GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1 LEASE OR FIELD FUEL USE
2 TRANSMISSION LINE
3 PROCESSING PLANT
4 VENTED OR FLARED
5 GAS LIFT
6 REPRESSURE AND PRESSURE MAINTENANCE
7 CARBON BLACK
8 UNDERGROUND STORAGE
9 WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0 PIPELINE
1 TRUCK
2 TANK CAR OR BARGE
3 TANK CLEANING NET CONDENSATE
4 CIRCULATING OIL
5 LOST OR STOLEN
6 SEDIMENTATION
7 OTHER
8 SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANDERSON OIL LTD. 022499
EBERSTADT UNIT "B" WELL #: 1 RRCID -> 218216 COMPL. DATE 05/02/2004 TOTAL DEPTH 10210 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER-PLUMMER WELL #: 1 RRCID -> 271225 COMPL. DATE 07/23/2013 TOTAL DEPTH 7795 PERF. 6332 - 6335

09	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
10	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
11	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
12	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
01	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
02	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167

CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: CALHOUN

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417
FARISH, W. S. WELL #: 1 RRCID -> 176368 COMPL. DATE 08/16/1999 TOTAL DEPTH 3812 PERF. 2660 - 2664

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBURN, L. K. WELL #: 3 RRCID -> 177178 COMPL. DATE 01/26/2000 TOTAL DEPTH 2510 PERF. 1825 - 1828

09	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-

PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRIMSON EXPLORATION OPER., INC. 190005
DUBOSE WELL #: 1 RRCID -> 266878 COMPL. DATE 12/08/2009 TOTAL DEPTH 14500 PERF.13100 - 13225

09	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/10/2017 - PLUGGED 09/10/17

DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

09	14B2 EXT	-0-	-0-	-0-	103					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	103					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	103					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	103					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	103					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	103					N	-0-					-0-

ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 2AR RRCID -> 283562 COMPL. DATE 03/19/2017 TOTAL DEPTH 4789 PERF. 3090 - 4712

09	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

09	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-

GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. //CONT.// 300805
GEO-GOLDENROD WELL #: 02 RRCID -> 207267 COMPL. DATE 10/20/2003 TOTAL DEPTH 4508 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 1 RRCID -> 259518 COMPL. DATE 08/31/2003 TOTAL DEPTH 6868 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 07/07/1995 TOTAL DEPTH 6435 PERF. 6111 - 6116

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASCOT OIL COMPANY 531355
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

09	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
10	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
11	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
12	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
01	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
02	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEW HORIZON INVESTMENTS LTD. 606605
GADDIS-WORD GAS UNIT WELL #: 1 RRCID -> 214508 COMPL. DATE 03/21/2004 TOTAL DEPTH 11800 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B ET AL WELL #: 2 RRCID -> 243639 COMPL. DATE 09/15/1999 TOTAL DEPTH 8700 PERF. 3285 - 3288

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/24/2018 - P/A 01/24/18

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

09	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
10	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
11	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
12	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
01	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
02	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC 816437
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUNBURST, INC. 829461
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
VANTAGE OPERATING, LLC //CONT.// 882608
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

09	0 Z	NO RPT	-0-	-0-	8314				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	8314				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	8314				N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	8314				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	8314				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	8314				N	NO RPT			-0-

WAGNER OIL COMPANY 891175
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: KARNES
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITE OAK OPERATING COMPANY LLC 916954
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AGULA CREEEK (FRIO 7010) 00884 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNIT PETROLEUM COMPANY 877099
KEERAN WELL #: 6 RRCID -> 202661 COMPL. DATE 03/13/2004 TOTAL DEPTH 7460 PERF. 7012 - 7014

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/09/2017 - PLUGGED 12/09/17

ALBERT, WEST (6800) 01207 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 222482 COMPL. DATE 12/02/2005 TOTAL DEPTH 11035 PERF. 6951 - 6953

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

09	106 N	106	-0-	-0-	-0-	106	2			N	-0-			33
10	104 N	104	-0-	-0-	-0-	104	2			N	-0-			33
11	120 N	101	-0-	-19	-0-	101	2			N	-0-			33
12	125 N	125	-0-	-0-	-0-	125	2			N	-0-			33
01	110 N	110	-0-	-0-	-0-	110	2			N	-0-			33
02	84 N	NO RPT	-0-	-84	-0-					N	NO RPT			33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	4735	-0-	-365	-0-	4674	2	61	9	N	55	159	1			13
10	5270	5001	-0-	-269	-0-	4940	2	61	9	N	55					68
11	5100	4584	-0-	-516	-0-	4479	2	105	9	N	95	145	1			18
12	5270	4121	-0-	-1149	-0-	4016	2	105	9	N	95					113
01	4898 #	4132	-0-	-766	-0-	4034	2	98	9	N	89	180	1			22
02	4508 #	NO RPT	-0-	-4508	-0-					N	NO RPT					22

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	10	7			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

09	4144 X	4144	-0-	-0-	-0-	513	1	3564	3	N	61					158
						67	9									
10	3989 X	3989	-0-	-0-	-0-	530	1	3405	3	N	49	176	1			31
						54	9									
11	4113 X	4113	-0-	-0-	-0-	513	1	3535	3	N	59					90
						65	9									
12	4351 X	4351	-0-	-0-	-0-	530	1	3780	3	N	37					127
						41	9									
01	3937 X	2642	-0-	-1295	-0-	2522	1	120	9	N	109	178	1			58
02	3556 X	3262	-0-	-294	-0-	3196	3	66	9	N	60					118

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

09	1425 N	1425	-0-	-0-	-0-	295	1	1079	2	N	46					123
						51	9									
10	1395 N	1247	-0-	-148	-0-	244	1	958	2	N	41					164
						45	9									
11	1282 N	1282	-0-	-0-	-0-	326	1	900	2	N	51	187	1			28
						56	9									
12	1488 N	1258	-0-	-230	-0-	247	1	960	2	N	46	12	7			62
						51	9									
01	1240 N	1195	-0-	-45	-0-	192	1	950	2	N	48					110
						53	9									
02	1204 N	1124	-0-	-80	-0-	158	1	923	2	N	39					149
						43	9									

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLUE WING ENERGY, INC. 076791
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

09	2520 X	1888	-0-	-632	-0-	173	1	1715	2	N	-0-			37
10	2604 X	2573	-0-	-31	-0-	255	1	2318	2	N	-0-			37
11	2520 X	2090	-0-	-430	-0-	176	1	1914	2	N	-0-			37
12	2356 X	2331	-0-	-25	-0-	200	1	2131	2	N	-0-			37
01	2573 X	1893	-0-	-680	-0-	184	1	1709	2	N	-0-			37
*02	2324 X	2030	-0-	-294	-0-	167	1	1863	2	N	-0-			37

APPLING (SEG C 7600) 03312 300 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: RRCID -> 233674 COMPL. DATE 01/30/2008 TOTAL DEPTH 9400 PERF. 7711 - 7715

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96

WORKED OVER ANOTHER ZONE.. 02/21/2013

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

09	1950 #	1713	-0-	-237	-0-	1713	2			N	-0-					92
10	1922 #	1662	-0-	-260	-0-	1662	2			N	-0-					92
11	1860 #	1718	-0-	-142	-0-	1718	2			N	-0-					92
12	1922 #	1399	-0-	-523	-0-	1399	2			N	-0-					92
01	1767 #	-0-	-0-	-1767	-0-					N	-0-					92
02	1596 N	-0-	-0-	-1596	-0-					N	-0-					92

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

09	DLQ G-10	10059	-0-	10059	19677	70	1	9915	2	Y	67	178	1			114
						74	9									
10	DLQ G-10	11089	-0-	11089	30766	90	1	10955	2	Y	40					154
						44	9									
11	DLQ G-10	11434	-0-	11434	42200	100	1	11201	2	Y	121	189	1			86
						133	9									
12	62218	10609	-0-	-51609	-0-	100	1	10509	2	Y	-0-					86
01	17432	9336	-0-	-8096	-0-	100	1	9236	2	Y	-0-					86
*02	15498	8309	-0-	-7189	-0-	100	1	8032	2	Y	161					247
						177	9									

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2664	-0-	2664	3797	2664	2			Y	-0-					-0-
10	DLQ G-10		1216	-0-	1216	5013	1216	2			Y	-0-					-0-
11	DLQ G-10		673	-0-	673	5686	673	2			Y	-0-					-0-
12	7494	X	1808	-0-	-5686	-0-	1808	2			Y	-0-					-0-
01	2759	X	768	-0-	-1991	-0-	768	2			Y	-0-					-0-
*02	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HEMCO DEVELOPMENT, LLC 374997
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	994	N	994	-0-	-0-	-0-	952	2	42	9	Y	38					152
10	1147	N	994	-0-	-153	-0-	935	2	59	9	Y	54					206
11	900	N	851	-0-	-49	-0-	787	2	64	9	Y	58	178	1			86
12	1023	N	678	-0-	-345	-0-	616	2	62	9	Y	56					142
01	992	N	-0-	-0-	-992	-0-					Y	-0-					142
02	784	N	-0-	-0-	-784	-0-					Y	6					148

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	833	-0-	-307	-0-	83	1	750	2	N	-0-					-0-
10	1147	N	1089	-0-	-58	-0-	66	1	1023	2	N	-0-					-0-
11	1107	N	1107	-0-	-0-	-0-	91	1	1016	2	N	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	84	1	1014	2	N	-0-					-0-
01	1085	N	959	-0-	-126	-0-	79	1	880	2	N	-0-					-0-
02	1036	N	825	-0-	-211	-0-	76	1	749	2	N	-0-					-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ROBERTSON RESOURCES, INC. 718770
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
HOUSTON GULF ENERGY CORPORATION 402723
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

09	5880 #	5490	-0-	-390	-0-	5490	2	N	-0-			-0-
10	5642 #	5285	-0-	-357	-0-	5285	2	N	-0-			-0-
11	5388 R	5388	-0-	-0-	-0-	5388	2	N	-0-			-0-
12	5549 #	5420	-0-	-129	-0-	5420	2	N	-0-			-0-
01	5673 #	5239	-0-	-434	-0-	5239	2	N	-0-			-0-
02	5124 #	NO RPT	-0-	-5124	-0-			N	NO RPT			-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

09	360 N	274	-0-	-86	-0-	274	2	N	-0-			52
10	403 N	155	-0-	-248	-0-	155	2	N	-0-			52
11	240 N	152	-0-	-88	-0-	152	2	N	-0-			52
12	279 N	244	-0-	-35	-0-	238	2	6 9	N	5		57
01	260 N	260	-0-	-0-	-0-	254	2	6 9	N	5		62
*02	177 N	177	-0-	-0-	-0-	162	2	15 9	N	14		76

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0- B	-0-	52	2			Y	-0-					36
10	251	N	251	-0-	-0- B	-0-	251	2			Y	-0-					36
11	302	N	302	-0-	-0- B	-0-	302	2			Y	-0-					36
12	210	N	210	-0-	-0- B	-0-	210	2			Y	-0-					36
01	321	N	321	-0-	-0- B	-0-	321	2			Y	-0-					36
02	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					36

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

09	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					48
10	210	N	210	-0-	-0- B	-0-	210	2			Y	-0-					48
11	402	N	402	-0-	-0- B	-0-	402	2			Y	-0-					48
12	152	N	152	-0-	-0- B	-0-	152	2			Y	-0-					48
01	315	N	315	-0-	-0- B	-0-	315	2			Y	-0-					48
02	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					48

TEXEGY OPERATING COMPANY LLC 848561
BALLARD WELL #: 1 RRCID -> 280414 COMPL. DATE 04/08/2015 TOTAL DEPTH 5600 PERF. 5364 - 5490

09	3750	#	2263	-0-	-1487 B	-3011	195	1	2065	2	N	3					39
							3	9									
10	3875	#	2843	-0-	-1032 B	-4043	143	1	2699	2	N	1					40
							1	9									
11	3600	#	2629	-0-	-971 B	-5014	184	1	2445	2	N	-0-					40
12	3441	#	2632	-0-	-809 B	-5823	182	1	2450	2	N	-0-					40
01	2852	#	2708	-0-	-144 B	-5967	202	1	2506	2	N	-0-					40
02	2576	#	2278	-0-	-298 B	-6265	177	1	2101	2	N	-0-					40

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

09	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					112
10	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					112
11	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					112
12	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					112
01	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					112
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					112

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

09	90	N	61	-0-	-29	-0-	61	1			Y	-0-					30
10	369	N	369	-0-	-0-	-0-	369	1			Y	-0-					30
11	402	N	402	-0-	-0-	-0-	402	1			Y	-0-					30
12	144	N	144	-0-	-0-	-0-	144	1			Y	-0-					30
01	372	N	253	-0-	-119	-0-	253	1			Y	-0-					30
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

ROBERTSON RESOURCES, INC. 718770
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

09	1080	N	735	-0-	-345	-0-	680	3	55	9	N	50	181	1			82
10	1116	N	904	-0-	-212	-0-	832	3	72	9	N	65					147
11	853	N	853	-0-	-0-	-0-	778	3	75	9	N	68	184	1			31
12	1083	N	1083	-0-	-0-	-0-	1006	3	77	9	N	70					101
*01	899	N	789	-0-	-110	-0-	711	3	78	9	N	71					172
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					172

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

09	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					163
10	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					163
11	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					163
12	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					163
01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					163
02	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (BALLARD) //CONT.// 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. //CONT.// 257068
HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

09	3690 X	2983	-0-	-707	-0-	20	1	2933	2	N	27					112
						30	9									
10	3751 X	3571	-0-	-180	-0-	17	1	3510	2	N	40					152
						44	9									
11	3570 X	3518	-0-	-52	-0-	10	1	3486	2	N	20					172
						22	9									
12	3817 X	3817	-0-	-0-	-0-	11	1	3771	2	N	32	134	1			70
						35	9									
01	3762 X	3762	-0-	-0-	-0-	12	1	3704	2	N	42					112
						46	9									
*02	3292 X	3292	-0-	-0-	-0-	11	1	3261	2	N	18	90	1			40
						20	9									

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			114
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			114
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			114
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			114

VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

09	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

09	10860	X	1578	-0-	-9282	-0-	148	1	1417	2	Y	12					48
							13	9									
10	11222	X	2201	-0-	-9021	-0-	2197	2	4	9	Y	4					52
11	8550	X	3329	-0-	-5221	-0-	1288	1	2038	2	Y	3					55
							3	9									
12	3689	X	3392	-0-	-297	-0-	1215	1	2177	2	Y	-0-					55
01	3596	X	3160	-0-	-436	-0-	1073	1	1959	2	Y	116					171
							128	9									
02	DLQ G-10		2786	-0-	2786	2786	932	1	1845	2	Y	8	123	1			56
							9	9									

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

09	3000	N	2865	-0-	-135	449	271	1	2593	2	Y	1					11
							1	9									
10	3100	N	3516	-0-	416	865	3515	2	1	9	Y	1					12
11	9398	X	8533	-0-	-865	-0-	3304	1	5228	2	Y	1					13
							1	9									
12	5041	X	5041	-0-	-0-	-0-	1805	1	3236	2	Y	-0-					13
01	5841	X	5841	-0-	-0-	-0-	2046	1	3734	2	Y	55					68
							61	9									
02	DLQ G-10		9438	-0-	9438	9438	3167	1	6268	2	Y	3	49	1			22
							3	9									

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

09	0	X	-0-	-0-	-0-	B	-0-				N	-0-					41
10	0	X	-0-	-0-	-0-	B	-0-				N	-0-					41
11	0	X	-0-	-0-	-0-	B	-0-				N	-0-					41
*12	261	X	261	-0-	-0-	B	-0-	261	3		N	-0-					41
01	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					33
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					33
11	1586	X	1586	-0-	-0- B	-0-	1586	3			N	-0-					33
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					33
01	837	X	NO RPT	-0-	-837 B	-0-					N	NO RPT					33
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					120
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					120
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					120
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

09	3600	X	1492	-0-	-2108	-0-	477	1	992	2	Y	21	41	1			36
							23	9									
10	3720	X	3156	-0-	-564	-0-	532	1	2574	2	Y	45					81
							50	9									
11	5231	X	5231	-0-	-0-	-0-	2281	1	2869	2	Y	74	52	1			103
							81	9									
12	4779	X	4779	-0-	-0-	-0-	1955	1	2740	2	Y	76	65	1			114
							84	9									
01	5068	X	5068	-0-	-0-	-0-	2163	1	2879	2	Y	24	16	1			122
							26	9									
02	DLQ G-10		4191	-0-	4191	4191	1702	1	2450	2	Y	35	80	1			77
							39	9									

WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

09	1680	X	130	-0-	-1550	-0-	14	1	116	2	N	-0-					132
10	1736	X	74	-0-	-1662	-0-	12	1	62	2	N	-0-					132
11	1440	X	82	-0-	-1358	-0-	18	1	64	2	N	-0-					132
12	1085	X	33	-0-	-1052	-0-	6	1	27	2	N	-0-					132
01	341	X	56	-0-	-285	-0-	10	1	46	2	N	-0-					132
02	84	N	20	-0-	-64	-0-	4	1	16	2	N	-0-					132

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

09	1410	N	1170	-0-	-240	-0-	299	1	622	2	Y	226	310	1			107
							249	9									
10	1271	N	512	-0-	-759	-0-	67	1	323	2	Y	111					218
							122	9									
11	1969	N	1969	-0-	-0-	-0-	703	1	884	2	Y	347	297	1			268
							382	9									
12	3100	N	3226	-0-	126	126	1106	1	1550	2	Y	518	442	1			344
							570	9									
01	612	N	486	-0-	-126	-0-	204	1	272	2	Y	9	145	1			208
							10	9									
02	DLQ G-10		1413	-0-	1413	1413	488	1	702	2	Y	203	238	1			173
							223	9									

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

BAKER, E. WELL #: 11 A RRCID -> 144444 COMPL. DATE 01/19/1993 TOTAL DEPTH 11100 PERF.10109 - 10178

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

RUTHERFORD OIL CORPORATION 738100
BAKER, EARL WELL #: 6A RRCID -> 126637 COMPL. DATE 02/24/1988 TOTAL DEPTH 13100 PERF.10026 - 10122

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	390	-0-	390	390	32	1	358	2	N	-0-			-0-
01	978 R	588	-0-	-390	-0-	44	1	544	2	N	-0-			-0-
*02	652 N	652	-0-	-0-	-0-	68	1	584	2	N	-0-			-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: 1 RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156

PLUGGED AND ABANDONED_____ 07/19/2016 - PLUGGED 07/19/16

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

09	40 N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
10	72 N	72	-0-	-0-	-0-	5	1	67	3	N	-0-			-0-
11	30 N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
12	31 N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
01	62 N	26	-0-	-36	-0-	2	1	24	3	N	-0-			-0-
02	28 N	24	-0-	-4	-0-	2	1	22	3	N	-0-			-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

09	210 X	95	-0-	-115	-0-	7	1	88	3	N	-0-			-0-
10	372 X	266	-0-	-106	-0-	20	1	246	3	N	-0-			-0-
11	360 X	322	-0-	-38	-0-	20	1	302	3	N	-0-			-0-
12	372 X	365	-0-	-7	-0-	28	1	337	3	N	-0-			-0-
01	279 X	105	-0-	-174	-0-	10	1	95	3	N	-0-			-0-
02	308 N	178	-0-	-130	-0-	18	1	160	3	N	-0-			-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

09	1231 X	1231	-0-	-0-	-0-	88	1	1143	3	N	-0-			-0-
10	543 X	543	-0-	-0-	-0-	40	1	503	3	N	-0-			-0-
11	381 X	381	-0-	-0-	-0-	24	1	357	3	N	-0-			-0-
12	1271 X	347	-0-	-924	-0-	26	1	321	3	N	-0-			-0-
01	1271 X	247	-0-	-1024	-0-	23	1	224	3	N	-0-			-0-
02	364 N	335	-0-	-29	-0-	34	1	301	3	N	-0-			-0-

MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

09	1263 X	1263	-0-	-0-	-0-	91	1	1172	3	N	-0-			-0-
10	1240 X	939	-0-	-301	-0-	69	1	870	3	N	-0-			-0-
11	1200 X	895	-0-	-305	-0-	56	1	839	3	N	-0-			-0-
12	1240 X	897	-0-	-343	-0-	68	1	829	3	N	-0-			-0-
01	1240 X	660	-0-	-580	-0-	61	1	599	3	N	-0-			-0-
02	1120 X	272	-0-	-848	-0-	28	1	244	3	N	-0-			-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

11	0	1573	-0-	1573	1573	98	1	1475	3	N	-0-			-0-
12	0	1073	-0-	1073	2646	81	1	989	3	N	3			3
						3	9							
01	0 W	764	-0-	764	3410	70	1	693	3	N	1			4
						1	9							
02	0 W	619	-0-	619	4029	63	1	556	3	N	-0-			4

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 08/13/2010 TOTAL DEPTH 3960 PERF. N/A

09	2040	#	606	-0-	-1434	-0-	43	1	563	3	N	-0-					-0-
10	1550	#	571	-0-	-979	-0-	42	1	529	3	N	-0-					-0-
11	1440	#	515	-0-	-925	-0-	32	1	483	3	N	-0-					-0-
12	1147	#	485	-0-	-662	-0-	37	1	448	3	N	-0-					-0-
01	620	#	426	-0-	-194	-0-	39	1	387	3	N	-0-					-0-
02	476	N	356	-0-	-120	-0-	36	1	320	3	N	-0-					-0-

BEEVILLE, NORTH (3600) 06787 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 14 RRCID -> 280502 COMPL. DATE 02/07/2016 TOTAL DEPTH 3960 PERF. 3624 - 3636

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, NW. (HOCKLEY) 06789 333 ASSOCIATED 49B CNTY: BEE
TEXACAL, INC. 844124
SMITH, SIDNEY WELL #: 1 A RRCID -> 055637 COMPL. DATE 04/13/1972 TOTAL DEPTH 4018 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
12	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
01	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	2	1	21	3	N	-0-					-0-

BEEVILLE, W. (HOCKLEY) //CONT.// 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150 N	113	-0-	-37	-0-	113	3			N	-0-					-0-
10	124 N	89	-0-	-35	-0-	89	3			N	-0-					-0-
11	99 N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	124 N	106	-0-	-18	-0-	106	3			N	-0-					-0-
01	93 N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	84 N	71	-0-	-13	-0-	71	3			N	-0-					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

09	210 N	168	-0-	-42	-0-	168	3			N	-0-					-0-
10	155 N	121	-0-	-34	-0-	121	3			N	-0-					-0-
11	150 N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	186 N	150	-0-	-36	-0-	150	3			N	-0-					-0-
01	154 N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	140 N	109	-0-	-31	-0-	109	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

08	500	1113	-0-	613	613	1099	3	14	9	N	13					13
09	7500	1604	-0-	-5896	-0-	1593	3	11	9	N	10					23
10	7750	1188	-0-	-6562	-0-	1188	3			N	-0-					23
11	7500	-0-	-0-	-7500	-0-					N	-0-					23
12	7750	-0-	-0-	-7750	-0-					N	-0-					23
01	7750	-0-	-0-	-7750	-0-					N	-0-					23
02	7000	-0-	-0-	-7000	-0-					N	-0-					23

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

09	1950 #	1678	-0-	-272	-0-	1678	3			N	-0-					-0-
10	2077 #	1489	-0-	-588	-0-	1489	3			N	-0-					-0-
11	2010 #	1265	-0-	-745	-0-	1265	3			N	-0-					-0-
12	2077 #	1212	-0-	-865	-0-	1212	3			N	-0-					-0-
01	1736 #	1065	-0-	-671	-0-	1065	3			N	-0-					-0-
*02	1476 N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-

HUGHES WELL #: 7 RRCID -> 270477 COMPL. DATE 05/23/2013 TOTAL DEPTH 3950 PERF. 3618 - 3629

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/15/2017 - P/A 12/15/17

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

09	1680 X	-0-	-0-	-1680	-0-					N	-0-					152
10	1736 X	114	-0-	-1622	-0-	114	2			N	-0-					152
11	1570 X	1570	-0-	-0-	-0-	1570	2			N	-0-					152
12	1857 X	1857	-0-	-0-	-0-	1843	2	14	9	N	13					165
01	1462 X	1462	-0-	-0-	-0-	1444	2	18	9	N	16					181
02	1456 N	1442	-0-	-14	-0-	1442	2			N	-0-					181

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

09	2460 X	-0-	-0-	-2460	-0-					N	-0-					142
10	2542 X	357	-0-	-2185	-0-	357	2			N	-0-					142
11	2173 X	2173	-0-	-0-	-0-	2115	2	58	9	N	53					195
12	2673 X	2673	-0-	-0-	-0-	2605	2	68	9	N	62					257
01	2603 X	2603	-0-	-0-	-0-	2548	2	55	9	N	50	186	1			121
*02	2266 N	2266	-0-	-0-	-0-	2224	2	42	9	N	38					159

VANTAGE OPERATING, LLC 882608
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

09	12240 X	8553	-0-	-3687	-0-	711	1	7765	2	N	70	120	1			19
						77	9									
10	12648 X	492	-0-	-12156	-0-	58	1	432	2	N	2					21
						2	9									
11	12523 X	12523	-0-	-0-	-0-	922	1	11512	2	N	81	83	1			19
						89	9									
12	6758 X	-0-	-0-	-6758	-0-					N	-0-					19
01	13524 X	13524	-0-	-0-	-0-	964	1	12459	2	N	92	70	1			41
						101	9									
*02	11676 X	-0-	-0-	-11676	-0-					N	-0-					41

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	2491	-0-	-1949	-0-	208	1	2269	2	N	13					51
							14	9									
10	4588	X	4349	-0-	-239	-0-	512	1	3823	2	N	13					64
							14	9									
11	5610	X	98	-0-	-5512	-0-	7	1	91	2	N	-0-					64
12	6712	X	6712	-0-	-0-	-0-	540	1	6142	2	N	27					91
							30	9									
01	4340	X	3676	-0-	-664	-0-	262	1	3383	2	N	28	72	1			47
							31	9									
*02	4605	X	4605	-0-	-0-	-0-	404	1	4181	2	N	18					65
							20	9									

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

09	5545	X	5545	-0-	-0-	-0-	465	1	5079	2	N	1	96	1			60
							1	9									
10	1519	X	755	-0-	-764	-0-	89	1	666	2	N	-0-					60
11	7611	X	7611	-0-	-0-	-0-	563	1	7030	2	N	16					76
							18	9									
12	9954	X	9954	-0-	-0-	-0-	803	1	9134	2	N	15					91
							17	9									
01	5735	X	3238	-0-	-2497	-0-	232	1	2995	2	N	10					101
							11	9									
*02	7559	X	7559	-0-	-0-	-0-	665	1	6880	2	N	13					114
							14	9									

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

09	287	N	287	-0-	-0-	-0-	24	1	263	2	N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	36	1	270	2	N	-0-					-0-
11	270	N	254	-0-	-16	-0-	19	1	235	2	N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	23	1	267	2	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	20	1	260	2	N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	24	1	245	2	N	-0-					-0-

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

09	132	X	132	-0-	-0-	-0-	4	1	128	2	N	-0-					-0-
10	31	X	15	-0-	-16	-0-	15	2			N	-0-					-0-
11	180	X	37	-0-	-143	-0-	1	1	36	2	N	-0-					-0-
12	186	X	109	-0-	-77	-0-	3	1	106	2	N	-0-					-0-
01	186	X	36	-0-	-150	-0-	1	1	35	2	N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	2291	-0-	-109	-0-	15	1	2274	2	N	2					77
							2	9									
10	29291	X	29291	-0-	-0-	-0-	138	1	28821	2	N	302	182	1			197
							332	9									
11	69550	X	69550	-0-	-0-	-0-	193	1	68672	2	N	623	648	1			172
							685	9									
12	66555	X	66555	-0-	-0-	-0-	195	1	65699	2	N	601	698	1			75
							661	9									
01	55965	X	55965	-0-	-0-	-0-	172	1	55237	2	N	505	463	1			117
							556	9									
*02	49622	X	49622	-0-	-0-	-0-	162	1	48964	2	N	451	363	1			205
							496	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1134	N	1134	-0-	-0-	-0-	91	1	996	2	N	43	182	1			54
							47	9									
10	1268	N	1268	-0-	-0-	-0-	148	1	1105	2	N	14					68
							15	9									
11	1017	N	1017	-0-	-0-	-0-	75	1	940	2	N	2					70
							2	9									
12	1116	N	1116	-0-	-0-	-0-	89	1	1008	2	N	17					87
							19	9									
01	1209	N	867	-0-	-342	-0-	62	1	796	2	N	8					95
							9	9									
*02	952	N	940	-0-	-12	-0-	83	1	857	2	N	-0-					95

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15000	X	13070	-0-	-1930	-0-	432	1	12486	2	N	138	294	1			161
							152	9									
10	15500	X	15052	-0-	-448	-0-	438	1	14427	2	N	170	199	1			132
							187	9									
11	14880	X	13950	-0-	-930	-0-	403	1	13340	2	N	188	133	1			187
							207	9									
12	16177	X	16177	-0-	-0-	-0-	437	1	15523	2	N	197	263	1			121
							217	9									
01	16018	X	16018	-0-	-0-	-0-	413	1	15368	2	N	215	190	1			146
							237	9									
*02	13840	X	13840	-0-	-0-	-0-	390	1	13267	2	N	166	181	1			131
							183	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10590	X	10347	-0-	-243	-0-	860	1	9396	2	N	83	88	1			30
							91	9									
10	10943	X	10935	-0-	-8	-0-	1279	1	9556	2	N	91	61	1			60
							100	9									
11	9566	X	9566	-0-	-0-	-0-	702	1	8770	2	N	85	88	1			57
							94	9									
12	10451	X	10451	-0-	-0-	-0-	836	1	9510	2	N	95	100	1			52
							105	9									
01	10943	X	9728	-0-	-1215	-0-	691	1	8927	2	N	100	119	1			33
							110	9									
*02	9884	X	9389	-0-	-495	-0-	819	1	8474	2	N	87	92	1			28
							96	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5920	X	5920	-0-	-0-	-0-	197	1	5676	2	N	43	75	1			182
							47	9									
10	9513	X	9513	-0-	-0-	-0-	279	1	9177	2	N	52					234
							57	9									
11	8132	X	8132	-0-	-0-	-0-	237	1	7847	2	N	44	145	1			133
							48	9									
12	7931	X	7931	-0-	-0-	-0-	216	1	7671	2	N	40					173
							44	9									
01	9533	X	9533	-0-	-0-	-0-	247	1	9195	2	N	83	135	1			121
							91	9									
*02	8530	X	8530	-0-	-0-	-0-	242	1	8225	2	N	57					178
							63	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	949	-0-	-3281	-0-	78	1	849	2	N	20	63	1			74
							22	9									
10	4371	X	1940	-0-	-2431	-0-	224	1	1677	2	N	35					109
							39	9									
11	4230	X	2015	-0-	-2215	-0-	146	1	1822	2	N	43	85	1			67
							47	9									
12	3999	X	2190	-0-	-1809	-0-	175	1	1987	2	N	25					92
							28	9									
01	3875	X	3056	-0-	-819	-0-	214	1	2769	2	N	66	101	1			57
							73	9									
*02	2984	X	2984	-0-	-0-	-0-	259	1	2681	2	N	40					97
							44	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260 N	1112	-0-	-148	-0-	93	1	1012	2	N	6	162	1			32
						7	9									
10	1448 N	1448	-0-	-0-	-0-	170	1	1267	2	N	10					42
						11	9									
11	1395 N	1395	-0-	-0-	-0-	102	1	1279	2	N	13					55
						14	9									
12	1477 N	1477	-0-	-0-	-0-	119	1	1350	2	N	7					62
						8	9									
01	1515 N	1515	-0-	-0-	-0-	108	1	1390	2	N	15					77
						17	9									
*02	1228 N	1228	-0-	-0-	-0-	106	1	1096	2	N	24	74	1			27
						26	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
01	14B DENY	-0-	-0-	-0-	-0-	N	-0-		88
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-		88

FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	82	7			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	22268					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	22268					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	22268					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	22268					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	22268					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	22268					N	-0-					-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382 N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
10	465 N	413	-0-	-52	-0-	413	2			Y	-0-					-0-
11	411 N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
12	419 N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
01	1055 N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
02	392 N	367	-0-	-25	-0-	367	2			Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417 N	417	-0-	-0-	-0-	417	2			Y	-0-					-0-
10	465 N	202	-0-	-263	-0-	202	2			Y	-0-					-0-
11	330 N	116	-0-	-214	-0-	116	2			Y	-0-					-0-
12	434 N	144	-0-	-290	-0-	144	2			Y	-0-					-0-
01	217 N	77	-0-	-140	-0-	77	2			Y	-0-					-0-
*02	125 N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
10	527	N	326	-0-	-201	-0-	326	2			Y	-0-					-0-
11	480	N	305	-0-	-175	-0-	305	2			Y	-0-					-0-
12	558	N	393	-0-	-165	-0-	393	2			Y	-0-					-0-
01	341	N	187	-0-	-154	-0-	187	2			Y	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					40
10	1426	N	931	-0-	-495	-0-	931	2			Y	-0-					40
11	1050	N	275	-0-	-775	-0-	275	2			Y	-0-					40
12	1395	N	941	-0-	-454	-0-	941	2			Y	-0-					40
01	930	N	918	-0-	-12	-0-	918	2			Y	-0-					40
*02	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					40

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2480	-0-	-580	-0-	2346	2	134	9	Y	122					166
10	3286	X	2793	-0-	-493	-0-	2686	2	107	9	Y	97	158	1			105
11	3180	X	2706	-0-	-474	-0-	2628	2	78	9	Y	71					176
12	3286	X	2423	-0-	-863	-0-	2335	2	88	9	Y	80	180	1			76
01	2790	X	1189	-0-	-1601	-0-	1136	2	53	9	Y	48					124
02	2520	X	2212	-0-	-308	-0-	2074	2	138	9	Y	125	173	1			76

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
10	527	N	503	-0-	-24	-0-	503	2			Y	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
12	589	N	484	-0-	-105	-0-	484	2			Y	-0-					-0-
01	496	N	316	-0-	-180	-0-	316	2			Y	-0-					-0-
*02	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	N	626	-0-	-0-	-0-	617	2	9	9	N	8					119
10	620	N	540	-0-	-80	-0-	532	2	8	9	N	7					126
11	519	N	519	-0-	-0-	-0-	511	2	8	9	N	7					133
12	651	N	478	-0-	-173	-0-	472	2	6	9	N	5					138
01	527	N	251	-0-	-276	-0-	245	2	6	9	N	5					143
*02	545	N	545	-0-	-0-	-0-	542	2	3	9	N	3					146

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX B) //CONT.// 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

09	0 #	-0-	-0-	-0-	-0-					N	-0-					172
10	0 #	-0-	-0-	-0-	-0-					N	-0-					172
11	0 #	-0-	-0-	-0-	-0-					N	-0-					172
12	0 #	-0-	-0-	-0-	-0-					N	-0-					172
01	0 #	-0-	-0-	-0-	-0-					N	-0-					172
02	0 #	-0-	-0-	-0-	-0-					N	-0-					172

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

09	4709 X	4709	-0-	-0-	-0-	4630	2	79	9	N	72					171
10	5793 X	5793	-0-	-0-	-0-	5728	2	65	9	N	59	186	1			44
11	8048 X	8048	-0-	-0-	-0-	7974	2	74	9	N	67					111
12	10762 X	10762	-0-	-0-	-0-	10690	2	72	9	N	65					176
01	5797 X	2801	-0-	-2996	-0-	2548	2	253	9	N	230	194	1			212
02	7448 X	2301	-0-	-5147	-0-	2297	2	4	9	N	4					216

ETTA WELL #: 1 RRCID -> 264882 COMPL. DATE 08/06/2011 TOTAL DEPTH 11250 PERF. 9272 - 9308

09	30 X	-0-	-0-	-30	-0-					N	-0-					154
10	41 X	41	-0-	-0-	-0-	41	2			N	-0-					154
11	30 X	-0-	-0-	-30	-0-					N	-0-					154
12	31 X	-0-	-0-	-31	-0-					N	-0-					154
01	31 X	-0-	-0-	-31	-0-					N	-0-					154
02	0 N	-0-	-0-	-0-	-0-					N	-0-					154

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

BERCLAIR (LULING) //CONT.// 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (1620) 07250 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORENERGY OPERATING GROUP, LLC 178417
HANDY, R. E. WELL #: 1 RRCID -> 176193 COMPL. DATE 10/15/1999 TOTAL DEPTH 2882 PERF. 1622 - 1626

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBURN, L. K. WELL #: 5 RRCID -> 196530 COMPL. DATE 07/07/2000 TOTAL DEPTH 2310 PERF. 1508 - 1520

09	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (2100) //CONT.// 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28050 X	27189	-0-	-861	-0-	186	1	27003	2	N	-0-					195
10	30896 X	30896	-0-	-0-	-0-	186	1	30708	2	N	2					197
						2	9									
11	29070 X	29070	-0-	-0-	-0-	186	1	28883	2	N	1					198
						1	9									
12	29591 X	29591	-0-	-0-	-0-	186	1	29405	2	N	-0-					198
01	30291 X	30291	-0-	-0-	-0-	186	1	30105	2	N	-0-					198
*02	27935 X	27935	-0-	-0-	-0-	186	1	27749	2	N	-0-					198

BERCLAIR, NORTHWEST (YEGUA 4700) 07254 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
WILKINSON WELL #: 1 RRCID -> 102450 COMPL. DATE 04/15/1982 TOTAL DEPTH 4960 PERF. 4757 - 4872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					45
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					45
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					45
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					45
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					45
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 01/25/2017 - P/A 01/25/17

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SOUTH (2300) //CONT.// 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
NORTH AMERICAN NATURAL CRUDE IN. 613536
BLACKBURN RANCH-NANCI WELL #: 1 RRCID -> 148769 COMPL. DATE 05/07/1991 TOTAL DEPTH 3600 PERF. 2358 - 2364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	22830	20039	-0-	-2791	-0-	20039	2		N	-0-			190
10	23591	22838	-0-	-753	-0-	22838	2		N	-0-			190
11	22830	21767	-0-	-1063	-0-	21767	2		N	-0-			190
12	23591	21063	-0-	-2528	-0-	21063	2		N	-0-			190
01	22847 #	20771	-0-	-2076	-0-	20771	2		N	-0-			190
02	20636 #	17587	-0-	-3049	-0-	17587	2		N	-0-			190

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIG OAK (FRIO 2825) 08010 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
RAMSEY, R. H. WELL #: 2 RRCID -> 176462 COMPL. DATE 10/21/1999 TOTAL DEPTH 3711 PERF. 2832 - 2837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	959	-0-	-541	-0-	187	1	766	3	N	5					95
							6	9									
10	1581	N	1287	-0-	-294	-0-	269	1	1014	3	N	4					99
							4	9									
11	1760	N	1760	-0-	-0-	-0-	346	1	1407	3	N	6					105
							7	9									
12	1708	N	1708	-0-	-0-	-0-	363	1	1343	3	N	2					107
							2	9									
01	1436	N	1436	-0-	-0-	-0-	116	1	1298	3	N	20					127
							22	9									
02	1652	N	1250	-0-	-402	-0-	1222	3	28	9	N	25					152

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

09	2271	X	2271	-0-	-0-	-0-	439	1	1788	3	N	40	175	1			17
							44	9									
10	1866	X	1866	-0-	-0-	-0-	388	1	1467	3	N	10					27
							11	9									
11	1740	X	1706	-0-	-34	-0-	336	1	1364	3	N	5					32
							6	9									
12	2356	X	1430	-0-	-926	-0-	304	1	1120	3	N	5					37
							6	9									
01	2356	X	1490	-0-	-866	-0-	120	1	1336	3	N	31					68
							34	9									
02	1596	N	1258	-0-	-338	-0-	1245	3	13	9	N	12					80

BIG OAK, N. (COOK MOUNTAIN) 08011 075 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
FRANKLIN WELL #: 1 RRCID -> 200749 COMPL. DATE 10/16/2002 TOTAL DEPTH 5652 PERF. 5342 - 5353

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	0 A	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PLUGGED AND ABANDONED_____ 11/02/2017 - PLUGGED 11/02/17

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: 1 RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

09	P&A COND	-0-	-0-	-0-	-0-	N	-0-	210
10	P&A COND	-0-	-0-	-0-	-0-	N	-0-	210
11	P&A COND	-0-	-0-	-0-	-0-	N	-0-	210
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-	210
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-	210
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-	210

PLUGGED AND ABANDONED_____ 07/26/2016 - P/A 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

09	7560	X	6721	-0-	-839	-0-	6374	2	347	9	N	315	186	1			386
10	7812	X	6795	-0-	-1017	-0-	6519	2	276	9	N	251	543	1			94
11	6960	X	6460	-0-	-500	-0-	6120	2	340	9	N	309	189	1			214
12	7192	X	7078	-0-	-114	-0-	6736	2	342	9	N	311	361	1			164
01	6944	X	5312	-0-	-1632	-0-	5018	2	294	9	N	267	179	1			252
*02	6554	X	6554	-0-	-0-	-0-	6259	2	295	9	N	268	363	1			157

BIG 12 (YEGUA AY-3) //CONT.// 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. //CONT.// 828352
BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2462	N	2462	-0-	-0-	-0-	2205	2	257	9	N	234	369	1			132
10	1764	N	1764	-0-	-0-	-0-	1541	2	223	9	N	203	183	1			152
11	1590	N	1409	-0-	-181	-0-	1177	2	232	9	N	211	186	1			177
12	2542	N	1382	-0-	-1160	-0-	1151	2	231	9	N	210	180	1			207
01	1767	N	1158	-0-	-609	-0-	935	2	223	9	N	203	183	1			227
*02	1336	N	1336	-0-	-0-	-0-	1143	2	193	9	N	175	187	1			215

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIVE-JAB, INC. 271310
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

09	6480	X	5487	-0-	-993	-0-	560	1	4842	3	N	77					271
							85	9									
10	6696	X	3204	-0-	-3492	-0-	187	1	2991	3	N	24	176	0			119
							26	9									
11	6480	X	4547	-0-	-1933	-0-	490	1	4001	3	N	51					170
							56	9									
12	6510	X	4916	-0-	-1594	-0-	653	1	4189	3	N	67					237
							74	9									
01	6510	X	4938	-0-	-1572	-0-	630	1	4245	3	N	57					294
							63	9									
02	5124	X	NO RPT	-0-	-5124	-0-					N	NO RPT					294

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

09	3900	X	1734	-0-	-2166	-0-	1682	2	52	9	N	47					264
10	4030	X	2883	-0-	-1147	-0-	2797	2	86	9	N	78	182	1			160
11	3900	X	2624	-0-	-1276	-0-	2517	2	107	9	N	97					257
12	3968	X	1757	-0-	-2211	-0-	1655	2	102	9	N	93	185	1			165
01	3069	X	2171	-0-	-898	-0-	2065	2	106	9	N	96					261
02	2604	X	1922	-0-	-682	-0-	1842	2	80	9	N	73					334

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

09	1290	#	394	-0-	-896	-0-	10	1	382	2	N	2					248
							2	9									
10	1333	#	386	-0-	-947	-0-	10	1	376	2	N	-0-					248
11	960	R	960	-0-	-0-	-0-	20	1	940	2	N	-0-					248
12	675	R	675	-0-	-0-	-0-	20	1	495	2	N	145	180	1			213
							160	9									
01	1038	R	1038	-0-	-0-	-0-	30	1	1002	2	N	5					218
							6	9									
02	896	N	490	-0-	-406	-0-	20	1	470	2	N	-0-					218

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

09	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
10	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

09	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
10	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
11	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
12	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
01	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
02	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (2750) 08794 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
BUNCH WELL #: 2 RRCID -> 282264 COMPL. DATE 07/23/2015 TOTAL DEPTH 5263 PERF. 2594 - 2598

09	656 R	656	-0-	-0-	-0-	72	1	584	2	N	-0-					-0-
10	651 #	-0-	-0-	-651	-0-					N	-0-					-0-
11	720 #	-0-	-0-	-720	-0-					N	-0-					-0-
12	744 #	-0-	-0-	-744	-0-					N	-0-					-0-
01	850 R	850	-0-	-0-	-0-	96	1	754	2	N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10197 X	3887	-0-	-6310	-0-	360	1	3527	2	N	-0-					-0-
10	4402 X	3605	-0-	-797	-0-	372	1	3233	2	N	-0-					-0-
11	4260 X	3857	-0-	-403	-0-	360	1	3497	2	N	-0-					-0-
12	4123 X	3433	-0-	-690	-0-	372	1	3061	2	N	-0-					-0-
01	4030 X	3610	-0-	-420	-0-	372	1	3238	2	N	-0-					-0-
*02	3704 X	3704	-0-	-0-	-0-	372	1	3332	2	N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
10	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
11	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
12	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
01	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
02	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	15699			N	NO RPT			27
10	14B2 EXT	NO RPT	-0-	-0-	15699			N	NO RPT			27
11	T. A.	NO RPT	-0-	-0-	15699			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27

BLANCONIA, N. (SINTON 4050) 08796 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHARRO OPERATING, L.L.C. 146621
O'BRIEN, HARKINS "B" WELL #: 17 RRCID -> 181635 COMPL. DATE 07/08/2000 TOTAL DEPTH 5106 PERF. 3908 - 3918

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/16/2017 - PLUGGED 10/16/17

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) //CONT.// 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
TEPCO ENGINEERING //CONT.// 843104
BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 6510 PERF. 5474 - 5478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 12/19/2002 TOTAL DEPTH 6828 PERF. 5610 - 5612

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

09	801 N	801	-0-	-0-	-0-	801	2		N	-0-			-0-
10	707 N	707	-0-	-0-	-0-	707	2		N	-0-			-0-
11	654 N	654	-0-	-0-	-0-	654	2		N	-0-			-0-
12	465 N	257	-0-	-208	-0-	257	2		N	-0-			-0-
01	465 N	206	-0-	-259	-0-	206	2		N	-0-			-0-
02	420 N	195	-0-	-225	-0-	195	2		N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

09	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	10 N	-0-	-0-	-10	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

09	3256	2682	-0-	-574	-0-	2682	2			N	-0-					-0-
10	2761	2761	-0-	-0-	-0-	2761	2			N	-0-					-0-
11	2550	2363	-0-	-187	-0-	2363	2			N	-0-					-0-
12	2734 R	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
01	2635 #	2593	-0-	-42	-0-	2593	2			N	-0-					-0-
02	2492 #	2458	-0-	-34	-0-	2458	2			N	-0-					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

09	3150 #	2468	-0-	-682	-0-	2468	2			N	-0-					-0-
10	3255 #	2427	-0-	-828	-0-	2427	2			N	-0-					-0-
11	3090 #	2443	-0-	-647	-0-	2443	2			N	-0-					-0-
12	2759 #	2313	-0-	-446	-0-	2313	2			N	-0-					-0-
01	2729 R	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-
02	2296 #	1929	-0-	-367	-0-	1929	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) //CONT.// 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

09	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000 N	656	-0-	-2344	4467	656	3			N	-0-					-0-
10	3100 N	271	-0-	-2829	1638	271	3			N	-0-					-0-
11	1638 N	-0-	-0-	-1638	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 00/21/1973 TOTAL DEPTH 4365 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	319					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	319					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	319					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	319					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	319					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	319					N	-0-					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
H & P EXPLORATION CO. 341526
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448 X	2460	-0-	-3988	-0-	98	1	2362	2	N	-0-					-0-
09	6240 X	1296	-0-	-4944	-0-	66	1	1230	2	N	-0-					-0-
10	6448 X	1296	-0-	-5152	-0-	66	1	1230	2	N	-0-					-0-
11	6240 X	699	-0-	-5541	-0-	30	1	669	2	N	-0-					-0-
12	6448 X	595	-0-	-5853	-0-	18	1	577	2	N	-0-					-0-
01	6448 X	398	-0-	-6050	-0-	12	1	386	2	N	-0-					-0-
02	5824 X	663	-0-	-5161	-0-	17	1	646	2	N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

09	9210 X	7087	-0-	-2123	-0-	361	1	6707	2	N	17					109
						19	9									
10	8277 X	8117	-0-	-160	-0-	395	1	7708	2	N	13					122
						14	9									
11	9031 X	9031	-0-	-0-	-0-	391	1	8630	2	N	9					131
						10	9									
12	9749 X	9749	-0-	-0-	-0-	306	1	9421	2	N	20					151
						22	9									
01	8122 X	7939	-0-	-183	-0-	239	1	7681	2	N	17					168
						19	9									
*02	9797 X	9797	-0-	-0-	-0-	252	1	9528	2	N	15					183
						17	9									

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

09	3480 X	635	-0-	-2845	-0-	32	1	603	2	N	-0-					200
10	4247 X	636	-0-	-3611	-0-	31	1	602	2	N	3	183	1			20
						3	9									
11	4110 X	667	-0-	-3443	-0-	29	1	638	2	N	-0-					20
12	3504 X	3504	-0-	-0-	-0-	110	1	3387	2	N	6					26
						7	9									
01	3645 X	3645	-0-	-0-	-0-	109	1	3522	2	N	13					39
						14	9									
*02	3526 X	3526	-0-	-0-	-0-	90	1	3419	2	N	15					54
						17	9									

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

09	11220	7435	-0-	-3785	-0-	58	1	7375	3	N	2					28
						2	9									
10	12675	12675	-0-	-0-	-0-	95	1	12580	3	N	-0-					28
11	20174	15697	-0-	-4477	-0-	102	1	15595	3	N	-0-					28
12	17342	14468	-0-	-2874	-0-	103	1	14365	3	N	-0-					28
01	11594	8267	-0-	-3327	-0-	82	1	8185	3	N	-0-					28
*02	12138	11305	-0-	-833	-0-	89	1	11216	3	N	-0-					28

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

09	9125	9125	-0-	-0-	-0-	71	1	9052	3	N	2					28
						2	9									
10	8401	8093	-0-	-308	-0-	61	1	8032	3	N	-0-					28
11	7530 #	7497	-0-	-33	-0-	49	1	7448	3	N	-0-					28
12	8401	7478	-0-	-923	-0-	53	1	7425	3	N	-0-					28
01	8401	7544	-0-	-857	-0-	75	1	7469	3	N	-0-					28
02	7588	6706	-0-	-882	-0-	53	1	6653	3	N	-0-					28

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WHITE MARLIN OPERATING CO, LLC 918475
BORCHERS, WILLIAM WELL #: 27 RRCID -> 273880 COMPL. DATE 11/18/2013 TOTAL DEPTH 4310 PERF. 522 - 728

09	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	132			N	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

09	2880 #	2472	-0-	-408	-0-	2472	2			N	-0-					141
10	2976 #	1618	-0-	-1358	-0-	1618	2			N	-0-					141
11	2520 #	1450	-0-	-1070	-0-	1450	2			N	-0-					141
12	2995 R	2995	-0-	-0-	-0-	2995	2			N	-0-					141
01	2555 R	2555	-0-	-0-	-0-	2554	2	1	9	N	1					142
*02	4352	4352	-0-	-0-	-0-	4349	2	3	9	N	3					145

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

09	90 N	58	-0-	-32	-0-	58	2			N	-0-					-0-
10	62 N	58	-0-	-4	-0-	58	2			N	-0-					-0-
11	60 N	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	56 N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	62 N	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	56 N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

09	60 N	55	-0-	-5	-0-	55	2			N	-0-					-0-
10	62 N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60 N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	51 N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	62 N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56 N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

BOYCE (HOCKLEY) //CONT.// 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90 N	66	-0-	-24	-0-	66	2		N	-0-			-0-
10	93 N	61	-0-	-32	-0-	61	2		N	-0-			-0-
11	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
12	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
01	62 N	58	-0-	-4	-0-	58	2		N	-0-			-0-
02	56 N	NO RPT	-0-	-56	-0-				N	NO RPT			-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

09	90 N	79	-0-	-11	-0-	79	2		N	-0-			-0-
10	82 N	82	-0-	-0-	-0-	82	2		N	-0-			-0-
11	92 N	92	-0-	-0-	-0-	92	2		N	-0-			-0-
12	55 N	55	-0-	-0-	-0-	55	2		N	-0-			-0-
01	93 N	82	-0-	-11	-0-	82	2		N	-0-			-0-
02	84 N	NO RPT	-0-	-84	-0-				N	NO RPT			-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ALBRECHT, A. M. WELL #: B 2 RRCID -> 061965 COMPL. DATE 04/15/1975 TOTAL DEPTH 7769 PERF. N/A

09	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/27/2017 - PLUGGED 10/27/17

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: 1 RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2

PLUGGED AND ABANDONED_____ 10/27/2017 - PLUGGED 10/27/17

NELSON, JAMES L. 604295
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

09	79	N	79	-0-	-0-	-0-	79	1	N	-0-			-0-
10	71	N	71	-0-	-0-	-0-	71	1	N	-0-			-0-
11	101	N	101	-0-	-0-	-0-	101	1	N	-0-			-0-
12	101	N	101	-0-	-0-	-0-	101	1	N	-0-			-0-
01	82	N	82	-0-	-0-	-0-	82	1	N	-0-			-0-
02	84	N	NO RPT	-0-	-84	-0-			N	NO RPT			-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

09	60	N	52	-0-	-8	-0-	52	2	N	-0-			55
10	62	N	52	-0-	-10	-0-	52	2	N	-0-			55
11	60	N	52	-0-	-8	-0-	52	2	N	-0-			55
12	52	N	52	-0-	-0-	-0-	52	2	N	-0-			55
01	62	N	53	-0-	-9	-0-	53	2	N	-0-			55
02	56	N	NO RPT	-0-	-56	-0-			N	NO RPT			55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

09	102	N	102	-0-	-0-	-0-	102	2	N	-0-			85
10	82	N	82	-0-	-0-	-0-	82	2	N	-0-			85
11	60	N	56	-0-	-4	-0-	56	2	N	-0-			85
12	100	N	100	-0-	-0-	-0-	100	2	N	-0-			85
01	110	N	110	-0-	-0-	-0-	110	2	N	-0-			85
02	56	N	NO RPT	-0-	-56	-0-			N	NO RPT			85

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

09	102	N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
10	82	N	82	-0-	-0-	-0-	82	2	N	-0-			-0-
11	60	N	55	-0-	-5	-0-	55	2	N	-0-			-0-
12	81	N	81	-0-	-0-	-0-	81	2	N	-0-			-0-
01	93	N	82	-0-	-11	-0-	82	2	N	-0-			-0-
02	56	N	NO RPT	-0-	-56	-0-			N	NO RPT			-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

09	66	N	66	-0-	-0-	-0-	66	2	N	-0-			35
10	93	N	51	-0-	-42	-0-	51	2	N	-0-			35
11	90	N	51	-0-	-39	-0-	51	2	N	-0-			35
12	61	N	61	-0-	-0-	-0-	61	2	N	-0-			35
01	62	N	58	-0-	-4	-0-	58	2	N	-0-			35
02	56	N	NO RPT	-0-	-56	-0-			N	NO RPT			35

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	308	-0-	-232	-0-	308	2			N	-0-					17
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					17
11	638	N	638	-0-	-0-	-0-	638	2			N	-0-					17
12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					17
*01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	1			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	1			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	1			N	-0-					-0-
01	93	N	58	-0-	-35	-0-	58	1			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					21
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					21
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					21
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					21
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					21
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	1252	-0-	-1028	-0-	1246	2	6	9	N	5					170
10	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					170
11	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-	145	1			25
12	2236	N	2236	-0-	-0-	-0-	2225	2	11	9	N	10					35
*01	1188	N	1188	-0-	-0-	-0-	1175	2	13	9	N	12					47
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8400) 11338 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 280221 COMPL. DATE 11/13/2015 TOTAL DEPTH 8904 PERF. 8410 - 8419

09	0	-0-	-0-	-0-	555					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 06/14/2017

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRANDT (COOK MOUNTAIN) 11381 050 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
KARNEI, NORMAN WELL #: 1 RRCID -> 001005 COMPL. DATE 03/28/1963 TOTAL DEPTH 7750 PERF. 7364 - 7415

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

09	1279 N	1279	-0-	-0-	-0-	1279	2			N	-0-					7
10	1333 N	1222	-0-	-111	-0-	1222	2			N	-0-					7
11	842 N	842	-0-	-0-	-0-	842	2			N	-0-					7
12	1333 N	391	-0-	-942	-0-	391	2			N	-0-					7
01	1209 N	152	-0-	-1057	-0-	152	2			N	-0-					7
*02	1034 N	1034	-0-	-0-	-0-	1034	2			N	-0-					7

BRANDT (RECKLAW) //CONT.// 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			71
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			71
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			71
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			71
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			71
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED ONE WELL CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

B.P. PRODUCTIONS INC. 040797
BRUNS WELL #: 2 RRCID -> 186638 COMPL. DATE 06/15/2001 TOTAL DEPTH 5505 PERF. 4799 - 4829

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BETTGE WELL #: 1 RRCID -> 200525 COMPL. DATE 05/01/2005 TOTAL DEPTH 18000 PERF.13232 - 16768

09	559 X	559	-0-	-0-	-0-	559	2	N	-0-			-0-
10	496 X	-0-	-0-	-496	-0-			N	-0-			-0-
11	270 X	-0-	-0-	-270	-0-			N	-0-			-0-
12	589 N	-0-	-0-	-589	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

09	120 N	113	-0-	-7 B	-0-	113	2	N	-0-			53
10	124 N	116	-0-	-8 B	-0-	116	2	N	-0-			53
11	120 N	115	-0-	-5 B	-0-	115	2	N	-0-			53
12	124 N	110	-0-	-14 B	-0-	110	2	N	-0-			53
01	124 N	-0-	-0-	-124 B	-0-			N	-0-			53
02	112 N	-0-	-0-	-112 B	-0-			N	-0-			53

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT (YEGUA 4700) //CONT.// 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
MAGELLAN RESOURCES 521353
RAMSEY, MERLE WELL #: 1 RRCID -> 087558 COMPL. DATE 08/11/1979 TOTAL DEPTH 5213 PERF. 4597 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NELSON, JAMES L. 604295
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

09	420	N	410	-0-	-10	-0-	310	1	100	9	N	91	90	1			15
10	410	N	410	-0-	-0-	-0-	310	1	100	9	N	91	90	1			16
11	410	N	410	-0-	-0-	-0-	310	1	100	9	N	91					107
12	410	N	410	-0-	-0-	-0-	310	1	100	9	N	91	160	1			38
01	410	N	410	-0-	-0-	-0-	310	1	100	9	N	91					129
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					129

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

09	480	N	446	-0-	-34	-0-	401	1	45	9	N	41	74	1			12
10	479	N	479	-0-	-0-	-0-	401	1	78	9	N	71	74	1			9
11	479	N	479	-0-	-0-	-0-	401	1	78	9	N	71					80
12	343	N	343	-0-	-0-	-0-	310	1	33	9	N	30					110
01	465	N	375	-0-	-90	-0-	310	1	65	9	N	59	158	1			11
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					11

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

09	120	X	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
10	124	X	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
11	120	X	105	-0-	-15 B	-0-	105	2			N	-0-					-0-
12	124	X	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
01	124	X	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			93
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			93
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			93
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			93
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			93
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			93

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			17
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			17
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			17
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			17
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			17
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			17

BRASLAU, E. (2450) 11492 975 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 4 RRCID -> 091838 COMPL. DATE 01/07/1981 TOTAL DEPTH 3812 PERF. 2442 - 2450

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRAZIL (TOM LYNE 2) 11575 385 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3ST RRCID -> 190666 COMPL. DATE 05/31/2002 TOTAL DEPTH 12951 PERF.12598 - 12756

09	DLQ G-10	555	-0-	555	1189	117	1	438	2	Y	-0-			-0-
10	1733 N	544	-0-	-1189	-0-	143	1	401	2	Y	-0-			-0-
11	539 N	539	-0-	-0-	-0-	91	1	448	2	Y	-0-			-0-
12	751 N	751	-0-	-0-	-0-	156	1	595	2	Y	-0-			-0-
01	568 N	568	-0-	-0-	-0-	104	1	464	2	Y	-0-			-0-
*02	606 N	606	-0-	-0-	-0-	130	1	476	2	Y	-0-			-0-

BRAZIL (1ST TOM LYNE) 11575 612 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3 RRCID -> 148480 COMPL. DATE 02/10/1994 TOTAL DEPTH 12951 PERF.11438 - 11566

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

09	0 #	-0-	-0-	-0-	-0-			N	-0-			190
10	0 #	-0-	-0-	-0-	-0-			N	-0-			190
11	0 #	-0-	-0-	-0-	-0-			N	-0-			190
12	0 #	-0-	-0-	-0-	-0-			N	-0-			190
01	0 #	-0-	-0-	-0-	-0-			N	-0-			190
02	0 #	-0-	-0-	-0-	-0-			N	-0-			190

BRIGHT FALCON (FRIO 5160) 11957 200 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MAMEROW ENERGY CORP 523628
JOHNSTON WELL #: 1 RRCID -> 242503 COMPL. DATE 09/01/2008 TOTAL DEPTH 6700 PERF. 3830 - 3840

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
WHITE OAK OPERATING COMPANY LLC 916954
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

09	6773 X	6773	-0-	-0-	-0-	700	1	6073	2	N	-0-			422
10	7398 X	7398	-0-	-0-	-0-	742	1	6656	2	N	-0-			422
11	7303 X	7303	-0-	-0-	-0-	720	1	6583	2	N	-0-			422
12	7159 X	7159	-0-	-0-	-0-	738	1	6421	2	N	-0-			422
01	7409 X	5198	-0-	-2211	-0-	645	1	4553	2	N	-0-			422
02	6776 X	4973	-0-	-1803	-0-	650	1	4323	2	N	-0-			422

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

09	32 R	32	-0-	-0-	-0-	32	2	N	-0-			80
10	0 #	-0-	-0-	-0-	-0-			N	-0-			80
11	0 #	-0-	-0-	-0-	-0-			N	-0-			80
12	31 #	-0-	-0-	-31	-0-			N	-0-			80
01	31 #	-0-	-0-	-31	-0-			N	-0-			80
02	0 N	-0-	-0-	-0-	-0-			N	-0-			80

BRISCOE (CATAHOULA 3050) 12011 300 ASSOCIATED EXEMPT CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-CARDINAL WELL #: 1 RRCID -> 250567 COMPL. DATE 11/13/2008 TOTAL DEPTH 7400 PERF. 3185 - 3189

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/12/2017

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
STORMONT WELL #: 1 RRCID -> 250472 COMPL. DATE 11/15/2008 TOTAL DEPTH 4845 PERF. 4386 - 4388

09	14B DENY	NO RPT	-0-	-0-	B	-54627			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-54627			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-54627			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-54627			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-54627			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-54627			N	NO RPT			-0-

FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659

GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11580	X	8975	-0-	-2605	-0-	706	1	8186	2	N	75					180
							83	9									
10	11966	X	10749	-0-	-1217	-0-	951	1	9695	2	N	94					274
							103	9									
11	10560	X	10542	-0-	-18	-0-	960	1	9488	2	N	85	174	1			185
							94	9									
12	11016	X	11016	-0-	-0-	-0-	1000	1	9913	2	N	94					279
							103	9									
01	9269	X	9005	-0-	-264	-0-	930	1	7930	2	N	132	184	1			227
							145	9									
02	9828	X	NO RPT	-0-	-9828	-0-					N	NO RPT					227

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	4138	-0-	-2	-0-	325	1	3769	2	N	40					247
							44	9									
10	4991	X	4125	-0-	-866	-0-	365	1	3716	2	N	40					287
							44	9									
11	4830	X	3751	-0-	-1079	-0-	340	1	3361	2	N	45	178	1			154
							50	9									
12	3987	X	3987	-0-	-0-	-0-	360	1	3574	2	N	48					202
							53	9									
01	4278	X	3604	-0-	-674	-0-	372	1	3174	2	N	53					255
							58	9									
02	3864	X	NO RPT	-0-	-3864	-0-					N	NO RPT					255

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7470	X	6734	-0-	-736	-0-	527	1	6119	2	N	80					242
							88	9									
10	7719	X	7449	-0-	-270	-0-	661	1	6734	2	N	49					291
							54	9									
11	7140	X	6976	-0-	-164	-0-	636	1	6285	2	N	50	176	1			165
							55	9									
12	6789	X	6581	-0-	-208	-0-	598	1	5929	2	N	49					214
							54	9									
01	6944	X	5970	-0-	-974	-0-	620	1	5284	2	N	60					274
							66	9									
02	6720	X	NO RPT	-0-	-6720	-0-					N	NO RPT					274

WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4506	X	4506	-0-	-0-	-0-	277	1	4177	2	N	47					209
							52	9									
10	4696	X	4696	-0-	-0-	-0-	320	1	4331	2	N	41	172	1			78
							45	9									
11	3480	X	3232	-0-	-248	-0-	291	1	2877	2	N	58					136
							64	9									
12	3348	X	3172	-0-	-176	-0-	285	1	2831	2	N	51					187
							56	9									
01	4650	X	2805	-0-	-1845	-0-	288	1	2454	2	N	57	177	1			67
							63	9									
02	4228	X	NO RPT	-0-	-4228	-0-					N	NO RPT					67

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1268	N	1268	-0-	-0-	-0-	73	1	1161	2	N	31					73
							34	9									
10	1080	N	1080	-0-	-0-	-0-	68	1	971	2	N	37					110
							41	9									
11	1000	N	1000	-0-	-0-	-0-	291	1	665	2	N	40					150
							44	9									
12	807	N	807	-0-	-0-	-0-	70	1	698	2	N	35					185
							39	9									
01	837	N	837	-0-	-0-	-0-	84	1	718	2	N	32					217
							35	9									
02	924	N	NO RPT	-0-	-924	-0-					N	NO RPT					217

WEARDEN WELL #: 2 RRCID -> 236106 COMPL. DATE 03/10/2008 TOTAL DEPTH 12150 PERF.11924 - 11936

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					112

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

09	3120	X	1960	-0-	-1160	-0-	1925	2	35	9	Y	32					258
10	2821	X	2452	-0-	-369	-0-	2397	2	55	9	Y	50	27	1			281
11	2730	X	2722	-0-	-8	-0-	2650	2	72	9	Y	65	211	1			135
12	2530	X	2530	-0-	-0-	-0-	2499	2	31	9	Y	28					163
*01	2940	X	2940	-0-	-0-	-0-	2907	2	33	9	Y	30	37	1			156
*02	2423	X	2423	-0-	-0-	-0-	2364	2	59	9	Y	54					210

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

09	2720	N	2720	-0-	-0-	-0-	2711	2	9	9	Y	8					65
10	2751	N	2751	-0-	-0-	-0-	2726	2	25	9	Y	23	31	1			57
11	2217	N	2217	-0-	-0-	-0-	2139	2	78	9	Y	71	26	1			102
12	3100	N	3647	-0-	547	547	3479	2	168	9	Y	153	191	1			64
*01	3100	N	3225	-0-	125	672	3164	2	61	9	Y	55	40	1			79
*02	2800	N	3384	-0-	584	1256	3261	2	123	9	Y	112	179	1			12

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

09	2107	N	2107	-0-	-0-	-0-	2100	2	7	9	Y	6					259
10	1619	N	1619	-0-	-0-	-0-	1605	2	14	9	Y	13	18	1			254
11	1719	N	1719	-0-	-0-	-0-	1704	2	15	9	Y	14	21	1			247
12	1891	N	1843	-0-	-48	-0-	1843	2			Y	-0-					247
*01	1653	N	1653	-0-	-0-	-0-	1635	2	18	9	Y	16	21	1			242
*02	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	Y	1					243

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9420 X	8600	-0-	-820	-0-	8415	2	185	9	Y	168					413
10	9742 X	9742	-0-	-0-	-0-	9477	2	265	9	Y	241	295	1			359
11	9420 X	8802	-0-	-618	-0-	8557	2	245	9	Y	223	285	1			297
12	9734 X	7838	-0-	-1896	-0-	7647	2	191	9	Y	174	184	1			287
*01	7023 X	7023	-0-	-0-	-0-	6761	2	262	9	Y	238	270	1			255
*02	7363 X	7363	-0-	-0-	-0-	7169	2	194	9	Y	176					431

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

09	4830 X	4207	-0-	-623	-0-	196	1	3916	2	N	86	186	1			160
						95	9									
10	4991 X	4590	-0-	-401	-0-	227	1	4267	2	N	87					247
						96	9									
11	4830 X	4423	-0-	-407	-0-	216	1	4126	2	N	74	184	1			137
						81	9									
12	4524 X	4524	-0-	-0-	-0-	237	1	4218	2	N	63					200
						69	9									
01	4588 X	3498	-0-	-1090	-0-	170	1	3206	2	N	111	191	1			120
						122	9									
*02	4172 X	4172	-0-	-0-	-0-	201	1	3890	2	N	74					194
						81	9									

WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

09	3690 X	3208	-0-	-482	-0-	178	1	3001	2	N	26					150
						29	9									
10	3923 X	3923	-0-	-0-	-0-	230	1	3656	2	N	34					184
						37	9									
11	3898 X	3898	-0-	-0-	-0-	230	1	3595	2	N	66	176	1			74
						73	9									
12	3751 X	2680	-0-	-1071	-0-	210	1	2463	3	N	6					80
						7	9									
01	3813 X	2450	-0-	-1363	-0-	159	1	2258	2	N	30					110
						33	9									
02	3444 X	3031	-0-	-413	-0-	201	1	2800	2	N	27					137
						30	9									

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27510	X	21357	-0-	-6153	-0-	476	1	20643	2	N	216	357	1			125
							238	9									
10	26257	X	22306	-0-	-3951	-0-	510	1	21534	2	N	238	183	1			180
							262	9									
*11	25230	X	21662	-0-	-3568	-0-	493	1	20926	2	N	221					401
							243	9									
12	24862	X	20960	-0-	-3902	-0-	510	1	20177	2	N	248	369	1			280
							273	9									
01	22320	X	18254	-0-	-4066	-0-	493	1	17499	2	N	238	378	1			140
							262	9									
02	20552	X	18284	-0-	-2268	-0-	459	1	17618	2	N	188					328
							207	9									

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

09	2340	X	1735	-0-	-605	-0-	391	1	1282	2	N	56					185
							62	9									
10	1984	X	1434	-0-	-550	-0-	493	1	930	2	N	10					195
							11	9									
*11	1920	X	1638	-0-	-282	-0-	476	1	1158	2	N	4					199
							4	9									
12	1984	X	995	-0-	-989	-0-	391	1	582	2	N	20	172	1			47
							22	9									
01	1798	X	1313	-0-	-485	-0-	476	1	736	2	N	92					139
							101	9									
02	1540	N	978	-0-	-562	-0-	391	1	542	2	N	41					180
							45	9									

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

09	0	X	-0-	-0-	-0-	-0-					N	-0-					105
10	0	X	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

09	330	N	209	-0-	-121	-0-	58	1	151	2	Y	-0-					3
10	341	N	27	-0-	-314	-0-	8	1	18	2	Y	1					4
							1	9									
11	300	N	24	-0-	-276	-0-	8	1	16	2	Y	-0-					4
12	217	N	22	-0-	-195	-0-	7	1	15	2	Y	-0-					4
01	31	N	13	-0-	-18	-0-	4	1	9	2	Y	-0-					4
02	DLQ G-10		5	-0-	5	5	2	1	3	2	Y	-0-					4

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE//CONT.// 099955
BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	57	1	185	3	Y	-0-					77
10	372	N	224	-0-	-148	-0-	88	1	136	3	Y	-0-					77
11	361	N	361	-0-	-0-	-0-	140	1	221	3	Y	-0-					77
12	248	N	166	-0-	-82	-0-	69	1	97	3	Y	-0-					77
01	217	N	188	-0-	-29	-0-	70	1	118	3	Y	-0-					77
*02	262	N	262	-0-	-0-	-0-	107	1	155	3	Y	-0-					77

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

09	150	X	105	-0-	-45	-0-	25	1	80	3	N	-0-					144
10	186	X	175	-0-	-11	-0-	69	1	106	3	N	-0-					144
11	180	X	129	-0-	-51	-0-	50	1	79	3	N	-0-					144
12	186	X	149	-0-	-37	-0-	61	1	86	3	N	2					146
							2	9									
01	186	X	86	-0-	-100	-0-	32	1	54	3	N	-0-					146
*02	140	N	140	-0-	-0-	-0-	56	1	81	3	N	3					149
							3	9									

DARTEX ENERGY CORPORATION 201208
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

09	2160	N	2067	-0-	-93	-0-	2067	1			Y	-0-					67
*10	2959	N	2959	-0-	-0-	-0-	2959	3			Y	-0-					67
*11	2256	N	2256	-0-	-0-	-0-	2256	3			Y	-0-					67
12	2139	N	NO RPT	-0-	-2139	-0-					Y	NO RPT					67
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					67
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					67

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 07/17/1998 TOTAL DEPTH 11880 PERF.11055 - 11130

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2 EXT		240	-0-	240	240	240	3			Y	-0-					19
12	14B2 EXT		NO RPT	-0-	-0-	240					Y	NO RPT					19
01	14B2 EXT		NO RPT	-0-	-0-	240					Y	NO RPT					19
02	14B2 EXT		NO RPT	-0-	-0-	240					Y	NO RPT					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

09	210	N	-0-	-0-	-210	-0-					Y	-0-					22
*10	217	N	-0-	-0-	-217	-0-					Y	-0-					22
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					22

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DARTEX ENERGY CORPORATION //CONT.// 201208
STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1031	X	1031	-0-	-0-	-0-	1031	1			N	-0-					190
10	4387	X	4387	-0-	-0-	-0-	4351	3	36	9	N	33					223
*11	1670	X	1670	-0-	-0-	-0-	1670	3			N	-0-					223
12	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					223
01	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					223
02	3976	X	NO RPT	-0-	-3976	-0-					N	NO RPT					223

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 19 RRCID -> 209893 COMPL. DATE 01/11/2005 TOTAL DEPTH 5510 PERF. 3140 - 3142

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARTEX ENERGY CORPORATION 201208
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

09	2790 N	2293	-0-	-497	-0-	2293	1			N	-0-					-0-
10	2969 N	2969	-0-	-0-	-0-	2969	3			N	-0-					-0-
*11	2838 N	2838	-0-	-0-	-0-	2838	3			N	-0-					-0-
12	2356 N	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 03/05/2005 TOTAL DEPTH 16500 PERF.12930 - 13848

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

09	1293 N	1293	-0-	-0-	-0-	1293	1			N	-0-					50
10	1864 N	1864	-0-	-0-	-0-	1864	3			N	-0-					50
*11	2843 N	2843	-0-	-0-	-0-	2700	3	143	9	N	130	180	1			-0-
12	1333 N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

09	67 N	67	-0-	-0-	-0-	67	1			N	-0-					78
10	7 N	7	-0-	-0-	-0-	7	3			N	-0-					78
*11	27 N	27	-0-	-0-	-0-	27	3			N	-0-					78
12	62 N	NO RPT	-0-	-62	-0-					N	NO RPT					78
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

09	870 N	713	-0-	-157	-0-	40	1	673	2	N	-0-					132
10	1054 N	950	-0-	-104	-0-	45	1	905	2	N	-0-					132
11	821 N	821	-0-	-0-	-0-	821	2			N	-0-					132
12	818 N	818	-0-	-0-	-0-	818	2			N	-0-					132
01	961 N	800	-0-	-161	-0-	800	2			N	-0-					132
*02	2800 N	7026	-0-	4226	4226	7026	2			N	-0-					132

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
BELLOWS OPERATING CO., L. C. 063857
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

09	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

09	12120 X	1907	-0-	-10213	-0-	73	1	1832	3	Y	2					159
						2	9									
10	11597 X	11597	-0-	-0-	-0-	336	1	11170	3	Y	83	1	8			241
						91	9									
11	11284 X	11284	-0-	-0-	-0-	399	1	10780	3	Y	95	187	1			149
						105	9									
12	8897 X	7074	-0-	-1823	-0-	227	1	6811	3	Y	33					182
						36	9									
01	19081 X	19081	-0-	-0-	-0-	542	1	18356	3	Y	166	190	1	1	8	157
						183	9									
02	10528 X	9783	-0-	-745	-0-	377	1	9306	3	Y	91					248
						100	9									

GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

09	12242 X	12242	-0-	-0-	-0-	462	1	11640	3	Y	127					228
						140	9									
10	11842 X	10630	-0-	-1212	-0-	307	1	10209	3	Y	104	182	1			150
						114	9									
11	10560 X	10551	-0-	-9	-0-	373	1	10086	3	Y	84					234
						92	9									
12	12648 X	2636	-0-	-10012	-0-	84	1	2513	3	Y	35	184	1			85
						39	9									
01	12648 X	10311	-0-	-2337	-0-	292	1	9892	3	Y	115					200
						127	9									
02	11424 X	10476	-0-	-948	-0-	404	1	9982	3	Y	82	184	1			98
						90	9									

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	5483	-0-	-397	-0-	207	1	5224	3	N	47					163
							52	9									
10	6076	X	4947	-0-	-1129	-0-	143	1	4770	3	N	31					194
							34	9									
11	5815	X	5815	-0-	-0-	-0-	206	1	5563	3	N	42	156	1			80
							46	9									
12	5673	X	1447	-0-	-4226	-0-	46	1	1386	3	N	14					94
							15	9									
01	5673	X	4897	-0-	-776	-0-	139	1	4694	3	N	58					152
							64	9									
*02	5685	X	5685	-0-	-0-	-0-	219	1	5418	3	N	44					196
							48	9									

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

09	2910	X	2800	-0-	-110	-0-	103	1	2594	3	Y	94	183	1			105
							103	9									
10	3007	X	2402	-0-	-605	-0-	68	1	2273	3	Y	55					160
							61	9									
11	2886	X	2886	-0-	-0-	-0-	100	1	2697	3	Y	81					241
							89	9									
12	2883	X	759	-0-	-2124	-0-	24	1	709	3	Y	24	179	1			86
							26	9									
01	2883	X	1588	-0-	-1295	-0-	44	1	1505	3	Y	35					121
							39	9									
02	2688	N	2653	-0-	-35	-0-	99	1	2454	3	Y	91					212
							100	9									

GOHMERT GAS UNIT 2 WELL #: 2 RRCID -> 188047 COMPL. DATE 12/19/2001 TOTAL DEPTH N/A PERF.13935 - 16241

09	1100	N	1100	-0-	-0-	-0-	42	1	1058	3	Y	-0-					-0-
10	286	N	-0-	-0-	-286	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/12/2017 - P/A 10/12/17

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

09	1530	N	853	-0-	-677	-0-	836	2	17	9	N	15					84
10	1519	N	1439	-0-	-80	-0-	1419	2	20	9	N	18					102
11	1140	N	1055	-0-	-85	-0-	1036	2	19	9	N	17					119
12	868	N	346	-0-	-522	-0-	327	2	19	9	N	17					136
01	1426	N	503	-0-	-923	-0-	480	2	23	9	N	21					157
*02	2052	N	2052	-0-	-0-	-0-	1938	2	114	9	N	104	180	1			81

XOG OPERATING LLC 945921
HRABOVSKY, E.F. GAS UNIT WELL #: 1 RRCID -> 126390 COMPL. DATE 12/30/1987 TOTAL DEPTH 14300 PERF.10010 - 10140

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BULLOCK'S CHURCH, S. (10,000) //CONT.// 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC //CONT.// 945921
RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOHNSON GAS UNIT WELL #: 2 RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

09	14B2 EXT	-0-	-0-	-0-	-0-			N	18			202
10	14B2 EXT	-0-	-0-	-0-	-0-			N	15			217
11	14B2 EXT	-0-	-0-	-0-	-0-			N	2			219
12	14B2 EXT	-0-	-0-	-0-	-0-			N	1			220
01	14B DENY	-0-	-0-	-0-	-0-			N	1			221
02	14B DENY	-0-	-0-	-0-	-0-			N	2			223

BULLOCK'S CHURCH, S. (10500) 13276 650 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSKY, E. F. GAS UNIT WELL #: 2 RRCID -> 179895 COMPL. DATE 11/30/2000 TOTAL DEPTH 13800 PERF.10114 - 10124

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BULLOCK'S CHURCH, S. (12500) 13276 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSK, E.F. GAS UNIT WELL #: 2 RRCID -> 177899 COMPL. DATE 10/28/1999 TOTAL DEPTH 13800 PERF.12610 - 12623

09	14B2 EXT	-0-	-0-	-0-	-0-			N	1			238
10	14B2 EXT	-0-	-0-	-0-	-0-			N	1			239
11	14B2 EXT	-0-	-0-	-0-	-0-			N	1			240
12	14B2 EXT	-0-	-0-	-0-	-0-			N	2			242
01	14B DENY	-0-	-0-	-0-	-0-			N	1			243
02	14B DENY	-0-	-0-	-0-	-0-			N	1			244

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

09	0 X	-0-	-0-	-0-	-0-			N	-0-			12
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-BOYCE WELL #: 1 L RRCID -> 080774 COMPL. DATE 02/01/1979 TOTAL DEPTH 11463 PERF. 6750 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	R	506	-0-	-0-	-0-	25	1	481	2	N	-0-					-0-
10	723	R	723	-0-	-0-	-0-	30	1	693	2	N	-0-					-0-
11	597	R	597	-0-	-0-	-0-	25	1	572	2	N	-0-					-0-
12	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
02	392	#	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180 N	155	-0-	-25	-0-	6	1	124	2	Y	23					36
						25	9									
10	186 N	184	-0-	-2	-0-	7	1	162	2	Y	14					50
						15	9									
11	155 N	155	-0-	-0-	-0-	6	1	134	2	Y	14					64
						15	9									
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					64
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					64
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506 N	506	-0-	-0-	-0-	25	1	481	2	N	-0-					-0-
10	723 N	723	-0-	-0-	-0-	30	1	693	2	N	-0-					-0-
11	597 N	597	-0-	-0-	-0-	25	1	572	2	N	-0-					-0-
12	465 N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	465 N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180 N	155	-0-	-25	-0-	6	1	124	2	N	23					36
						25	9									
10	186 N	184	-0-	-2	-0-	7	1	162	2	N	14					50
						15	9									
11	155 N	155	-0-	-0-	-0-	6	1	134	2	N	14					64
						15	9									
12	155 N	NO RPT	-0-	-155	-0-					N	NO RPT					64
01	186 N	NO RPT	-0-	-186	-0-					N	NO RPT					64
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	2			N	-0-			-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-			-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-			-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-			-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-			-0-
02	84	N	69	-0-	-15	-0-	69	2			N	-0-			-0-

WAGNER OIL COMPANY 891175
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

09	DLQ G-10		495	-0-	495	1353	24	1	471	2	Y	-0-			-0-
10	DLQ G-10		2384	-0-	2384	3737	98	1	2286	2	Y	-0-			-0-
11	2500	N	1967	-0-	-533	3204	81	1	1886	2	Y	-0-			-0-
12	0	N	NO RPT	-0-	-0-	3204					Y	NO RPT			-0-
01	2387	N	NO RPT	-0-	-2387	817					Y	NO RPT			-0-
02	2156	X	NO RPT	-0-	-2156	-0-					Y	NO RPT			-0-

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

09	DLQ G-10		7005	-0-	7005	12994	342	1	6633	2	Y	27			65
							30	9							
10	DLQ G-10		9403	-0-	9403	22397	386	1	9000	2	Y	15			80
							17	9							
11	30157	X	7760	-0-	-22397	-0-	318	1	7425	2	Y	15			95
							17	9							
12	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT			95
01	9393	X	NO RPT	-0-	-9393	-0-					Y	NO RPT			95
02	8484	X	NO RPT	-0-	-8484	-0-					Y	NO RPT			95

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

09	120	N	100	-0-	-20	-0-	4	1	71	2	N	23			36
							25	9							
10	124	N	111	-0-	-13	-0-	4	1	92	2	N	14			50
							15	9							
11	94	N	94	-0-	-0-	-0-	3	1	76	2	N	14			64
							15	9							
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			64
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			64
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			64

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		179	-0-	179	358	7	1	142	2	Y	27					65
							30	9									
10	DLQ G-10		210	-0-	210	568	8	1	185	2	Y	15					80
							17	9									
11	745	N	177	-0-	-568	-0-	7	1	153	2	Y	15					95
							17	9									
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					95
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					95
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					95

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

09	360	N	-0-	-0-	-360	-0-					N	27					65
10	372	N	-0-	-0-	-372	-0-					N	15					80
11	330	N	-0-	-0-	-330	-0-					N	15					95
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

09	150	N	111	-0-	-39	-0-	5	1	106	2	Y	-0-					-0-
10	145	N	145	-0-	-0-	-0-	6	1	139	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	5	1	115	2	Y	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

09	180	N	174	-0-	-6	-0-	7	1	142	2	N	23					36
							25	9									
10	208	N	208	-0-	-0-	-0-	8	1	185	2	N	14					50
							15	9									
11	175	N	175	-0-	-0-	-0-	7	1	153	2	N	14					64
							15	9									
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					64
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					64
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

TIDEWATER MINERALS CORPORATION 859552
NEW PETTUS UNIT WELL #: 506 RRCID -> 256830 COMPL. DATE 02/01/2008 TOTAL DEPTH 3657 PERF. 3629 - 3653

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

C. A. WINN (HOCKLEY 4300) 14183 090 ASSOCIATED ONE WELL CNTY: LIVE OAK
KALER ENERGY CORP. 450261
NEW, R. WELL #: 1 RRCID -> 241718 COMPL. DATE 02/20/2007 TOTAL DEPTH 4650 PERF. 4233 - 4236

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	99					202
10	124	N	-0-	-0-	-124	-0-					N	73	174	1			101
11	0	N	-0-	-0-	-0-	-0-					N	103	178	1			26
12	0	N	-0-	-0-	-0-	-0-					N	65					91
01	0	N	-0-	-0-	-0-	-0-					N	54					145
02	0	N	-0-	-0-	-0-	-0-					N	85	180	1			50

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	119	-0-	-91	-0-	112	2	7	9	N	6					36
10	217	N	177	-0-	-40	-0-	176	2	1	9	N	1					37
11	163	N	163	-0-	-0-	-0-	162	2	1	9	N	1					38
12	161	N	161	-0-	-0-	-0-	160	2	1	9	N	1					39
*01	103	N	103	-0-	-0-	-0-	102	2	1	9	N	1					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MAYFIELD, P.O. WELL #: 1 RRCID -> 132700 COMPL. DATE 11/06/1989 TOTAL DEPTH 7850 PERF. 4630 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	61	-0-	-29	-0-	61	2			Y	-0-					18
10	93	N	71	-0-	-22	-0-	71	2			Y	-0-					18
11	90	N	58	-0-	-32	-0-	58	2			Y	-0-					18
12	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					18
01	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					18
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	362	N	362	-0-	-0-	-0-	318	2	44	9	N	40					45
10	446	N	446	-0-	-0-	-0-	402	2	44	9	N	40					85
11	440	N	440	-0-	-0-	-0-	321	2	119	9	N	108	175	1			18
12	379	N	379	-0-	-0-	-0-	301	2	78	9	N	71					89
*01	209	N	209	-0-	-0-	-0-	119	2	90	9	N	82	76	1			95
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

CABEZA CREEK (PETTUS) //CONT.// 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	257	-0-	-43	-0-	112	2	145	9	Y	132	176	1			7
10	393	N	393	-0-	-0-	-0-	206	2	187	9	Y	170	175	1			2
11	448	N	448	-0-	-0-	-0-	258	2	190	9	Y	173	171	1			4
12	412	N	412	-0-	-0-	-0-	235	2	177	9	Y	161	140	1			25
*01	245	N	245	-0-	-0-	-0-	95	1	150	9	Y	136	88	1			73
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					73

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	79	-0-	-41	-0-	78	2	1	9	Y	1					68
10	142	N	142	-0-	-0-	-0-	141	2	1	9	Y	1					69
11	141	N	141	-0-	-0-	-0-	140	2	1	9	Y	1					70
12	136	N	136	-0-	-0-	-0-	135	2	1	9	Y	1					71
*01	82	N	82	-0-	-0-	-0-	81	2	1	9	Y	1					72
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					72

PETTUS UNIT WELL #: 27 RRCID -> 190660 COMPL. DATE 05/18/2002 TOTAL DEPTH 7564 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	178	-0-	-32	-0-	176	2	2	9	Y	2					66
10	217	N	213	-0-	-4	-0-	211	2	2	9	Y	2					68
11	284	N	284	-0-	-0-	-0-	201	2	83	9	Y	75	138	1			5
12	224	N	224	-0-	-0-	-0-	168	2	56	9	Y	51					56
*01	111	N	111	-0-	-0-	-0-	58	1	53	9	Y	48					104
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					104

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	54	-0-	-156	-0-	54	2			N	-0-					-0-
10	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	241	-0-	-149	-0-	185	2	56	9	N	51					80
10	496	N	292	-0-	-204	-0-	275	2	17	9	N	15					95
11	379	N	379	-0-	-0-	-0-	324	2	55	9	N	50	138	1			7
12	161	N	161	-0-	-0-	-0-	106	2	55	9	N	50					57
*01	246	N	246	-0-	-0-	-0-	202	2	44	9	N	40					97
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	151	-0-	-299	-0-	150	2	1	9	N	1					69
10	310	N	182	-0-	-128	-0-	181	2	1	9	N	1					70
11	271	N	271	-0-	-0-	-0-	270	2	1	9	N	1					71
12	255	N	255	-0-	-0-	-0-	254	2	1	9	N	1					72
*01	144	N	144	-0-	-0-	-0-	143	2	1	9	N	1					73
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	63	-0-	-117	-0-	61	2	2	9	N	2					92
10	155	N	107	-0-	-48	-0-	105	2	2	9	N	2					94
11	212	N	212	-0-	-0-	-0-	210	2	2	9	N	2					96
12	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1					97
*01	99	N	99	-0-	-0-	-0-	98	2	1	9	N	1					98
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	8					32
10	0	N	-0-	-0-	-0-	-0-					N	12					44
11	0	N	-0-	-0-	-0-	-0-					N	5					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	6					55
02	0	N	-0-	-0-	-0-	-0-					N	6					61

CABEZA CREEK, S. (COOK MT S) 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN WELL #: 1 RRCID -> 125079 COMPL. DATE 07/31/1987 TOTAL DEPTH 5323 PERF. 5289 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPMAN WELL #: 6 RRCID -> 135869 COMPL. DATE 07/27/1990 TOTAL DEPTH 5350 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	68	-0-	-22	-0-	68	2			N	-0-					-0-
10	93	#	51	-0-	-42	-0-	51	2			N	-0-					-0-
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					50
10	5	R	5	-0-	-0-	-0-	5	2			N	-0-					50
11	2	R	2	-0-	-0-	-0-	2	2			N	-0-					50
12	0	#	-0-	-0-	-0-	-0-					N	-0-					50
01	5	#	-0-	-0-	-5	-0-					N	-0-					50
02	5	#	-0-	-0-	-5	-0-					N	-0-					50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470 N	1101	-0-	-369	-0-	130	1	971	2	N	-0-					61
10	1858 N	1858	-0-	-0-	-0-	151	1	1707	2	N	-0-					61
11	1825 N	1825	-0-	-0-	-0-	162	1	1663	2	N	-0-					61
12	1574 N	1574	-0-	-0-	-0-	167	1	1407	2	N	-0-					61
01	1860 N	958	-0-	-902	-0-	157	1	801	2	N	-0-					61
02	1708 N	1213	-0-	-495	-0-	151	1	1062	2	N	-0-					61

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

09	1470 N	1239	-0-	-231	-0-	232	1	987	2	N	18					156
						20	9									
10	2068 N	2068	-0-	-0-	-0-	380	1	1668	2	N	18					174
						20	9									
11	1626 N	1626	-0-	-0-	-0-	298	1	1311	2	N	15					189
						17	9									
12	1939 N	1939	-0-	-0-	-0-	434	1	1486	2	N	17					206
						19	9									
01	2077 N	1088	-0-	-989	-0-	328	1	712	2	N	44	187	1			63
						48	9									
02	1512 N	1164	-0-	-348	-0-	217	1	933	2	N	13					76
						14	9									

TARE RESOURCES, LLC 836026
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
11	14B DENY	-0-	-0-	-0-	-0-	N	-0-	89
12	14B DENY	-0-	-0-	-0-	-0-	N	-0-	89
01	14B DENY	-0-	-0-	-0-	-0-	N	-0-	89
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-	89

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

09	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

09	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FIVE-JAB, INC. 271310
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

09	0 W	-0-	-0-	-0-	552					N	-0-					94
10	0 W	-0-	-0-	-0-	552					N	-0-					94
11	0 W	-0-	-0-	-0-	552					N	-0-					94
12	0 W	-0-	-0-	-0-	552					N	-0-					94
01	0 W	-0-	-0-	-0-	552					N	-0-					94
02	0 W	-0-	-0-	-0-	552					N	-0-					94

TAOS RESOURCES OPERATING CO LLC 836010
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

09	4650 X	4650	-0-	-0-	-0-	1355	1	3240	2	N	50					260
						55	9									
10	4712 X	3371	-0-	-1341	-0-	608	1	2600	2	N	148	181	1			227
						163	9									
11	4560 X	2956	-0-	-1604	-0-	2843	2	113	9	N	103	185	1			145
12	4865 X	4865	-0-	-0-	-0-	992	1	3726	2	N	134	182	1			97
						147	9									
01	5838 X	5838	-0-	-0-	-0-	2423	1	3271	2	N	131					228
						144	9									
02	4340 X	3871	-0-	-469	-0-	980	1	2805	2	N	78	184	1			122
						86	9									

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO. 2 WELL #: RRCID -> 242784 COMPL. DATE 04/14/2008 TOTAL DEPTH 9307 PERF. 7149 - 7159

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3

WORKED OVER ANOTHER ZONE.. 07/01/2013

CADIZ (QUEEN CITY) //CONT.// 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY //CONT.// 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: A 1 RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 12 RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

09	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
10	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
11	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
12	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
01	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
02	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16

PLUGGED AND ABANDONED_____ 02/06/2017 - P/A 02/06/17

CAESAR, N. (PETTUS) //CONT.// 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: 14 RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0- B	-18585					N	-0-					53
10	P&A COND	-0-	-0-	-0- B	-18585					N	-0-					53
11	P&A COND	-0-	-0-	-0- B	-18585					N	-0-					53
12	P&A COND	-0-	-0-	-0- B	-18585					N	-0-					53
01	P&A COND	-0-	-0-	-0- B	-18585					N	-0-					53
02	P&A COND	-0-	-0-	-0- B	-18585					N	-0-					53

PLUGGED AND ABANDONED_____ 02/05/2016 - PLUGGED 02/05/16

EBERSTADT WELL #: 15 RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
10	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
11	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
12	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
01	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
02	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16

PLUGGED AND ABANDONED_____ 02/08/2017 - P/A 02/08/17

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
GAPP OIL & GAS, LLC 293986
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290 X	392	-0-	-898	-0-	361	2	31	9	N	28					54
10	1190 X	1190	-0-	-0-	-0-	1168	2	22	9	N	20					74
11	963 X	963	-0-	-0-	-0-	944	2	19	9	N	17					91
12	899 X	355	-0-	-544	-0-	341	2	14	9	N	13					104
01	527 X	NO RPT	-0-	-527	-0-					N	NO RPT					104
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2793 X	2793	-0-	-0-	-0-	125	1	2642	2	Y	24	124	1			75
						26	9									
10	3228 X	3228	-0-	-0-	-0-	146	1	3070	2	Y	11	69	1			17
						12	9									
11	2820 X	2820	-0-	-0-	-0-	132	1	2660	2	Y	25					42
						28	9									
12	2969 X	2969	-0-	-0-	-0-	128	1	2834	2	Y	6	37	1			11
						7	9									
01	2821 X	2238	-0-	-583	-0-	106	1	2132	2	Y	-0-					11
02	2912 X	2400	-0-	-512	-0-	119	1	2245	2	Y	33	33	1			11
						36	9									

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470 X	3858	-0-	-612	-0-	172	1	3623	2	Y	57	56	1			32
						63	9									
10	4728 X	4728	-0-	-0-	-0-	209	1	4409	2	Y	100	109	1			23
						110	9									
11	4551 X	4551	-0-	-0-	-0-	211	1	4249	2	Y	83					106
						91	9									
12	4773 X	4773	-0-	-0-	-0-	204	1	4489	2	Y	73	142	1			37
						80	9									
01	4619 X	4407	-0-	-212	-0-	203	1	4093	2	Y	101					138
						111	9									
02	4284 X	3853	-0-	-431	-0-	190	1	3605	2	Y	53	152	1			39
						58	9									

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

09 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

09 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
10 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
11 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
02 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

09	510 #	422	-0-	-88	-0-	422	2	N	-0-	-0-
10	527 #	336	-0-	-191	-0-	336	2	N	-0-	-0-
11	510 #	459	-0-	-51	-0-	459	2	N	-0-	-0-
12	434 #	246	-0-	-188	-0-	246	2	N	-0-	-0-
01	434 #	220	-0-	-214	-0-	220	2	N	-0-	-0-
02	420 N	257	-0-	-163	-0-	257	2	N	-0-	-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 2 RRCID -> 200528 COMPL. DATE 10/09/2003 TOTAL DEPTH 6800 PERF. 5452 - 5458

09 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		67
10 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		67
11 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		67
12 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		67
01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		67
02 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		67

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499

EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: 1 RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			142
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			142
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			142
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			142
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			142
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			142

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

09	70 N	70	-0-	-0-	-0-	70	2		N	-0-			28
10	93 N	40	-0-	-53	-0-	40	2		N	-0-			28
11	210 N	35	-0-	-175	-0-	35	2		N	-0-			28
12	454 N	454	-0-	-0-	-0-	454	2		N	-0-			28
01	494 N	494	-0-	-0-	-0-	494	2		N	-0-			28
*02	514 N	514	-0-	-0-	-0-	514	2		N	-0-			28

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

09	720 X	599	-0-	-121	-0-	599	2		N	-0-			42
10	800 X	800	-0-	-0-	-0-	800	2		N	-0-			42
11	720 X	675	-0-	-45	-0-	675	2		N	-0-			42
12	651 X	401	-0-	-250	-0-	401	2		N	-0-			42
01	806 X	343	-0-	-463	-0-	343	2		N	-0-			42
02	644 N	376	-0-	-268	-0-	376	2		N	-0-			42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION //CONT.// 712336
ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390 X	2771	-0-	-619	-0-	232	1	2328	2	N	192	167	1			146
						211	9									
10	2976 X	2330	-0-	-646	-0-	192	1	1984	2	N	140	164	1			122
						154	9									
11	2880 X	2457	-0-	-423	-0-	200	1	2115	2	N	129	165	1			86
						142	9									
12	3523 X	3523	-0-	-0-	-0-	184	1	3094	2	N	223	180	1			129
						245	9									
01	2852 X	2579	-0-	-273	-0-	128	1	2177	2	N	249	181	1			197
						274	9									
*02	3017 X	3017	-0-	-0-	-0-	176	1	2556	2	N	259	361	1			95
						285	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16710 X	12282	-0-	-4428	-0-	731	1	11373	2	Y	162	176	1			75
						178	9									
10	17267 X	10948	-0-	-6319	-0-	654	1	10165	2	Y	117					192
						129	9									
11	13080 X	10560	-0-	-2520	-0-	636	1	9634	2	Y	264	380	1			76
						290	9									
12	12679 X	12349	-0-	-330	-0-	792	1	11228	2	Y	299	196	1			179
						329	9									
01	12679 X	10129	-0-	-2550	-0-	665	1	9237	2	Y	206	186	1			199
						227	9									
02	11452 X	11435	-0-	-17	-0-	692	1	10478	2	Y	241	182	1			258
						265	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390 N	383	-0-	-7	-0-	23	1	360	2	Y	-0-					-0-
10	370 N	370	-0-	-0-	-0-	22	1	348	2	Y	-0-					-0-
11	240 N	229	-0-	-11	-0-	14	1	215	2	Y	-0-					-0-
12	403 N	211	-0-	-192	-0-	14	1	197	2	Y	-0-					-0-
01	372 N	170	-0-	-202	-0-	11	1	159	2	Y	-0-					-0-
02	224 N	158	-0-	-66	-0-	10	1	148	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

CAMERON-ALLEN (FRIO 4000) //CONT.// 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	-0-	-0-	-360	-0-					N	-0-					-0-
10	372	#	350	-0-	-22	-0-	350	4			N	-0-					-0-
11	360	#	350	-0-	-10	-0-	350	4			N	-0-					-0-
12	372	#	350	-0-	-22	-0-	350	4			N	-0-					-0-
01	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

09	33000	X	18019	-0-	-14981	-0-	17839	2	180	9	N	164	196	1			149
10	34100	X	22764	-0-	-11336	-0-	21936	2	828	9	N	753	568	1			334
11	31140	X	19439	-0-	-11701	-0-	18923	2	516	9	N	469	379	1			424
12	32178	X	18450	-0-	-13728	-0-	17997	2	453	9	N	412	570	1			266
01	22754	X	18570	-0-	-4184	-0-	18223	2	347	9	N	315	372	1			209
*02	22630	X	22630	-0-	-0-	-0-	21856	2	774	9	N	704	571	1			342

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

09	48360	X	26732	-0-	-21628	-0-	26054	2	678	9	N	616	386	1			573
10	49228	X	45035	-0-	-4193	-0-	43906	2	1129	9	N	1026	943	1			656
11	47460	X	43154	-0-	-4306	-0-	41894	2	1260	9	N	1145	1332	1			469
12	48540	X	48540	-0-	-0-	-0-	47235	2	1305	9	N	1186	1134	1			521
01	45043	X	34977	-0-	-10066	-0-	33890	2	1087	9	N	988	1144	1			365
02	40684	X	36814	-0-	-3870	-0-	36140	2	674	9	N	613	460	1			518

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

09	3267	X	3267	-0-	-0-	-0-	3267	2			N	-0-					254
10	2356	X	991	-0-	-1365	-0-	991	2			N	-0-					254
11	2100	X	755	-0-	-1345	-0-	755	2			N	-0-					254
12	2945	X	1017	-0-	-1928	-0-	1017	2			N	-0-					254
01	2945	X	555	-0-	-2390	-0-	555	2			N	-0-					254
02	2660	X	806	-0-	-1854	-0-	806	2			N	-0-					254

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10012	X	10012	-0-	-0-	-0-	300	1	9526	2	N	169					319
							186	9									
10	22235	X	22235	-0-	-0-	-0-	300	1	21532	2	N	366	553	1			132
							403	9									
11	16061	X	16061	-0-	-0-	-0-	300	1	15298	2	N	421	385	1			168
							463	9									
12	15576	X	15576	-0-	-0-	-0-	300	1	14847	2	N	390	367	1			191
							429	9									
*01	4869	X	4869	-0-	-0-	-0-	300	1	4302	2	N	243	193	1			241
							267	9									
02	2296	X	NO RPT	-0-	-2296	-0-					N	NO RPT					241

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31500	X	4953	-0-	-26547	-0-	150	1	4638	2	N	150	187	1			378
							165	9									
10	32550	X	22192	-0-	-10358	-0-	150	1	21001	2	N	946	1105	1			219
							1041	9									
11	31500	X	29334	-0-	-2166	-0-	150	1	28163	2	N	928	950	1			197
							1021	9									
12	31248	X	30450	-0-	-798	-0-	150	1	29270	2	N	936	936	1			197
							1030	9									
*01	27636	X	27636	-0-	-0-	-0-	150	1	26603	2	N	803	770	1			230
							883	9									
02	27384	X	NO RPT	-0-	-27384	-0-					N	NO RPT					230

MASCOT OIL COMPANY 531355
SARI UNIT WELL #: 1 RRCID -> 278994 COMPL. DATE 04/23/2013 TOTAL DEPTH 10137 PERF. 9741 - 9892

09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 1 RRCID -> 174803 COMPL. DATE 07/01/1999 TOTAL DEPTH 2709 PERF. 2253 - 2266

09	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

CANDACE (2070) //CONT.// 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. //CONT.// 884444
HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2782 R	2782	-0-	-0-	-0-	2782	2			N	-0-					107
10	4449 R	4449	-0-	-0-	-0-	4338	2	111	9	N	101	185	1			23
11	3428 R	3428	-0-	-0-	-0-	3362	2	66	9	N	60	45	1			38
12	2984 R	2984	-0-	-0-	-0-	2962	2	22	9	N	20					58
01	4464 #	2998	-0-	-1466	-0-	2985	2	13	9	N	12					70
02	4032	NO RPT	-0-	-4032	-0-					N	NO RPT					70

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080 X	742	-0-	-6338	-0-	81	1	650	2	N	10	17	1			45
						11	9									
10	7037 X	3308	-0-	-3729	-0-	558	1	2678	2	N	65	57	1			53
						72	9									
11	6810 X	304	-0-	-6506	-0-	29	1	207	2	N	62	59	1			56
						68	9									
12	5611 X	3970	-0-	-1641	-0-	689	1	3236	2	N	41	60	1			37
						45	9									
01	4774 X	2465	-0-	-2309	-0-	206	1	2194	2	N	59	58	1			38
						65	9									
*02	5321 X	5321	-0-	-0-	-0-	657	1	4561	2	N	94	57	1			75
						103	9									

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	1101	-0-	-1299	-0-	119	1	956	2	N	24	18	1			59
							26	9									
10	2966	X	2966	-0-	-0-	-0-	498	1	2390	2	N	71	57	1			73
							78	9									
11	3134	X	3134	-0-	-0-	-0-	378	1	2698	2	N	53	59	1			67
							58	9									
12	3223	X	3223	-0-	-0-	-0-	558	1	2621	2	N	40	57	1			50
							44	9									
01	3185	X	3185	-0-	-0-	-0-	268	1	2851	2	N	60	58	1			52
							66	9									
*02	3256	X	3256	-0-	-0-	-0-	397	1	2754	2	N	95	57	1			90
							105	9									

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

09	2070	N	289	-0-	-1781	-0-	32	1	255	2	Y	2	63	1			15
							2	9									
10	2068	N	2068	-0-	-0-	-0-	350	1	1682	2	Y	33	28	1			20
							36	9									
11	1860	N	1724	-0-	-136	-0-	208	1	1482	2	Y	31	29	1			22
							34	9									
12	1283	N	1283	-0-	-0-	-0-	221	1	1039	2	Y	21	30	1			13
							23	9									
01	2077	N	383	-0-	-1694	-0-	30	1	320	2	Y	30	29	1			14
							33	9									
*02	1923	N	1923	-0-	-0-	-0-	235	1	1636	2	Y	47	29	1			32
							52	9									

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

09	780	N	166	-0-	-614	-0-	18	1	147	2	Y	1	76	1			12
							1	9									
10	870	N	870	-0-	-0-	-0-	144	1	690	2	Y	33	28	1			17
							36	9									
11	1032	N	1032	-0-	-0-	-0-	123	1	875	2	Y	31	30	1			18
							34	9									
12	485	N	485	-0-	-0-	-0-	82	1	381	2	Y	20	29	1			9
							22	9									
01	868	N	569	-0-	-299	-0-	46	1	490	2	Y	30	29	1			10
							33	9									
*02	932	N	932	-0-	-0-	-0-	111	1	769	2	Y	47	29	1			28
							52	9									

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

09	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARMICHAEL (2500) 15731 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FINGER OIL & GAS, INC. 268505
DRUSHEL WELL #: 1 RRCID -> 265227 COMPL. DATE 04/12/2011 TOTAL DEPTH 3507 PERF. 2206 - 2210

09	2700 #	802	-0-	-1898	-0-	802	2		N	-0-			-0-
10	2728 #	835	-0-	-1893	-0-	835	2		N	-0-			-0-
11	2010 #	808	-0-	-1202	-0-	808	2		N	-0-			-0-
12	1426 #	NO RPT	-0-	-1426	-0-				N	NO RPT			-0-
01	1054 #	517	-0-	-537	-0-	517	2		N	-0-			-0-
*02	1805 R	1805	-0-	-0-	-0-	1805	2		N	-0-			-0-

CARMICHAEL (2720) 15731 555 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
SIMONS WELL #: 1 RRCID -> 214391 COMPL. DATE 07/29/2005 TOTAL DEPTH 3210 PERF. 2716 - 2719

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARMICHAEL (4740) 15731 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
TECH-BRISCOE 1975 DRLING.PRO.LTD 840900
PORCHE, WILLIAM E., JR. WELL #: 1 RRCID -> 066104 COMPL. DATE 03/29/1976 TOTAL DEPTH 5512 PERF. N/A

09	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/27/2017 - PLUGGED 10/27/17

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: 1 RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			112

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

09	750 X	744	-0-	-6 B	-52767	35	1	679	2	N	27			65
						30	9							
10	775 X	253	-0-	-522 B	-52767	10	1	226	2	N	15			80
						17	9							
11	720 X	212	-0-	-508 B	-52767	8	1	187	2	N	15			95
						17	9							
12	775 X	NO RPT	-0-	-775 B	-52767					N	NO RPT			95
01	775 X	NO RPT	-0-	-775 B	-52767					N	NO RPT			95
02	0 N	NO RPT	-0-	-0- B	-52767					N	NO RPT			95

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

09	2894 N	2894	-0-	-0-	-0-	2822	2	72	9	Y	65			192
10	3100 N	3148	-0-	48	48	3148	2			Y	-0-			192
11	2919 N	2871	-0-	-48	-0-	2829	2	42	9	Y	38			230
12	2933 N	2933	-0-	-0-	-0-	2813	2	120	9	Y	109	184	1	155
01	2731 X	2731	-0-	-0-	-0-	2731	2			Y	-0-			155
02	2856 X	2417	-0-	-439	-0-	2417	2			Y	-0-			155

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

09	4260 X	4260	-0-	-0-	-0-	4199	2	61	9	N	55			71
10	4526 X	3439	-0-	-1087	-0-	3386	2	53	9	N	48			119
11	4380 X	3290	-0-	-1090	-0-	3250	2	40	9	N	36	25	1	130
12	4526 X	1871	-0-	-2655	-0-	1849	2	22	9	N	20	135	1	15
01	4402 X	1484	-0-	-2918	-0-	1467	2	17	9	N	15			30
02	3976 X	NO RPT	-0-	-3976	-0-					N	NO RPT			30

CAUSEY (11,100) //CONT.// 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

09	DLQ G-10	NO RPT	-0-	-0-	384				Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	384				Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	384				Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	384				Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	384				Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	384				Y	NO RPT			-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3

CHAPA, EAST (11084) 16970 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 2 RRCID -> 084294 COMPL. DATE 08/17/1979 TOTAL DEPTH 13567 PERF.11084 - 11225

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2

EL PASO NATURAL GAS WELL #: 11 RRCID -> 174997 COMPL. DATE 07/27/1999 TOTAL DEPTH 11050 PERF.10090 - 10095

09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	-0-	-0-	-930	-0-					N	-0-					207
10	345	N	345	-0-	-0-	-0-	171	1	174	2	N	-0-					207
11	967	N	967	-0-	-0-	-0-	171	1	610	2	N	169	169	1			207
							186	9									
12	216	N	216	-0-	-0-	-0-	171	1	45	2	N	-0-					207
01	341	N	187	-0-	-154	-0-	171	1	16	2	N	-0-					207
02	896	N	-0-	-0-	-896	-0-					N	-0-					207

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	171	1	174	2	N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	171	1	610	2	N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	171	1	45	2	N	-0-					-0-
01	248	N	187	-0-	-61	-0-	171	1	16	2	N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-

TAOS RESOURCES OPERATING CO LLC 836010
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

09	2613	R	2613	-0-	-0-	-0-	765	1	1828	2	N	18					65
							20	9									
10	2432	R	2432	-0-	-0-	-0-	456	1	1951	2	N	23					88
							25	9									
11	1860	#	1582	-0-	-278	-0-	1561	2	21	9	N	19					107
12	3919	R	3919	-0-	-0-	-0-	814	1	3058	2	N	43					150
							47	9									
01	2697	#	2323	-0-	-374	-0-	971	1	1311	2	N	37					187
							41	9									
02	2436	#	597	-0-	-1839	-0-	152	1	434	2	N	10					197
							11	9									

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

09	614	N	614	-0-	-0-	-0-	614	2			N	-0-					676
10	663	N	663	-0-	-0-	-0-	661	2	2	9	N	2					678
11	512	N	512	-0-	-0-	-0-	511	2	1	9	N	1					679
12	523	N	523	-0-	-0-	-0-	523	2			N	-0-					679
01	651	N	482	-0-	-169	-0-	482	2			N	-0-					679
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	788					N	-0-					313
10	14B DENY	385	-0-	385	1173	378	2	7	9	N	6					319
11	14B DENY	-0-	-0-	-0-	1173					N	-0-					319
12	14B2 EXT	-0-	-0-	-0-	1173					N	-0-					319
01	1173	-0-	-0-	-1173	-0-					N	-0-					319
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					319

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

09	9065 X	9065	-0-	-0-	-0-	704	1	8288	2	N	66					240
						73	9									
10	11032 X	11032	-0-	-0-	-0-	858	1	10095	2	N	72	192	1			120
						79	9									
11	9668 X	9668	-0-	-0-	-0-	585	1	9000	2	N	75					195
						83	9									
12	9445 X	9445	-0-	-0-	-0-	445	1	8915	2	N	77					272
						85	9									
01	8756 X	8756	-0-	-0-	-0-	374	1	8302	2	N	73	188	1			157
						80	9									
*02	8877 X	8877	-0-	-0-	-0-	498	1	8302	2	N	70					227
						77	9									

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

09	1923 X	1923	-0-	-0-	-0-	149	1	1761	2	N	12					413
						13	9									
10	2335 X	2335	-0-	-0-	-0-	182	1	2146	2	N	6					419
						7	9									
11	2245 N	2245	-0-	-0-	-0-	137	1	2100	2	N	7	188	1			238
						8	9									
12	2172 N	2172	-0-	-0-	-0-	94	1	2078	2	N	-0-					238
01	2356 N	1820	-0-	-536	-0-	25	1	1776	2	N	17					255
						19	9									
02	2100 N	1887	-0-	-213	-0-	88	1	1773	2	N	24					279
						26	9									

SANDEL OPERATING COMPANY 747534
YBANEZ WELL #: 1 RRCID -> 107031 COMPL. DATE 05/30/1992 TOTAL DEPTH 12658 PERF.10530 - 10615

09	2576 X	2576	-0-	-0-	-0-	2477	2	99	9	N	90					366
10	2332 N	2332	-0-	-0-	-0-	2240	2	92	9	N	84	175	1			275
11	1873 N	1873	-0-	-0-	-0-	1808	2	65	9	N	59					334
12	2666 N	2551	-0-	-115	-0-	2472	2	79	9	N	72	184	1			222
01	2504 N	2504	-0-	-0-	-0-	2447	2	57	9	N	52					274
*02	2607 N	2607	-0-	-0-	-0-	2523	2	84	9	N	76	180	1			170

VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

09	126 N	126	-0-	-0-	-0-	120	3	6	9	N	5					147
10	93 N	77	-0-	-16	-0-	77	3			N	-0-					147
11	110 N	110	-0-	-0-	-0-	110	3			N	-0-					147
12	124 N	56	-0-	-68	-0-	56	3			N	-0-					147
01	264 N	264	-0-	-0-	-0-	264	3			N	-0-					147
02	112 N	87	-0-	-25	-0-	87	3			N	-0-					147

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 08/01/2000 TOTAL DEPTH 9480 PERF. 7100 - 9480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140 X	2691	-0-	-1449	-0-	2645	2	46	9	N	42					381
10	4278 X	3907	-0-	-371	-0-	3809	2	98	9	N	89	176	1			294
11	4140 X	1791	-0-	-2349	-0-	1791	2			N	-0-					294
12	3968 X	-0-	-0-	-3968	-0-					N	-0-					294
01	3906 X	-0-	-0-	-3906	-0-					N	-0-					294
02	3528 X	-0-	-0-	-3528	-0-					N	-0-					294

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

09	1440 X	600	-0-	-840	-0-	561	2	39	9	N	35					601
10	1409 X	1409	-0-	-0-	-0-	1384	2	25	9	N	23					624
11	1140 X	1112	-0-	-28	-0-	1112	2			N	-0-	142	1			482
12	1023 X	945	-0-	-78	-0-	945	2			N	-0-					482
01	1395 X	569	-0-	-826	-0-	569	2			N	-0-					482
*02	867 N	867	-0-	-0-	-0-	867	2			N	-0-					482

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

09	11430 X	9640	-0-	-1790	-0-	500	1	9140	2	N	-0-					152
10	11811 X	10448	-0-	-1363	-0-	620	1	9828	2	N	-0-					152
11	11430 X	9296	-0-	-2134	-0-	600	1	8696	2	N	-0-					152
12	9951 X	9398	-0-	-553	-0-	620	1	8778	2	N	-0-					152
01	10447 X	8808	-0-	-1639	-0-	620	1	8188	2	N	-0-					152
02	9436 X	7766	-0-	-1670	-0-	560	1	7148	2	N	53	180	1			25
						58	9									

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

09	3362 X	3362	-0-	-0-	-0-	500	1	2849	2	N	12					41
						13	9									
10	3658 X	3118	-0-	-540	-0-	580	1	2519	2	N	17					58
						19	9									
11	3540 X	390	-0-	-3150	-0-	140	1	249	2	N	1					59
						1	9									
12	3658 X	229	-0-	-3429	-0-	60	1	169	2	N	-0-					59
01	3472 X	256	-0-	-3216	-0-	80	1	122	2	N	49					108
						54	9									
02	3136 X	2279	-0-	-857	-0-	440	1	1839	2	N	-0-					108

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12242 PERF.10484 - 10496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	8536	-0-	8536	8536	8503	3	33	9	N	30					78
10	14B2 EXT	6774	-0-	6774	15310	6684	3	90	9	N	82					160
11	T. A.	3903	-0-	3903	19213	3825	3	78	9	N	71					231
12	22989 X	3776	-0-	-19213	-0-	3713	3	63	9	N	57	179	1			109
01	3763 X	3763	-0-	-0-	-0-	3691	3	72	9	N	65					174
02	5684 X	2469	-0-	-3215	-0-	2425	3	44	9	N	40					214

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ELAND ENERGY, INC. 246565
ALTMAN, F. L. WELL #: 1 RRCID -> 051339 COMPL. DATE 09/08/1971 TOTAL DEPTH 12015 PERF. N/A

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					109
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					109
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					109
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-	87	1			22
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					22
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

09	7214 X	7214	-0-	-0-	-0-	7108	3	106	9	N	96	177	1			68
10	7081 X	7081	-0-	-0-	-0-	7018	3	63	9	N	57					125
11	7354 X	7354	-0-	-0-	-0-	7223	3	131	9	N	119	171	1			73
12	6371 X	6371	-0-	-0-	-0-	6295	3	76	9	N	69					142
01	868 X	690	-0-	-178	-0-	667	3	23	9	N	21					163
*02	22879 X	22879	-0-	-0-	-0-	22459	3	420	9	N	382	363	1			182

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

09	0 N	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	32930				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	32930				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	32930				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	32930				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	32930				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	32930				N	NO RPT			-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIDENT CORPORATION 869200
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: 2 RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

09	60 N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62 N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60 N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	49 N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	56 N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

09	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

09	1077	N	1077	-0-	-0-	B	-0-	51	1	1025	2	N	1				279
								1	9								
10	806	N	806	-0-	-0-	B	-0-	204	1	588	2	N	13				292
								14	9								
11	1377	N	1377	-0-	-0-	B	-0-	1323	2	54	9	N	49				341
12	24375	X	24375	-0-	-0-	B	-0-	23147	2	1228	9	N	1116	1113	1		344
01	26966	X	26966	-0-	-0-	B	-0-	26065	2	901	9	N	819	742	1		421
02	1288	N	NO RPT	-0-	-1288	B	-0-					N	NO RPT				421

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

09	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3900 X	3806	-0-	-94	-0-	500 1 125 9	3181 2	N	114			178
10	5363 X	4166	-0-	-1197	-0-	620 1 128 9	3418 2	N	116			294
11	4600 X	4600	-0-	-0-	-0-	600 1 84 9	3916 2	N	76	194 1		176
12	4309 X	4241	-0-	-68	-0-	600 1 73 9	3568 2	N	66			242
01	4154 X	3943	-0-	-211	-0-	520 1 69 9	3354 2	N	63			305
02	4284 X	3954	-0-	-330	-0-	560 1 72 9	3322 2	N	65	190 1		180

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

09	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

09	PRTL PLG	NO RPT	-0-	-0-	56515	Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	56515	Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	56515	Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	56515	Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515	Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515	Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				100
*10	14B2 EXT	3610	-0-	3610	3610	3587	2	23 9	N	21				121
*11	14B2 EXT	6031	-0-	6031	9641	5972	2	59 9	N	54				175
*12	14B2 EXT	5936	-0-	5936	15577	5906	2	30 9	N	27				202
*01	20564 X	4987	-0-	-15577	-0-	4956	2	31 9	N	28	182	1		48
02	3500 X	NO RPT	-0-	-3500	-0-				N	NO RPT				48

CLAYTON (BLOCK 86 SD) //CONT.// 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	4244	-0-	4244	9826	4157	2	87	9	Y	79	181	1			124
10	DLQ G-10	5609	-0-	5609	15435	5475	2	134	9	Y	122					246
11	DLQ G-10	6594	-0-	6594	22029	6451	2	143	9	Y	130	151	1			225
12	DLQ G-10	6039	-0-	6039	28068	5907	2	132	9	Y	120	177	1			168
*01	34809 X	6741	-0-	-28068	-0-	6587	2	154	9	Y	140	180	1			128
02	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					128

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	250	-0-	250	614	243	2	7	9	Y	6	6	1			-0-
10	DLQ G-10	382	-0-	382	996	373	2	9	9	Y	8					8
11	DLQ G-10	449	-0-	449	1445	437	2	12	9	Y	11	19	1			-0-
12	DLQ G-10	295	-0-	295	1740	288	2	7	9	Y	6	6	1			-0-
*01	2040 N	300	-0-	-1740	-0-	293	2	7	9	Y	6	6	1			-0-
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON (MASSIVE) //CONT.// 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030 X	1305	-0-	-1725	-0-	1285	2	20	9	N	18					124
10	2976 X	2016	-0-	-960	-0-	1976	2	40	9	N	36					160
11	2880 X	2433	-0-	-447	-0-	2408	2	25	9	N	23					183
12	2821 X	2255	-0-	-566	-0-	2241	2	14	9	N	13					196
*01	2291 X	2291	-0-	-0-	-0-	2274	2	17	9	N	15	175	1			36
02	1820 X	NO RPT	-0-	-1820	-0-					N	NO RPT					36

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30 N	-0-	-0-	-30	-0-					N	-0-					34
10	30 N	30	-0-	-0-	-0-	30	1			N	-0-					34
11	30 N	30	-0-	-0-	-0-	30	1			N	-0-					34
12	30 N	30	-0-	-0-	-0-	30	1			N	-0-					34
*01	28 N	28	-0-	-0-	-0-	28	1			N	-0-					34
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			68
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			68
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			68
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			68
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			68
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			68

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			21
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			21
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			21
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			21
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			21
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			21

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			38
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			38
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			38
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			38
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			38
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			38

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			33
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			33
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			33
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			33
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			33
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

09	1860 #	1028	-0-	-832	-0-	1016	2	12	9	N	11		64
10	1922 #	1578	-0-	-344	-0-	1564	2	14	9	N	13		77
11	1860 #	1840	-0-	-20	-0-	1831	2	9	9	N	8		85
12	1922 #	1657	-0-	-265	-0-	1644	2	13	9	N	12		97
*01	1862 R	1862	-0-	-0-	-0-	1849	2	13	9	N	12		109
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT		109

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

09	P&A COND	-0-	-0-	-0- B	-0-		N	-0-		144
10	P&A COND	-0-	-0-	-0- B	-0-		N	-0-		144
11	P&A COND	-0-	-0-	-0- B	-0-		N	-0-		144
12	P&A COND	-0-	-0-	-0- B	-0-		N	-0-		144
01	P&A COND	-0-	-0-	-0- B	-0-		N	-0-		144
02	P&A COND	-0-	-0-	-0- B	-0-		N	-0-		144

PLUGGED AND ABANDONED_____ 06/26/2012

CLAYTON (WILCOX 6875) //CONT.// 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. //CONT.// 424607
NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
10	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

09	DLQ G-10	84	-0-	84	205	82	2	2	9	Y	2	2	1			-0-
10	DLQ G-10	127	-0-	127	332	124	2	3	9	Y	3					3
11	DLQ G-10	150	-0-	150	482	146	2	4	9	Y	4	7	1			-0-
12	DLQ G-10	133	-0-	133	615	130	2	3	9	Y	3	3	1			-0-
*01	764 N	149	-0-	-615	-0-	146	2	3	9	Y	3	3	1			-0-
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

09	DLQ G-10	165	-0-	165	408	161	2	4	9	Y	4	4	1			-0-
10	DLQ G-10	256	-0-	256	664	249	2	7	9	Y	6					6
11	DLQ G-10	300	-0-	300	964	291	2	9	9	Y	8	14	1			-0-
12	DLQ G-10	271	-0-	271	1235	265	2	6	9	Y	5	5	1			-0-
*01	1535 N	300	-0-	-1235	-0-	293	2	7	9	Y	6	6	1			-0-
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

09	3240 X	1794	-0-	-1446	-0-	1782	2	12	9	N	11					167
10	3348 X	2602	-0-	-746	-0-	2588	2	14	9	N	13					180
11	3240 X	2655	-0-	-585	-0-	2645	2	10	9	N	9					189
12	3286 X	2679	-0-	-607	-0-	2669	2	10	9	N	9					198
*01	2595 X	2595	-0-	-0-	-0-	2581	2	14	9	N	13	178	1			33
02	2352 X	NO RPT	-0-	-2352	-0-					N	NO RPT					33

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			65
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			65
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			65
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			65
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			65
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			153
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			153
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			153
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			153
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			153
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

09	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

09	325 N	325	-0-	-0-	-0-	325	2		N	-0-			-0-
10	293 N	293	-0-	-0-	-0-	293	2		N	-0-			-0-
11	211 N	211	-0-	-0-	-0-	211	2		N	-0-			-0-
12	247 N	247	-0-	-0-	-0-	247	2		N	-0-			-0-
*01	194 N	194	-0-	-0-	-0-	194	2		N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETRA OLEUM CORP. 659826
TERRELL "A" WELL #: 2 RRCID -> 177191 COMPL. DATE 03/06/2000 TOTAL DEPTH 4807 PERF. 1364 - 1366

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

09	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL "B" WELL #: 5RR RRCID -> 146088 COMPL. DATE N/A TOTAL DEPTH 3041 PERF. 2352 - 2356

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (2100) //CONT.// 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

09	510 #	143	-0-	-367	-0-	143	2		N	-0-			-0-
10	527 #	189	-0-	-338	-0-	189	2		N	-0-			-0-
11	480 #	247	-0-	-233	-0-	247	2		N	-0-			-0-
12	419 R	419	-0-	-0-	-0-	419	2		N	-0-			-0-
01	576 R	576	-0-	-0-	-0-	576	2		N	-0-			-0-
*02	406 N	406	-0-	-0-	-0-	406	2		N	-0-			-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

09	2700 X	1782	-0-	-918	-0-	1782	2		N	-0-			-0-
10	2790 X	2228	-0-	-562	-0-	2228	2		N	-0-			-0-
11	2430 X	1412	-0-	-1018	-0-	1412	2		N	-0-			-0-
12	2015 X	1882	-0-	-133	-0-	1882	2		N	-0-			-0-
01	2232 X	1708	-0-	-524	-0-	1708	2		N	-0-			-0-
02	2016 X	1078	-0-	-938	-0-	1078	2		N	-0-			-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (2350) //CONT.// 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960 #	453	-0-	-507	-0-	453	2			N	-0-					-0-
10	992 #	607	-0-	-385	-0-	607	2			N	-0-					-0-
11	810 #	467	-0-	-343	-0-	467	2			N	-0-					-0-
12	682 #	619	-0-	-63	-0-	619	2			N	-0-					-0-
01	817 R	817	-0-	-0-	-0-	817	2			N	-0-					-0-
*02	497 N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (3800 FRIO) 19557 495 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA -C- WELL #: 1A RRCID -> 131651 COMPL. DATE 03/31/1989 TOTAL DEPTH 5390 PERF. 3760 - 3764

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, E. (2300 GAS SD.) 19560 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARIES OPERATING, LP 030128
DIETZEL, HERMAN ESTATE WELL #: 3 RRCID -> 184650 COMPL. DATE 07/18/2002 TOTAL DEPTH 3000 PERF. 2234 - 2236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

09	75 N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	76 N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	62 N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	64 N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*01	58 N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBLAEN RESOURCES LLC 617546
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

09	210 #	38	-0-	-172	-0-	38	2			N	-0-					22
10	93 #	24	-0-	-69	-0-	24	2			N	-0-					22
11	120 #	-0-	-0-	-120	-0-					N	-0-					22
12	124 #	-0-	-0-	-124	-0-					N	-0-					22
01	31 #	-0-	-0-	-31	-0-					N	-0-					22
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	412	-0-	-7088	45490	412	2			N	-0-					-0-
10	7750	2952	-0-	-4798	40692	2952	2			N	-0-					-0-
11	7500	6245	-0-	-1255	39437	6245	2			N	-0-					-0-
12	7750	5682	-0-	-2068	37369	5572	2	110	9	N	100					100
01	7750	5690	-0-	-2060	35309	5690	2			N	-0-					100
02	0 W	5279	-0-	5279	40588	5279	2			N	-0-					100

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

09	7500	6545	-0-	-955	-0-	6533	2	12	9	N	11					188
10	7750	7714	-0-	-36	-0-	7693	2	21	9	N	19	179	1			28
11	7500	6605	-0-	-895	-0-	6597	2	8	9	N	7					35
12	6758 #	5103	-0-	-1655	-0-	5096	2	7	9	N	6					41
01	7719 #	4473	-0-	-3246	-0-	4458	2	15	9	N	14					55
02	6972 #	4368	-0-	-2604	-0-	4360	2	8	9	N	7					62

COLETTOVILLE, E (VICKSBURG 4330) 19575 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 279006 COMPL. DATE 09/25/2014 TOTAL DEPTH 4660 PERF. 4278 - 4294

09	10844 X	10844	-0-	-0-	-0-	10844	2			N	-0-					-0-
10	12434 X	12434	-0-	-0-	-0-	12434	2			N	-0-					-0-
11	12034 X	12034	-0-	-0-	-0-	12034	2			N	-0-					-0-
12	12351 X	12351	-0-	-0-	-0-	12351	2			N	-0-					-0-
01	9953 X	9953	-0-	-0-	-0-	9953	2			N	-0-					-0-
*02	10088 X	10088	-0-	-0-	-0-	10088	2			N	-0-					-0-

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	X	1008	-0-	-342	-0-	1008	2			N	-0-					-0-
10	1395	X	1306	-0-	-89	-0-	1306	2			N	-0-					-0-
11	1350	X	1286	-0-	-64	-0-	1286	2			N	-0-					-0-
12	1395	X	1310	-0-	-85	-0-	1310	2			N	-0-					-0-
01	1302	X	1213	-0-	-89	-0-	1213	2			N	-0-					-0-
*02	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRIO CONSULTING & MANAGEMENT,LLC 870354
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

09	2070	X	1788	-0-	-282	-0-	1788	2			N	-0-					-0-
10	2165	X	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
11	2111	X	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
12	2143	X	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
01	2170	X	1907	-0-	-263	-0-	1907	2			N	-0-					-0-
02	1960	N	1566	-0-	-394	-0-	1566	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

09	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

09	30 N	19	-0-	-11	-0-	19	2	N	-0-			-0-
10	19 N	19	-0-	-0-	-0-	19	2	N	-0-			-0-
11	15 N	15	-0-	-0-	-0-	15	2	N	-0-			-0-
12	16 N	16	-0-	-0-	-0-	16	2	N	-0-			-0-
*01	15 N	15	-0-	-0-	-0-	15	2	N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

09	14B2	EXT	-0-	-0-	-0-	B	-275					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-275					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

09	60	N	56	-0-	-4		-0-	56	2			N	-0-					-0-
10	42	N	42	-0-	-0-		-0-	42	1			N	-0-					-0-
11	70	N	70	-0-	-0-		-0-	70	2			N	-0-					-0-
12	39	N	39	-0-	-0-		-0-	39	2			N	-0-					-0-
*01	30	N	30	-0-	-0-		-0-	30	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KLOTZMAN, M. S. EXPLORATION CO. 470566
JOHNNIE UNIT WELL #: 1 RRCID -> 244448 COMPL. DATE 07/19/2008 TOTAL DEPTH 5000 PERF. 4067 - 4070

09	30	#	-0-	-0-	-30		-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31		-0-					N	-0-					-0-
11	7	#	-0-	-0-	-7		-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLOGNE (4050) 19744 675 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH WELL #: 1 RRCID -> 192835 COMPL. DATE 11/10/2002 TOTAL DEPTH 4990 PERF. 4082 - 4085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

09	71	R	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	62	#	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60	#	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	#	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER, A. W. WELL #: 2 RRCID -> 157509 COMPL. DATE 01/23/1996 TOTAL DEPTH 5014 PERF. 4775 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	3573					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3573					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

CONQUISTADOR (LONG SAND) 20186 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SQUARE MILE ENERGY, L.L.C. 810815
RAINEY WELL #: 1 RRCID -> 283629 COMPL. DATE 02/28/2017 TOTAL DEPTH 11500 PERF.11274 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		19737	-0-	19737	19737	19308	3	429	9	N	390	184	1			206
05	0		38952	-0-	38952	58689	38394	3	558	9	N	507	541	1			172
06	0		25561	-0-	25561	84250	25222	3	339	9	N	308	370	1			110
07	61220		26820	-0-	-34400	49850	26444	3	376	9	N	342	181	1			271
08	94891		17215	-0-	-77676	-0-	16925	3	290	9	N	264	373	1			162
09	91830		18593	-0-	-73237	-0-	18315	3	278	9	N	253	184	1			231
10	94891		28445	-0-	-66446	-0-	27830	3	615	9	N	559	533	1			257
11	91830		27078	-0-	-64752	-0-	26916	3	162	9	N	147	177	1			227
12	94891		26196	-0-	-68695	-0-	25859	3	337	9	N	306	370	1			163
01	94891		23538	-0-	-71353	-0-	23232	3	306	9	N	278	182	1			259
02	85708		25829	-0-	-59879	-0-	25512	3	317	9	N	288	375	1			172

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	1183	-0-	-947	-0-	126	1	1051	2	N	5					95
							6	9									
10	2209	X	2209	-0-	-0-	-0-	210	1	1977	2	N	20					115
							22	9									
11	1850	X	1850	-0-	-0-	-0-	210	1	1631	2	N	8					123
							9	9									
12	2336	X	2336	-0-	-0-	-0-	184	1	2124	2	N	25					148
							28	9									
01	2201	X	2113	-0-	-88	-0-	184	1	1908	2	N	19					167
							21	9									
*02	2083	X	2083	-0-	-0-	-0-	216	1	1853	2	N	13					180
							14	9									

CONSOLIDATED (WILCOX 10500) //CONT.// 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. //CONT.// 453170
ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	1478	-0-	-892	-0-	154	1	1300	2	N	22					197
							24	9									
10	2449	X	2189	-0-	-260	-0-	217	1	1947	2	N	23					220
							25	9									
11	1920	X	1920	-0-	-0-	-0-	210	1	1702	2	N	7	182	1			45
							8	9									
12	1848	X	1848	-0-	-0-	-0-	186	1	1640	2	N	20					65
							22	9									
01	2201	X	1757	-0-	-444	-0-	186	1	1546	2	N	23					88
							25	9									
02	1792	N	1464	-0-	-328	-0-	168	1	1276	2	N	18					106
							20	9									

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

09	0 #	-0-	-0-	-0-	-0-	N	-0-		-0-
10	0 #	-0-	-0-	-0-	-0-	N	-0-		-0-
11	0 #	-0-	-0-	-0-	-0-	N	-0-		-0-
12	0 #	-0-	-0-	-0-	-0-	N	-0-		-0-
01	0 #	-0-	-0-	-0-	-0-	N	-0-		-0-
02	0 #	-0-	-0-	-0-	-0-	N	-0-		-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

09	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT	38
10	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT	38
11	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT	38
12	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT	38
01	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT	38
02	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT	38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (FRIO 2700) 20293 190 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RILEY EXPLORATION OPG CO, LLC 712153
CLAUSEN WELL #: 1 RRCID -> 193776 COMPL. DATE 01/21/2003 TOTAL DEPTH 4750 PERF. 2597 - 2800

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

CLAUSEN WELL #: 2 RRCID -> 200810 COMPL. DATE 11/04/2003 TOTAL DEPTH 3000 PERF. 2649 - 2650

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

COOK, S. (FRIO 2700) //CONT.// 20293 190 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RILEY EXPLORATION OPG CO, LLC //CONT.// 712153
ROVONNA WELL #: 1 RRCID -> 209669 COMPL. DATE 01/20/2004 TOTAL DEPTH 2814 PERF. 1610 - 1612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A.O.E. OPERATORS, INC. 000555
SCHORRE UNIT WELL #: 2 RRCID -> 207871 COMPL. DATE 09/22/2004 TOTAL DEPTH 11500 PERF.10872 - 10890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					168
10	0 N	-0-	-0-	-0-	-0-					N	-0-					168
11	0 N	-0-	-0-	-0-	-0-					N	-0-					168
12	0 N	-0-	-0-	-0-	-0-					N	-0-					168
01	0 N	-0-	-0-	-0-	-0-					N	-0-					168
02	0 N	-0-	-0-	-0-	-0-					N	-0-					168

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			24
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			24
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			24
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			24
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			24
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

09	4620 X	2780	-0-	-1840	-0-	282	1	2498	2	N	-0-			99
10	7626 X	7626	-0-	-0-	-0-	683	1	6921	2	N	20			119
						22	9							
11	5336 X	5336	-0-	-0-	-0-	544	1	4781	2	N	10			129
						11	9							
12	4895 X	4895	-0-	-0-	-0-	379	1	4502	2	N	13			142
						14	9							
01	4774 X	4550	-0-	-224	-0-	471	1	4060	2	N	17			159
						19	9							
*02	4736 X	4736	-0-	-0-	-0-	442	1	4270	2	N	22			181
						24	9							

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COQUAT (SLICK UPPER) 20539 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
MORGAN, ADOLPH G. UNIT WELL #: 1 RRCID -> 044273 COMPL. DATE 05/18/1968 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MORGAN, A. G. WELL #: 1 RRCID -> 066727 COMPL. DATE 05/06/1967 TOTAL DEPTH 2560 PERF. 2340 - 2475

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			27
10	0	N	-0-	-0-	-0-	-0-					N	-0-			27
11	0	N	-0-	-0-	-0-	-0-					N	-0-			27
12	0	N	-0-	-0-	-0-	-0-					N	-0-			27
01	0	N	-0-	-0-	-0-	-0-					N	-0-			27
02	0	N	-0-	-0-	-0-	-0-					N	-0-			27

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

09	60	N	41	-0-	-19	-0-	4	1	37	2	N	-0-			19
10	62	N	30	-0-	-32	-0-	3	1	27	2	N	-0-			19
11	35	N	35	-0-	-0-	-0-	4	1	31	2	N	-0-			19
12	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-			19
01	76	N	76	-0-	-0-	-0-	8	1	68	2	N	-0-			19
*02	56	N	56	-0-	-0-	-0-	5	1	51	2	N	-0-			19

WHITE OAK OPERATING COMPANY LLC 916954
MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 10690

09	1200	N	680	-0-	-520	-0-	68	1	606	2	N	5			71
							6	9							
10	1085	N	522	-0-	-563	-0-	47	1	473	2	N	2			73
							2	9							
11	982	N	982	-0-	-0-	-0-	99	1	873	2	N	9			82
							10	9							
12	788	N	788	-0-	-0-	-0-	61	1	721	2	N	5			87
							6	9							
01	993	N	993	-0-	-0-	-0-	102	1	879	2	N	11			98
							12	9							
02	924	N	609	-0-	-315	-0-	56	1	546	2	N	6			104
							7	9							

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327

MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

09	2634 X	2634	-0-	-0-	-0-	208	1	2426	2	N	-0-			164
10	3698 X	3698	-0-	-0-	-0-	345	1	3353	2	N	-0-			164
11	4439 X	4439	-0-	-0-	-0-	463	1	3976	2	N	-0-			164
12	4301 X	4301	-0-	-0-	-0-	458	1	3843	2	N	-0-			164
01	4036 X	4036	-0-	-0-	-0-	457	1	3579	2	N	-0-			164
02	4144 X	3832	-0-	-312	-0-	441	1	3391	2	N	-0-			164

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

09	3990 X	3304	-0-	-686	-0-	335	1	2969	2	N	-0-			18
10	4123 X	2200	-0-	-1923	-0-	198	1	2002	2	N	-0-			18
11	3225 X	3225	-0-	-0-	-0-	329	1	2896	2	N	-0-			18
12	3410 X	1092	-0-	-2318	-0-	85	1	1007	2	N	-0-			18
01	3410 X	276	-0-	-3134	-0-	29	1	247	2	N	-0-			18
02	3080 X	665	-0-	-2415	-0-	62	1	603	2	N	-0-			18

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

09	180 X	150	-0-	-30	-0-	147	2	3	9	N	3			164
10	285 X	285	-0-	-0-	-0-	283	2	2	9	N	2			166
11	206 X	206	-0-	-0-	-0-	204	2	2	9	N	2			168
12	155 X	90	-0-	-65	-0-	86	2	4	9	N	4	163	1	9
01	279 X	105	-0-	-174	-0-	101	2	4	9	N	4			13
02	196 N	78	-0-	-118	-0-	78	2			N	-0-			13

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

09	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	3798			N	NO RPT			-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

09	14B2 EXT	-0-	-0-	-0-	-0-			N	16			16
10	14B2 EXT	-0-	-0-	-0-	-0-			N	13			29
11	14B DENY	-0-	-0-	-0-	-0-			N	12			41
12	14B DENY	-0-	-0-	-0-	-0-			N	11			52
01	14B DENY	-0-	-0-	-0-	-0-			N	13			65
02	14B DENY	-0-	-0-	-0-	-0-			N	12			77

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

09	14B2 EXT	242	-0-	242	242	242	5	N	-0-			-0-
10	14B2 EXT	257	-0-	257	499	257	5	N	-0-			-0-
11	14B2 EXT	240	-0-	240	739	240	5	N	-0-			-0-
12	975 X	236	-0-	-739	-0-	236	5	N	-0-			-0-
01	224 X	224	-0-	-0-	-0-	224	5	N	-0-			-0-
02	224 N	25	-0-	-199	-0-	25	5	N	-0-			-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (1750 PINHEAD) //CONT.// 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC //CONT.// 598285
YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	40588				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	40588				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	40588				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	40588				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	40588				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	40588				N	NO RPT			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	14			14
10	14B2 EXT	-0-	-0-	-0-	-0-				N	12			26
11	14B DENY	-0-	-0-	-0-	-0-				N	14			40
12	14B DENY	-0-	-0-	-0-	-0-				N	13			53
01	14B DENY	-0-	-0-	-0-	-0-				N	14			67
02	T. A.	-0-	-0-	-0-	-0-				N	13			80

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

09	0 X	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	130	-0-	130	130	130	5		N	-0-			-0-

CORDELE, W. (CLONE) //CONT.// 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	110	-0-	110	110	110	5		N	-0-			-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 1 RRCID -> 147164 COMPL. DATE 08/06/1993 TOTAL DEPTH 5212 PERF. 2395 - 2400

09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	115	-0-	115	115	115	5		N	-0-			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (TREPAS) 20593 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 4 RRCID -> 131252 COMPL. DATE 04/15/1989 TOTAL DEPTH 3221 PERF. 2082 - 2088

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INLAND OCEAN, INC. 424607
JOLLY, M. E. WELL #: 1 RRCID -> 170641 COMPL. DATE 09/30/1997 TOTAL DEPTH 3500 PERF. 2580 - 2590

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

09	677 N	677	-0-	-0-	-0-	78	1	559	2	N	36					165
						40	9									
10	620 N	616	-0-	-4	-0-	76	1	538	2	N	2					167
						2	9									
11	614 N	614	-0-	-0-	-0-	72	1	531	2	N	10					177
						11	9									
12	713 N	666	-0-	-47	-0-	84	1	570	2	N	11	161	1			27
						12	9									
01	620 N	394	-0-	-226	-0-	62	1	319	2	N	12					39
						13	9									
*02	594 N	594	-0-	-0-	-0-	83	1	489	2	N	20					59
						22	9									

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
BRALEX OPERATING LLC 088561
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0- B	-8556					Y	-0-					-0-
10	T. A.	-0-	-0-	-0- B	-8556					Y	-0-					-0-
11	T. A.	-0-	-0-	-0- B	-8556					Y	-0-					-0-
12	T. A.	-0-	-0-	-0- B	-8556					Y	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-8556					Y	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-8556					Y	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

09	1650 N	1594	-0-	-56 B	-0-	1541	2	53	9	N	48	92	1			56
10	1643 N	1503	-0-	-140 B	-0-	1482	2	21	9	N	19					75
11	1443 N	1443	-0-	-0- B	-0-	1430	2	13	9	N	12					87
12	1643 N	1415	-0-	-228 B	-0-	1394	2	21	9	N	19	90	1			16
01	1488 N	1168	-0-	-320 B	-0-	1154	2	14	9	N	13					29
02	1344 N	510	-0-	-834 B	-0-	497	2	13	9	N	12					41

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

09	1680 N	1675	-0-	-5 B	-38745	1620	2	55	9	N	50	92	1			55
10	1674 N	1450	-0-	-224 B	-38745	1435	2	15	9	N	14					69
11	1200 N	1481	-0-	281 B	-38464	1467	2	14	9	N	13					82
12	1736 N	1430	-0-	-306 B	-38464	1408	2	22	9	N	20	90	1			12
01	1457 N	1221	-0-	-236 B	-38464	1207	2	14	9	N	13					25
02	1372 N	536	-0-	-836 B	-38464	522	2	14	9	N	13					38

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

09	3003 X	3003	-0-	-0-	-0-	2839	2	164	9	N	149	187	1			230
10	2666 X	2580	-0-	-86	-0-	2492	2	88	9	N	80					310
11	2580 X	2397	-0-	-183	-0-	2287	2	110	9	N	100	371	1			39
12	3100 X	2330	-0-	-770	-0-	2264	2	66	9	N	60					99
01	3100 X	2231	-0-	-869	-0-	2099	2	132	9	N	120	178	1			41
02	2800 X	2330	-0-	-470	-0-	2243	2	87	9	N	79					120

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

09	1440 N	1104	-0-	-336	-0-	1059	2	45	9	N	41					341
10	1701 N	1701	-0-	-0-	-0-	1644	2	57	9	N	52	188	1			205
11	1195 N	1195	-0-	-0-	-0-	1195	2			N	-0-					205
12	1147 N	985	-0-	-162	-0-	985	2			N	-0-					205
01	1705 N	1026	-0-	-679	-0-	1026	2			N	-0-					205
*02	983 N	983	-0-	-0-	-0-	983	2			N	-0-					205

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

09	65 N	65	-0-	-0-	-0-	65	5			N	-0-					-0-
10	62 N	24	-0-	-38	-0-	24	5			N	-0-					-0-
11	30 N	19	-0-	-11	-0-	19	5			N	-0-					-0-
12	62 N	21	-0-	-41	-0-	21	5			N	-0-					-0-
01	31 N	27	-0-	-4	-0-	27	5			N	-0-					-0-
*02	50 N	50	-0-	-0-	-0-	50	5			N	-0-					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	-0-	-0-	-0-	551			N	-0-			-0-
10	INJECT	-0-	-0-	-0-	551			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	551			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	551			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	551			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	551			N	-0-			-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

09	14B2 EXT	NO RPT	-0-	-0-	B	-3282		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-3282		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-3282		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-3282		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-3282		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-3282		N	NO RPT			-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

09	14B2 EXT	NO RPT	-0-	-0-	B	-1435		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-1435		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-1435		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-1435		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-1435		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-1435		N	NO RPT			-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

09	PRTL PLG	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

09	14B DENY	NO RPT	-0-	-0-		-0-		Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-		Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-		Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-		Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-		Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-		Y	NO RPT			-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
BRIDGER ENVIRONMENTAL, LLC 091138
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIN (3300) 21460 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-HEWITT WELL #: A 2 RRCID -> 231114 COMPL. DATE 09/19/2007 TOTAL DEPTH 4710 PERF. 3361 - 3364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 07/21/2017 - P/A 07/21/17

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3250 X	3250	-0-	-0- B	-0-	174	1	3076	3	Y	-0-					-0-
10	3283 X	3283	-0-	-0- B	-0-	223	1	3060	3	Y	-0-					-0-
11	3164 X	3164	-0-	-0- B	-0-	241	1	2923	3	Y	-0-					-0-
12	3103 X	3103	-0-	-0- B	-0-	244	1	2859	3	Y	-0-					-0-
01	3453 X	3453	-0-	-0- B	-0-	363	1	3090	3	Y	-0-					-0-
*02	3185 X	3185	-0-	-0- B	-0-	415	1	2770	3	Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350 X	845	-0-	-505	-0-	845	2			N	-0-					22
10	1395 X	838	-0-	-557	-0-	838	2			N	-0-					22
11	1230 X	1180	-0-	-50	-0-	1180	2			N	-0-					22
12	1085 X	995	-0-	-90	-0-	995	2			N	-0-					22
01	868 X	848	-0-	-20	-0-	848	2			N	-0-					22
02	1092 N	1004	-0-	-88	-0-	1004	2			N	-0-					22

CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

09	300 N	92	-0-	-208	-0-	6	1	86	3	Y	-0-					3
10	217 N	104	-0-	-113	-0-	7	1	97	3	Y	-0-					3
11	53 N	53	-0-	-0-	-0-	7	1	46	3	Y	-0-					3
12	93 N	50	-0-	-43	-0-	7	1	43	3	Y	-0-	3	1			-0-
01	93 N	14	-0-	-79	-0-	3	1	11	3	Y	-0-					-0-
02	56 N	25	-0-	-31	-0-	4	1	21	3	Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

09	450 N	128	-0-	-322	-0-	13	1	102	2	N	12					200
						13	9									
10	310 N	79	-0-	-231	-0-	10	1	55	2	N	13					213
						14	9									
11	90 N	59	-0-	-31	-0-	6	1	40	2	N	12					225
						13	9									
12	124 N	36	-0-	-88	-0-	3	1	25	2	N	7					232
						8	9									
01	93 N	47	-0-	-46	-0-	4	1	31	2	N	11					243
						12	9									
*02	69 N	69	-0-	-0-	-0-	7	1	56	2	N	5					248
						6	9									

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

CRANDALL RUBIE (WILCOX CONS.) //CONT.// 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

09	150 N	-0-	-0-	-150	-0-					Y	11					344
10	124 N	53	-0-	-71	-0-	2	1	30	3	Y	19					363
						21	9									
11	13 N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					363
12	0 N	-0-	-0-	-0-	-0-					Y	2	169	1			196
01	62 N	43	-0-	-19	-0-	4	1	35	3	Y	4					200
						4	9									
*02	45 N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-					200

CROCKER (WX. 10,800) 21757 475 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS-WALKER WELL #: 1 RRCID -> 274639 COMPL. DATE 06/08/2014 TOTAL DEPTH 11820 PERF.10393 - 10449

09	7080 X	5424	-0-	-1656	-0-	5403	2	21	9	N	19					191
10	7316 X	3692	-0-	-3624	-0-	3683	2	9	9	N	8					199
11	7080 X	3871	-0-	-3209	-0-	3869	2	2	9	N	2					201
12	7316 X	4523	-0-	-2793	-0-	4523	2			N	-0-					201
01	5890 X	1838	-0-	-4052	-0-	1838	2			N	-0-					201
02	5068 X	4447	-0-	-621	-0-	4429	2	18	9	N	16	170	1			47

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

09	1320 #	848	-0-	-472	-0-	847	3	1	9	N	1					39
10	1364 #	1240	-0-	-124	-0-	1227	3	13	9	N	12					51
11	1320 #	1105	-0-	-215	-0-	1097	3	8	9	N	7					58
12	1364 #	1355	-0-	-9	-0-	1338	3	17	9	N	15					73
01	1240 #	1152	-0-	-88	-0-	1143	3	9	9	N	8					81
02	1036 N	NO RPT	-0-	-1036	-0-					N	NO RPT					81

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

09	3660 X	315	-0-	-3345	-0-	26	1	289	2	N	-0-					71
10	4235 X	4235	-0-	-0-	-0-	464	1	3688	2	N	75					146
						83	9									
11	5460 X	3469	-0-	-1991	-0-	330	1	3082	2	N	52					198
						57	9									
12	5642 X	341	-0-	-5301	-0-	71	1	270	2	N	-0-					198
01	5642 X	3815	-0-	-1827	-0-	429	1	3327	2	N	54	175	1			77
						59	9									
02	3836 X	3167	-0-	-669	-0-	497	1	2670	2	N	-0-					77

DALLAS HUSKY (WILCOX 9000) //CONT.// 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

09	2790 X	1340	-0-	-1450	-0-	112	1	1225	2	N	3					145
						3	9									
10	3515 X	3515	-0-	-0-	-0-	389	1	3095	2	N	28					173
						31	9									
11	2790 X	856	-0-	-1934	-0-	82	1	770	2	N	4					177
						4	9									
12	3828 X	3828	-0-	-0-	-0-	782	1	3003	2	N	39					216
						43	9									
01	2883 X	1352	-0-	-1531	-0-	149	1	1155	2	N	44					260
						48	9									
02	2604 X	1777	-0-	-827	-0-	273	1	1468	2	N	33					293
						36	9									

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

09	14B2 EXT	406	-0-	406	1226	400	5	6	9	N	5					64
10	14B2 EXT	117	-0-	117	1343	110	5	7	9	N	6					70
11	14B2 EXT	207	-0-	207	1550	199	5	8	9	N	7					77
12	14B2 EXT	-0-	-0-	-0-	1550					N	-0-					77
*01	1550 R	-0-	-0-	-1550	-0-					N	-0-					77
02	0 N	-0-	-0-	-0-	-0-					N	-0-					77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

09	564 N	564	-0-	-0-	-0-	425	5	139	9	N	126	173	1			185
10	398 N	398	-0-	-0-	-0-	298	5	100	9	N	91	175	1			101
11	668 N	668	-0-	-0-	-0-	594	5	74	9	N	67					168
12	0 N	-0-	-0-	-0-	-0-					N	-0-					168
01	403 N	-0-	-0-	-403	-0-					N	-0-					168
02	0 N	-0-	-0-	-0-	-0-					N	-0-					168

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 04/01/2015

WELDER-COLE WELL #: 3 RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 05/05/2016 - PLUGGED 05/05/16

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVILS RUN (CHAMBERLAIN 3A) 24470 150 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
C & E OPERATING, INC. 120079
WELDER-TERRELL WELL #: 5 RRCID -> 230170 COMPL. DATE 05/01/2007 TOTAL DEPTH 5480 PERF. 5123 - 5132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/31/2017 - P/A 01/31/17

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BD OPERATING, LLC 040203
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

09	6900	X	4908	-0-	-1992	B	-0-	491	1	3198	3	N	1108	1097	1			223
								1219	9									
10	6634	X	3669	-0-	-2965	B	-0-	637	1	1407	3	N	1477	1472	1			228
								1625	9									
11	6420	X	3547	-0-	-2873	B	-0-	616	1	2020	3	N	828	914	1			142
								911	9									
12	5611	X	4170	-0-	-1441	B	-0-	633	1	2024	3	N	1375	1299	1			218
								1513	9									
01	5084	X	5007	-0-	-77	B	-0-	538	1	2916	3	N	1412	1239	1			391
								1553	9									
*02	4731	X	4731	-0-	-0-	B	-0-	90	1	3563	3	N	980	1098	1			273
								1078	9									

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

09	6810	X	6231	-0-	-579	B	-0-	5330	3	901	9	N	819	728	1			284
10	6572	X	6439	-0-	-133	B	-0-	5529	3	910	9	N	827	917	1			194
11	6360	X	5540	-0-	-820	B	-0-	4558	3	982	9	N	893	919	1			168
12	6572	X	5752	-0-	-820	B	-0-	4888	3	864	9	N	785	738	1			215
01	6448	X	5677	-0-	-771	B	-0-	4658	3	1019	9	N	926	726	1			415
02	5824	X	4806	-0-	-1018	B	-0-	4102	3	704	9	N	640	910	1			145

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48750	X	28657	-0-	-20093 B	-0-	611	1	20971	3	N	6432	6447	1			264
							7075	9									
10	47337	X	30663	-0-	-16674 B	-0-	622	1	23327	3	N	6104	6030	1			338
							6714	9									
11	43530	X	25682	-0-	-17848 B	-0-	676	1	18528	3	N	5889	6089	1			138
							6478	9									
12	43524	X	32689	-0-	-10835 B	-0-	1377	1	22790	3	N	7747	7480	1			405
							8522	9									
01	32395	X	29725	-0-	-2670 B	-0-	710	1	21641	3	N	6704	6932	1			177
							7374	9									
02	27692	X	23528	-0-	-4164 B	-0-	628	1	17174	3	N	5205	5162	1			220
							5726	9									

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

09	2460	N	2605	-0-	145 B	-255112	20	1	2187	3	N	362	369	1			97
							398	9									
10	2728	N	2688	-0-	-40 B	-255112	148	1	2114	3	N	387	368	1			116
							426	9									
11	1920	N	3026	-0-	1106 B	-254006	416	1	1987	3	N	566	534	1			148
							623	9									
12	0	N	2453	-0-	2453 B	-251553	89	1	1954	3	N	373	364	1			157
							410	9									
01	2697	N	2574	-0-	-123 B	-251553	40	1	1941	3	N	539	383	1			313
							593	9									
02	2688	X	2237	-0-	-451 B	-251553	1769	3	468	9	N	425	562	1			176

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

09	3090	X	2448	-0-	-642 B	-0-	1792	3	656	9	N	596	554	1			138
10	3193	X	2427	-0-	-766 B	-0-	2054	3	373	9	N	339	368	1			109
11	3090	X	2350	-0-	-740 B	-0-	1917	3	433	9	N	394	376	1			127
12	2945	X	2264	-0-	-681 B	-0-	2019	3	245	9	N	223	187	1			163
01	2733	X	2733	-0-	-0- B	-0-	1979	3	754	9	N	685	731	1			117
02	2296	X	1880	-0-	-416 B	-0-	1682	3	198	9	N	180	185	1			112

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

09	2730	X	2722	-0-	-8 B	-0-	2337	3	385	9	N	350	365	1			85
10	2852	X	2367	-0-	-485 B	-0-	112	1	1948	3	N	279	188	1			176
							307	9									
11	2760	X	1701	-0-	-1059 B	-0-	94	1	1483	3	N	113	183	1			106
							124	9									
12	2852	X	2636	-0-	-216 B	-0-	17	1	2134	3	N	441	373	1			174
							485	9									
01	2821	X	1146	-0-	-1675 B	-0-	876	3	270	9	N	245	191	1			228
02	2548	X	1703	-0-	-845 B	-0-	1507	3	196	9	N	178	188	1			218

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

09	12810	X	11752	-0-	-1058 B	-0-	394	1	9525	3	N	1666	1666	0			369
							1833	9									
10	12741	X	4854	-0-	-7887 B	-0-	317	1	3777	3	N	691	582	0	189	1	289
							760	9									
11	11670	X	889	-0-	-10781 B	-0-	178	1	625	3	N	78	175	1			192
							86	9									
12	11997	X	377	-0-	-11620 B	-0-	6	1	371	3	N	-0-					192
01	12152	X	189	-0-	-11963 B	-0-	31	1	158	3	N	-0-					192
02	10976	X	972	-0-	-10004 B	-0-	245	1	492	3	N	214	188	1			218
							235	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D. BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540 N	88	-0-	-452 B	-0-	31	1	57	3	N	-0-					374
10	558 X	422	-0-	-136 B	-0-	287	3	135	9	N	123	185	1			312
11	540 X	267	-0-	-273 B	-0-	25	1	242	3	N	-0-					312
12	653 X	653	-0-	-0- B	-0-	40	1	613	3	N	-0-					312
01	558 X	78	-0-	-480 B	-0-	49	1	29	3	N	-0-					312
02	392 X	-0-	-0-	-392 B	-0-					N	358	191	1			479

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

09	2280 X	1759	-0-	-521 B	-0-	59	1	1146	3	N	504	504	0			228
						554	9									
10	2294 X	2202	-0-	-92 B	-0-	15	1	1519	3	N	607	607	0			228
						668	9									
11	2220 X	2160	-0-	-60 B	-0-	22	1	1469	3	N	608	608	0			228
						669	9									
12	2046 X	1814	-0-	-232 B	-0-	183	1	1300	3	N	301	301	0			228
						331	9									
01	2333 X	2333	-0-	-0- B	-0-	242	1	1281	3	N	736	421	0	183	1	360
						810	9									
02	2016 X	1979	-0-	-37 B	-0-	198	1	1184	3	N	543	553	0	188	1	162
						597	9									

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

09	2220 X	2062	-0-	-158 B	-0-	353	1	1218	3	N	446	343	1			209
						491	9									
10	2232 X	1837	-0-	-395 B	-0-	378	1	1253	3	N	187	184	1			212
						206	9									
11	2160 X	1913	-0-	-247 B	-0-	314	1	1322	3	N	252	366	1			98
						277	9									
12	2046 X	1819	-0-	-227 B	-0-	307	1	1303	3	N	190	182	1			106
						209	9									
01	2139 X	1983	-0-	-156 B	-0-	327	1	1264	3	N	356	339	1			123
						392	9									
02	1932 X	1824	-0-	-108 B	-0-	233	1	1425	3	N	151	178	1			96
						166	9									

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

09	8109 X	8109	-0-	-0- B	-0-	76	1	6149	3	N	1713	1713	0			314
						1884	9									
10	8246 X	7802	-0-	-444 B	-0-	1	1	5913	3	N	1716	1716	0			314
						1888	9									
11	7980 X	7102	-0-	-878 B	-0-	5636	3	1466	9	N	1333	278	0	1043	1	326
12	8246 X	7588	-0-	-658 B	-0-	4	1	5708	3	N	1705	1705	0			326
						1876	9									
01	8246 X	6876	-0-	-1370 B	-0-	9	1	5051	3	N	1651	1651	0			326
						1816	9									
02	7448 X	6476	-0-	-972 B	-0-	4871	3	1605	9	N	1459	1442	0	174	1	169

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 04/16/2012 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7890	X	-0-	-0-	-7890 B	-0-					N	-0-					-0-
10	8556	X	5599	-0-	-2957 B	-0-	107	1	4889	3	N	548	548	1			-0-
							603	9									
11	8351	X	8351	-0-	-0- B	-0-	223	1	7036	3	N	993	919	1			74
							1092	9									
12	8556	X	7389	-0-	-1167 B	-0-	227	1	6119	3	N	948	936	1			86
							1043	9									
01	8379	X	8379	-0-	-0- B	-0-	166	1	7137	3	N	978	935	1			129
							1076	9									
02	7784	X	6708	-0-	-1076 B	-0-	167	1	5790	3	N	683	738	1			74
							751	9									

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	4944	-0-	-426 B	-0-	244	1	4385	3	N	286	185	1			224
							315	9									
10	5208	X	4933	-0-	-275 B	-0-	361	1	4040	3	N	484	368	1			340
							532	9									
11	5040	X	4330	-0-	-710 B	-0-	397	1	3610	3	N	294	371	1			263
							323	9									
12	5208	X	3469	-0-	-1739 B	-0-	331	1	2917	3	N	201	368	1			96
							221	9									
01	5115	X	4145	-0-	-970 B	-0-	280	1	3468	3	N	361	351	1			106
							397	9									
02	4620	X	3394	-0-	-1226 B	-0-	249	1	2776	3	N	335	189	1			252
							369	9									

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					109
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					109
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					109
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					109
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					109
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					109

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4959	-0-	-111 B	-0-	202	1	3747	3	N	918	672	0	184	1	254
							1010	9									
10	5612	X	5612	-0-	-0- B	-0-	271	1	4219	3	N	1020	1020	0			254
							1122	9									
11	5297	X	5297	-0-	-0- B	-0-	266	1	3956	3	N	977	977	0			254
							1075	9									
12	5239	X	5154	-0-	-85 B	-0-	270	1	3818	3	N	969	969	0			254
							1066	9									
01	5611	X	4803	-0-	-808 B	-0-	240	1	3530	3	N	939	939	0			254
							1033	9									
02	5068	X	2482	-0-	-2586 B	-0-	143	1	1789	3	N	500	500	0			254
							550	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13770	X	7500	-0-	-6270 B	-0-	113	1	5953	3	N	1304	1097	1			464
							1434	9									
10	10106	X	6757	-0-	-3349 B	-0-	2	1	5677	3	N	980	1112	1			332
							1078	9									
11	8730	X	6413	-0-	-2317 B	-0-	5269	3	1144	9	N	1040	1110	1			262
12	8401	X	6349	-0-	-2052 B	-0-	5019	3	1330	9	N	1209	1122	1			349
01	7750	X	7214	-0-	-536 B	-0-	168	1	5989	3	N	961	941	1			369
							1057	9									
02	7000	X	6156	-0-	-844 B	-0-	42	1	5109	3	N	914	942	1			341
							1005	9									

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	7083	-0-	-477 B	-0-	6505	3	578	9	N	525	366	1			308
10	7316	X	7150	-0-	-166 B	-0-	6576	3	574	9	N	522	563	1			267
11	7080	X	6413	-0-	-667 B	-0-	6101	3	312	9	N	284	370	1			181
12	6913	X	6247	-0-	-666 B	-0-	2	1	5862	3	N	348	376	1			153
							383	9									
01	7316	X	6303	-0-	-1013 B	-0-	2	1	5877	3	N	385	191	1			347
							424	9									
02	6608	X	5360	-0-	-1248 B	-0-	60	1	4575	3	N	659	565	1			441
							725	9									

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34800	X	15878	-0-	-18922 B	-0-	599	1	12352	3	N	2661	1715	0	1110	1	186
							2927	9									
10	31031	X	15880	-0-	-15151 B	-0-	570	1	12123	3	N	2897	2658	0	175	1	250
							3187	9									
11	23280	X	13683	-0-	-9597 B	-0-	303	1	10525	3	N	2595	2595	0			250
							2855	9									
12	18631	X	12643	-0-	-5988 B	-0-	255	1	9159	3	N	2935	2935	0			250
							3229	9									
01	16523	X	11621	-0-	-4902 B	-0-	337	1	8418	3	N	2605	2605	0			250
							2866	9									
02	14812	X	9674	-0-	-5138 B	-0-	347	1	6775	3	N	2320	2320	0			250
							2552	9									

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3715	X	3715	-0-	-0- B	-0-	3271	3	444	9	N	404	359	1			132
10	4154	X	3090	-0-	-1064 B	-0-	14	1	2714	3	N	329	366	1			95
							362	9									
11	4020	X	2977	-0-	-1043 B	-0-	68	1	2701	3	N	189	185	1			99
							208	9									
12	4154	X	3276	-0-	-878 B	-0-	80	1	2999	3	N	179	184	1			94
							197	9									
01	3844	X	3797	-0-	-47 B	-0-	80	1	2808	3	N	826	748	1			172
							909	9									
02	3472	X	3257	-0-	-215 B	-0-	63	1	2857	3	N	306	362	1			116
							337	9									

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					156
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					156
11	16	N	16	-0-	-0- B	-0-	16	1			N	-0-					156
12	8	N	8	-0-	-0- B	-0-	8	1			N	-0-					156
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					156
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					156

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 07/02/2012 TOTAL DEPTH 13005 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10020	X	8726	-0-	-1294 B	-0-	477	1	5970	3	N	2072	2072	0			194
							2279	9									
10	10920	X	10920	-0-	-0- B	-0-	426	1	7688	3	N	2551	2551	0			194
							2806	9									
11	10233	X	10233	-0-	-0- B	-0-	369	1	7315	3	N	2317	2317	0			194
							2549	9									
12	9021	X	8436	-0-	-585 B	-0-	322	1	5490	3	N	2385	2239	0	187	1	153
							2624	9									
01	10912	X	8153	-0-	-2759 B	-0-	320	1	5118	3	N	2468	2204	0	187	1	230
							2715	9									
02	9856	X	7477	-0-	-2379 B	-0-	322	1	5010	3	N	1950	1950	0			230
							2145	9									

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12780	X	9751	-0-	-3029 B	-0-	385	1	7935	3	N	1301	1301	0			285
							1431	9									
10	12896	X	12201	-0-	-695 B	-0-	450	1	9973	3	N	1616	1616	0			285
							1778	9									
11	12480	X	11501	-0-	-979 B	-0-	430	1	9409	3	N	1511	1511	0			285
							1662	9									
12	12896	X	11054	-0-	-1842 B	-0-	440	1	9284	3	N	1209	1209	0			285
							1330	9									
01	12214	X	11678	-0-	-536 B	-0-	440	1	9287	3	N	1774	1155	0	572	1	332
							1951	9									
02	11032	X	10254	-0-	-778 B	-0-	398	1	8402	3	N	1322	1322	0			332
							1454	9									

D. BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/23/2012 TOTAL DEPTH 13151 PERF.13313 - 16746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	3755	-0-	-2245 B	-0-	177	1	2764	3	N	740	734	1			321
							814	9									
10	5022	X	4370	-0-	-652 B	-0-	178	1	3128	3	N	967	1095	1			193
							1064	9									
11	3825	X	3825	-0-	-0- B	-0-	143	1	2881	3	N	728	740	1			181
							801	9									
12	4361	X	4361	-0-	-0- B	-0-	42	1	3438	3	N	801	749	1			233
							881	9									
01	4371	X	3540	-0-	-831 B	-0-	92	1	2380	3	N	971	747	1			457
							1068	9									
02	3948	X	124	-0-	-3824 B	-0-	124	1			N	-0-					457

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9990	X	8619	-0-	-1371 B	-0-	260	1	6014	3	N	2132	2132	0			280
							2345	9									
10	10323	X	4625	-0-	-5698 B	-0-	237	1	3130	3	N	1144	1144	0			280
							1258	9									
11	9690	X	23	-0-	-9667 B	-0-	23	1			N	-0-					280
12	9858	X	265	-0-	-9593 B	-0-	265	1			N	-0-					280
01	8897	X	48	-0-	-8849 B	-0-	48	1			N	-0-					280
02	8036	X	46	-0-	-7990 B	-0-	46	1			N	-0-					280

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12300	X	11673	-0-	-627 B	-0-	431	1	9933	3	N	1190	1190	0			160
							1309	9									
10	12648	X	12052	-0-	-596 B	-0-	47	1	10721	3	N	1167	161	0	928	1	238
							1284	9									
11	12240	X	11501	-0-	-739 B	-0-	1	1	10140	3	N	1236	14	0	1302	1	158
							1360	9									
12	12183	X	11593	-0-	-590 B	-0-	1	1	10130	3	N	1329	8	0	1279	1	200
							1462	9									
01	12059	X	11139	-0-	-920 B	-0-	267	1	9557	3	N	1195	26	0	1126	1	243
							1315	9									
02	10892	X	9485	-0-	-1407 B	-0-	51	1	8353	3	N	983	938	1			288
							1081	9									

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 05/25/2012 TOTAL DEPTH 13505 PERF.13974 - 18441

09	7740	X	5031	-0-	-2709 B	-0-	150	1	4042	3	N	763	662	0	183	1	389
							839	9									
10	7812	X	6845	-0-	-967 B	-0-	22	1	5875	3	N	862	862	0			389
							948	9									
11	7470	X	6668	-0-	-802 B	-0-	31	1	5327	3	N	1191	761	0	374	1	445
							1310	9									
12	7595	X	6387	-0-	-1208 B	-0-	311	1	4952	3	N	1022	1022	0			445
							1124	9									
01	6851	X	6615	-0-	-236 B	-0-	394	1	5062	3	N	1054	1054	0			445
							1159	9									
02	6216	X	5913	-0-	-303 B	-0-	807	1	4095	3	N	919	919	0			445
							1011	9									

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					115

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 05/29/2012 TOTAL DEPTH 13258 PERF.13820 - 18561

09	8550	X	7509	-0-	-1041 B	-0-	80	1	5819	3	N	1464	1464	0			194
							1610	9									
10	8942	X	8942	-0-	-0- B	-0-	345	1	6687	3	N	1736	1736	0			194
							1910	9									
11	8400	X	8079	-0-	-321 B	-0-	377	1	5971	3	N	1574	1574	0			194
							1731	9									
12	8680	X	8143	-0-	-537 B	-0-	217	1	6155	3	N	1610	1610	0			194
							1771	9									
01	8928	X	7873	-0-	-1055 B	-0-	147	1	5982	3	N	1585	1287	0	370	1	122
							1744	9									
02	8064	X	6629	-0-	-1435 B	-0-	5196	3	1433	9	N	1303	1303	0			122

SEIDEL UNIT A WELL #: 1 RRCID -> 266770 COMPL. DATE 07/22/2012 TOTAL DEPTH 13147 PERF.13146 - 19055

09	0	N	-0-	-0-	-0- B	-0-					N	-0-					141
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					141
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					141
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					141
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					141
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					141

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	3054	-0-	-1506 B	-0-	2560	3	494	9	N	449	449	0			205
10	4712	X	2373	-0-	-2339 B	-0-	95	1	1843	3	N	395	165	0	178	1	257
							435	9									
11	4380	X	3813	-0-	-567 B	-0-	2907	3	906	9	N	824	278	0	372	1	431
12	10370	X	10370	-0-	-0- B	-0-	124	1	7835	3	N	2192	1222	0	927	1	474
							2411	9									
01	5337	X	5337	-0-	-0- B	-0-	278	1	3972	3	N	988	699	0	381	1	382
							1087	9									
02	3556	X	1438	-0-	-2118 B	-0-	156	1	1041	3	N	219	375	1			226
							241	9									

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

09	8280	X	6190	-0-	-2090 B	-0-	232	1	5006	3	N	865	865	0			390
							952	9									
10	8432	X	6476	-0-	-1956 B	-0-	245	1	5460	3	N	701	125	0	554	1	412
							771	9									
11	7800	X	6194	-0-	-1606 B	-0-	258	1	4837	3	N	999	904	1			507
							1099	9									
12	7347	X	5125	-0-	-2222 B	-0-	300	1	4058	3	N	697	750	1			454
							767	9									
01	6479	X	5660	-0-	-819 B	-0-	242	1	4227	3	N	1083	799	0	377	1	361
							1191	9									
02	5852	X	3672	-0-	-2180 B	-0-	206	1	2684	3	N	711	711	0			361
							782	9									

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

09	11610	X	385	-0-	-11225 B	-0-	176	1	209	3	N	-0-					389
10	11904	X	229	-0-	-11675 B	-0-	229	1			N	-0-					389
11	13965	X	13965	-0-	-0- B	-0-	154	1	11920	3	N	1719	1483	1			625
							1891	9									
12	12890	X	12890	-0-	-0- B	-0-	174	1	10673	3	N	1857	2051	1			431
							2043	9									
01	12023	X	12023	-0-	-0- B	-0-	665	1	9478	3	N	1709	1496	1			644
							1880	9									
02	13048	X	11031	-0-	-2017 B	-0-	1570	1	7899	3	N	1420	1484	1			580
							1562	9									

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

09	0	X	-0-	-0-	-0- B	-52082					N	-0-					226
10	0	X	-0-	-0-	-0- B	-52082					N	-0-					226
11	120	X	-0-	-0-	-120 B	-52082					N	-0-					226
12	124	X	-0-	-0-	-124 B	-52082					N	-0-					226
01	93	X	-0-	-0-	-93 B	-52082					N	-0-					226
02	0	X	-0-	-0-	-0- B	-52082					N	-0-					226

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

09	10500	X	7353	-0-	-3147 B	-0-	296	1	5594	3	N	1330	977	0	357	1	234
							1463	9									
10	9920	X	8714	-0-	-1206 B	-0-	277	1	6937	3	N	1364	1364	0			234
							1500	9									
11	9600	X	8481	-0-	-1119 B	-0-	304	1	6557	3	N	1473	1164	0	186	1	357
							1620	9									
12	9920	X	8436	-0-	-1484 B	-0-	309	1	6528	3	N	1454	1454	0			357
							1599	9									
01	8711	X	8389	-0-	-322 B	-0-	84	1	6449	3	N	1687	1492	0	189	1	363
							1856	9									
*02	9216	X	9216	-0-	-0- B	-0-	162	1	7276	3	N	1616	1616	0			363
							1778	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ROYAL UNIT A WELL #: 1 RRCID -> 266821 COMPL. DATE 08/08/2017 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19964	X	19964	-0-	-0- B	-0-	1341	1	17159	3	N	1331	1435	1			209
							1464	9									
10	19907	X	19907	-0-	-0- B	-0-	1458	1	16836	3	N	1466	1286	1			389
							1613	9									
11	21686	X	21686	-0-	-0- B	-0-	1958	1	17813	3	N	1741	1859	1			271
							1915	9									
12	18063	X	18063	-0-	-0- B	-0-	1857	1	14665	3	N	1401	1493	1			179
							1541	9									
01	20615	X	18367	-0-	-2248 B	-0-	1807	1	15555	3	N	914	927	1			166
							1005	9									
02	20244	X	15973	-0-	-4271 B	-0-	1754	1	12638	3	N	1437	1320	1			283
							1581	9									

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9450	X	8803	-0-	-647 B	-0-	166	1	7292	3	N	1223	1223	0			108
							1345	9									
10	9765	X	9505	-0-	-260 B	-0-	19	1	7935	3	N	1410	1410	0			108
							1551	9									
11	9450	X	8465	-0-	-985 B	-0-	7124	3	1341	9	N	1219	1219	0			108
12	9672	X	8806	-0-	-866 B	-0-	7341	3	1465	9	N	1332	1332	0			108
01	9517	X	8280	-0-	-1237 B	-0-	90	1	6796	3	N	1267	1267	0			108
							1394	9									
02	8596	X	7923	-0-	-673 B	-0-	10	1	6602	3	N	1192	1192	0			108
							1311	9									

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18990	X	15500	-0-	-3490 B	-0-	1075	1	13607	3	N	744	730	1			294
							818	9									
10	19623	X	18039	-0-	-1584 B	-0-	1501	1	15097	3	N	1310	1300	1			304
							1441	9									
11	18990	X	16523	-0-	-2467 B	-0-	1347	1	14065	3	N	1010	1112	1			202
							1111	9									
12	17050	X	13495	-0-	-3555 B	-0-	1114	1	11433	3	N	862	734	1			330
							948	9									
01	18042	X	8502	-0-	-9540 B	-0-	949	1	6590	3	N	875	752	1			453
							963	9									
02	16296	X	582	-0-	-15714 B	-0-	59	1	523	3	N	-0-					453

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 06/13/2014 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10620	X	9364	-0-	-1256 B	-0-	313	1	7860	3	N	1083	1290	1			125
							1191	9									
10	10199	X	9448	-0-	-751 B	-0-	364	1	7573	3	N	1374	1120	1			379
							1511	9									
11	9870	X	9054	-0-	-816 B	-0-	336	1	7278	3	N	1309	1502	1			186
							1440	9									
12	10199	X	9307	-0-	-892 B	-0-	621	1	7620	3	N	969	941	1			214
							1066	9									
01	9672	X	9397	-0-	-275 B	-0-	713	1	7223	3	N	1328	1120	1			422
							1461	9									
02	8736	X	8412	-0-	-324 B	-0-	663	1	6516	3	N	1121	1101	1			442
							1233	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 4 RRCID -> 266867 COMPL. DATE 07/27/2014 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8730	X	4230	-0-	-4500 B	-0-	310	1	3292	3	N	571	552	1			183
							628	9									
10	8587	X	-0-	-0-	-8587 B	-0-					N	-0-					183
11	7917	X	7917	-0-	-0- B	-0-	439	1	6185	3	N	1175	1108	1			250
							1293	9									
12	33639	X	33639	-0-	-0- B	-0-	1063	1	25912	3	N	6058	5800	1			508
							6664	9									
01	29233	X	29233	-0-	-0- B	-0-	1039	1	22204	3	N	5445	5591	1			362
							5990	9									
*02	29318	X	29318	-0-	-0- B	-0-	1020	1	22880	3	N	4925	5008	1			279
							5418	9									

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12798	X	12798	-0-	-0- B	-0-	11919	3	879	9	N	799	621	0	182	1	155
10	13082	X	12425	-0-	-657 B	-0-	11486	3	939	9	N	854	854	0			155
11	12390	X	11517	-0-	-873 B	-0-	10624	3	893	9	N	812	812	0			155
12	12400	X	11568	-0-	-832 B	-0-	141	1	10510	3	N	834	834	0			155
							917	9									
01	13237	X	8624	-0-	-4613 B	-0-	133	1	7803	3	N	625	625	0			155
							688	9									
02	11956	X	11173	-0-	-783 B	-0-	165	1	10185	3	N	748	748	0			155
							823	9									

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11970	X	11263	-0-	-707 B	-0-	9446	3	1817	9	N	1652	1652	0			364
10	12369	X	11657	-0-	-712 B	-0-	9668	3	1989	9	N	1808	1808	0			364
11	11970	X	10820	-0-	-1150 B	-0-	8944	3	1876	9	N	1705	1705	0			364
12	11780	X	10733	-0-	-1047 B	-0-	5	1	8824	3	N	1731	1731	0			364
							1904	9									
01	11656	X	11143	-0-	-513 B	-0-	24	1	9208	3	N	1737	1737	0			364
							1911	9									
*02	11058	X	11058	-0-	-0- B	-0-	9411	3	1647	9	N	1497	1497	0			364

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	6216	-0-	-1464 B	-0-	256	1	4610	3	N	1227	623	0	538	1	311
							1350	9									
10	8246	X	6909	-0-	-1337 B	-0-	327	1	4635	3	N	1770	1104	0	735	1	242
							1947	9									
11	7980	X	7223	-0-	-757 B	-0-	342	1	5012	3	N	1699	1699	0			242
							1869	9									
12	8246	X	7198	-0-	-1048 B	-0-	381	1	4837	3	N	1800	1800	0			242
							1980	9									
01	8246	X	5985	-0-	-2261 B	-0-	427	1	3686	3	N	1702	1418	0	377	1	149
							1872	9									
02	6748	X	6250	-0-	-498 B	-0-	469	1	4073	3	N	1553	1553	0			149
							1708	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9608	X	9608	-0-	-0- B	-0-	535	1	6991	3	N	1893	2026	1			151
							2082	9									
10	9734	X	9350	-0-	-384 B	-0-	789	1	6887	3	N	1522	1291	1			382
							1674	9									
11	9420	X	8287	-0-	-1133 B	-0-	260	1	6304	3	N	1566	1638	1			310
							1723	9									
12	9734	X	1951	-0-	-7783 B	-0-	24	1	1574	3	N	321	374	1			257
							353	9									
01	9734	X	2407	-0-	-7327 B	-0-	137	1	1790	3	N	436	373	1			320
							480	9									
02	8792	X	8561	-0-	-231 B	-0-	30	1	6789	3	N	1584	1672	1			232
							1742	9									

HOOKS WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13159 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	X	7950	-0-	-1920 B	-0-	245	1	6826	3	N	799	913	1			196
							879	9									
10	9641	X	8524	-0-	-1117 B	-0-	269	1	7178	3	N	979	928	1			247
							1077	9									
11	9421	X	9421	-0-	-0- B	-0-	302	1	8114	3	N	914	922	1			239
							1005	9									
12	8742	X	6883	-0-	-1859 B	-0-	283	1	5477	3	N	1021	941	1			319
							1123	9									
01	8525	X	6000	-0-	-2525 B	-0-	105	1	5037	3	N	780	919	1			180
							858	9									
02	8792	X	6086	-0-	-2706 B	-0-	159	1	4816	3	N	1010	941	1			249
							1111	9									

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 06/04/2014 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3591	-0-	-639 B	-0-	203	1	2375	3	N	921	921	0			222
							1013	9									
10	4340	X	4024	-0-	-316 B	-0-	210	1	2699	3	N	1014	1014	0			222
							1115	9									
11	3990	X	3618	-0-	-372 B	-0-	230	1	2434	3	N	867	76	0	561	1	452
							954	9									
12	4123	X	3294	-0-	-829 B	-0-	280	1	1889	3	N	1023	956	0	352	1	167
							1125	9									
01	4030	X	3840	-0-	-190 B	-0-	311	1	2443	3	N	987	987	0			167
							1086	9									
02	3640	X	3586	-0-	-54 B	-0-	133	1	2468	3	N	895	895	0			167
							985	9									

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					87

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9990	X	8583	-0-	-1407 B	-0-	21	1	7299	3	N	1148	1148	0			239
							1263	9									
10	9951	X	9163	-0-	-788 B	-0-	19	1	7796	3	N	1225	1225	0			239
							1348	9									
11	9330	X	9141	-0-	-189 B	-0-	12	1	7818	3	N	1192	1192	0			239
							1311	9									
12	9455	X	8971	-0-	-484 B	-0-	7606	3	1365	9	N	1241	1241	0			239
01	9176	X	8780	-0-	-396 B	-0-	12	1	7463	3	N	1186	1186	0			239
							1305	9									
02	8540	X	6857	-0-	-1683 B	-0-	35	1	5792	3	N	936	936	0			239
							1030	9									

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11340	X	11340	-0-	-0- B	-0-	72	1	9202	3	N	1878	1878	0			498
							2066	9									
10	13764	X	13128	-0-	-636 B	-0-	194	1	10565	3	N	2154	1653	0	558	1	441
							2369	9									
11	13320	X	11630	-0-	-1690 B	-0-	190	1	9317	3	N	1930	1930	0			441
							2123	9									
12	13764	X	11073	-0-	-2691 B	-0-	312	1	8777	3	N	1804	1266	0	556	1	423
							1984	9									
01	13113	X	10374	-0-	-2739 B	-0-	365	1	8205	3	N	1640	1640	0			423
							1804	9									
02	11844	X	8509	-0-	-3335 B	-0-	355	1	6520	3	N	1485	1021	0	382	1	505
							1634	9									

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5461	X	5461	-0-	-0- B	-0-	216	1	4782	3	N	421	362	1			205
							463	9									
10	5208	X	4800	-0-	-408 B	-0-	235	1	4163	3	N	365	375	1			195
							402	9									
11	5040	X	4391	-0-	-649 B	-0-	223	1	3751	3	N	379	373	1			201
							417	9									
12	5146	X	3229	-0-	-1917 B	-0-	423	1	2623	3	N	166	191	1			176
							183	9									
01	5642	X	3622	-0-	-2020 B	-0-	278	1	2615	3	N	663	558	1			281
							729	9									
02	5096	X	3972	-0-	-1124 B	-0-	200	1	3500	3	N	247	188	1			340
							272	9									

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7950	X	5253	-0-	-2697 B	-0-	1072	1	3583	3	N	544	171	0	365	1	245
							598	9									
10	7843	X	4463	-0-	-3380 B	-0-	853	1	2985	3	N	568	438	0	187	1	188
							625	9									
11	7590	X	3289	-0-	-4301 B	-0-	2959	3	330	9	N	300	188	1			300
12	7285	X	4067	-0-	-3218 B	-0-	3430	3	637	9	N	579	557	1			322
01	5816	X	5816	-0-	-0- B	-0-	4314	3	1502	9	N	1365	173	0	1329	1	185
02	4900	X	28	-0-	-4872 B	-0-	28	1			N	-0-					185

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8130 X	4910	-0-	-3220 B	-0-	4412	3	498	9	N	453	111	0	367	1	277
10	8339 X	7805	-0-	-534 B	-0-	499	1	6175	3	N	1028	1028	0			277
						1131	9									
11	8070 X	6885	-0-	-1185 B	-0-	1203	1	5184	3	N	453	144	0	368	1	218
						498	9									
12	8339 X	7515	-0-	-824 B	-0-	1230	1	5343	3	N	856	730	1			344
						942	9									
01	7812 X	7653	-0-	-159 B	-0-	1265	1	5219	3	N	1063	651	0	380	1	376
						1169	9									
02	7056 X	5630	-0-	-1426 B	-0-	1159	1	3813	3	N	598	598	0			376
						658	9									

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

09	OBSERVE	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

09	3750 X	3174	-0-	-576 B	-0-	141	1	2805	3	N	207	183	1			105
						228	9									
10	3968 X	3968	-0-	-0- B	-0-	59	1	3500	3	N	372	372	1			105
						409	9									
11	3720 X	3304	-0-	-416 B	-0-	3304	3			N	-0-					105
12	3720 X	3558	-0-	-162 B	-0-	6	1	3270	3	N	256	187	1			174
						282	9									
01	3968 X	3319	-0-	-649 B	-0-	90	1	2827	3	N	365	380	1			159
						402	9									
02	3584 X	2893	-0-	-691 B	-0-	21	1	2715	3	N	143	190	1			112
						157	9									

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 05/24/2014 TOTAL DEPTH 13319 PERF.13391 - 18262

09	8064 X	8064	-0-	-0- B	-0-	6291	3	1773	9	N	1612	1649	1			125
10	8866 X	5865	-0-	-3001 B	-0-	4587	3	1278	9	N	1162	1107	1			180
11	8580 X	5037	-0-	-3543 B	-0-	6	1	3758	3	N	1157	1108	1			229
						1273	9									
12	8866 X	-0-	-0-	-8866 B	-0-					N	1241	1111	1			359
01	8339 X	4005	-0-	-4334 B	-0-	15	1	2744	3	N	1133	5	0	1259	1	228
						1246	9									
02	7532 X	3734	-0-	-3798 B	-0-	3023	3	711	9	N	646	36	0	563	1	275

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

09	9480 X	9143	-0-	-337 B	-0-	7124	3	2019	9	N	1835	1835	0			162
10	9796 X	9103	-0-	-693 B	-0-	7087	3	2016	9	N	1833	1833	0			162
11	9480 X	8316	-0-	-1164 B	-0-	6481	3	1835	9	N	1668	1668	0			162
*12	9486 X	6048	-0-	-3438 B	-0-	4229	3	1819	9	N	1654	1654	0			162
01	9455 X	5507	-0-	-3948 B	-0-	3910	3	1597	9	N	1452	1452	0			162
02	8540 X	7746	-0-	-794 B	-0-	5984	3	1762	9	N	1602	1602	0			162

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	6748	-0-	-602 B	-0-	24	1	5330	3	N	1267	1267	0			358
							1394	9									
10	7595	X	6773	-0-	-822 B	-0-	87	1	5290	3	N	1269	1269	0			358
							1396	9									
11	7140	X	6615	-0-	-525 B	-0-	172	1	5123	3	N	1200	1200	0			358
							1320	9									
*12	7285	X	6601	-0-	-684 B	-0-	329	1	4923	3	N	1226	1226	0			358
							1349	9									
01	6975	X	5627	-0-	-1348 B	-0-	288	1	4202	3	N	1034	1034	0			358
							1137	9									
02	6300	X	5717	-0-	-583 B	-0-	254	1	4240	3	N	1112	1112	0			358
							1223	9									

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

09	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					571

HOOKS WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13241 PERF.13183 - 18468

09	9570	X	9426	-0-	-144 B	-0-	171	1	7632	3	N	1475	1485	1			262
							1623	9									
10	9579	X	9279	-0-	-300 B	-0-	176	1	7455	3	N	1498	1295	1			465
							1648	9									
11	9270	X	8486	-0-	-784 B	-0-	7	1	7031	3	N	1316	1499	1			282
							1448	9									
12	9393	X	8298	-0-	-1095 B	-0-	23	1	7031	3	N	1131	1133	1			280
							1244	9									
01	9734	X	8635	-0-	-1099 B	-0-	70	1	7013	3	N	1411	1492	1			199
							1552	9									
02	8792	X	7826	-0-	-966 B	-0-	55	1	6480	3	N	1174	1122	1			251
							1291	9									

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

09	9510	X	8909	-0-	-601 B	-0-	6733	3	2176	9	N	1978	1978	0			302
10	9393	X	8159	-0-	-1234 B	-0-	6162	3	1997	9	N	1815	1815	0			302
11	9090	X	7623	-0-	-1467 B	-0-	5732	3	1891	9	N	1719	1719	0			302
*12	8959	X	8540	-0-	-419 B	-0-	2	1	6437	3	N	1910	991	0	737	1	484
							2101	9									
01	9207	X	7275	-0-	-1932 B	-0-	5841	3	1434	9	N	1304	327	0	1086	1	375
02	8316	X	7154	-0-	-1162 B	-0-	5098	3	2056	9	N	1869	1230	0	573	1	441

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

09	9750	X	1307	-0-	-8443 B	-0-	247	1	836	3	N	204	186	1			232
							224	9									
10	1280	X	1280	-0-	-0- B	-0-	287	1	743	3	N	227	183	1			276
							250	9									
11	1341	X	1341	-0-	-0- B	-0-	264	1	711	3	N	333	366	1			243
							366	9									
12	1116	X	325	-0-	-791 B	-0-	27	1	298	9	N	271	271	0			243
01	1364	X	552	-0-	-812 B	-0-	332	3	220	9	N	200	200	0			243
02	1260	X	550	-0-	-710 B	-0-	416	3	134	9	N	122	122	0			243

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9120	X	7821	-0-	-1299 B	-0-	1	1	6883	3	N	852	626	0	181	1	303
							937	9									
10	9269	X	8216	-0-	-1053 B	-0-	7150	3	1066	9	N	969	969	0			303
11	8730	X	7347	-0-	-1383 B	-0-	6602	3	745	9	N	677	101	0	709	1	170
12	8587	X	7491	-0-	-1096 B	-0-	6599	3	892	9	N	811	211	0	524	1	246
01	8215	X	7423	-0-	-792 B	-0-	6407	3	1016	9	N	924	924	0			246
02	7420	X	6560	-0-	-860 B	-0-	5605	3	955	9	N	868	408	0	373	1	333

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

09	7710	X	6446	-0-	-1264 B	-0-	26	1	4962	3	N	1325	908	0	372	1	426
							1458	9									
10	7533	X	7111	-0-	-422 B	-0-	28	1	5525	3	N	1416	1416	0			426
							1558	9									
11	7290	X	6547	-0-	-743 B	-0-	26	1	5058	3	N	1330	1330	0			426
							1463	9									
*12	7192	X	5119	-0-	-2073 B	-0-	92	1	3556	3	N	1337	1337	0			426
							1471	9									
01	7099	X	6439	-0-	-660 B	-0-	129	1	4830	3	N	1345	1345	0			426
							1480	9									
02	6412	X	5524	-0-	-888 B	-0-	143	1	4106	3	N	1159	1159	0			426
							1275	9									

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

09	4530	X	4023	-0-	-507 B	-0-	20	1	3293	3	N	645	737	1			124
							710	9									
10	4154	X	4027	-0-	-127 B	-0-	15	1	3471	3	N	492	374	1			242
							541	9									
11	3930	X	3628	-0-	-302 B	-0-	25	1	3017	3	N	533	555	1			220
							586	9									
12	3658	X	1743	-0-	-1915 B	-0-	85	1	1295	3	N	330	367	1			183
							363	9									
01	4154	X	1787	-0-	-2367 B	-0-	81	1	976	3	N	664	564	1			283
							730	9									
02	3752	X	1687	-0-	-2065 B	-0-	43	1	1395	3	N	226	376	1			133
							249	9									

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

09	7	N	-0-	-0-	-7 B	-0-					N	-0-					97
10	82	N	82	-0-	-0- B	-0-	82	1			N	-0-					97
11	835	N	835	-0-	-0- B	-0-	835	1			N	-0-					97
12	440	N	440	-0-	-0- B	-0-	440	1			N	-0-					97
01	95	N	95	-0-	-0- B	-0-	87	1	8	3	N	-0-					97
02	784	N	103	-0-	-681 B	-0-	61	1	42	3	N	-0-					97

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

09	8970	X	7362	-0-	-1608 B	-0-	181	1	6415	3	N	696	359	0	364	1	548
							766	9									
10	8959	X	7784	-0-	-1175 B	-0-	243	1	6256	3	N	1168	865	0	181	1	670
							1285	9									
11	9596	X	9596	-0-	-0- B	-0-	247	1	8454	3	N	814	814	0			670
							895	9									
12	8587	X	8503	-0-	-84 B	-0-	244	1	7437	3	N	747	747	0			670
							822	9									
01	8733	X	8733	-0-	-0- B	-0-	194	1	8058	3	N	437	190	0	378	1	539
							481	9									
02	8764	X	5051	-0-	-3713 B	-0-	109	1	4192	3	N	682	682	0			539
							750	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

09	4020 X	2734	-0-	-1286 B	-0-	76	1	2085	3	N	521	521	0			271
						573	9									
10	3627 X	2972	-0-	-655 B	-0-	2426	3	546	9	N	496	496	0			271
11	3480 X	3294	-0-	-186 B	-0-	13	1	2773	3	N	462	462	0			271
						508	9									
12	3596 X	1473	-0-	-2123 B	-0-	86	1	945	3	N	402	402	0			271
						442	9									
01	3596 X	2058	-0-	-1538 B	-0-	15	1	1569	3	N	431	431	0			271
						474	9									
02	3080 X	1799	-0-	-1281 B	-0-	1447	3	352	9	N	320	320	0			271

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

09	8070 X	7531	-0-	-539 B	-0-	211	1	6166	3	N	1049	1097	1			302
						1154	9									
10	7998 X	7114	-0-	-884 B	-0-	165	1	5856	3	N	994	925	1			371
						1093	9									
11	7380 X	6569	-0-	-811 B	-0-	1	1	5597	3	N	883	1104	1			150
						971	9									
12	7440 X	6511	-0-	-929 B	-0-	85	1	5300	3	N	1024	937	1			237
						1126	9									
01	7781 X	6227	-0-	-1554 B	-0-	38	1	5212	3	N	888	909	1			216
						977	9									
02	7028 X	5539	-0-	-1489 B	-0-	6	1	4638	3	N	814	737	1			293
						895	9									

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

09	6517 X	6517	-0-	-0- B	-0-	18	1	5630	3	N	790	919	1			241
						869	9									
10	6200 X	5973	-0-	-227 B	-0-	23	1	5081	3	N	790	741	1			290
						869	9									
11	6000 X	5266	-0-	-734 B	-0-	4	1	4390	3	N	793	742	1			341
						872	9									
12	6071 X	6071	-0-	-0- B	-0-	7	1	5206	3	N	780	733	1			388
						858	9									
01	6727 X	5496	-0-	-1231 B	-0-	3	1	4799	3	N	631	735	1			284
						694	9									
02	6076 X	4177	-0-	-1899 B	-0-	3	1	3435	3	N	672	562	1			394
						739	9									

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

09	10595 X	10595	-0-	-0- B	-0-	8836	3	1759	9	N	1599	1462	1			384
10	10695 X	10082	-0-	-613 B	-0-	8527	3	1555	9	N	1414	1474	1			324
11	10350 X	9181	-0-	-1169 B	-0-	7749	3	1432	9	N	1302	1347	1			279
12	10168 X	8965	-0-	-1203 B	-0-	7358	3	1607	9	N	1461	1306	1			434
01	10943 X	8698	-0-	-2245 B	-0-	7193	3	1505	9	N	1368	1472	1			330
02	9884 X	7233	-0-	-2651 B	-0-	6145	3	1088	9	N	989	926	1			393

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 02/06/2016 TOTAL DEPTH 13085 PERF.13309 - 16241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13260	X	12066	-0-	-1194 B	-0-	380	1	8540	3	N	2860	2698	0	184	1	111
							3146	9									
10	13702	X	11723	-0-	-1979 B	-0-	294	1	8558	3	N	2610	1872	0	743	1	106
							2871	9									
11	12510	X	11517	-0-	-993 B	-0-	252	1	8121	3	N	2858	1003	0	1865	1	96
							3144	9									
12	11839	X	11839	-0-	-0- B	-0-	207	1	8675	3	N	2688	2688	0			96
							2957	9									
01	12643	X	12643	-0-	-0- B	-0-	9242	3	3401	9	N	3092	3092	0			96
*02	11842	X	11842	-0-	-0- B	-0-	8844	3	2998	9	N	2725	2725	0			96

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

09	0	N	-0-	-0-	-0- B	-0-					N	-0-					190
10	31	X	-0-	-0-	-31 B	-0-					N	-0-					190
11	30	X	-0-	-0-	-30 B	-0-					N	-0-					190
12	31	X	-0-	-0-	-31 B	-0-					N	-0-					190
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					190
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					190

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

09	22860	X	15671	-0-	-7189 B	-0-	11	1	12222	3	N	3125	3125	0			61
							3438	9									
10	23622	X	21698	-0-	-1924 B	-0-	33	1	17132	3	N	4121	3807	0	185	1	190
							4533	9									
11	21060	X	17154	-0-	-3906 B	-0-	72	1	13358	3	N	3385	3235	0	189	1	151
							3724	9									
12	19685	X	18494	-0-	-1191 B	-0-	392	1	14300	3	N	3456	3128	0	376	1	103
							3802	9									
01	21700	X	16999	-0-	-4701 B	-0-	325	1	13201	3	N	3157	3157	0			103
							3473	9									
02	19600	X	17303	-0-	-2297 B	-0-	106	1	13801	3	N	3087	3087	0			103
							3396	9									

ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

09	7235	X	7235	-0-	-0- B	-0-	6454	3	781	9	N	710	13	0	550	1	305
10	6944	X	5707	-0-	-1237 B	-0-	5001	3	706	9	N	642	266	0	549	1	132
11	6720	X	2207	-0-	-4513 B	-0-	2122	3	85	9	N	77	77	0			132
12	6944	X	-0-	-0-	-6944 B	-0-					N	696	343	0	185	1	300
01	7471	X	6762	-0-	-709 B	-0-	5608	3	1154	9	N	1049	1049	0			300
02	6748	X	6258	-0-	-490 B	-0-	5195	3	1063	9	N	966	966	0			300

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

09	26460	X	11761	-0-	-14699 B	-0-	384	1	8531	3	N	2587	2426	0	186	1	66
							2846	9									
10	27342	X	20187	-0-	-7155 B	-0-	530	1	15012	3	N	4223	4223	0			66
							4645	9									
11	22350	X	16464	-0-	-5886 B	-0-	495	1	12123	3	N	3496	3496	0			66
							3846	9									
12	21049	X	17890	-0-	-3159 B	-0-	586	1	13204	3	N	3727	2665	0	1093	1	35
							4100	9									
01	20181	X	17024	-0-	-3157 B	-0-	532	1	12666	3	N	3478	3166	0	188	1	159
							3826	9									
02	18228	X	14185	-0-	-4043 B	-0-	394	1	10599	3	N	2902	2608	0	372	1	81
							3192	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29370	X	13166	-0-	-16204 B	-0-	10417	3	2749	9	N	2499	2344	0	182	1	135
10	30349	X	20369	-0-	-9980 B	-0-	16237	3	4132	9	N	3756	3756	0			135
11	25980	X	19649	-0-	-6331 B	-0-	15786	3	3863	9	N	3512	3512	0			135
12	26846	X	16784	-0-	-10062 B	-0-	4	1	12864	3	N	3560	3385	0	189	1	121
							3916	9									
01	20479	X	20479	-0-	-0- B	-0-	16165	3	4314	9	N	3922	3189	0	566	1	288
02	18396	X	17346	-0-	-1050 B	-0-	5	1	14177	3	N	2876	2876	0			288
							3164	9									

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

09	18870	X	12275	-0-	-6595 B	-0-	95	1	9738	3	N	2220	1850	0	365	1	57
							2442	9									
10	19499	X	15714	-0-	-3785 B	-0-	212	1	12249	3	N	2957	2597	0	371	1	46
							3253	9									
11	17070	X	13470	-0-	-3600 B	-0-	210	1	10520	3	N	2491	2491	0			46
							2740	9									
12	17639	X	13540	-0-	-4099 B	-0-	218	1	10636	3	N	2442	2442	0			46
							2686	9									
01	15717	X	12086	-0-	-3631 B	-0-	245	1	9528	3	N	2103	1876	0	189	1	84
							2313	9									
02	14196	X	11142	-0-	-3054 B	-0-	253	1	8862	3	N	1843	1843	0			84
							2027	9									

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

09	23280	X	18989	-0-	-4291 B	-0-	31	1	15794	3	N	2876	2589	0	181	1	130
							3164	9									
10	24462	X	24462	-0-	-0- B	-0-	42	1	20495	3	N	3568	3568	0			130
							3925	9									
11	20760	X	17041	-0-	-3719 B	-0-	60	1	14466	3	N	2286	2026	0	369	1	21
							2515	9									
12	20708	X	11640	-0-	-9068 B	-0-	221	1	9591	3	N	1662	1223	0	380	1	80
							1828	9									
01	24459	X	334	-0-	-24125 B	-0-	77	1	257	3	N	-0-					80
02	22092	X	4	-0-	-22088 B	-0-	4	1			N	-0-					80

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

09	15150	X	13539	-0-	-1611 B	-0-	517	1	11515	3	N	1370	1370	0			83
							1507	9									
10	15190	X	13671	-0-	-1519 B	-0-	697	1	11368	3	N	1460	1460	0			83
							1606	9									
11	14430	X	12866	-0-	-1564 B	-0-	749	1	10586	3	N	1392	1392	0			83
							1531	9									
12	14198	X	12547	-0-	-1651 B	-0-	852	1	10180	3	N	1377	1377	0			83
							1515	9									
01	13981	X	12314	-0-	-1667 B	-0-	841	1	10000	3	N	1339	1339	0			83
							1473	9									
02	12628	X	10919	-0-	-1709 B	-0-	748	1	8862	3	N	1190	1190	0			83
							1309	9									

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

09	4650	X	110	-0-	-4540 B	-0-	110	1			N	-0-					52
10	4805	X	168	-0-	-4637 B	-0-	168	1			N	-0-					52
11	630	X	34	-0-	-596 B	-0-	34	1			N	-0-					52
12	651	X	248	-0-	-403 B	-0-	248	1			N	-0-					52
01	217	X	130	-0-	-87 B	-0-	130	1			N	-0-					52
*02	159	X	159	-0-	-0- B	-0-	159	1			N	-0-					52

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	X	-0-	-0-	-990	B	-0-					N	-0-					38
10	1023	X	-0-	-0-	-1023	B	-0-					N	-0-					38
11	990	X	-0-	-0-	-990	B	-0-					N	-0-					38
12	775	X	-0-	-0-	-775	B	-0-					N	-0-					38
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					38
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					38

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

09	10130	X	10130	-0-	-0-	B	-0-	262	1	8522	3	N	1224	1112	1			303
								1346	9									
10	9641	X	8801	-0-	-840	B	-0-	340	1	7321	3	N	1036	933	1			406
								1140	9									
11	9330	X	8252	-0-	-1078	B	-0-	419	1	6876	3	N	870	929	1			347
								957	9									
12	10958	X	10958	-0-	-0-	B	-0-	468	1	9543	3	N	861	941	1			267
								947	9									
01	10478	X	9280	-0-	-1198	B	-0-	499	1	7824	3	N	870	762	1			375
								957	9									
02	9464	X	8417	-0-	-1047	B	-0-	385	1	6884	3	N	1044	937	1			482
								1148	9									

HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

09	13140	X	10797	-0-	-2343	B	-0-	129	1	8620	3	N	1862	1859	1			226
								2048	9									
10	13578	X	11104	-0-	-2474	B	-0-	277	1	8807	3	N	1836	1853	1			209
								2020	9									
11	12150	X	10375	-0-	-1775	B	-0-	297	1	7838	3	N	2036	1856	1			389
								2240	9									
12	11501	X	9948	-0-	-1553	B	-0-	354	1	7482	3	N	1920	2056	1			253
								2112	9									
01	11160	X	10004	-0-	-1156	B	-0-	357	1	7228	3	N	2199	1885	1			567
								2419	9									
02	10080	X	8344	-0-	-1736	B	-0-	272	1	6919	3	N	1048	1288	1			327
								1153	9									

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

09	10644	X	10644	-0-	-0-	B	-0-	9580	3	1064	9	N	967	930	1			215
10	10571	X	9501	-0-	-1070	B	-0-	8527	3	974	9	N	885	926	1			174
11	9480	X	8435	-0-	-1045	B	-0-	7573	3	862	9	N	784	749	1			209
12	9796	X	9386	-0-	-410	B	-0-	8576	3	810	9	N	736	750	1			195
01	11005	X	9656	-0-	-1349	B	-0-	2	1	8392	3	N	1147	1110	1			232
								1262	9									
02	9940	X	9011	-0-	-929	B	-0-	15	1	8022	3	N	885	923	1			194
								974	9									

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

*09	36780	X	30153	-0-	-6627	B	-0-	344	1	22023	3	N	7078	5138	0	1825	1	162
								7786	9									
10	36549	X	28780	-0-	-7769	B	-0-	264	1	22194	3	N	5747	2499	0	3325	1	85
								6322	9									
11	34050	X	26836	-0-	-7214	B	-0-	294	1	20395	3	N	5588	4852	0	746	1	75
								6147	9									
*12	32333	X	26532	-0-	-5801	B	-0-	494	1	20431	3	N	5097	1488	0	3503	1	181
								5607	9									
01	30938	X	25743	-0-	-5195	B	-0-	598	1	19777	3	N	4880	5021	1			40
								5368	9									
02	27944	X	23652	-0-	-4292	B	-0-	553	1	17818	3	N	4801	2611	0	2192	1	38
								5281	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15870	X	11628	-0-	-4242 B	-0-	22	1	9804	3	N	1638	1651	1			383
							1802	9									
10	15438	X	10516	-0-	-4922 B	-0-	10	1	8663	3	N	1675	1659	1			399
							1843	9									
11	14430	X	14237	-0-	-193 B	-0-	2	1	11941	3	N	2085	2047	1			437
							2294	9									
12	14136	X	14120	-0-	-16 B	-0-	6	1	12022	3	N	1902	1866	1			473
							2092	9									
01	12028	X	11436	-0-	-592 B	-0-	29	1	9374	3	N	1848	1886	1			435
							2033	9									
02	13300	X	9668	-0-	-3632 B	-0-	34	1	8412	3	N	1111	1269	1			277
							1222	9									

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11792	X	11792	-0-	-0- B	-0-	271	1	9589	3	N	1756	1478	1			538
							1932	9									
10	11236	X	11236	-0-	-0- B	-0-	410	1	9051	3	N	1614	1839	1			313
							1775	9									
11	9123	X	9123	-0-	-0- B	-0-	371	1	7110	3	N	1493	1491	1			315
							1642	9									
12	8742	X	5711	-0-	-3031 B	-0-	432	1	4444	3	N	759	740	1			334
							835	9									
01	12183	X	9358	-0-	-2825 B	-0-	445	1	6852	3	N	1874	1876	1			332
							2061	9									
02	11004	X	6730	-0-	-4274 B	-0-	290	1	5678	3	N	693	738	1			287
							762	9									

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16110	X	15902	-0-	-208 B	-0-	4	1	14005	3	N	1721	1721	0			113
							1893	9									
10	16647	X	12178	-0-	-4469 B	-0-	46	1	10617	3	N	1377	1390	0			100
							1515	9									
11	15330	X	14382	-0-	-948 B	-0-	137	1	12388	3	N	1688	1688	0			100
							1857	9									
*12	14787	X	13264	-0-	-1523 B	-0-	233	1	11220	3	N	1646	1646	0			100
							1811	9									
01	16430	X	9415	-0-	-7015 B	-0-	52	1	8033	3	N	1209	1209	0			100
							1330	9									
02	14840	X	4591	-0-	-10249 B	-0-	57	1	3702	3	N	756	756	0			100
							832	9									

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14640	X	8607	-0-	-6033 B	-0-	41	1	6674	3	N	1720	1652	1			309
							1892	9									
10	14787	X	10946	-0-	-3841 B	-0-	64	1	8564	3	N	2107	2210	1			206
							2318	9									
11	13860	X	9975	-0-	-3885 B	-0-	132	1	7560	3	N	2075	2034	1			247
							2283	9									
12	13330	X	9670	-0-	-3660 B	-0-	277	1	7057	3	N	2124	2035	1			336
							2336	9									
01	10943	X	7432	-0-	-3511 B	-0-	344	1	5569	3	N	1381	1518	1			199
							1519	9									
02	9884	X	9773	-0-	-111 B	-0-	343	1	7123	3	N	2097	1867	1			429
							2307	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13860 X	10276	-0-	-3584 B	-0-	272	1	8280	3	N	1567	1473	1			288
						1724	9									
10	13113 X	8051	-0-	-5062 B	-0-	391	1	6124	3	N	1396	1476	1			208
						1536	9									
11	11280 X	7098	-0-	-4182 B	-0-	373	1	5361	3	N	1240	1293	1			155
						1364	9									
*12	11191 X	10655	-0-	-536 B	-0-	507	1	8100	3	N	1862	1485	1			532
						2048	9									
01	10633 X	8720	-0-	-1913 B	-0-	385	1	6766	3	N	1426	1681	1			277
						1569	9									
02	9604 X	8010	-0-	-1594 B	-0-	389	1	6228	3	N	1266	1296	1			247
						1393	9									

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

09	15150 X	11871	-0-	-3279 B	-0-	9598	3	2273	9	N	2066	2016	1			277
10	15314 X	12424	-0-	-2890 B	-0-	9782	3	2642	9	N	2402	2203	1			476
11	14040 X	11458	-0-	-2582 B	-0-	9355	3	2103	9	N	1912	2031	1			357
12	13826 X	10005	-0-	-3821 B	-0-	3	1	8239	3	N	1603	1681	1			279
						1763	9									
01	12431 X	7641	-0-	-4790 B	-0-	5879	3	1762	9	N	1602	1495	1			386
*02	12449 X	12449	-0-	-0- B	-0-	10236	3	2213	9	N	2012	2003	1			395

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

09	38610 X	27823	-0-	-10787 B	-0-	243	1	21253	3	N	5752	5752	0			197
						6327	9									
10	37603 X	14391	-0-	-23212 B	-0-	135	1	11024	3	N	2938	2938	0			197
						3232	9									
11	35070 X	1487	-0-	-33583 B	-0-	21	1	1117	3	N	317	317	0			197
						349	9									
12	34118 X	34118	-0-	-0- B	-0-	409	1	25706	3	N	7275	7275	0			197
						8003	9									
01	32943 X	32943	-0-	-0- B	-0-	419	1	25064	3	N	6782	6782	0			197
						7460	9									
*02	28255 X	28255	-0-	-0- B	-0-	340	1	21632	3	N	5712	5712	0			197
						6283	9									

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

09	41280 X	33261	-0-	-8019 B	-0-	26065	3	7196	9	N	6542	6542	0			251
10	40145 X	18133	-0-	-22012 B	-0-	61	1	14126	3	N	3587	3587	0			251
						3946	9									
11	36600 X	28061	-0-	-8539 B	-0-	183	1	22946	3	N	4484	4484	0			251
						4932	9									
12	39449 X	39449	-0-	-0- B	-0-	1	1	31610	3	N	7125	6869	0	189	1	318
						7838	9									
01	35694 X	35694	-0-	-0- B	-0-	9	1	28964	3	N	6110	6110	0			318
						6721	9									
02	31052 X	30702	-0-	-350 B	-0-	24857	3	5845	9	N	5314	5314	0			318

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29970 X	24459	-0-	-5511 B	-0-	438	1	19452	3	N	4154	3978	0	187	1	112
						4569	9									
10	28582 X	22702	-0-	-5880 B	-0-	408	1	17908	3	N	3987	3576	0	373	1	150
						4386	9									
11	26130 X	20927	-0-	-5203 B	-0-	436	1	16335	3	N	3778	3192	0	538	1	198
						4156	9									
12	26133 X	20667	-0-	-5466 B	-0-	513	1	15987	3	N	3788	3788	0			198
						4167	9									
01	25265 X	20753	-0-	-4512 B	-0-	553	1	15837	3	N	3966	3548	0	194	1	422
						4363	9									
02	22820 X	17382	-0-	-5438 B	-0-	245	1	13712	3	N	3114	3114	0			422
						3425	9									

WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

09	47670 X	179	-0-	-47491 B	-0-	12	1	161	3	N	5	185	1			193
						6	9									
10	49259 X	45900	-0-	-3359 B	-0-	40313	3	5587	9	N	5079	4658	1			614
11	46230 X	40670	-0-	-5560 B	-0-	36143	3	4527	9	N	4115	4292	1			437
12	43679 X	31779	-0-	-11900 B	-0-	17	1	27948	3	N	3467	3559	1			345
						3814	9									
01	45911 X	41799	-0-	-4112 B	-0-	51	1	36927	3	N	4383	4302	1			426
						4821	9									
02	41468 X	41447	-0-	-21 B	-0-	37052	3	4395	9	N	3995	4124	1			297

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

09	20790 X	18959	-0-	-1831 B	-0-	594	1	16361	3	N	1822	1663	1			343
						2004	9									
10	19003 X	16865	-0-	-2138 B	-0-	859	1	14143	3	N	1694	1856	1			181
						1863	9									
11	17280 X	13485	-0-	-3795 B	-0-	791	1	11198	3	N	1360	1307	1			234
						1496	9									
12	16740 X	13079	-0-	-3661 B	-0-	809	1	11002	3	N	1153	1137	1			250
						1268	9									
01	19592 X	12860	-0-	-6732 B	-0-	734	1	10298	3	N	1662	1500	1			412
						1828	9									
02	17696 X	10881	-0-	-6815 B	-0-	709	1	9312	3	N	782	946	1			248
						860	9									

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

*09	99660 X	71723	-0-	-27937 B	-0-	2014	1	52341	3	N	15789	15529	0	178	1	254
						17368	9									
10	97278 X	68769	-0-	-28509 B	-0-	2624	1	50049	3	N	14633	14633	0			254
						16096	9									
11	88200 X	52006	-0-	-36194 B	-0-	1985	1	38060	3	N	10874	10865	0			263
						11961	9									
12	81871 X	37786	-0-	-44085 B	-0-	1892	1	27351	3	N	7766	7766	0			263
						8543	9									
01	74121 X	64517	-0-	-9604 B	-0-	821	1	48233	3	N	14057	11630	0	2397	1	293
						15463	9									
02	66948 X	57561	-0-	-9387 B	-0-	2570	1	41880	3	N	11919	7831	0	3763	1	618
						13111	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	85719	X	85719	-0-	-0- B	-0-	1017	1	63857	3	N	18950	18754	0	183	1	399
							20845	9									
*06	79800	X	76518	-0-	-3282 B	-0-	1048	1	56847	3	N	16930	16930	0			399
							18623	9									
07	82460	X	63771	-0-	-18689 B	-0-	1304	1	47131	3	N	13942	11047	0	2733	1	561
							15336	9									
08	82460	X	57296	-0-	-25164 B	-0-	1726	1	41748	3	N	12565	12576	0	178	1	372
							13822	9									
09	79800	X	62069	-0-	-17731 B	-0-	1755	1	45215	3	N	13726	13726	0			372
							15099	9									
10	82460	X	63238	-0-	-19222 B	-0-	2019	1	46021	3	N	13816	13816	0			372
							15198	9									
11	76530	X	49415	-0-	-27115 B	-0-	1935	1	36429	3	N	10046	8661	0	1297	1	460
							11051	9									
12	63767	X	31091	-0-	-32676 B	-0-	1707	1	22459	3	N	6295	6160	0	188	1	407
							6925	9									
01	65913	X	65913	-0-	-0- B	-0-	2366	1	48276	3	N	13883	13883	0			407
							15271	9									
02	57932	X	50919	-0-	-7013 B	-0-	2705	1	36785	3	N	10390	7364	0	3184	1	249
							11429	9									

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

09	35160	X	20862	-0-	-14298 B	-0-	16007	3	4855	9	N	4414	3410	0	1089	1	156
10	36270	X	17713	-0-	-18557 B	-0-	13289	3	4424	9	N	4022	4022	0			156
11	33570	X	22530	-0-	-11040 B	-0-	17714	3	4816	9	N	4378	4378	0			156
12	29946	X	27157	-0-	-2789 B	-0-	22342	3	4815	9	N	4377	3953	0	374	1	206
01	24152	X	24152	-0-	-0- B	-0-	32	1	19434	3	N	4260	4069	0	188	1	209
							4686	9									
02	22904	X	19373	-0-	-3531 B	-0-	15719	3	3654	9	N	3322	3322	0			209

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

09	33840	X	25535	-0-	-8305 B	-0-	597	1	19393	3	N	5041	5047	0	181	1	154
							5545	9									
10	33015	X	24144	-0-	-8871 B	-0-	884	1	17973	3	N	4806	4806	0			154
							5287	9									
11	31590	X	19909	-0-	-11681 B	-0-	695	1	14692	3	N	4111	4111	0			154
							4522	9									
12	32550	X	16725	-0-	-15825 B	-0-	911	1	11888	3	N	3569	3569	0			154
							3926	9									
01	26381	X	23146	-0-	-3235 B	-0-	844	1	17487	3	N	4377	4033	0	374	1	124
							4815	9									
02	23828	X	22671	-0-	-1157 B	-0-	603	1	17832	3	N	3851	3851	0			124
							4236	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	110259	X	110259	-0-	-0- B	-0-	83328	3	26931	9	N	24483	24244	0	184	1	353
*06	105660	X	97521	-0-	-8139 B	-0-	73729	3	23792	9	N	21629	21629	0			353
07	109182	X	84312	-0-	-24870 B	-0-	63380	3	20932	9	N	19029	19029	0			353
08	109182	X	59674	-0-	-49508 B	-0-	4	1	44956	3	N	13376	11593	0	1847	1	289
							14714	9									
09	105330	X	68170	-0-	-37160 B	-0-	51166	3	17004	9	N	15458	15458	0			289
10	109182	X	72019	-0-	-37163 B	-0-	92	1	54551	3	N	15796	15796	0			289
							17376	9									
11	97530	X	62210	-0-	-35320 B	-0-	9	1	47715	3	N	13169	11661	0	1624	1	173
							14486	9									
12	84320	X	53687	-0-	-30633 B	-0-	50	1	40743	3	N	11722	10413	0	1301	1	181
							12894	9									
01	72013	X	71435	-0-	-578 B	-0-	54693	3	16742	9	N	15220	14871	0	381	1	149
*02	65207	X	65207	-0-	-0- B	-0-	5	1	50609	3	N	13266	8562	0	4341	1	512
							14593	9									

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

09	111210	X	74420	-0-	-36790 B	-0-	1589	1	54509	3	N	16656	16656	0			328
							18322	9									
10	110825	X	81430	-0-	-29395 B	-0-	1949	1	59625	3	N	18051	17780	0	190	1	409
							19856	9									
11	101760	X	78507	-0-	-23253 B	-0-	1547	1	58865	3	N	16450	16450	0			409
							18095	9									
12	93310	X	28989	-0-	-64321 B	-0-	1296	1	20313	3	N	6709	6709	0			409
							7380	9									
01	81437	X	63415	-0-	-18022 B	-0-	1713	1	47544	3	N	12871	12328	0	735	1	217
							14158	9									
02	73556	X	63940	-0-	-9616 B	-0-	1708	1	48849	3	N	12166	8104	0	3752	1	527
							13383	9									

R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

*05	61008	X	36161	-0-	-24847 B	-0-	28098	3	8063	9	N	7330	5480	0	1665	1	266
*06	51390	X	36762	-0-	-14628 B	-0-	28669	3	8093	9	N	7357	7357	0			266
07	45260	X	32540	-0-	-12720 B	-0-	25199	3	7341	9	N	6674	6477	0	188	1	275
08	38905	X	26753	-0-	-12152 B	-0-	20701	3	6052	9	N	5502	5228	0	185	1	364
09	36750	X	26114	-0-	-10636 B	-0-	20031	3	6083	9	N	5530	5532	0	181	1	181
10	37975	X	25916	-0-	-12059 B	-0-	21	1	17945	3	N	7227	7227	0			181
							7950	9									
11	36750	X	21552	-0-	-15198 B	-0-	8	1	15686	3	N	5325	5194	0	185	1	127
							5858	9									
12	32550	X	20389	-0-	-12161 B	-0-	15278	3	5111	9	N	4646	4646	0			127
01	26970	X	18146	-0-	-8824 B	-0-	14135	3	4011	9	N	3646	3646	0			127
02	24360	X	17049	-0-	-7311 B	-0-	12960	3	4089	9	N	3717	3717	0			127

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 05/08/2017 TOTAL DEPTH 13033 PERF.13277 - 17733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN	90880	-0-	90880 B	90880	29	1	65659	3	N	22902	22902	0			-0-
						25192	9									
*06	SHUT IN	159310	-0-	159310 B	250190	120052	3	39258	9	N	35689	35437	0	185	1	67
07	401311 X	151121	-0-	-250190 B	-0-	267	1	114198	3	N	33324	32983	0	366	1	42
						36656	9									
08	116472 X	116472	-0-	-0- B	-0-	275	1	88925	3	N	24793	24793	0			42
						27272	9									
09	111901 X	111901	-0-	-0- B	-0-	241	1	84821	3	N	24399	24399	0			42
						26839	9									
10	131409 X	131409	-0-	-0- B	-0-	304	1	100612	3	N	27721	27721	0			42
						30493	9									
11	127893 X	127893	-0-	-0- B	-0-	238	1	98857	3	N	26180	26180	0			42
						28798	9									
12	94692 X	94692	-0-	-0- B	-0-	252	1	72692	3	N	19771	19771	0			42
						21748	9									
01	82442 X	82442	-0-	-0- B	-0-	191	1	63640	3	N	16919	16919	0			42
						18611	9									
02	99680 X	73644	-0-	-26036 B	-0-	161	1	56918	3	N	15059	15059	0			42
						16565	9									

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 05/08/2017 TOTAL DEPTH 13103 PERF.13216 - 17893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN	77688	-0-	77688 B	77688	139	1	57560	3	N	18172	17559	0	546	1	67
						19989	9									
*06	SHUT IN	117725	-0-	117725 B	195413	281	1	90680	3	N	24331	24331	0			67
						26764	9									
07	309046 X	113633	-0-	-195413 B	-0-	148	1	88536	3	N	22681	22653	0	91	1	4
						24949	9									
08	108438 X	105598	-0-	-2840 B	-0-	47	1	83440	3	N	20101	20101	0			4
						22111	9									
09	104940 X	101209	-0-	-3731 B	-0-	44	1	79433	3	N	19756	19756	0			4
						21732	9									
10	116639 X	116639	-0-	-0- B	-0-	59	1	92997	3	N	21439	21112	0	311	1	20
						23583	9									
11	108977 X	108977	-0-	-0- B	-0-	60	1	87657	3	N	19327	19327	0			20
						21260	9									
12	108438 X	100315	-0-	-8123 B	-0-	50	1	80465	3	N	18000	18000	0			20
						19800	9									
*01	108438 X	37306	-0-	-71132 B	-0-	11	1	29545	3	N	7045	7045	0			20
						7750	9									
02	97944 X	32309	-0-	-65635 B	-0-	25	1	26542	3	N	5220	5220	0			20
						5742	9									

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118870 X	118870	-0-	-0- B	-0-	860	1	90408	3	N	25093	25093	0			32
						27602	9									
10	142122 X	142122	-0-	-0- B	-0-	1105	1	109406	3	N	28737	28737	0			32
						31611	9									
11	137068 X	137068	-0-	-0- B	-0-	1526	1	106055	3	N	26806	26806	0			32
						29487	9									
12	134527 X	134527	-0-	-0- B	-0-	2121	1	104913	3	N	24994	24994	0			32
						27493	9									
*01	110360 X	90729	-0-	-19631 B	-0-	1421	1	71253	3	N	16414	16414	0			32
						18055	9									
02	99680 X	54218	-0-	-45462 B	-0-	79	1	42494	3	N	10586	10586	0			32
						11645	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 05/10/2017 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110948	X	110948	-0-	-0- B	-0-	85870	3	25078	9	N	22798	22798	0			-0-
10	115466	X	115466	-0-	-0- B	-0-	1	1	90458	3	N	22734	22734	0			-0-
							25007	9									
11	113591	X	113591	-0-	-0- B	-0-	2	1	89694	3	N	21723	21723	0			-0-
							23895	9									
12	110360	X	91239	-0-	-19121 B	-0-	17	1	72282	3	N	17218	17218	0			-0-
							18940	9									
*01	110360	X	57214	-0-	-53146 B	-0-	154	1	46785	3	N	9341	9341	0			-0-
							10275	9									
02	99680	X	38610	-0-	-61070 B	-0-	1361	1	28973	3	N	7524	7524	0			-0-
							8276	9									

D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 01/11/2017 TOTAL DEPTH 13139 PERF. N/A

09	SHUT IN		105581	-0-	105581 B	112094	491	1	78142	3	N	24498	24498	0			-0-
							26948	9									
10	SHUT IN		176023	-0-	176023 B	288117	878	1	134348	3	N	37088	37088	0			-0-
							40797	9									
11	SHUT IN		168451	-0-	168451 B	456568	854	1	129674	3	N	34475	33997	0	368	1	110
							37923	9									
12	SHUT IN		176051	-0-	176051 B	632619	830	1	137529	3	N	34265	34265	0			110
							37692	9									
01	SHUT IN		153834	-0-	153834 B	786453	737	1	120310	3	N	29806	29563	0	185	1	168
							32787	9									
02	SHUT IN		133093	-0-	133093 B	919546	611	1	104872	3	N	25100	25100	0			168
							27610	9									

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 08/22/2017 TOTAL DEPTH 13235 PERF.13297 - 18145

*09	90576	X	90576	-0-	-0- B	-0-	424	1	67527	3	Y	20568	20568	0			-0-
							22625	9									
*10	156863	X	156863	-0-	-0- B	-0-	792	1	121190	3	Y	31710	31710	0			-0-
							34881	9									
*11	148882	X	148882	-0-	-0- B	-0-	771	1	117105	3	Y	28187	28053	0	73	1	61
							31006	9									
*12	121232	X	121232	-0-	-0- B	-0-	576	1	95500	3	Y	22869	22878	0			52
							25156	9									
*01	237835	X	237835	-0-	-0- B	-0-	1173	1	191420	3	Y	41129	41068	0			113
							45242	9									
*02	106540	X	97949	-0-	-8591 B	-0-	459	1	78757	3	Y	17030	17083	0			60
							18733	9									

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 08/22/2017 TOTAL DEPTH 13242 PERF.13490 - 17616

09	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN	71365	-0-	71365 B	71365	52229	3	19136	9	N	17396	16600	0	733	1	63
*06	SHUT IN	129252	-0-	129252 B	200617	97159	3	32093	9	N	29175	29175	0			63
07	337902 X	137285	-0-	-200617 B	-0-	104266	3	33019	9	N	30017	30017	0			63
08	111879 X	94541	-0-	-17338 B	-0-	70937	3	23604	9	N	21458	21458	0			63
09	108270 X	94526	-0-	-13744 B	-0-	70663	3	23863	9	N	21694	21694	0			63
10	115542 X	115542	-0-	-0- B	-0-	87584	3	27958	9	N	25416	25416	0			63
11	108270 X	99482	-0-	-8788 B	-0-	76452	3	23030	9	N	20936	20936	0			63
12	111879 X	99345	-0-	-12534 B	-0-	77281	3	22064	9	N	20058	20058	0			63
*01	111879 X	86400	-0-	-25479 B	-0-	67042	3	19358	9	N	17598	17598	0			63
02	101052 X	64857	-0-	-36195 B	-0-	50602	3	14255	9	N	12959	12959	0			63

BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 05/10/2017 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN	82845	-0-	82845 B	82845	301	1	60497	3	N	20043	19329	0	551	1	163
						22047	9									
*06	SHUT IN	133925	-0-	133925 B	216770	911	1	99797	3	N	30197	30119	0	188	1	53
						33217	9									
07	340278 X	123508	-0-	-216770 B	-0-	1062	1	91866	3	N	27800	27800	0			53
						30580	9									
08	111414 X	111414	-0-	-0- B	-0-	1058	1	82747	3	N	25099	25099	0			53
						27609	9									
09	97775 X	97775	-0-	-0- B	-0-	1444	1	71149	3	N	22893	22893	0			53
						25182	9									
10	119408 X	119408	-0-	-0- B	-0-	1088	1	88792	3	N	26844	26844	0			53
						29528	9									
11	111539 X	111539	-0-	-0- B	-0-	2134	1	83201	3	N	23822	23822	0			53
						26204	9									
12	92535 X	77019	-0-	-15516 B	-0-	403	1	58042	3	N	16885	16885	0			53
						18574	9									
*01	92535 X	73555	-0-	-18980 B	-0-	56461	3	17094	9	N	15540	15540	0			53
02	83580 X	50812	-0-	-32768 B	-0-	39	1	38807	3	N	10878	10878	0			53
						11966	9									

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 08/22/2017 TOTAL DEPTH 13129 PERF.13288 - 18115

09	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
10	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
11	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
12	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
01	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
02	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 08/22/2017 TOTAL DEPTH 13153 PERF.13304 - 18088

09	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
10	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
11	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
12	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
01	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
02	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 12/01/2016 TOTAL DEPTH 13230 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	105121	-0-	105121 B	112161	485	1	77224	3	Y	24920	24920	0			-0-
						27412	9									
10	SHUT IN	192103	-0-	192103 B	304264	964	1	147515	3	Y	39658	39658	0			-0-
						43624	9									
11	SHUT IN	178104	-0-	178104 B	482368	909	1	138048	3	Y	35588	35419	0	92	1	77
						39147	9									
12	SHUT IN	187334	-0-	187334 B	669702	887	1	147049	3	Y	35816	35812	0			81
						39398	9									
*01	SHUT IN	157534	-0-	157534 B	827236	760	1	123914	3	Y	29873	29872	0			82
						32860	9									
*02	SHUT IN	143032	-0-	143032 B	970268	662	1	113694	3	Y	26069	26060	0			91
						28676	9									

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

*06	0	32397	-0-	32397 B	32397	241	1	24003	3	N	7412	7200	0	182	1	30
						8153	9									
*07	154560 X	122163	-0-	-32397 B	-0-	445	1	93202	3	N	25924	25692	0	177	1	85
						28516	9									
*08	118457 X	118457	-0-	-0- B	-0-	496	1	87759	3	N	27456	27457	0			84
						30202	9									
*09	148736 X	148736	-0-	-0- B	-0-	1026	1	109361	3	N	34863	34863	0			84
						38349	9									
*10	150266 X	150266	-0-	-0- B	-0-	1106	1	110686	3	N	34976	34976	0			84
						38474	9									
*11	131016 X	131016	-0-	-0- B	-0-	624	1	98627	3	N	28877	28224	0	560	1	177
						31765	9									
*12	138280 X	138280	-0-	-0- B	-0-	367	1	106851	3	N	28238	28238	0			177
						31062	9									
*01	130385 X	130385	-0-	-0- B	-0-	497	1	104010	3	N	23525	23075	0	376	1	251
						25878	9									
*02	97517 X	97517	-0-	-0- B	-0-	692	1	78128	3	N	16997	16997	0			251
						18697	9									

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 08/03/2017 TOTAL DEPTH 13515 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	2310	-0-	2310 B	2310	1463	3	847	9	N	770	770	0			-0-
*01	SHUT IN	219182	-0-	219182 B	221492	154999	3	64183	9	N	58348	58348	0			-0-
02	SHUT IN	227787	-0-	227787 B	449279	164933	3	62854	9	N	57140	57140	0			-0-

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 08/15/2017 TOTAL DEPTH 13334 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	1769	-0-	1769 B	1769	1118	3	651	9	N	592	592	0			-0-
*01	SHUT IN	209644	-0-	209644 B	211413	142721	3	66923	9	N	60839	60839	0			-0-
02	SHUT IN	220042	-0-	220042 B	431455	150644	3	69398	9	N	63089	63089	0			-0-

CAMBRIAN MANAGEMENT, LTD. 126758
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
KRAUSE WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-3818					N	-0-					272
10	0	N	-0-	-0-	-0-	B	-3818					N	-0-					272
11	0	N	-0-	-0-	-0-	B	-3818					N	-0-					272
12	0	N	-0-	-0-	-0-	B	-3818					N	3					275
*01	0	N	-0-	-0-	-0-	B	-3818					N	1					276
02	0	N	-0-	-0-	-0-	B	-3818					N	-0-					253

LANIK UNIT 1 WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5304	X	5304	-0-	-0-	B	-0-	672	1	3540	3	N	993	923	1			175
								1092	9									
10	4406	X	4406	-0-	-0-	B	-0-	897	1	2556	3	N	866	747	1			294
								953	9									
11	4380	X	4380	-0-	-0-	B	-0-	870	1	2528	3	N	893	935	1			252
								982	9									
*12	4312	X	4312	-0-	-0-	B	-0-	814	1	2605	3	N	812	754	1			310
								893	9									
*01	2914	X	616	-0-	-2298	B	-0-	44	1	564	3	N	7	192	1			125
								8	9									
02	2632	X	-0-	-0-	-2632	B	-0-					N	-0-					125

MIGURA 1 UNIT WELL #: 2 RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9000	X	8298	-0-	-702	B	-4415	1041	1	5740	3	N	1379	1274	1			180
								1517	9									
10	9300	X	7471	-0-	-1829	B	-4415	1343	1	4195	3	N	1757	1854	1			83
								1933	9									
11	9000	X	5782	-0-	-3218	B	-4415	1309	1	3272	3	N	1092	922	1			253
								1201	9									
12	9300	X	4956	-0-	-4344	B	-4415	1346	1	2578	3	N	938	1100	1			91
								1032	9									
*01	8742	X	5302	-0-	-3440	B	-4415	1319	1	3005	3	N	889	741	1			239
								978	9									
02	7756	X	4174	-0-	-3582	B	-4415	1197	1	2133	3	N	767	735	1			271
								844	9									

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3471	-0-	-489	B	-25240	691	1	2134	3	N	587	725	1			227
								646	9									
10	4092	X	4933	-0-	841	B	-24399	875	1	3325	3	N	666	551	1			342
								733	9									
11	3960	X	4042	-0-	82	B	-24317	870	1	2544	3	N	571	728	1			185
								628	9									
*12	4092	X	3820	-0-	-272	B	-24317	878	1	2232	3	N	645	558	1			272
								710	9									
*01	4092	X	4314	-0-	222	B	-24095	899	1	2725	3	N	627	539	1			360
								690	9									
02	3696	X	3675	-0-	-21	B	-24095	807	1	2277	3	N	537	729	1			168
								591	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

POKLUDA A WELL #: 1H RRCID -> 261095 COMPL. DATE 10/28/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8580	X	11238	-0-	2658 B	-3294	894	1	8874	3	N	1336	1299	1			192
							1470	9									
10	12865	X	12672	-0-	-193 B	-3294	1205	1	9585	3	N	1711	1675	1			228
							1882	9									
*11	13667	X	16961	-0-	3294 B	-0-	1336	1	13771	3	N	1685	1684	1			229
							1854	9									
12	15099	X	15099	-0-	-0- B	-0-	1109	1	12250	3	N	1582	1521	1			290
							1740	9									
*01	14348	X	14348	-0-	-0- B	-0-	1155	1	11496	3	N	1543	1699	1			134
							1697	9									
02	11620	X	11266	-0-	-354 B	-0-	739	1	9063	3	N	1331	975	1			490
							1464	9									

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

09	2310	N	1662	-0-	-648 B	-141159	1511	3	151	9	N	137					215
10	2480	N	2107	-0-	-373 B	-141159	1920	3	187	9	N	170	182	1			203
11	1560	N	2031	-0-	471 B	-140688	1849	3	182	9	N	165	181	1			187
12	1705	N	2175	-0-	470 B	-140218	2009	3	166	9	N	151	186	1			152
*01	2108	N	1647	-0-	-461 B	-140218	1464	3	183	9	N	166	186	1			132
02	1904	N	2140	-0-	236 B	-139982	1928	3	212	9	N	193					325

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

09	3150	X	2716	-0-	-434 B	-10640	1000	1	1404	3	N	284	181	1			245
							312	9									
10	3255	X	1629	-0-	-1626 B	-10640	1117	1	330	3	N	165	184	1			226
							182	9									
11	2940	X	1079	-0-	-1861 B	-10640	1004	1	14	3	N	55	181	1			100
							61	9									
12	2883	X	1427	-0-	-1456 B	-10640	1055	1	236	3	N	124	153	1			71
							136	9									
*01	2821	X	723	-0-	-2098 B	-10640	395	1	225	3	N	94					165
							103	9									
02	2548	X	3105	-0-	557 B	-10083	1099	1	1639	3	N	334	187	1			312
							367	9									

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 02/14/2012 TOTAL DEPTH 13571 PERF.13509 - 18629

09	5940	X	218	-0-	-5722 B	-0-	123	1	95	9	N	86					313
10	4433	X	418	-0-	-4015 B	-0-	268	1	150	9	N	136	191	1			258
11	1080	X	461	-0-	-619 B	-0-	275	1	186	9	N	169	194	1			233
12	2577	X	2577	-0-	-0- B	-0-	335	1	1493	3	N	681	577	1			337
							749	9									
*01	8031	X	8031	-0-	-0- B	-0-	461	1	5513	3	N	1870	1857	1			350
							2057	9									
*02	7560	X	7560	-0-	-0- B	-0-	426	1	5562	3	N	1429	1516	1			263
							1572	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2258	N	3034	-0-	776 B	-0-	993	1	1922	3	N	108	184	1			135
							119	9									
10	2780	N	2780	-0-	-0- B	-0-	1231	1	1469	3	N	73					208
							80	9									
11	2344	N	2344	-0-	-0- B	-0-	1173	1	1095	3	N	69	187	1			90
							76	9									
12	2821	X	2228	-0-	-593 B	-0-	1199	1	955	3	N	67	130	1			27
							74	9									
*01	2821	X	2290	-0-	-531 B	-0-	915	1	1257	3	N	107					134
							118	9									
02	2548	X	1706	-0-	-842 B	-0-	1105	1	500	3	N	92					226
							101	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	4656	-0-	-1224 B	-60414	790	1	3596	3	N	245	180	1			317
							270	9									
10	6076	X	5207	-0-	-869 B	-60414	1040	1	3880	3	N	261	368	1			210
							287	9									
11	5430	X	4765	-0-	-665 B	-60414	1012	1	3400	3	N	321	363	1			168
							353	9									
12	5611	X	5878	-0-	267 B	-60147	1040	1	4553	3	N	259	376	1			51
							285	9									
*01	5208	X	5150	-0-	-58 B	-60147	924	1	3933	3	N	266	189	1			128
							293	9									
02	4704	X	4911	-0-	207 B	-59940	884	1	3722	3	N	277	184	1			221
							305	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 01/14/2011 TOTAL DEPTH 13315 PERF.13549 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7299	X	7299	-0-	-0- B	-0-	589	1	5497	3	N	1103	928	1			468
							1213	9									
10	6806	X	6806	-0-	-0- B	-0-	667	1	4775	3	N	1240	1500	1			208
							1364	9									
11	5846	X	5846	-0-	-0- B	-0-	445	1	3972	3	N	1299	885	1			622
							1429	9									
12	5258	X	5258	-0-	-0- B	-0-	385	1	3688	3	N	1077	1304	1			395
							1185	9									
*01	5330	X	5330	-0-	-0- B	-0-	401	1	3646	3	N	1166	1278	1			283
							1283	9									
*02	5260	X	5260	-0-	-0- B	-0-	311	1	3819	3	N	1027	920	1			390
							1130	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	2158	-0-	358 B	-8607	565	1	1154	3	N	399	364	1			103
							439	9									
10	1953	N	1340	-0-	-613 B	-8607	716	1	226	3	N	362	192	1			273
							398	9									
11	1260	N	1170	-0-	-90 B	-8607	805	1	365	9	N	332	422	1			183
12	2201	N	1841	-0-	-360 B	-8607	843	1	587	3	N	374	382	1			175
							411	9									
*01	1767	N	1038	-0-	-729 B	-8607	439	1	228	3	N	337	385	1			127
							371	9									
02	1596	N	2348	-0-	752 B	-7855	127	1	1860	3	N	328	180	1			275
							361	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5921	X	5921	-0-	-0-	B	-0-	465	1	5058	3	N	362	188	1			267
								398	9									
10	5843	X	5843	-0-	-0-	B	-0-	603	1	4801	3	N	399	536	1			130
								439	9									
11	5349	X	5349	-0-	-0-	B	-0-	622	1	4372	3	N	323	371	1			82
								355	9									
12	5831	X	5831	-0-	-0-	B	-0-	614	1	4823	3	N	358	376	1			64
								394	9									
*01	5195	X	5195	-0-	-0-	B	-0-	448	1	4372	3	N	341	178	1			227
								375	9									
*02	4750	X	4750	-0-	-0-	B	-0-	455	1	3907	3	N	353	375	1			205
								388	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 02/01/2012 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2521	-0-	-749	B	-14726	852	1	1442	4	N	206	184	1			182
								227	9									
10	3317	X	1780	-0-	-1537	B	-14726	873	1	752	4	N	141	178	1			145
								155	9									
11	3210	X	1291	-0-	-1919	B	-14726	868	1	305	4	N	107	180	1			72
								118	9									
12	3317	X	1943	-0-	-1374	B	-14726	892	1	871	4	N	164	186	1			50
								180	9									
*01	2604	X	2805	-0-	201	B	-14525	855	1	1722	4	N	207	185	1			72
								228	9									
02	2352	X	1630	-0-	-722	B	-14525	812	1	682	4	N	124					196
								136	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	2939	-0-	-1441	B	-0-	667	1	1964	3	N	280	173	1			230
								308	9									
10	4030	X	3614	-0-	-416	B	-0-	880	1	2354	3	N	345	368	1			207
								380	9									
11	3711	X	3711	-0-	-0-	B	-0-	844	1	2430	3	N	397	366	1			238
								437	9									
12	3162	X	1860	-0-	-1302	B	-0-	791	1	727	3	N	311	329	1			220
								342	9									
*01	3565	X	1683	-0-	-1882	B	-0-	893	1	541	3	N	226	186	1			260
								249	9									
02	3528	X	1024	-0-	-2504	B	-0-	798	1	8	3	N	198	180	1			278
								218	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2650	-0-	40	B	-31203	1125	1	1370	3	N	141	183	1			63
								155	9									
10	2759	X	1910	-0-	-849	B	-31203	1364	1	437	3	N	99					162
								109	9									
11	2670	X	1680	-0-	-990	B	-31203	1320	1	244	3	N	105	168	1			99
								116	9									
12	2914	X	1642	-0-	-1272	B	-31203	1264	1	229	3	N	135					234
								149	9									
*01	2728	X	1695	-0-	-1033	B	-31203	1364	1	331	9	N	301	379	1			156
02	2464	X	1481	-0-	-983	B	-31203	1232	1	146	3	N	94					250
								103	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2674	-0-	-26 B	-12666	210	1	2339	3	N	114	185	1			207
							125	9									
10	2790	X	2275	-0-	-515 B	-12666	263	1	1959	3	N	48					255
							53	9									
11	2460	X	2145	-0-	-315 B	-12666	277	1	1796	3	N	65	169	1			151
							72	9									
12	2573	X	2344	-0-	-229 B	-12666	270	1	1950	3	N	113	186	1			78
							124	9									
*01	2759	X	2044	-0-	-715 B	-12666	201	1	1755	3	N	80					158
							88	9									
02	2492	X	2270	-0-	-222 B	-12666	224	1	1919	3	N	115	181	1			92
							127	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 05/26/2011 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3627	-0-	-273 B	-13256	351	1	2448	3	N	753	728	1			303
							828	9									
10	4061	X	1212	-0-	-2849 B	-13256	172	1	743	3	N	270	356	1			217
							297	9									
11	2610	X	1526	-0-	-1084 B	-13256	118	1	1103	3	N	277	367	1			127
							305	9									
12	3751	X	-0-	-0-	-3751 B	-13256					N	6					133
*01	3751	X	-0-	-0-	-3751 B	-13256					N	-0-					133
02	3388	X	-0-	-0-	-3388 B	-13256					N	1					134

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	84	-0-	-516 B	-103285	9	1	75	9	N	68					348
10	248	N	3149	-0-	2901 B	-100384	185	1	2176	3	N	716	746	1			318
							788	9									
11	2010	N	2190	-0-	180 B	-100204	26	1	1595	3	N	517	568	1			267
							569	9									
12	93	N	1620	-0-	1527 B	-98677	135	1	950	3	N	486	565	1			188
							535	9									
*01	2077	X	1532	-0-	-545 B	-98677	127	1	847	3	N	507	372	1			323
							558	9									
02	1876	X	1630	-0-	-246 B	-98677	3	1	1042	3	N	532	540	1			315
							585	9									

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 11/07/2011 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5288	-0-	-712 B	-12818	4076	3	1212	9	N	1102	1077	1			183
*10	6200	X	8067	-0-	1867 B	-10951	6	1	6474	3	N	1443	1319	1			307
							1587	9									
*11	5550	X	10252	-0-	4702 B	-6249	8567	3	1685	9	N	1532	1681	1			158
*12	5735	X	7976	-0-	2241 B	-4008	6553	3	1423	9	N	1294	1318	1			134
*01	6200	X	2929	-0-	-3271 B	-4008	6	1	2370	3	N	503	561	1			76
							553	9									
02	5600	X	5020	-0-	-580 B	-4008	3958	3	1062	9	N	965	760	1			281

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 02/23/2012 TOTAL DEPTH 13776 PERF.13773 - 19233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10266	X	10266	-0-	-0- B	-0-	8901	3	1365	9	N	1241	1090	1			508
10	8926	X	8926	-0-	-0- B	-0-	7	1	7648	3	N	1155	1393	1			270
							1271	9									
11	7964	X	7964	-0-	-0- B	-0-	6835	3	1129	9	N	1026	958	1			338
12	7082	X	7082	-0-	-0- B	-0-	5957	3	1125	9	N	1023	1150	1			211
*01	6972	X	6972	-0-	-0- B	-0-	16	1	5737	3	N	1108	929	1			390
							1219	9									
*02	5876	X	5876	-0-	-0- B	-0-	4920	3	956	9	N	869	746	1			513

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 01/17/2012 TOTAL DEPTH 13656 PERF.13484 - 17626

09	9000	X	8534	-0-	-466 B	-0-	580	1	6846	3	N	1007	1085	1			175
							1108	9									
10	9300	X	7202	-0-	-2098 B	-0-	433	1	5658	3	N	1010	922	1			263
							1111	9									
11	8430	X	5319	-0-	-3111 B	-0-	67	1	4435	3	N	743	735	1			271
							817	9									
12	8711	X	3005	-0-	-5706 B	-0-	286	1	2016	3	N	639	741	1			169
							703	9									
*01	8804	X	3778	-0-	-5026 B	-0-	368	1	2717	3	N	630	571	1			228
							693	9									
*02	9008	X	9008	-0-	-0- B	-0-	24	1	7596	3	N	1262	1163	1			327
							1388	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

09	T. A.		-0-	-0-	-0- B	-42909					N	-0-					47
10	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					47
11	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					47
*12	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					47
*01	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					47
02	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					47

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 01/25/2012 TOTAL DEPTH 13802 PERF.13907 - 18370

09	9090	X	8557	-0-	-533 B	-83044	524	1	7053	3	N	891	947	1			182
							980	9									
10	8773	X	9198	-0-	425 B	-82619	515	1	7634	3	N	954	754	1			382
							1049	9									
11	4860	X	5652	-0-	792 B	-81827	4974	3	678	9	N	616	714	1			284
12	8866	X	9063	-0-	197 B	-81630	439	1	7608	3	N	924	873	1			335
							1016	9									
*01	9207	X	10451	-0-	1244 B	-80386	932	1	8472	3	N	952	943	1			344
							1047	9									
02	8316	X	8027	-0-	-289 B	-80386	6	1	7105	3	N	833	867	1			310
							916	9									

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

09	4920	X	4270	-0-	-650 B	-47723	4127	3	143	9	N	130					220
10	5022	X	4780	-0-	-242 B	-47723	4623	3	157	9	N	143	183	1			180
11	4650	X	4435	-0-	-215 B	-47723	4258	3	177	9	N	161	174	1			167
*12	4340	X	4439	-0-	99 B	-47624	4295	3	144	9	N	131					298
*01	4681	X	4142	-0-	-539 B	-47624	3997	3	145	9	N	132	178	1			252
02	4312	X	3985	-0-	-327 B	-47624	3951	3	34	9	N	31	183	1			100

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 01/26/2012 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	3345	-0-	585 B	-25023	394	1	2556	3	N	359	359	1			223
							395	9									
10	2852	X	2238	-0-	-614 B	-25023	397	1	1531	3	N	282	363	1			142
							310	9									
11	1860	X	1696	-0-	-164 B	-25023	259	1	1162	3	N	250	179	1			213
							275	9									
12	3286	X	1754	-0-	-1532 B	-25023	615	1	917	3	N	202	349	1			66
							222	9									
*01	3286	X	1665	-0-	-1621 B	-25023	374	1	1034	3	N	234	180	1			120
							257	9									
02	2968	X	1370	-0-	-1598 B	-25023	219	1	917	3	N	213	178	1			155
							234	9									

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

09	180	N	-0-	-0-	-180 B	-0-					N	64					172
10	0	N	-0-	-0-	-0- B	-0-					N	16					188
11	0	N	-0-	-0-	-0- B	-0-					N	21					209
12	651	N	-0-	-0-	-651 B	-0-					N	26					235
*01	172	N	172	-0-	-0- B	-0-	115	3	57	9	N	52	178	1			109
*02	378	N	378	-0-	-0- B	-0-	316	3	62	9	N	56					165

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

09	7170	X	5872	-0-	-1298 B	-0-	624	1	4274	3	N	885	937	1			220
							974	9									
10	6882	X	5356	-0-	-1526 B	-0-	658	1	3734	3	N	876	932	1			164
							964	9									
11	5580	X	4431	-0-	-1149 B	-0-	675	1	2872	3	N	804	753	1			215
							884	9									
12	5983	X	4970	-0-	-1013 B	-0-	522	1	3578	3	N	791	737	1			269
							870	9									
*01	6076	X	4024	-0-	-2052 B	-0-	91	1	2950	3	N	894	748	1			415
							983	9									
02	5488	X	3261	-0-	-2227 B	-0-	27	1	2379	3	N	777	906	1			286
							855	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

09	5610	X	4323	-0-	-1287 B	-27988	258	1	3750	3	N	286	196	1			177
							315	9									
10	5859	X	4914	-0-	-945 B	-27988	265	1	4187	3	N	420	369	1			228
							462	9									
11	5670	X	5185	-0-	-485 B	-27988	233	1	4490	3	N	420	380	1			268
							462	9									
12	4991	X	5208	-0-	217 B	-27771	143	1	4633	3	N	393	376	1			285
							432	9									
*01	5022	X	4076	-0-	-946 B	-27771	190	1	3504	3	N	347	374	1			258
							382	9									
02	4928	X	7000	-0-	2072 B	-25699	354	1	6210	3	N	396	374	1			280
							436	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080	X	4184	-0-	-2896 B	-10564	247	1	3606	3	N	301	196	1			203
							331	9									
10	7316	X	7122	-0-	-194 B	-10564	384	1	6352	3	N	351	376	1			178
							386	9									
11	6990	X	7053	-0-	63 B	-10501	318	1	6369	3	N	333	371	1			140
							366	9									
12	7068	X	6438	-0-	-630 B	-10501	182	1	5897	3	N	326	374	1			92
							359	9									
*01	7006	X	6044	-0-	-962 B	-10501	275	1	5415	3	N	322	366	1			48
							354	9									
02	6496	X	6118	-0-	-378 B	-10501	310	1	5434	3	N	340	193	1			195
							374	9									

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

09	4890	X	4570	-0-	-320 B	-41249	488	1	3836	3	N	224	177	1			267
							246	9									
10	4991	X	4778	-0-	-213 B	-41249	675	1	3707	3	N	360	465	1			162
							396	9									
11	4080	X	4574	-0-	494 B	-40755	467	1	3763	3	N	313	180	1			295
							344	9									
12	4774	X	4355	-0-	-419 B	-40755	434	1	3528	3	N	357	354	1			298
							393	9									
*01	4836	X	3294	-0-	-1542 B	-40755	2958	3	336	9	N	305	374	1			229
02	4312	X	3847	-0-	-465 B	-40755	3	1	3683	3	N	146	180	1			195
							161	9									

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

09	120	N	138	-0-	18 B	-71158	114	3	24	9	N	22					140
10	558	N	130	-0-	-428 B	-71158	121	3	9	9	N	8					148
11	180	N	201	-0-	21 B	-71137	171	3	30	9	N	27					175
*12	0	N	1104	-0-	1104 B	-70033	1009	3	95	9	N	86	181	1			80
*01	0	N	728	-0-	728 B	-69305	700	3	28	9	N	25					105
02	196	N	171	-0-	-25 B	-69305	149	3	22	9	N	20					125

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

09	2040	X	1035	-0-	-1005 B	-20196	493	1	430	3	N	102					235
							112	9									
10	1767	X	963	-0-	-804 B	-20196	805	1	72	3	N	78	182	1			131
							86	9									
11	1710	X	1480	-0-	-230 B	-20196	907	1	448	3	N	114					245
							125	9									
12	1209	X	990	-0-	-219 B	-20196	772	1	205	3	N	12	187	1			70
							13	9									
*01	1085	X	1146	-0-	61 B	-20135	1019	1	43	3	N	76					146
							84	9									
02	1232	X	894	-0-	-338 B	-20135	663	1	155	3	N	69					215
							76	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-139338					N	-0-					112
10	14B2 EXT	-0-	-0-	-0-	B	-139338					N	-0-					112
11	14B2 EXT	-0-	-0-	-0-	B	-139338					N	-0-					112
*12	14B2 EXT	-0-	-0-	-0-	B	-139338					N	-0-					112
*01	14B2 EXT	-0-	-0-	-0-	B	-139338					N	1					113
02	14B2 EXT	-0-	-0-	-0-	B	-139338					N	-0-					113

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

09	2760 X	2699	-0-	-61	B	-1447	742	1	1812	3	N	132					242
							145	9									
10	2852 X	2382	-0-	-470	B	-1447	897	1	1387	3	N	89	186	1			145
							98	9									
11	2670 X	2342	-0-	-328	B	-1447	867	1	1392	3	N	75					220
							83	9									
12	2821 X	1792	-0-	-1029	B	-1447	786	1	892	3	N	104	185	1			139
							114	9									
*01	2790 X	1886	-0-	-904	B	-1447	856	1	914	3	N	105					244
							116	9									
02	2520 X	1682	-0-	-838	B	-1447	808	1	796	3	N	71	188	1			127
							78	9									

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 06/30/2012 TOTAL DEPTH 13502 PERF.13702 - 16570

09	6330 X	331	-0-	-5999	B	-55898	314	1	17	9	N	15					175
10	6324 X	336	-0-	-5988	B	-55898	325	1	11	9	N	10	158	1			27
11	6060 X	514	-0-	-5546	B	-55898	492	1	22	9	N	20					47
12	6262 X	399	-0-	-5863	B	-55898	340	1	59	9	N	54					101
*01	3534 X	748	-0-	-2786	B	-55898	185	1	440	3	N	112					213
							123	9									
02	532 X	473	-0-	-59	B	-55898	154	1	236	3	N	75	194	1			94
							83	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

09	9510 X	8290	-0-	-1220	B	-100067	7467	3	823	9	N	748	718	1			187
10	9486 X	9300	-0-	-186	B	-100067	8377	3	923	9	N	839	728	1			298
11	9060 X	8600	-0-	-460	B	-100067	7692	3	908	9	N	825	908	1			215
*12	9269 X	8463	-0-	-806	B	-100067	7563	3	900	9	N	818	729	1			304
*01	9269 X	8210	-0-	-1059	B	-100067	7367	3	843	9	N	766	927	1			143
02	8400 X	8016	-0-	-384	B	-100067	7177	3	839	9	N	763	557	1			349

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

09	4770 X	3827	-0-	-943	B	-22580	573	1	2526	3	N	662	557	1			183
							728	9									
10	4588 X	2710	-0-	-1878	B	-22580	745	1	1162	3	N	730	721	1			192
							803	9									
11	4170 X	2683	-0-	-1487	B	-22580	585	1	1407	3	N	628	567	1			253
							691	9									
12	4154 X	2793	-0-	-1361	B	-22580	621	1	1456	3	N	651	752	1			152
							716	9									
*01	3968 X	3042	-0-	-926	B	-22580	585	1	1785	3	N	611	575	1			188
							672	9									
02	3584 X	2814	-0-	-770	B	-22580	549	1	1609	3	N	596	561	1			223
							656	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	4621	-0-	-719 B	-22510	1051	1	3337	3	N	212					325
							233	9									
10	5332	X	5611	-0-	279 B	-22231	1364	1	4041	3	N	187	367	1			145
							206	9									
11	5160	X	4339	-0-	-821 B	-22231	1320	1	2892	3	N	115					260
							127	9									
12	5332	X	5814	-0-	482 B	-21749	1320	1	4199	3	N	268	364	1			164
							295	9									
*01	5642	X	1068	-0-	-4574 B	-21749	425	1	610	3	N	30	180	1			14
							33	9									
02	5068	X	4411	-0-	-657 B	-21749	1053	1	3041	3	N	288	191	1			111
							317	9									

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

09	6690	X	7526	-0-	836 B	-34758	543	1	6316	3	N	606	561	1			302
							667	9									
10	10695	X	7685	-0-	-3010 B	-34758	639	1	6298	3	N	680	695	1			287
							748	9									
11	10350	X	7289	-0-	-3061 B	-34758	627	1	5958	3	N	640	729	1			198
							704	9									
12	10695	X	5448	-0-	-5247 B	-34758	627	1	4102	3	N	654	577	1			275
							719	9									
*01	7905	X	4267	-0-	-3638 B	-34758	321	1	3243	3	N	639	736	1			178
							703	9									
02	7028	X	6444	-0-	-584 B	-34758	534	1	5392	3	N	471	366	1			283
							518	9									

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

09	690	X	1341	-0-	651 B	-30045	2	1	1243	3	N	87					234
							96	9									
10	2759	X	2782	-0-	23 B	-30022	2537	3	245	9	N	223	183	1			274
11	2910	X	12374	-0-	9464 B	-20558	11364	3	1010	9	N	918	893	1			299
*12	3007	X	10125	-0-	7118 B	-13440	9308	3	817	9	N	743	731	1			311
*01	2790	X	10234	-0-	7444 B	-5996	9435	3	799	9	N	726	746	1			291
02	11564	X	7595	-0-	-3969 B	-5996	7017	3	578	9	N	525	565	1			251

MCCURDY A WELL #: 1H RRCID -> 267010 COMPL. DATE 12/04/2011 TOTAL DEPTH 13872 PERF.13935 - 17575

09	240	N	-0-	-0-	-240 B	-0-					N	-0-					121
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					121
11	120	N	-0-	-0-	-120 B	-0-					N	-0-	121	1			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

*09	2550	X	3129	-0-	579 B	-734	1024	1	1740	3	N	332	173	1			177
							365	9									
*10	2827	X	3561	-0-	734 B	-0-	1240	1	1961	3	N	327	352	1			152
							360	9									
11	3331	X	3331	-0-	-0- B	-0-	1200	1	1797	3	N	304	183	1			273
							334	9									
12	3131	X	2671	-0-	-460 B	-0-	1189	1	1176	3	N	278	363	1			188
							306	9									
*01	3565	X	3110	-0-	-455 B	-0-	1240	1	1508	3	N	329	181	1			336
							362	9									
02	3220	X	2388	-0-	-832 B	-0-	1120	1	1037	3	N	210	362	1			184
							231	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940 X	2540	-0-	-400 B	-12576	991	1	1493	3	N	51	168	1			50
						56	9									
10	3131 X	2515	-0-	-616 B	-12576	1345	1	1079	3	N	83					133
						91	9									
11	3000 X	2351	-0-	-649 B	-12576	1317	1	913	3	N	110					243
						121	9									
12	3100 X	2484	-0-	-616 B	-12576	1349	1	1101	3	N	31					254
						34	9									
*01	2666 X	1444	-0-	-1222 B	-12576	1127	1	307	3	N	9					263
						10	9									
02	2380 X	1283	-0-	-1097 B	-12576	1227	1	8	3	N	44	184	1			123
						48	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

09	2940 X	2860	-0-	-80 B	-4082	974	1	1576	3	N	282					507
						310	9									
10	2914 X	3083	-0-	169 B	-3913	1364	1	1414	3	N	277	561	1			223
						305	9									
11	2760 X	2608	-0-	-152 B	-3913	1320	1	1040	3	N	225	180	1			268
						248	9									
12	2945 X	2374	-0-	-571 B	-3913	1355	1	710	3	N	281	376	1			173
						309	9									
*01	3100 X	1648	-0-	-1452 B	-3913	1364	1	284	9	N	258	190	1			241
02	2772 X	1819	-0-	-953 B	-3913	1068	1	501	3	N	227	185	1			283
						250	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 02/13/2012 TOTAL DEPTH 13068 PERF.13151 - 19111

09	2250 N	2694	-0-	444 B	-44557	320	1	2027	3	N	315	355	1			143
						347	9									
10	2201 N	2710	-0-	509 B	-44048	491	1	1804	3	N	377	363	1			157
						415	9									
11	1860 N	2250	-0-	390 B	-43658	329	1	1524	3	N	361	184	1			334
						397	9									
12	2728 N	2510	-0-	-218 B	-43658	844	1	1281	3	N	350	508	1			176
						385	9									
*01	2728 N	2322	-0-	-406 B	-43658	547	1	1368	3	N	370	346	1			200
						407	9									
02	2072 N	2206	-0-	134 B	-43524	360	1	1460	3	N	351	163	1			388
						386	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

09	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
10	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
11	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
12	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
*01	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
02	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1493	-0-	-187 B	-68530	184	1	973	3	N	305	378	1			163
							336	9									
10	1674	N	1429	-0-	-245 B	-68530	266	1	848	3	N	286	189	1			260
							315	9									
11	1350	N	947	-0-	-403 B	-68530	217	1	458	3	N	247	372	1			135
							272	9									
12	1519	N	1025	-0-	-494 B	-68530	228	1	507	3	N	264	191	1			208
							290	9									
*01	2542	X	658	-0-	-1884 B	-68530	57	1	318	3	N	257	187	1			278
							283	9									
02	1400	X	-0-	-0-	-1400 B	-68530					N	-0-					278

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

09	2366	N	2366	-0-	-0- B	-0-	1990	4	376	9	Y	342	365	1			210
10	2418	N	2418	-0-	-0- B	-0-	2040	4	378	9	Y	344	381	1			173
11	2394	N	2394	-0-	-0- B	-0-	1870	4	524	9	Y	476	407	1			242
12	1972	N	1972	-0-	-0- B	-0-	1817	4	155	9	Y	141	190	1			193
*01	2345	N	2345	-0-	-0- B	-0-	1952	4	393	9	Y	357	373	1			177
*02	1918	N	1918	-0-	-0- B	-0-	1614	4	304	9	Y	276	189	1			264

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

09	2179	N	2179	-0-	-0- B	-0-	1790	4	389	9	Y	354	182	1			337
10	2626	N	2626	-0-	-0- B	-0-	2151	4	475	9	Y	432	559	1			210
11	2264	N	2264	-0-	-0- B	-0-	1870	4	394	9	Y	358	292	1			276
12	1960	N	1960	-0-	-0- B	-0-	1554	4	406	9	Y	369	375	1			270
*01	1951	N	1951	-0-	-0- B	-0-	1568	4	383	9	Y	348	373	1			245
*02	1776	N	1776	-0-	-0- B	-0-	1418	4	358	9	Y	325	371	1			199

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

09	6090	X	5921	-0-	-169 B	-8077	1023	1	4451	3	N	406	191	1			312
							447	9									
10	6293	X	5082	-0-	-1211 B	-8077	1240	1	3505	3	N	306	503	1			115
							337	9									
11	4350	X	4332	-0-	-18 B	-8077	1200	1	2869	3	N	239	175	1			179
							263	9									
12	6076	X	3474	-0-	-2602 B	-8077	1237	1	1945	3	N	265	182	1			262
							292	9									
*01	6107	X	2749	-0-	-3358 B	-8077	1167	1	1372	3	N	191	367	1			86
							210	9									
02	5516	X	2827	-0-	-2689 B	-8077	1120	1	1522	3	N	168					254
							185	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

*09	2310	N	2527	-0-	217 B	-3388	742	1	1630	3	N	141					174
							155	9									
10	2604	N	2365	-0-	-239 B	-3388	899	1	1316	3	N	136	186	1			124
							150	9									
*11	1590	N	2246	-0-	656 B	-2732	870	1	1259	3	N	106	184	1			46
							117	9									
*12	2604	N	2223	-0-	-381 B	-2732	899	1	1221	3	N	94					140
							103	9									
*01	2418	N	2131	-0-	-287 B	-2732	875	1	1157	3	N	90	180	1			50
							99	9									
02	2100	N	1953	-0-	-147 B	-2732	808	1	1059	3	N	78					128
							86	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	831	-0-	-2649 B	-59163	254	1	477	3	N	91	180	1			133
							100	9									
10	4960	X	605	-0-	-4355 B	-59163	173	1	338	3	N	85					218
							94	9									
11	4740	X	821	-0-	-3919 B	-59163	325	1	407	3	N	81	179	1			120
							89	9									
12	4898	X	1234	-0-	-3664 B	-59163	576	1	526	3	N	120					240
							132	9									
*01	1426	X	161	-0-	-1265 B	-59163	43	1	93	3	N	23					263
							25	9									
02	812	X	8620	-0-	7808 B	-51355	620	1	7079	3	N	837	738	1			362
							921	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

09	4770	X	4956	-0-	186 B	-3014	4688	3	268	9	N	244	177	1			180
*10	3782	X	4334	-0-	552 B	-2462	4080	3	254	9	N	231	178	1			233
11	3150	X	3003	-0-	-147 B	-2462	2842	3	161	9	N	146	179	1			200
*12	4929	X	2697	-0-	-2232 B	-2462	2524	3	173	9	N	157	295	1			62
*01	5115	X	6649	-0-	1534 B	-928	6317	3	332	9	N	302	171	1			193
02	4620	X	5294	-0-	674 B	-254	4999	3	295	9	N	268	325	1			136

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

09	7500	X	6093	-0-	-1407 B	-26109	5784	3	309	9	N	281	348	1			110
10	7533	X	6479	-0-	-1054 B	-26109	6149	3	330	9	N	300	175	1			235
11	7080	X	6418	-0-	-662 B	-26109	6097	3	321	9	N	292	356	1			171
*12	6789	X	6351	-0-	-438 B	-26109	6055	3	296	9	N	269	342	1			98
*01	6479	X	6285	-0-	-194 B	-26109	5927	3	358	9	N	325	189	1			234
02	5852	X	5594	-0-	-258 B	-26109	5302	3	292	9	N	265	180	1			319

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

09	4230	X	4522	-0-	292 B	-10677	1128	1	2936	3	N	416	364	1			232
							458	9									
10	4309	X	4292	-0-	-17 B	-10677	1361	1	2531	3	N	364	353	1			243
							400	9									
11	4170	X	4051	-0-	-119 B	-10677	1317	1	2319	3	N	377	352	1			268
							415	9									
12	4371	X	3734	-0-	-637 B	-10677	1328	1	2004	3	N	365	521	1			112
							402	9									
*01	4681	X	3609	-0-	-1072 B	-10677	1308	1	1887	3	N	376	185	1			303
							414	9									
02	4228	X	2951	-0-	-1277 B	-10677	1206	1	1393	3	N	320	364	1			259
							352	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

09	10723	X	10723	-0-	-0- B	-0-	9887	3	836	9	N	760	720	1			300
10	11740	X	11740	-0-	-0- B	-0-	10647	3	1093	9	N	994	909	1			385
11	7321	X	7321	-0-	-0- B	-0-	6921	3	400	9	N	364	527	1			222
*12	5425	X	2203	-0-	-3222 B	-0-	2039	3	164	9	N	149	151	1			220
*01	14389	X	14389	-0-	-0- B	-0-	13386	3	1003	9	N	912	707	1			425
*02	10133	X	10133	-0-	-0- B	-0-	9317	3	816	9	N	742	745	1			422

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3282	-0-	-138	B	-10023	1015	1	2029	3	N	216	183	1			75
								238	9									
10	3534	X	2940	-0-	-594	B	-10023	1240	1	1434	3	N	242	177	1			140
								266	9									
11	3150	X	2613	-0-	-537	B	-10023	1200	1	1203	3	N	191	169	1			162
								210	9									
12	3534	X	2428	-0-	-1106	B	-10023	1240	1	962	3	N	205	186	1			181
								226	9									
*01	3379	X	2762	-0-	-617	B	-10023	1212	1	1276	3	N	249	187	1			243
								274	9									
02	3052	X	2516	-0-	-536	B	-10023	1120	1	1174	3	N	202	175	1			270
								222	9									

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 03/30/2012 TOTAL DEPTH 13789 PERF.15188 - 17220

09	0	W	-0-	-0-	-0-	B	-53011					N	-0-					177
10	0	W	-0-	-0-	-0-	B	-53011					N	-0-					177
11	0	W	-0-	-0-	-0-	B	-53011					N	-0-					177
*12	0	W	-0-	-0-	-0-	B	-53011					N	-0-					177
*01	0	W	-0-	-0-	-0-	B	-53011					N	-0-					177
02	0	W	-0-	-0-	-0-	B	-53011					N	-0-					177

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

09	3660	X	2974	-0-	-686	B	-35124	315	1	2105	3	Y	504	537	1			182
								554	9									
10	3162	X	2917	-0-	-245	B	-35124	386	1	1872	3	Y	599	546	1			235
								659	9									
*11	3000	X	3036	-0-	36	B	-35088	387	1	1998	3	Y	592	547	1			280
								651	9									
*12	3100	X	3347	-0-	247	B	-34841	376	1	1975	3	Y	905	1105	1			80
								996	9									
*01	3069	X	2708	-0-	-361	B	-34841	45	1	1860	3	Y	730	561	1			249
								803	9									
02	2912	X	1349	-0-	-1563	B	-34841	114	1	624	3	Y	555	553	1			251
								611	9									

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

09	1800	N	1070	-0-	-730	B	-0-	284	1	283	2	N	457	380	1	1	8	206
								503	9									
10	1974	N	1974	-0-	-0-	B	-0-	76	1	1015	2	N	803	747	1			262
								883	9									
11	2081	N	2081	-0-	-0-	B	-0-	24	1	1114	2	N	857	811	1	1	8	307
								943	9									
12	1925	N	1925	-0-	-0-	B	-0-	28	1	871	2	N	933	931	1			309
								1026	9									
01	1984	N	1961	-0-	-23	B	-0-	45	1	753	2	N	1057	1032	1			334
								1163	9									
02	1932	N	1640	-0-	-292	B	-0-	49	1	755	2	N	760	791	1			303
								836	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180 X	1068	-0-	-2112 B	-23163	1068	3			Y	-0-					152
10	3162 X	1789	-0-	-1373 B	-23163	1640	3	149	9	Y	135	113	1			174
11	3060 X	3245	-0-	185 B	-22978	3245	3			Y	-0-					174
12	3162 X	1434	-0-	-1728 B	-22978	1434	3			Y	-0-					174
01	2635 X	2415	-0-	-220 B	-22978	2338	3	77	9	Y	70	189	1			55
02	3024 X	1705	-0-	-1319 B	-22978	1631	3	74	9	Y	67	96	1			26

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

09	5700 X	4373	-0-	-1327 B	-0-	4373	3			Y	-0-					14
10	5270 X	3000	-0-	-2270 B	-0-	2985	3	15	9	Y	14	11	1			17
11	5539 X	5539	-0-	-0- B	-0-	5539	3			Y	-0-					17
12	5270 X	3898	-0-	-1372 B	-0-	3898	3			Y	-0-					17
01	4526 X	2753	-0-	-1773 B	-0-	2647	3	106	9	Y	96	38	1			75
02	5180 X	4481	-0-	-699 B	-0-	4451	3	30	9	Y	27	92	1			10

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

09	210 X	-0-	-0-	-210 B	-0-					Y	-0-					-0-
10	31 X	17	-0-	-14 B	-0-	3	3	14	9	Y	13	5	1			8
11	30 X	-0-	-0-	-30 B	-0-					Y	-0-					8
12	0 X	-0-	-0-	-0- B	-0-					Y	-0-					8
01	31 X	-0-	-0-	-31 B	-0-					Y	-0-	8	1			-0-
02	28 X	-0-	-0-	-28 B	-0-					Y	1	1	1			-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

09	2389 X	2389	-0-	-0- B	-0-	2389	3			Y	-0-					47
10	1734 X	1734	-0-	-0- B	-0-	1733	3	1	9	Y	1	19	1			29
11	2489 X	2489	-0-	-0- B	-0-	2489	3			Y	-0-					29
12	2480 X	1118	-0-	-1362 B	-0-	1118	3			Y	-0-					29
01	2480 X	1111	-0-	-1369 B	-0-	1098	3	13	9	Y	12	32	1			9
02	2324 X	1784	-0-	-540 B	-0-	1761	3	23	9	Y	21	22	1			8

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

09	4530 X	3333	-0-	-1197 B	-0-	3333	3			Y	-0-					87
10	4030 X	2728	-0-	-1302 B	-0-	2695	3	33	9	Y	30	46	1			71
11	4208 X	4208	-0-	-0- B	-0-	4208	3			Y	-0-					71
12	4030 X	2270	-0-	-1760 B	-0-	2270	3			Y	-0-					71
01	3985 X	3985	-0-	-0- B	-0-	3759	3	226	9	Y	205	115	1			161
02	3920 X	3422	-0-	-498 B	-0-	2703	3	719	9	Y	654	560	1			255

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT

PENN VIRGINIA OIL & GAS, L.P. 651780

STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1405 N	1405	-0-	-0- B	-0-	499	1	673	3	N	212	177	1			125
						233	9									
10	1494 N	1494	-0-	-0- B	-0-	713	1	614	3	N	152	184	1			93
						167	9									
11	1578 N	1578	-0-	-0- B	-0-	690	1	691	3	N	179	180	1			92
						197	9									
12	1457 N	1404	-0-	-53 B	-0-	713	1	501	3	N	173	180	1			85
						190	9									
01	1488 N	1371	-0-	-117 B	-0-	713	1	458	3	N	182	169	1			98
						200	9									
02	1484 N	1137	-0-	-347 B	-0-	644	1	320	3	N	157	179	1			76
						173	9									

PIONEER NATURAL RES. USA, INC. 665748

CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

09	2490 X	1585	-0-	-905 B	-0-	1483	3	102	9	Y	93	93	1			-0-
10	2843 X	2843	-0-	-0- B	-0-	2636	3	207	9	Y	188	188	1			-0-
11	2520 X	1890	-0-	-630 B	-0-	1740	3	150	9	Y	136	136	1			-0-
12	2604 X	1880	-0-	-724 B	-0-	1691	3	189	9	Y	172	172	1			-0-
01	2852 X	2161	-0-	-691 B	-0-	1973	3	188	9	Y	171	171	1			-0-
02	2576 X	2016	-0-	-560 B	-0-	1812	3	204	9	Y	185	185	1			-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

09	3090 X	2600	-0-	-490 B	-0-	1980	3	620	9	Y	564	564	1			-0-
10	3162 X	2734	-0-	-428 B	-0-	2061	3	673	9	Y	612	612	1			-0-
11	3060 X	2667	-0-	-393 B	-0-	2019	3	648	9	Y	589	589	1			-0-
12	3162 X	2852	-0-	-310 B	-0-	2194	3	658	9	Y	598	598	1			-0-
01	3162 X	2858	-0-	-304 B	-0-	2203	3	655	9	Y	595	595	1			-0-
02	2492 X	2424	-0-	-68 B	-0-	1838	3	586	9	Y	533	533	1			-0-

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

09	2880 X	2270	-0-	-610 B	-0-	1819	3	451	9	Y	410	410	1			-0-
10	3038 X	2420	-0-	-618 B	-0-	1994	3	426	9	Y	387	387	1			-0-
11	2940 X	2294	-0-	-646 B	-0-	1903	3	391	9	Y	355	355	1			-0-
12	3038 X	2123	-0-	-915 B	-0-	15	1	1733	3	Y	341	341	1			-0-
						375	9									
01	2699 X	2699	-0-	-0- B	-0-	47	1	2109	3	Y	494	491	1	3	8	-0-
						543	9									
*02	2280 X	2280	-0-	-0- B	-0-	69	1	1901	3	Y	282	282	1			-0-
						310	9									

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5134 X	5134	-0-	-0- B	-0-	4950	3	184	9	Y	167	167	1			-0-
10	5115 X	4413	-0-	-702 B	-0-	4234	3	179	9	Y	163	163	1			-0-
11	4860 X	4398	-0-	-462 B	-0-	4198	3	200	9	Y	182	182	1			-0-
12	5301 X	4118	-0-	-1183 B	-0-	3938	3	180	9	Y	164	164	1			-0-
01	5301 X	5066	-0-	-235 B	-0-	4856	3	210	9	Y	191	191	1			-0-
02	4788 X	3923	-0-	-865 B	-0-	3774	3	149	9	Y	135	135	1			-0-

JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

09	3910 X	3910	-0-	-0- B	-0-	3711	3	199	9	Y	181	181	1			-0-
10	4420 X	4420	-0-	-0- B	-0-	4181	3	239	9	Y	217	217	1			-0-
11	4980 X	4980	-0-	-0- B	-0-	4702	3	278	9	Y	253	253	1			-0-
12	5638 X	5638	-0-	-0- B	-0-	5319	3	319	9	Y	290	290	1			-0-
01	4500 X	4500	-0-	-0- B	-0-	4241	3	259	9	Y	235	235	1			-0-
*02	3648 X	3648	-0-	-0- B	-0-	3417	3	231	9	Y	210	210	1			-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

09	4440 X	3821	-0-	-619 B	-0-	150	1	2680	3	Y	901	901	1			-0-
						991	9									
10	4433 X	3928	-0-	-505 B	-0-	170	1	2799	3	Y	872	872	1			-0-
						959	9									
11	4140 X	3676	-0-	-464 B	-0-	167	1	2647	3	Y	784	784	1			-0-
						862	9									
12	4092 X	3524	-0-	-568 B	-0-	154	1	2592	3	Y	707	707	1			-0-
						778	9									
01	3937 X	3348	-0-	-589 B	-0-	155	1	2415	3	Y	707	707	1			-0-
						778	9									
02	3556 X	2897	-0-	-659 B	-0-	144	1	2146	3	Y	552	552	1			-0-
						607	9									

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

09	5340 X	4907	-0-	-433 B	-0-	4690	3	217	9	Y	197	197	1			-0-
10	5518 X	5197	-0-	-321 B	-0-	4945	3	252	9	Y	229	229	1			-0-
11	5190 X	4865	-0-	-325 B	-0-	4643	3	222	9	Y	202	202	1			-0-
12	5376 X	5376	-0-	-0- B	-0-	5146	3	230	9	Y	209	209	1			-0-
01	5208 X	4785	-0-	-423 B	-0-	4573	3	212	9	Y	193	193	1			-0-
02	4704 X	4323	-0-	-381 B	-0-	4118	3	205	9	Y	186	186	1			-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

09	4530 X	2967	-0-	-1563 B	-0-	2890	3	77	9	Y	70	70	1			-0-
10	4681 X	4365	-0-	-316 B	-0-	4278	3	87	9	Y	79	79	1			-0-
11	4500 X	3531	-0-	-969 B	-0-	3425	3	106	9	Y	96	96	1			-0-
12	4557 X	2907	-0-	-1650 B	-0-	2817	3	90	9	Y	82	82	1			-0-
01	4371 X	4036	-0-	-335 B	-0-	3905	3	131	9	Y	119	119	1			-0-
02	3948 X	3798	-0-	-150 B	-0-	3701	3	97	9	Y	88	88	1			-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

09	5461 X	5461	-0-	-0- B	-0-	5281	3	180	9	Y	164	164	1			-0-
10	5270 X	5030	-0-	-240 B	-0-	4856	3	174	9	Y	158	158	1			-0-
11	5040 X	4768	-0-	-272 B	-0-	4597	3	171	9	Y	155	155	1			-0-
12	5642 X	4636	-0-	-1006 B	-0-	4410	3	226	9	Y	205	205	1			-0-
01	5642 X	4244	-0-	-1398 B	-0-	4045	3	199	9	Y	181	181	1			-0-
02	5096 X	3001	-0-	-2095 B	-0-	2746	3	255	9	Y	232	232	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6551 X	6551	-0-	-0- B	-0-	5759	3	792	9	Y	720	720	1			-0-
10	5520 X	5520	-0-	-0- B	-0-	4798	3	722	9	Y	656	656	1			-0-
11	5340 X	5140	-0-	-200 B	-0-	4456	3	684	9	Y	622	622	1			-0-
12	6634 X	4564	-0-	-2070 B	-0-	3968	3	596	9	Y	542	542	1			-0-
01	6634 X	4722	-0-	-1912 B	-0-	4190	3	532	9	Y	484	484	1			-0-
02	5992 X	4219	-0-	-1773 B	-0-	3611	3	608	9	Y	553	553	1			-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

09	12390 X	8417	-0-	-3973 B	-0-	7467	3	950	9	Y	864	864	1			-0-
10	12803 X	8475	-0-	-4328 B	-0-	7512	3	963	9	Y	875	874	1	1	8	-0-
11	12390 X	7935	-0-	-4455 B	-0-	7030	3	905	9	Y	823	821	1	2	8	-0-
12	10819 X	8392	-0-	-2427 B	-0-	7517	3	875	9	Y	795	794	1	1	8	-0-
01	8897 X	7338	-0-	-1559 B	-0-	6370	3	968	9	Y	880	879	1	1	8	-0-
02	7868 X	6122	-0-	-1746 B	-0-	5175	3	947	9	Y	861	861	1			-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

09	3390 X	3262	-0-	-128 B	-0-	3120	3	142	9	N	129	129	1			-0-
10	3410 X	3164	-0-	-246 B	-0-	3022	3	142	9	N	129	129	1			-0-
11	3300 X	2849	-0-	-451 B	-0-	2710	3	139	9	N	126	126	1			-0-
12	3379 X	3000	-0-	-379 B	-0-	2872	3	128	9	N	116	116	1			-0-
01	3379 X	3035	-0-	-344 B	-0-	2859	3	176	9	N	160	160	1			-0-
02	3052 X	2267	-0-	-785 B	-0-	2145	3	122	9	N	111	111	1			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

09	2700 X	2514	-0-	-186 B	-0-	2268	3	246	9	Y	224	224	1			-0-
10	2790 X	2578	-0-	-212 B	-0-	2319	3	259	9	Y	235	235	1			-0-
11	2700 X	2467	-0-	-233 B	-0-	2206	3	261	9	Y	237	237	1			-0-
12	2728 X	2584	-0-	-144 B	-0-	2332	3	252	9	Y	229	229	1			-0-
01	2618 X	2618	-0-	-0- B	-0-	2334	3	284	9	Y	258	258	1			-0-
02	2352 X	2191	-0-	-161 B	-0-	1957	3	234	9	Y	213	213	1			-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

09	7740 X	7356	-0-	-384 B	-0-	6948	3	408	9	Y	371	371	1			-0-
10	7874 X	7290	-0-	-584 B	-0-	6857	3	433	9	Y	394	394	1			-0-
11	7410 X	7059	-0-	-351 B	-0-	6506	3	553	9	Y	503	503	1			-0-
12	7595 X	5367	-0-	-2228 B	-0-	5026	3	341	9	Y	310	310	1			-0-
01	7595 X	6861	-0-	-734 B	-0-	6445	3	416	9	Y	378	378	1			-0-
02	6860 X	5247	-0-	-1613 B	-0-	4937	3	310	9	Y	282	282	1			-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

09	3420 X	2893	-0-	-527 B	-0-	130	1	2116	3	Y	588	588	1			-0-
						647	9									
10	3534 X	2899	-0-	-635 B	-0-	138	1	2106	3	Y	595	595	1			-0-
						655	9									
11	3360 X	2690	-0-	-670 B	-0-	132	1	1945	3	Y	557	557	1			-0-
						613	9									
12	3224 X	2663	-0-	-561 B	-0-	129	1	1929	3	Y	550	550	1			-0-
						605	9									
01	2976 X	2559	-0-	-417 B	-0-	132	1	1843	3	Y	531	531	1			-0-
						584	9									
02	2688 X	2106	-0-	-582 B	-0-	115	1	1501	3	Y	445	445	1			-0-
						490	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	1112	-0-	-2578 B	-0-	780	3	332	9	Y	302	302	1			-0-
10	2364	X	2364	-0-	-0- B	-0-	1661	3	703	9	Y	639	639	1			-0-
11	2160	X	1038	-0-	-1122 B	-0-	662	3	376	9	Y	342	342	1			-0-
12	2303	X	2303	-0-	-0- B	-0-	1498	3	805	9	Y	732	732	1			-0-
01	3306	X	3306	-0-	-0- B	-0-	9	1	2519	3	Y	707	707	1			-0-
							778	9									
*02	2421	X	2421	-0-	-0- B	-0-	17	1	1789	3	Y	559	559	1			-0-
							615	9									

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

09	1718	X	1718	-0-	-0- B	-0-	1348	3	370	9	Y	336	336	1			-0-
10	1643	X	884	-0-	-759 B	-0-	674	3	210	9	Y	191	191	1			-0-
11	1380	X	436	-0-	-944 B	-0-	331	3	105	9	Y	95	95	1			-0-
12	1767	X	1694	-0-	-73 B	-0-	1275	3	419	9	Y	381	381	1			-0-
01	1767	X	1536	-0-	-231 B	-0-	1207	3	329	9	Y	299	299	1			-0-
02	1596	X	899	-0-	-697 B	-0-	691	3	208	9	Y	189	189	1			-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

09	2640	X	103	-0-	-2537 B	-0-	69	3	34	9	Y	31	31	1			-0-
10	2263	X	1586	-0-	-677 B	-0-	1120	3	466	9	Y	424	424	1			-0-
11	1860	X	1133	-0-	-727 B	-0-	808	3	325	9	Y	295	295	1			-0-
12	762	X	762	-0-	-0- B	-0-	465	3	297	9	Y	270	270	1			-0-
01	1581	X	650	-0-	-931 B	-0-	2	1	460	3	Y	171	171	1			-0-
							188	9									
*02	1804	X	1804	-0-	-0- B	-0-	13	1	1395	3	Y	360	360	1			-0-
							396	9									

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

09	2130	X	1233	-0-	-897 B	-0-	1152	3	81	9	N	74	74	1			-0-
10	2170	X	1805	-0-	-365 B	-0-	1678	3	127	9	N	115	115	1			-0-
11	1740	X	1425	-0-	-315 B	-0-	1248	3	177	9	N	161	161	1			-0-
12	1831	X	1831	-0-	-0- B	-0-	1702	3	129	9	N	117	117	1			-0-
01	2423	X	2423	-0-	-0- B	-0-	2247	3	176	9	N	160	160	1			-0-
*02	1826	X	1826	-0-	-0- B	-0-	1627	3	199	9	N	181	181	1			-0-

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

09	1036	N	1036	-0-	-0- B	-0-	44	1	718	3	Y	249	249	1			-0-
							274	9									
10	279	N	223	-0-	-56 B	-0-	11	1	168	3	Y	40	40	1			-0-
							44	9									
11	1620	N	143	-0-	-1477 B	-0-	7	1	102	3	Y	31	31	1			-0-
							34	9									
12	1085	N	148	-0-	-937 B	-0-	7	1	106	3	Y	32	32	1			-0-
							35	9									
01	217	N	95	-0-	-122 B	-0-	5	1	64	3	Y	24	24	1			-0-
							26	9									
*02	603	N	603	-0-	-0- B	-0-	31	1	409	3	Y	148	148	1			-0-
							163	9									

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

09	6180	X	4708	-0-	-1472 B	-0-	4392	3	316	9	Y	287	287	1			-0-
10	6138	X	4677	-0-	-1461 B	-0-	4352	3	325	9	Y	295	295	1			-0-
11	5700	X	5265	-0-	-435 B	-0-	4965	3	300	9	Y	273	273	1			-0-
12	5487	X	5476	-0-	-11 B	-0-	5188	3	288	9	Y	262	262	1			-0-
01	5323	X	5323	-0-	-0- B	-0-	5026	3	297	9	Y	270	270	1			-0-
02	4928	X	4701	-0-	-227 B	-0-	4415	3	286	9	Y	260	260	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1784	-0-	-136 B	-0-	1380	3	404	9	Y	367	367	1			-0-
10	1922	N	1642	-0-	-280 B	-0-	1257	3	385	9	Y	350	350	1			-0-
11	1740	N	1533	-0-	-207 B	-0-	1164	3	369	9	Y	335	335	1			-0-
12	1829	N	1764	-0-	-65 B	-0-	1432	3	332	9	Y	302	302	1			-0-
01	1808	N	1808	-0-	-0- B	-0-	1468	3	340	9	Y	309	309	1			-0-
*02	1475	N	1475	-0-	-0- B	-0-	1181	3	294	9	Y	267	267	1			-0-

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

09	3780	X	3434	-0-	-346 B	-0-	3293	3	141	9	Y	128	128	1			-0-
10	3782	X	3532	-0-	-250 B	-0-	3423	3	109	9	Y	99	99	1			-0-
11	3540	X	3324	-0-	-216 B	-0-	3210	3	114	9	Y	104	104	1			-0-
12	4030	X	4030	-0-	-0- B	-0-	3879	3	151	9	Y	137	137	1			-0-
01	3667	X	3667	-0-	-0- B	-0-	3518	3	149	9	Y	135	135	1			-0-
*02	3406	X	3406	-0-	-0- B	-0-	3299	3	107	9	Y	97	97	1			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

09	5880	X	5720	-0-	-160 B	-0-	5619	3	101	9	N	92	92	1			-0-
10	6076	X	5374	-0-	-702 B	-0-	5288	3	86	9	N	78	78	1			-0-
11	5520	X	4729	-0-	-791 B	-0-	4644	3	85	9	N	77	77	1			-0-
12	5921	X	5717	-0-	-204 B	-0-	5634	3	83	9	N	75	75	1			-0-
01	5921	X	5517	-0-	-404 B	-0-	5436	3	81	9	N	74	74	1			-0-
02	5348	X	4478	-0-	-870 B	-0-	4402	3	76	9	N	69	69	1			-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

09	3000	X	2291	-0-	-709 B	-0-	2124	3	167	9	Y	152	152	1			-0-
10	2573	X	2409	-0-	-164 B	-0-	2221	3	188	9	Y	171	171	1			-0-
11	2490	X	1974	-0-	-516 B	-0-	1795	3	179	9	Y	163	163	1			-0-
12	2542	X	2185	-0-	-357 B	-0-	1996	3	189	9	Y	172	172	1			-0-
01	2418	X	2265	-0-	-153 B	-0-	2076	3	189	9	Y	172	172	1			-0-
02	2184	X	1959	-0-	-225 B	-0-	1777	3	182	9	Y	165	165	1			-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

09	8550	X	7257	-0-	-1293 B	-0-	6354	3	903	9	Y	821	821	1			-0-
10	8556	X	7378	-0-	-1178 B	-0-	6444	3	934	9	Y	849	849	1			-0-
11	7890	X	7113	-0-	-777 B	-0-	6190	3	923	9	Y	839	839	1			-0-
12	7843	X	7157	-0-	-686 B	-0-	6242	3	915	9	Y	832	832	1			-0-
01	7502	X	7147	-0-	-355 B	-0-	6337	3	810	9	Y	736	736	1			-0-
02	6776	X	6274	-0-	-502 B	-0-	5701	3	573	9	Y	521	521	1			-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

09	1702	N	1702	-0-	-0- B	-0-	1637	3	65	9	Y	59	59	1			-0-
10	1262	N	1262	-0-	-0- B	-0-	1229	3	33	9	Y	30	30	1			-0-
11	1715	N	1715	-0-	-0- B	-0-	1658	3	57	9	Y	52	52	1			-0-
12	3378	X	3378	-0-	-0- B	-0-	3341	3	37	9	Y	34	34	1			-0-
01	1592	N	1592	-0-	-0- B	-0-	1536	3	56	9	Y	51	51	1			-0-
02	1596	N	887	-0-	-709 B	-0-	843	3	44	9	Y	40	40	1			-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

09	3540	X	2623	-0-	-917 B	-0-	2194	3	429	9	Y	390	390	1			-0-
10	3317	X	3012	-0-	-305 B	-0-	2562	3	450	9	Y	409	409	1			-0-
11	3090	X	2904	-0-	-186 B	-0-	2474	3	430	9	Y	391	391	1			-0-
12	3193	X	2956	-0-	-237 B	-0-	2553	3	403	9	Y	366	366	1			-0-
01	3100	X	2831	-0-	-269 B	-0-	2420	3	411	9	Y	374	374	1			-0-
02	2716	X	2665	-0-	-51 B	-0-	2276	3	389	9	Y	354	354	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9720 X	7975	-0-	-1745 B	-0-	6472	3	1503	9	Y	1366	1366	1			-0-
10	9641 X	8632	-0-	-1009 B	-0-	6970	3	1662	9	Y	1511	1511	1			-0-
11	9330 X	7934	-0-	-1396 B	-0-	6374	3	1560	9	Y	1418	1418	1			-0-
12	9362 X	8028	-0-	-1334 B	-0-	55	1	6380	3	Y	1448	1448	1			-0-
						1593	9									
01	9027 X	9027	-0-	-0- B	-0-	164	1	7354	3	Y	1372	1372	1			-0-
						1509	9									
*02	7885 X	7885	-0-	-0- B	-0-	234	1	6437	3	Y	1104	1104	1			-0-
						1214	9									

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

09	3000 X	2973	-0-	-27 B	-0-	2933	3	40	9	Y	36	36	1			-0-
10	3007 X	2665	-0-	-342 B	-0-	2626	3	39	9	Y	35	35	1			-0-
11	2910 X	2555	-0-	-355 B	-0-	2512	3	43	9	Y	39	39	1			-0-
12	3069 X	2617	-0-	-452 B	-0-	2564	3	53	9	Y	48	48	1			-0-
01	3069 X	2509	-0-	-560 B	-0-	2464	3	45	9	Y	41	41	1			-0-
02	2772 X	2238	-0-	-534 B	-0-	2198	3	40	9	Y	36	36	1			-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

09	3420 X	2809	-0-	-611 B	-0-	2679	3	130	9	Y	118	118	1			-0-
10	3632 X	3632	-0-	-0- B	-0-	3479	3	153	9	Y	139	139	1			-0-
11	3508 X	3508	-0-	-0- B	-0-	3340	3	168	9	Y	153	153	1			-0-
12	3131 X	3050	-0-	-81 B	-0-	2871	3	179	9	Y	163	163	1			-0-
01	3627 X	2514	-0-	-1113 B	-0-	2341	3	173	9	Y	157	157	1			-0-
02	3276 X	2238	-0-	-1038 B	-0-	2022	3	216	9	Y	196	196	1			-0-

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

09	8566 X	8566	-0-	-0- B	-0-	7654	3	912	9	Y	829	829	1			-0-
10	9071 X	9071	-0-	-0- B	-0-	8146	3	925	9	Y	841	841	1			-0-
11	8340 X	7732	-0-	-608 B	-0-	6841	3	891	9	Y	810	810	1			-0-
12	8866 X	8072	-0-	-794 B	-0-	7182	3	890	9	Y	809	809	1			-0-
01	9083 X	8142	-0-	-941 B	-0-	7397	3	745	9	Y	677	677	1			-0-
02	8204 X	6820	-0-	-1384 B	-0-	5949	3	871	9	Y	792	792	1			-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

09	7860 X	7247	-0-	-613 B	-0-	5672	3	1575	9	Y	1432	1432	1			-0-
10	7936 X	7116	-0-	-820 B	-0-	5592	3	1524	9	Y	1385	1385	1			-0-
11	7470 X	6752	-0-	-718 B	-0-	5289	3	1463	9	Y	1330	1330	1			-0-
12	7719 X	7671	-0-	-48 B	-0-	6266	3	1405	9	Y	1277	1277	1			-0-
01	8231 X	8231	-0-	-0- B	-0-	6726	3	1505	9	Y	1368	1368	1			-0-
02	6776 X	5643	-0-	-1133 B	-0-	4363	3	1280	9	Y	1164	1164	1			-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

09	2040 N	2040	-0-	-0- B	-0-	1935	3	105	9	Y	95	95	1			-0-
10	2139 N	2015	-0-	-124 B	-0-	1908	3	107	9	Y	97	97	1			-0-
11	1630 N	1630	-0-	-0- B	-0-	1543	3	87	9	Y	79	79	1			-0-
12	2108 N	1683	-0-	-425 B	-0-	1586	3	97	9	Y	88	88	1			-0-
01	2015 N	1766	-0-	-249 B	-0-	1664	3	102	9	Y	93	93	1			-0-
*02	1613 N	1613	-0-	-0- B	-0-	1515	3	98	9	Y	89	89	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	3050	-0-	-190 B	-0-	2901	3	149	9	Y	135	135	1			-0-
10	3263	X	3263	-0-	-0- B	-0-	3096	3	167	9	Y	152	152	1			-0-
11	3150	X	3117	-0-	-33 B	-0-	2953	3	164	9	Y	149	149	1			-0-
12	3224	X	2907	-0-	-317 B	-0-	2750	3	157	9	Y	143	143	1			-0-
01	3255	X	2861	-0-	-394 B	-0-	2745	3	116	9	Y	105	105	1			-0-
02	2940	X	2767	-0-	-173 B	-0-	2603	3	164	9	Y	149	149	1			-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

09	21740	X	21740	-0-	-0- B	-0-	16656	3	5084	9	Y	4622	4622	1			-0-
10	17459	X	17459	-0-	-0- B	-0-	13352	3	4107	9	Y	3734	3734	1			-0-
11	13557	X	13557	-0-	-0- B	-0-	10218	3	3339	9	Y	3035	3035	1			-0-
12	12363	X	12363	-0-	-0- B	-0-	9262	3	3101	9	Y	2819	2819	1			-0-
01	12059	X	10218	-0-	-1841 B	-0-	7569	3	2649	9	Y	2408	2408	1			-0-
02	10892	X	8387	-0-	-2505 B	-0-	6137	3	2250	9	Y	2045	2045	1			-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

09	7860	X	4811	-0-	-3049 B	-0-	4540	3	271	9	Y	246	246	1			-0-
10	7967	X	7006	-0-	-961 B	-0-	6587	3	419	9	Y	381	381	1			-0-
11	7802	X	7802	-0-	-0- B	-0-	7321	3	481	9	Y	437	437	1			-0-
12	7719	X	6873	-0-	-846 B	-0-	6419	3	454	9	Y	413	413	1			-0-
01	7161	X	6654	-0-	-507 B	-0-	6202	3	452	9	Y	411	411	1			-0-
02	7280	X	6150	-0-	-1130 B	-0-	5722	3	428	9	Y	389	389	1			-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

09	5250	X	4775	-0-	-475 B	-0-	4498	3	277	9	N	252	252	1			-0-
10	5270	X	4775	-0-	-495 B	-0-	4493	3	282	9	N	256	256	1			-0-
11	4920	X	4388	-0-	-532 B	-0-	4138	3	250	9	N	227	227	1			-0-
12	4960	X	4339	-0-	-621 B	-0-	4107	3	232	9	N	211	211	1			-0-
01	4929	X	4409	-0-	-520 B	-0-	4124	3	285	9	N	259	259	1			-0-
02	4452	X	3983	-0-	-469 B	-0-	3748	3	235	9	N	214	214	1			-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

09	3090	X	2878	-0-	-212 B	-0-	2420	3	458	9	Y	416	416	1			-0-
10	3131	X	2724	-0-	-407 B	-0-	2264	3	460	9	Y	418	418	1			-0-
11	3120	X	2484	-0-	-636 B	-0-	2045	3	439	9	Y	399	399	1			-0-
12	3224	X	2590	-0-	-634 B	-0-	18	1	2108	3	Y	422	422	1			-0-
							464	9									
01	3224	X	2882	-0-	-342 B	-0-	53	1	2392	3	Y	397	397	1			-0-
							437	9									
02	2688	X	2366	-0-	-322 B	-0-	72	1	1973	3	Y	292	292	1			-0-
							321	9									

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

09	6270	X	5447	-0-	-823 B	-0-	4363	3	1084	9	Y	985	985	1			-0-
10	6355	X	5691	-0-	-664 B	-0-	4560	3	1131	9	Y	1028	1028	1			-0-
11	6030	X	5374	-0-	-656 B	-0-	4283	3	1091	9	Y	992	992	1			-0-
12	6045	X	5694	-0-	-351 B	-0-	39	1	4509	3	Y	1042	1042	1			-0-
							1146	9									
01	5815	X	5815	-0-	-0- B	-0-	105	1	4710	3	Y	909	909	1			-0-
							1000	9									
*02	5156	X	5156	-0-	-0- B	-0-	153	1	4201	3	Y	729	729	1			-0-
							802	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1316	N	1316	-0-	-0- B	-0-	1306	3	10	9	Y	9	9	1			-0-
10	1131	N	1131	-0-	-0- B	-0-	1130	3	1	9	Y	1	1	1			-0-
11	1077	N	1077	-0-	-0- B	-0-	1059	3	18	9	Y	16	16	1			-0-
12	1364	N	985	-0-	-379 B	-0-	961	3	24	9	Y	22	22	1			-0-
01	1116	N	1097	-0-	-19 B	-0-	1080	3	17	9	Y	15	15	1			-0-
02	1008	N	930	-0-	-78 B	-0-	904	3	26	9	Y	24	24	1			-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

09	2550	X	2404	-0-	-146 B	-0-	2280	3	124	9	Y	113	113	1			-0-
10	2542	X	2308	-0-	-234 B	-0-	2189	3	119	9	Y	108	108	1			-0-
11	2400	X	2174	-0-	-226 B	-0-	2078	3	96	9	Y	87	87	1			-0-
12	2480	X	2353	-0-	-127 B	-0-	2254	3	99	9	Y	90	90	1			-0-
01	2480	X	2188	-0-	-292 B	-0-	2070	3	118	9	Y	107	107	1			-0-
02	2240	X	1916	-0-	-324 B	-0-	1818	3	98	9	Y	89	89	1			-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

09	1110	N	696	-0-	-414 B	-0-	519	3	177	9	Y	161	161	1			-0-
10	991	N	991	-0-	-0- B	-0-	771	3	220	9	Y	200	200	1			-0-
11	782	N	782	-0-	-0- B	-0-	611	3	171	9	Y	155	155	1			-0-
12	748	N	748	-0-	-0- B	-0-	601	3	147	9	Y	134	134	1			-0-
01	992	N	716	-0-	-276 B	-0-	521	3	195	9	Y	177	177	1			-0-
*02	767	N	767	-0-	-0- B	-0-	593	3	174	9	Y	158	158	1			-0-

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

09	630	X	331	-0-	-299 B	-0-	267	3	64	9	Y	58	58	1			-0-
10	651	X	287	-0-	-364 B	-0-	233	3	54	9	Y	49	49	1			-0-
11	630	X	239	-0-	-391 B	-0-	193	3	46	9	Y	42	42	1			-0-
12	620	X	214	-0-	-406 B	-0-	175	3	39	9	Y	35	35	1			-0-
01	434	X	265	-0-	-169 B	-0-	211	3	54	9	Y	49	49	1			-0-
02	308	X	230	-0-	-78 B	-0-	184	3	46	9	Y	42	42	1			-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

09	3660	X	3634	-0-	-26 B	-0-	3484	3	150	9	Y	136	136	1			-0-
10	3627	X	3467	-0-	-160 B	-0-	3322	3	145	9	Y	132	132	1			-0-
11	3510	X	3217	-0-	-293 B	-0-	3074	3	143	9	Y	130	130	1			-0-
12	3751	X	3332	-0-	-419 B	-0-	3192	3	140	9	Y	127	127	1			-0-
01	3751	X	3254	-0-	-497 B	-0-	3133	3	121	9	Y	110	110	1			-0-
02	3388	X	2776	-0-	-612 B	-0-	2678	3	98	9	Y	89	89	1			-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

09	1481	N	1481	-0-	-0- B	-0-	1297	3	184	9	Y	167	167	1			-0-
10	1426	N	1258	-0-	-168 B	-0-	1097	3	161	9	Y	146	146	1			-0-
11	1560	N	1513	-0-	-47 B	-0-	1351	3	162	9	Y	147	147	1			-0-
12	2460	N	2460	-0-	-0- B	-0-	2293	3	167	9	Y	152	152	1			-0-
01	1675	N	1675	-0-	-0- B	-0-	1514	3	161	9	Y	146	146	1			-0-
02	1400	N	1254	-0-	-146 B	-0-	1097	3	157	9	Y	143	143	1			-0-

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

09	2760	X	2616	-0-	-144 B	-0-	2244	3	372	9	Y	338	338	1			-0-
10	2852	X	2555	-0-	-297 B	-0-	2190	3	365	9	Y	332	332	1			-0-
11	2730	X	2284	-0-	-446 B	-0-	1959	3	325	9	Y	295	295	1			-0-
12	2821	X	2119	-0-	-702 B	-0-	1727	3	392	9	Y	356	356	1			-0-
01	2697	X	1877	-0-	-820 B	-0-	1470	3	407	9	Y	370	370	1			-0-
02	2436	X	1512	-0-	-924 B	-0-	1168	3	344	9	Y	313	313	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KOOPMAN O1 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	9845	X	9845	-0-	-0- B	-0-	7824	3	2021	9	Y	1837	1835	1	2	8	-0-
*02	10828	X	10828	-0-	-0- B	-0-	8457	3	2371	9	Y	2155	2155	1			-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

09	2763	X	2763	-0-	-0- B	-0-	2657	3	106	9	Y	96	96	1			-0-
10	2666	X	2564	-0-	-102 B	-0-	2484	3	80	9	Y	73	73	1			-0-
11	2520	X	2453	-0-	-67 B	-0-	2323	3	130	9	Y	118	118	1			-0-
12	2852	X	2377	-0-	-475 B	-0-	2221	3	156	9	Y	142	142	1			-0-
01	2852	X	2350	-0-	-502 B	-0-	2190	3	160	9	Y	145	145	1			-0-
02	2576	X	698	-0-	-1878 B	-0-	656	3	42	9	Y	38	38	1			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

09	2630	X	2630	-0-	-0- B	-0-	2550	3	80	9	Y	73	73	1			-0-
10	2573	X	2550	-0-	-23 B	-0-	2474	3	76	9	Y	69	69	1			-0-
11	2829	X	2829	-0-	-0- B	-0-	2759	3	70	9	Y	64	64	1			-0-
12	3659	X	3659	-0-	-0- B	-0-	3581	3	78	9	Y	71	71	1			-0-
01	2728	X	1776	-0-	-952 B	-0-	1732	3	44	9	Y	40	40	1			-0-
02	2632	X	2209	-0-	-423 B	-0-	2120	3	89	9	Y	81	81	1			-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

09	4740	X	4647	-0-	-93 B	-0-	4496	3	151	9	N	137	137	1			-0-
10	4867	X	4380	-0-	-487 B	-0-	4226	3	154	9	N	140	140	1			-0-
11	4440	X	3886	-0-	-554 B	-0-	3735	3	151	9	N	137	137	1			-0-
12	4805	X	4058	-0-	-747 B	-0-	3903	3	155	9	N	141	141	1			-0-
01	4805	X	4264	-0-	-541 B	-0-	4119	3	145	9	N	132	132	1			-0-
02	4340	X	3513	-0-	-827 B	-0-	3375	3	138	9	N	125	125	1			-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

09	3480	X	2477	-0-	-1003 B	-0-	2445	3	32	9	Y	29	29	1			-0-
10	3596	X	3155	-0-	-441 B	-0-	3113	3	42	9	Y	38	38	1			-0-
11	3360	X	3342	-0-	-18 B	-0-	3309	3	33	9	Y	30	30	1			-0-
12	3379	X	3004	-0-	-375 B	-0-	2981	3	23	9	Y	21	21	1			-0-
01	4038	X	4038	-0-	-0- B	-0-	4001	3	37	9	Y	34	34	1			-0-
*02	3170	X	3170	-0-	-0- B	-0-	3134	3	36	9	Y	33	33	1			-0-

COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

09	1854	N	1854	-0-	-0- B	-0-	1802	3	9	4	N	39	184	1			51
							43	9									
10	1643	N	1490	-0-	-153 B	-0-	1440	3	9	4	N	37					88
							41	9									
11	1483	N	1483	-0-	-0- B	-0-	1433	3	8	4	N	38					126
							42	9									
12	1922	N	396	-0-	-1526 B	-0-	389	3	4	4	N	3					129
							3	9									
01	1759	N	1759	-0-	-0- B	-0-	1675	3	23	4	N	55					184
							61	9									
*02	1448	N	1448	-0-	-0- B	-0-	1402	3	9	4	N	34					218
							37	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2049 N	2049	-0-	-0- B	-0-	2025	3	24	9	Y	22	22	1			-0-
10	2015 N	1926	-0-	-89 B	-0-	1906	3	20	9	Y	18	18	1			-0-
11	1560 N	716	-0-	-844 B	-0-	704	3	12	9	Y	11	11	1			-0-
12	2108 N	943	-0-	-1165 B	-0-	918	3	25	9	Y	23	23	1			-0-
01	2170 N	2170	-0-	-0- B	-0-	2138	3	32	9	Y	29	29	1			-0-
*02	1670 N	1670	-0-	-0- B	-0-	1646	3	24	9	Y	22	22	1			-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

09	4320 X	2013	-0-	-2307 B	-0-	1534	3	479	9	Y	435	435	1			-0-
10	4278 X	4275	-0-	-3 B	-0-	3289	3	986	9	Y	896	896	1			-0-
11	3930 X	2981	-0-	-949 B	-0-	2271	3	710	9	Y	645	645	1			-0-
12	3875 X	3744	-0-	-131 B	-0-	2916	3	828	9	Y	753	753	1			-0-
01	4278 X	2983	-0-	-1295 B	-0-	2271	3	712	9	Y	647	647	1			-0-
02	3864 X	3045	-0-	-819 B	-0-	2318	3	727	9	Y	661	661	1			-0-

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

09	11220 X	8771	-0-	-2449 B	-0-	377	1	6762	3	Y	1484	1484	1			-0-
						1632	9									
10	11439 X	9042	-0-	-2397 B	-0-	420	1	6909	3	Y	1557	1557	1			-0-
						1713	9									
11	10770 X	8701	-0-	-2069 B	-0-	417	1	6599	3	Y	1532	1532	1			-0-
						1685	9									
12	10850 X	8504	-0-	-2346 B	-0-	382	1	6427	3	Y	1541	1541	1			-0-
						1695	9									
01	9269 X	8106	-0-	-1163 B	-0-	387	1	6024	3	Y	1541	1541	1			-0-
						1695	9									
02	8176 X	7862	-0-	-314 B	-0-	393	1	5851	3	Y	1471	1471	1			-0-
						1618	9									

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

09	5070 X	4685	-0-	-385 B	-0-	196	1	3520	3	Y	881	881	1			-0-
						969	9									
10	4325 X	4325	-0-	-0- B	-0-	197	1	3233	3	Y	814	814	1			-0-
						895	9									
11	3720 X	3720	-0-	-0- B	-0-	174	1	2753	3	Y	721	721	1			-0-
						793	9									
12	4836 X	3663	-0-	-1173 B	-0-	161	1	2707	3	Y	723	723	1			-0-
						795	9									
01	4836 X	1754	-0-	-3082 B	-0-	82	1	1274	3	Y	362	362	1			-0-
						398	9									
02	4368 X	2013	-0-	-2355 B	-0-	98	1	1451	3	Y	422	422	1			-0-
						464	9									

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

09	6030 X	5003	-0-	-1027 B	-0-	4445	3	558	9	Y	507	507	1			-0-
10	6138 X	5143	-0-	-995 B	-0-	4561	3	582	9	Y	529	529	1			-0-
11	5670 X	4917	-0-	-753 B	-0-	4358	3	559	9	Y	508	508	1			-0-
12	5518 X	4835	-0-	-683 B	-0-	4248	3	587	9	Y	534	534	1			-0-
01	5177 X	4634	-0-	-543 B	-0-	4043	3	591	9	Y	537	537	1			-0-
02	4676 X	4244	-0-	-432 B	-0-	3633	3	611	9	Y	555	555	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780 X	6055	-0-	-725 B	-0-	4823	3	1232	9	Y	1120	1120	1			-0-
10	6820 X	6226	-0-	-594 B	-0-	4974	3	1252	9	Y	1138	1138	1			-0-
11	6360 X	5870	-0-	-490 B	-0-	4662	3	1208	9	Y	1098	1098	1			-0-
12	6417 X	6111	-0-	-306 B	-0-	4870	3	1241	9	Y	1128	1128	1			-0-
01	6262 X	6104	-0-	-158 B	-0-	4888	3	1216	9	Y	1105	1105	1			-0-
02	5656 X	5236	-0-	-420 B	-0-	4157	3	1079	9	Y	981	981	1			-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

09	8250 X	7890	-0-	-360 B	-0-	338	1	6050	3	Y	1365	1365	1			-0-
						1502	9									
10	8432 X	7896	-0-	-536 B	-0-	366	1	6021	3	Y	1372	1372	1			-0-
						1509	9									
11	7980 X	7584	-0-	-396 B	-0-	364	1	5757	3	Y	1330	1330	1			-0-
						1463	9									
12	9176 X	7591	-0-	-1585 B	-0-	345	1	5804	3	Y	1311	1311	1			-0-
						1442	9									
01	9176 X	7350	-0-	-1826 B	-0-	358	1	5565	3	Y	1297	1297	1			-0-
						1427	9									
02	8288 X	6848	-0-	-1440 B	-0-	349	1	5186	3	Y	1194	1194	1			-0-
						1313	9									

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

09	3870 X	3536	-0-	-334 B	-0-	3475	3	61	9	Y	55	55	1			-0-
10	3813 X	3424	-0-	-389 B	-0-	3352	3	72	9	Y	65	65	1			-0-
11	3690 X	3112	-0-	-578 B	-0-	3038	3	74	9	Y	67	67	1			-0-
12	3658 X	3174	-0-	-484 B	-0-	3076	3	98	9	Y	89	89	1			-0-
01	3658 X	3090	-0-	-568 B	-0-	2998	3	92	9	Y	84	84	1			-0-
02	3304 X	2510	-0-	-794 B	-0-	2463	3	47	9	Y	43	43	1			-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

09	8310 X	7243	-0-	-1067 B	-0-	5686	3	1557	9	Y	1415	1415	1			-0-
10	8401 X	7462	-0-	-939 B	-0-	5750	3	1712	9	Y	1556	1556	1			-0-
11	7320 X	6954	-0-	-366 B	-0-	5339	3	1615	9	Y	1468	1468	1			-0-
12	7471 X	7080	-0-	-391 B	-0-	5388	3	1692	9	Y	1538	1538	1			-0-
01	7471 X	7262	-0-	-209 B	-0-	5605	3	1657	9	Y	1506	1506	1			-0-
02	6748 X	6148	-0-	-600 B	-0-	4665	3	1483	9	Y	1348	1348	1			-0-

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

09	13230 X	11773	-0-	-1457 B	-0-	552	1	8987	3	Y	2031	2031	1			-0-
						2234	9									
10	13299 X	11701	-0-	-1598 B	-0-	587	1	8950	3	Y	1967	1967	1			-0-
						2164	9									
11	12600 X	11249	-0-	-1351 B	-0-	580	1	8555	3	Y	1922	1922	1			-0-
						2114	9									
12	12400 X	11147	-0-	-1253 B	-0-	568	1	8486	3	Y	1903	1903	1			-0-
						2093	9									
01	12152 X	10480	-0-	-1672 B	-0-	567	1	7921	3	Y	1811	1811	1			-0-
						1992	9									
02	10976 X	9670	-0-	-1306 B	-0-	558	1	7295	3	Y	1652	1652	1			-0-
						1817	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	X	7670	-0-	-340 B	-0-	6861	3	809	9	Y	735	735	1			-0-
10	9083	X	7954	-0-	-1129 B	-0-	7066	3	888	9	Y	807	807	1			-0-
11	8790	X	7636	-0-	-1154 B	-0-	6848	3	788	9	Y	716	716	1			-0-
12	9083	X	7453	-0-	-1630 B	-0-	6675	3	778	9	Y	707	707	1			-0-
01	7967	X	7519	-0-	-448 B	-0-	6767	3	752	9	Y	684	684	1			-0-
02	7196	X	6511	-0-	-685 B	-0-	5823	3	688	9	Y	625	625	1			-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

09	9900	X	8213	-0-	-1687 B	-0-	6449	3	1764	9	Y	1604	1604	1			-0-
10	10013	X	8628	-0-	-1385 B	-0-	6678	3	1950	9	Y	1773	1773	1			-0-
11	9390	X	8186	-0-	-1204 B	-0-	6318	3	1868	9	Y	1698	1698	1			-0-
12	9672	X	8033	-0-	-1639 B	-0-	6130	3	1903	9	Y	1730	1730	1			-0-
01	8835	X	7849	-0-	-986 B	-0-	6200	3	1649	9	Y	1499	1499	1			-0-
*02	8239	X	8239	-0-	-0- B	-0-	6290	3	1949	9	Y	1772	1772	1			-0-

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

09	8910	X	7732	-0-	-1178 B	-0-	7282	3	450	9	Y	409	409	1			-0-
10	8308	X	8085	-0-	-223 B	-0-	7609	3	476	9	Y	433	433	1			-0-
11	8040	X	7413	-0-	-627 B	-0-	6972	3	441	9	Y	401	401	1			-0-
12	8308	X	7406	-0-	-902 B	-0-	6953	3	453	9	Y	412	412	1			-0-
01	8091	X	7191	-0-	-900 B	-0-	6736	3	455	9	Y	414	414	1			-0-
02	7308	X	6774	-0-	-534 B	-0-	6325	3	449	9	Y	408	408	1			-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

09	4020	X	2682	-0-	-1338 B	-0-	2157	3	525	9	Y	477	477	1			-0-
10	4061	X	3240	-0-	-821 B	-0-	2579	3	661	9	Y	601	601	1			-0-
11	3810	X	3077	-0-	-733 B	-0-	2464	3	613	9	Y	557	557	1			-0-
12	3472	X	3252	-0-	-220 B	-0-	2599	3	653	9	Y	594	594	1			-0-
01	3348	X	3065	-0-	-283 B	-0-	2420	3	645	9	Y	586	586	1			-0-
02	2940	X	2509	-0-	-431 B	-0-	1952	3	557	9	Y	506	506	1			-0-

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

09	3540	X	3169	-0-	-371 B	-0-	2465	3	704	9	Y	640	640	1			-0-
10	3596	X	3222	-0-	-374 B	-0-	2510	3	712	9	Y	647	647	1			-0-
11	3450	X	2945	-0-	-505 B	-0-	2286	3	659	9	Y	599	599	1			-0-
12	3410	X	3087	-0-	-323 B	-0-	2430	3	657	9	Y	597	597	1			-0-
01	3286	X	2769	-0-	-517 B	-0-	2144	3	625	9	Y	568	568	1			-0-
02	2968	X	2462	-0-	-506 B	-0-	1910	3	552	9	Y	502	502	1			-0-

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

09	17970	X	12808	-0-	-5162 B	-0-	616	1	10028	3	Y	1967	1967	1			-0-
							2164	9									
10	18569	X	11383	-0-	-7186 B	-0-	574	1	8756	3	Y	1866	1866	1			-0-
							2053	9									
11	17010	X	10837	-0-	-6173 B	-0-	562	1	8291	3	Y	1804	1804	1			-0-
							1984	9									
12	14415	X	13613	-0-	-802 B	-0-	705	1	10525	3	Y	2166	2166	1			-0-
							2383	9									
01	14415	X	12552	-0-	-1863 B	-0-	697	1	9734	3	Y	1928	1928	1			-0-
							2121	9									
*02	13167	X	13167	-0-	-0- B	-0-	790	1	10318	3	Y	1872	1872	1			-0-
							2059	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7950 X	7345	-0-	-605 B	-0-	351	1	5705	3	Y	1172	1172	1			-0-
						1289	9									
10	8215 X	7476	-0-	-739 B	-0-	382	1	5832	3	Y	1147	1147	1			-0-
						1262	9									
11	7950 X	7056	-0-	-894 B	-0-	371	1	5468	3	Y	1106	1106	1			-0-
						1217	9									
12	7750 X	6502	-0-	-1248 B	-0-	335	1	5002	3	Y	1059	1059	1			-0-
						1165	9									
01	7719 X	6533	-0-	-1186 B	-0-	361	1	5036	3	Y	1033	1033	1			-0-
						1136	9									
02	6860 X	5236	-0-	-1624 B	-0-	305	1	3986	3	Y	859	859	1			-0-
						945	9									

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

09	3390 X	-0-	-0-	-3390 B	-0-					Y	-0-					-0-
10	3503 X	602	-0-	-2901 B	-0-	425	3	177	9	Y	161	161	1			-0-
11	2670 X	1411	-0-	-1259 B	-0-	916	3	495	9	Y	450	450	1			-0-
12	2635 X	1122	-0-	-1513 B	-0-	641	3	481	9	Y	437	437	1			-0-
01	1091 X	1091	-0-	-0- B	-0-	2	1	637	3	Y	411	411	1			-0-
						452	9									
*02	2087 X	2087	-0-	-0- B	-0-	14	1	1427	3	Y	587	587	1			-0-
						646	9									

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

09	11970 X	7545	-0-	-4425 B	-0-	6430	3	1115	9	Y	1014	1014	1			-0-
10	10943 X	10307	-0-	-636 B	-0-	8705	3	1602	9	Y	1456	1456	1			-0-
11	10080 X	9090	-0-	-990 B	-0-	7662	3	1428	9	Y	1298	1298	1			-0-
12	10323 X	8892	-0-	-1431 B	-0-	7383	3	1509	9	Y	1372	1372	1			-0-
01	10292 X	8334	-0-	-1958 B	-0-	6994	3	1340	9	Y	1218	1218	1			-0-
02	9296 X	7701	-0-	-1595 B	-0-	6355	3	1346	9	Y	1224	1224	1			-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

09	4620 X	4120	-0-	-500 B	-0-	3658	3	462	9	Y	420	420	1			-0-
10	4402 X	4222	-0-	-180 B	-0-	3770	3	452	9	Y	411	411	1			-0-
11	4140 X	4088	-0-	-52 B	-0-	3650	3	438	9	Y	398	398	1			-0-
12	5207 X	5207	-0-	-0- B	-0-	4763	3	444	9	Y	404	404	1			-0-
01	5438 X	5438	-0-	-0- B	-0-	4966	3	472	9	Y	429	429	1			-0-
*02	4555 X	4555	-0-	-0- B	-0-	4118	3	437	9	Y	397	397	1			-0-

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

09	8640 X	7486	-0-	-1154 B	-0-	6177	3	1309	9	Y	1190	1190	1			-0-
10	8866 X	8052	-0-	-814 B	-0-	6550	3	1502	9	Y	1365	1365	1			-0-
11	8280 X	6756	-0-	-1524 B	-0-	5372	3	1384	9	Y	1258	1258	1			-0-
12	8494 X	6752	-0-	-1742 B	-0-	5520	3	1232	9	Y	1120	1120	1			-0-
01	8060 X	7706	-0-	-354 B	-0-	6300	3	1406	9	Y	1278	1278	1			-0-
02	7280 X	6533	-0-	-747 B	-0-	5247	3	1286	9	Y	1169	1169	1			-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

09	11790 X	9303	-0-	-2487 B	-0-	7249	3	2054	9	Y	1867	1867	1			-0-
10	12059 X	9864	-0-	-2195 B	-0-	7655	3	2209	9	Y	2008	2008	1			-0-
11	10890 X	9493	-0-	-1397 B	-0-	7348	3	2145	9	Y	1950	1950	1			-0-
12	11036 X	9863	-0-	-1173 B	-0-	7571	3	2292	9	Y	2084	2084	1			-0-
01	10106 X	9962	-0-	-144 B	-0-	7775	3	2187	9	Y	1988	1988	1			-0-
*02	9246 X	9246	-0-	-0- B	-0-	7103	3	2143	9	Y	1948	1948	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2344 X	2344	-0-	-0- B	-0-	2199	3	145	9	Y	132	132	1			-0-
10	2077 X	1636	-0-	-441 B	-0-	1516	3	120	9	Y	109	109	1			-0-
11	1627 X	1627	-0-	-0- B	-0-	1514	3	113	9	Y	103	103	1			-0-
12	2418 X	1515	-0-	-903 B	-0-	1393	3	122	9	Y	111	111	1			-0-
01	2418 X	1633	-0-	-785 B	-0-	1497	3	136	9	Y	124	124	1			-0-
02	2184 X	1653	-0-	-531 B	-0-	1523	3	130	9	Y	118	118	1			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

09	8670 X	7661	-0-	-1009 B	-0-	6513	3	1148	9	Y	1044	1044	1			-0-
10	8773 X	7624	-0-	-1149 B	-0-	6492	3	1132	9	Y	1029	1029	1			-0-
11	8130 X	7278	-0-	-852 B	-0-	6209	3	1069	9	Y	972	972	1			-0-
12	8215 X	7411	-0-	-804 B	-0-	53	1	6168	3	Y	1082	1082	1			-0-
						1190	9									
01	7905 X	7293	-0-	-612 B	-0-	135	1	6034	3	Y	1022	1022	1			-0-
						1124	9									
02	7140 X	6447	-0-	-693 B	-0-	194	1	5356	3	Y	815	815	1			-0-
						897	9									

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

09	11940 X	10294	-0-	-1646 B	-0-	8777	3	1517	9	Y	1379	1379	1			-0-
10	12028 X	10791	-0-	-1237 B	-0-	9275	3	1516	9	Y	1378	1378	1			-0-
11	11370 X	10264	-0-	-1106 B	-0-	8799	3	1465	9	Y	1332	1332	1			-0-
12	11470 X	10913	-0-	-557 B	-0-	9465	3	1448	9	Y	1316	1316	1			-0-
01	10788 X	9664	-0-	-1124 B	-0-	8308	3	1356	9	Y	1233	1233	1			-0-
02	9744 X	8757	-0-	-987 B	-0-	7458	3	1299	9	Y	1181	1181	1			-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

09	6240 X	5492	-0-	-748 B	-0-	4668	3	824	9	Y	749	749	1			-0-
10	6200 X	5542	-0-	-658 B	-0-	4805	3	737	9	Y	670	670	1			-0-
11	5160 X	4629	-0-	-531 B	-0-	3913	3	716	9	Y	651	651	1			-0-
12	5673 X	5051	-0-	-622 B	-0-	37	1	4284	3	Y	664	664	1			-0-
						730	9									
01	5673 X	5300	-0-	-373 B	-0-	100	1	4498	3	Y	638	638	1			-0-
						702	9									
02	5124 X	4435	-0-	-689 B	-0-	136	1	3732	3	Y	515	515	1			-0-
						567	9									

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

09	6480 X	5678	-0-	-802 B	-0-	4928	3	750	9	Y	682	682	1			-0-
10	6479 X	5597	-0-	-882 B	-0-	4862	3	735	9	Y	668	668	1			-0-
11	6120 X	5339	-0-	-781 B	-0-	4573	3	766	9	Y	696	696	1			-0-
12	6169 X	5209	-0-	-960 B	-0-	38	1	4394	3	Y	706	706	1			-0-
						777	9									
01	5859 X	5705	-0-	-154 B	-0-	107	1	4776	3	Y	747	747	1			-0-
						822	9									
02	5292 X	4619	-0-	-673 B	-0-	142	1	3904	3	Y	521	521	1			-0-
						573	9									

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

09	6810 X	6705	-0-	-105 B	-0-	6628	3	77	9	Y	70	70	1			-0-
10	6851 X	6374	-0-	-477 B	-0-	6299	3	75	9	Y	68	68	1			-0-
11	6540 X	5994	-0-	-546 B	-0-	5899	3	95	9	Y	86	86	1			-0-
12	7190 X	7190	-0-	-0- B	-0-	7088	3	102	9	Y	93	93	1			-0-
01	6944 X	5699	-0-	-1245 B	-0-	5566	3	133	9	Y	121	121	1			-0-
02	6272 X	5509	-0-	-763 B	-0-	5408	3	101	9	Y	92	92	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14520	X	13506	-0-	-1014 B	-0-	635 2547	1 9	10324	3	Y	2315	2315	1			-0-
10	14756	X	13506	-0-	-1250 B	-0-	679 2463	1 9	10364	3	Y	2239	2239	1			-0-
11	14280	X	12688	-0-	-1592 B	-0-	657 2344	1 9	9687	3	Y	2131	2131	1			-0-
12	14291	X	12863	-0-	-1428 B	-0-	656 2411	1 9	9796	3	Y	2192	2192	1			-0-
01	13950	X	12176	-0-	-1774 B	-0-	657 2340	1 9	9179	3	Y	2127	2127	1			-0-
02	12600	X	10910	-0-	-1690 B	-0-	629 2061	1 9	8220	3	Y	1874	1874	1			-0-

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30419	X	30419	-0-	-0- B	-0-	1379 4315	1 9	24725	3	Y	3923	3923	1			-0-
10	30969	X	27388	-0-	-3581 B	-0-	1350 3856	1 9	22182	3	Y	3505	3505	1			-0-
11	29970	X	26283	-0-	-3687 B	-0-	1337 3796	1 9	21150	3	Y	3451	3451	1			-0-
12	31434	X	27639	-0-	-3795 B	-0-	1329 3950	1 9	22360	3	Y	3591	3591	1			-0-
01	31434	X	26680	-0-	-4754 B	-0-	1378 3880	1 9	21422	3	Y	3527	3527	1			-0-
02	28392	X	21829	-0-	-6563 B	-0-	1176 3158	1 9	17495	3	Y	2871	2871	1			-0-

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8940	X	8550	-0-	-390 B	-0-	8228	3	322	9	Y	293	293	1			-0-
10	8866	X	8391	-0-	-475 B	-0-	8080	3	311	9	Y	283	283	1			-0-
11	8580	X	7697	-0-	-883 B	-0-	7399	3	298	9	Y	271	271	1			-0-
12	8835	X	7352	-0-	-1483 B	-0-	7053	3	299	9	Y	272	272	1			-0-
01	8835	X	8568	-0-	-267 B	-0-	8242	3	326	9	Y	296	296	1			-0-
02	7980	X	6991	-0-	-989 B	-0-	6704	3	287	9	Y	261	261	1			-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21780	X	19009	-0-	-2771 B	-0-	861 2715	1 9	15433	3	Y	2468	2468	1			-0-
10	22196	X	19028	-0-	-3168 B	-0-	935 2736	1 9	15357	3	Y	2487	2487	1			-0-
11	20730	X	17813	-0-	-2917 B	-0-	908 2547	1 9	14358	3	Y	2315	2315	1			-0-
12	20832	X	17738	-0-	-3094 B	-0-	851 2570	1 9	14317	3	Y	2336	2336	1			-0-
01	19654	X	16379	-0-	-3275 B	-0-	844 2413	1 9	13122	3	Y	2194	2194	1			-0-
02	17752	X	15541	-0-	-2211 B	-0-	839 2224	1 9	12478	3	Y	2022	2022	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12990	X	12757	-0-	-233 B	-0-	494	1	8851	3	Y	3102	3102	1			-0-
							3412	9									
10	13423	X	12434	-0-	-989 B	-0-	532	1	8747	3	Y	2868	2868	1			-0-
							3155	9									
11	12630	X	12353	-0-	-277 B	-0-	525	1	8309	3	Y	3199	3199	1			-0-
							3519	9									
12	13175	X	11954	-0-	-1221 B	-0-	493	1	8303	3	Y	2871	2871	1			-0-
							3158	9									
01	13175	X	10943	-0-	-2232 B	-0-	534	1	8301	3	Y	1916	1916	1			-0-
							2108	9									
02	11900	X	9674	-0-	-2226 B	-0-	467	1	6950	3	Y	2052	2052	1			-0-
							2257	9									

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14850	X	11962	-0-	-2888 B	-0-	511	1	9161	3	Y	2082	2082	1			-0-
							2290	9									
10	14725	X	12378	-0-	-2347 B	-0-	569	1	9356	3	Y	2230	2230	1			-0-
							2453	9									
11	13680	X	12963	-0-	-717 B	-0-	622	1	9829	3	Y	2284	2284	1			-0-
							2512	9									
12	13702	X	11878	-0-	-1824 B	-0-	534	1	8989	3	Y	2141	2141	1			-0-
							2355	9									
01	12402	X	12402	-0-	-0- B	-0-	602	1	9362	3	Y	2216	2216	1			-0-
							2438	9									
02	12096	X	10959	-0-	-1137 B	-0-	556	1	8263	3	Y	1945	1945	1			-0-
							2140	9									

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13860	X	11381	-0-	-2479 B	-0-	9117	3	2264	9	Y	2058	2058	1			-0-
10	14322	X	10995	-0-	-3327 B	-0-	8828	3	2167	9	Y	1970	1970	1			-0-
11	12540	X	10467	-0-	-2073 B	-0-	8377	3	2090	9	Y	1900	1900	1			-0-
12	12617	X	10865	-0-	-1752 B	-0-	8879	3	1986	9	Y	1805	1805	1			-0-
01	11749	X	10155	-0-	-1594 B	-0-	28	1	8143	3	Y	1804	1804	1			-0-
							1984	9									
02	10612	X	8830	-0-	-1782 B	-0-	70	1	7227	3	Y	1394	1394	1			-0-
							1533	9									

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	X	8215	-0-	-1655 B	-0-	6501	3	1714	9	Y	1558	1558	1			-0-
10	9982	X	8786	-0-	-1196 B	-0-	6998	3	1788	9	Y	1625	1625	1			-0-
11	9660	X	8117	-0-	-1543 B	-0-	6448	3	1669	9	Y	1517	1517	1			-0-
12	9455	X	8441	-0-	-1014 B	-0-	6758	3	1683	9	Y	1530	1530	1			-0-
01	8773	X	8303	-0-	-470 B	-0-	23	1	6673	3	Y	1461	1461	1			-0-
							1607	9									
02	7924	X	7503	-0-	-421 B	-0-	59	1	6121	3	Y	1203	1203	1			-0-
							1323	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10530 X	6915	-0-	-3615 B	-0-	5679	3	1236	9	Y	1124	1124	1			-0-
10	10044 X	8608	-0-	-1436 B	-0-	6871	3	1737	9	Y	1579	1579	1			-0-
11	9720 X	8189	-0-	-1531 B	-0-	6469	3	1720	9	Y	1564	1564	1			-0-
12	9889 X	7620	-0-	-2269 B	-0-	6068	3	1552	9	Y	1411	1411	1			-0-
01	10153 X	10153	-0-	-0- B	-0-	29	1	8417	3	Y	1552	1552	1			-0-
						1707	9									
02	7784 X	6604	-0-	-1180 B	-0-	51	1	5326	3	Y	1115	1115	1			-0-
						1227	9									

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13620 X	7823	-0-	-5797 B	-0-	6263	3	1560	9	Y	1418	1418	1			-0-
10	13919 X	10647	-0-	-3272 B	-0-	8426	3	2221	9	Y	2019	2019	1			-0-
11	11880 X	9154	-0-	-2726 B	-0-	7182	3	1972	9	Y	1793	1793	1			-0-
12	12276 X	7846	-0-	-4430 B	-0-	5984	3	1862	9	Y	1693	1693	1			-0-
01	11346 X	8753	-0-	-2593 B	-0-	23	1	6527	3	Y	2003	2003	1			-0-
						2203	9									
*02	12533 X	12533	-0-	-0- B	-0-	105	1	10886	3	Y	1402	1402	1			-0-
						1542	9									

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9660 X	8655	-0-	-1005 B	-0-	8015	3	640	9	Y	582	582	1			-0-
10	9827 X	8623	-0-	-1204 B	-0-	7966	3	657	9	Y	597	597	1			-0-
11	9330 X	8140	-0-	-1190 B	-0-	7501	3	639	9	Y	581	581	1			-0-
12	9331 X	8810	-0-	-521 B	-0-	8103	3	707	9	Y	643	643	1			-0-
01	8959 X	7689	-0-	-1270 B	-0-	7004	3	685	9	Y	623	623	1			-0-
02	8092 X	7705	-0-	-387 B	-0-	7102	3	603	9	Y	548	548	1			-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880 X	5073	-0-	-807 B	-0-	4374	3	699	9	Y	635	635	1			-0-
10	6076 X	5336	-0-	-740 B	-0-	4597	3	739	9	Y	672	672	1			-0-
11	5700 X	5020	-0-	-680 B	-0-	4326	3	694	9	Y	631	631	1			-0-
12	5859 X	5124	-0-	-735 B	-0-	37	1	4359	3	Y	662	662	1			-0-
						728	9									
01	5332 X	4829	-0-	-503 B	-0-	93	1	4166	3	Y	518	518	1			-0-
						570	9									
02	4816 X	4199	-0-	-617 B	-0-	131	1	3600	3	Y	425	425	1			-0-
						468	9									

CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15420 X	14117	-0-	-1303 B	-0-	12745	3	1372	9	Y	1247	1247	1			-0-
10	15531 X	13889	-0-	-1642 B	-0-	12544	3	1345	9	Y	1223	1223	1			-0-
11	14640 X	13094	-0-	-1546 B	-0-	11805	3	1289	9	Y	1172	1172	1			-0-
12	14756 X	13252	-0-	-1504 B	-0-	11929	3	1323	9	Y	1203	1203	1			-0-
01	14601 X	12650	-0-	-1951 B	-0-	11596	3	1054	9	Y	958	958	1			-0-
02	13188 X	11370	-0-	-1818 B	-0-	10195	3	1175	9	Y	1068	1068	1			-0-

CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9210 X	8318	-0-	-892 B	-0-	7436	3	882	9	Y	802	802	1			-0-
10	9207 X	8290	-0-	-917 B	-0-	7428	3	862	9	Y	784	784	1			-0-
11	8760 X	7834	-0-	-926 B	-0-	7008	3	826	9	Y	751	751	1			-0-
12	8866 X	7685	-0-	-1181 B	-0-	6893	3	792	9	Y	720	720	1			-0-
01	8587 X	7773	-0-	-814 B	-0-	7144	3	629	9	Y	572	572	1			-0-
02	7756 X	6537	-0-	-1219 B	-0-	5808	3	729	9	Y	663	663	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12270 X	10916	-0-	-1354 B	-0-	9377	3	1539	9	Y	1399	1399	1			-0-
10	12338 X	10560	-0-	-1778 B	-0-	9058	3	1502	9	Y	1365	1365	1			-0-
11	11670 X	9593	-0-	-2077 B	-0-	8178	3	1415	9	Y	1286	1286	1			-0-
12	11811 X	9610	-0-	-2201 B	-0-	70	1	8110	3	Y	1300	1300	1			-0-
						1430	9									
01	11284 X	10465	-0-	-819 B	-0-	198	1	8874	3	Y	1266	1266	1			-0-
						1393	9									
02	10192 X	9012	-0-	-1180 B	-0-	277	1	7618	3	Y	1015	1015	1			-0-
						1117	9									

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

09	7770 X	6665	-0-	-1105 B	-0-	5288	3	1377	9	Y	1252	1252	1			-0-
10	7564 X	7076	-0-	-488 B	-0-	5591	3	1485	9	Y	1350	1350	1			-0-
11	7080 X	6500	-0-	-580 B	-0-	5030	3	1470	9	Y	1336	1336	1			-0-
12	7316 X	6835	-0-	-481 B	-0-	5332	3	1503	9	Y	1366	1366	1			-0-
01	7068 X	6481	-0-	-587 B	-0-	4983	3	1498	9	Y	1362	1362	1			-0-
02	6384 X	5658	-0-	-726 B	-0-	4083	3	1575	9	Y	1432	1432	1			-0-

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

09	10260 X	9967	-0-	-293 B	-0-	7772	3	2195	9	Y	1995	1995	1			-0-
10	8973 X	8973	-0-	-0- B	-0-	6992	3	1981	9	Y	1801	1801	1			-0-
11	9330 X	7746	-0-	-1584 B	-0-	6041	3	1705	9	Y	1550	1550	1			-0-
12	10292 X	7708	-0-	-2584 B	-0-	6073	3	1635	9	Y	1486	1486	1			-0-
01	10292 X	5114	-0-	-5178 B	-0-	3490	3	1624	9	Y	1476	1476	1			-0-
02	9296 X	4339	-0-	-4957 B	-0-	3232	3	1107	9	Y	1006	1006	1			-0-

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

09	4470 X	3646	-0-	-824 B	-0-	2793	3	853	9	Y	775	775	1			-0-
10	4309 X	3550	-0-	-759 B	-0-	2749	3	801	9	Y	728	728	1			-0-
11	4080 X	3489	-0-	-591 B	-0-	2687	3	802	9	Y	729	729	1			-0-
12	4216 X	3245	-0-	-971 B	-0-	2582	3	663	9	Y	603	603	1			-0-
01	3993 X	3993	-0-	-0- B	-0-	3066	3	927	9	Y	843	843	1			-0-
02	3416 X	3240	-0-	-176 B	-0-	2501	3	739	9	Y	672	672	1			-0-

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

09	3810 X	2842	-0-	-968 B	-0-	2270	3	572	9	Y	520	520	1			-0-
10	3937 X	3388	-0-	-549 B	-0-	2718	3	670	9	Y	609	609	1			-0-
11	3441 X	3441	-0-	-0- B	-0-	2813	3	628	9	Y	571	571	1			-0-
12	3769 X	3769	-0-	-0- B	-0-	3229	3	540	9	Y	491	491	1			-0-
01	3882 X	3882	-0-	-0- B	-0-	3310	3	572	9	Y	520	520	1			-0-
02	3220 X	2672	-0-	-548 B	-0-	2154	3	518	9	Y	471	471	1			-0-

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

09	8340 X	5604	-0-	-2736 B	-0-	4605	3	999	9	Y	908	908	1			-0-
10	7378 X	7284	-0-	-94 B	-0-	5917	3	1367	9	Y	1243	1243	1			-0-
11	7140 X	6222	-0-	-918 B	-0-	5071	3	1151	9	Y	1046	1046	1			-0-
12	7378 X	7001	-0-	-377 B	-0-	5659	3	1342	9	Y	1220	1220	1			-0-
01	7285 X	7109	-0-	-176 B	-0-	5765	3	1344	9	Y	1222	1222	1			-0-
02	6580 X	6286	-0-	-294 B	-0-	5085	3	1201	9	Y	1092	1092	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920 X	4919	-0-	-1 B	-0-	3998	3	921	9	Y	837	837	1			-0-
10	5022 X	4714	-0-	-308 B	-0-	3880	3	834	9	Y	758	758	1			-0-
11	4860 X	3597	-0-	-1263 B	-0-	2959	3	638	9	Y	580	580	1			-0-
12	5084 X	4307	-0-	-777 B	-0-	3531	3	776	9	Y	705	705	1			-0-
01	5084 X	3583	-0-	-1501 B	-0-	2912	3	671	9	Y	610	610	1			-0-
02	4592 X	3378	-0-	-1214 B	-0-	2810	3	568	9	Y	516	516	1			-0-

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

09	4920 X	4006	-0-	-914 B	-0-	3172	3	834	9	Y	758	758	1			-0-
10	5084 X	4284	-0-	-800 B	-0-	3493	3	791	9	Y	719	719	1			-0-
11	4830 X	4157	-0-	-673 B	-0-	3394	3	763	9	Y	694	694	1			-0-
12	4836 X	4168	-0-	-668 B	-0-	3375	3	793	9	Y	721	721	1			-0-
01	4309 X	3679	-0-	-630 B	-0-	2967	3	712	9	Y	647	647	1			-0-
02	3892 X	3628	-0-	-264 B	-0-	3080	3	548	9	Y	498	498	1			-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

09	5310 X	4623	-0-	-687 B	-0-	3668	3	955	9	Y	868	868	1			-0-
10	5270 X	4657	-0-	-613 B	-0-	3715	3	942	9	Y	856	856	1			-0-
11	5100 X	4393	-0-	-707 B	-0-	3504	3	889	9	Y	808	808	1			-0-
12	5270 X	4474	-0-	-796 B	-0-	3630	3	844	9	Y	767	767	1			-0-
01	5270 X	5080	-0-	-190 B	-0-	4149	3	931	9	Y	846	846	1			-0-
02	4312 X	3900	-0-	-412 B	-0-	3247	3	653	9	Y	594	594	1			-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

09	6990 X	4708	-0-	-2282 B	-0-	3270	3	1438	9	Y	1307	1307	1			-0-
10	6851 X	3604	-0-	-3247 B	-0-	2154	3	1450	9	Y	1318	1318	1			-0-
11	6540 X	5764	-0-	-776 B	-0-	4269	3	1495	9	Y	1359	1359	1			-0-
12	6479 X	5787	-0-	-692 B	-0-	4718	3	1069	9	Y	972	972	1			-0-
01	6169 X	5693	-0-	-476 B	-0-	4641	3	1052	9	Y	956	956	1			-0-
02	5376 X	4378	-0-	-998 B	-0-	3472	3	906	9	Y	824	824	1			-0-

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

09	17315 X	17315	-0-	-0- B	-0-	14800	3	2515	9	Y	2286	2286	1			-0-
10	14818 X	13524	-0-	-1294 B	-0-	11526	3	1998	9	Y	1816	1816	1			-0-
11	14340 X	6222	-0-	-8118 B	-0-	5178	3	1044	9	Y	949	949	1			-0-
12	14818 X	7821	-0-	-6997 B	-0-	6552	3	1269	9	Y	1154	1154	1			-0-
01	14818 X	10521	-0-	-4297 B	-0-	9004	3	1517	9	Y	1379	1379	1			-0-
02	13384 X	7476	-0-	-5908 B	-0-	6209	3	1267	9	Y	1152	1152	1			-0-

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

09	10830 X	9300	-0-	-1530 B	-0-	7422	3	1878	9	Y	1707	1707	1			-0-
10	10912 X	8831	-0-	-2081 B	-0-	7081	3	1750	9	Y	1591	1591	1			-0-
11	9900 X	8551	-0-	-1349 B	-0-	6838	3	1713	9	Y	1557	1557	1			-0-
12	13608 X	13608	-0-	-0- B	-0-	11695	3	1913	9	Y	1739	1739	1			-0-
01	9959 X	9959	-0-	-0- B	-0-	8218	3	1741	9	Y	1583	1583	1			-0-
*02	11437 X	11437	-0-	-0- B	-0-	9499	3	1938	9	Y	1762	1762	1			-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

09	17850 X	14354	-0-	-3496 B	-0-	11743	3	2611	9	Y	2374	2374	1			-0-
10	17608 X	15057	-0-	-2551 B	-0-	12375	3	2682	9	Y	2438	2438	1			-0-
11	16050 X	11559	-0-	-4491 B	-0-	9504	3	2055	9	Y	1868	1868	1			-0-
12	18402 X	18402	-0-	-0- B	-0-	15172	3	3230	9	Y	2936	2936	1			-0-
01	16863 X	16863	-0-	-0- B	-0-	14000	3	2863	9	Y	2603	2603	1			-0-
*02	14261 X	14261	-0-	-0- B	-0-	11945	3	2316	9	Y	2105	2105	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10230	X	9441	-0-	-789 B	-0-	8168	3	1273	9	Y	1157	1157	1			-0-
10	10509	X	9510	-0-	-999 B	-0-	8248	3	1262	9	Y	1147	1147	1			-0-
11	10050	X	8846	-0-	-1204 B	-0-	7674	3	1172	9	Y	1065	1065	1			-0-
12	10385	X	8977	-0-	-1408 B	-0-	67	1	7766	3	Y	1040	1040	1			-0-
							1144	9									
01	9765	X	9440	-0-	-325 B	-0-	181	1	8126	3	Y	1030	1030	1			-0-
							1133	9									
02	8820	X	8376	-0-	-444 B	-0-	261	1	7203	3	Y	829	829	1			-0-
							912	9									

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

09	4620	X	237	-0-	-4383 B	-0-	184	3	53	9	Y	48	48	1			-0-
10	5251	X	5251	-0-	-0- B	-0-	4364	3	887	9	Y	806	806	1			-0-
11	7458	X	7458	-0-	-0- B	-0-	6262	3	1196	9	Y	1087	1087	1			-0-
12	8207	X	8207	-0-	-0- B	-0-	7021	3	1186	9	Y	1078	1078	1			-0-
01	7018	X	7018	-0-	-0- B	-0-	5996	3	1022	9	Y	929	929	1			-0-
02	6972	X	5437	-0-	-1535 B	-0-	4525	3	912	9	Y	829	829	1			-0-

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

09	14370	X	12267	-0-	-2103 B	-0-	569	1	9258	3	Y	2218	2218	1			-0-
							2440	9									
10	13888	X	12262	-0-	-1626 B	-0-	605	1	9230	3	Y	2206	2206	1			-0-
							2427	9									
11	13050	X	11330	-0-	-1720 B	-0-	573	1	8452	3	Y	2095	2095	1			-0-
							2305	9									
12	13268	X	12699	-0-	-569 B	-0-	646	1	9653	3	Y	2182	2182	1			-0-
							2400	9									
01	12679	X	11792	-0-	-887 B	-0-	629	1	8791	3	Y	2156	2156	1			-0-
							2372	9									
02	11452	X	10521	-0-	-931 B	-0-	602	1	7865	3	Y	1867	1867	1			-0-
							2054	9									

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

09	22740	X	18130	-0-	-4610 B	-0-	781	1	14005	3	Y	3040	3040	1			-0-
							3344	9									
10	22258	X	17578	-0-	-4680 B	-0-	822	1	13502	3	Y	2958	2958	1			-0-
							3254	9									
11	19290	X	16457	-0-	-2833 B	-0-	797	1	12607	3	Y	2775	2775	1			-0-
							3053	9									
12	19840	X	16640	-0-	-3200 B	-0-	759	1	12770	3	Y	2828	2828	1			-0-
							3111	9									
01	18724	X	15329	-0-	-3395 B	-0-	753	1	11712	3	Y	2604	2604	1			-0-
							2864	9									
02	16912	X	14472	-0-	-2440 B	-0-	738	1	10983	3	Y	2501	2501	1			-0-
							2751	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13410	X	10687	-0-	-2723 B	-0-	462	1	8279	3	Y	1769	1769	1			-0-
							1946	9									
10	12958	X	10332	-0-	-2626 B	-0-	485	1	7968	3	Y	1708	1708	1			-0-
							1879	9									
11	11790	X	9420	-0-	-2370 B	-0-	457	1	7228	3	Y	1577	1577	1			-0-
							1735	9									
12	11470	X	9344	-0-	-2126 B	-0-	426	1	7177	3	Y	1583	1583	1			-0-
							1741	9									
01	11036	X	8995	-0-	-2041 B	-0-	439	1	6823	3	Y	1575	1575	1			-0-
							1733	9									
02	9968	X	8045	-0-	-1923 B	-0-	411	1	6115	3	Y	1381	1381	1			-0-
							1519	9									

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

09	17010	X	13286	-0-	-3724 B	-0-	610	1	10940	3	Y	1578	1578	1			-0-
							1736	9									
10	17050	X	12608	-0-	-4442 B	-0-	629	1	10336	3	Y	1494	1494	1			-0-
							1643	9									
11	16179	X	16179	-0-	-0- B	-0-	826	1	13065	3	Y	2080	2080	1			-0-
							2288	9									
12	15624	X	10885	-0-	-4739 B	-0-	500	1	8417	3	Y	1789	1789	1			-0-
							1968	9									
01	13795	X	10507	-0-	-3288 B	-0-	510	1	7928	3	Y	1881	1881	1			-0-
							2069	9									
02	15092	X	11468	-0-	-3624 B	-0-	579	1	8614	3	Y	2068	2068	1			-0-
							2275	9									

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

09	10127	X	10127	-0-	-0- B	-0-	468	1	7616	3	Y	1857	1857	1			-0-
							2043	9									
10	9472	X	9472	-0-	-0- B	-0-	468	1	7131	3	Y	1703	1703	1			-0-
							1873	9									
11	8811	X	8811	-0-	-0- B	-0-	449	1	6624	3	Y	1580	1580	1			-0-
							1738	9									
12	8982	X	8982	-0-	-0- B	-0-	452	1	6746	3	Y	1622	1622	1			-0-
							1784	9									
01	7852	X	7852	-0-	-0- B	-0-	412	1	5761	3	Y	1526	1526	1			-0-
							1679	9									
*02	7374	X	7374	-0-	-0- B	-0-	417	1	5446	3	Y	1374	1374	1			-0-
							1511	9									

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

09	9210	X	4393	-0-	-4817 B	-0-	3085	3	1308	9	Y	1189	1189	1			-0-
10	9517	X	5628	-0-	-3889 B	-0-	4277	3	1351	9	Y	1228	1228	1			-0-
11	9210	X	7499	-0-	-1711 B	-0-	6231	3	1268	9	Y	1153	1153	1			-0-
12	9300	X	7605	-0-	-1695 B	-0-	6319	3	1286	9	Y	1169	1169	1			-0-
01	8004	X	8004	-0-	-0- B	-0-	6669	3	1335	9	Y	1214	1214	1			-0-
02	7000	X	6637	-0-	-363 B	-0-	5540	3	1097	9	Y	997	997	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18660 X	14513	-0-	-4147 B	-0-	12284	3	2229	9	Y	2026	2026	1			-0-
10	18135 X	13883	-0-	-4252 B	-0-	11739	3	2144	9	Y	1949	1949	1			-0-
11	16500 X	12896	-0-	-3604 B	-0-	10899	3	1997	9	Y	1815	1815	1			-0-
12	16027 X	13152	-0-	-2875 B	-0-	95	1	11018	3	Y	1854	1854	1			-0-
						2039	9									
01	15004 X	13095	-0-	-1909 B	-0-	246	1	11020	3	Y	1663	1663	1			-0-
						1829	9									
02	13552 X	11642	-0-	-1910 B	-0-	356	1	9808	3	Y	1344	1344	1			-0-
						1478	9									

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10290 X	9025	-0-	-1265 B	-0-	7778	3	1247	9	Y	1134	1134	1			-0-
10	10633 X	8995	-0-	-1638 B	-0-	7750	3	1245	9	Y	1132	1132	1			-0-
11	9930 X	8382	-0-	-1548 B	-0-	7207	3	1175	9	Y	1068	1068	1			-0-
12	9889 X	8819	-0-	-1070 B	-0-	65	1	7568	3	Y	1078	1078	1			-0-
						1186	9									
01	9331 X	8364	-0-	-967 B	-0-	159	1	7113	3	Y	993	993	1			-0-
						1092	9									
02	8428 X	7492	-0-	-936 B	-0-	230	1	6336	3	Y	842	842	1			-0-
						926	9									

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21540 X	16585	-0-	-4955 B	-0-	14364	3	2221	9	Y	2019	2019	1			-0-
10	17794 X	16212	-0-	-1582 B	-0-	14016	3	2196	9	Y	1996	1996	1			-0-
11	16980 X	13463	-0-	-3517 B	-0-	11587	3	1876	9	Y	1705	1705	1			-0-
12	17546 X	8934	-0-	-8612 B	-0-	66	1	7668	3	Y	1091	1091	1			-0-
						1200	9									
01	18411 X	18411	-0-	-0- B	-0-	353	1	15833	3	Y	2023	2023	1			-0-
						2225	9									
02	15484 X	15098	-0-	-386 B	-0-	470	1	12956	3	Y	1520	1520	1			-0-
						1672	9									

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21660 X	16209	-0-	-5451 B	-0-	14078	3	2131	9	Y	1937	1937	1			-0-
10	20615 X	15493	-0-	-5122 B	-0-	13472	3	2021	9	Y	1837	1837	1			-0-
11	18990 X	13872	-0-	-5118 B	-0-	12070	3	1802	9	Y	1638	1638	1			-0-
12	19623 X	13835	-0-	-5788 B	-0-	102	1	11917	3	Y	1651	1651	1			-0-
						1816	9									
01	16740 X	13114	-0-	-3626 B	-0-	252	1	11283	3	Y	1435	1435	1			-0-
						1579	9									
02	15120 X	11237	-0-	-3883 B	-0-	350	1	9640	3	Y	1134	1134	1			-0-
						1247	9									

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11670 X	10040	-0-	-1630 B	-0-	8551	3	1489	9	Y	1354	1354	1			-0-
10	11470 X	10004	-0-	-1466 B	-0-	8458	3	1546	9	Y	1405	1405	1			-0-
11	10650 X	9378	-0-	-1272 B	-0-	7903	3	1475	9	Y	1341	1341	1			-0-
12	10788 X	9427	-0-	-1361 B	-0-	67	1	7846	3	Y	1376	1376	1			-0-
						1514	9									
01	10385 X	9216	-0-	-1169 B	-0-	172	1	7718	3	Y	1205	1205	1			-0-
						1326	9									
02	9380 X	8159	-0-	-1221 B	-0-	246	1	6777	3	Y	1033	1033	1			-0-
						1136	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	X	5347	-0-	-1163 B	-0-	4540	3	807	9	Y	734	734	1			-0-
10	6417	X	5326	-0-	-1091 B	-0-	4495	3	831	9	Y	755	755	1			-0-
11	5730	X	5042	-0-	-688 B	-0-	4250	3	792	9	Y	720	720	1			-0-
12	5704	X	5115	-0-	-589 B	-0-	37	1	4293	3	Y	714	714	1			-0-
							785	9									
01	5518	X	5384	-0-	-134 B	-0-	100	1	4471	3	Y	739	739	1			-0-
							813	9									
*02	4985	X	4985	-0-	-0- B	-0-	147	1	4046	3	Y	720	720	1			-0-
							792	9									

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

09	27240	X	19926	-0-	-7314 B	-0-	17200	3	2726	9	Y	2478	2478	1			-0-
10	25792	X	18313	-0-	-7479 B	-0-	15741	3	2572	9	Y	2338	2338	1			-0-
11	22320	X	19424	-0-	-2896 B	-0-	16745	3	2679	9	Y	2435	2435	1			-0-
12	22878	X	20393	-0-	-2485 B	-0-	150	1	17406	3	Y	2579	2579	1			-0-
							2837	9									
01	21576	X	18726	-0-	-2850 B	-0-	357	1	16013	3	Y	2142	2142	1			-0-
							2356	9									
02	18592	X	16395	-0-	-2197 B	-0-	509	1	14012	3	Y	1704	1704	1			-0-
							1874	9									

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

09	26700	X	19593	-0-	-7107 B	-0-	16648	3	2945	9	Y	2677	2677	1			-0-
10	25575	X	19018	-0-	-6557 B	-0-	16122	3	2896	9	Y	2633	2633	1			-0-
11	22350	X	17692	-0-	-4658 B	-0-	14996	3	2696	9	Y	2451	2451	1			-0-
12	21514	X	17105	-0-	-4409 B	-0-	123	1	14344	3	Y	2398	2398	1			-0-
							2638	9									
01	20243	X	16475	-0-	-3768 B	-0-	310	1	13904	3	Y	2055	2055	1			-0-
							2261	9									
02	18284	X	16192	-0-	-2092 B	-0-	494	1	13615	3	Y	1894	1894	1			-0-
							2083	9									

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

09	18780	X	14592	-0-	-4188 B	-0-	675	1	10978	3	Y	2672	2672	1			-0-
							2939	9									
10	18817	X	14802	-0-	-4015 B	-0-	730	1	11138	3	Y	2667	2667	1			-0-
							2934	9									
11	17820	X	13616	-0-	-4204 B	-0-	689	1	10165	3	Y	2511	2511	1			-0-
							2762	9									
12	17391	X	15823	-0-	-1568 B	-0-	817	1	12193	3	Y	2557	2557	1			-0-
							2813	9									
01	15283	X	14906	-0-	-377 B	-0-	796	1	11125	3	Y	2714	2714	1			-0-
							2985	9									
*02	14118	X	14118	-0-	-0- B	-0-	813	1	10623	3	Y	2438	2438	1			-0-
							2682	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13260	X	11696	-0-	-1564 B	-0-	553	1	8999	3	Y	1949	1949	1			-0-
							2144	9									
10	12214	X	11265	-0-	-949 B	-0-	567	1	8654	3	Y	1858	1858	1			-0-
							2044	9									
11	10680	X	10107	-0-	-573 B	-0-	525	1	7736	3	Y	1678	1678	1			-0-
							1846	9									
12	12090	X	10014	-0-	-2076 B	-0-	513	1	7657	3	Y	1676	1676	1			-0-
							1844	9									
01	12090	X	8635	-0-	-3455 B	-0-	470	1	6561	3	Y	1458	1458	1			-0-
							1604	9									
02	10920	X	5356	-0-	-5564 B	-0-	301	1	3932	3	Y	1021	1021	1			-0-
							1123	9									

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

09	10440	X	9110	-0-	-1330 B	-0-	7887	3	1223	9	Y	1112	1112	1			-0-
10	10695	X	9265	-0-	-1430 B	-0-	7952	3	1313	9	Y	1194	1194	1			-0-
11	9870	X	8666	-0-	-1204 B	-0-	7442	3	1224	9	Y	1113	1113	1			-0-
12	9920	X	8552	-0-	-1368 B	-0-	62	1	7246	3	Y	1131	1131	1			-0-
							1244	9									
01	9424	X	8918	-0-	-506 B	-0-	168	1	7536	3	Y	1104	1104	1			-0-
							1214	9									
02	8512	X	7871	-0-	-641 B	-0-	238	1	6557	3	Y	978	978	1			-0-
							1076	9									

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

09	28920	X	22860	-0-	-6060 B	-0-	19682	3	3178	9	Y	2889	2889	1			-0-
10	28210	X	22329	-0-	-5881 B	-0-	19160	3	3169	9	Y	2881	2881	1			-0-
11	25320	X	20591	-0-	-4729 B	-0-	17668	3	2923	9	Y	2657	2657	1			-0-
12	26164	X	20525	-0-	-5639 B	-0-	151	1	17543	3	Y	2574	2574	1			-0-
							2831	9									
01	23622	X	19726	-0-	-3896 B	-0-	375	1	16821	3	Y	2300	2300	1			-0-
							2530	9									
02	21336	X	17487	-0-	-3849 B	-0-	536	1	14756	3	Y	1995	1995	1			-0-
							2195	9									

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

09	10080	X	7615	-0-	-2465 B	-0-	6339	3	1276	9	Y	1160	1160	1			-0-
10	10168	X	8151	-0-	-2017 B	-0-	6882	3	1269	9	Y	1154	1154	1			-0-
11	9600	X	7278	-0-	-2322 B	-0-	6143	3	1135	9	Y	1032	1032	1			-0-
12	9579	X	7435	-0-	-2144 B	-0-	6267	3	1168	9	Y	1062	1062	1			-0-
01	8277	X	7528	-0-	-749 B	-0-	6329	3	1199	9	Y	1090	1090	1			-0-
02	7364	X	6750	-0-	-614 B	-0-	5661	3	1089	9	Y	990	990	1			-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

09	8010	X	6159	-0-	-1851 B	-0-	5077	3	1082	9	Y	984	984	1			-0-
10	8246	X	6822	-0-	-1424 B	-0-	5545	3	1277	9	Y	1161	1161	1			-0-
11	7110	X	6476	-0-	-634 B	-0-	5264	3	1212	9	Y	1102	1102	1			-0-
12	7068	X	7052	-0-	-16 B	-0-	5799	3	1253	9	Y	1139	1139	1			-0-
01	6851	X	6676	-0-	-175 B	-0-	5410	3	1266	9	Y	1151	1151	1			-0-
02	6160	X	5900	-0-	-260 B	-0-	4837	3	1063	9	Y	966	966	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900 X	481	-0-	-419 B	-0-	395	3	86	9	Y	78	78	1			-0-
10	6676 X	6676	-0-	-0- B	-0-	5415	3	1261	9	Y	1146	1146	1			-0-
11	5077 X	5077	-0-	-0- B	-0-	4072	3	1005	9	Y	914	914	1			-0-
12	5268 X	5268	-0-	-0- B	-0-	4210	3	1058	9	Y	962	962	1			-0-
01	4402 X	4039	-0-	-363 B	-0-	3124	3	915	9	Y	832	832	1			-0-
02	3976 X	3859	-0-	-117 B	-0-	3026	3	833	9	Y	757	757	1			-0-

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

09	10020 X	7621	-0-	-2399 B	-0-	6299	3	1322	9	Y	1202	1202	1			-0-
10	10044 X	9284	-0-	-760 B	-0-	7729	3	1555	9	Y	1414	1414	1			-0-
11	9390 X	8634	-0-	-756 B	-0-	7147	3	1487	9	Y	1352	1352	1			-0-
12	9703 X	8604	-0-	-1099 B	-0-	7152	3	1452	9	Y	1320	1320	1			-0-
01	9269 X	7664	-0-	-1605 B	-0-	6343	3	1321	9	Y	1201	1201	1			-0-
02	8372 X	6539	-0-	-1833 B	-0-	5352	3	1187	9	Y	1079	1079	1			-0-

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

09	17550 X	17517	-0-	-33 B	-0-	13990	3	3527	9	Y	3206	3206	1			-0-
10	18693 X	16662	-0-	-2031 B	-0-	13366	3	3296	9	Y	2996	2996	1			-0-
11	18090 X	16269	-0-	-1821 B	-0-	13039	3	3230	9	Y	2936	2936	1			-0-
12	18693 X	16044	-0-	-2649 B	-0-	12830	3	3214	9	Y	2922	2922	1			-0-
01	18104 X	12047	-0-	-6057 B	-0-	9723	3	2324	9	Y	2113	2113	1			-0-
02	16352 X	14369	-0-	-1983 B	-0-	11349	3	3020	9	Y	2745	2745	1			-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

09	12690 X	10732	-0-	-1958 B	-0-	468	1	8384	3	Y	1709	1709	1			-0-
						1880	9									
10	12586 X	10226	-0-	-2360 B	-0-	495	1	8140	3	Y	1446	1446	1			-0-
						1591	9									
11	11730 X	9796	-0-	-1934 B	-0-	495	1	7825	3	Y	1342	1342	1			-0-
						1476	9									
12	11098 X	9575	-0-	-1523 B	-0-	455	1	7660	3	Y	1327	1327	1			-0-
						1460	9									
01	11098 X	9089	-0-	-2009 B	-0-	464	1	7217	3	Y	1280	1280	1			-0-
						1408	9									
02	10024 X	8585	-0-	-1439 B	-0-	460	1	6843	3	Y	1165	1165	1			-0-
						1282	9									

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

09	10920 X	9366	-0-	-1554 B	-0-	428	1	7664	3	Y	1158	1158	1			-0-
						1274	9									
10	10757 X	8815	-0-	-1942 B	-0-	437	1	7179	3	Y	1090	1090	1			-0-
						1199	9									
11	9570 X	8387	-0-	-1183 B	-0-	430	1	6801	3	Y	1051	1051	1			-0-
						1156	9									
12	9672 X	7855	-0-	-1817 B	-0-	378	1	6369	3	Y	1007	1007	1			-0-
						1108	9									
01	9672 X	7635	-0-	-2037 B	-0-	396	1	6153	3	Y	987	987	1			-0-
						1086	9									
02	8736 X	6903	-0-	-1833 B	-0-	373	1	5540	3	Y	900	900	1			-0-
						990	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12030	X	9114	-0-	-2916 B	-0-	408	1	7321	3	Y	1259	1259	1			-0-
							1385	9									
10	11656	X	9460	-0-	-2196 B	-0-	459	1	7535	3	Y	1333	1333	1			-0-
							1466	9									
11	10530	X	9466	-0-	-1064 B	-0-	477	1	7540	3	Y	1317	1317	1			-0-
							1449	9									
12	10137	X	9631	-0-	-506 B	-0-	458	1	7713	3	Y	1327	1327	1			-0-
							1460	9									
01	9610	X	8602	-0-	-1008 B	-0-	439	1	6821	3	Y	1220	1220	1			-0-
							1342	9									
02	8848	X	7659	-0-	-1189 B	-0-	407	1	6060	3	Y	1084	1084	1			-0-
							1192	9									

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

09	8130	X	6859	-0-	-1271 B	-0-	304	1	5458	3	Y	997	997	1			-0-
							1097	9									
10	7936	X	6684	-0-	-1252 B	-0-	322	1	5286	3	Y	978	978	1			-0-
							1076	9									
11	7200	X	6360	-0-	-840 B	-0-	319	1	5047	3	Y	904	904	1			-0-
							994	9									
12	7099	X	6176	-0-	-923 B	-0-	291	1	4903	3	Y	893	893	1			-0-
							982	9									
01	7099	X	6082	-0-	-1017 B	-0-	310	1	4815	3	Y	870	870	1			-0-
							957	9									
02	6412	X	5666	-0-	-746 B	-0-	300	1	4466	3	Y	818	818	1			-0-
							900	9									

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

09	22920	X	18937	-0-	-3983 B	-0-	15801	3	3136	9	Y	2851	2851	1			-0-
10	23095	X	18778	-0-	-4317 B	-0-	15931	3	2847	9	Y	2588	2588	1			-0-
11	21360	X	17364	-0-	-3996 B	-0-	14690	3	2674	9	Y	2431	2431	1			-0-
12	20925	X	17615	-0-	-3310 B	-0-	14968	3	2647	9	Y	2406	2406	1			-0-
01	19561	X	17835	-0-	-1726 B	-0-	15303	3	2532	9	Y	2302	2302	1			-0-
02	17668	X	17513	-0-	-155 B	-0-	14980	3	2533	9	Y	2303	2303	1			-0-

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

09	21480	X	16354	-0-	-5126 B	-0-	13629	3	2725	9	Y	2477	2477	1			-0-
10	21855	X	18119	-0-	-3736 B	-0-	15385	3	2734	9	Y	2485	2485	1			-0-
11	20100	X	16226	-0-	-3874 B	-0-	13884	3	2342	9	Y	2129	2129	1			-0-
12	19902	X	15270	-0-	-4632 B	-0-	13070	3	2200	9	Y	2000	2000	1			-0-
01	18104	X	17162	-0-	-942 B	-0-	14755	3	2407	9	Y	2188	2188	1			-0-
02	16352	X	14366	-0-	-1986 B	-0-	12132	3	2234	9	Y	2031	2031	1			-0-

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

09	23730	X	20075	-0-	-3655 B	-0-	16273	3	3802	9	Y	3456	3456	1			-0-
10	24521	X	22442	-0-	-2079 B	-0-	18754	3	3688	9	Y	3353	3353	1			-0-
11	22170	X	21413	-0-	-757 B	-0-	17900	3	3513	9	Y	3194	3194	1			-0-
12	21626	X	21626	-0-	-0- B	-0-	18039	3	3587	9	Y	3261	3261	1			-0-
01	22444	X	21144	-0-	-1300 B	-0-	17681	3	3463	9	Y	3148	3148	1			-0-
02	20272	X	18634	-0-	-1638 B	-0-	15774	3	2860	9	Y	2600	2600	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7710 X	6953	-0-	-757 B	-0-	5576	3	1377	9	Y	1252	1252	1			-0-
10	8335 X	8335	-0-	-0- B	-0-	6761	3	1574	9	Y	1431	1431	1			-0-
11	8379 X	8379	-0-	-0- B	-0-	6851	3	1528	9	Y	1389	1389	1			-0-
12	7786 X	7786	-0-	-0- B	-0-	6271	3	1515	9	Y	1377	1377	1			-0-
01	8339 X	7475	-0-	-864 B	-0-	6014	3	1461	9	Y	1328	1328	1			-0-
02	7812 X	6136	-0-	-1676 B	-0-	4939	3	1197	9	Y	1088	1088	1			-0-

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

09	10800 X	5610	-0-	-5190 B	-0-	4688	3	922	9	Y	838	838	1			-0-
10	10664 X	7554	-0-	-3110 B	-0-	6228	3	1326	9	Y	1205	1205	1			-0-
11	10836 X	10836	-0-	-0- B	-0-	9091	3	1745	9	Y	1586	1586	1			-0-
12	10560 X	10560	-0-	-0- B	-0-	8933	3	1627	9	Y	1479	1479	1			-0-
01	10026 X	10026	-0-	-0- B	-0-	8488	3	1538	9	Y	1398	1398	1			-0-
02	10108 X	8253	-0-	-1855 B	-0-	6937	3	1316	9	Y	1196	1196	1			-0-

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

09	9120 X	8204	-0-	-916 B	-0-	6902	3	1302	9	Y	1184	1184	1			-0-
10	9424 X	8254	-0-	-1170 B	-0-	6935	3	1319	9	Y	1199	1199	1			-0-
11	9120 X	7193	-0-	-1927 B	-0-	6032	3	1161	9	Y	1055	1055	1			-0-
12	8866 X	7276	-0-	-1590 B	-0-	6097	3	1179	9	Y	1072	1072	1			-0-
01	8463 X	6098	-0-	-2365 B	-0-	5115	3	983	9	Y	894	894	1			-0-
02	7644 X	5617	-0-	-2027 B	-0-	4703	3	914	9	Y	831	831	1			-0-

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

09	13500 X	10380	-0-	-3120 B	-0-	464	1	7551	3	Y	2150	2150	1			-0-
						2365	9									
10	12586 X	10091	-0-	-2495 B	-0-	482	1	7350	3	Y	2054	2054	1			-0-
						2259	9									
11	11880 X	9379	-0-	-2501 B	-0-	470	1	6930	3	Y	1799	1799	1			-0-
						1979	9									
12	11749 X	9078	-0-	-2671 B	-0-	446	1	6665	3	Y	1788	1788	1			-0-
						1967	9									
01	10726 X	9066	-0-	-1660 B	-0-	460	1	6431	3	Y	1977	1977	1			-0-
						2175	9									
02	9688 X	8769	-0-	-919 B	-0-	468	1	6117	3	Y	1985	1985	1			-0-
						2184	9									

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

09	18870 X	13487	-0-	-5383 B	-0-	10811	3	2676	9	Y	2433	2433	1			-0-
10	18910 X	15672	-0-	-3238 B	-0-	12562	3	3110	9	Y	2827	2827	1			-0-
11	17370 X	12072	-0-	-5298 B	-0-	9606	3	2466	9	Y	2242	2242	1			-0-
12	17019 X	12806	-0-	-4213 B	-0-	10143	3	2663	9	Y	2421	2421	1			-0-
01	15686 X	13662	-0-	-2024 B	-0-	10884	3	2778	9	Y	2525	2525	1			-0-
02	14168 X	10039	-0-	-4129 B	-0-	7919	3	2120	9	Y	1927	1927	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21480 X	19460	-0-	-2020 B	-0-	15762	3	3698	9	Y	3362	3362	1			-0-
10	22196 X	15064	-0-	-7132 B	-0-	12204	3	2860	9	Y	2600	2600	1			-0-
11	21480 X	12655	-0-	-8825 B	-0-	10136	3	2519	9	Y	2290	2290	1			-0-
12	20553 X	4962	-0-	-15591 B	-0-	4003	3	959	9	Y	872	872	1			-0-
01	20119 X	11817	-0-	-8302 B	-0-	31	1	9029	3	Y	2506	2506	1			-0-
						2757	9									
02	18172 X	15304	-0-	-2868 B	-0-	119	1	12352	3	Y	2575	2575	1			-0-
						2833	9									

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21450 X	15894	-0-	-5556 B	-0-	12302	3	3592	9	Y	3265	3265	1			-0-
10	20522 X	19113	-0-	-1409 B	-0-	14942	3	4171	9	Y	3792	3792	1			-0-
11	17018 X	17018	-0-	-0- B	-0-	13254	3	3764	9	Y	3422	3422	1			-0-
12	17647 X	17647	-0-	-0- B	-0-	13669	3	3978	9	Y	3616	3616	1			-0-
01	19127 X	15571	-0-	-3556 B	-0-	43	1	12480	3	Y	2771	2771	1			-0-
						3048	9									
02	17276 X	15785	-0-	-1491 B	-0-	123	1	12785	3	Y	2615	2615	1			-0-
						2877	9									

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18900 X	13160	-0-	-5740 B	-0-	10938	3	2222	9	Y	2020	2020	1			-0-
10	19530 X	13908	-0-	-5622 B	-0-	11436	3	2472	9	Y	2247	2247	1			-0-
11	18900 X	13053	-0-	-5847 B	-0-	10664	3	2389	9	Y	2172	2172	1			-0-
12	15624 X	12770	-0-	-2854 B	-0-	10417	3	2353	9	Y	2139	2139	1			-0-
01	13919 X	10496	-0-	-3423 B	-0-	30	1	8587	3	Y	1708	1708	1			-0-
						1879	9									
02	12572 X	11222	-0-	-1350 B	-0-	89	1	9183	3	Y	1773	1773	1			-0-
						1950	9									

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13560 X	4002	-0-	-9558 B	-0-	188	1	3057	3	Y	688	688	1			-0-
						757	9									
10	12865 X	9245	-0-	-3620 B	-0-	463	1	7060	3	Y	1565	1565	1			-0-
						1722	9									
11	11910 X	9994	-0-	-1916 B	-0-	521	1	7681	3	Y	1629	1629	1			-0-
						1792	9									
12	11625 X	9973	-0-	-1652 B	-0-	516	1	7701	3	Y	1596	1596	1			-0-
						1756	9									
01	10509 X	8642	-0-	-1867 B	-0-	478	1	6678	3	Y	1351	1351	1			-0-
						1486	9									
02	9324 X	8819	-0-	-505 B	-0-	521	1	6803	3	Y	1359	1359	1			-0-
						1495	9									

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9180 X	8710	-0-	-470 B	-0-	388	1	6955	3	Y	1243	1243	1			-0-
						1367	9									
10	9486 X	8146	-0-	-1340 B	-0-	399	1	6555	3	Y	1084	1084	1			-0-
						1192	9									
11	9120 X	7633	-0-	-1487 B	-0-	389	1	6154	3	Y	991	991	1			-0-
						1090	9									
12	8990 X	7323	-0-	-1667 B	-0-	352	1	5922	3	Y	954	954	1			-0-
						1049	9									
01	8990 X	6824	-0-	-2166 B	-0-	353	1	5483	3	Y	898	898	1			-0-
						988	9									
02	8120 X	6707	-0-	-1413 B	-0-	363	1	5401	3	Y	857	857	1			-0-
						943	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17067 X	17067	-0-	-0- B	-0-	14567	3	2500	9	Y	2273	2273	1			-0-
10	22506 X	16653	-0-	-5853 B	-0-	14102	3	2551	9	Y	2319	2319	1			-0-
11	19014 X	19014	-0-	-0- B	-0-	16186	3	2828	9	Y	2571	2571	1			-0-
12	19251 X	18888	-0-	-363 B	-0-	16139	3	2749	9	Y	2499	2499	1			-0-
01	19071 X	19071	-0-	-0- B	-0-	16427	3	2644	9	Y	2404	2404	1			-0-
*02	17785 X	17785	-0-	-0- B	-0-	15280	3	2505	9	Y	2277	2277	1			-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

09	13640 X	13640	-0-	-0- B	-0-	11819	3	1821	9	Y	1655	1655	1			-0-
10	16554 X	13312	-0-	-3242 B	-0-	11533	3	1779	9	Y	1617	1617	1			-0-
11	15480 X	12085	-0-	-3395 B	-0-	10461	3	1624	9	Y	1476	1476	1			-0-
12	14680 X	12335	-0-	-2345 B	-0-	10674	3	1661	9	Y	1510	1510	1			-0-
01	12426 X	12426	-0-	-0- B	-0-	10795	3	1631	9	Y	1483	1483	1			-0-
02	11200 X	11048	-0-	-152 B	-0-	9652	3	1396	9	Y	1269	1269	1			-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

09	11187 X	11187	-0-	-0- B	-0-	9789	3	1398	9	Y	1271	1271	1			-0-
10	13795 X	11471	-0-	-2324 B	-0-	10076	3	1395	9	Y	1268	1268	1			-0-
11	12840 X	11103	-0-	-1737 B	-0-	9663	3	1440	9	Y	1309	1309	1			-0-
12	13113 X	12529	-0-	-584 B	-0-	11080	3	1449	9	Y	1317	1317	1			-0-
01	10314 X	10314	-0-	-0- B	-0-	9017	3	1297	9	Y	1179	1179	1			-0-
02	10444 X	9936	-0-	-508 B	-0-	8758	3	1178	9	Y	1071	1071	1			-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

09	10418 X	10418	-0-	-0- B	-0-	9018	3	1400	9	Y	1273	1273	1			-0-
10	14353 X	10521	-0-	-3832 B	-0-	9131	3	1390	9	Y	1264	1264	1			-0-
11	13320 X	9502	-0-	-3818 B	-0-	8193	3	1309	9	Y	1190	1190	1			-0-
12	12896 X	11158	-0-	-1738 B	-0-	9573	3	1585	9	Y	1441	1441	1			-0-
01	10656 X	10656	-0-	-0- B	-0-	9120	3	1536	9	Y	1396	1396	1			-0-
02	9716 X	9672	-0-	-44 B	-0-	8383	3	1289	9	Y	1172	1172	1			-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

09	9101 X	9101	-0-	-0- B	-0-	8093	3	1008	9	Y	916	916	1			-0-
10	11408 X	8606	-0-	-2802 B	-0-	7708	3	898	9	Y	816	816	1			-0-
11	10530 X	7769	-0-	-2761 B	-0-	6953	3	816	9	Y	742	742	1			-0-
12	10951 X	10951	-0-	-0- B	-0-	9889	3	1062	9	Y	965	965	1			-0-
01	9943 X	9943	-0-	-0- B	-0-	8917	3	1026	9	Y	933	933	1			-0-
02	8484 X	7909	-0-	-575 B	-0-	7045	3	864	9	Y	785	785	1			-0-

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

09	18507 X	18507	-0-	-0- B	-0-	16707	3	1800	9	Y	1636	1636	1			-0-
10	24149 X	18634	-0-	-5515 B	-0-	16820	3	1814	9	Y	1649	1649	1			-0-
11	20880 X	16891	-0-	-3989 B	-0-	15226	3	1665	9	Y	1514	1514	1			-0-
12	21576 X	18131	-0-	-3445 B	-0-	16348	3	1783	9	Y	1621	1621	1			-0-
01	15241 X	15241	-0-	-0- B	-0-	13610	3	1631	9	Y	1483	1483	1			-0-
02	17276 X	13855	-0-	-3421 B	-0-	12408	3	1447	9	Y	1315	1315	1			-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

09	14013 X	14013	-0-	-0- B	-0-	12667	3	1346	9	Y	1224	1224	1			-0-
10	18662 X	14039	-0-	-4623 B	-0-	12656	3	1383	9	Y	1257	1257	1			-0-
11	16740 X	13492	-0-	-3248 B	-0-	12194	3	1298	9	Y	1180	1180	1			-0-
12	16957 X	13060	-0-	-3897 B	-0-	11778	3	1282	9	Y	1165	1165	1			-0-
01	12331 X	12331	-0-	-0- B	-0-	10959	3	1372	9	Y	1247	1247	1			-0-
02	13076 X	9884	-0-	-3192 B	-0-	8874	3	1010	9	Y	918	918	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7964	X	7964	-0-	-0-	B	-0-	7114	3	850	9	Y	773	773	1			-0-
10	9672	X	8007	-0-	-1665	B	-0-	7110	3	897	9	Y	815	815	1			-0-
11	8880	X	7355	-0-	-1525	B	-0-	6501	3	854	9	Y	776	776	1			-0-
12	8866	X	7108	-0-	-1758	B	-0-	6259	3	849	9	Y	772	772	1			-0-
01	7179	X	7179	-0-	-0-	B	-0-	6369	3	810	9	Y	736	736	1			-0-
02	7420	X	6126	-0-	-1294	B	-0-	5399	3	727	9	Y	661	661	1			-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

09	16033	X	16033	-0-	-0-	B	-0-	14320	3	1713	9	Y	1557	1557	1			-0-
10	19933	X	15429	-0-	-4504	B	-0-	13797	3	1632	9	Y	1484	1484	1			-0-
11	19290	X	14106	-0-	-5184	B	-0-	12668	3	1438	9	Y	1307	1307	1			-0-
12	19933	X	14270	-0-	-5663	B	-0-	12818	3	1452	9	Y	1320	1320	1			-0-
01	15845	X	15845	-0-	-0-	B	-0-	14317	3	1528	9	Y	1389	1389	1			-0-
02	14952	X	11776	-0-	-3176	B	-0-	10588	3	1188	9	Y	1080	1080	1			-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

09	15480	X	15480	-0-	-0-	B	-0-	13640	3	1840	9	Y	1673	1673	1			-0-
10	16337	X	14217	-0-	-2120	B	-0-	12487	3	1730	9	Y	1573	1573	1			-0-
11	15720	X	13359	-0-	-2361	B	-0-	11706	3	1653	9	Y	1503	1503	1			-0-
12	15996	X	12375	-0-	-3621	B	-0-	10825	3	1550	9	Y	1409	1409	1			-0-
01	11916	X	11916	-0-	-0-	B	-0-	10396	3	1520	9	Y	1382	1382	1			-0-
02	14448	X	10427	-0-	-4021	B	-0-	9136	3	1291	9	Y	1174	1174	1			-0-

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

09	13506	X	13506	-0-	-0-	B	-0-	12025	3	1481	9	Y	1346	1346	1			-0-
10	15624	X	12779	-0-	-2845	B	-0-	11360	3	1419	9	Y	1290	1290	1			-0-
11	14640	X	12576	-0-	-2064	B	-0-	11255	3	1321	9	Y	1201	1201	1			-0-
12	14942	X	11892	-0-	-3050	B	-0-	10629	3	1263	9	Y	1148	1148	1			-0-
01	11288	X	11288	-0-	-0-	B	-0-	9994	3	1294	9	Y	1176	1176	1			-0-
02	11984	X	9467	-0-	-2517	B	-0-	8261	3	1206	9	Y	1096	1096	1			-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

09	14823	X	14823	-0-	-0-	B	-0-	13723	3	1100	9	Y	1000	1000	1			-0-
10	16585	X	16418	-0-	-167	B	-0-	15219	3	1199	9	Y	1090	1090	1			-0-
11	16050	X	14255	-0-	-1795	B	-0-	13181	3	1074	9	Y	976	976	1			-0-
12	15314	X	14980	-0-	-334	B	-0-	13827	3	1153	9	Y	1048	1048	1			-0-
01	14522	X	14522	-0-	-0-	B	-0-	13277	3	1245	9	Y	1132	1132	1			-0-
02	14840	X	11800	-0-	-3040	B	-0-	10815	3	985	9	Y	895	895	1			-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

09	15704	X	15704	-0-	-0-	B	-0-	14097	3	1607	9	Y	1461	1461	1			-0-
10	20708	X	15308	-0-	-5400	B	-0-	13729	3	1579	9	Y	1435	1435	1			-0-
11	20040	X	14044	-0-	-5996	B	-0-	12539	3	1505	9	Y	1368	1368	1			-0-
12	19250	X	15451	-0-	-3799	B	-0-	13889	3	1562	9	Y	1420	1420	1			-0-
01	14123	X	14123	-0-	-0-	B	-0-	12683	3	1440	9	Y	1309	1309	1			-0-
02	14644	X	12156	-0-	-2488	B	-0-	10949	3	1207	9	Y	1097	1097	1			-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

09	78	X	78	-0-	-0-	B	-0-	70	3	8	9	Y	7	7	1			-0-
10	12989	X	-0-	-0-	-12989	B	-0-					Y	8	8	1			-0-
11	12570	X	35	-0-	-12535	B	-0-	35	3			Y	-0-					-0-
12	5693	X	-0-	-0-	-5693	B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	84	X	-0-	-0-	-84	B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12577 X	12577	-0-	-0-	B	-0-	10353	3	2224	9	Y	2022	2022	1			-0-
10	17825 X	14386	-0-	-3439	B	-0-	11714	3	2672	9	Y	2429	2429	1			-0-
11	17250 X	14333	-0-	-2917	B	-0-	11562	3	2771	9	Y	2519	2519	1			-0-
12	17381 X	16855	-0-	-526	B	-0-	13619	3	3236	9	Y	2942	2942	1			-0-
01	10270 X	10270	-0-	-0-	B	-0-	28	1	8117	3	Y	1932	1932	1			-0-
							2125	9									
02	13384 X	12450	-0-	-934	B	-0-	97	1	10107	3	Y	2042	2042	1			-0-
							2246	9									

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

09	16622 X	16622	-0-	-0-	B	-0-	797	1	12972	3	Y	2594	2594	1			-0-
							2853	9									
10	16864 X	14947	-0-	-1917	B	-0-	760	1	11590	3	Y	2361	2361	1			-0-
							2597	9									
11	15420 X	12699	-0-	-2721	B	-0-	667	1	9840	3	Y	1993	1993	1			-0-
							2192	9									
12	13159 X	12190	-0-	-969	B	-0-	630	1	9403	3	Y	1961	1961	1			-0-
							2157	9									
01	12135 X	12135	-0-	-0-	B	-0-	666	1	9306	3	Y	1966	1966	1			-0-
							2163	9									
*02	11159 X	11159	-0-	-0-	B	-0-	656	1	8579	3	Y	1749	1749	1			-0-
							1924	9									

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

09	13072 X	13072	-0-	-0-	B	-0-	621	1	10100	3	Y	2137	2137	1			-0-
							2351	9									
10	16399 X	12993	-0-	-3406	B	-0-	655	1	9991	3	Y	2134	2134	1			-0-
							2347	9									
11	15870 X	11852	-0-	-4018	B	-0-	614	1	9054	3	Y	1985	1985	1			-0-
							2184	9									
12	13378 X	11737	-0-	-1641	B	-0-	598	1	8927	3	Y	2011	2011	1			-0-
							2212	9									
01	9194 X	9194	-0-	-0-	B	-0-	492	1	6877	3	Y	1659	1659	1			-0-
							1825	9									
02	10360 X	8566	-0-	-1794	B	-0-	487	1	6364	3	Y	1559	1559	1			-0-
							1715	9									

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

09	11148 X	11148	-0-	-0-	B	-0-	9979	3	1169	9	Y	1063	1063	1			-0-
10	14601 X	13246	-0-	-1355	B	-0-	11897	3	1349	9	Y	1226	1226	1			-0-
11	13980 X	11402	-0-	-2578	B	-0-	10270	3	1132	9	Y	1029	1029	1			-0-
12	13113 X	10802	-0-	-2311	B	-0-	9678	3	1124	9	Y	1022	1022	1			-0-
01	10747 X	10747	-0-	-0-	B	-0-	9662	3	1085	9	Y	986	986	1			-0-
02	11956 X	9167	-0-	-2789	B	-0-	8125	3	1042	9	Y	947	947	1			-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

09	5901 X	5901	-0-	-0-	B	-0-	5358	3	543	9	Y	494	494	1			-0-
10	14911 X	10048	-0-	-4863	B	-0-	9117	3	931	9	Y	846	846	1			-0-
11	12780 X	12553	-0-	-227	B	-0-	11270	3	1283	9	Y	1166	1166	1			-0-
12	14562 X	14562	-0-	-0-	B	-0-	12732	3	1830	9	Y	1664	1664	1			-0-
01	12581 X	12581	-0-	-0-	B	-0-	10943	3	1638	9	Y	1489	1489	1			-0-
02	11704 X	10737	-0-	-967	B	-0-	9354	3	1383	9	Y	1257	1257	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10730	X	10730	-0-	-0-	B	-0-	9444	3	1286	9	Y	1169	1169	1			-0-
10	15407	X	10465	-0-	-4942	B	-0-	9362	3	1103	9	Y	1003	1003	1			-0-
11	14910	X	10385	-0-	-4525	B	-0-	9307	3	1078	9	Y	980	980	1			-0-
12	12307	X	7478	-0-	-4829	B	-0-	6701	3	777	9	Y	706	706	1			-0-
01	9798	X	9798	-0-	-0-	B	-0-	8761	3	1037	9	Y	943	943	1			-0-
02	10024	X	8566	-0-	-1458	B	-0-	7677	3	889	9	Y	808	808	1			-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

09	20289	X	20289	-0-	-0-	B	-0-	18717	3	1572	9	Y	1429	1429	1			-0-
10	22847	X	14656	-0-	-8191	B	-0-	13310	3	1346	9	Y	1224	1224	1			-0-
11	22110	X	13337	-0-	-8773	B	-0-	12127	3	1210	9	Y	1100	1100	1			-0-
12	20956	X	13539	-0-	-7417	B	-0-	12325	3	1214	9	Y	1104	1104	1			-0-
01	13361	X	13361	-0-	-0-	B	-0-	12178	3	1183	9	Y	1075	1075	1			-0-
02	17052	X	11432	-0-	-5620	B	-0-	10427	3	1005	9	Y	914	914	1			-0-

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

09	15903	X	15903	-0-	-0-	B	-0-	777	1	12633	3	Y	2266	2266	1			-0-
								2493	9									
10	19778	X	15227	-0-	-4551	B	-0-	792	1	12074	3	Y	2146	2146	1			-0-
								2361	9									
11	19140	X	13790	-0-	-5350	B	-0-	739	1	10896	3	Y	1959	1959	1			-0-
								2155	9									
12	16700	X	13413	-0-	-3287	B	-0-	707	1	10559	3	Y	1952	1952	1			-0-
								2147	9									
01	13517	X	13517	-0-	-0-	B	-0-	756	1	10557	3	Y	2004	2004	1			-0-
								2204	9									
02	12992	X	11679	-0-	-1313	B	-0-	697	1	9104	3	Y	1707	1707	1			-0-
								1878	9									

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

09	1283	X	1283	-0-	-0-	B	-0-	1148	3	135	9	Y	123	123	1			-0-
10	12927	X	7801	-0-	-5126	B	-0-	7014	3	787	9	Y	715	715	1			-0-
11	12510	X	10868	-0-	-1642	B	-0-	9811	3	1057	9	Y	961	961	1			-0-
12	12927	X	9276	-0-	-3651	B	-0-	8387	3	889	9	Y	808	808	1			-0-
01	8279	X	8279	-0-	-0-	B	-0-	7441	3	838	9	Y	762	762	1			-0-
02	10136	X	7470	-0-	-2666	B	-0-	6658	3	812	9	Y	738	738	1			-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

09	26553	X	26553	-0-	-0-	B	-0-	24806	3	1747	9	Y	1588	1588	1			-0-
10	27178	X	27178	-0-	-0-	B	-0-	25492	3	1686	9	Y	1533	1533	1			-0-
11	14580	X	13191	-0-	-1389	B	-0-	11908	3	1283	9	Y	1166	1166	1			-0-
12	15066	X	2274	-0-	-12792	B	-0-	1969	3	305	9	Y	277	277	1			-0-
01	12436	X	12436	-0-	-0-	B	-0-	10850	3	1586	9	Y	1442	1438	1	4	8	-0-
02	24780	X	10339	-0-	-14441	B	-0-	9117	3	1222	9	Y	1111	1111	1			-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

09	8802	X	8802	-0-	-0-	B	-0-	7791	3	1011	9	Y	919	919	1			-0-
10	23746	X	19166	-0-	-4580	B	-0-	17312	3	1854	9	Y	1685	1685	1			-0-
11	24173	X	24173	-0-	-0-	B	-0-	21848	3	2325	9	Y	2114	2114	1			-0-
12	21540	X	21540	-0-	-0-	B	-0-	19264	3	2276	9	Y	2069	2069	1			-0-
01	12817	X	12817	-0-	-0-	B	-0-	11671	3	1146	9	Y	1042	1037	1	5	8	-0-
02	22568	X	16617	-0-	-5951	B	-0-	14864	3	1753	9	Y	1594	1594	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8782 X	8782	-0-	-0- B	-0-	7602	3	1180	9	Y	1073	1073	1			-0-
10	10385 X	8877	-0-	-1508 B	-0-	7676	3	1201	9	Y	1092	1092	1			-0-
11	9540 X	8307	-0-	-1233 B	-0-	7168	3	1139	9	Y	1035	1035	1			-0-
12	9734 X	9402	-0-	-332 B	-0-	8059	3	1343	9	Y	1221	1221	1			-0-
01	8718 X	8718	-0-	-0- B	-0-	7444	3	1274	9	Y	1158	1158	1			-0-
02	8204 X	7678	-0-	-526 B	-0-	6425	3	1253	9	Y	1139	1139	1			-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

09	0 X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	28055 X	-0-	-0-	-28055 B	-0-					Y	-0-					-0-
11	24180 X	-0-	-0-	-24180 B	-0-					Y	-0-					-0-
12	1488 X	-0-	-0-	-1488 B	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

09	10004 X	10004	-0-	-0- B	-0-	8714	3	1290	9	Y	1173	1173	1			-0-
10	17701 X	9969	-0-	-7732 B	-0-	8774	3	1195	9	Y	1086	1086	1			-0-
11	15390 X	9003	-0-	-6387 B	-0-	7932	3	1071	9	Y	974	974	1			-0-
12	14787 X	7933	-0-	-6854 B	-0-	7000	3	933	9	Y	848	848	1			-0-
01	9281 X	9281	-0-	-0- B	-0-	7696	3	1585	9	Y	1441	1438	1	3	8	-0-
*02	9340 X	9340	-0-	-0- B	-0-	7816	3	1524	9	Y	1385	1385	1			-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

09	16411 X	16411	-0-	-0- B	-0-	14453	3	1958	9	Y	1780	1780	1			-0-
10	18538 X	15420	-0-	-3118 B	-0-	13549	3	1871	9	Y	1701	1701	1			-0-
11	16080 X	13482	-0-	-2598 B	-0-	11790	3	1692	9	Y	1538	1538	1			-0-
12	16957 X	13214	-0-	-3743 B	-0-	11651	3	1563	9	Y	1421	1421	1			-0-
01	13442 X	13442	-0-	-0- B	-0-	11778	3	1664	9	Y	1513	1513	1			-0-
02	15316 X	6472	-0-	-8844 B	-0-	5692	3	780	9	Y	709	709	1			-0-

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

09	13507 X	13507	-0-	-0- B	-0-	12021	3	1486	9	Y	1351	1351	1			-0-
10	15686 X	14813	-0-	-873 B	-0-	13186	3	1627	9	Y	1479	1479	1			-0-
11	15840 X	9861	-0-	-5979 B	-0-	8753	3	1108	9	Y	1007	1007	1			-0-
12	16368 X	9999	-0-	-6369 B	-0-	8842	3	1157	9	Y	1052	1052	1			-0-
01	11478 X	11478	-0-	-0- B	-0-	10119	3	1359	9	Y	1235	1235	1			-0-
02	13384 X	9102	-0-	-4282 B	-0-	8249	3	853	9	Y	775	775	1			-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

09	11111 X	11111	-0-	-0- B	-0-	8405	3	2706	9	Y	2460	2460	1			-0-
10	14725 X	10557	-0-	-4168 B	-0-	7871	3	2686	9	Y	2442	2442	1			-0-
11	14250 X	13311	-0-	-939 B	-0-	10022	3	3289	9	Y	2990	2990	1			-0-
12	14725 X	13729	-0-	-996 B	-0-	10528	3	3201	9	Y	2910	2910	1			-0-
01	17913 X	17913	-0-	-0- B	-0-	13870	3	4043	9	Y	3675	3675	1			-0-
*02	12842 X	12842	-0-	-0- B	-0-	10140	3	2702	9	Y	2456	2456	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10225 X	10225	-0-	-0- B	-0-	9059	3	1166	9	Y	1060	1060	1			-0-
10	11439 X	10069	-0-	-1370 B	-0-	8932	3	1137	9	Y	1034	1034	1			-0-
11	10980 X	8644	-0-	-2336 B	-0-	7664	3	980	9	Y	891	891	1			-0-
12	10642 X	8715	-0-	-1927 B	-0-	66	1	7645	3	Y	913	913	1			-0-
						1004	9									
01	8235 X	8235	-0-	-0- B	-0-	158	1	7102	3	Y	886	886	1			-0-
						975	9									
02	9016 X	7745	-0-	-1271 B	-0-	243	1	6702	3	Y	727	727	1			-0-
						800	9									

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

09	10649 X	10649	-0-	-0- B	-0-	9420	3	1229	9	Y	1117	1117	1			-0-
10	15314 X	10294	-0-	-5020 B	-0-	9097	3	1197	9	Y	1088	1088	1			-0-
11	12450 X	8879	-0-	-3571 B	-0-	7858	3	1021	9	Y	928	928	1			-0-
12	12028 X	8200	-0-	-3828 B	-0-	62	1	7230	3	Y	825	825	1			-0-
						908	9									
01	9356 X	9356	-0-	-0- B	-0-	180	1	8077	3	Y	999	999	1			-0-
						1099	9									
02	9940 X	8404	-0-	-1536 B	-0-	264	1	7263	3	Y	797	797	1			-0-
						877	9									

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

09	10502 X	10502	-0-	-0- B	-0-	9257	3	1245	9	Y	1132	1132	1			-0-
10	14198 X	9931	-0-	-4267 B	-0-	8726	3	1205	9	Y	1095	1095	1			-0-
11	12060 X	8888	-0-	-3172 B	-0-	7867	3	1021	9	Y	928	928	1			-0-
12	12462 X	8777	-0-	-3685 B	-0-	66	1	7638	3	Y	975	975	1			-0-
						1073	9									
01	8411 X	8411	-0-	-0- B	-0-	162	1	7268	3	Y	892	892	1			-0-
						981	9									
02	8960 X	7934	-0-	-1026 B	-0-	250	1	6885	3	Y	726	726	1			-0-
						799	9									

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 02/08/2016 TOTAL DEPTH 13663 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

09	6855 X	6855	-0-	-0- B	-0-	5962	3	893	9	Y	812	812	1			-0-
10	8649 X	6288	-0-	-2361 B	-0-	5493	3	795	9	Y	723	723	1			-0-
11	8370 X	6555	-0-	-1815 B	-0-	5711	3	844	9	Y	767	767	1			-0-
12	8649 X	6505	-0-	-2144 B	-0-	48	1	5620	3	Y	761	761	1			-0-
						837	9									
01	6911 X	6911	-0-	-0- B	-0-	132	1	5924	3	Y	777	777	1			-0-
						855	9									
02	6412 X	5436	-0-	-976 B	-0-	170	1	4679	3	Y	534	534	1			-0-
						587	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4194	X	4194	-0-	-0- B	-0-	3583	3	611	9	Y	555	555	1			-0-
10	8773	X	4734	-0-	-4039 B	-0-	4050	3	684	9	Y	622	622	1			-0-
11	8490	X	4428	-0-	-4062 B	-0-	3804	3	624	9	Y	567	567	1			-0-
12	7285	X	4885	-0-	-2400 B	-0-	36	1	4177	3	Y	611	611	1			-0-
							672	9									
01	6128	X	6128	-0-	-0- B	-0-	117	1	5262	3	Y	681	681	1			-0-
							749	9									
*02	6554	X	6554	-0-	-0- B	-0-	204	1	5611	3	Y	672	672	1			-0-
							739	9									

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

09	16790	X	16790	-0-	-0- B	-0-	14913	3	1877	9	Y	1706	1706	1			-0-
10	15250	X	15250	-0-	-0- B	-0-	13535	3	1715	9	Y	1559	1559	1			-0-
11	13179	X	13179	-0-	-0- B	-0-	11718	3	1461	9	Y	1328	1328	1			-0-
12	14211	X	14211	-0-	-0- B	-0-	107	1	12421	3	Y	1530	1530	1			-0-
							1683	9									
01	13733	X	13733	-0-	-0- B	-0-	264	1	11837	3	Y	1484	1484	1			-0-
							1632	9									
*02	12381	X	12381	-0-	-0- B	-0-	391	1	10771	3	Y	1108	1108	1			-0-
							1219	9									

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

09	8251	X	8251	-0-	-0- B	-0-	7077	3	1174	9	Y	1067	1067	1			-0-
10	12741	X	8085	-0-	-4656 B	-0-	6917	3	1168	9	Y	1062	1062	1			-0-
11	12330	X	7402	-0-	-4928 B	-0-	6328	3	1074	9	Y	976	976	1			-0-
12	9644	X	6555	-0-	-3089 B	-0-	47	1	5466	3	Y	947	947	1			-0-
							1042	9									
01	7777	X	7777	-0-	-0- B	-0-	145	1	6504	3	Y	1025	1025	1			-0-
							1128	9									
02	6944	X	6754	-0-	-190 B	-0-	203	1	5601	3	Y	864	864	1			-0-
							950	9									

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

09	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

09	6721	X	6721	-0-	-0- B	-0-	5556	3	1165	9	Y	1059	1059	1			-0-
10	12710	X	233	-0-	-12477 B	-0-	166	3	67	9	Y	61	61	1			-0-
11	12300	X	919	-0-	-11381 B	-0-	703	3	216	9	Y	196	196	1			-0-
12	11337	X	-0-	-0-	-11337 B	-0-					Y	-0-					-0-
01	229	X	229	-0-	-0- B	-0-	123	3	106	9	Y	96	96	1			-0-
02	6272	X	-0-	-0-	-6272 B	-0-					Y	-0-					-0-

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 01/19/2016 TOTAL DEPTH 13069 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65211 X	65211	-0-	-0- B	-0-	54462	3	10749	9	Y	9772	9772	1			-0-
10	77624 X	61309	-0-	-16315 B	-0-	51331	3	9978	9	Y	9071	9071	1			-0-
11	75120 X	56220	-0-	-18900 B	-0-	47225	3	8995	9	Y	8177	8177	1			-0-
12	66254 X	53771	-0-	-12483 B	-0-	45294	3	8477	9	Y	7706	7706	1			-0-
01	49619 X	49619	-0-	-0- B	-0-	41834	3	7785	9	Y	7077	7077	1			-0-
02	49112 X	43357	-0-	-5755 B	-0-	36794	3	6563	9	Y	5966	5966	1			-0-

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

09	170316 X	170316	-0-	-0- B	-0-	142069	3	28247	9	Y	25679	25679	1			-0-
10	142574 X	142574	-0-	-0- B	-0-	118895	3	23679	9	Y	21526	21526	1			-0-
11	118532 X	118532	-0-	-0- B	-0-	98817	3	19715	9	Y	17923	17923	1			-0-
12	108538 X	108538	-0-	-0- B	-0-	91025	3	17513	9	Y	15921	15921	1			-0-
01	96714 X	96714	-0-	-0- B	-0-	81563	3	15151	9	Y	13774	13774	1			-0-
02	125104 X	70782	-0-	-54322 B	-0-	59738	3	11044	9	Y	10040	10040	1			-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

09	187484 X	187484	-0-	-0- B	-0-	155457	3	32027	9	Y	29115	29115	1			-0-
10	165667 X	165667	-0-	-0- B	-0-	138079	3	27588	9	Y	25080	25080	1			-0-
11	138484 X	138484	-0-	-0- B	-0-	115864	3	22620	9	Y	20564	20564	1			-0-
12	118967 X	118967	-0-	-0- B	-0-	99851	3	19116	9	Y	17378	17378	1			-0-
01	99710 X	99710	-0-	-0- B	-0-	84202	3	15508	9	Y	14098	14098	1			-0-
02	134876 X	79126	-0-	-55750 B	-0-	67434	3	11692	9	Y	10629	10629	1			-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 11/26/2015 TOTAL DEPTH 13447 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

09	210366 X	210366	-0-	-0- B	-0-	175676	3	34690	9	Y	31536	31536	1			-0-
10	183824 X	183824	-0-	-0- B	-0-	153818	3	30006	9	Y	27278	27278	1			-0-
11	121530 X	109909	-0-	-11621 B	-0-	91626	3	18283	9	Y	16621	16621	1			-0-
12	143336 X	143336	-0-	-0- B	-0-	120084	3	23252	9	Y	21138	21138	1			-0-
01	129592 X	129592	-0-	-0- B	-0-	109159	3	20433	9	Y	18575	18575	1			-0-
02	152852 X	109806	-0-	-43046 B	-0-	93044	3	16762	9	Y	15238	15238	1			-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 11/22/2015 TOTAL DEPTH 13448 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

09	75139 X	75139	-0-	-0- B	-0-	61861	3	13278	9	Y	12071	12071	1			-0-
10	72726 X	69928	-0-	-2798 B	-0-	57617	3	12311	9	Y	11192	11192	1			-0-
11	70380 X	62992	-0-	-7388 B	-0-	52013	3	10979	9	Y	9981	9981	1			-0-
12	72726 X	60731	-0-	-11995 B	-0-	50284	3	10447	9	Y	9497	9497	1			-0-
01	55726 X	55726	-0-	-0- B	-0-	46097	3	9629	9	Y	8754	8754	1			-0-
02	70140 X	48295	-0-	-21845 B	-0-	40118	3	8177	9	Y	7434	7434	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 02/16/2016 TOTAL DEPTH 13364 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 03/10/2016 TOTAL DEPTH 13387 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49501 X	49501	-0-	-0- B	-0-	41431	3	8070	9	Y	7336	7336	1			-0-
10	66991 X	46103	-0-	-20888 B	-0-	38917	3	7186	9	Y	6533	6533	1			-0-
11	62970 X	40871	-0-	-22099 B	-0-	34636	3	6235	9	Y	5668	5668	1			-0-
12	51164 X	38411	-0-	-12753 B	-0-	32526	3	5885	9	Y	5350	5350	1			-0-
01	34176 X	34176	-0-	-0- B	-0-	100	1	28976	3	Y	4636	4636	1			-0-
						5100	9									
02	37184 X	29982	-0-	-7202 B	-0-	249	1	25796	3	Y	3579	3579	1			-0-
						3937	9									

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161679 X	161679	-0-	-0- B	-0-	135056	3	26623	9	Y	24203	24203	1			-0-
10	143893 X	143893	-0-	-0- B	-0-	120538	3	23355	9	Y	21232	21232	1			-0-
11	113358 X	113358	-0-	-0- B	-0-	94864	3	18494	9	Y	16813	16813	1			-0-
12	107911 X	101769	-0-	-6142 B	-0-	85459	3	16310	9	Y	14827	14827	1			-0-
01	92305 X	92305	-0-	-0- B	-0-	78632	3	13673	9	Y	12430	12430	1			-0-
02	124208 X	70361	-0-	-53847 B	-0-	60106	3	10255	9	Y	9323	9323	1			-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65068 X	65068	-0-	-0- B	-0-	53970	3	11098	9	Y	10089	10089	1			-0-
10	87761 X	60725	-0-	-27036 B	-0-	50673	3	10052	9	Y	9138	9138	1			-0-
11	84930 X	55051	-0-	-29879 B	-0-	46254	3	8797	9	Y	7997	7997	1			-0-
12	66462 X	52603	-0-	-13859 B	-0-	44416	3	8187	9	Y	7443	7443	1			-0-
01	47570 X	47570	-0-	-0- B	-0-	139	1	40368	3	Y	6421	6421	1			-0-
						7063	9									
02	47880 X	41203	-0-	-6677 B	-0-	342	1	35457	3	Y	4913	4913	1			-0-
						5404	9									

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55857 X	55857	-0-	-0- B	-0-	44805	3	11052	9	Y	10047	10047	1			-0-
10	52327 X	52327	-0-	-0- B	-0-	42292	3	10035	9	Y	9123	9123	1			-0-
11	48451 X	48451	-0-	-0- B	-0-	39287	3	9164	9	Y	8331	8331	1			-0-
12	57722 X	47657	-0-	-10065 B	-0-	38769	3	8888	9	Y	8080	8080	1			-0-
01	42937 X	42937	-0-	-0- B	-0-	34960	3	7977	9	Y	7252	7252	1			-0-
02	41048 X	37306	-0-	-3742 B	-0-	30442	3	6864	9	Y	6240	6240	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255548	X	255548	-0-	-0-	B	-0-	117	1	214048	3	Y	37621	37621	1			-0-
								41383	9									
10	241680	X	241680	-0-	-0-	B	-0-	147	1	203488	3	Y	34586	34586	1			-0-
								38045	9									
11	217805	X	217805	-0-	-0-	B	-0-	140	1	183892	3	Y	30703	30703	1			-0-
								33773	9									
12	214471	X	214471	-0-	-0-	B	-0-	135	1	180745	3	Y	30537	30537	1			-0-
								33591	9									
01	187183	X	187183	-0-	-0-	B	-0-	2	1	161812	3	Y	23063	23063	1			-0-
								25369	9									
02	0	W	147406	-0-	147406	B	147406	115	1	124553	3	Y	20671	20671	1			-0-
								22738	9									

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

07	0		14508	-0-	14508	B	14508	1	1	12099	3	Y	2189	2189	1			-0-
								2408	9									
*08	196634	X	182126	-0-	-14508	B	-0-	144	1	147982	3	Y	30909	30909	1			-0-
								34000	9									
*09	266120	X	266120	-0-	-0-	B	-0-	120	1	220828	3	Y	41065	41065	1			-0-
								45172	9									
*10	253161	X	253161	-0-	-0-	B	-0-	152	1	210565	3	Y	38585	38585	1			-0-
								42444	9									
*11	230092	X	230092	-0-	-0-	B	-0-	146	1	191224	3	Y	35202	35202	1			-0-
								38722	9									
*12	220511	X	220511	-0-	-0-	B	-0-	137	1	182161	3	Y	34739	34739	1			-0-
								38213	9									
*01	200470	X	200470	-0-	-0-	B	-0-	2	1	170296	3	Y	27429	27429	1			-0-
								30172	9									
*02	157707	X	157707	-0-	-0-	B	-0-	122	1	131754	3	Y	23483	23483	1			-0-
								25831	9									

STATOIL TEXAS ONSHORE PROP LLC 816437
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

*09	1260	N	424	-0-	-836	B	-0-	11	1	291	3	N	111	107	0			69
								122	9									
*10	2294	N	1885	-0-	-409	B	-0-	84	1	1715	3	N	78	89	0			58
								86	9									
11	600	N	-0-	-0-	-600	B	-0-					N	-0-	10	0			48
*12	812	N	812	-0-	-0-	B	-0-	36	1	701	3	N	68	60	0			56
								75	9									
*01	1891	N	582	-0-	-1309	B	-0-	30	1	514	3	N	30	35	0			51
								5	4	33	9							
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-	3	0			48

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

*09	8460	X	1843	-0-	-6617	B	-0-	63	1	1641	3	N	126	177	1			598
								139	9									
*10	8680	X	5844	-0-	-2836	B	-0-	239	1	4879	3	N	660	383	1			875
								726	9									
*11	8400	X	4490	-0-	-3910	B	-0-	223	1	3720	3	N	497	573	1			799
								547	9									
*12	8680	X	3507	-0-	-5173	B	-0-	147	1	2864	3	N	451	572	1			678
								496	9									
*01	5828	X	2631	-0-	-3197	B	-0-	74	1	2118	3	N	399	385	1			692
								439	9									
02	5264	X	-0-	-0-	-5264	B	-0-					N	-0-					692

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	37590	X	24923	-0-	-12667 B	-0-	847	1	22138	3	N	1762	1587	0			344
							1938	9									
*10	35805	X	26593	-0-	-9212 B	-0-	1175	1	23948	3	N	1336	1509	0			171
							1470	9									
*11	30570	X	25178	-0-	-5392 B	-0-	1299	1	21623	3	N	2051	1969	0			253
							2256	9									
*12	26846	X	23854	-0-	-2992 B	-0-	1075	1	20997	3	N	1620	1673	0			200
							1782	9									
*01	26567	X	17001	-0-	-9566 B	-0-	525	1	15099	3	N	1252	1330	0			122
							1377	9									
02	23996	X	18731	-0-	-5265 B	-0-	439	1	16970	3	N	1202	1172	0			152
							1322	9									

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

*03	83881	X	83881	-0-	-0- B	-0-	2136	1	71648	3	N	9179	9233	0			1104
							10097	9									
*04	77040	X	68643	-0-	-8397 B	-0-	1898	1	57619	3	N	8296	8393	0			1007
							9126	9									
*05	73966	X	66046	-0-	-7920 B	-0-	2009	1	54842	3	N	8359	7909	0			1457
							9195	9									
*06	57735	X	57735	-0-	-0- B	-0-	2579	1	47755	3	N	6728	6261	0			1924
							7401	9									
*07	54388	X	54388	-0-	-0- B	-0-	2416	1	46641	3	N	4846	5765	0			1005
							5331	9									
*08	36549	X	30769	-0-	-5780 B	-0-	987	1	26822	3	N	2691	3341	0			355
							2960	9									
*09	28770	X	27120	-0-	-1650 B	-0-	904	1	23634	3	N	2347	2244	0			458
							2582	9									
*10	41401	X	41401	-0-	-0- B	-0-	1745	1	35567	3	N	3717	3700	0			475
							4089	9									
*11	53790	X	38671	-0-	-15119 B	-0-	1983	1	33024	3	N	3331	3395	0			411
							3664	9									
*12	47895	X	33777	-0-	-14118 B	-0-	1475	1	28801	3	N	3183	3201	0			393
							3501	9									
*01	29440	X	29440	-0-	-0- B	-0-	912	1	26256	3	N	2065	2257	0			201
							2272	9									
*02	30885	X	30885	-0-	-0- B	-0-	702	1	27134	3	N	2772	2622	0			351
							3049	9									

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

*09	27030	X	16437	-0-	-10593 B	-0-	564	1	14738	3	N	1032	916	0			201
							1135	9									
*10	27683	X	19312	-0-	-8371 B	-0-	856	1	17451	3	N	914	998	0			117
							1005	9									
*11	24240	X	17209	-0-	-7031 B	-0-	915	1	15227	3	N	970	967	0			120
							1067	9									
*12	22196	X	17972	-0-	-4224 B	-0-	826	1	16131	3	N	923	929	0			114
							1015	9									
*01	19313	X	10805	-0-	-8508 B	-0-	354	1	10195	3	N	233	324	0			23
							256	9									
02	17444	X	17028	-0-	-416 B	-0-	428	1	16564	3	N	33	52	0			4
							36	9									

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC 840879
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5770	X	5770	-0-	-0- B	-0-	526	1	4577	2	N	606	544	1			509
							667	9									
10	5770	X	5770	-0-	-0- B	-0-	526	1	4577	2	N	606	544	1			571
							667	9									
11	8651	X	8651	-0-	-0- B	-0-	1092	2	6957	5	N	547	535	1			583
							602	9									
12	8651	X	8651	-0-	-0- B	-0-	1092	2	6957	5	N	547	535	1			595
							602	9									
01	14726	X	14726	-0-	-0- B	-0-	4611	2	9470	5	N	586	523	1			658
							645	9									
*02	13215	X	13215	-0-	-0- B	-0-	4238	2	8435	5	N	493	382	1			769
							542	9									

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

09	6810	X	4255	-0-	-2555 B	-0-	343	1	3246	2	N	605	535	1			308
							666	9									
10	5549	X	4255	-0-	-1294 B	-0-	343	1	3246	2	N	605	535	1			378
							666	9									
11	14343	X	14343	-0-	-0- B	-0-	3149	2	10454	5	N	673	700	1			351
							740	9									
12	14343	X	14343	-0-	-0- B	-0-	3149	2	10454	5	N	673	700	0			324
							740	9									
01	13537	X	13537	-0-	-0- B	-0-	2589	2	10369	5	N	526	365	1			485
							579	9									
*02	10640	X	10640	-0-	-0- B	-0-	2628	2	7500	5	N	465	357	1			593
							512	9									

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

09	3510	X	2844	-0-	-666 B	-0-	433	1	1805	2	Y	551	648	1			270
							606	9									
10	3627	X	2844	-0-	-783 B	-0-	433	1	1805	2	Y	551	648	1			173
							606	9									
11	8954	X	8954	-0-	-0- B	-0-	1904	2	6505	5	Y	495	495	1			173
							545	9									
12	8954	X	8954	-0-	-0- B	-0-	1904	2	6505	5	Y	495	495	1			173
							545	9									
01	8422	X	8422	-0-	-0- B	-0-	2139	2	5788	5	Y	450	389	1			234
							495	9									
*02	9106	X	9106	-0-	-0- B	-0-	1927	2	6722	5	Y	415	382	1			267
							457	9									

JANAK WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

09	1358	N	1358	-0-	-0- B	-0-	358	1	773	2	N	206					339
							227	9									
10	1358	N	1358	-0-	-0- B	-0-	358	1	773	2	N	206					545
							227	9									
11	810	N	538	-0-	-272 B	-0-	373	2	165	9	N	150	170	1			525
12	1395	N	538	-0-	-857 B	-0-	373	2	165	9	N	150	170	1			505
01	1364	N	1354	-0-	-10 B	-0-	1077	2	277	9	N	252	347	1			410
*02	2334	N	2334	-0-	-0- B	-0-	2040	2	294	9	N	267	175	1			502

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3106	X	3106	-0-	-0- B	-0-	487	1	2030	2	Y	535	610	1			242
							589	9									
10	3106	X	3106	-0-	-0- B	-0-	487	1	2030	2	Y	535	610	1			167
							589	9									
11	7360	X	7360	-0-	-0- B	-0-	996	2	5808	5	Y	505	505	1			167
							556	9									
12	7360	X	7360	-0-	-0- B	-0-	996	2	5808	5	Y	505	505	1			167
							556	9									
01	8956	X	8956	-0-	-0- B	-0-	2081	2	6305	5	Y	518	366	1			319
							570	9									
*02	9490	X	9490	-0-	-0- B	-0-	1412	2	7585	5	Y	448	360	1			407
							493	9									

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

09	5820	X	5592	-0-	-228 B	-0-	449	1	4321	2	Y	747	730	1			170
							822	9									
10	11092	X	11092	-0-	-0- B	-0-	449	1	4321	2	Y	5747	730	1			5187
							6322	9									
11	11102	X	11102	-0-	-0- B	-0-	2282	2	8059	5	Y	692	692	1			5187
							761	9									
12	11102	X	11102	-0-	-0- B	-0-	2282	2	8059	5	Y	692	692	1			5187
							761	9									
01	14885	X	14885	-0-	-0- B	-0-	5146	2	9001	5	Y	671	701	1			5157
							738	9									
*02	14987	X	14987	-0-	-0- B	-0-	4790	2	9487	5	Y	645	480	1			5322
							710	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

09	4620	X	3089	-0-	-1531 B	-0-	255	1	2071	2	Y	694	677	1			150
							763	9									
10	3906	X	3089	-0-	-817 B	-0-	255	1	2071	2	Y	694	677	1			167
							763	9									
11	8849	X	8849	-0-	-0- B	-0-	2810	2	5298	5	Y	674	674	1			167
							741	9									
12	8849	X	8849	-0-	-0- B	-0-	2810	2	5298	5	Y	674	674	1			167
							741	9									
01	10571	X	10571	-0-	-0- B	-0-	1712	2	8189	5	Y	609	650	1			126
							670	9									
*02	10110	X	10110	-0-	-0- B	-0-	1949	2	7535	5	Y	569	445	1			250
							626	9									

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

09	8070	X	5670	-0-	-2400 B	-0-	503	1	4306	2	N	783	1075	1			113
							861	9									
10	7688	X	5670	-0-	-2018 B	-0-	503	1	4306	2	N	783	896	1			-0-
							861	9									
11	12885	X	12885	-0-	-0- B	-0-	3896	2	8059	5	N	845	722	1			123
							930	9									
12	12885	X	12885	-0-	-0- B	-0-	3896	2	8059	5	N	845	722	1			246
							930	9									
01	14092	X	14092	-0-	-0- B	-0-	4503	2	8607	5	N	893	548	1			591
							982	9									
*02	14480	X	14480	-0-	-0- B	-0-	5149	2	8568	5	N	694	712	1			573
							763	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3194	-0-	-136 B	-0-	263	1	2285	2	N	587	710	1			231
							646	9									
10	3317	X	3194	-0-	-123 B	-0-	263	1	2285	2	N	587	710	1			108
							646	9									
11	12577	X	12577	-0-	-0- B	-0-	2635	2	9359	5	N	530	552	1			86
							583	9									
12	12577	X	12577	-0-	-0- B	-0-	2635	2	9359	5	N	530	552	1			64
							583	9									
01	12972	X	12972	-0-	-0- B	-0-	2500	2	9898	5	N	522	354	1			232
							574	9									
*02	12772	X	12772	-0-	-0- B	-0-	2163	2	10124	5	N	441	359	1			314
							485	9									

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	6504	-0-	-1176 B	-0-	1422	1	4598	2	Y	440	359	1			199
							484	9									
10	7936	X	6504	-0-	-1432 B	-0-	1422	1	4598	2	Y	440	359	1			280
							484	9									
11	12207	X	12207	-0-	-0- B	-0-	1926	2	9840	5	Y	401	401	1			280
							441	9									
12	12207	X	12207	-0-	-0- B	-0-	1926	2	9840	5	Y	401	401	1			280
							441	9									
01	15139	X	15139	-0-	-0- B	-0-	5078	2	9520	5	Y	492	299	1			473
							541	9									
*02	12655	X	12655	-0-	-0- B	-0-	4050	2	8036	5	Y	517	664	1			326
							569	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6075	X	6075	-0-	-0- B	-0-	1307	1	4241	2	Y	479	390	1			237
							527	9									
10	6075	X	6075	-0-	-0- B	-0-	1307	1	4241	2	Y	479	390	1			326
							527	9									
11	10848	X	10848	-0-	-0- B	-0-	1453	2	8941	5	Y	413	413	1			326
							454	9									
12	10848	X	10848	-0-	-0- B	-0-	1453	2	8941	5	Y	413	413	1			326
							454	9									
01	11326	X	11326	-0-	-0- B	-0-	3853	2	7040	5	Y	394	324	1			396
							433	9									
*02	12417	X	12417	-0-	-0- B	-0-	3112	2	8897	5	Y	371	524	1			243
							408	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3777	X	3777	-0-	-0- B	-0-	679	1	2751	2	N	315	180	1			439
							347	9									
10	3783	X	3783	-0-	-0- B	-0-	679	1	2757	2	N	315	180	1			574
							347	9									
11	9870	X	9870	-0-	-0- B	-0-	5622	2	3845	5	N	366	293	1			647
							403	9									
12	9870	X	9870	-0-	-0- B	-0-	5622	2	3845	5	N	366	293	1			720
							403	9									
01	4904	X	4904	-0-	-0- B	-0-	2594	2	2088	5	N	202	170	1			752
							222	9									
*02	6545	X	6545	-0-	-0- B	-0-	1913	2	4170	5	N	420	355	1			817
							462	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5024	X	5024	-0-	-0- B	-0-	1083	1	3502	2	Y	399	328	1			192
							439	9									
10	5024	X	5024	-0-	-0- B	-0-	1083	1	3502	2	Y	399	328	1			263
							439	9									
11	13512	X	13512	-0-	-0- B	-0-	3442	2	9701	5	Y	335	335	1			263
							369	9									
12	13512	X	13512	-0-	-0- B	-0-	3442	2	9701	5	Y	335	335	1			263
							369	9									
01	13059	X	13059	-0-	-0- B	-0-	3594	2	9041	5	Y	385	272	1			376
							424	9									
*02	13655	X	13655	-0-	-0- B	-0-	3070	2	10175	5	Y	373	440	1			309
							410	9									

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

09	9300	X	8960	-0-	-340 B	-0-	1916	1	6288	2	Y	687	703	1			189
							756	9									
10	9610	X	8960	-0-	-650 B	-0-	1916	1	6288	2	Y	687	703	1			173
							756	9									
11	8940	X	7249	-0-	-1691 B	-0-	6585	2	664	9	Y	604	604	1			173
12	9269	X	7249	-0-	-2020 B	-0-	6585	2	664	9	Y	604	604	1			173
01	9269	X	6568	-0-	-2701 B	-0-	5920	2	648	9	Y	589	475	1			287
02	8372	X	5570	-0-	-2802 B	-0-	5097	2	473	9	Y	430	678	1			39

JANAK WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

09	7230	X	6647	-0-	-583 B	-0-	1420	1	4649	2	Y	525	555	1			145
							578	9									
10	7471	X	6647	-0-	-824 B	-0-	1420	1	4649	2	Y	525	555	1			115
							578	9									
11	11311	X	11311	-0-	-0- B	-0-	5038	2	5780	5	Y	448	448	1			115
							493	9									
12	11311	X	11311	-0-	-0- B	-0-	5038	2	5780	5	Y	448	448	1			115
							493	9									
01	13934	X	13934	-0-	-0- B	-0-	4869	2	8526	5	Y	490	375	1			230
							539	9									
*02	11976	X	11976	-0-	-0- B	-0-	4015	2	7498	5	Y	421	535	1			116
							463	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

09	7410	X	6426	-0-	-984 B	-0-	1335	1	4489	2	Y	547	566	1			149
							602	9									
10	7626	X	6426	-0-	-1200 B	-0-	1335	1	4489	2	Y	547	566	1			130
							602	9									
11	11728	X	11728	-0-	-0- B	-0-	3264	2	7949	5	Y	468	468	1			130
							515	9									
12	11728	X	11728	-0-	-0- B	-0-	3564	2	7649	5	Y	468	468	1			130
							515	9									
01	12692	X	12692	-0-	-0- B	-0-	5509	2	6631	5	Y	502	383	1			249
							552	9									
02	10752	X	8944	-0-	-1808 B	-0-	1068	2	7414	5	Y	420	547	1			122
							462	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7278	X	7278	-0-	-0-	B	-0-	1530	1	5011	2	Y	670	688	1			170
								737	9									
10	7278	X	7278	-0-	-0-	B	-0-	1530	1	5011	2	Y	670	688	1			152
								737	9									
11	11639	X	11639	-0-	-0-	B	-0-	4437	2	6408	5	Y	722	722	1			152
								794	9									
12	11639	X	11639	-0-	-0-	B	-0-	4437	2	6408	5	Y	722	722	1			152
								794	9									
01	14588	X	14588	-0-	-0-	B	-0-	4873	2	9026	5	Y	626	465	1			313
								689	9									
*02	11359	X	11359	-0-	-0-	B	-0-	3748	2	6987	5	Y	567	663	1			217
								624	9									

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

09	8760	X	7904	-0-	-856	B	-0-	731	1	6626	2	N	497	521	1			303
								547	9									
10	8804	X	7904	-0-	-900	B	-0-	731	1	6626	2	N	497	521	1			279
								547	9									
11	8340	X	6963	-0-	-1377	B	-0-	6396	2	58	4	N	463	372	1			370
								509	9									
12	8184	X	6963	-0-	-1221	B	-0-	6396	2	58	4	N	463	372	1			461
								509	9									
01	8574	X	8574	-0-	-0-	B	-0-	7974	2	183	5	N	379	371	1			469
								417	9									
*02	8938	X	8938	-0-	-0-	B	-0-	8375	2	104	5	N	417	181	1			705
								459	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

09	11359	X	11359	-0-	-0-	B	-0-	1048	1	9318	2	N	903	899	1			416
								993	9									
10	11563	X	11359	-0-	-204	B	-0-	1048	1	9318	2	N	903	899	1			420
								993	9									
11	11190	X	9955	-0-	-1235	B	-0-	9267	2	688	9	N	625	711	1			334
12	11749	X	9955	-0-	-1794	B	-0-	9267	2	688	9	N	625	711	1			248
01	11749	X	9924	-0-	-1825	B	-0-	8954	2	970	9	N	882	546	1			584
02	10612	X	8996	-0-	-1616	B	-0-	8429	2	567	9	N	515	723	1			376

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

09	7183	X	7183	-0-	-0-	B	-0-	1516	1	4972	2	Y	632	639	1			157
								695	9									
10	7183	X	7183	-0-	-0-	B	-0-	1516	1	4972	2	Y	632	639	1			150
								695	9									
11	6840	X	6607	-0-	-233	B	-0-	5991	2	616	9	Y	560	560	1			150
12	7409	X	6607	-0-	-802	B	-0-	5991	2	616	9	Y	560	560	1			150
01	7409	X	7217	-0-	-192	B	-0-	6544	2	673	9	Y	612	432	1			330
02	6692	X	6356	-0-	-336	B	-0-	5818	2	538	9	Y	489	616	1			203

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570 X	3230	-0-	-340 B	-0-	529	1	2242	2	Y	417	478	1			187
						459	9									
10	3689 X	3230	-0-	-459 B	-0-	529	1	2242	2	Y	417	478	1			126
						459	9									
11	3510 X	3368	-0-	-142 B	-0-	3265	5	103	9	Y	94	94	1			126
12	3441 X	3368	-0-	-73 B	-0-	3265	5	103	9	Y	94	94	1			126
01	3348 X	2887	-0-	-461 B	-0-	2649	5	238	9	Y	216	216	1			126
*02	13953 X	13953	-0-	-0- B	-0-	6152	2	6623	5	Y	1071	720	1			477
						1178	9									

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900 X	3216	-0-	-684 B	-0-	496	1	2098	2	Y	565	647	1			240
						622	9									
10	4030 X	3216	-0-	-814 B	-0-	496	1	2098	2	Y	565	647	1			158
						622	9									
11	14067 X	14067	-0-	-0- B	-0-	3022	2	10653	5	Y	356	356	1			158
						392	9									
12	14067 X	14067	-0-	-0- B	-0-	3022	2	10653	5	Y	356	356	1			158
						392	9									
01	11024 X	11024	-0-	-0- B	-0-	3184	2	7367	5	Y	430	292	1			296
						473	9									
*02	10207 X	10207	-0-	-0- B	-0-	2444	2	7017	5	Y	678	974	1			-0-
						746	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650 N	1303	-0-	-347 B	-0-	246	1	998	2	Y	54	60	1			18
						59	9									
10	1767 N	1303	-0-	-464 B	-0-	246	1	998	2	Y	54	60	1			12
						59	9									
11	10464 X	10464	-0-	-0- B	-0-	1304	2	9090	5	Y	64	64	1			12
						70	9									
12	10464 X	10464	-0-	-0- B	-0-	1304	2	9090	5	Y	64	64	1			12
						70	9									
01	7310 X	7310	-0-	-0- B	-0-	1004	2	6165	5	Y	128	27	1			113
						141	9									
*02	3011 X	3011	-0-	-0- B	-0-	700	2	2252	5	Y	54	89	1			78
						59	9									

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940 X	4905	-0-	-1035 B	-0-	468	1	3411	2	Y	933	309	1			1286
						1026	9									
10	5704 X	4905	-0-	-799 B	-0-	468	1	3411	2	Y	933	309	1			1910
						1026	9									
11	9901 X	9901	-0-	-0- B	-0-	4573	2	4373	5	Y	868	904	1			1874
						955	9									
12	9901 X	9901	-0-	-0- B	-0-	4573	2	4373	5	Y	868	904	1			1838
						955	9									
01	12664 X	12664	-0-	-0- B	-0-	5114	2	6512	5	Y	944	731	1			2051
						1038	9									
*02	12750 X	12750	-0-	-0- B	-0-	4869	2	7017	5	Y	785	543	1			2293
						864	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	4556	-0-	-994 B	-0-	371	1	2900	2	Y	1168	1064	1			389
							1285	9									
10	5301	X	4556	-0-	-745 B	-0-	371	1	2900	2	Y	1168	1064	1			493
							1285	9									
11	15105	X	15105	-0-	-0- B	-0-	2614	2	11292	5	Y	1090	1090	1			493
							1199	9									
12	15105	X	15105	-0-	-0- B	-0-	2614	2	11292	5	Y	1090	1090	1			493
							1199	9									
01	13837	X	13837	-0-	-0- B	-0-	2478	2	10227	5	Y	1029	769	1			753
							1132	9									
*02	11722	X	11722	-0-	-0- B	-0-	2422	2	8359	5	Y	855	842	1			766
							941	9									

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9900	X	7767	-0-	-2133 B	-0-	623	1	5641	2	Y	1366	1247	1			442
							1503	9									
10	10230	X	7767	-0-	-2463 B	-0-	623	1	5641	2	Y	1366	1247	1			561
							1503	9									
11	14891	X	14891	-0-	-0- B	-0-	5883	2	7819	5	Y	1081	1081	1			561
							1189	9									
12	14891	X	14891	-0-	-0- B	-0-	5883	2	7819	5	Y	1081	1081	1			561
							1189	9									
01	17390	X	17390	-0-	-0- B	-0-	5813	2	10422	5	Y	1050	900	1			711
							1155	9									
*02	15329	X	15329	-0-	-0- B	-0-	4630	2	9639	5	Y	964	985	1			690
							1060	9									

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	2298	-0-	-1512 B	-0-	179	1	2020	2	Y	90	84	1			55
							99	9									
10	3937	X	2298	-0-	-1639 B	-0-	179	1	2020	2	Y	90	84	1			61
							99	9									
11	6956	X	6956	-0-	-0- B	-0-	6680	5	276	9	Y	251	289	1			23
12	6998	X	6998	-0-	-0- B	-0-	6680	5	318	9	Y	289	289	1			23
01	10856	X	10856	-0-	-0- B	-0-	1745	2	8823	5	Y	262	83	1			202
							288	9									
*02	8368	X	8368	-0-	-0- B	-0-	90	2	8068	5	Y	191	78	1			315
							210	9									

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9660	X	7500	-0-	-2160 B	-0-	595	1	6220	2	Y	623	555	1			305
							685	9									
10	9083	X	7500	-0-	-1583 B	-0-	595	1	6220	2	Y	623	555	1			373
							685	9									
11	13571	X	13571	-0-	-0- B	-0-	5983	2	6828	5	Y	691	794	1			270
							760	9									
12	13571	X	13571	-0-	-0- B	-0-	5983	2	6828	5	Y	691	794	1			167
							760	9									
01	14118	X	14118	-0-	-0- B	-0-	4603	2	8733	5	Y	711	552	1			326
							782	9									
*02	17815	X	17815	-0-	-0- B	-0-	7498	2	9565	5	Y	684	517	1			493
							752	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7860	X	5591	-0-	-2269 B	-0-	458	1	4062	2	Y	974	890	1			463
							1071	9									
10	8122	X	5591	-0-	-2531 B	-0-	458	1	4062	2	Y	974	891	1			546
							1071	9									
11	10625	X	10625	-0-	-0- B	-0-	4478	2	4818	5	Y	1208	1389	1			365
							1329	9									
12	10625	X	10625	-0-	-0- B	-0-	4478	2	4818	5	Y	1208	1389	1			184
							1329	9									
01	15421	X	15421	-0-	-0- B	-0-	5332	2	8734	5	Y	1232	886	1			530
							1355	9									
*02	16057	X	16057	-0-	-0- B	-0-	5825	2	9009	5	Y	1112	829	1			813
							1223	9									

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

09	4618	X	4618	-0-	-0- B	-0-	373	1	3445	2	N	727	716	1			270
							800	9									
10	4618	X	4618	-0-	-0- B	-0-	373	1	3445	2	N	727	716	1			281
							800	9									
11	13318	X	13318	-0-	-0- B	-0-	3019	2	9564	5	N	668	544	1			405
							735	9									
12	13318	X	13318	-0-	-0- B	-0-	3019	2	9564	5	N	668	544	1			529
							735	9									
01	12114	X	12114	-0-	-0- B	-0-	3127	2	8237	5	N	682	726	1			485
							750	9									
*02	9933	X	9933	-0-	-0- B	-0-	2178	2	7128	5	N	570	555	1			500
							627	9									

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

09	9990	X	7350	-0-	-2640 B	-0-	601	1	5345	2	Y	1276	1148	1			609
							1404	9									
10	8897	X	7350	-0-	-1547 B	-0-	601	1	5345	2	Y	1276	1148	1			737
							1404	9									
11	12791	X	12791	-0-	-0- B	-0-	7909	2	3929	5	Y	866	995	1			608
							953	9									
12	12791	X	12791	-0-	-0- B	-0-	7909	2	3929	5	Y	866	995	1			479
							953	9									
01	13545	X	13545	-0-	-0- B	-0-	4425	2	8163	5	Y	870	1142	1			207
							957	9									
*02	15842	X	15842	-0-	-0- B	-0-	5932	2	8961	5	Y	863	1070	1			-0-
							949	9									

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

09	8310	X	6275	-0-	-2035 B	-0-	498	1	4124	2	N	1503	1419	1			506
							1653	9									
10	8587	X	6275	-0-	-2312 B	-0-	498	1	4124	2	N	1503	1419	1			590
							1653	9									
11	9722	X	9722	-0-	-0- B	-0-	664	2	7761	5	N	1179	1106	1			663
							1297	9									
12	9722	X	9722	-0-	-0- B	-0-	664	2	7761	5	N	1179	1106	1			736
							1297	9									
01	10838	X	10838	-0-	-0- B	-0-	2591	2	6843	5	N	1276	1254	1			758
							1404	9									
*02	10837	X	10837	-0-	-0- B	-0-	2096	2	7638	5	N	1003	918	1			843
							1103	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5169 X	5169	-0-	-0- B	-0-	441	1	3892	2	N	760	698	1			374
						836	9									
10	5169 X	5169	-0-	-0- B	-0-	441	1	3892	2	N	760	698	1			436
						836	9									
11	8130 X	8130	-0-	-0- B	-0-	527	2	6797	5	N	733	725	1			444
						806	9									
12	8130 X	8130	-0-	-0- B	-0-	527	2	6797	5	N	733	725	1			452
						806	9									
01	9510 X	9510	-0-	-0- B	-0-	3106	2	5617	5	N	715	715	1			452
						787	9									
*02	11958 X	11958	-0-	-0- B	-0-	2908	2	8428	5	N	565	558	1			459
						622	9									

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

09	4620 X	3630	-0-	-990 B	-0-	682	1	2420	2	N	480	530	1			323
						528	9									
10	4247 X	3630	-0-	-617 B	-0-	682	1	2420	2	N	480	530	1			273
						528	9									
11	7280 X	7280	-0-	-0- B	-0-	2154	2	4515	5	N	555	555	1			273
						611	9									
12	7280 X	7280	-0-	-0- B	-0-	2154	2	4515	5	N	555	555	1			273
						611	9									
01	10826 X	10826	-0-	-0- B	-0-	1935	2	8268	5	N	566	535	1			304
						623	9									
*02	11017 X	11017	-0-	-0- B	-0-	1991	2	8517	5	N	463	366	1			401
						509	9									

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

09	4110 X	2961	-0-	-1149 B	-0-	293	1	1925	2	Y	675	223	1			922
						743	9									
10	3906 X	2961	-0-	-945 B	-0-	293	1	1925	2	Y	675	223	1			1374
						743	9									
11	11995 X	11995	-0-	-0- B	-0-	3037	2	8253	5	Y	641	668	1			1347
						705	9									
12	11995 X	11995	-0-	-0- B	-0-	3037	2	8253	5	Y	641	668	1			1320
						705	9									
01	13089 X	13089	-0-	-0- B	-0-	3459	2	8941	5	Y	626	527	1			1419
						689	9									
*02	11707 X	11707	-0-	-0- B	-0-	3117	2	7971	5	Y	563	391	1			1591
						619	9									

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

09	11550 X	8499	-0-	-3051 B	-0-	668	1	7051	2	Y	709	692	1			252
						780	9									
10	10974 X	8499	-0-	-2475 B	-0-	668	1	7051	2	Y	709	692	1			269
						780	9									
11	13223 X	13223	-0-	-0- B	-0-	8082	2	4081	5	Y	964	964	1			269
						1060	9									
12	13223 X	13223	-0-	-0- B	-0-	8082	2	4081	5	Y	964	964	1			269
						1060	9									
01	14861 X	14861	-0-	-0- B	-0-	6555	2	7257	5	Y	954	500	1			723
						1049	9									
*02	16927 X	16927	-0-	-0- B	-0-	6332	2	9640	5	Y	868	547	1			1044
						955	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	1158	-0-	-3822 B	-0-	199	1	929	2	N	27	176	1			150
							30	9									
10	4371	X	1158	-0-	-3213 B	-0-	199	1	929	2	N	27	176	1			1
							30	9									
11	7433	X	7433	-0-	-0- B	-0-	5385	2	1039	4	N	917	918	1			-0-
							1009	9									
12	7434	X	7434	-0-	-0- B	-0-	5385	2	1039	5	N	918	918	1			-0-
							1010	9									
01	9519	X	9519	-0-	-0- B	-0-	4822	2	3905	5	N	720	720	1			-0-
							792	9									
*02	14203	X	14203	-0-	-0- B	-0-	2925	2	10659	5	N	563	563	1			-0-
							619	9									

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

09	6630	X	4312	-0-	-2318 B	-0-	344	1	3426	2	Y	493	487	1			111
							542	9									
10	6045	X	4312	-0-	-1733 B	-0-	344	1	3426	2	Y	493	487	1			117
							542	9									
11	11212	X	11212	-0-	-0- B	-0-	3954	2	6779	5	Y	435	435	1			117
							479	9									
12	11212	X	11212	-0-	-0- B	-0-	3954	2	6779	5	Y	435	435	1			117
							479	9									
01	11553	X	11553	-0-	-0- B	-0-	2991	2	8159	5	Y	366	468	1			15
							403	9									
*02	11210	X	11210	-0-	-0- B	-0-	1709	2	9116	5	Y	350	320	1			45
							385	9									

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

09	14790	X	11143	-0-	-3647 B	-0-	885	1	9026	2	Y	1120	1125	1			259
							1232	9									
10	15283	X	11143	-0-	-4140 B	-0-	885	1	9026	2	Y	1120	1125	1			254
							1232	9									
11	14730	X	14730	-0-	-0- B	-0-	9950	2	3468	5	Y	1193	1193	1			254
							1312	9									
12	14730	X	14730	-0-	-0- B	-0-	9950	2	3468	5	Y	1193	1193	1			254
							1312	9									
01	15791	X	15791	-0-	-0- B	-0-	3777	2	10598	5	Y	1287	1082	1			459
							1416	9									
*02	14780	X	14780	-0-	-0- B	-0-	5907	2	7693	5	Y	1073	740	1			792
							1180	9									

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

09	11670	X	10374	-0-	-1296 B	-0-	917	1	8036	2	N	1292	1082	1			652
							1421	9									
10	11005	X	10374	-0-	-631 B	-0-	917	1	8036	2	N	1292	1082	1			862
							1421	9									
11	10650	X	8847	-0-	-1803 B	-0-	7613	2	1234	9	N	1122	1249	1			735
12	11005	X	8847	-0-	-2158 B	-0-	7613	2	1234	9	N	1122	1249	1			608
01	10726	X	8135	-0-	-2591 B	-0-	6905	2	1230	9	N	1118	885	1			841
02	9688	X	7830	-0-	-1858 B	-0-	6788	2	1042	9	N	947	907	1			881

DIAL (FRIO 2230) 24525 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RILEY EXPLORATION OPG CO, LLC 712153
HAMMAN-ANDERSON WELL #: 1 RRCID -> 208107 COMPL. DATE 02/17/2004 TOTAL DEPTH 4400 PERF. 2416 - 2424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (YEGUA) 24888 840 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
CINDY TAYLOR KRIER UNIT WELL #: 1 RRCID -> 280510 COMPL. DATE 08/25/2015 TOTAL DEPTH 5605 PERF. 5204 - 5227

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DINERO, W. (YEGUA 5300) //CONT.// 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL D WELL #: 1 RRCID -> 211789 COMPL. DATE 11/01/2003 TOTAL DEPTH 5606 PERF. 5212 - 5257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	638 X	638	-0-	-0- B	-0-	521	2	117	9	N	106	5	1			163
10	651 X	651	-0-	-0- B	-0-	546	2	105	9	N	95	163	1			95
11	630 X	477	-0-	-153 B	-0-	369	2	108	9	N	98	166	1			27
12	651 X	-0-	-0-	-651 B	-0-					N	106					133
01	651 X	-0-	-0-	-651 B	-0-					N	83	165	1			51
02	448 N	-0-	-0-	-448 B	-0-					N	94					145

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

09	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

09	T. A.	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
10	T. A.	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
11	T. A.	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-	75
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-	75
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-	75
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-	75
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-	75
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-	75

LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-	77
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-	77
*11	78	78	-0-	-0- B	-0-	76	2	2	9	N	2	79
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-	79
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-	79
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-	79

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

09	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352 N	352	-0-	-0-	-0-	46	1	306	3	N	-0-					10
10	311 N	311	-0-	-0-	-0-	33	1	278	3	N	-0-					10
11	331 N	331	-0-	-0-	-0-	30	1	301	3	N	-0-					10
12	372 N	348	-0-	-24	-0-	37	1	311	3	N	-0-					10
01	343 N	343	-0-	-0-	-0-	33	1	310	3	N	-0-					10
*02	320 N	320	-0-	-0-	-0-	43	1	277	3	N	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
DOUBLECHEK OPERATING 224997
DUGAT, LENA ET AL WELL #: 1A RRCID -> 132178 COMPL. DATE 06/30/1989 TOTAL DEPTH 3775 PERF. 3152 - 3158

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

09	1054 N	1054	-0-	-0-	-0-	137	1	917	3	N	-0-					-0-
10	933 N	933	-0-	-0-	-0-	98	1	835	3	N	-0-					-0-
11	994 N	994	-0-	-0-	-0-	91	1	903	3	N	-0-					-0-
12	1085 N	1043	-0-	-42	-0-	109	1	934	3	N	-0-					-0-
01	1030 N	1030	-0-	-0-	-0-	101	1	929	3	N	-0-					-0-
*02	960 N	960	-0-	-0-	-0-	130	1	830	3	N	-0-					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

09	270 N	237	-0-	-33	-0-	237	2			N	-0-					-0-
10	327 N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	360 N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	327 N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	341 N	254	-0-	-87	-0-	254	2			N	-0-					-0-
02	336 N	182	-0-	-154	-0-	182	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRASEK WELL #: 1 RRCID -> 186814 COMPL. DATE 09/24/2001 TOTAL DEPTH 11893 PERF.10685 - 10752

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (HOSTETTER) //CONT.// 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION //CONT.// 859552
PRASEK 139 WELL #: 2 RRCID -> 198955 COMPL. DATE 06/18/2003 TOTAL DEPTH 11000 PERF.10712 - 10750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			1
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			1
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			1
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			1
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			1
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			1

PRASEK-DOLAN UNIT 1 WELL #: 1 RRCID -> 200496 COMPL. DATE 07/12/2003 TOTAL DEPTH 11024 PERF. 9683 - 9691

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DOUGHERTY RANCH (10350) 25846 650 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
DOUGHERTY PROPERTIES -C- WELL #: 1 RRCID -> 106806 COMPL. DATE 11/25/1991 TOTAL DEPTH 11596 PERF.10288 - 10312

09	2190 X	2053	-0-	-137	-0-	91	1	1947	2	N	14			48
						15	9							
10	2263 X	1915	-0-	-348	-0-	85	1	1817	2	N	12			60
						13	9							
11	2204 X	2204	-0-	-0-	-0-	113	1	2069	2	N	20			80
						22	9							
12	2108 X	2069	-0-	-39	-0-	92	1	1964	2	N	12			92
						13	9							
01	2108 X	2043	-0-	-65	-0-	90	1	1924	2	N	26			118
						29	9							
02	2044 N	1774	-0-	-270	-0-	76	1	1643	2	N	50			168
						55	9							

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DREYER (2900) 26106 859 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VANTAGE OPERATING, LLC 882608
MOSLEY WELL #: 1 RRCID -> 139459 COMPL. DATE 07/26/1991 TOTAL DEPTH 3200 PERF. 2850 - 2851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

09	592 N	592	-0-	-0- B	-0-	573	2	19	9	N	17					111
10	682 N	524	-0-	-158 B	-0-	510	2	14	9	N	13					124
11	622 N	622	-0-	-0- B	-0-	600	2	22	9	N	20					144
12	620 N	581	-0-	-39 B	-0-	569	2	12	9	N	11					155
01	889 N	889	-0-	-0- B	-0-	875	2	14	9	N	13					168
02	588 N	390	-0-	-198 B	-0-	381	2	9	9	N	8					176

MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

09	570 X	205	-0-	-365 B	-0-	11	1	194	3	N	-0-					1
10	589 X	145	-0-	-444 B	-0-	8	1	137	3	N	-0-					1
11	480 X	251	-0-	-229 B	-0-	14	1	236	3	N	1					2
						1	9									
12	403 X	264	-0-	-139 B	-0-	11	1	231	2	N	20					22
						22	9									
01	279 X	272	-0-	-7 B	-0-	13	1	259	2	N	-0-	1	1			21
*02	285 N	285	-0-	-0- B	-0-	12	1	256	2	N	15	7	1			29
						17	9									

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

09	SWR 10	7813	-0-	7813 B	7813	411	1	7402	3	N	-0-					-0-
10	SWR 10	-0-	-0-	-0- B	7813					N	-0-					-0-
11	SWR 10	18214	-0-	18214 B	26027	1029	1	17185	3	N	-0-					-0-
12	SWR 10	-0-	-0-	-0- B	26027					N	-0-					-0-
01	SWR 10	-0-	-0-	-0- B	26027					N	-0-					-0-
02	SWR 10	-0-	-0-	-0- B	26027					N	-0-					-0-

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0- B	-0-					N	68					130
10	SWR 10	-0-	-0-	-0- B	-0-					N	51	16	1			165
11	SWR 10	-0-	-0-	-0- B	-0-					N	62	181	1			46
12	SWR 10	4927	-0-	4927 B	4927	218	1	4619	2	N	82					128
						90	9									
01	SWR 10	3982	-0-	3982 B	8909	192	1	3721	2	N	63	16	1			175
						69	9									
02	SWR 10	4105	-0-	4105 B	13014	183	1	3808	2	N	104	206	1			73
						114	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

09	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10	2078	-0-	2078 B	2078	116	1	1962	3	N	-0-					-0-
11	SWR 10	1854	-0-	1854 B	3932	104	1	1738	3	N	11					11
						12	9									
12	SWR 10	1929	-0-	1929 B	5861	81	1	1721	2	N	115					126
						127	9									
01	SWR 10	1568	-0-	1568 B	7429	76	1	1472	2	N	18	6	1			138
						20	9									
02	SWR 10	1773	-0-	1773 B	9202	80	1	1670	2	N	21	11	1			148
						23	9									

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

09	2281 X	2281	-0-	-0-	-0-	635	1	1646	2	N	-0-					-0-
10	4452 X	4452	-0-	-0-	-0-	992	1	3460	2	N	-0-					-0-
11	2229 X	2229	-0-	-0-	-0-	924	1	1305	2	N	-0-					-0-
12	3231 X	3231	-0-	-0-	-0-	969	1	2262	2	N	-0-					-0-
01	2492 X	2492	-0-	-0-	-0-	676	1	1816	2	N	-0-					-0-
*02	1554 X	1554	-0-	-0-	-0-	706	1	848	2	N	-0-					-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

09	960 X	944	-0-	-16	-0-	643	1	301	2	N	-0-					-0-
10	1178 X	1133	-0-	-45	-0-	729	1	404	2	N	-0-					-0-
11	1140 X	677	-0-	-463	-0-	650	1	27	2	N	-0-					-0-
12	1178 X	647	-0-	-531	-0-	632	1	15	2	N	-0-					-0-
01	1147 X	524	-0-	-623	-0-	440	1	84	2	N	-0-					-0-
*02	848 N	848	-0-	-0-	-0-	524	1	324	2	N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1694 X	1694	-0-	-0-	-0-	135	1	1559	2	N	-0-					-0-
10	1674 X	1648	-0-	-26	-0-	175	1	1473	2	N	-0-					-0-
11	1620 X	1520	-0-	-100	-0-	207	1	1313	2	N	-0-					-0-
12	1736 X	1689	-0-	-47	-0-	179	1	1510	2	N	-0-					-0-
01	1736 X	1591	-0-	-145	-0-	216	1	1375	2	N	-0-					-0-
*02	1506 N	1506	-0-	-0-	-0-	149	1	1357	2	N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970 X	2719	-0-	-251	-0-	143	1	2576	3	N	-0-					-0-
10	3069 X	1925	-0-	-1144	-0-	107	1	1818	3	N	-0-					-0-
11	2880 X	1487	-0-	-1393	-0-	84	1	1403	3	N	-0-					-0-
12	2914 X	1785	-0-	-1129	-0-	79	1	1670	2	N	33					33
						36	9									
01	2913 X	2913	-0-	-0-	-0-	143	1	2770	2	N	-0-					33
*02	2633 N	2633	-0-	-0-	-0-	121	1	2512	2	N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	881 X	881	-0-	-0-	-0-	70	1	811	2	N	-0-					-0-
10	853 X	853	-0-	-0-	-0-	90	1	763	2	N	-0-					-0-
11	681 X	681	-0-	-0-	-0-	93	1	588	2	N	-0-					-0-
12	899 X	866	-0-	-33	-0-	92	1	774	2	N	-0-					-0-
01	899 X	729	-0-	-170	-0-	99	1	630	2	N	-0-					-0-
02	644 N	591	-0-	-53	-0-	58	1	533	2	N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204 N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					73
10	310 N	2	-0-	-308	-0-	2	3			N	-0-					73
11	464 N	464	-0-	-0-	-0-	26	1	438	3	N	-0-					73
12	217 N	162	-0-	-55	-0-	7	1	153	2	N	2	13	7			62
						2	9									
01	35 N	35	-0-	-0-	-0-	2	1	32	2	N	1	1	1			62
						1	9									
02	420 N	371	-0-	-49	-0-	17	1	352	2	N	2	4	1			60
						2	9									

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	12	7			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) //CONT.// 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

09	SWR	10	1158	-0-	1158	83733	60	1	1084	3	N	13					76
							14	9									
10	SWR	10	1452	-0-	1452	85185	80	1	1361	3	N	10					86
							11	9									
11	SWR	10	1617	-0-	1617	86802	90	1	1510	3	N	15					101
							17	9									
12	SWR	10	1646	-0-	1646	88448	74	1	1572	2	N	-0-					101
01	SWR	10	1404	-0-	1404	89852	68	1	1318	2	N	16	1	1			116
							18	9									
02	SWR	10	1295	-0-	1295	91147	59	1	1224	2	N	11	2	1			125
							12	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

09	SWR	10	13653	-0-	13653	499481	713	1	12835	3	N	95					155
							105	9									
10	SWR	10	13795	-0-	13795	513276	764	1	12940	3	N	83	176	1			62
							91	9									
11	SWR	10	12441	-0-	12441	525717	698	1	11649	3	N	85					147
							94	9									
12	SWR	10	11571	-0-	11571	537288	518	1	10959	2	N	85	189	7			43
							94	9									
01	SWR	10	10278	-0-	10278	547566	499	1	9696	2	N	75	1	1			117
							83	9									
02	SWR	10	10247	-0-	10247	557813	466	1	9706	2	N	68	182	1			3
							75	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

09	870	X	735	-0-	-135	-0-	38	1	691	3	N	5	5	8			-0-
							6	9									
10	899	X	791	-0-	-108	-0-	44	1	745	3	N	2	2	8			-0-
							2	9									
11	750	X	696	-0-	-54	-0-	39	1	657	3	N	-0-					-0-
12	775	N	638	-0-	-137	-0-	29	1	609	2	N	-0-					-0-
01	806	N	646	-0-	-160	-0-	32	1	614	2	N	-0-					-0-
*02	676	N	676	-0-	-0-	-0-	31	1	645	2	N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

09	13260 X	13125	-0-	-135	-0-	686	1	12348	3	Y	83	2	8			145
						91	9									
10	13485 X	12054	-0-	-1431	-0-	667	1	11304	3	Y	75					220
						83	9									
11	12870 X	10864	-0-	-2006	-0-	609	1	10167	3	Y	80	178	1			122
						88	9									
12	13423 X	11512	-0-	-1911	-0-	513	1	10841	2	Y	144	53	7			213
						158	9									
01	13423 X	10254	-0-	-3169	-0-	496	1	9642	2	Y	105	193	1			125
						116	9									
02	12124 X	10726	-0-	-1398	-0-	483	1	10052	2	Y	174	94	1			205
						191	9									

HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

09	27060 X	22004	-0-	-5056	-0-	1146	1	20629	3	N	208	179	1			79
						229	9									
10	27311 X	22923	-0-	-4388	-0-	1265	1	21430	3	N	207	182	1			104
						228	9									
11	25740 X	21658	-0-	-4082	-0-	1211	1	20221	3	N	205	177	1			132
						226	9									
12	26350 X	21592	-0-	-4758	-0-	964	1	20385	2	N	221	204	7			149
						243	9									
01	22909 X	20271	-0-	-2638	-0-	982	1	19066	2	N	203	179	1			173
						223	9									
02	20692 X	18245	-0-	-2447	-0-	827	1	17220	2	N	180	181	1			172
						198	9									

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	4	1	65	3	Y	1					1
							1	9									
11	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-	1	1			-0-
12	87	N	87	-0-	-0-	-0-	1	1	23	2	Y	57					57
							63	9									
01	62	N	22	-0-	-40	-0-	1	1	10	2	Y	10	47	1			20
							11	9									
02	56	N	17	-0-	-39	-0-	1	1	16	2	Y	-0-	12	1			8

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	77					128
10	0	X	-0-	-0-	-0-	-0-					N	68	168	1			28
11	0	X	-0-	-0-	-0-	-0-					N	-0-					28
12	9001	X	9001	-0-	-0-	-0-	401	1	8470	2	N	118	68	7			78
							130	9									
01	5457	X	5457	-0-	-0-	-0-	263	1	5110	2	N	76	22	1			132
							84	9									
*02	6811	X	6811	-0-	-0-	-0-	307	1	6391	2	N	103	43	1			192
							113	9									

O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	1560	-0-	-0-	-0-	82	1	1467	3	N	10					85
							11	9									
10	522	X	522	-0-	-0-	-0-	29	1	490	3	N	3					88
							3	9									
11	508	X	508	-0-	-0-	-0-	28	1	465	3	N	14					102
							15	9									
12	465	N	131	-0-	-334	-0-	6	1	125	2	N	-0-					102
01	465	N	186	-0-	-279	-0-	9	1	174	2	N	3	2	1			103
							3	9									
02	420	N	225	-0-	-195	-0-	10	1	206	2	N	8	7	1			104
							9	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

09	0	X	-0-	-0-	-0-	-0-					N	25					107
10	0	X	-0-	-0-	-0-	-0-					N	22					129
11	0	X	-0-	-0-	-0-	-0-					N	-0-					129
12	2260	X	2260	-0-	-0-	-0-	99	1	2102	2	N	54					183
							59	9									
01	1731	X	1731	-0-	-0-	-0-	84	1	1624	2	N	21	19	1			185
							23	9									
*02	1661	X	1661	-0-	-0-	-0-	73	1	1518	2	N	64	216	1			33
							70	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

09	0	X	-0-	-0-	-0-	-0-					N	95					155
10	0	X	-0-	-0-	-0-	-0-					N	83	176	1			62
11	0	X	-0-	-0-	-0-	-0-					N	-0-					62
*12	0	X	-0-	-0-	-0-	-0-					N	-0-	62	7			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

09	0	X	-0-	-0-	-0-	-0-					N	13					76
10	0	X	-0-	-0-	-0-	-0-					N	10					86
11	0	X	-0-	-0-	-0-	-0-					N	-0-					86
12	0	X	-0-	-0-	-0-	-0-					N	-0-					86
*01	0	X	-0-	-0-	-0-	-0-					N	-0-	86	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

09	5040	X	-0-	-0-	-5040	-0-					N	68					130
10	5208	X	-0-	-0-	-5208	-0-					N	51	16	1			165
11	0	X	-0-	-0-	-0-	-0-					N	-0-					165
12	0	X	-0-	-0-	-0-	-0-					N	-0-					165
01	0	X	-0-	-0-	-0-	-0-					N	-0-	165	7			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

09	30	N	-0-	-0-	-30	-0-					N	-0-					36
10	31	N	16	-0-	-15	-0-	1	1	14	3	N	1					37
							1	9									
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	4					41
01	31	N	-0-	-0-	-31	-0-					N	-0-					41
*02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					41

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	233	-0-	-1327	-0-	12	1	217	3	N	4					21
							4	9									
10	1457	X	101	-0-	-1356	-0-	5	1	90	3	N	5					26
							6	9									
11	630	X	288	-0-	-342	-0-	15	1	259	3	N	13					39
							14	9									
12	496	X	239	-0-	-257	-0-	7	1	147	2	N	77					116
							85	9									
01	279	X	254	-0-	-25	-0-	12	1	242	2	N	-0-					116
*02	463	N	463	-0-	-0-	-0-	21	1	434	2	N	7	1	1			122
							8	9									

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

09	6390	X	3399	-0-	-2991	-0-	176	1	3176	3	N	43					80
							47	9									
10	6355	X	2934	-0-	-3421	-0-	155	1	2625	3	N	140					220
							154	9									
11	5610	X	2733	-0-	-2877	-0-	146	1	2436	3	N	137	175	1			182
							151	9									
12	17692	X	17692	-0-	-0-	-0-	792	1	16733	2	N	152	193	7			141
							167	9									
01	15860	X	15860	-0-	-0-	-0-	770	1	14951	2	N	126	176	1			91
							139	9									
*02	14303	X	14303	-0-	-0-	-0-	650	1	13539	2	N	104	176	1			19
							114	9									

GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

09	0	N	-0-	-0-	-0-	-0-					N	7					57
10	0	N	-0-	-0-	-0-	-0-					N	28					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
*01	0	N	-0-	-0-	-0-	-0-					N	-0-	85	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	6					6
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	1			2

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4528	-0-	-272	-0-	238	1	4279	3	Y	10	10	8			4
							11	9									
10	5322	X	5322	-0-	-0-	-0-	296	1	5023	3	Y	3	3	8			4
							3	9									
11	5130	X	4607	-0-	-523	-0-	260	1	4347	3	Y	-0-					4
12	5301	X	4927	-0-	-374	-0-	220	1	4650	2	Y	52					56
							57	9									
01	5332	X	4886	-0-	-446	-0-	238	1	4622	2	Y	24	33	1			47
							26	9									
02	4816	X	4495	-0-	-321	-0-	203	1	4234	2	Y	53	58	1			42
							58	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

09	0	X	-0-	-0-	-0-	-0-					N	-0-					74
10	0	X	-0-	-0-	-0-	-0-					N	-0-					74
11	0	X	-0-	-0-	-0-	-0-					N	-0-					74
12	0	X	-0-	-0-	-0-	-0-					N	-0-	74	7			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	6					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			5
02	0	N	-0-	-0-	-0-	-0-					N	1	4	1			2

WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

09	390	N	171	-0-	-219	-0-	14	1	157	2	N	-0-					-0-
10	186	N	160	-0-	-26	-0-	17	1	143	2	N	-0-					-0-
11	210	N	144	-0-	-66	-0-	20	1	124	2	N	-0-					-0-
12	186	N	150	-0-	-36	-0-	16	1	134	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	23	1	145	2	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	14	1	126	2	N	-0-					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

09	3168	X	3168	-0-	-0-	-0-	857	1	2311	2	N	-0-					-0-
10	3131	X	2364	-0-	-767	-0-	874	1	1490	2	N	-0-					-0-
11	3030	X	2827	-0-	-203	-0-	964	1	1863	2	N	-0-					-0-
12	4928	X	4928	-0-	-0-	-0-	1011	1	3917	2	N	-0-					-0-
01	3286	X	2630	-0-	-656	-0-	734	1	1896	2	N	-0-					-0-
*02	4407	X	4407	-0-	-0-	-0-	1131	1	3276	2	N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	13	1	155	2	N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	23	1	195	2	N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	23	1	144	2	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	21	1	180	2	N	-0-					-0-
01	217	N	177	-0-	-40	-0-	24	1	153	2	N	-0-					-0-
02	168	N	138	-0-	-30	-0-	14	1	124	2	N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	3					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	5					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	445	-0-	445	445	17	1	364	2	N	58					133
							64	9									
01	14B2	EXT	183	-0-	183	628	9	1	166	2	N	7	18	1			122
							8	9									
*02	747	R	119	-0-	-628	-0-	5	1	111	2	N	3	33	1			92
							3	9									

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO 068596
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17520	X	15134	-0-	-2386	-0-	15134	3			N	-0-					-0-
10	18104	X	15002	-0-	-3102	-0-	15002	3			N	-0-					-0-
11	15960	X	13961	-0-	-1999	-0-	13961	3			N	-0-					-0-
12	15686	X	13720	-0-	-1966	-0-	13720	3			N	-0-					-0-
01	15624	X	13952	-0-	-1672	-0-	13943	3	9	9	N	8	8	8			-0-
02	14112	X	11337	-0-	-2775	-0-	11285	3	52	9	N	47	47	8			-0-

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT A WELL #: 6 RRCID -> 283278 COMPL. DATE 12/16/2016 TOTAL DEPTH 3246 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. 147699

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12495	X	12495	-0-	-0-	-0-	483 606	1 9	11406	2	N	551	377	1			205
10	10601	X	10601	-0-	-0-	-0-	421 425	1 9	9755	2	N	386	525	1	1	8	65
11	8522	X	8522	-0-	-0-	-0-	384 381	1 9	7757	2	N	346	374	1			37
12	12090	X	8690	-0-	-3400	-0-	348 361	1 9	7981	2	N	328	174	1	1	8	190
01	12090	X	7485	-0-	-4605	-0-	307 332	1 9	6846	2	N	302	269	1	1	8	222
02	10920	X	6990	-0-	-3930	-0-	287 315	1 9	6388	2	N	286	379	1			129

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18900	X	17113	-0-	-1787	-0-	800 606	1 9	15707	2	N	551	506	1			190
10	19127	X	16812	-0-	-2315	-0-	822 652	1 9	15338	2	N	593	712	1	3	8	68
11	18510	X	15967	-0-	-2543	-0-	802 645	1 9	14520	2	N	586	587	1			67
12	18259	X	16457	-0-	-1802	-0-	828 685	1 9	14944	2	N	623	591	1	1	8	98
01	17670	X	15621	-0-	-2049	-0-	695 671	1 9	14255	2	N	610	656	1	2	8	50
02	15960	X	14362	-0-	-1598	-0-	766 594	1 9	13002	2	N	540	353	1			237

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15390	X	12941	-0-	-2449	-0-	607 403	1 9	11931	2	N	366	380	1			77
10	15903	X	13093	-0-	-2810	-0-	646 410	1 9	12037	2	N	373	389	1	1	8	60
11	15390	X	12482	-0-	-2908	-0-	633 403	1 9	11446	2	N	366	308	1			118
12	15221	X	12920	-0-	-2301	-0-	655 454	1 9	11811	2	N	413	329	1	1	8	201
01	13361	X	11290	-0-	-2071	-0-	506 409	1 9	10375	2	N	372	455	1	1	8	117
02	12068	X	8654	-0-	-3414	-0-	467 270	1 9	7917	2	N	245	220	1			142

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16230	X	12599	-0-	-3631	-0-	497 481	1 9	11621	2	N	437	417	1	1	8	162
10	16430	X	13121	-0-	-3309	-0-	529 442	1 9	12150	2	N	402	505	1	1	8	58
11	15540	X	11997	-0-	-3543	-0-	550 447	1 9	11000	2	N	406	363	1	1	8	100
12	15562	X	14418	-0-	-1144	-0-	583 532	1 9	13303	2	N	484	386	1	1	8	197
01	13578	X	11307	-0-	-2271	-0-	466 442	1 9	10399	2	N	402	478	1	1	8	120
02	11844	X	10481	-0-	-1363	-0-	442 366	1 9	9673	2	N	333	386	1			67

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14700 X	11279	-0-	-3421	-0-	445	1	10405	2	N	390	514	1			87
						429	9									
10	15190 X	11432	-0-	-3758	-0-	456	1	10543	2	N	394	346	1	1	8	134
						433	9									
11	14280 X	10792	-0-	-3488	-0-	491	1	9864	2	N	397	359	1	2	8	170
						437	9									
12	14105 X	12083	-0-	-2022	-0-	488	1	11140	2	N	414	364	1			220
						455	9									
01	12772 X	10722	-0-	-2050	-0-	435	1	9712	2	N	523	541	1	2	8	200
						575	9									
02	10528 X	9619	-0-	-909	-0-	418	1	8990	2	N	192	192	1			200
						211	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

09	14B2 EXT	-0-	-0-	-0-	-0-					N	74					177
10	14B2 EXT	-0-	-0-	-0-	-0-					N	73	173	1			77
11	14B2 EXT	-0-	-0-	-0-	-0-					N	72					149
12	14B2 EXT	-0-	-0-	-0-	-0-					N	51	165	1			35
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	77					112
02	14B2 EXT	-0-	-0-	-0-	-0-					N	72					184

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

09	319 N	319	-0-	-0-	-0-	294	1	25	9	N	23					201
10	264 N	264	-0-	-0-	-0-	257	1	7	9	N	6	160	1			47
11	0 N	-0-	-0-	-0-	-0-					N	-0-					47
12	T. A.	-0-	-0-	-11	-0-					N	1					48
*01	T. A.	-0-	-0-	-0-	-0-					N	2					50
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					50

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

09	589 N	589	-0-	-0-	-0-	345	1	36	3	N	189	182	1			95
						208	9									
10	1048 N	1048	-0-	-0-	-0-	326	1	227	3	N	450	377	1			168
						495	9									
11	2013 N	2013	-0-	-0-	-0-	329	1	928	3	N	687	673	1			182
						756	9									
12	2663 N	2663	-0-	-0-	-0-	332	1	1649	3	N	620	707	1			95
						682	9									
*01	1102 N	1102	-0-	-0-	-0-	69	1	543	3	N	445	372	1			168
						490	9									
*02	1384 N	1384	-0-	-0-	-0-	222	1	821	3	N	310	378	1			100
						341	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

09	2366 N	2366	-0-	-0-	-0-	839	1	1054	3	N	430	366	1	212
						473	9							
10	2575 N	2575	-0-	-0-	-0-	1132	1	997	3	N	405	505	1	112
						446	9							
11	2225 N	2225	-0-	-0-	-0-	1213	1	584	3	N	389	360	1	141
						428	9							
12	3085 N	3085	-0-	-0-	-0-	1485	1	1124	3	N	433	380	1	194
						476	9							
*01	2543 N	2543	-0-	-0-	-0-	1351	1	737	3	N	414	376	1	232
						455	9							
*02	2655 N	2655	-0-	-0-	-0-	1355	1	923	3	N	343			575
						377	9							

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

09	2077 N	2077	-0-	-0-	-0-	1732	3	345	9	N	314	190	1	282
10	1641 N	1641	-0-	-0-	-0-	1301	3	340	9	N	309	361	1	230
11	1200 N	-0-	-0-	-1200	-0-					N	229	184	1	275
12	2077 N	-0-	-0-	-2077	-0-					N	254	369	1	160
*01	1364 N	-0-	-0-	-1364	-0-					N	256	187	1	229
*02	1507 N	1507	-0-	-0-	-0-	1190	3	317	9	N	288	374	1	143

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

09	1500 X	320	-0-	-1180	-0-	102	1	218	9	Y	198	183	1	203
10	1829 X	403	-0-	-1426	-0-	184	1	219	9	Y	199	372	1	30
11	1350 X	583	-0-	-767	-0-	218	1	142	3	Y	203	185	1	48
						223	9							
12	1074 X	1074	-0-	-0-	-0-	146	1	690	3	Y	216	171	1	93
						238	9							
*01	1302 X	319	-0-	-983	-0-	113	1	206	9	Y	187	188	1	92
02	1372 N	696	-0-	-676	-0-	79	1	434	3	Y	166	190	1	68
						183	9							

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

09	1283 N	1283	-0-	-0-	-0-	190	1	831	3	N	238	345	1	135
						262	9							
10	1323 N	1323	-0-	-0-	-0-	225	1	808	3	N	264	179	1	220
						290	9							
11	1218 N	1218	-0-	-0-	-0-	178	1	756	3	N	258	185	1	293
						284	9							
12	1333 N	1185	-0-	-148	-0-	169	1	711	3	N	277	344	1	226
						305	9							
*01	1364 N	1060	-0-	-304	-0-	151	1	613	3	N	269	340	1	155
						296	9							
02	1232 N	964	-0-	-268	-0-	171	1	529	3	N	240	180	1	215
						264	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	719	N	719	-0-	-0-	-0-	469	1	250	9	N	227	345	1			95
10	855	N	855	-0-	-0-	-0-	611	1	244	9	N	222	189	1			128
11	672	N	672	-0-	-0-	-0-	446	1	226	9	N	205	189	1			144
12	744	N	249	-0-	-495	-0-	49	1	200	9	N	182	174	1			152
*01	868	N	261	-0-	-607	-0-	27	1	234	9	N	213	190	1			175
*02	682	N	682	-0-	-0-	-0-	33	1	425	3	N	204	179	1			200
							224	9									

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

09	1634	N	1634	-0-	-0-	-0-	1504	3	130	9	N	118	147	1			202
10	1302	N	1302	-0-	-0-	-0-	1181	3	121	9	N	110	170	1			142
11	1312	N	1312	-0-	-0-	-0-	1156	3	156	9	N	142	191	1			93
12	1095	N	1095	-0-	-0-	-0-	933	3	162	9	N	147					240
*01	775	N	636	-0-	-139	-0-	480	3	156	9	N	142	187	1			195
02	700	N	612	-0-	-88	-0-	505	3	107	9	N	97	186	1			106

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

09	2340	X	1560	-0-	-780	-0-	879	1	681	9	N	619	569	1			267
10	2232	X	1547	-0-	-685	-0-	968	1	579	9	N	526	551	1			242
11	2160	X	1459	-0-	-701	-0-	957	1	502	9	N	456	337	1			361
*12	1829	X	1405	-0-	-424	-0-	942	1	463	9	N	421	568	1			214
*01	1612	X	1611	-0-	-1	-0-	895	1	236	3	N	436	367	1			283
							480	9									
02	1540	X	1309	-0-	-231	-0-	892	1	417	9	N	379	372	1			290

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

09	1590	X	207	-0-	-1383	-0-	39	1	168	9	Y	153	118	1			81
10	1643	X	136	-0-	-1507	-0-	44	1	92	9	Y	84	139	1			26
11	1020	X	341	-0-	-679	-0-	37	1	304	9	Y	276	233	1			69
12	1054	X	380	-0-	-674	-0-	25	1	54	3	Y	274	234	1			109
							301	9									
*01	465	X	237	-0-	-228	-0-	51	1	186	9	Y	169	193	1			85
*02	535	X	535	-0-	-0-	-0-	73	1	126	3	Y	305	209	1			181
							336	9									

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

09	1560	X	1256	-0-	-304	-0-	358	1	589	3	N	281	351	1			233
							309	9									
10	1612	X	1457	-0-	-155	-0-	311	1	750	3	N	360	178	1			415
							396	9									
11	1350	X	829	-0-	-521	-0-	163	1	284	3	N	347	535	1			227
							382	9									
*12	1779	X	1779	-0-	-0-	-0-	170	1	1167	3	N	402	365	1			264
							442	9									
*01	1302	X	523	-0-	-779	-0-	141	1	382	9	N	347	186	1			425
*02	1001	N	1001	-0-	-0-	-0-	484	1	166	3	N	319	336	1			408
							351	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

09	1586 N	1586	-0-	-0-	-0-	439	1	875	3	N	247	339	1			83
						272	9									
10	1865 N	1865	-0-	-0-	-0-	649	1	986	3	N	209	192	1			100
						230	9									
11	1584 N	1584	-0-	-0-	-0-	535	1	852	3	N	179	116	1			163
						197	9									
12	1457 N	1087	-0-	-370	-0-	511	1	380	3	N	178	177	1			164
						196	9									
*01	1619 N	1619	-0-	-0-	-0-	358	1	1040	3	N	201	193	1			172
						221	9									
*02	1954 N	1954	-0-	-0-	-0-	111	1	1657	3	N	169	165	1			176
						186	9									

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					228
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					228
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					228
12	14B2 EXT	-0-	-0-	-0-	-0-					N	1					229
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	4					233
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					233

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

09	1320 N	1304	-0-	-16	-0-	1028	1	276	9	N	251	176	1			203
10	1641 N	1641	-0-	-0-	-0-	1358	1	283	9	N	257	360	1			100
11	1585 N	1585	-0-	-0-	-0-	1320	1	265	9	N	241	169	1			172
*12	1593 N	1593	-0-	-0-	-0-	1358	1	235	9	N	214	164	1			222
*01	3080 N	3080	-0-	-0-	-0-	1307	1	1594	3	N	163	181	1			204
						179	9									
*02	2800 N	2906	-0-	106	106	1232	1	1225	3	N	408	184	1			428
						449	9									

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	535	-0-	-125	-0-	99	1	155	3	N	255	181	1			177
							281	9									
10	682	N	354	-0-	-328	-0-	99	1	255	9	N	232	191	1			218
11	450	N	319	-0-	-131	-0-	58	1	261	9	N	237	336	1			119
12	775	N	243	-0-	-532	-0-	43	1	200	9	N	182					301
*01	341	N	187	-0-	-154	-0-	21	1	166	9	N	151	194	1			258
02	420	N	413	-0-	-7	-0-	36	1	107	3	N	245	381	1			122
							270	9									

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	X	1866	-0-	-84	-0-	398	1	983	3	N	441	373	1			443
							485	9									
10	1767	X	1347	-0-	-420	-0-	515	1	350	3	N	438	544	1			337
							482	9									
11	1710	X	1423	-0-	-287	-0-	580	1	418	3	N	386	185	1			538
							425	9									
12	1891	X	1270	-0-	-621	-0-	538	1	354	3	N	344	509	1			373
							378	9									
*01	1922	X	1764	-0-	-158	-0-	440	1	870	3	N	413	162	1			624
							454	9									
*02	1565	N	1565	-0-	-0-	-0-	717	1	427	3	N	383	365	1			642
							421	9									

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	1701	-0-	-579	-0-	401	1	1068	3	N	211	179	1			95
							232	9									
10	2294	N	2241	-0-	-53	-0-	527	1	1417	3	N	270	190	1			175
							297	9									
11	2144	N	2144	-0-	-0-	-0-	510	1	1344	3	N	264	360	1			79
							290	9									
*12	2097	N	2097	-0-	-0-	-0-	527	1	1274	3	N	269	181	1			167
							296	9									
*01	2232	N	2048	-0-	-184	-0-	483	1	1327	3	N	216	187	1			196
							238	9									
02	1988	N	1960	-0-	-28	-0-	434	1	1260	3	N	242	182	1			256
							266	9									

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	1468	-0-	-2072	-0-	200	1	915	3	N	321	183	1			235
							353	9									
*10	4263	X	4263	-0-	-0-	-0-	1232	1	2216	3	N	741	742	1			234
							815	9									
11	2880	X	2877	-0-	-3	-0-	1200	1	1105	3	N	520	369	1			385
							572	9									
*12	2027	X	2027	-0-	-0-	-0-	1240	1	526	3	N	237	379	1			243
							261	9									
*01	4278	X	2148	-0-	-2130	-0-	1221	1	255	3	N	611	374	1			480
							672	9									
02	3864	X	1597	-0-	-2267	-0-	1120	1	50	3	N	388	364	1			504
							427	9									

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	15					73

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	2019	-0-	-5541	-0-	584	1	1337	3	Y	89	101	1			73
							98	9									
10	7812	X	2131	-0-	-5681	-0-	669	1	1363	3	Y	90	80	1			83
							99	9									
11	9227	X	9227	-0-	-0-	-0-	731	1	8021	3	Y	432	228	1			287
							475	9									
12	9254	X	9254	-0-	-0-	-0-	657	1	8012	3	Y	532	590	1			229
							585	9									
*01	7787	X	7787	-0-	-0-	-0-	630	1	6625	3	Y	484	444	1			269
							532	9									
02	8708	X	6757	-0-	-1951	-0-	535	1	5642	3	Y	527	577	1			219
							580	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2357	-0-	-463	-0-	467	1	1481	3	N	372	184	1			393
							409	9									
10	2697	X	2172	-0-	-525	-0-	406	1	1362	3	N	367	552	1			208
							404	9									
11	2550	X	1826	-0-	-724	-0-	253	1	1120	3	N	412	368	1			252
							453	9									
*12	2511	X	1464	-0-	-1047	-0-	74	1	1019	3	N	337	367	1			222
							371	9									
*01	2449	X	1822	-0-	-627	-0-	236	1	1217	3	N	335	177	1			380
							369	9									
02	2212	X	1260	-0-	-952	-0-	347	1	658	3	N	232	374	1			238
							255	9									

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					97
10	0	X	-0-	-0-	-0-	-0-					N	-0-					97
11	0	X	-0-	-0-	-0-	-0-					N	-0-					97
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					97
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					97
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT	-0-	-0-	-0-	-0-					N	1					69
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	1					70
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					112
10	0 X	-0-	-0-	-0-	-0-					N	-0-					112
11	0 X	-0-	-0-	-0-	-0-					N	-0-					112
*12	0 X	-0-	-0-	-0-	-0-					N	-0-					112
*01	0 X	-0-	-0-	-0-	-0-					N	-0-					112
02	0 N	-0-	-0-	-0-	-0-					N	-0-					112

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040 X	1438	-0-	-602	-0-	755	1	290	3	N	357	182	1			335
						393	9									
10	1984 X	925	-0-	-1059	-0-	747	1	178	9	N	162	362	1			135
11	1830 X	758	-0-	-1072	-0-	673	1	85	9	N	77					212
12	1829 X	874	-0-	-955	-0-	729	1	75	3	N	64	173	1			103
						70	9									
*01	1519 X	880	-0-	-639	-0-	602	1	278	9	N	253					356
02	1344 X	1199	-0-	-145	-0-	758	1	167	3	N	249	182	1			423
						274	9									

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	722 X	722	-0-	-0-	-0-	119	1	143	3	N	418	374	1			203
						460	9									
10	1157 X	1157	-0-	-0-	-0-	428	1	331	3	N	362	383	1			182
						398	9									
11	990 X	926	-0-	-64	-0-	503	1	112	3	N	283	362	1			103
						311	9									
12	857 X	857	-0-	-0-	-0-	438	1	99	3	N	291	190	1			204
						320	9									
*01	837 X	414	-0-	-423	-0-	114	1	300	9	N	273	352	1			125
02	840 N	-0-	-0-	-840	-0-					N	212	195	1			142

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1240	X	106	-0-	-1134	-246376	30	1	76	9	Y	69	73	1			11
*04	810	X	104	-0-	-706	-0-	36	1	68	9	Y	62	62	1			11
*05	1815	X	1815	-0-	-0-	-0-	327	1	1075	3	Y	375	286	1	1	8	99
							413	9									
*06	5484	X	5484	-0-	-0-	-0-	580	1	3479	3	Y	1295	1241	1			153
							1425	9									
*07	3958	X	3958	-0-	-0-	-0-	536	1	2453	3	Y	881	940	1			94
							969	9									
*08	2570	X	2570	-0-	-0-	-0-	368	1	1611	3	Y	537	475	1			156
							591	9									
*09	3690	X	3201	-0-	-489	-0-	387	1	2036	3	Y	707	750	1			113
							778	9									
*10	3813	X	2596	-0-	-1217	-0-	341	1	1554	3	Y	637	699	1			51
							701	9									
*11	3690	X	2116	-0-	-1574	-0-	386	1	1192	3	Y	489	353	1			187
							538	9									
*12	3813	X	1648	-0-	-2165	-0-	508	1	680	3	Y	418	429	1			176
							460	9									
*01	3317	X	1672	-0-	-1645	-0-	256	1	939	3	Y	434	322	1			288
							477	9									
02	2996	X	1820	-0-	-1176	-0-	375	1	1050	3	Y	359	448	1			199
							395	9									

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

09	13530	X	11597	-0-	-1933	-0-	596	1	9843	3	Y	1053	903	1			232
							1158	9									
10	13981	X	11595	-0-	-2386	-0-	714	1	9716	3	Y	1059	1199	1			92
							1165	9									
11	12690	X	10765	-0-	-1925	-0-	740	1	8933	3	Y	993	948	1			137
							1092	9									
12	12276	X	10493	-0-	-1783	-0-	783	1	8655	3	Y	959	902	1			194
							1055	9									
*01	11997	X	10411	-0-	-1586	-0-	765	1	8565	3	Y	983	946	1			231
							1081	9									
*02	8993	X	8993	-0-	-0-	-0-	655	1	7565	3	Y	703	719	1			215
							773	9									

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

09	11280	X	9098	-0-	-2182	-0-	411	1	8070	3	Y	561	143	1			517
							617	9									
10	11470	X	9287	-0-	-2183	-0-	466	1	8146	3	Y	614	1029	1			102
							675	9									
11	10770	X	8506	-0-	-2264	-0-	492	1	7454	3	Y	509	422	1			189
							560	9									
*12	10602	X	7886	-0-	-2716	-0-	522	1	6818	3	Y	496	601	1			84
							546	9									
*01	9455	X	7277	-0-	-2178	-0-	639	1	6114	3	Y	476	207	1			353
							524	9									
*02	6753	X	6753	-0-	-0-	-0-	534	1	5761	3	Y	416	491	1			278
							458	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9060	X	677	-0-	-8383	-0-	644	1	33	9	N	30					230
10	10568	X	10568	-0-	-0-	-0-	881	1	8326	3	N	1237	1119	1			348
							1361	9									
11	11172	X	11172	-0-	-0-	-0-	1320	1	8600	3	N	1138	1121	1			365
							1252	9									
12	10022	X	10022	-0-	-0-	-0-	1363	1	7506	3	N	1048	1092	1			321
							1153	9									
*01	10540	X	8301	-0-	-2239	-0-	1144	1	6101	3	N	960	1102	1			179
							1056	9									
02	10444	X	7559	-0-	-2885	-0-	1232	1	5412	3	N	832	764	1			247
							915	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

09	7950	X	7007	-0-	-943	-0-	928	1	5475	3	Y	549	646	1			36
							604	9									
10	8060	X	6993	-0-	-1067	-0-	1064	1	5266	3	Y	603	462	1			177
							663	9									
11	7230	X	6594	-0-	-636	-0-	1047	1	4855	3	Y	629	664	1			142
							692	9									
*12	7285	X	3869	-0-	-3416	-0-	629	1	2785	3	Y	414	467	1			89
							455	9									
*01	7285	X	4938	-0-	-2347	-0-	812	1	3490	3	Y	578	490	1			177
							636	9									
02	5908	X	4664	-0-	-1244	-0-	587	1	3604	3	Y	430	507	1			100
							473	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

09	8040	X	7100	-0-	-940	-0-	1029	1	5570	3	Y	455	515	1			93
							501	9									
10	8060	X	6921	-0-	-1139	-0-	1683	1	4764	3	Y	431	416	1			108
							474	9									
11	7800	X	5711	-0-	-2089	-0-	1272	1	3938	3	Y	455	383	1			180
							501	9									
12	7192	X	6517	-0-	-675	-0-	2407	1	3518	3	Y	538	536	1			182
							592	9									
*01	7347	X	3218	-0-	-4129	-0-	423	1	1882	3	Y	532	371	1			343
							328	4	585	9							
02	6636	X	5070	-0-	-1566	-0-	773	1	3490	3	Y	562	462	1			443
							189	4	618	9							

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

09	14490	X	13481	-0-	-1009	-0-	1888	1	10842	3	Y	683	754	1			139
							751	9									
10	14508	X	13400	-0-	-1108	-0-	3144	1	9515	3	Y	674	645	1			168
							741	9									
11	13110	X	10969	-0-	-2141	-0-	2360	1	7954	3	Y	595	527	1			236
							655	9									
12	12927	X	10560	-0-	-2367	-0-	4082	1	5936	3	Y	493	562	1			167
							542	9									
*01	13919	X	5654	-0-	-8265	-0-	786	1	3134	3	Y	533	356	1			344
							1148	4	586	9							
*02	7992	X	7992	-0-	-0-	-0-	1264	1	5901	3	Y	506	451	1			399
							270	4	557	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	4438	-0-	-1472	-0-	444	1	2933	3	Y	947	995	1			114
							19	4	1042	9							
10	6107	X	5399	-0-	-708	-0-	729	1	3468	3	Y	1093	1034	1			173
							1202	9									
11	5790	X	4862	-0-	-928	-0-	725	1	3067	3	Y	973	1017	1			129
							1070	9									
12	5797	X	5018	-0-	-779	-0-	813	1	3051	3	Y	1049	949	1			229
							1154	9									
*01	5555	X	5555	-0-	-0-	-0-	812	1	3611	3	Y	1029	1042	1			216
							1132	9									
*02	4902	X	4902	-0-	-0-	-0-	662	1	3138	3	Y	1002	977	1			241
							1102	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17160	X	160	-0-	-17000	-0-	77	1	83	9	Y	75					539
10	17515	X	173	-0-	-17342	-0-	99	1	74	9	Y	67	178	1			428
11	9570	X	1250	-0-	-8320	-0-	384	1	665	3	Y	183					611
							201	9									
*12	1127	X	1127	-0-	-0-	-0-	318	1	637	3	Y	156	364	1			403
							172	9									
*01	186	X	-0-	-0-	-186	-0-					Y	-0-					403
02	1400	X	-0-	-0-	-1400	-0-					Y	-0-					403

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11160	X	8838	-0-	-2322	-0-	1277	1	6670	3	Y	810	688	1			377
							891	9									
10	11873	X	10539	-0-	-1334	-0-	1499	1	8095	3	Y	859	1108	1			128
							945	9									
11	11490	X	9821	-0-	-1669	-0-	1395	1	7560	3	Y	787	738	1			177
							866	9									
*12	11656	X	9340	-0-	-2316	-0-	1351	1	7105	3	Y	804	756	1			225
							884	9									
*01	9641	X	8975	-0-	-666	-0-	1206	1	6935	3	Y	758	750	1			233
							834	9									
*02	7623	X	7623	-0-	-0-	-0-	1050	1	5771	3	Y	729	742	1			220
							802	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2560	-0-	-350	-0-	742	1	1693	3	Y	114	76	1			94
							125	9									
10	2728	X	1638	-0-	-1090	-0-	540	1	998	3	Y	91	101	1			84
							100	9									
11	2550	X	1616	-0-	-934	-0-	159	1	1352	3	Y	95	116	1			63
							105	9									
12	2852	X	1968	-0-	-884	-0-	139	1	1698	3	Y	119	131	1			51
							131	9									
*01	2635	X	1296	-0-	-1339	-0-	139	1	1018	3	Y	126	107	1			70
							139	9									
*02	1734	N	1734	-0-	-0-	-0-	134	1	1412	3	Y	171	170	1			71
							188	9									

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

09	11250	X	10890	-0-	-360	-0-	464	1	9124	3	Y	1184	952	1			320
							1302	9									
10	11625	X	10427	-0-	-1198	-0-	495	1	8721	3	Y	1101	1283	1			138
							1211	9									
11	11130	X	9420	-0-	-1710	-0-	514	1	7783	3	Y	1021	1008	1			151
							1123	9									
*12	11346	X	9029	-0-	-2317	-0-	560	1	7385	3	Y	985	1065	1			71
							1084	9									
*01	11253	X	8778	-0-	-2475	-0-	733	1	6937	3	Y	1007	595	1			483
							1108	9									
02	7728	X	7594	-0-	-134	-0-	575	1	6193	3	Y	751	850	1			384
							826	9									

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

09	13260	X	12812	-0-	-448	-0-	559	1	11205	3	N	953	561	1			664
							1048	9									
10	14680	X	14680	-0-	-0-	-0-	721	1	12881	3	N	980	1297	1			347
							1078	9									
11	13064	X	13064	-0-	-0-	-0-	742	1	11386	3	N	851	751	1			447
							936	9									
12	13144	X	12765	-0-	-379	-0-	835	1	11073	3	N	779	936	1			290
							857	9									
*01	14694	X	11636	-0-	-3058	-0-	1016	1	9860	3	N	691	380	1			601
							760	9									
02	11004	X	10686	-0-	-318	-0-	845	1	9100	3	N	674	938	1			337
							741	9									

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

09	16920	X	13998	-0-	-2922	-0-	735	1	11745	3	Y	1380	535	0	740	1	116
							1518	9									
10	17577	X	16074	-0-	-1503	-0-	976	1	13648	3	Y	1318	1319	1			115
							1450	9									
11	17010	X	15466	-0-	-1544	-0-	2043	1	12177	3	Y	1133	1096	1			152
							1246	9									
12	16554	X	13632	-0-	-2922	-0-	1377	1	11030	3	Y	1114	1106	1			160
							1225	9									
*01	15624	X	13779	-0-	-1845	-0-	1317	1	11201	3	Y	1146	1029	1			277
							1261	9									
02	12096	X	11678	-0-	-418	-0-	1087	1	9480	3	Y	1010	954	1			333
							1111	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13680	X	7392	-0-	-6288	-0-	323	1	6595	3	Y	431	40	1			397
							474	9									
10	14177	X	14177	-0-	-0-	-0-	710	1	12668	3	Y	726	1003	1			120
							799	9									
11	10370	X	10370	-0-	-0-	-0-	597	1	9083	3	Y	627	514	1			233
							690	9									
*12	7440	X	5571	-0-	-1869	-0-	376	1	4807	3	Y	353	526	1			60
							388	9									
*01	14198	X	6071	-0-	-8127	-0-	546	1	5050	3	Y	432	171	1			321
							475	9									
02	7560	X	5396	-0-	-2164	-0-	423	1	4547	3	Y	387	449	1			259
							426	9									

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

09	6859	X	6859	-0-	-0-	-0-	1010	1	4342	3	Y	1245	1038	1			303
							137	4	1370	9							
10	6758	X	5725	-0-	-1033	-0-	817	1	3717	3	Y	1083	1247	1			139
							1191	9									
11	6540	X	5989	-0-	-551	-0-	478	1	4077	3	Y	1304	1221	1			222
							1434	9									
12	7006	X	5697	-0-	-1309	-0-	551	1	3769	3	Y	1252	1323	1			151
							1377	9									
*01	7099	X	4900	-0-	-2199	-0-	531	1	3141	3	Y	1116	1103	1			164
							1228	9									
02	4340	X	3801	-0-	-539	-0-	490	1	2247	3	Y	967	955	1			176
							1064	9									

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

09	6245	X	6245	-0-	-0-	-0-	934	1	3892	3	Y	1186	997	1			288
							114	4	1305	9							
10	6386	X	5369	-0-	-1017	-0-	799	1	3376	3	Y	1085	1234	1			139
							1194	9									
11	6180	X	5835	-0-	-345	-0-	474	1	3957	3	Y	1276	1198	1			217
							1404	9									
12	6479	X	4774	-0-	-1705	-0-	466	1	3161	3	Y	1043	1134	1			126
							1147	9									
*01	6448	X	5691	-0-	-757	-0-	624	1	3635	3	Y	1302	1236	1			192
							1432	9									
*02	5030	X	5030	-0-	-0-	-0-	648	1	2971	3	Y	1283	1241	1			234
							1411	9									

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

09	8070	X	7501	-0-	-569	-0-	1128	1	4798	3	Y	1333	1127	1			324
							109	4	1466	9							
10	8339	X	5926	-0-	-2413	-0-	855	1	3844	3	Y	1115	1296	1			143
							1227	9									
11	7950	X	5732	-0-	-2218	-0-	460	1	3902	3	Y	1245	1176	1			212
							1370	9									
12	8060	X	6036	-0-	-2024	-0-	577	1	4020	3	Y	1308	1362	1			158
							1439	9									
*01	6972	X	4649	-0-	-2323	-0-	494	1	2946	3	Y	1099	1095	1			162
							1209	9									
02	4228	X	3101	-0-	-1127	-0-	400	1	1835	3	Y	787	806	1			143
							866	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16350	X	13894	-0-	-2456	-0-	583	1	11413	3	Y	1725	1339	1			488
							1898	9									
10	16895	X	13544	-0-	-3351	-0-	733	1	10911	3	Y	1727	1943	1			272
							1900	9									
11	15150	X	14027	-0-	-1123	-0-	813	1	11307	3	Y	1734	1871	1			135
							1907	9									
12	14322	X	13371	-0-	-951	-0-	893	1	10502	3	Y	1796	1663	1			268
							1976	9									
*01	14353	X	11523	-0-	-2830	-0-	523	1	9319	3	Y	1528	1571	1			225
							1681	9									
02	11452	X	10366	-0-	-1086	-0-	794	1	8092	3	Y	1345	1329	1			241
							1480	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4228	-0-	-362	-0-	625	1	3197	3	Y	369	318	1			195
							406	9									
10	4619	X	3722	-0-	-897	-0-	843	1	2546	3	Y	303	404	1			94
							333	9									
11	4080	X	3640	-0-	-440	-0-	862	1	2340	3	Y	398	393	1			99
							438	9									
12	4402	X	3692	-0-	-710	-0-	1050	1	2225	3	Y	379	328	1			150
							417	9									
*01	4371	X	3226	-0-	-1145	-0-	990	1	1515	3	Y	346	322	1			174
							340	4	381	9							
*02	3224	X	3224	-0-	-0-	-0-	1027	1	1787	3	Y	276	286	1			164
							106	4	304	9							

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	4850	-0-	-460	-0-	703	1	3806	3	Y	310	278	1			164
							341	9									
10	5487	X	4512	-0-	-975	-0-	941	1	3241	3	Y	300	371	1			93
							330	9									
11	4710	X	4349	-0-	-361	-0-	974	1	3075	3	Y	273	298	1			68
							300	9									
12	4836	X	3972	-0-	-864	-0-	1207	1	2537	3	Y	207	193	1			82
							228	9									
*01	5022	X	4536	-0-	-486	-0-	1557	1	2339	3	Y	302	232	1			152
							308	4	332	9							
02	3864	X	3778	-0-	-86	-0-	1259	1	2167	3	Y	188	228	1			112
							145	4	207	9							

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26040	X	24401	-0-	-1639	-0-	1184	1	18837	3	N	3982	3721	0	188	1	190
							4380	9									
10	26660	X	23641	-0-	-3019	-0-	465	1	18982	3	N	3813	3642	0	179	1	182
							4194	9									
*11	25110	X	20488	-0-	-4622	-0-	450	1	16378	3	N	3327	3267	0	179	1	63
							3660	9									
12	24986	X	18967	-0-	-6019	-0-	465	1	14783	3	N	3381	3061	0	180	1	203
							3719	9									
*01	25203	X	18028	-0-	-7175	-0-	465	1	14371	3	N	2902	2727	0	177	1	201
							3192	9									
02	22764	X	17558	-0-	-5206	-0-	420	1	14055	3	N	2803	455	0	2006	1	543
							3083	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27780	X	10698	-0-	-17082	-0-	595	1	8491	3	N	1465	135	0	1084	1	318
							1612	9									
10	26567	X	10785	-0-	-15782	-0-	715	1	8231	3	N	1672	1798	1			192
							1839	9									
*11	25320	X	18458	-0-	-6862	-0-	450	1	14480	3	N	3207	496	0	2698	1	205
							3528	9									
12	25482	X	22926	-0-	-2556	-0-	2086	1	16770	3	N	3700	3773	1			132
							4070	9									
*01	17354	X	17354	-0-	-0-	-0-	1598	1	12381	3	N	3068	2736	1			464
							3375	9									
*02	19605	X	19605	-0-	-0-	-0-	1655	1	14429	3	N	3201	3431	1			234
							3521	9									

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12270	X	11275	-0-	-995	-0-	971	1	8875	3	Y	1299	1116	1			347
							1429	9									
10	12617	X	12265	-0-	-352	-0-	846	1	9846	3	Y	1430	1484	1			293
							1573	9									
11	11580	X	11172	-0-	-408	-0-	939	1	8926	3	Y	1188	1267	1			214
							1307	9									
*12	11687	X	10524	-0-	-1163	-0-	991	1	8100	3	Y	1303	1341	1			176
							1433	9									
*01	12214	X	9518	-0-	-2696	-0-	982	1	7334	3	Y	1093	753	1			516
							1202	9									
02	9212	X	8435	-0-	-777	-0-	884	1	6499	3	Y	956	1106	1			366
							1052	9									

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11940	X	10678	-0-	-1262	-0-	915	1	8400	3	Y	1239	1075	1			331
							1363	9									
10	12338	X	11740	-0-	-598	-0-	810	1	9417	3	Y	1375	1424	1			282
							1513	9									
11	11550	X	10122	-0-	-1428	-0-	824	1	8218	3	Y	982	1087	1			177
							1080	9									
*12	11935	X	10850	-0-	-1085	-0-	1013	1	8423	3	Y	1285	1288	1			174
							1414	9									
*01	11718	X	9857	-0-	-1861	-0-	996	1	7648	3	Y	1103	756	1			521
							1213	9									
*02	8708	X	8708	-0-	-0-	-0-	913	1	6710	3	Y	986	1129	1			378
							1085	9									

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5243	X	5243	-0-	-0-	-0-	1231	1	3064	3	N	862	548	1			578
							948	9									
10	4402	X	3753	-0-	-649	-0-	1277	1	1710	3	N	696	1109	1			165
							766	9									
11	4040	X	4040	-0-	-0-	-0-	960	1	2401	3	N	617	553	1			229
							679	9									
*12	5239	X	4125	-0-	-1114	-0-	1072	1	2359	3	N	631	741	1			119
							694	9									
*01	5425	X	2829	-0-	-2596	-0-	160	1	2028	3	N	583	182	1			520
							641	9									
02	4004	X	2750	-0-	-1254	-0-	306	1	1833	3	N	555	748	1			327
							611	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22410	X	14742	-0-	-7668	-0-	1227	1	10090	3	Y	2198	2189	1			326
							1007	4	2418	9							
10	22041	X	1416	-0-	-20625	-0-	188	1	862	3	Y	333	635	1			24
							366	9									
11	20430	X	14860	-0-	-5570	-0-	1198	1	11209	3	Y	2230	2071	1			183
							2453	9									
12	22011	X	22011	-0-	-0-	-0-	1558	1	16453	3	Y	3636	3432	1			387
							4000	9									
*01	20383	X	20383	-0-	-0-	-0-	1326	1	15458	3	Y	3272	3309	1			350
							3599	9									
*02	14834	X	14834	-0-	-0-	-0-	1153	1	10907	3	Y	2522	2461	1			411
							2774	9									

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9180	X	7521	-0-	-1659	-0-	445	1	6316	3	Y	691	695	1			176
							760	9									
10	9052	X	7911	-0-	-1141	-0-	533	1	6589	3	Y	717	790	1			103
							789	9									
11	8640	X	7661	-0-	-979	-0-	670	1	6277	3	Y	649	560	1			192
							714	9									
12	8463	X	7337	-0-	-1126	-0-	712	1	5958	3	Y	606	582	1			216
							667	9									
*01	7905	X	7453	-0-	-452	-0-	535	1	5535	3	Y	635	592	1			259
							684	4	699	9							
02	7056	X	6487	-0-	-569	-0-	693	1	4960	3	Y	540	533	1			266
							240	4	594	9							

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8310	X	8147	-0-	-163	-0-	810	1	4910	3	Y	1515	1411	1			270
							760	4	1667	9							
10	8153	X	7042	-0-	-1111	-0-	788	1	4679	3	Y	1432	1389	1			313
							1575	9									
11	7230	X	6483	-0-	-747	-0-	795	1	4268	3	Y	1291	1292	1			312
							1420	9									
12	8091	X	7013	-0-	-1078	-0-	960	1	4380	3	Y	1521	1256	1			577
							1673	9									
*01	8432	X	6669	-0-	-1763	-0-	867	1	4351	3	Y	1319	1433	1			463
							1451	9									
*02	6079	X	6079	-0-	-0-	-0-	873	1	3744	3	Y	1329	1625	1			167
							1462	9									

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15300	X	12013	-0-	-3287	-0-	504	1	10103	3	Y	1278	1056	1			345
							1406	9									
10	15879	X	15879	-0-	-0-	-0-	743	1	13318	3	Y	1653	1791	1			207
							1818	9									
11	14820	X	13991	-0-	-829	-0-	755	1	11590	3	Y	1496	1482	1			221
							1646	9									
*12	14694	X	13772	-0-	-922	-0-	842	1	11301	3	Y	1481	1596	1			106
							1629	9									
*01	15003	X	12895	-0-	-2108	-0-	1061	1	10265	3	Y	1426	849	1			683
							1569	9									
02	11760	X	10605	-0-	-1155	-0-	808	1	8701	3	Y	996	1170	1			509
							1096	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12990	X	12171	-0-	-819	-0-	947	1	8330	3	Y	1965	1871	1			292
							732	4	2162	9							
10	13144	X	12192	-0-	-952	-0-	1118	1	8808	3	Y	2060	2206	1			146
							2266	9									
11	12240	X	11284	-0-	-956	-0-	885	1	8224	3	Y	1977	1961	1			162
							2175	9									
12	12462	X	10791	-0-	-1671	-0-	774	1	7959	3	Y	1871	1834	1			199
							2058	9									
*01	12586	X	10274	-0-	-2312	-0-	686	1	7693	3	Y	1723	1738	1			184
							1895	9									
*02	9461	X	9461	-0-	-0-	-0-	738	1	6954	3	Y	1608	1530	1			262
							1769	9									

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4009	-0-	-401	-0-	433	1	2272	3	Y	789	742	1			141
							436	4	868	9							
10	4433	X	3566	-0-	-867	-0-	439	1	2246	3	Y	801	767	1			175
							881	9									
11	4200	X	3333	-0-	-867	-0-	453	1	2011	3	Y	790	774	1			191
							869	9									
12	4309	X	3122	-0-	-1187	-0-	467	1	1828	3	Y	752	658	1			285
							827	9									
*01	4154	X	3480	-0-	-674	-0-	502	1	2141	3	Y	761	779	1			267
							837	9									
*02	3001	X	3001	-0-	-0-	-0-	431	1	1846	3	Y	658	842	1			83
							724	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3812	X	3812	-0-	-0-	-0-	395	1	2291	3	Y	757	698	1			135
							293	4	833	9							
10	3689	X	3135	-0-	-554	-0-	378	1	2001	3	Y	687	672	1			150
							756	9									
11	3390	X	2871	-0-	-519	-0-	385	1	1767	3	Y	654	646	1			158
							719	9									
12	3968	X	3100	-0-	-868	-0-	528	1	1668	3	Y	822	668	1			312
							904	9									
*01	3937	X	3155	-0-	-782	-0-	474	1	1886	3	Y	723	781	1			254
							795	9									
*02	2839	X	2839	-0-	-0-	-0-	407	1	1744	3	Y	625	800	1			79
							688	9									

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16260	X	14925	-0-	-1335	-0-	627	1	12540	3	Y	1598	1288	1			432
							1758	9									
10	16294	X	16294	-0-	-0-	-0-	764	1	13650	3	Y	1709	1927	1			214
							1880	9									
11	15090	X	14816	-0-	-274	-0-	799	1	12268	3	Y	1590	1570	1			234
							1749	9									
*12	15345	X	12302	-0-	-3043	-0-	759	1	10080	3	Y	1330	1469	1			95
							1463	9									
*01	16275	X	1487	-0-	-14788	-0-	151	1	1016	3	Y	291	247	1			139
							320	9									
02	12628	X	1324	-0-	-11304	-0-	97	1	1052	3	Y	159	217	1			81
							175	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	5705	-0-	-1465	-0-	337	1	4797	3	Y	519	535	1			132
							571	9									
10	7378	X	6439	-0-	-939	-0-	435	1	5365	3	Y	581	629	1			84
							639	9									
11	7080	X	6029	-0-	-1051	-0-	530	1	4937	3	Y	511	444	1			151
							562	9									
12	7099	X	5911	-0-	-1188	-0-	576	1	4785	3	Y	500	473	1			178
							550	9									
*01	6448	X	5768	-0-	-680	-0-	408	1	4332	3	Y	507	478	1			207
							470	4	558	9							
02	5180	X	3367	-0-	-1813	-0-	345	1	2409	3	Y	408	414	1			201
							164	4	449	9							

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

09	4922	X	4922	-0-	-0-	-0-	501	1	3301	3	N	1018	1093	1			123
							1120	9									
10	4867	X	4384	-0-	-483	-0-	489	1	2802	3	N	994	900	1			217
							1093	9									
11	4920	X	4180	-0-	-740	-0-	443	1	2689	3	N	953	912	1			258
							1048	9									
12	5239	X	4867	-0-	-372	-0-	110	1	3472	3	N	1168	1119	1			307
							1285	9									
*01	5084	X	4064	-0-	-1020	-0-	2856	3	1208	9	N	1098	1036	1			369
02	4592	X	3367	-0-	-1225	-0-	2396	3	971	9	N	883	934	1			318

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

09	18720	X	14376	-0-	-4344	-0-	733	1	12209	3	Y	1304	1140	1			287
							1434	9									
10	19344	X	18191	-0-	-1153	-0-	1130	1	15280	3	Y	1619	1765	1			141
							1781	9									
11	18420	X	16300	-0-	-2120	-0-	1127	1	13542	3	Y	1483	1420	1			204
							1631	9									
12	18228	X	15919	-0-	-2309	-0-	1187	1	13111	3	Y	1474	1380	1			298
							1621	9									
*01	18011	X	14981	-0-	-3030	-0-	1110	1	12350	3	Y	1383	1356	1			325
							1521	9									
*02	13836	X	13836	-0-	-0-	-0-	1006	1	11511	3	Y	1199	1158	1			366
							1319	9									

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

09	14700	X	13039	-0-	-1661	-0-	241	1	10600	3	Y	1539	1539	0			140
							505	4	1693	9							
10	15190	X	12648	-0-	-2542	-0-	132	1	10983	3	Y	1394	1317	0			217
							1533	9									
*11	13920	X	10918	-0-	-3002	-0-	157	1	9346	3	Y	1286	158	0	1077	1	268
							1415	9									
12	13640	X	10929	-0-	-2711	-0-	209	1	9371	3	Y	1226	915	1			579
							1349	9									
*01	13485	X	9552	-0-	-3933	-0-	846	1	7288	3	Y	1289	1075	1			793
							1418	9									
02	8764	X	8202	-0-	-562	-0-	244	1	7099	3	Y	781	1296	1			278
							859	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	108438 X	11817	-0-	-96621	-0-	674	1	9564	3	N	1435	1445	1			177
						1579	9									
*04	104940 X	10849	-0-	-94091	-0-	622	1	8813	3	N	1285	1266	1			196
						1414	9									
*05	11908 X	11908	-0-	-0-	-0-	849	1	9606	3	N	1321	1299	1			218
						1453	9									
*06	11490 X	10849	-0-	-641	-0-	983	1	8579	3	N	1170	1184	1			204
						1287	9									
*07	11873 X	11064	-0-	-809	-0-	665	1	9090	3	Y	1190	1248	1			146
						1309	9									
*08	11904 X	8543	-0-	-3361	-0-	527	1	7024	3	Y	902	925	1			123
						992	9									
*09	11520 X	9548	-0-	-1972	-0-	835	1	7609	3	Y	1004	901	1			226
						1104	9									
*10	11904 X	11691	-0-	-213	-0-	819	1	9577	3	Y	1177	1270	1			133
						1295	9									
*11	10860 X	10057	-0-	-803	-0-	842	1	8243	3	Y	884	896	1			121
						972	9									
*12	11067 X	9588	-0-	-1479	-0-	913	1	7575	3	Y	1000	1006	1			115
						1100	9									
*01	11687 X	8718	-0-	-2969	-0-	884	1	6738	3	Y	996	805	1			306
						1096	9									
*02	8010 X	8010	-0-	-0-	-0-	845	1	6177	3	Y	898	916	1			288
						988	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

09	14B2 EXT	11249	-0-	11249	31826	487	1	9638	3	Y	1022	804	1			286
						1124	9									
10	14B2 EXT	11826	-0-	11826	43652	659	1	9988	3	Y	1072	1213	1			145
						1179	9									
11	SHUT IN	10956	-0-	10956	54608	653	1	9255	3	Y	953	1006	1			92
						1048	9									
*12	SHUT IN	10416	-0-	10416	65024	718	1	8695	3	Y	912	857	1			147
						1003	9									
*01	SHUT IN	9595	-0-	9595	74619	454	1	8207	3	Y	849	895	1			101
						934	9									
02	SHUT IN	8512	-0-	8512	83131	665	1	6990	3	Y	779	749	1			131
						857	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

09	15210 X	13211	-0-	-1999	-0-	565	1	11205	3	Y	1310	1016	1			366
						1441	9									
10	15717 X	14229	-0-	-1488	-0-	781	1	12053	3	Y	1268	1463	1			171
						1395	9									
11	14370 X	13055	-0-	-1315	-0-	760	1	11066	3	Y	1117	1181	1			107
						1229	9									
*12	13826 X	9856	-0-	-3970	-0-	680	1	8235	3	Y	855	824	1			138
						941	9									
*01	14114 X	8256	-0-	-5858	-0-	390	1	7072	3	Y	722	774	1			86
						794	9									
02	10780 X	6947	-0-	-3833	-0-	543	1	5699	3	Y	641	619	1			108
						705	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16903	X	16903	-0-	-0-	-0-	724	1	14341	3	Y	1671	1303	1			467
							1838	9									
10	15898	X	15898	-0-	-0-	-0-	855	1	13455	3	Y	1444	1716	1			195
							1588	9									
11	17167	X	17167	-0-	-0-	-0-	971	1	14627	3	Y	1426	1484	1			137
							1569	9									
*12	16754	X	16754	-0-	-0-	-0-	1096	1	14141	3	Y	1379	1294	1			222
							1517	9									
*01	15227	X	15227	-0-	-0-	-0-	690	1	13169	3	Y	1244	1318	1			148
							1368	9									
02	15344	X	11941	-0-	-3403	-0-	933	1	9842	3	Y	1060	1030	1			178
							1166	9									

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13069	X	13069	-0-	-0-	-0-	687	1	10952	3	Y	1300	493	0	708	1	111
							1430	9									
10	14632	X	13969	-0-	-663	-0-	851	1	11831	3	Y	1170	1179	1			102
							1287	9									
11	12570	X	12544	-0-	-26	-0-	1663	1	9871	3	Y	918	897	1			123
							1010	9									
12	13423	X	10698	-0-	-2725	-0-	1080	1	8654	3	Y	876	873	1			126
							964	9									
*01	13640	X	9921	-0-	-3719	-0-	949	1	7974	3	Y	907	814	1			219
							998	9									
*02	11028	X	11028	-0-	-0-	-0-	1055	1	9196	3	Y	706	692	1			233
							777	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14250	X	12201	-0-	-2049	-0-	626	1	10396	3	Y	1072	913	1			236
							1179	9									
10	14725	X	11795	-0-	-2930	-0-	728	1	9880	3	Y	1079	1221	1			94
							1187	9									
11	13440	X	10787	-0-	-2653	-0-	745	1	8956	3	Y	987	945	1			136
							1086	9									
12	12834	X	10709	-0-	-2125	-0-	800	1	8824	3	Y	986	923	1			199
							1085	9									
*01	12617	X	10307	-0-	-2310	-0-	761	1	8465	3	Y	983	951	1			231
							1081	9									
02	9940	X	9272	-0-	-668	-0-	674	1	7720	3	Y	798	785	1			244
							878	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3691	-0-	-359	-0-	372	1	2340	3	N	890	926	1			178
							979	9									
10	3968	X	2949	-0-	-1019	-0-	387	1	1844	3	N	653	714	1			117
							718	9									
11	3900	X	2982	-0-	-918	-0-	495	1	1498	3	N	899	841	1			175
							989	9									
12	4030	X	2801	-0-	-1229	-0-	422	1	1534	3	N	768	770	1			173
							845	9									
*01	3813	X	3020	-0-	-793	-0-	444	1	1754	3	N	747	752	1			168
							822	9									
02	3444	X	2986	-0-	-458	-0-	366	1	1846	3	N	704	541	1			331
							774	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	2226	-0-	-1794	-0-	1681	3	545	9	N	495	555	1			183
10	3751	X	540	-0-	-3211	-0-	214	3	326	9	N	296	374	1			105
11	4597	X	4597	-0-	-0-	-0-	3897	3	700	9	N	636	549	1			192
12	4497	X	4497	-0-	-0-	-0-	3869	3	628	9	N	571	521	1			242
*01	3717	X	3717	-0-	-0-	-0-	3175	3	542	9	N	493	365	1			370
02	4032	X	1948	-0-	-2084	-0-	1493	3	455	9	N	414	571	1			213

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

*03	108438	X	13215	-0-	-95223	-0-	752	1	10700	3	N	1603	1619	1			198
							1763	9									
*04	104940	X	12417	-0-	-92523	-0-	711	1	10094	3	N	1465	1440	1			223
							1612	9									
*05	12657	X	12657	-0-	-0-	-0-	903	1	10204	3	N	1409	1399	1			233
							1550	9									
*06	13650	X	11689	-0-	-1961	-0-	1060	1	9235	3	N	1267	1279	1			221
							1394	9									
*07	13516	X	11658	-0-	-1858	-0-	702	1	9575	3	Y	1255	1322	1			154
							1381	9									
*08	13206	X	8250	-0-	-4956	-0-	508	1	6776	3	Y	878	913	1			119
							966	9									
*09	12420	X	10450	-0-	-1970	-0-	930	1	8314	3	Y	1096	968	1			247
							1206	9									
*10	12926	X	12926	-0-	-0-	-0-	902	1	10627	3	Y	1270	1374	1			143
							1397	9									
*11	11743	X	11743	-0-	-0-	-0-	962	1	9658	3	Y	1021	1024	1			140
							1123	9									
*12	11656	X	10817	-0-	-839	-0-	997	1	8635	3	Y	1077	1093	1			124
							1185	9									
*01	12865	X	10149	-0-	-2716	-0-	987	1	7949	3	Y	1103	888	1			339
							1213	9									
02	9688	X	9017	-0-	-671	-0-	954	1	6962	3	Y	1001	1019	1			321
							1101	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

09	5753	X	5753	-0-	-0-	-0-	5190	3	563	9	N	512	380	1			250
10	8164	X	8164	-0-	-0-	-0-	762	1	6564	3	N	762	734	1			278
							838	9									
11	5865	X	5865	-0-	-0-	-0-	585	1	4690	3	N	536	564	1			250
							590	9									
*12	6889	X	6889	-0-	-0-	-0-	7	1	6265	3	N	561	565	1			246
							617	9									
*01	6235	X	6235	-0-	-0-	-0-	5601	3	634	9	N	576	582	1			240
02	7364	X	5983	-0-	-1381	-0-	5341	3	642	9	N	584	567	1			257

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

09	605	X	605	-0-	-0-	-0-	143	1	348	3	Y	104	222	1			7
							114	9									
10	1425	X	1425	-0-	-0-	-0-	293	1	954	3	Y	162	121	1			48
							178	9									
11	962	X	962	-0-	-0-	-0-	261	1	526	3	Y	159	171	1			36
							175	9									
*12	5189	X	5189	-0-	-0-	-0-	744	1	3877	3	Y	516	441	1			111
							568	9									
*01	4714	X	4714	-0-	-0-	-0-	736	1	3484	3	Y	449	423	1			137
							494	9									
*02	12430	X	12430	-0-	-0-	-0-	1546	1	9796	3	Y	989	897	1			229
							1088	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2210	X	2210	-0-	-0-	-0-	281	1	1734	3	Y	177	215	1			12
							195	9									
10	2545	X	2545	-0-	-0-	-0-	339	1	1982	3	Y	204	156	1			60
							224	9									
11	3233	X	3233	-0-	-0-	-0-	90	1	2798	3	Y	314	303	1			71
							345	9									
*12	4271	X	4271	-0-	-0-	-0-	295	1	3523	3	Y	412	394	1			89
							453	9									
*01	3726	X	3726	-0-	-0-	-0-	541	1	2710	3	Y	432	389	1			132
							475	9									
*02	4370	X	4370	-0-	-0-	-0-	549	1	3349	3	Y	429	462	1			99
							472	9									

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8071	X	8071	-0-	-0-	-0-	997	1	5906	3	Y	1062	931	1			313
							1168	9									
10	8788	X	8788	-0-	-0-	-0-	1185	1	6370	3	Y	1121	1197	1			237
							1233	9									
11	8339	X	8339	-0-	-0-	-0-	1200	1	5987	3	Y	1047	1054	1			230
							1152	9									
12	10060	X	10060	-0-	-0-	-0-	1295	1	7434	3	Y	1210	1186	1			254
							1331	9									
*01	8339	X	6954	-0-	-1385	-0-	997	1	4897	3	Y	964	953	1			265
							1060	9									
*02	6309	X	6309	-0-	-0-	-0-	776	1	4597	3	Y	851	802	1			314
							936	9									

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4325	X	4325	-0-	-0-	-0-	886	1	2696	3	N	675	497	1			390
							743	9									
10	4525	X	4525	-0-	-0-	-0-	1103	1	2733	3	N	626	736	1			280
							689	9									
11	3840	X	3609	-0-	-231	-0-	991	1	1929	3	N	626	567	1			339
							689	9									
12	4464	X	4280	-0-	-184	-0-	1135	1	2473	3	N	611	562	1			388
							672	9									
*01	4557	X	4131	-0-	-426	-0-	1059	1	2438	3	N	576	562	1			402
							634	9									
02	4088	X	3750	-0-	-338	-0-	968	1	2169	3	N	557	544	1			415
							613	9									

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	5002	-0-	-1028	-0-	221	1	4194	3	N	534	183	1			508
							587	9									
10	6107	X	5055	-0-	-1052	-0-	267	1	4216	3	N	520	745	1			283
							572	9									
11	5910	X	4605	-0-	-1305	-0-	261	1	3974	3	N	336	559	1			60
							370	9									
12	5487	X	4054	-0-	-1433	-0-	222	1	3205	3	N	570	551	1			79
							627	9									
*01	5177	X	2170	-0-	-3007	-0-	132	1	1731	3	N	279	174	1			184
							307	9									
02	4676	X	4566	-0-	-110	-0-	243	1	3734	3	N	535	554	1			165
							589	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11970	X	10131	-0-	-1839	-0-	452	1	8765	3	N	831	551	1			473
							914	9									
10	11346	X	10935	-0-	-411	-0-	576	1	9293	3	N	969	1107	1			335
							1066	9									
11	10140	X	9115	-0-	-1025	-0-	492	1	7723	3	N	818	936	1			217
							900	9									
12	10354	X	8606	-0-	-1748	-0-	501	1	7216	3	N	808	754	1			271
							889	9									
*01	10881	X	7734	-0-	-3147	-0-	459	1	6444	3	N	755	567	1			459
							831	9									
02	9884	X	7697	-0-	-2187	-0-	415	1	6436	3	N	769	755	1			473
							846	9									

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

09	14012	X	14012	-0-	-0-	-0-	1076	1	12171	3	N	695	347	1			630
							765	9									
10	14167	X	14167	-0-	-0-	-0-	1342	1	12040	3	N	714	1067	1			277
							785	9									
11	11640	X	11211	-0-	-429	-0-	992	1	9541	3	N	616	548	1			345
							678	9									
*12	15066	X	9871	-0-	-5195	-0-	368	1	8796	3	N	643	713	1			275
							707	9									
*01	14477	X	12329	-0-	-2148	-0-	980	1	10509	3	N	764	544	1			495
							840	9									
02	13076	X	9785	-0-	-3291	-0-	359	1	8527	3	N	817	988	1			324
							899	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

09	14550	X	-0-	-0-	-14550	-0-					N	-0-					-0-
10	11997	X	-0-	-0-	-11997	-0-					N	-0-					-0-
11	2370	X	-0-	-0-	-2370	-0-					N	-0-					-0-
*12	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
*01	789	X	789	-0-	-0-	-0-	40	1	713	3	N	33	12	1			21
							36	9									
*02	16727	X	16727	-0-	-0-	-0-	620	1	14909	3	N	1089	678	1			432
							1198	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

09	13350	X	12199	-0-	-1151	-0-	222	1	9556	3	Y	1814	1813	0	95	1	72
							426	4	1995	9							
10	13795	X	11525	-0-	-2270	-0-	117	1	9491	3	Y	1743	1639	0			176
							1917	9									
*11	12030	X	10472	-0-	-1558	-0-	143	1	8512	3	Y	1652	1590	0	225	1	13
							1817	9									
12	12307	X	10763	-0-	-1544	-0-	190	1	8680	3	Y	1721	1721	0	13	1	-0-
							1893	9									
*01	12617	X	8871	-0-	-3746	-0-	465	1	6969	3	Y	1306	1271	0	23	1	12
							1437	9									
*02	8362	X	8362	-0-	-0-	-0-	219	1	6285	3	Y	1689	1426	1			275
							1858	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 08/13/2013 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19320	X	11037	-0-	-8283	-0-	328	1	9476	3	N	1121	1079	1			209
							1233	9									
10	19964	X	10517	-0-	-9447	-0-	457	1	8543	3	N	1379	1346	1			242
							1517	9									
11	17910	X	17711	-0-	-199	-0-	1188	1	14731	3	N	1629	1671	1			200
							1792	9									
*12	17329	X	15911	-0-	-1418	-0-	814	1	13447	3	N	1500	1318	1			382
							1650	9									
*01	15424	X	15424	-0-	-0-	-0-	302	1	13419	3	N	1548	1533	1			397
							1703	9									
02	16632	X	14124	-0-	-2508	-0-	445	1	12271	3	N	1280	1249	1			428
							1408	9									

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15600	X	12790	-0-	-2810	-0-	363	1	11186	3	N	1128	1071	1			211
							1241	9									
10	15314	X	13537	-0-	-1777	-0-	577	1	11633	3	N	1206	1205	1			212
							1327	9									
11	13590	X	12586	-0-	-1004	-0-	854	1	10445	3	N	1170	1238	1			144
							1287	9									
*12	13175	X	11952	-0-	-1223	-0-	615	1	9969	3	N	1244	1071	1			317
							1368	9									
*01	13330	X	11412	-0-	-1918	-0-	227	1	9821	3	N	1240	1239	1			318
							1364	9									
02	12236	X	9483	-0-	-2753	-0-	297	1	8156	3	N	936	941	1			313
							1030	9									

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20215	X	20215	-0-	-0-	-0-	369	1	15756	3	Y	3001	2999	0	82	1	63
							789	4	3301	9							
10	20181	X	18940	-0-	-1241	-0-	192	1	15526	3	Y	2929	2754	0			238
							3222	9									
*11	19020	X	16474	-0-	-2546	-0-	221	1	13208	3	Y	2768	350	0	2144	1	512
							3045	9									
12	20491	X	16795	-0-	-3696	-0-	300	1	13393	3	Y	2820	2760	1			572
							3102	9									
*01	20894	X	15792	-0-	-5102	-0-	1339	1	11519	3	Y	2667	2354	1			885
							2934	9									
*02	13979	X	13979	-0-	-0-	-0-	379	1	10949	3	Y	2410	2903	1			392
							2651	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		7177	-0-	7177	26505	932	1	5255	3	Y	900	744	1			265
							990	9									
10	33071	X	6566	-0-	-26505	-0-	938	1	4733	3	Y	814	907	1			172
							895	9									
11	6896	X	6896	-0-	-0-	-0-	1434	1	4570	3	Y	811	805	1			178
							892	9									
12	5859	X	4653	-0-	-1206	-0-	905	1	3031	3	Y	652	693	1			137
							717	9									
*01	6512	X	6512	-0-	-0-	-0-	898	1	4678	3	Y	851	754	1			234
							936	9									
*02	5517	X	5517	-0-	-0-	-0-	679	1	3982	3	Y	778	725	1			287
							856	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10735	X	10735	-0-	-0-	-0-	304	1	9686	3	N	677	590	1			225
							745	9									
10	15686	X	13516	-0-	-2170	-0-	587	1	12045	3	N	804	816	1			213
							884	9									
11	15180	X	11623	-0-	-3557	-0-	770	1	10065	3	N	716	633	1			296
							788	9									
*12	15686	X	11310	-0-	-4376	-0-	588	1	9989	3	N	666	766	1			196
							733	9									
*01	13237	X	10563	-0-	-2674	-0-	209	1	9685	3	N	608	532	1			272
							669	9									
02	12208	X	9474	-0-	-2734	-0-	303	1	8472	3	N	635	660	1			247
							699	9									

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

09	13410	X	11421	-0-	-1989	-0-	326	1	10307	3	N	716	613	1			238
							788	9									
10	14198	X	12467	-0-	-1731	-0-	549	1	11094	3	N	749	788	1			199
							824	9									
11	13650	X	11516	-0-	-2134	-0-	763	1	9977	3	N	705	612	1			292
							776	9									
*12	14105	X	11146	-0-	-2959	-0-	578	1	9874	3	N	631	737	1			186
							694	9									
*01	12400	X	10639	-0-	-1761	-0-	226	1	9691	3	N	656	549	1			293
							722	9									
02	11256	X	9642	-0-	-1614	-0-	309	1	8621	3	N	647	689	1			251
							712	9									

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	20472	X	20472	-0-	-0-	-0-	18	1	15966	3	Y	4080	3593	1			487
							4488	9									
*01	16628	X	16628	-0-	-0-	-0-	13071	3	3557	9	Y	3234	2775	1			946
*02	15213	X	15213	-0-	-0-	-0-	12627	3	2586	9	Y	2351	2823	1			474

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

09	1140	X	489	-0-	-651	-0-	403	3	86	9	Y	78					275
10	1116	X	35	-0-	-1081	-0-	11	1	24	9	Y	22					297
11	1080	X	35	-0-	-1045	-0-	10	1	25	9	Y	23					320
*12	1023	X	21	-0-	-1002	-0-	21	3			Y	-0-	320	1			-0-
*01	1023	X	67	-0-	-956	-0-	67	3			Y	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	166	3	29	9	Y	26	21	1			5

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

09	11640	X	10491	-0-	-1149	-0-	531	1	9140	3	N	745	642	1			255
							820	9									
10	11935	X	10958	-0-	-977	-0-	698	1	9315	3	N	859	896	1			218
							945	9									
11	11550	X	9877	-0-	-1673	-0-	753	1	8298	3	N	751	611	1			358
							826	9									
*12	10788	X	10025	-0-	-763	-0-	487	1	8662	3	N	796	860	1			294
							876	9									
*01	11160	X	5145	-0-	-6015	-0-	240	1	4323	3	N	529	518	1			305
							582	9									
02	9884	X	8424	-0-	-1460	-0-	257	1	7412	3	N	686	532	1			459
							755	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10980	X	10678	-0-	-302	-0-	544	1	9300	3	N	758	633	1			260
							834	9									
10	12090	X	10721	-0-	-1369	-0-	659	1	9179	3	N	803	859	1			204
							883	9									
11	10710	X	7722	-0-	-2988	-0-	581	1	6536	3	N	550	492	1			262
							605	9									
*12	11036	X	10791	-0-	-245	-0-	509	1	9400	3	N	802	768	1			296
							882	9									
*01	11036	X	6413	-0-	-4623	-0-	264	1	5428	3	N	655	574	1			377
							721	9									
02	9968	X	6772	-0-	-3196	-0-	204	1	5944	3	N	567	565	1			379
							624	9									

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11520	X	10066	-0-	-1454	-0-	520	1	8541	3	Y	914	793	1			201
							1005	9									
10	11904	X	10362	-0-	-1542	-0-	639	1	8682	3	Y	946	1065	1			82
							1041	9									
11	11490	X	9681	-0-	-1809	-0-	668	1	8028	3	Y	895	854	1			123
							985	9									
12	11284	X	9582	-0-	-1702	-0-	716	1	7891	3	Y	886	830	1			179
							975	9									
*01	10416	X	8930	-0-	-1486	-0-	666	1	7416	3	Y	771	769	1			181
							848	9									
*02	8812	X	8812	-0-	-0-	-0-	639	1	7251	3	Y	838	763	1			256
							922	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13860	X	13055	-0-	-805	-0-	562	1	10720	3	Y	1612	1276	1			456
							1773	9									
10	17112	X	14059	-0-	-3053	-0-	749	1	11370	3	Y	1764	1942	1			278
							1940	9									
11	16170	X	13446	-0-	-2724	-0-	748	1	10990	3	Y	1553	1710	1			121
							1708	9									
12	16709	X	13595	-0-	-3114	-0-	885	1	10768	3	Y	1765	1623	1			263
							1942	9									
*01	13919	X	11764	-0-	-2155	-0-	520	1	9581	3	Y	1512	1552	1			223
							1663	9									
02	11088	X	10317	-0-	-771	-0-	790	1	8056	3	Y	1337	1320	1			240
							1471	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	X	455	-0-	-0-	-0-	444	1	11	9	N	10					193
10	1023	X	644	-0-	-379	-0-	640	1	4	9	N	4					197
11	3600	X	474	-0-	-3126	-0-	474	1			N	-0-					197
12	3658	X	474	-0-	-3184	-0-	467	1	7	9	N	6					203
*01	3658	X	134	-0-	-3524	-0-	133	1	1	9	N	1					204
02	588	X	371	-0-	-217	-0-	344	1	20	3	N	6					210
							7	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100080	X	7215	-0-	-92865	-0-	207 503	1 9	6505	3	N	457	392	1			152
10	9176	X	7308	-0-	-1868	-0-	330 495	1 9	6483	3	N	450	482	1			120
11	8610	X	6987	-0-	-1623	-0-	495 505	1 9	5987	3	N	459	389	1			190
*12	8525	X	6861	-0-	-1664	-0-	378 512	1 9	5971	3	N	465	518	1			137
*01	7471	X	6729	-0-	-742	-0-	134 499	1 9	6096	3	N	454	388	1			203
02	6832	X	5890	-0-	-942	-0-	187 490	1 9	5213	3	N	445	475	1			173

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					48
*10	232	X	232	-0-	-0-	-0-	89 124	1 9	19	3	N	113					161
*11	2057	X	2057	-0-	-0-	-0-	604 503	1 9	950	3	N	457	543	1			75
*12	1290	X	1290	-0-	-0-	-0-	466 435	1 9	389	3	N	395	370	1			100
*01	1882	X	1882	-0-	-0-	-0-	576 415	1 9	891	3	N	377	372	1			105
*02	2072	N	1396	-0-	-676	-0-	454 338	1 9	604	3	N	307	184	1			228

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		150056	-0-	150056	382426	219 42525	1 9	107312	3	N	38659	38624	0	29	1	6
*04	0		142414	-0-	142414	524840	208 37276	1 9	104930	3	N	33887	33877	0	6	1	10
*05	0		122793	-0-	122793	647633	215 31548	1 9	91030	3	N	28680	28678	0			12
*06	735722	X	88089	-0-	-647633	-0-	184 20945	1 9	66960	3	N	19041	19041	0			12
*07	75547	X	72571	-0-	-2976	-0-	177 17457	1 9	54937	3	N	15870	15845	0	30	1	7
*08	75547	X	45439	-0-	-30108	-0-	117 10402	1 9	34920	3	N	9456	9436	0	20	1	7
*09	73110	X	36554	-0-	-36556	-0-	61 8399	1 9	28094	3	N	7635	7635	0			7
*10	75547	X	26997	-0-	-48550	-0-	278 6120	1 9	20599	3	N	5564	5105	0	376	1	90
*11	73110	X	36840	-0-	-36270	-0-	676 7624	1 9	28540	3	N	6931	6931	0	90	1	-0-
*12	30995	X	30995	-0-	-0-	-0-	834 6719	1 9	23442	3	N	6108	5726	0	288	1	94
*01	45446	X	30750	-0-	-14696	-0-	879 5854	1 9	24017	3	N	5322	4898	0	239	1	279
02	34720	X	22787	-0-	-11933	-0-	633 4063	1 9	18091	3	N	3694	3343	0	541	1	89

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 12/05/2016 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	53924	-0-	53924	155044	132	1	42683	3	Y	10099	10094	0	15	1	18
							11109	9									
*10	0	W	44228	-0-	44228	199272	208	1	34978	3	Y	8220	8224	0			14
							9042	9									
*11	0	W	36950	-0-	36950	236222	166	1	28966	3	Y	7107	7105	0	14	1	2
							7818	9									
12	0	W	31059	-0-	31059	267281	134	1	25086	3	Y	5308	5297	0	4	1	9
							5839	9									
*01	0	W	33761	-0-	33761	301042	69	1	27082	3	Y	6009	5996	0	10	1	12
							6610	9									
02	0	W	23375	-0-	23375	324417	31	1	19002	3	Y	3947	2567	0	940	1	452
							4342	9									

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

*03	0		114973	-0-	114973	307723	204	1	83850	3	N	28108	28108	0			94
							30919	9									
*04	0		103452	-0-	103452	411175	174	1	76647	3	N	24210	24210	0			94
							26631	9									
*05	0		88765	-0-	88765	499940	169	1	66157	3	N	20399	20399	0			94
							22439	9									
*06	0		74473	-0-	74473	574413	155	1	56114	3	N	16549	16549	0			94
							18204	9									
*07	642363	X	67950	-0-	-574413	-0-	185	1	52495	3	N	13882	13882	0			94
							15270	9									
*08	58435	X	49784	-0-	-8651	-0-	162	1	38393	3	N	10208	10208	0			94
							11229	9									
*09	56550	X	56513	-0-	-37	-0-	167	1	43274	3	N	11884	11884	0			94
							13072	9									
*10	58435	X	47164	-0-	-11271	-0-	175	1	36374	3	N	9650	9650	0			94
							10615	9									
*11	56550	X	19927	-0-	-36623	-0-	389	1	15130	3	N	4007	4007	0			94
							4408	9									
*12	58435	X	32773	-0-	-25662	-0-	228	1	24860	3	N	6986	6852	0			228
							7685	9									
*01	25536	X	25536	-0-	-0-	-0-	384	1	19811	3	N	4855	4813	0			270
							5341	9									
*02	24393	X	24393	-0-	-0-	-0-	714	1	18805	3	N	4431	4152	0			549
							4874	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		202218	-0-	202218	482013	394	1	173363	3	N	25874	25685	0	189	1	261
							28461	9									
*04	0		186653	-0-	186653	668666	469	1	162817	3	N	21243	21177	0	160	1	167
							23367	9									
*05	0		169276	-0-	169276	837942	453	1	148383	3	N	18582	18582	0			167
							20440	9									
*06	0		142967	-0-	142967	980909	419	1	126130	3	N	14925	14925	0			167
							16418	9									
*07	1095175	X	114266	-0-	-980909	-0-	390	1	101846	3	N	10936	10936	0			167
							12030	9									
*08	97991	X	70404	-0-	-27587	-0-	190	1	62063	3	N	7410	7410	0			167
							8151	9									
*09	94830	X	80871	-0-	-13959	-0-	199	1	71923	3	N	7954	7954	0			167
							8749	9									
*10	97991	X	70380	-0-	-27611	-0-	63	1	63064	3	N	6594	6580	0			181
							7253	9									
*11	94830	X	54159	-0-	-40671	-0-	107	1	48337	3	N	5195	5170	0			206
							5715	9									
*12	97991	X	50729	-0-	-47262	-0-	228	1	44695	3	N	5278	5224	0			260
							5806	9									
*01	97991	X	41281	-0-	-56710	-0-	406	1	36092	3	N	4348	4233	0			375
							4783	9									
*02	36022	X	36022	-0-	-0-	-0-	734	1	31219	3	N	3699	3661	0			413
							4069	9									

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		106032	-0-	106032	277196	170	1	80273	3	N	23263	23068	0	160	1	35
							25589	9									
*04	0		96793	-0-	96793	373989	157	1	74129	3	N	20461	20450	0	34	1	12
							22507	9									
*05	0		81970	-0-	81970	455959	155	1	63353	3	N	16784	16783	0			13
							18462	9									
*06	0		62468	-0-	62468	518427	141	1	49327	3	N	11818	11818	0			13
							13000	9									
*07	572499	X	54072	-0-	-518427	-0-	134	1	43121	3	N	9834	9745	0	77	1	25
							10817	9									
*08	55087	X	37430	-0-	-17657	-0-	101	1	29911	3	N	6744	6724	0	38	1	7
							7418	9									
*09	54074	X	54074	-0-	-0-	-0-	95	1	43825	3	N	9231	9231	0			7
							10154	9									
*10	55087	X	34181	-0-	-20906	-0-	377	1	27508	3	N	5724	5393	0	273	1	65
							6296	9									
*11	53310	X	28681	-0-	-24629	-0-	532	1	22675	3	N	4976	4976	0	65	1	-0-
							5474	9									
*12	55087	X	23228	-0-	-31859	-0-	623	1	17576	3	N	4572	3927	0	486	1	159
							5029	9									
*01	55087	X	30187	-0-	-24900	-0-	829	1	23634	3	N	5204	4395	0	436	1	532
							5724	9									
*02	26602	X	26602	-0-	-0-	-0-	753	1	21052	3	N	4361	728	0	3240	1	925
							4797	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	Z	119279	-0-	119279	305549	178	1	85751	3	N	30318	30284	0	28	1	6
							33350	9									
*04	0	Z	108258	-0-	108258	413807	162	1	80586	3	N	25009	24999	0	6	1	10
							27510	9									
*05	0	Z	68747	-0-	68747	482554	127	1	50248	3	N	16702	16700	0			12
							18372	9									
*06	0	Z	76724	-0-	76724	559278	164	1	58216	3	N	16676	16676	0			12
							18344	9									
*07	0	Z	64867	-0-	64867	624145	157	1	50491	3	N	12926	12901	0	30	1	7
							14219	9									
*08	0	Z	39093	-0-	39093	663238	103	1	30087	3	N	8094	8074	0	20	1	7
							8903	9									
*09	0	Z	40954	-0-	40954	704192	70	1	31343	3	N	8674	8674	0			7
							9541	9									
*10	0	Z	32273	-0-	32273	736465	343	1	25475	3	N	5868	5466	0	330	1	79
							6455	9									
*11	0	Z	25784	-0-	25784	762249	458	1	19407	3	N	5381	5287	0	152	1	21
							5919	9									
*12	0	Z	26810	-0-	26810	789059	740	1	20498	3	N	5065	5053	0	30	1	3
							5572	9									
*01	0	Z	26134	-0-	26134	815193	700	1	20309	3	N	4659	4659	0	3	1	-0-
							5125	9									
02	0	Z	20745	-0-	20745	835938	590	1	16589	3	N	3242	2837	0	302	1	103
							3566	9									

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 12/05/2016 TOTAL DEPTH 13094 PERF.13309 - 18644

09	66930	X	60848	-0-	-6082	-0-	147	1	48148	3	Y	11412	11407	0	16	1	19
							12553	9									
*10	69161	X	57189	-0-	-11972	-0-	270	1	45590	3	Y	10299	10304	0			14
							11329	9									
*11	66930	X	47895	-0-	-19035	-0-	220	1	38341	3	Y	8485	8482	0	15	1	2
							9334	9									
12	69161	X	42003	-0-	-27158	-0-	185	1	34503	3	Y	6650	6639	0	4	1	9
							7315	9									
*01	69161	X	34724	-0-	-34437	-0-	72	1	28095	3	Y	5961	5948	0	10	1	12
							6557	9									
02	62468	X	37067	-0-	-25401	-0-	50	1	30620	3	Y	5815	5815	0	12	1	-0-
							6397	9									

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 12/05/2016 TOTAL DEPTH 13121 PERF.13241 - 19142

09	49451	X	49451	-0-	-0-	-0-	121	1	38416	3	Y	9922	9917	0	15	1	19
							10914	9									
*10	47110	X	47110	-0-	-0-	-0-	219	1	36846	3	Y	9132	9137	0			14
							10045	9									
*11	37667	X	37667	-0-	-0-	-0-	167	1	29352	3	Y	7407	7405	0	14	1	2
							8148	9									
12	31951	X	31951	-0-	-0-	-0-	138	1	25636	3	Y	5615	5604	0	4	1	9
							6177	9									
*01	34801	X	34801	-0-	-0-	-0-	70	1	27815	3	Y	6287	6274	0	10	1	12
							6916	9									
*02	29197	X	29197	-0-	-0-	-0-	38	1	23779	3	Y	4891	4891	0	12	1	-0-
							5380	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	121470	X	121470	-0-	-0-	-0-	176	1	91738	3	Y	26869	26869	0			15
							29556	9									
*04	92531	X	92531	-0-	-0-	-0-	79	1	71456	3	Y	19087	19087	0			15
							20996	9									
*05	77525	X	77525	-0-	-0-	-0-	134	1	59585	3	Y	16187	16059	0			143
							17806	9									
*06	60766	X	60766	-0-	-0-	-0-	143	1	47767	3	Y	11687	11687	0			143
							12856	9									
*07	53692	X	48976	-0-	-4716	-0-	208	1	38468	3	Y	9364	9364	0	143	1	-0-
							10300	9									
*08	53692	X	30705	-0-	-22987	-0-	232	1	24145	3	Y	5753	5716	0			37
							6328	9									
*09	51960	X	39154	-0-	-12806	-0-	279	1	30404	3	Y	7701	7701	0			37
							8471	9									
*10	53692	X	36494	-0-	-17198	-0-	114	1	29671	3	Y	6099	6099	0			37
							6709	9									
*11	51960	X	27244	-0-	-24716	-0-	110	1	21785	3	Y	4863	4863	0			37
							5349	9									
*12	53692	X	24722	-0-	-28970	-0-	129	1	19404	3	Y	4717	4711	0			43
							5189	9									
*01	53692	X	24615	-0-	-29077	-0-	422	1	19573	3	Y	4200	3639	0	127	1	477
							4620	9									
02	48496	X	17817	-0-	-30679	-0-	513	1	14272	3	Y	2756	2513	0	154	1	566
							3032	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	67876	X	67876	-0-	-0-	-0-	157	1	52714	3	Y	13641	13641	0			18
							15005	9									
*07	64542	X	59672	-0-	-4870	-0-	247	1	46456	3	Y	11790	11733	0	40	1	35
							12969	9									
*08	64542	X	37382	-0-	-27160	-0-	284	1	29089	3	Y	7281	7281	0			35
							8009	9									
*09	62460	X	59387	-0-	-3073	-0-	430	1	47275	3	Y	10620	10620	0			35
							11682	9									
*10	64542	X	57922	-0-	-6620	-0-	181	1	47223	3	Y	9562	9562	0			35
							10518	9									
*11	62460	X	40551	-0-	-21909	-0-	167	1	32907	3	Y	6797	6797	0			35
							7477	9									
*12	64542	X	33744	-0-	-30798	-0-	179	1	27256	3	Y	5735	5728	0			42
							6309	9									
*01	64542	X	26994	-0-	-37548	-0-	492	1	21543	3	Y	4508	4377	0	61	1	112
							4959	9									
02	58296	X	20376	-0-	-37920	-0-	585	1	16283	3	Y	3189	3189	0	36	1	76
							3508	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		168131	-0-	168131	437620	142536	3	25595	9	Y	23268	23241	0			49
04	0		139540	-0-	139540	577160	121908	3	17632	9	Y	16029	15828	0	173	1	77
05	0		122857	-0-	122857	700017	106510	3	16347	9	Y	14861	14835	0			103
06	0		108949	-0-	108949	808966	95548	3	13401	9	Y	12183	12172	0			114
*07	902147	X	93181	-0-	-808966	-0-	82109	3	11072	9	Y	10065	10051	0			128
08	97991	X	59709	-0-	-38282	-0-	157	1	52484	3	Y	6425	6425	0	103	1	25
							7068	9									
09	94830	X	68284	-0-	-26546	-0-	169	1	59837	3	Y	7525	7525	0			25
							8278	9									
10	97991	X	62414	-0-	-35577	-0-	56	1	55128	3	Y	6573	6573	0			25
							7230	9									
11	94830	X	78257	-0-	-16573	-0-	153	1	70391	3	Y	7012	6975	0			62
							7713	9									
12	97991	X	61405	-0-	-36586	-0-	279	1	54651	3	Y	5886	5881	0			67
							6475	9									
01	97991	X	43032	-0-	-54959	-0-	419	1	38005	3	Y	4189	4187	0			69
							4608	9									
02	88508	X	39350	-0-	-49158	-0-	792	1	33924	3	Y	4213	4210	0			72
							4634	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 07/12/2017 TOTAL DEPTH 12908 PERF.13193 - 18600

09	37584	X	NO RPT	-0-	-37584	-0-					Y	NO RPT					-0-
10	48546	X	NO RPT	-0-	-48546	-0-					Y	NO RPT					-0-
11	46980	X	NO RPT	-0-	-46980	-0-					Y	NO RPT					-0-
12	48546	X	NO RPT	-0-	-48546	-0-					Y	NO RPT					-0-
01	48546	X	NO RPT	-0-	-48546	-0-					Y	NO RPT					-0-
02	43848	X	NO RPT	-0-	-43848	-0-					Y	NO RPT					-0-

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

03	0		244234	-0-	244234	636424	474	1	208265	3	Y	32268	32171	0			118
							35495	9									
04	0		180856	-0-	180856	817280	448	1	158033	3	Y	20341	20213	0	197	1	49
							22375	9									
05	0		139442	-0-	139442	956722	375	1	122028	3	Y	15490	15459	0			80
							17039	9									
06	0		102657	-0-	102657	1059379	302	1	88623	3	Y	12484	12472	0			92
							13732	9									
*07	1143049	X	83670	-0-	-1059379	-0-	277	1	74164	3	Y	8390	8387	0			95
							9229	9									
08	111786	X	53461	-0-	-58325	-0-	142	1	46735	3	Y	5985	5984	0	77	1	19
							6584	9									
09	108180	X	67241	-0-	-40939	-0-	166	1	59368	3	Y	7006	7006	0			19
							7707	9									
10	111786	X	53927	-0-	-57859	-0-	48	1	47270	3	Y	6008	6008	0			19
							6609	9									
11	108180	X	55980	-0-	-52200	-0-	108	1	49337	3	Y	5941	5900	0			60
							6535	9									
12	111786	X	48413	-0-	-63373	-0-	216	1	41848	3	Y	5772	5769	0			63
							6349	9									
01	111786	X	40797	-0-	-70989	-0-	392	1	35546	3	Y	4417	4415	0			65
							4859	9									
02	100968	X	28772	-0-	-72196	-0-	569	1	24847	3	Y	3051	2691	0			425
							3356	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

09	45390	X	NO RPT	-0-	-45390	-0-					Y	NO RPT					-0-
10	46903	X	NO RPT	-0-	-46903	-0-					Y	NO RPT					-0-
11	45390	X	NO RPT	-0-	-45390	-0-					Y	NO RPT					-0-
12	46903	X	NO RPT	-0-	-46903	-0-					Y	NO RPT					-0-
01	46903	X	NO RPT	-0-	-46903	-0-					Y	NO RPT					-0-
02	42364	X	NO RPT	-0-	-42364	-0-					Y	NO RPT					-0-

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 07/13/2017 TOTAL DEPTH 12905 PERF.13184 - 19080

09	29880	X	NO RPT	-0-	-29880	-0-					Y	NO RPT					-0-
10	38595	X	NO RPT	-0-	-38595	-0-					Y	NO RPT					-0-
11	37350	X	NO RPT	-0-	-37350	-0-					Y	NO RPT					-0-
12	38595	X	NO RPT	-0-	-38595	-0-					Y	NO RPT					-0-
01	38595	X	NO RPT	-0-	-38595	-0-					Y	NO RPT					-0-
02	34860	X	NO RPT	-0-	-34860	-0-					Y	NO RPT					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

09	5310	X	657	-0-	-4653	-0-	232	1	353	3	N	65	170	1			117
							72	9									
10	5673	X	265	-0-	-5408	-0-	244	1	21	9	N	19					136
11	5490	X	-0-	-0-	-5490	-0-					N	50					186
12	3038	X	919	-0-	-2119	-0-	775	1	113	3	N	28					214
							31	9									
01	930	X	561	-0-	-369	-0-	555	1	6	9	N	5					219
02	616	X	26	-0-	-590	-0-	26	1			N	-0-					219

TEAL OPERATING, LLC 840879
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

09	955	N	955	-0-	-0-	-0-	70	1	760	2	N	114					250
							125	9									
10	955	N	955	-0-	-0-	-0-	70	1	760	2	N	114					364
							125	9									
11	664	N	664	-0-	-0-	-0-	532	2	132	9	N	120					484
12	992	N	664	-0-	-328	-0-	532	2	132	9	N	120					604
01	961	N	-0-	-0-	-961	-0-					N	125					729
02	616	N	-0-	-0-	-616	-0-					N	79	188	1			620

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670 X	-0-	-0-	-5670	-0-					N	7					80
10	5363 X	133	-0-	-5230	-0-	32	3	24	4	N	70					150
						77	9									
11	4620 X	1994	-0-	-2626	-0-	545	3	50	4	N	1272	1131	1			291
						1399	9									
12	4774 X	3696	-0-	-1078	-0-	2324	3	172	4	N	1091	1011	1			371
						1200	9									
01	3874 X	3874	-0-	-0-	-0-	1	1	2434	3	N	1100	1027	1			444
						229	4	1210	9							
*02	1848 X	553	-0-	-1295	-0-	48	4	505	9	Y	459	668	1			235

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

09	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

09	120 N	120	-0-	-0-	-0-	120	2		N	-0-			-0-
10	186 N	139	-0-	-47	-0-	139	2		N	-0-			-0-
11	150 N	146	-0-	-4	-0-	146	2		N	-0-			-0-
12	125 N	125	-0-	-0-	-0-	125	2		N	-0-			-0-
01	136 N	136	-0-	-0-	-0-	136	2		N	-0-			-0-
*02	131 N	131	-0-	-0-	-0-	131	2		N	-0-			-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

09	2190 X	1572	-0-	-618	-0-	1572	2		N	-0-			-0-
10	2263 X	1915	-0-	-348	-0-	1915	2		N	-0-			-0-
11	2130 X	1809	-0-	-321	-0-	1809	2		N	-0-			-0-
12	2057 X	2057	-0-	-0-	-0-	2057	2		N	-0-			-0-
01	2011 X	2011	-0-	-0-	-0-	2011	2		N	-0-			-0-
*02	1964 N	1964	-0-	-0-	-0-	1964	2		N	-0-			-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

09	210 X	119	-0-	-91	-0-	119	2		N	-0-			-0-
10	217 X	127	-0-	-90	-0-	127	2		N	-0-			-0-
11	210 X	141	-0-	-69	-0-	141	2		N	-0-			-0-
12	217 X	111	-0-	-106	-0-	111	2		N	-0-			-0-
01	155 X	114	-0-	-41	-0-	114	2		N	-0-			-0-
*02	107 N	107	-0-	-0-	-0-	107	2		N	-0-			-0-

EDWIN FIMBEL (3500 FRIO) //CONT.// 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3240 X	2808	-0-	-432	-0-	2808	2		N	-0-			-0-
10	4216 X	3168	-0-	-1048	-0-	3168	2		N	-0-			-0-
11	4080 X	3266	-0-	-814	-0-	3266	2		N	-0-			-0-
12	4216 X	2970	-0-	-1246	-0-	2970	2		N	-0-			-0-
01	3223 X	3223	-0-	-0-	-0-	3223	2		N	-0-			-0-
*02	3069 X	3069	-0-	-0-	-0-	3069	2		N	-0-			-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

09	3360 #	1988	-0-	-1372	-0-	1988	2		N	-0-			-0-
10	3317 #	2809	-0-	-508	-0-	2809	2		N	-0-			-0-
11	3120 #	2675	-0-	-445	-0-	2675	2		N	-0-			-0-
12	3224 #	2861	-0-	-363	-0-	2861	2		N	-0-			-0-
01	2821 #	2783	-0-	-38	-0-	2783	2		N	-0-			-0-
*02	2788 R	2788	-0-	-0-	-0-	2788	2		N	-0-			-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

09	0 W	1180	-0-	1180	B	25492	1064	2	116	9	N	105	183	1			91
10	0 W	1436	-0-	1436	B	26928	1347	2	89	9	N	81					172
11	0 W	879	-0-	879	B	27807	831	2	48	9	N	44					216
12	0 W	1037	-0-	1037	B	28844	987	2	50	9	N	45					261
01	0 W	1003	-0-	1003	B	29847	854	2	149	9	N	135	181	1			215
02	0 W	911	-0-	911	B	30758	809	2	102	9	N	93	181	1			127

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

09	3681 X	3681	-0-	-0-	B	-0-	550	1	3131	2	N	-0-					231
10	8997 X	8997	-0-	-0-	B	-0-	775	1	7851	2	N	337	366	1			202
							371	9									
11	4042 X	4042	-0-	-0-	B	-0-	600	1	3219	2	N	203	345	1			60
							223	9									
12	4657 X	4657	-0-	-0-	B	-0-	775	1	3640	2	N	220	186	1			94
							242	9									
01	4368 X	4368	-0-	-0-	B	-0-	725	1	3269	2	N	340	355	1			79
							374	9									
02	3276 X	2817	-0-	-459	B	-0-	700	1	1796	2	N	292	327	1			44
							321	9									

EL TORO BUENO (AY-3) //CONT.// 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER, VERNON E., INC. //CONT.// 263701
TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560 X	3389	-0-	-1171 B	-0-	500	1	2889	2	N	-0-					241
10	5249 X	5249	-0-	-0- B	-0-	775	1	4288	2	N	169	356	1			54
						186	9									
11	4560 X	2970	-0-	-1590 B	-0-	575	1	2272	2	N	112					166
						123	9									
12	4947 X	4947	-0-	-0- B	-0-	775	1	3941	2	N	210	186	1			190
						231	9									
01	4712 X	3611	-0-	-1101 B	-0-	650	1	2809	2	N	138	185	1			143
						152	9									
02	4256 X	4147	-0-	-109 B	-0-	700	1	3257	2	N	173	177	1			139
						190	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

09	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					103

PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

09	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

09	858 N	858	-0-	-0- B	-0-	491	2	367	9	N	334	184	1			400
10	806 N	678	-0-	-128 B	-0-	644	2	34	9	N	31	328	1			103
11	570 N	549	-0-	-21 B	-0-	490	2	59	9	N	54					157
12	899 N	363	-0-	-536 B	-0-	297	2	66	9	N	60					217
01	682 N	465	-0-	-217 B	-0-	313	2	152	9	N	138	180	1			175
02	504 N	428	-0-	-76 B	-0-	349	2	79	9	N	72					247

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION //CONT.// 292850
PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	X	587	-0-	-673 B	-0-	587	2			N	-0-					98
10	1302	X	-0-	-0-	-1302 B	-0-					N	-0-					98
11	1260	X	-0-	-0-	-1260 B	-0-					N	-0-					98
12	620	X	-0-	-0-	-620 B	-0-					N	-0-					98
01	620	X	-0-	-0-	-620 B	-0-					N	-0-					98
02	560	X	-0-	-0-	-560 B	-0-					N	-0-					98

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3250	-0-	-260 B	-0-	2836	2	414	9	N	376	187	1			374
10	3596	X	3267	-0-	-329 B	-0-	2914	2	353	9	N	321	536	1			159
11	3390	X	3304	-0-	-86 B	-0-	2888	2	416	9	N	378	190	1			347
12	3348	X	3312	-0-	-36 B	-0-	2877	2	435	9	N	395	363	1			379
01	3348	X	3271	-0-	-77 B	-0-	2855	2	416	9	N	378	376	1			381
02	3080	X	2884	-0-	-196 B	-0-	2519	2	365	9	N	332	366	1			347

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	800	-0-	-250	-0-	764	2	36	9	N	33					184
10	806	N	707	-0-	-99	-0-	654	2	53	9	N	48					232
11	602	N	602	-0-	-0-	-0-	555	2	47	9	N	43	173	1			102
12	837	N	628	-0-	-209	-0-	580	2	48	9	N	44					146
01	713	N	603	-0-	-110	-0-	540	2	63	9	N	57					203
02	560	N	474	-0-	-86	-0-	439	2	35	9	N	32					235

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELBERT GOFF (3400) 28271 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIGNAL OIL AND GAS COMPANY 780310
GOFF "A" WELL #: 1 RRCID -> 213991 COMPL. DATE 04/04/2005 TOTAL DEPTH 4700 PERF. 3381 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	#	-0-	-0-	-0- B	-6675			N	-0-			-0-
10	0	#	-0-	-0-	-0- B	-6675			N	-0-			-0-
11	0	#	-0-	-0-	-0- B	-6675			N	-0-			-0-
12	0	#	-0-	-0-	-0- B	-6675			N	-0-			-0-
01	0	#	-0-	-0-	-0- B	-6675			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-6675			N	-0-			-0-

ELLA BORROUM (M-7) 28421 426 NON-ASSOCIATED EXEMPT CNTY: BEE
FRIO DRILLING, INC. 286600
ERP, WILL E. WELL #: 1 L RRCID -> 035853 COMPL. DATE 03/31/1966 TOTAL DEPTH 7430 PERF. 7368 - 7380

09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
TX UNITED OPERATING, LLC 875158
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

09	DLQ G-10	-0-	-0-	-0-	8			Y	2			37
10	DLQ G-10	-0-	-0-	-0-	8			Y	1			38
11	DLQ G-10	-0-	-0-	-0-	8			Y	1			39
12	8 N	-0-	-0-	-8	-0-			Y	1			40
01	0 N	-0-	-0-	-0-	-0-			Y	1			41
02	0 N	-0-	-0-	-0-	-0-			Y	1			42

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

09	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
10	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-

ELOISE, W. (NEISSER 6865) 28666 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 2 RRCID -> 225064 COMPL. DATE 11/29/2006 TOTAL DEPTH 6950 PERF. 6792 - 6796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELOISE, W. (NEISSER 6950) 28666 568 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 1A RRCID -> 208014 COMPL. DATE 01/28/2005 TOTAL DEPTH 7200 PERF. 6894 - 6898

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/16/2017 TOTAL DEPTH 13510 PERF.11720 - 13286

09	43290	10936	-0-	-32354	-0-	218	1	8674	2	N	95	181	1			67
						1939	4	105	9							
10	9331 #	-0-	-0-	-9331	-0-					N	-0-					67
11	17250 #	8943	-0-	-8307	-0-	144	1	6954	2	N	45					112
						1795	4	50	9							
12	17825 #	11992	-0-	-5833	-0-	295	1	9681	2	N	75					187
						1933	4	83	9							
01	17825 #	197	-0-	-17628	-0-	51	1	134	2	N	-0-					187
						12	4									
02	10220 #	NO RPT	-0-	-10220	-0-					Y	NO RPT					187

FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1ST RRCID -> 238754 COMPL. DATE 05/22/2008 TOTAL DEPTH 16640 PERF.11286 - 12652

09	210 #	89	-0-	-121	-0-	85	2	4	9	N	4					180
10	217 #	36	-0-	-181	-0-	35	2	1	9	N	1					181
11	210 #	22	-0-	-188	-0-	14	2	8	9	N	7					188
12	93 #	40	-0-	-53	-0-	31	2	9	9	N	8					196
01	93 #	-0-	-0-	-93	-0-					N	4					200
02	28 N	-0-	-0-	-28	-0-					N	-0-					200

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140 N	752	-0-	-388	-0-	535	2	112	4	Y	95	126	0			33
						105	9									
10	992 N	744	-0-	-248	-0-	435	2	98	4	Y	192	165	0			60
						211	9									
11	850 N	850	-0-	-0-	-0-	648	2	106	4	Y	87	130	0			17
						96	9									
12	1082 N	1082	-0-	-0-	-0-	881	2	175	4	Y	24	37	0			4
						26	9									
01	744 N	512	-0-	-232	-0-	353	2	69	4	Y	82	57	0			29
						90	9									
02	784 #	553	-0-	-231	-0-	220	2	259	4	Y	67	17	0			79
						74	9									

OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	13 N	8	-0-	-5	-0-	8	2			N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5 N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (DAGG) 29361 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 8 RRCID -> 177228 COMPL. DATE 09/20/2006 TOTAL DEPTH 11575 PERF.10761 - 10842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/19/2017 - P/A 09/19/17

SIBLEY ESTATE WELL #: 4 RRCID -> 274577 COMPL. DATE 06/07/2014 TOTAL DEPTH 14661 PERF.10770 - 10852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/27/2017 - P/A 09/27/17

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60870	27987	-0-	-32883	-0-	122	1	27483	3	N	347	482	1			110
						382	9									
10	62899	11560	-0-	-51339	-0-	125	1	11317	3	N	107					217
						118	9									
11	60870	9504	-0-	-51366	-0-	404	1	8981	3	N	108	170	1			155
						119	9									
12	62899	6965	-0-	-55934	-0-	704	1	6174	3	N	79	162	1			72
						87	9									
01	62899	3504	-0-	-59395	-0-	358	1	3115	3	N	28					100
						31	9									
02	56812	4697	-0-	-52115	-0-	636	1	3993	3	N	62					162
						68	9									

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

09	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ESPERANZA (8800) //CONT.// 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17348	17348	-0-	-0-	-0-	16913	2	435	9	N	395	380	1			114
10	17174	19944	-0-	2770	2770	19462	2	482	9	N	438	382	1			170
11	24620	19235	-0-	-5385	-0-	18799	2	436	9	N	396	394	1			172
12	25198	21186	-0-	-4012	-0-	20723	2	463	9	N	421	368	1			225
01	17174 #	12419	-0-	-4755	-0-	12135	2	284	9	N	258	378	1			105
*02	26226	22479	-0-	-3747	-0-	21962	2	517	9	N	470	361	1			214

ESPERANZA (10560) 29361 870 NON-ASSOCIATED PRORATED CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 8 RRCID -> 272583 COMPL. DATE 01/29/2014 TOTAL DEPTH 11575 PERF.10536 - 10546

09	0 A	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

PLUGGED AND ABANDONED_____ 09/19/2017 - P/A 09/19/17

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

09	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-				-0-

EZZELL, S. (FRIO 2800) 29842 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ACT OPERATING, INC. 003648
O'DANIEL KLIMITCHEK WELL #: 1 RRCID -> 172077 COMPL. DATE 10/16/1998 TOTAL DEPTH 3560 PERF. 2984 - 2991

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 12/14/2017 - PLUGGED 12/14/17

KLIMITCHEK, JESSE WELL #: 1 RRCID -> 173585 COMPL. DATE 10/27/1998 TOTAL DEPTH 3550 PERF. 2990 - 2993

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 12/06/2017 - PLUGGED 12/06/17

MOOSE OPERATING CO., INC. 582558
JURENA WELL #: 1 RRCID -> 169360 COMPL. DATE 05/08/1998 TOTAL DEPTH 3249 PERF. 2837 - 2839

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 11/28/2017 - PLUGGED 11/28/17

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN (2000) 29938 165 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 15 RRCID -> 269650 COMPL. DATE 05/04/2013 TOTAL DEPTH 5921 PERF. 2074 - 2078

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

09	810 N	810	-0-	-0-	-0-	110	1	700	2	N	-0-			-0-
10	778 N	778	-0-	-0-	-0-	160	1	618	2	N	-0-			-0-
11	630 N	280	-0-	-350	-0-	180	1	100	2	N	-0-			-0-
12	837 N	201	-0-	-636	-0-	185	1	16	2	N	-0-			-0-
01	775 N	193	-0-	-582	-0-	185	1	8	2	N	-0-			-0-
02	252 N	192	-0-	-60	-0-	185	1	7	2	N	-0-			-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

09	660 N	440	-0-	-220	-0-	110	1	330	2	N	-0-			-0-
10	718 N	718	-0-	-0-	-0-	160	1	558	2	N	-0-			-0-
11	793 N	793	-0-	-0-	-0-	180	1	613	2	N	-0-			-0-
12	642 N	642	-0-	-0-	-0-	185	1	457	2	N	-0-			-0-
01	713 N	671	-0-	-42	-0-	185	1	486	2	N	-0-			-0-
02	728 N	676	-0-	-52	-0-	185	1	491	2	N	-0-			-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050 N	573	-0-	-477	-0-	110	1	463	2	N	-0-					-0-
10	1054 N	1033	-0-	-21	-0-	160	1	873	2	N	-0-					-0-
11	1122 N	1122	-0-	-0-	-0-	180	1	942	2	N	-0-					-0-
12	825 N	825	-0-	-0-	-0-	185	1	640	2	N	-0-					-0-
01	1023 N	664	-0-	-359	-0-	185	1	479	2	N	-0-					-0-
02	1036 N	636	-0-	-400	-0-	185	1	451	2	N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540 N	356	-0-	-184	-0-	110	1	246	2	N	-0-					-0-
10	637 N	637	-0-	-0-	-0-	160	1	477	2	N	-0-					-0-
11	699 N	699	-0-	-0-	-0-	180	1	519	2	N	-0-					-0-
12	564 N	564	-0-	-0-	-0-	185	1	379	2	N	-0-					-0-
01	651 N	511	-0-	-140	-0-	185	1	326	2	N	-0-					-0-
02	644 N	524	-0-	-120	-0-	185	1	339	2	N	-0-					-0-

FAGAN (3570) 29938 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL -A- WELL #: A 14 RRCID -> 282259 COMPL. DATE 02/14/2017 TOTAL DEPTH 6441 PERF. 3556 - 3559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570 #	3802	-0-	-2768	-0-	56	1	3746	2	N	-0-					-0-
10	7824 R	7824	-0-	-0-	-0-	117	1	7707	2	N	-0-					-0-
11	7140 #	6997	-0-	-143	-0-	103	1	6894	2	N	-0-					-0-
12	7378 #	6043	-0-	-1335	-0-	89	1	5954	2	N	-0-					-0-
01	7812 #	6198	-0-	-1614	-0-	92	1	6106	2	N	-0-					-0-
02	7056	NO RPT	-0-	-7056	-0-					N	NO RPT					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39

FANNIN (CATAHOULA) 30173 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORUM PRODUCTION COMPANY 180197
PHELPS WELL #: 1 RRCID -> 230688 COMPL. DATE 08/18/2007 TOTAL DEPTH 3000 PERF. 2686 - 2689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

09	510 X	-0-	-0-	-510	-0-				N	-0-			-0-
10	496 X	46	-0-	-450	-0-	46	2		N	-0-			-0-
11	570 X	293	-0-	-277	-0-	293	2		N	-0-			-0-
12	620 X	421	-0-	-199	-0-	421	2		N	-0-			-0-
01	620 X	596	-0-	-24	-0-	596	2		N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANNIN, NORTH (3600) 30175 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARSONS & NORMAN 642680
BILLO, ED. WELL #: 1 RRCID -> 001563 COMPL. DATE 02/16/1952 TOTAL DEPTH 4212 PERF. 3608 - 3612

09	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/27/2017 - PLUGGED 10/27/17

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANNIN, NORTH (3960) 30175 920 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
HANLEY, MABEL ET AL WELL #: 1 RRCID -> 124170 COMPL. DATE 12/09/1986 TOTAL DEPTH 4400 PERF. 3966 - 3969

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH E WELL #: 11 RRCID -> 200058 COMPL. DATE 11/26/2003 TOTAL DEPTH 4600 PERF. 2644 - 2648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3450	-0-	-0-	-3450	-0-			N	-0-			-0-
10	3565	-0-	-0-	-3565	-0-			N	-0-			-0-
11	3450	-0-	-0-	-3450	-0-			N	-0-			-0-
12	3565	-0-	-0-	-3565	-0-			N	-0-			-0-
01	651 #	-0-	-0-	-651	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

09/01 BALANCING DATE STATUS -> -0-

09	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

FANT (WILCOX 9500) //CONT.// 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
VANGUARD OPERATING, LLC //CONT.// 881585
BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-507										
09	1110	1076	-0-	-34 B	-541	1051	3	25	9	N	23			130
10	1116 N	867	-0-	-249 B	-541	850	3	17	9	N	15			145
11	810 N	898	-0-	88 B	-453	890	3	8	9	N	7			152
12	1116 N	850	-0-	-266 B	-453	849	3	1	9	N	1			153
01	868 N	906	-0-	38 B	-415	858	3	48	9	N	44			197
02	840 N	696	-0-	-144 B	-415	684	3	12	9	N	11			208
03/01 BALANCING DATE STATUS ->				-34	CANCELLED UNDERAGE ->		-381							

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

09	2280 N	2204	-0-	-76	-0-	2136	3	68	9	N	62			132
10	2294 N	1711	-0-	-583	-0-	1648	3	63	9	N	57			189
11	1830 N	1830	-0-	-0-	-0-	1733	3	97	9	N	88	185	1	92
12	2263 N	1961	-0-	-302	-0-	1876	3	85	9	N	77			169
01	1919 N	1919	-0-	-0-	-0-	1838	3	81	9	N	74	193	1	50
02	1708 N	1565	-0-	-143	-0-	1499	3	66	9	N	60			110

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

09	60 N	14	-0-	-46	-0-	14	3	N	-0-	15
10	32 N	32	-0-	-0-	-0-	32	3	N	-0-	15
11	23 N	23	-0-	-0-	-0-	23	3	N	-0-	15
12	17 N	17	-0-	-0-	-0-	17	3	N	-0-	15
01	31 N	1	-0-	-30	-0-	1	3	N	-0-	15
02	28 N	5	-0-	-23	-0-	5	3	N	-0-	15

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

09	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

09	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

FANT (WILCOX 10200) //CONT.// 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					7
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					7
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					7
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					7
01	62	N	28	-0-	-34	-0-	28	3			N	-0-					7
02	140	N	33	-0-	-107	-0-	33	3			N	-0-					7

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

09	480	X	415	-0-	-65	-0-	415	3			N	-0-					37
10	510	X	510	-0-	-0-	-0-	510	3			N	-0-					37
11	616	X	616	-0-	-0-	-0-	616	3			N	-0-					37
12	434	N	353	-0-	-81	-0-	353	3			N	-0-					37
01	496	N	376	-0-	-120	-0-	376	3			N	-0-					37
02	476	N	378	-0-	-98	-0-	378	3			N	-0-					37

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

09	450	X	305	-0-	-145	-0-	305	2			N	-0-					116
10	465	X	1	-0-	-464	-0-	1	2			N	-0-					116
11	450	X	-0-	-0-	-450	-0-					N	-0-					116
12	341	X	-0-	-0-	-341	-0-					N	-0-					116
01	310	X	-0-	-0-	-310	-0-					N	-0-					116
*02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					116

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099

JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10153 X	10153	-0-	-0-	-0-	10153	2			N	-0-					-0-
10	6510 X	4441	-0-	-2069	-0-	4441	2			N	-0-					-0-
11	10232 X	10232	-0-	-0-	-0-	10232	2			N	-0-					-0-
12	9983 X	9983	-0-	-0-	-0-	9983	2			N	-0-					-0-
01	6510 X	704	-0-	-5806	-0-	704	2			N	-0-					-0-
*02	23203 X	23203	-0-	-0-	-0-	23203	2			N	-0-					-0-

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 11/30/2007 TOTAL DEPTH 16245 PERF.14063 - 15027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20035 X	20035	-0-	-0-	-0-	20004	2	31	9	N	28					183
10	19874 X	19874	-0-	-0-	-0-	19855	2	19	9	N	17					200
11	18538 X	18538	-0-	-0-	-0-	18409	2	129	9	N	117	58	8			259
12	18048 X	18048	-0-	-0-	-0-	17981	2	67	9	N	61	25	8			295
01	16251 X	16251	-0-	-0-	-0-	16220	2	31	9	N	28	180	1			143
*02	8420 X	8420	-0-	-0-	-0-	8374	2	46	9	N	42	28	1	14	8	-0-

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7364 X	7364	-0-	-0-	-0-	7364	2			N	-0-					157
10	5374 X	5374	-0-	-0-	-0-	5374	2			N	-0-					157
11	3190 X	3190	-0-	-0-	-0-	3150	2	40	9	N	36	26	8			167
12	708 X	708	-0-	-0-	-0-	696	2	12	9	N	11	11	8			167
01	1407 X	1407	-0-	-0-	-0-	1407	2			N	-0-					167
02	5376 X	2942	-0-	-2434	-0-	2896	2	46	9	N	42	8	8			34

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	4802	-0-	4802	4802	4726	2	76	9	N	69	26	8			43

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

09	598 R	598	-0-	-0-	-0-	585	3	13	9	N	12					84
10	527 #	466	-0-	-61	-0-	466	3			N	-0-					84
11	510 #	480	-0-	-30	-0-	479	3	1	9	N	1					85
12	620 #	214	-0-	-406	-0-	214	3			N	-0-					85
01	620 #	261	-0-	-359	-0-	246	3	15	9	N	14					99
02	448 N	287	-0-	-161	-0-	280	3	7	9	N	6					105

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

09	13620 X	2935	-0-	-10685	-0-	385	1	2550	2	N	-0-					270
10	12741 X	9468	-0-	-3273	-0-	671	1	8797	2	N	-0-					270
11	11190 X	10997	-0-	-193	-0-	737	1	10260	2	N	-0-					270
12	11563 X	10604	-0-	-959	-0-	775	1	9829	2	N	-0-					270
01	8800 X	8800	-0-	-0-	-0-	673	1	8127	2	N	-0-					270
02	10276 X	NO RPT	-0-	-10276	-0-					N	NO RPT					270

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
WALKER, ACE WELL #: 2 RRCID -> 206754 COMPL. DATE 06/20/2004 TOTAL DEPTH 11774 PERF.10992 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6600	X	3089	-0-	-3511	-0-	405	1	2684	2	N	-0-			56
10	8879	X	8879	-0-	-0-	-0-	630	1	8249	2	N	-0-			56
11	6600	X	6324	-0-	-276	-0-	424	1	5900	2	N	-0-			56
12	7674	X	7674	-0-	-0-	-0-	561	1	7113	2	N	-0-			56
01	5544	X	5544	-0-	-0-	-0-	424	1	5120	2	N	-0-			56
02	6160	X	NO RPT	-0-	-6160	-0-					N	NO RPT			56

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	11610	X	5234	-0-	-6376	-0-	686	1	4548	2	N	-0-			35
10	10571	X	7847	-0-	-2724	-0-	556	1	7291	2	N	-0-			35
11	14033	X	14033	-0-	-0-	-0-	838	1	13195	2	N	-0-			35
12	10660	X	10660	-0-	-0-	-0-	779	1	9881	2	N	-0-			35
01	9797	X	9797	-0-	-0-	-0-	750	1	9047	2	N	-0-			35
02	13048	X	NO RPT	-0-	-13048	-0-					N	NO RPT			35

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	28	1	184	2	N	-0-			-0-
10	447	N	447	-0-	-0-	-0-	32	1	415	2	N	-0-			-0-
11	303	N	303	-0-	-0-	-0-	20	1	283	2	N	-0-			-0-
12	344	N	344	-0-	-0-	-0-	25	1	319	2	N	-0-			-0-
01	288	N	288	-0-	-0-	-0-	22	1	266	2	N	-0-			-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT			-0-

QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/12/2009 TOTAL DEPTH 9517 PERF. 8608 - 8669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15270 X	12109	-0-	-3161	-0-	502	1	11519	2	N	80					245
						88	9									
10	15779 X	12968	-0-	-2811	-0-	400	1	12488	2	N	73	184	1			134
						80	9									
11	15270 X	12916	-0-	-2354	-0-	555	1	12259	2	N	93					227
						102	9									
12	15624 X	13217	-0-	-2407	-0-	550	1	12566	2	N	92	189	1			130
						101	9									
01	12958 X	11843	-0-	-1115	-0-	11718	2	125	9	N	114					244
02	12068 X	11187	-0-	-881	-0-	11081	2	106	9	N	96	181	1			159

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

09	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000 N	2428	-0-	-572 B	11340	586	1	1833	3	N	8					52
						9	9									
10	3100 N	2616	-0-	-484 B	10856	699	1	1903	3	N	13					65
						14	9									
11	3000 N	2152	-0-	-848 B	10008	406	1	1733	2	N	12					77
						13	9									
12	3100 N	2068	-0-	-1032 B	8976	1038	1	1017	2	N	12					89
						13	9									
01	0 N	NO RPT	-0-	-0- B	8976					N	NO RPT					89
02	0 N	NO RPT	-0-	-0- B	8976					N	NO RPT					89

03/01 BALANCING DATE STATUS -> 8976

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

09/01 BALANCING DATE STATUS -> -2015 CANCELLED UNDERAGE -> -11939

09	0 N	-0-	-0-	-0- B	-2015					N	-0-					133
10	0 N	-0-	-0-	-0- B	-2015					N	-0-					133
11	0 N	-0-	-0-	-0- B	-2015					N	-0-					133
12	0 N	-0-	-0-	-0- B	-2015					N	-0-					133
01	0 N	NO RPT	-0-	-0- B	-2015					N	NO RPT					133
02	0 N	NO RPT	-0-	-0- B	-2015					N	NO RPT					133

03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2015

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72

03/01 BALANCING DATE STATUS -> -0-

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

09	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8851	X	8851	-0-	-0-	-0-	8300	2	551	9	N	501	911	1			379
10	9495	X	9495	-0-	-0-	-0-	8759	2	736	9	N	669	948	1			100
11	9040	X	9040	-0-	-0-	-0-	8238	2	802	9	N	729	568	1			261
12	9166	X	9166	-0-	-0-	-0-	8316	2	850	9	N	773	573	1			461
*01	8929	X	8929	-0-	-0-	-0-	8362	2	567	9	N	515	547	1			429
*02	7934	X	7934	-0-	-0-	-0-	7358	2	576	9	N	524	732	1			221

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BARNHART WELL #: 1 RRCID -> 172726 COMPL. DATE 10/01/1998 TOTAL DEPTH 4698 PERF. 3828 - 3834

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHART WELL #: 2 RRCID -> 172735 COMPL. DATE 10/24/1998 TOTAL DEPTH 4684 PERF. 3880 - 3888

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCO EXPLORATION COMPANY 251883
LONG WELL #: 15 RRCID -> 261008 COMPL. DATE 03/05/2011 TOTAL DEPTH 4312 PERF. 3680 - 3984

09	30	N	21	-0-	-9	-0-	21	1			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	1			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	1			N	-0-					-0-
*12	25	N	-0-	-0-	-25	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/26/2017 - P/A 12/26/17

TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

09	90	N	68	-0-	-22	-0-	5	1	63	3	N	-0-					-0-
10	93	N	38	-0-	-55	-0-	3	1	35	3	N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
02	84	N	55	-0-	-29	-0-	6	1	49	3	N	-0-					-0-

MALONE WELL #: 10 RRCID -> 282905 COMPL. DATE 01/07/2010 TOTAL DEPTH 4610 PERF. 3833 - 3838

09	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
10	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
11	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
12	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
01	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FRED LONG (HOCKLEY 3850) //CONT.// 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					104
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					104
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					104
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					104
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					104
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7865	7865	-0-	-0-	-0-	263 246	1 9	7356	3	N	224	178	1			219
10	7865 #	8987	-0-	1122	1122	279 252	1 9	8456	3	N	229	354	1			94
11	7865 #	8595	-0-	730	1852	270 290	1 9	8035	3	N	264	175	1			183
12	11193	8603	-0-	-2590	-0-	279 303	1 9	8021	3	N	275	354	1			104
01	14196	9578	-0-	-4618	-0-	279 293	1 9	9006	3	N	266	181	1			189
*02	13694	9087	-0-	-4607	-0-	252 326	1 9	8509	3	N	296	366	1			119

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC //CONT.// 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144

DARTEX ENERGY CORPORATION 201208
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

09	870	X	240	-0-	-630	-0-	240	1			N	-0-					41
10	744	X	-0-	-0-	-744	-0-					N	-0-					41
11	240	X	-0-	-0-	-240	-0-					N	-0-					41
12	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					41
01	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					41
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

09	180	X	-0-	-0-	-180	-0-					N	-0-					24
10	186	X	-0-	-0-	-186	-0-					N	-0-					24
11	180	X	-0-	-0-	-180	-0-					N	-0-					24
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

RAMTEX ENERGY LLC 690225
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

09	322	N	322	-0-	-0-	-0-	28	1	136	3	N	144									288
							158	9													
10	371	N	371	-0-	-0-	-0-	19	1	93	3	N	235	187	1							336
							259	9													
11	367	N	367	-0-	-0-	-0-	38	1	163	3	N	151	193	1							294
							166	9													
12	440	N	440	-0-	-0-	-0-	57	1	283	3	N	91	180	1							205
							100	9													
01	372	N	271	-0-	-101	-0-	29	1	241	3	N	1	1	1	203	7					2
							1	9													
02	336	N	37	-0-	-299	-0-	4	1	33	3	N	-0-									2

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	819	-0-	-261	-0-	143	1	676	3	N	-0-					164
10	1147	N	1085	-0-	-62	-0-	182	1	903	3	N	-0-					164
11	1070	N	1070	-0-	-0-	-0-	199	1	871	3	N	-0-					164
12	1091	N	1091	-0-	-0-	-0-	184	1	907	3	N	-0-					164
01	1085	N	1004	-0-	-81	-0-	105	1	871	3	N	25	4	1			185
							28	9									
02	1008	N	791	-0-	-217	-0-	93	1	692	3	N	5	3	1			187
							6	9									

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

09	360	X	308	-0-	-52	-0-	54	1	254	3	N	-0-					75
10	372	X	265	-0-	-107	-0-	44	1	221	3	N	-0-					75
11	360	X	49	-0-	-311	-0-	9	1	40	3	N	-0-					75
12	310	X	299	-0-	-11	-0-	51	1	248	3	N	-0-					75
01	310	X	250	-0-	-60	-0-	26	1	215	3	N	8	1	1			82
							9	9									
*02	136	N	136	-0-	-0-	-0-	16	1	119	3	N	1	1	1			82
							1	9									

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

09	12210	X	2666	-0-	-9544	-0-	463	1	2183	3	N	18					200
							20	9									
10	12307	X	2892	-0-	-9415	-0-	486	1	2406	3	N	-0-					200
11	6540	X	2717	-0-	-3823	-0-	507	1	2210	3	N	-0-					200
12	3382	X	3382	-0-	-0-	-0-	570	1	2812	3	N	-0-					200
01	2929	X	2929	-0-	-0-	-0-	303	1	2513	3	N	103	12	1			291
							113	9									
*02	4076	X	4076	-0-	-0-	-0-	482	1	3583	3	N	10	17	1	53	6	231
							11	9									

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

09	8014	X	8014	-0-	-0-	-0-	1400	1	6594	3	N	18					184
							20	9									
10	8215	X	5967	-0-	-2248	-0-	999	1	4953	3	N	14					198
							15	9									
11	7440	X	3164	-0-	-4276	-0-	588	1	2568	3	N	7					205
							8	9									
12	8277	X	2985	-0-	-5292	-0-	502	1	2480	3	N	3					208
							3	9									
01	8277	X	5423	-0-	-2854	-0-	570	1	4731	3	N	111	22	1			297
							122	9									
02	7476	X	6328	-0-	-1148	-0-	738	1	5484	3	N	96	206	1			187
							106	9									

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32310	X	31641	-0-	-669	-0-	5502	1	25926	3	N	194					348
							213	9									
10	35799	X	35799	-0-	-0-	-0-	6007	1	29768	3	N	22					370
							24	9									
11	32310	X	31600	-0-	-710	-0-	5872	1	25619	3	N	99	188	1			281
							109	9									
12	33387	X	31451	-0-	-1936	-0-	5280	1	26082	3	N	81	192	1			170
							89	9									
*01	33387	X	30518	-0-	-2869	-0-	3217	1	26709	3	N	538	123	1			585
							592	9									
02	30156	X	26569	-0-	-3587	-0-	3119	1	23162	3	N	262	111	1			736
							288	9									

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

09	8	N	8	-0-	-0-	-0-	2	1	6	3	N	-0-					72
10	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					72
11	60	N	-0-	-0-	-60	-0-					N	-0-					72
12	61	N	61	-0-	-0-	-0-	10	1	51	3	N	-0-					72
01	3	N	-0-	-0-	-3	-0-					N	-0-	72	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

09	6660	X	150	-0-	-6510	-0-	26	1	124	3	N	-0-					107
10	6882	X	58	-0-	-6824	-0-	10	1	48	3	N	-0-					107
11	3150	X	1246	-0-	-1904	-0-	232	1	1014	3	N	-0-					107
12	6695	X	6695	-0-	-0-	-0-	1127	1	5568	3	N	-0-					107
01	6364	X	6364	-0-	-0-	-0-	680	1	5648	3	N	33	25	1	47	7	68
							36	9									
*02	5735	X	5735	-0-	-0-	-0-	677	1	5025	3	N	30	24	1			74
							33	9									

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

09	330	N	180	-0-	-150	-0-	32	1	148	3	N	-0-					63
10	300	N	300	-0-	-0-	-0-	50	1	250	3	N	-0-					63
11	360	N	224	-0-	-136	-0-	42	1	182	3	N	-0-					63
12	186	N	157	-0-	-29	-0-	26	1	131	3	N	-0-					63
01	310	N	93	-0-	-217	-0-	10	1	83	3	N	-0-	62	7			1
02	196	N	158	-0-	-38	-0-	19	1	138	3	N	1	1	1			1
							1	9									

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	X	367	-0-	-683	-0-	361	2	6	9	N	5					40
10	899	X	418	-0-	-481	-0-	405	2	13	9	N	12					52
11	870	X	300	-0-	-570	-0-	264	2	36	9	N	33					85
12	620	X	266	-0-	-354	-0-	266	2			N	-0-					85
01	403	X	272	-0-	-131	-0-	264	2	8	9	N	7					92
02	280	N	217	-0-	-63	-0-	209	2	8	9	N	7					99

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

09	1380	X	1337	-0-	-43	-0-	1336	2	1	9	N	1					162
10	1426	X	1389	-0-	-37	-0-	1386	2	3	9	N	3					165
11	1380	X	1260	-0-	-120	-0-	1257	2	3	9	N	3					168
12	1426	X	1272	-0-	-154	-0-	1259	2	13	9	N	12					180
01	1395	X	985	-0-	-410	-0-	965	2	20	9	N	18					198
02	1176	N	1004	-0-	-172	-0-	998	2	6	9	N	5					203

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

RIO BRAVO EXPL. & PROD. CO. 712398
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

09	12	X	-0-	-0-	-12	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIENDSHIP CHURCH (HOCKLEY) 33026 500 ASSOCIATED ONE WELL CNTY: BEE
NELSON, JAMES L. 604295
TEAGUE, J & I WELL #: 1 RRCID -> 260577 COMPL. DATE 05/01/2009 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	59	-0-	-31	-0-	59	1			N	-0-					-0-
10	93	N	59	-0-	-34	-0-	59	1			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12840	#	4922	-0-	-7918	-0-	4916	2	6	9	N	5					78
10	11780	#	9019	-0-	-2761	-0-	9011	2	8	9	N	7					85
11	11130	#	8871	-0-	-2259	-0-	8859	2	12	9	N	11					96
12	9207	#	8651	-0-	-556	-0-	8644	2	7	9	N	6					102
01	9021	#	5966	-0-	-3055	-0-	5964	2	2	9	N	2					104
02	8288	#	6138	-0-	-2150	-0-	6137	2	1	9	N	1					105

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	124	#	92	-0-	-32	-0-	92	2			N	-0-					-0-
*02	7680	R	7680	-0-	-0-	-0-	7680	2			N	-0-					-0-

GAFFNEY (5540, N W) 33638 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
BLANCA SHAY WELL #: 1 RRCID -> 245564 COMPL. DATE 01/02/2009 TOTAL DEPTH 5800 PERF. 5436 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	#	3235	-0-	-1625	-0-	436	1	2799	2	N	-0-					-0-
10	4805	#	3269	-0-	-1536	-0-	436	1	2833	2	N	-0-					-0-
11	4440	#	2912	-0-	-1528	-0-	325	1	2587	2	N	-0-					-0-
12	4216	#	1344	-0-	-2872	-0-	139	1	1205	2	N	-0-					-0-
01	3348	#	2251	-0-	-1097	-0-	208	1	2043	2	N	-0-					-0-
02	3024	#	2544	-0-	-480	-0-	147	1	2397	2	N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3307	-0-	-143	-0-	3307	2			N	-0-					56
10	3441	X	3258	-0-	-183	-0-	3258	2			N	-0-					56
11	3330	X	2673	-0-	-657	-0-	2673	2			N	-0-					56
12	3410	X	899	-0-	-2511	-0-	899	2			N	-0-					56
01	3410	X	1649	-0-	-1761	-0-	1649	2			N	-0-					56
02	3080	X	-0-	-0-	-3080	-0-					N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	310					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	310					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	310					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	310					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	310					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	310					N	NO RPT			-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GAMBLE GULLY, SW (THIRD MASSIVE) 33883 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NEWTON CORP.,THE 608609
RAY, T. WELL #: 3A RRCID -> 151835 COMPL. DATE 08/16/1994 TOTAL DEPTH 12050 PERF.11788 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		930	-0-	930	1630	911	2	19	9	Y	17					41
10	0		796	-0-	796	2426	777	2	19	9	Y	17					58
11	0		788	-0-	788	3214	782	2	6	9	Y	5					63
12	0		809	-0-	809	4023	803	2	6	9	Y	5					68
01	0		752	-0-	752	4775	744	3	8	9	Y	7					75
02	0		612	-0-	612	5387	606	2	6	9	Y	5					80

NEWTON CORP.,THE 608609
RAY, T. WELL #: 1A RRCID -> 145757 COMPL. DATE 01/31/1993 TOTAL DEPTH 9017 PERF. 7100 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

L.A. SILLIMAN WELL #: 17 RRCID -> 272902 COMPL. DATE 02/08/2014 TOTAL DEPTH 7520 PERF. 7226 - 7236

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4100) 33889 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
BRANCH, MAGGIE WELL #: 30 RRCID -> 134904 COMPL. DATE 04/09/1990 TOTAL DEPTH 6630 PERF. 4041 - 4048

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) //CONT.// 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC //CONT.// 288391
CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (FRIO 4100) 33975 683 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
CARTER WELL #: 1 RRCID -> 207809 COMPL. DATE 10/11/2004 TOTAL DEPTH 5510 PERF. 4117 - 4120

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

09	23940 #	18224	-0-	-5716	-0-	17569	2	655	9	N	595	695	1			187
10	25885 #	24633	-0-	-1252	-0-	23894	2	739	9	N	672	535	1			324
11	25050 #	23353	-0-	-1697	-0-	22624	2	729	9	N	663	542	1			445
12	24453 R	24453	-0-	-0-	-0-	23615	2	838	9	N	762	708	1			499
01	24304 #	21116	-0-	-3188	-0-	20302	2	814	9	N	740	883	1			356
02	22260 #	19032	-0-	-3228	-0-	18249	2	783	9	N	712	710	1			358

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	234	-0-	-66	-0-	27	1	194	2	Y	12	31	1			17
							13	9									
10	248	N	221	-0-	-27	-0-	25	1	181	2	Y	14	24	1			7
							15	9									
11	252	N	252	-0-	-0-	-0-	30	1	222	2	Y	-0-					7
12	248	N	191	-0-	-57	-0-	24	1	167	2	Y	-0-	7	1			-0-
01	217	N	123	-0-	-94	-0-	20	1	103	2	Y	-0-					-0-
02	224	N	177	-0-	-47	-0-	24	1	138	2	Y	14					14
							15	9									

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

09	2880	X	2850	-0-	-30	-0-	332	1	2390	2	Y	116	144	1			78
							128	9									
10	2976	X	2804	-0-	-172	-0-	330	1	2339	2	Y	123	153	1			48
							135	9									
11	2914	X	2914	-0-	-0-	-0-	327	1	2415	2	Y	156					204
							172	9									
12	2945	X	2881	-0-	-64	-0-	349	1	2369	2	Y	148	166	1			186
							163	9									
01	2945	X	1505	-0-	-1440	-0-	230	1	1179	2	Y	87	182	1			91
							96	9									
02	2716	X	2294	-0-	-422	-0-	314	1	1842	2	Y	125					216
							138	9									

VISION OIL AND GAS LLC 886198
GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

09	600	X	328	-0-	-272	-0-	328	2			N	-0-					45
10	620	X	369	-0-	-251	-0-	369	2			N	-0-					45
11	402	X	402	-0-	-0-	-0-	402	2			N	-0-	23	1			22
12	414	X	414	-0-	-0-	-0-	414	2			N	-0-					22
01	372	X	346	-0-	-26	-0-	344	2	2	9	N	2					24
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					24

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

09	16290	#	10522	-0-	-5768	-0-	548	1	9871	3	N	94					184
							103	9									
10	15748	#	9532	-0-	-6216	-0-	529	1	8971	3	N	29	167	1			46
							32	9									
11	13530	#	7170	-0-	-6360	-0-	402	1	6703	3	N	59					105
							65	9									
12	12431	#	6761	-0-	-5670	-0-	302	1	6375	2	N	76					181
							84	9									
01	10881	#	5937	-0-	-4944	-0-	287	1	5575	2	N	68	185	1			64
							75	9									
02	9828	#	8157	-0-	-1671	-0-	370	1	7693	2	N	85	7	1			142
							94	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	71169			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	71169			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	71169			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	71169			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	71169			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	71169			Y	NO RPT			-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: 1 RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			62
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			62
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			62
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			62
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			62
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			62

PLUGGED AND ABANDONED_____ 09/01/2017 - P/A 09/01/17

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

09	3090 #	2992	-0-	-98	-0-	495	1	2497	3	Y	-0-	36
10	3100 #	3015	-0-	-85	-0-	692	1	2323	3	Y	-0-	36
11	2970 #	2795	-0-	-175	-0-	635	1	2159	3	Y	1	37
						1	9					
12	3100 #	2979	-0-	-121	-0-	642	1	2335	3	Y	2	39
						2	9					
01	3100 #	2221	-0-	-879	-0-	463	1	1758	3	Y	-0-	39
02	2800 #	2484	-0-	-316	-0-	549	1	1935	3	Y	-0-	39

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			6
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			6
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			6
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			6
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			6
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			6

BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

09	14B DENY	NO RPT	-0-	-0-	1622			N	NO RPT			25
10	14B DENY	NO RPT	-0-	-0-	1622			N	NO RPT			25
11	14B DENY	NO RPT	-0-	-0-	1622			N	NO RPT			25
12	14B DENY	NO RPT	-0-	-0-	1622			N	NO RPT			25
01	14B DENY	NO RPT	-0-	-0-	1622			N	NO RPT			25
02	14B DENY	NO RPT	-0-	-0-	1622			N	NO RPT			25

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

09	1260 N	1168	-0-	-92	-0-	193	1	975	3	Y	-0-			-0-
10	1271 N	1251	-0-	-20	-0-	287	1	964	3	Y	-0-			-0-
11	1100 N	1100	-0-	-0-	-0-	250	1	850	3	Y	-0-			-0-
12	1244 N	1244	-0-	-0-	-0-	268	1	976	3	Y	-0-			-0-
01	1240 N	973	-0-	-267	-0-	203	1	770	3	Y	-0-			-0-
*02	1085 N	1085	-0-	-0-	-0-	240	1	845	3	Y	-0-			-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

09	6090 X	5214	-0-	-876	-0-	853	1	4302	3	Y	54			100
						59	9							
10	5673 X	4926	-0-	-747	-0-	1130	1	3796	3	Y	-0-			100
11	5490 X	5010	-0-	-480	-0-	1138	1	3868	3	Y	4			104
						4	9							
12	5580 X	5508	-0-	-72	-0-	1187	1	4315	3	Y	5			109
						6	9							
01	5394 X	3729	-0-	-1665	-0-	777	1	2951	3	Y	1			110
						1	9							
*02	4950 X	4950	-0-	-0-	-0-	1092	1	3847	3	Y	10			120
						11	9							

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CANFIELD RANCH WELL #: 1 RRCID -> 262232 COMPL. DATE 09/16/2010 TOTAL DEPTH 8970 PERF. 6676 - 6859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2530 N	2530	-0-	-0- B	-0-	2513	2	17	9	N	15					63
10	2387 N	2319	-0-	-68 B	-0-	2302	2	17	9	N	15					78
11	2420 N	2420	-0-	-0- B	-0-	2412	2	8	9	N	7					85
12	2604 N	1997	-0-	-607 B	-0-	1990	2	7	9	N	6					91
01	2325 N	2255	-0-	-70 B	-0-	2252	2	3	9	N	3					94
02	2268 N	2112	-0-	-156 B	-0-	2111	2	1	9	N	1					95

03/01 BALANCING DATE STATUS -> -0-

FAULCONER, VERNON E., INC. 263701
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

09/01 BALANCING DATE STATUS -> -0-

09	1763 N	1763	-0-	-0- B	-0-	340	1	1423	2	N	-0-					38
10	2325 N	1680	-0-	-645 B	-0-	358	1	1322	2	N	-0-					38
11	1754 N	1754	-0-	-0- B	-0-	363	1	1391	2	N	-0-					38
12	1829 N	580	-0-	-1249 B	-0-	199	1	381	2	N	-0-					38
01	1988 N	1988	-0-	-0- B	-0-	431	1	1557	2	N	-0-					38
*02	1824 N	1824	-0-	-0- B	-0-	395	1	1405	2	N	22					60
						24	9									

03/01 BALANCING DATE STATUS -> -0-

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

09/01 BALANCING DATE STATUS -> -0-

09	630 N	592	-0-	-38 B	-0-	114	1	477	2	N	1	1	8			138
						1	9									
10	651 N	571	-0-	-80 B	-0-	122	1	449	2	N	-0-					138
11	607 N	607	-0-	-0- B	-0-	125	1	480	2	N	2	2	8			138
						2	9									
12	620 N	150	-0-	-470 B	-0-	51	1	99	2	N	-0-					138
01	558 N	381	-0-	-177 B	-0-	83	1	298	2	N	-0-					138
*02	689 N	689	-0-	-0- B	-0-	151	1	538	2	N	-0-					138

03/01 BALANCING DATE STATUS -> -0-

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

09	2280 X	2146	-0-	-134	-0-	2140	2	6	9	N	5	178	1			198
10	2356 X	2259	-0-	-97	-0-	2259	2			N	-0-					198
11	2794 X	2794	-0-	-0-	-0-	2794	2			N	-0-					198
12	2640 X	2640	-0-	-0-	-0-	2640	2			N	-0-					198
01	3349 X	3349	-0-	-0-	-0-	3349	2			N	-0-					198
02	2604 N	2571	-0-	-33	-0-	2547	2	24	9	N	22					220

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
10	1395	N	1194	-0-	-201	-0-	1194	2			N	-0-					-0-
11	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
12	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
01	1209	N	525	-0-	-684	-0-	525	2			N	-0-					-0-
02	1204	N	398	-0-	-806	-0-	398	2			N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

09	330	N	302	-0-	-28	-0-	302	3			N	-0-					95
10	417	N	417	-0-	-0-	-0-	409	3	8	9	N	7					102
11	703	N	703	-0-	-0-	-0-	695	3	8	9	N	7					109
12	757	N	757	-0-	-0-	-0-	751	3	6	9	N	5					114
01	593	N	593	-0-	-0-	-0-	568	3	25	9	N	23					137
*02	794	N	794	-0-	-0-	-0-	786	3	8	9	N	7					144

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	690	N	-0-	-0-	-690	-0-					Y	3	3	8			-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	36	36	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

09	DLQ G-10		7806	-0-	7806	14889	7572	2	234	9	Y	213	250	1			237
10	23150	X	8261	-0-	-14889	-0-	8031	2	230	9	Y	209	242	1			204
11	7364	X	7364	-0-	-0-	-0-	7149	2	215	9	Y	195	156	1	3	8	240
12	8370	X	7579	-0-	-791	-0-	7389	2	190	9	Y	173	260	1			153
01	8246	X	6240	-0-	-2006	-0-	6088	2	152	9	Y	138	64	1	2	8	225
02	7448	X	7122	-0-	-326	-0-	6876	2	246	9	Y	224	184	1			265

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

09	4050	X	-0-	-0-	-4050	-0-					N	43					285
10	4123	X	3500	-0-	-623	-0-	750	1	2696	2	N	49	196	1			138
							54	9									
11	3930	X	3276	-0-	-654	-0-	725	1	2496	2	N	50					188
							55	9									
12	3472	X	3003	-0-	-469	-0-	575	1	2384	2	N	40					228
							44	9									
01	3503	X	-0-	-0-	-3503	-0-					N	50	175	1			103
02	3164	X	-0-	-0-	-3164	-0-					N	32					135

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

09	360	N	358	-0-	-2	-0-	358	3			N	-0-					37
10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					37
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					37
12	372	N	311	-0-	-61	-0-	311	3			N	-0-					37
01	589	N	373	-0-	-216	-0-	373	3			N	-0-					37
02	392	N	343	-0-	-49	-0-	343	3			N	-0-					37

GEORGE WEST, WEST (10200) //CONT.// 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC //CONT.// 881585
BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9060	X	5630	-0-	-3430	-0-	5591	3	39	9	N	35	193	1			25
10	9362	X	2267	-0-	-7095	-0-	2258	3	9	9	N	8					33
11	9060	X	1664	-0-	-7396	-0-	1657	3	7	9	N	6					39
12	8897	X	2193	-0-	-6704	-0-	2176	3	17	9	N	15					54
01	5828	X	39	-0-	-5789	-0-	39	3			N	-0-					54
02	5264	X	33	-0-	-5231	-0-	33	3			N	-0-					54

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

09	2190	X	1393	-0-	-797	B	-0-	1373	2	20	9	N	18	183	1		99
10	2263	X	946	-0-	-1317	B	-0-	907	2	39	9	N	35				134
11	2190	X	1411	-0-	-779	B	-0-	1377	2	34	9	N	31				165
12	1426	X	1310	-0-	-116	B	-0-	1288	2	22	9	N	20				185
01	1426	X	838	-0-	-588	B	-0-	775	2	63	9	N	57				242
02	1316	N	878	-0-	-438	B	-0-	839	2	39	9	N	35	177	1		100

MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

09	2040	N	1859	-0-	-181	B	-0-	1781	2	78	9	N	71	11	1		222
10	2139	N	2018	-0-	-121	B	-0-	1899	2	119	9	N	108	187	1		143
11	1926	N	1926	-0-	-0-	B	-0-	1835	2	91	9	N	83	14	1		212
12	1922	N	1835	-0-	-87	B	-0-	1746	2	89	9	N	81	206	1		87
01	2015	N	1729	-0-	-286	B	-0-	1631	2	98	9	N	89	14	1		162
02	1792	N	1663	-0-	-129	B	-0-	1579	2	84	9	N	76	188	1		50

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

09	4680	X	3665	-0-	-1015	B	-0-	3521	2	144	9	N	131	25	1		171
10	4836	X	3975	-0-	-861	B	-0-	3845	2	130	9	N	118	197	1		92
11	4140	X	3885	-0-	-255	B	-0-	3755	2	130	9	N	118	30	1	2 8	178
12	4278	X	3824	-0-	-454	B	-0-	3722	2	102	9	N	93	200	1		71
01	3968	X	3016	-0-	-952	B	-0-	2883	2	133	9	N	121	30	1		162
02	3612	X	3340	-0-	-272	B	-0-	3242	2	98	9	N	89	163	1		88

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

09	2430	X	1856	-0-	-574	B	-0-	1682	2	174	9	N	158	12	1		202
10	2108	X	1953	-0-	-155	B	-0-	1626	2	327	9	N	297	362	1		137
11	1920	X	1734	-0-	-186	B	-0-	1527	2	207	9	N	188	194	1	2 8	129
12	1922	X	1808	-0-	-114	B	-0-	1525	2	283	9	N	257	191	1		195
01	1953	N	1869	-0-	-84	B	-0-	1564	2	305	9	N	277	370	1		102
*02	1666	N	1666	-0-	-0-	B	-0-	1513	2	153	9	N	139	158	1		83

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60 #	46	-0-	-14	-0-	46	3			N	-0-					72
10	62 #	32	-0-	-30	-0-	32	3			N	-0-					72
11	60 #	19	-0-	-41	-0-	19	3			N	-0-					72
12	62 #	7	-0-	-55	-0-	7	3			N	-0-					72
01	62 #	61	-0-	-1	-0-	59	3	2	9	N	2					74
*02	67 R	67	-0-	-0-	-0-	67	3			N	-0-					74

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

09	17640 X	14056	-0-	-3584 B	-0-	13674	2	382	9	N	347	377	1			156
10	17453 X	15350	-0-	-2103 B	-0-	14908	2	442	9	N	402	365	1			193
11	16890 X	14164	-0-	-2726 B	-0-	13756	2	408	9	N	371	374	1			190
12	16988 X	13835	-0-	-3153 B	-0-	13395	2	440	9	N	400	390	1			200
01	16833 X	15574	-0-	-1259 B	-0-	15078	2	496	9	N	451	381	1			270
*02	14079 X	14079	-0-	-0- B	-0-	13664	2	415	9	N	377	547	1			100

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

09	6675 X	6675	-0-	-0- B	-0-	6422	2	253	9	N	230	176	1			205
10	6727 X	6097	-0-	-630 B	-0-	5838	2	259	9	N	235	187	1			253
11	6315 X	6315	-0-	-0- B	-0-	6030	2	285	9	N	259	363	1			149
12	6913 X	6127	-0-	-786 B	-0-	5849	2	278	9	N	253	191	1			211
01	6913 X	5274	-0-	-1639 B	-0-	5040	2	234	9	N	213	173	1			251
02	6244 X	4591	-0-	-1653 B	-0-	4375	2	216	9	N	196	192	1			255

KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

09	3549 X	3549	-0-	-0- B	-0-	3549	2			N	-0-					386
10	4030 X	3136	-0-	-894 B	-0-	3053	2	83	9	N	75	98	1			363
11	3900 X	2845	-0-	-1055 B	-0-	2845	2			N	-0-					363
12	4030 X	3823	-0-	-207 B	-0-	3685	2	138	9	N	125					488
01	3658 X	3589	-0-	-69 B	-0-	3589	2			N	-0-	184	1			304
*02	3344 X	3344	-0-	-0- B	-0-	3272	2	72	9	N	65					369

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. //CONT.// 450261
STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2070 X	1813	-0-	-257 B	-0-	1813 2		N	-0-			286
10	2139 X	1871	-0-	-268 B	-0-	1771 2	100 9	N	91	83 1		294
11	2070 X	1598	-0-	-472 B	-0-	1598 2		N	-0-			294
12	2047 X	2047	-0-	-0- B	-0-	2047 2		N	-0-			294
01	1860 X	1533	-0-	-327 B	-0-	1533 2		N	-0-			294
02	1680 X	1458	-0-	-222 B	-0-	1458 2		N	-0-			294

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (WILCOX 12,180) 35694 179 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
WHITTINGTON WELL #: 2 RRCID -> 190498 COMPL. DATE 07/23/2001 TOTAL DEPTH 14375 PERF.13338 - 13348

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					181
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					181
11	0 A	-0-	-0-	-0-	-0-					N	-0-	181	1			-0-

PLUGGED AND ABANDONED_____ 11/03/2017 - P/A 11/03/17

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

09	31 N	31	-0-	-0-	-0-	31	2			N	-0-					55
10	12 N	12	-0-	-0-	-0-	12	2			N	-0-					55
11	180 N	4	-0-	-176	-0-	4	2			N	-0-					55
12	22 N	22	-0-	-0-	-0-	22	2			N	-0-					55
*01	25 N	25	-0-	-0-	-0-	25	2			N	-0-					55
02	0 N	-0-	-0-	-0-	-0-					N	-0-					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

09	930 N	372	-0-	-558	-0-	118	1	245	2	Y	8	14	1			8
						9	9									
10	806 N	735	-0-	-71	-0-	123	1	594	2	Y	16					24
						18	9									
11	973 N	973	-0-	-0-	-0-	420	1	528	2	Y	23	19	1			28
						25	9									
12	647 N	647	-0-	-0-	-0-	257	1	360	2	Y	27	26	1			29
						30	9									
01	837 N	750	-0-	-87	-0-	300	1	399	2	Y	46	7	1			68
						51	9									
02	DLQ G-10	496	-0-	496	496	203	1	293	2	Y	-0-	39	1			29

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					87
10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					87
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					87
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					87
*01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	108	2	14	9	N	13					67
10	155	N	128	-0-	-27	-0-	107	2	21	9	N	19					86
11	122	N	122	-0-	-0-	-0-	110	2	12	9	N	11					97
12	124	N	110	-0-	-14	-0-	106	2	4	9	N	4	101	1			-0-
01	140	N	140	-0-	-0-	-0-	137	2	3	9	N	3					3
02	112	N	51	-0-	-61	-0-	51	2			N	-0-					3

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	774	N	774	-0-	-0-	-0-	753	2	21	9	N	19					95
10	611	N	611	-0-	-0-	-0-	598	2	13	9	N	12					107
11	562	N	562	-0-	-0-	-0-	552	2	10	9	N	9					116
12	806	N	731	-0-	-75	-0-	720	2	11	9	N	10	84	1			42
01	620	N	164	-0-	-456	-0-	158	2	6	9	N	5					47
02	532	N	348	-0-	-184	-0-	334	2	14	9	N	13					60

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, F. A. ET AL WELL #: 1 RRCID -> 097692 COMPL. DATE 10/21/1981 TOTAL DEPTH 5212 PERF. 4446 - 4456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-

GOTTSCHALT (RECKLAW 7300) //CONT.// 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			8
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

09	0 N	-0-	-0-	-0-	-0-			N	-0-			31
10	0 N	-0-	-0-	-0-	-0-			N	-0-			31
11	0 N	-0-	-0-	-0-	-0-			N	-0-			31
12	0 N	-0-	-0-	-0-	-0-			N	-0-			31
01	0 N	-0-	-0-	-0-	-0-			N	-0-			31
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOWITT (WILCOX 8,800) 36140 428 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1 RRCID -> 283444 COMPL. DATE 04/04/2017 TOTAL DEPTH 16640 PERF. 9280 - 9290

09	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

09	90 X	81	-0-	-9 B	-0-	81	1	N	-0-			37
10	93 X	81	-0-	-12 B	-0-	81	1	N	-0-			37
11	90 X	81	-0-	-9 B	-0-	81	1	N	-0-			37
12	93 X	81	-0-	-12 B	-0-	81	1	N	-0-			37
01	93 X	81	-0-	-12 B	-0-	81	1	N	-0-			37
02	84 N	NO RPT	-0-	-84 B	-0-			N	NO RPT			37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450 #	4904	-0-	-1546	-0-	4840	2	64	9	N	58					189
10	7223 #	5945	-0-	-1278	-0-	5839	2	106	9	N	96	161	1			124
11	7287 R	7287	-0-	-0-	-0-	7158	2	129	9	N	117					241
12	7223 #	6813	-0-	-410	-0-	6697	2	116	9	N	105	245	1			101
01	5952 #	3390	-0-	-2562	-0-	3344	2	46	9	N	42					143
02	6804 #	5402	-0-	-1402	-0-	5169	2	233	9	N	212	128	1			227

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

09	240 N	-0-	-0-	-240	-0-					N	-0-					-0-
10	217 N	-0-	-0-	-217	-0-					N	-0-					-0-
11	180 N	129	-0-	-51	-0-	10	1	119	2	N	-0-					-0-
12	194 N	194	-0-	-0-	-0-	75	1	119	2	N	-0-					-0-
01	70 N	70	-0-	-0-	-0-	5	1	65	2	N	-0-					-0-
02	112 N	111	-0-	-1	-0-	7	1	104	2	N	-0-					-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 61 RRCID -> 101793 COMPL. DATE 08/28/1982 TOTAL DEPTH 4387 PERF. 4117 - 4127

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

09	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -A- WELL #: A 11 RRCID -> 001919 COMPL. DATE 08/30/1962 TOTAL DEPTH N/A PERF. 5057 - 5046

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

09	900 N	-0-	-0-	-900	-0-			N	-0-			-0-
10	930 N	-0-	-0-	-930	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L- 2) //CONT.// 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. B WELL #: 9 RRCID -> 143110 COMPL. DATE 07/19/1992 TOTAL DEPTH 4458 PERF. 1822 - 1844

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

09	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

09	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

09	570 N	-0-	-0-	-570	-0-					N	-0-			-0-
10	434 N	43	-0-	-391	-0-	3	1	40	2	N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	340 N	340	-0-	-0-	-0-	132	1	208	2	N	-0-			-0-
01	31 N	-0-	-0-	-31	-0-					N	-0-			-0-
*02	217 N	217	-0-	-0-	-0-	20	1	197	2	N	-0-			-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

OBRIEN, J. M. -B- WELL #: 7 RRCID -> 053585 COMPL. DATE 09/11/1972 TOTAL DEPTH 4412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	72	-0-	-48	-0-	6	1	66	2	N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	8	1	104	2	N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	15	1	108	2	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	64	1	101	2	N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	15	1	123	2	N	-0-					-0-

O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	145	-0-	-65	-0-	12	1	133	2	N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	16	1	209	2	N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	24	1	221	2	N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	128	1	202	2	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	23	1	254	2	N	-0-					-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J.F.B. WELL #: 19 RRCID -> 132020 COMPL. DATE 09/27/1989 TOTAL DEPTH 3549 PERF. 2110 - 2116

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

09	433 N	433	-0-	-0-	-0-	316	1	117	3	N	-0-					-0-
10	293 N	293	-0-	-0-	-0-	260	1	33	3	N	-0-					-0-
11	90 N	79	-0-	-11	-0-	50	1	4	2	N	-0-					-0-
						25	3									
12	155 N	78	-0-	-77	-0-	54	1	1	2	N	-0-					-0-
						23	3									
01	155 N	140	-0-	-15	-0-	112	1	2	2	N	-0-					-0-
						26	3									
*02	61 N	61	-0-	-0-	-0-	48	1	1	2	N	-0-					-0-
						12	3									

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 6 WEST) //CONT.// 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

09	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

09	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	15 X	-0-	-0-	-15 B	-0-				N	-0-			-0-
10	31 X	-0-	-0-	-31 B	-0-				N	-0-			-0-
11	30 X	-0-	-0-	-30 B	-0-				N	-0-			-0-
12	31 X	-0-	-0-	-31 B	-0-				N	-0-			-0-
01	41 X	41	-0-	-0- B	-0-	41	1		N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

09	4290 X	-0-	-0-	-4290	-0-				N	-0-			-0-
10	4433 X	-0-	-0-	-4433	-0-				N	-0-			-0-
11	4290 X	-0-	-0-	-4290	-0-				N	-0-			-0-
12	31 X	-0-	-0-	-31	-0-				N	-0-			-0-
01	297 X	297	-0-	-0-	-0-	297	1		N	-0-			-0-
*02	313 N	313	-0-	-0-	-0-	313	1		N	-0-			-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 109 RRCID -> 254909 COMPL. DATE 11/25/2009 TOTAL DEPTH 6300 PERF. 2432 - 2434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-14 SOUTH) 36867 372 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 11 RRCID -> 001855 COMPL. DATE 04/24/1958 TOTAL DEPTH N/A PERF. 2621 - 2626

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

09	30 N	28	-0-	-2	-0-	2	1	26	2	N	-0-					-0-
10	45 N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					-0-
11	50 N	50	-0-	-0-	-0-	9	1	41	2	N	-0-					-0-
12	66 N	66	-0-	-0-	-0-	26	1	40	2	N	-0-					-0-
01	43 N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*02	55 N	55	-0-	-0-	-0-	11	1	44	2	N	-0-					-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. WELL #: 32 RRCID -> 127172 COMPL. DATE 01/10/1988 TOTAL DEPTH 4390 PERF. 3192 - 3220

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 7 RRCID -> 127306 COMPL. DATE 06/28/1999 TOTAL DEPTH 4388 PERF. 3130 - 3155

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5925 PERF. 3206 - 3232

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 01/06/1979 TOTAL DEPTH 4500 PERF. 3189 - 3233

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (700) 36867 645 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN J. M. -B- WELL #: 12 C RRCID -> 086196 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 714 - 719

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (800) 36867 649 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 12 T RRCID -> 086197 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 782 - 793

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

09	1290	N	541	-0-	-749	-0-	46	1	495	2	N	-0-				-0-
10	1342	N	1342	-0-	-0-	-0-	94	1	1248	2	N	-0-				-0-
11	1531	N	1531	-0-	-0-	-0-	121	1	1410	2	N	-0-				-0-
12	1869	N	1869	-0-	-0-	-0-	180	1	1689	2	N	-0-				-0-
01	1333	N	150	-0-	-1183	-0-	150	2			N	-0-				-0-
02	1428	N	-0-	-0-	-1428	-0-					N	-0-				-0-

O'BRIEN, J. M. BP (AM) WELL #: 1 RRCID -> 183223 COMPL. DATE 04/03/2001 TOTAL DEPTH 4391 PERF. 1236 - 1242

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
*02	2800	N	5033	-0-	2233	2233	298	1	4735	2	N	-0-					53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5426		5426	-0-	-0-	-0-	5426	2			N	-0-					-0-
10	7241		7241	-0-	-0-	-0-	7241	2			N	-0-					-0-
11	8698		7062	-0-	-1636	-0-	7062	2			N	-0-					-0-
12	4185		9202	-0-	5017	3776	9202	2			N	-0-					-0-
01	9177		4793	-0-	-4384	-0-	4793	2			N	-0-					-0-
*02	5540		4660	-0-	-880	-0-	4660	2			N	-0-					-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	#	1088	-0-	-3202	-0-	85	1	906	2	N	88	144	1			63
							97	9									
10	4061	#	2898	-0-	-1163	-0-	189	1	2516	2	N	175	167	1			71
							193	9									
11	3590	R	3590	-0-	-0-	-0-	262	1	3138	2	N	173	170	1			74
							190	9									
12	4218	R	4218	-0-	-0-	-0-	2636	1	1395	2	N	170	163	1			81
							187	9									
01	2883	#	2847	-0-	-36	-0-	2706	2	141	9	N	128					209
02	3360	#	3010	-0-	-350	-0-	175	1	2715	2	N	109	163	1			155
							120	9									

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5660, SEG. N) 36868 554 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -C- WELL #: 6 RRCID -> 132252 COMPL. DATE 09/13/1989 TOTAL DEPTH 6650 PERF. 5676 - 5684

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	1947	-0-	-303	-0-	263	1	1684	2	N	-0-					160
10	2325	3095	-0-	770	770	263	1	2832	2	N	-0-					160
11	10424	5952	-0-	-4472	-0-	664	1	5288	2	N	-0-					160
12	2325	1590	-0-	-735	-0-	164	1	1426	2	N	-0-					160
01	2826 N	2826	-0-	-0-	-0-	261	1	2565	2	N	-0-					160
*02	9710	5905	-0-	-3805	-0-	341	1	5558	2	N	5	148	1			17
						6	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

09	480 N	-0-	-0-	-480	-0-					N	-0-					84
10	496 N	54	-0-	-442	-0-	4	1	50	2	N	-0-					84
11	665 N	665	-0-	-0-	-0-	54	1	598	2	N	12					96
						13	9									
12	0 N	-0-	-0-	-0-	-0-					N	-0-					96
01	62 N	-0-	-0-	-62	-0-					N	-0-					96
02	448 N	40	-0-	-408	-0-	10	1	30	2	N	-0-					96

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

09	4465 X	4465	-0-	-0-	-0-	1826	1	2621	2	Y	16					391
						18	9									
10	3294 X	3294	-0-	-0-	-0-	1256	1	2024	2	Y	13	19	1			385
						14	9									
11	3245 X	3245	-0-	-0-	-0-	1273	1	1955	2	Y	15	26	1			374
						17	9									
12	4848 X	4848	-0-	-0-	-0-	1862	1	2969	2	Y	15					389
						17	9									
01	3255 X	3220	-0-	-35	-0-	1369	1	1825	2	Y	24	30	1			383
						26	9									
*02	3157 X	3157	-0-	-0-	-0-	1321	1	1816	2	Y	18					401
						20	9									

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

09	0 N	-0-	-0-	-0-	-0-					N	-0-					43
10	0 N	-0-	-0-	-0-	-0-					N	-0-					43
11	0 N	-0-	-0-	-0-	-0-					N	-0-					43
12	0 N	-0-	-0-	-0-	-0-					N	-0-					43
01	0 N	-0-	-0-	-0-	-0-					N	-0-					43
*02	0 N	-0-	-0-	-0-	-0-					N	-0-					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

09	0 X	-0-	-0-	-0-	-0-					N	3					178
10	0 X	-0-	-0-	-0-	-0-					N	-0-					178
11	0 X	-0-	-0-	-0-	-0-					N	-0-					178
12	0 X	-0-	-0-	-0-	-0-					N	2					180
01	0 X	-0-	-0-	-0-	-0-					N	-0-					180
*02	0 X	-0-	-0-	-0-	-0-					N	-0-					180

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2753	-0-	-247	-0-	1118	1	1604	2	Y	28					395
							31	9									
10	2821	X	2723	-0-	-98	-0-	1020	1	1644	2	Y	54	37	1			412
							59	9									
11	3018	X	3018	-0-	-0-	-0-	1190	1	1828	2	Y	-0-					412
12	3850	X	3850	-0-	-0-	-0-	1484	1	2366	2	Y	-0-					412
01	1946	N	1946	-0-	-0-	-0-	822	1	1096	2	Y	25	24	1			413
							28	9									
*02	2828	X	1452	-0-	-1376	-0-	599	1	823	2	Y	27					440
							30	9									

ZENGERLE, WAYNE O. ET UX WELL #: RRCID -> 124458 COMPL. DATE 04/24/2005 TOTAL DEPTH 15022 PERF.10461 - 10488

09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
*02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3

WORKED OVER ANOTHER ZONE.. 02/16/2010

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

09	777	N	777	-0-	-0-	-0-	319	1	458	2	Y	-0-					279
10	1116	N	100	-0-	-1016	-0-	38	1	62	2	Y	-0-					279
11	390	N	221	-0-	-169	-0-	87	1	134	2	Y	-0-					279
12	177	N	177	-0-	-0-	-0-	68	1	109	2	Y	-0-					279
01	1532	N	1532	-0-	-0-	-0-	657	1	875	2	Y	-0-					279
*02	196	N	185	-0-	-11	-0-	78	1	107	2	Y	-0-					279

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

09	1288	N	1288	-0-	-0-	-0-	516	1	741	2	Y	28					843
							31	9									
10	1798	N	1050	-0-	-748	-0-	379	1	612	2	Y	54	37	1			860
							59	9									
11	1170	N	1121	-0-	-49	-0-	429	1	659	2	Y	30	26	1			864
							33	9									
12	1252	N	1252	-0-	-0-	-0-	470	1	749	2	Y	30					894
							33	9									
01	1052	N	1052	-0-	-0-	-0-	439	1	585	2	Y	25	24	1			895
							28	9									
*02	1606	N	1606	-0-	-0-	-0-	664	1	913	2	Y	26					921
							29	9									

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

09	7050	X	4253	-0-	-2797	-0-	1732	1	2486	2	Y	32					778
							35	9									
10	7285	X	5817	-0-	-1468	-0-	2217	1	3572	2	Y	25	37	1			766
							28	9									
11	7020	X	5631	-0-	-1389	-0-	2208	1	3391	2	Y	29	52	1			743
							32	9									
12	6572	X	5318	-0-	-1254	-0-	2037	1	3248	2	Y	30					773
							33	9									
01	5735	X	2488	-0-	-3247	-0-	1048	1	1397	2	Y	39	49	1			763
							43	9									
*02	5985	X	5985	-0-	-0-	-0-	2507	1	3446	2	Y	29					792
							32	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	35	1	50	2	Y	23					119
							25	9									
10	1871	N	1871	-0-	-0-	-0-	700	1	1128	2	Y	39					158
							43	9									
11	1370	N	1370	-0-	-0-	-0-	519	1	797	2	Y	49	89	1			118
							54	9									
12	982	N	982	-0-	-0-	-0-	358	1	570	2	Y	49	93	1			74
							54	9									
01	0	N	-0-	-0-	-0-	-0-					Y	41					115
*02	1288	N	894	-0-	-394	-0-	348	1	479	2	Y	61	89	1			87
							67	9									

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

09	2922	N	2922	-0-	-0-	-0-	1190	1	1707	2	Y	23					326
							25	9									
10	3100	N	3759	-0-	659	659	1423	1	2293	2	Y	39					365
							43	9									
11	3000	N	2886	-0-	-114	545	1117	1	1715	2	Y	49	89	1			325
							54	9									
12	2873	N	2328	-0-	-545	-0-	876	1	1398	2	Y	49	93	1			281
							54	9									
01	2138	N	2138	-0-	-0-	-0-	897	1	1196	2	Y	41					322
							45	9									
*02	2548	X	2164	-0-	-384	-0-	883	1	1214	2	Y	61	89	1			294
							67	9									

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

09	2058	N	2058	-0-	-0-	-0-	838	1	1202	2	Y	16					250
							18	9									
10	1535	N	1535	-0-	-0-	-0-	583	1	939	2	Y	12	19	1			243
							13	9									
11	1659	N	1659	-0-	-0-	-0-	648	1	996	2	Y	14	26	1			231
							15	9									
12	1722	N	1722	-0-	-0-	-0-	657	1	1048	2	Y	15					246
							17	9									
01	3100	N	6447	-0-	3347	3347	2752	1	3669	2	Y	24	30	1			240
							26	9									
*02	2800	N	1499	-0-	-1301	2046	623	1	856	2	Y	18					258
							20	9									

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

09	494	X	494	-0-	-0-	-0-	203	1	291	2	Y	-0-					209
10	1135	X	1135	-0-	-0-	-0-	435	1	700	2	Y	-0-					209
11	865	X	865	-0-	-0-	-0-	328	1	504	2	Y	30	26	1			213
							33	9									
12	868	X	678	-0-	-190	-0-	249	1	397	2	Y	29					242
							32	9									
01	496	X	178	-0-	-318	-0-	76	1	102	2	Y	-0-					242
*02	812	N	125	-0-	-687	-0-	53	1	72	2	Y	-0-					242

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2940 X	2536	-0-	-404	-0-	348	1	2188	2	N	-0-			37
10	3331 X	3331	-0-	-0-	-0-	621	1	2710	2	N	-0-			37
11	3118 X	3118	-0-	-0-	-0-	600	1	2518	2	N	-0-			37
12	2790 X	1448	-0-	-1342	-0-	621	1	827	2	N	-0-			37
01	3317 X	3166	-0-	-151	-0-	621	1	2545	2	N	-0-			37
*02	3856 X	3856	-0-	-0-	-0-	560	1	3296	2	N	-0-			37

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

09	58 N	58	-0-	-0-	-0-	24	1	34	2	Y	-0-			278
10	496 N	24	-0-	-472	-0-	9	1	15	2	Y	-0-			278
11	0 N	-0-	-0-	-0-	-0-					Y	-0-			278
12	0 N	-0-	-0-	-0-	-0-					Y	-0-			278
01	0 N	-0-	-0-	-0-	-0-					Y	-0-			278
*02	485 N	485	-0-	-0-	-0-	204	1	281	2	Y	-0-			278

FUCHS, BEATRICE WELL #: 1 RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-			154
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			154
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			154
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			154
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			154
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

09	0 N	-0-	-0-	-0-	-0-					N	-0-			45
10	0 N	-0-	-0-	-0-	-0-					N	-0-			45
11	0 N	-0-	-0-	-0-	-0-					N	-0-			45
12	0 N	-0-	-0-	-0-	-0-					N	-0-			45
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			45
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EAGLE ENERGY DEVELOPMENT CO 238360
DITTRICH, A.L. ET AL WELL #: 1 RRCID -> 137991 COMPL. DATE 03/06/1991 TOTAL DEPTH 3251 PERF. 2820 - 2848

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

EAGLE ENERGY RESOURCES, LLC 238722
DENTON WELL #: 1 RRCID -> 128597 COMPL. DATE 07/20/1988 TOTAL DEPTH 4450 PERF. 2820 - 2850

09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

H. THOMAS (CATAHOULA 2800) //CONT.// 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEGO RESOURCES, LLC 559362
WILBURN WELL #: 1C RRCID -> 172732 COMPL. DATE 10/27/1998 TOTAL DEPTH 5615 PERF. 4499 - 4503

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

09	4830 X	3838	-0-	-992	-0-	241	1	3186	2	Y	40	40	2		-0-
						367	3	44	9						
10	4991 X	4466	-0-	-525	-0-	289	1	3744	2	Y	40	40	2		-0-
						389	3	44	9						
11	4740 X	3736	-0-	-1004	-0-	269	1	3115	2	Y	40	40	2		-0-
						308	3	44	9						
12	4898 X	4898	-0-	-0-	-0-	387	1	4065	2	Y	40	40	2		-0-
						402	3	44	9						
01	4464 X	4443	-0-	-21	-0-	280	1	3763	2	Y	57	57	2		-0-
						337	3	63	9						
*02	4032 X	3957	-0-	-75	-0-	230	1	3328	2	Y	47	47	2		-0-
						347	3	52	9						

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

09	14250 X	11975	-0-	-2275	-0-	1066	1	10705	2	Y	185	125	1		96
						204	9								
10	14725 X	12134	-0-	-2591	-0-	1049	1	10902	2	Y	166	134	1		128
						183	9								
11	14250 X	11173	-0-	-3077	-0-	1050	1	9943	2	Y	164	127	1		165
						180	9								
12	13299 X	9532	-0-	-3767	-0-	988	1	8421	2	Y	112	129	1		148
						123	9								
01	13113 X	9106	-0-	-4007	-0-	991	1	8102	2	Y	12				160
						13	9								
02	11172 X	NO RPT	-0-	-11172	-0-					Y	NO RPT				160

HALLETSVILLE (SIMMONS) //CONT.// 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
NEUHAUS UNIT WELL #: 4 RRCID -> 269156 COMPL. DATE 09/29/2000 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90 X	-0-	-0-	-90	-0-			Y	-0-			-0-
10	93 X	-0-	-0-	-93	-0-			Y	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

09	2640 #	775	-0-	-1865	-0-	775	1			N	-0-			24
10	1054 #	984	-0-	-70	-0-	775	1	209	2	N	-0-			24
11	1554 R	1554	-0-	-0-	-0-	750	1	804	2	N	-0-			24
12	2461 R	2461	-0-	-0-	-0-	775	1	1686	2	N	-0-			24
01	2024 R	2024	-0-	-0-	-0-	700	1	1324	2	N	-0-			24
02	1456 N	NO RPT	-0-	-1456	-0-					N	NO RPT			24

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			175
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			175
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			175
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			175
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			175
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			175

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880

BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1822	N	1822	-0-	-0-	-0-	68	1	1676	2	Y	71	71	1			-0-
							78	9									
10	180	N	180	-0-	-0-	-0-	10	1	161	2	Y	8	8	1			-0-
							9	9									
11	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	-0-	-0-	-5760	-0-					Y	-0-					-0-
10	5673	X	-0-	-0-	-5673	-0-					Y	-0-					-0-
11	1320	X	-0-	-0-	-1320	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21408	X	21408	-0-	-0-	-0-	752	1	19457	2	Y	1090	946	1			258
							1199	9									
10	21551	X	21551	-0-	-0-	-0-	772	1	19444	2	Y	1214	1301	1			171
							1335	9									
11	23343	X	23343	-0-	-0-	-0-	777	1	21327	2	Y	1126	1134	1			163
							1239	9									
12	33482	X	33482	-0-	-0-	-0-	403	1	30908	2	Y	1974	1883	1			254
							2171	9									
01	36645	X	36645	-0-	-0-	-0-	245	1	34079	2	Y	2110	1977	1			387
							2321	9									
02	19992	X	NO RPT	-0-	-19992	-0-					Y	NO RPT					387

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12390	X	9766	-0-	-2624	-0-	373	1	9207	2	Y	169	149	1			116
							186	9									
10	12152	X	10787	-0-	-1365	-0-	406	1	10114	2	Y	243	259	1			100
							267	9									
11	11760	X	10126	-0-	-1634	-0-	365	1	9564	2	Y	179	181	1			98
							197	9									
12	11532	X	8504	-0-	-3028	-0-	108	1	8162	2	Y	213	203	1			108
							234	9									
01	11532	X	11240	-0-	-292	-0-	1411	1	9639	2	Y	173	162	1			119
							190	9									
02	9744	X	NO RPT	-0-	-9744	-0-					Y	NO RPT					119

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	59					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	59					Y	-0-					-0-
11	59 X	-0-	-0-	-59	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES, G.H. JR. UNIT #1 WELL #: 1 RRCID -> 124792 COMPL. DATE 11/23/1982 TOTAL DEPTH 11910 PERF. 9774 - 9781

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

09	5610 X	3445	-0-	-2165	-0-	96	1	3265	3	N	76					140
						84	9									
10	5797 X	5369	-0-	-428	-0-	143	1	5075	3	N	137	182	1			95
						151	9									
11	5640 X	5640	-0-	-0-	-0-	160	1	5370	3	N	100					195
						110	9									
12	3565 X	2202	-0-	-1363	-0-	116	1	2033	3	N	48	192	1			51
						53	9									
01	5363 X	516	-0-	-4847	-0-	486	3	30	9	N	27					78
*02	11318 X	11318	-0-	-0-	-0-	11166	3	152	9	N	138	185	1			31

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

09	3270 X	1775	-0-	-1495	-0-	49	1	1672	3	N	49	178	1			37
						54	9									
10	3875 X	1881	-0-	-1994	-0-	52	1	1829	3	N	-0-					37
11	3750 X	1410	-0-	-2340	-0-	41	1	1369	3	N	-0-					37
12	3875 X	694	-0-	-3181	-0-	37	1	644	3	N	12					49
						13	9									
01	3193 X	1399	-0-	-1794	-0-	1399	3			N	-0-					49
*02	6266 X	6266	-0-	-0-	-0-	6093	3	173	9	N	157					206

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

09	16410 X	16036	-0-	-374	-0-	752	1	14925	2	Y	326	310	2			90
						359	9									
10	19289 X	19289	-0-	-0-	-0-	856	1	17972	2	Y	419	425	2			84
						461	9									
11	17946 X	17946	-0-	-0-	-0-	487	1	16708	2	Y	397	385	2			96
						314	3	437	9							
12	16957 X	16029	-0-	-928	-0-	754	1	14226	2	Y	345	375	2			66
						669	3	380	9							
01	17721 X	17721	-0-	-0-	-0-	870	1	15737	2	Y	399	382	2			83
						675	3	439	9							
*02	14084 X	13324	-0-	-760	-0-	574	1	11944	2	Y	317	358	2			42
						457	3	349	9							

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12463	X	12463	-0-	-0-	-0-	586	1	11588	2	Y	263	251	2			72
							289	9									
10	12599	X	12599	-0-	-0-	-0-	560	1	11724	2	Y	286	301	2			57
							315	9									
11	12032	X	12032	-0-	-0-	-0-	328	1	11236	2	Y	260	254	2			63
							182	3	286	9							
12	12004	X	12004	-0-	-0-	-0-	567	1	10728	2	Y	251	266	2			48
							433	3	276	9							
01	12145	X	12145	-0-	-0-	-0-	598	1	10854	2	Y	267	259	2			56
							399	3	294	9							
*02	10780	X	10366	-0-	-414	-0-	448	1	9325	2	Y	240	264	2			32
							329	3	264	9							

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

09	8486	X	8486	-0-	-0-	-0-	398	1	7889	2	Y	181	160	2			50
							199	9									
10	8660	X	8660	-0-	-0-	-0-	384	1	8059	2	Y	197	207	2			40
							217	9									
11	8130	X	4684	-0-	-3446	-0-	128	1	4382	2	Y	91	109	2			22
							74	3	100	9							
12	8525	X	4851	-0-	-3674	-0-	229	1	4338	2	Y	93	97	2			18
							182	3	102	9							
01	8525	X	5781	-0-	-2744	-0-	285	1	5171	2	Y	115	109	2			24
							198	3	127	9							
*02	7084	X	5558	-0-	-1526	-0-	240	1	5001	2	Y	117	125	2			16
							188	3	129	9							

VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

09	120	N	95	-0-	-25	-0-	95	2			Y	-0-					95
10	124	N	104	-0-	-20	-0-	104	2			Y	-0-					95
11	210	N	104	-0-	-106	-0-	104	2			Y	-0-					95
12	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					95
01	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					95
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					95

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

09	3000	X	1214	-0-	-1786	-0-	1206	2	8	9	N	7					140
10	3100	X	1231	-0-	-1869	-0-	1203	2	28	9	N	25					165
11	3000	X	1326	-0-	-1674	-0-	1318	2	8	9	N	7					172
12	3038	X	1582	-0-	-1456	-0-	1536	2	46	9	N	42					214
01	3038	X	1493	-0-	-1545	-0-	1408	2	85	9	N	77	187	1			104
02	1232	X	NO RPT	-0-	-1232	-0-					N	NO RPT					104

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: 1 RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 05/20/2017 - P/A 05/20/17

HALLETTSVILLE, SOUTH (WX. 6900) //CONT.// 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 05/13/2017 TOTAL DEPTH 8400 PERF. 7766 - 7793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79290 X	59489	-0-	-19801	-0-	58459	2	1030	9	N	936	934	1			217
10	80352 X	75097	-0-	-5255	-0-	73807	2	1290	9	N	1173	1134	1			256
11	77760 X	70884	-0-	-6876	-0-	69728	2	1156	9	N	1051	1143	1			164
12	77686 X	70604	-0-	-7082	-0-	69426	2	1178	9	N	1071	963	1			272
01	72933 X	64845	-0-	-8088	-0-	63800	2	1045	9	N	950	946	1			276
02	65604 X	57418	-0-	-8186	-0-	56537	2	881	9	N	801	738	1			339

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					17
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: 1 RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

09	P&A COND	-0-	-0-	-0-	89106	N	-0-					28
10	P&A COND	-0-	-0-	-0-	89106	N	-0-					28
11	P&A COND	-0-	-0-	-0-	89106	N	-0-					28
12	P&A COND	-0-	-0-	-0-	89106	N	-0-					28
01	P&A COND	-0-	-0-	-0-	89106	N	-0-					28
02	P&A COND	-0-	-0-	-0-	89106	N	-0-					28

PLUGGED AND ABANDONED_____ 01/01/2015 - P/A 06/23/2014

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

09	123 N	123	-0-	-0-	-0-	123	2	N	-0-			-0-
10	126 N	126	-0-	-0-	-0-	126	2	N	-0-			-0-
11	124 N	124	-0-	-0-	-0-	124	2	N	-0-			-0-
12	124 N	122	-0-	-2	-0-	122	2	N	-0-			-0-
01	124 N	-0-	-0-	-124	-0-			N	-0-			-0-
02	112 N	-0-	-0-	-112	-0-			N	-0-			-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

09	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

HARRIS (WILCOX-LULING) 39240 426 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS, PEARL -A- WELL #: 1 RRCID -> 150720 COMPL. DATE 06/20/1994 TOTAL DEPTH 10020 PERF. 7590 - 7600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	604	-0-	604	1209	561	2	36	3	Y	6					126
						7	9									
10	DLQ G-10	570	-0-	570	1779	534	2	30	3	Y	5	28	1			103
						6	9									
11	DLQ G-10	572	-0-	572	2351	542	2	26	3	Y	4					107
						4	9									
12	2942 N	591	-0-	-2351	-0-	555	2	30	3	Y	5					112
						6	9									
01	558 N	538	-0-	-20	-0-	512	2	22	3	Y	4					116
						4	9									
02	532 N	497	-0-	-35	-0-	476	2	18	3	Y	3					119
						3	9									

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	3365	-0-	3365	6806	3055	2	186	3	Y	113	188	1			298
						124	9									
10	DLQ G-10	3346	-0-	3346	10152	3053	2	180	3	Y	103	150	1			251
						113	9									
11	DLQ G-10	3232	-0-	3232	13384	2916	2	142	3	Y	158	185	1			224
						174	9									
12	3450	3271	-0-	-179	13205	3010	2	156	3	Y	95					319
						105	9									
01	3565	2976	-0-	-589	12616	2713	2	122	3	Y	128	190	1			257
						141	9									
*02	3220	2809	-0-	-411	12205	2638	2	90	3	Y	74					331
						81	9									

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
BLUE WING ENERGY, INC. 076791
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

09	7410 #	4191	-0-	-3219	-0-	119	1	4072	3	N	-0-	21	1			-0-
10	6975 #	6547	-0-	-428	-0-	318	1	6229	3	N	-0-					-0-
11	6750 #	6304	-0-	-446	-0-	328	1	5976	3	N	-0-					-0-
12	6293 #	6124	-0-	-169	-0-	301	1	5823	3	N	-0-					-0-
01	6541 #	4380	-0-	-2161	-0-	283	1	4097	3	N	-0-					-0-
02	5908 #	3581	-0-	-2327	-0-	293	1	3288	3	N	-0-					-0-

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

09	360 X	-0-	-0-	-360 B	-0-					N	-0-					96
10	372 X	-0-	-0-	-372 B	-0-					N	-0-					96
11	8153 X	8153	-0-	-0- B	-0-	209	1	7944	2	N	-0-					96
12	4992 X	4992	-0-	-0- B	-0-	106	1	4886	2	N	-0-					96
*01	6540 X	6540	-0-	-0- B	-0-	126	1	6414	2	N	-0-					96
02	0 X	NO RPT	-0-	-0- B	-0-					N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

09	210 N	60	-0-	-150 B	-0-	4	1	56	2	Y	-0-					56
10	261 N	261	-0-	-0- B	-0-	15	1	237	2	Y	8					64
						9	9									
11	337 N	337	-0-	-0- B	-0-	21	1	314	2	Y	2					66
						2	9									
12	62 N	22	-0-	-40 B	-0-	1	1	20	2	Y	1	29	1			38
						1	9									
01	10800 X	10800	-0-	-0- B	-0-	726	1	10073	2	Y	1					39
						1	9									
*02	11704 X	11704	-0-	-0- B	-0-	719	1	10985	2	Y	-0-					39

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	89	-0-	89	89	5	1	84	2	N	-0-					-0-
11	14B2	EXT	82	-0-	82	171	5	1	77	2	N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
*02	171	X	-0-	-0-	-171	-0-					N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	137	-0-	137	137	8	1	129	2	Y	-0-					-0-
12	14B2	EXT	189	-0-	189	326	11	1	178	2	Y	-0-					-0-
01	14B2	EXT	153	-0-	153	479	10	1	143	2	Y	-0-					-0-
*02	652	N	173	-0-	-479	-0-	11	1	162	2	Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

09	9205	X	9205	-0-	-0-	-0-	50	1	9155	2	N	-0-					6
10	10164	X	10164	-0-	-0-	-0-	238	1	9926	2	N	-0-					6
11	10620	X	9612	-0-	-1008	-0-	52	1	9560	2	N	-0-					6
12	9262	X	9262	-0-	-0-	-0-	56	1	9206	2	N	-0-					6
*01	13216	X	13216	-0-	-0-	-0-	58	1	13158	2	N	-0-					6
02	9184	X	NO RPT	-0-	-9184	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

09	390	N	301	-0-	-89	-0-	20	1	281	2	Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	16	1	264	2	Y	-0-					-0-
11	420	N	388	-0-	-32	-0-	24	1	364	2	Y	-0-					-0-
12	310	N	60	-0-	-250	-0-	4	1	56	2	Y	-0-					-0-
01	419	N	419	-0-	-0-	-0-	28	1	391	2	Y	-0-					-0-
*02	663	N	663	-0-	-0-	-0-	41	1	622	2	Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

09	600 N	563	-0-	-37	-0-	38	1	525	2	Y	-0-					-0-
10	589 N	515	-0-	-74	-0-	30	1	485	2	Y	-0-					-0-
11	570 N	545	-0-	-25	-0-	34	1	511	2	Y	-0-					-0-
12	589 N	502	-0-	-87	-0-	30	1	472	2	Y	-0-					-0-
01	581 N	581	-0-	-0-	-0-	39	1	542	2	Y	-0-					-0-
*02	506 N	506	-0-	-0-	-0-	31	1	475	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	107	-0-	107	107	7	1	100	2	Y	-0-					-0-
12	14B2 EXT	148	-0-	148	255	9	1	139	2	Y	-0-					-0-
01	14B2 EXT	118	-0-	118	373	8	1	110	2	Y	-0-					-0-
*02	499 N	126	-0-	-373	-0-	8	1	118	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

09	610 N	610	-0-	-0-	-0-	41	1	569	2	Y	-0-					-0-
10	809 N	809	-0-	-0-	-0-	47	1	762	2	Y	-0-					-0-
11	620 N	620	-0-	-0-	-0-	38	1	582	2	Y	-0-					-0-
12	894 N	894	-0-	-0-	-0-	54	1	840	2	Y	-0-					-0-
01	806 N	54	-0-	-752	-0-	4	1	50	2	Y	-0-					-0-
02	588 N	160	-0-	-428	-0-	10	1	150	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

09	9450 X	987	-0-	-8463	-0-	67	1	920	2	Y	-0-					36
10	8928 X	894	-0-	-8034	-0-	52	1	842	2	Y	-0-					36
11	2850 X	605	-0-	-2245	-0-	37	1	568	2	Y	-0-					36
12	1395 X	322	-0-	-1073	-0-	19	1	303	2	Y	-0-	16	1			20
01	1023 X	203	-0-	-820	-0-	14	1	189	2	Y	-0-					20
02	560 N	35	-0-	-525	-0-	2	1	33	2	Y	-0-					20

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

09	2939	X	2939	-0-	-0-	-0-	199	1	2740	2	Y	-0-					-0-
10	2945	X	2757	-0-	-188	-0-	162	1	2595	2	Y	-0-					-0-
11	2850	X	2467	-0-	-383	-0-	152	1	2315	2	Y	-0-					-0-
12	3038	X	2791	-0-	-247	-0-	168	1	2623	2	Y	-0-					-0-
01	3038	X	2297	-0-	-741	-0-	154	1	2143	2	Y	-0-					-0-
02	2744	X	2220	-0-	-524	-0-	136	1	2084	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

09	684	N	684	-0-	-0-	-0-	46	1	638	2	Y	-0-					-0-
10	649	N	649	-0-	-0-	-0-	38	1	611	2	Y	-0-					-0-
11	529	N	529	-0-	-0-	-0-	33	1	496	2	Y	-0-					-0-
12	713	N	529	-0-	-184	-0-	32	1	497	2	Y	-0-					-0-
01	651	N	576	-0-	-75	-0-	39	1	537	2	Y	-0-					-0-
02	504	N	490	-0-	-14	-0-	30	1	460	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

09	5283	X	5283	-0-	-0-	-0-	357	1	4926	2	N	-0-					-0-
10	5332	X	4519	-0-	-813	-0-	265	1	4254	2	N	-0-					-0-
11	5160	X	4667	-0-	-493	-0-	288	1	4379	2	N	-0-					-0-
12	5332	X	4585	-0-	-747	-0-	276	1	4309	2	N	-0-					-0-
01	5332	X	4649	-0-	-683	-0-	312	1	4337	2	N	-0-					-0-
02	4816	X	3611	-0-	-1205	-0-	222	1	3389	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

09	1590	X	1553	-0-	-37	-0-	105	1	1448	2	N	-0-					-0-
10	1643	X	1528	-0-	-115	-0-	90	1	1438	2	N	-0-					-0-
11	1560	X	1243	-0-	-317	-0-	77	1	1166	2	N	-0-					-0-
12	1612	X	1124	-0-	-488	-0-	68	1	1056	2	N	-0-					-0-
01	1612	X	1040	-0-	-572	-0-	70	1	970	2	N	-0-					-0-
*02	1157	N	1157	-0-	-0-	-0-	71	1	1086	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

09	1917	N	1917	-0-	-0-	-0-	130	1	1787	2	N	-0-					-0-
10	1864	N	1864	-0-	-0-	-0-	109	1	1755	2	N	-0-					-0-
11	1783	N	1783	-0-	-0-	-0-	110	1	1673	2	N	-0-					-0-
12	1706	N	1706	-0-	-0-	-0-	103	1	1603	2	N	-0-					-0-
01	1935	N	1935	-0-	-0-	-0-	130	1	1805	2	N	-0-					-0-
*02	1564	N	1564	-0-	-0-	-0-	96	1	1468	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4344 X	4344	-0-	-0-	-0-	294	1	4050	2	N	-0-			-0-
10	4440 X	4440	-0-	-0-	-0-	260	1	4180	2	N	-0-			-0-
11	4133 X	4133	-0-	-0-	-0-	255	1	3878	2	N	-0-			-0-
12	4111 X	4111	-0-	-0-	-0-	247	1	3864	2	N	-0-			-0-
01	4257 X	4257	-0-	-0-	-0-	286	1	3971	2	N	-0-			-0-
*02	3352 X	3352	-0-	-0-	-0-	206	1	3146	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

09	2160 X	1882	-0-	-278	-0-	127	1	1755	2	N	-0-			-0-
10	2232 X	1848	-0-	-384	-0-	108	1	1740	2	N	-0-			-0-
11	2100 X	1763	-0-	-337	-0-	109	1	1654	2	N	-0-			-0-
12	2170 X	1745	-0-	-425	-0-	105	1	1640	2	N	-0-			-0-
01	1953 X	1219	-0-	-734	-0-	82	1	1137	2	N	-0-			-0-
02	1652 N	590	-0-	-1062	-0-	36	1	554	2	N	-0-			-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

09	0 W	1130	-0-	1130	60331	76	1	1054	2	N	-0-			2
10	0 W	783	-0-	783	61114	46	1	737	2	N	-0-			2
11	0 W	675	-0-	675	61789	42	1	633	2	N	-0-			2
12	0 W	120	-0-	120	61909	7	1	113	2	N	-0-			2
01	0 W	281	-0-	281	62190	19	1	262	2	N	-0-			2
02	0 W	243	-0-	243	62433	15	1	228	2	N	-0-			2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

09	660 N	231	-0-	-429	-0-	16	1	215	2	Y	-0-			-0-
10	713 N	143	-0-	-570	-0-	8	1	135	2	Y	-0-			-0-
11	498 N	498	-0-	-0-	-0-	31	1	467	2	Y	-0-			-0-
12	636 N	636	-0-	-0-	-0-	38	1	598	2	Y	-0-			-0-
01	413 N	413	-0-	-0-	-0-	28	1	385	2	Y	-0-			-0-
*02	523 N	523	-0-	-0-	-0-	32	1	491	2	Y	-0-			-0-

HEARD RANCH (3900) //CONT.// 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	107	-0-	107	107	7	1	100	2	N	-0-					-0-
12	14B2 EXT	148	-0-	148	255	9	1	139	2	N	-0-					-0-
01	14B2 EXT	123	-0-	123	378	8	1	115	2	N	-0-					-0-
*02	512	134	-0-	-378	-0-	8	1	126	2	N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

09	2109 R	2109	-0-	-0-	-0-	143	1	1966	2	N	-0-					-0-
10	2077 #	1992	-0-	-85	-0-	117	1	1875	2	N	-0-					-0-
11	2010 #	1867	-0-	-143	-0-	115	1	1752	2	N	-0-					-0-
12	2170 #	1918	-0-	-252	-0-	115	1	1803	2	N	-0-					-0-
01	2170 #	1815	-0-	-355	-0-	122	1	1693	2	N	-0-					-0-
02	1736 N	1573	-0-	-163	-0-	97	1	1476	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

09	3000 N	335	-0-	-2665	1707	335	2			N	-0-					-0-
10	2364 N	657	-0-	-1707	-0-	657	2			N	-0-					-0-
11	538 N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	775 X	467	-0-	-308	-0-	467	2			N	-0-					-0-
*01	790 X	790	-0-	-0-	-0-	790	2			N	-0-					-0-
02	588 X	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

09	2190 X	2020	-0-	-170	-0-	137	1	1883	2	Y	-0-					-0-
10	2263 X	2138	-0-	-125	-0-	125	1	2013	2	Y	-0-					-0-
11	2036 N	2036	-0-	-0-	-0-	126	1	1910	2	Y	-0-					-0-
12	2077 N	2016	-0-	-61	-0-	121	1	1895	2	Y	-0-					-0-
01	2399 N	2399	-0-	-0-	-0-	161	1	2238	2	Y	-0-					-0-
02	1904 N	1737	-0-	-167	-0-	107	1	1630	2	Y	-0-					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
10	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

09	14550	X	690	-0-	-13860	-0-	47	1	643	2	Y	-0-					-0-
10	14105	X	585	-0-	-13520	-0-	34	1	551	2	Y	-0-					-0-
11	5310	X	471	-0-	-4839	-0-	29	1	442	2	Y	-0-					-0-
12	1302	X	266	-0-	-1036	-0-	16	1	250	2	Y	-0-					-0-
01	713	X	393	-0-	-320	-0-	26	1	367	2	Y	-0-					-0-
02	644	X	375	-0-	-269	-0-	23	1	352	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 49 RRCID -> 244423 COMPL. DATE 05/18/2013 TOTAL DEPTH 5010 PERF. 3951 - 4698

09	1260	N	1074	-0-	-186	-0-	73	1	1001	2	Y	-0-					-0-
10	1302	N	986	-0-	-316	-0-	58	1	928	2	Y	-0-					-0-
11	1050	N	1018	-0-	-32	-0-	63	1	955	2	Y	-0-					-0-
12	1116	N	774	-0-	-342	-0-	47	1	727	2	Y	-0-					-0-
01	1275	N	1275	-0-	-0-	-0-	86	1	1189	2	Y	-0-					-0-
*02	1038	N	1038	-0-	-0-	-0-	64	1	974	2	Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

09	7006	X	7006	-0-	-0-	-0-	209	1	6794	2	N	3					213
							3	9									
10	8007	X	8007	-0-	-0-	-0-	963	1	7044	2	N	-0-					213
11	6150	X	5965	-0-	-185	-0-	14	1	5951	2	N	-0-					213
12	6547	X	6547	-0-	-0-	-0-	129	1	6418	2	N	-0-					213
*01	6436	X	6436	-0-	-0-	-0-	117	1	6319	2	N	-0-					213
02	5740	X	NO RPT	-0-	-5740	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

09	900	N	900	-0-	-0-	-0-	61	1	839	2	Y	-0-					-0-
10	868	N	730	-0-	-138	-0-	43	1	687	2	Y	-0-					-0-
11	810	N	745	-0-	-65	-0-	46	1	699	2	Y	-0-					-0-
12	930	N	588	-0-	-342	-0-	35	1	553	2	Y	-0-					-0-
01	941	N	941	-0-	-0-	-0-	63	1	878	2	Y	-0-					-0-
02	700	N	639	-0-	-61	-0-	39	1	600	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

09	3600	X	3153	-0-	-447	-0-	213	1	2940	2	Y	-0-					-0-
10	3720	X	2771	-0-	-949	-0-	162	1	2609	2	Y	-0-					-0-
11	3570	X	3326	-0-	-244	-0-	205	1	3121	2	Y	-0-					-0-
12	3386	X	3386	-0-	-0-	-0-	204	1	3182	2	Y	-0-					-0-
01	3558	X	3558	-0-	-0-	-0-	239	1	3319	2	Y	-0-					-0-
02	3108	X	2971	-0-	-137	-0-	183	1	2788	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

09	3744 X	3744	-0-	-0-	-0-	253	1	3488	2	Y	3					77
						3	9									
10	3999 X	2828	-0-	-1171	-0-	166	1	2662	2	Y	-0-					77
11	3870 X	2522	-0-	-1348	-0-	156	1	2366	2	Y	-0-					77
12	3999 X	3649	-0-	-350	-0-	219	1	3430	2	Y	-0-	34	1			43
01	3875 X	3551	-0-	-324	-0-	239	1	3312	2	Y	-0-					43
02	3500 X	2443	-0-	-1057	-0-	150	1	2293	2	Y	-0-					43

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

09	33 N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
10	62 N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	658 N	658	-0-	-0-	-0-	41	1	617	2	Y	-0-					-0-
12	645 N	645	-0-	-0-	-0-	39	1	606	2	Y	-0-					-0-
01	682 N	682	-0-	-0-	-0-	46	1	636	2	Y	-0-					-0-
*02	731 N	731	-0-	-0-	-0-	45	1	686	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

09	990 N	887	-0-	-103	-0-	60	1	827	2	Y	-0-					-0-
10	1023 N	942	-0-	-81	-0-	55	1	887	2	Y	-0-					-0-
11	970 N	970	-0-	-0-	-0-	60	1	910	2	Y	-0-					-0-
12	1032 N	1032	-0-	-0-	-0-	62	1	970	2	Y	-0-					-0-
01	930 N	753	-0-	-177	-0-	51	1	702	2	Y	-0-					-0-
02	896 N	700	-0-	-196	-0-	43	1	657	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

09	12180 X	11103	-0-	-1077	-0-	751	1	10352	2	Y	-0-					62
10	12586 X	11040	-0-	-1546	-0-	647	1	10393	2	Y	-0-					62
11	12180 X	10614	-0-	-1566	-0-	655	1	9959	2	Y	-0-					62
12	11574 X	11574	-0-	-0-	-0-	696	1	10878	2	Y	-0-	27	1			35
01	11470 X	10406	-0-	-1064	-0-	699	1	9707	2	Y	-0-					35
*02	10632 X	10632	-0-	-0-	-0-	653	1	9979	2	Y	-0-					35

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8252	8252	-0-	-0-	-0-	558	1	7691	2	Y	3					68
						3	9									
10	8370	7734	-0-	-636	-0-	452	1	7257	2	Y	23					91
						25	9									
11	8100	6652	-0-	-1448	-0-	409	1	6214	2	Y	26					117
						29	9									
12	8370	6255	-0-	-2115	-0-	374	1	5846	2	Y	32	63	1			86
						35	9									
01	8370	5986	-0-	-2384	-0-	399	1	5533	2	Y	49					135
						54	9									
02	7700 #	6005	-0-	-1695	-0-	365	1	5577	2	Y	57					192
						63	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16295 X	16295	-0-	-0-	-0-	1102	1	15193	2	Y	-0-					-0-
10	16647 X	15540	-0-	-1107	-0-	911	1	14629	2	Y	-0-					-0-
11	16110 X	15155	-0-	-955	-0-	936	1	14219	2	Y	-0-					-0-
12	16647 X	15428	-0-	-1219	-0-	928	1	14500	2	Y	-0-					-0-
01	16647 X	12572	-0-	-4075	-0-	845	1	11727	2	Y	-0-					-0-
02	14896 X	13129	-0-	-1767	-0-	807	1	12322	2	Y	-0-					-0-

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEINZEVILLE (RECKLAW) //CONT.// 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102 R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	101 R	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	103 R	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	102 R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	103 R	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*02	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
FIVE-JAB, INC. 271310
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIVE-JAB, INC. 271310
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 239490 COMPL. DATE 08/05/2008 TOTAL DEPTH 15600 PERF.12720 - 13096

09	0	-0-	-0-	-0-	B	-0-				N	-0-					45
10	0	-0-	-0-	-0-	B	-0-				N	-0-					45
11	0	-0-	-0-	-0-	B	-0-				N	-0-					45
12	0	-0-	-0-	-0-	B	-0-				N	-0-					45
01	0	-0-	-0-	-0-	B	-0-				N	-0-	45	7			-0-
02	0	-0-	-0-	-0-	B	-0-				N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/18/2016

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

09	1551 N	1551	-0-	-0-	B	-0-	1551	2		Y	-0-					-0-
10	1575 N	1575	-0-	-0-	B	-0-	1575	2		Y	-0-					-0-
11	1524 N	1524	-0-	-0-	B	-0-	1524	2		Y	-0-					-0-
12	1333 N	783	-0-	-550	B	-0-	783	2		Y	-0-					-0-
01	1333 N	317	-0-	-1016	B	-0-	317	2		Y	-0-					-0-
02	1400 N	NO RPT	-0-	-1400	B	-0-				Y	NO RPT					-0-

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

09	488 N	488	-0-	-0-	B	-0-	488	2		Y	-0-					-0-
10	465 N	407	-0-	-58	B	-0-	407	2		Y	-0-					-0-
11	450 N	406	-0-	-44	B	-0-	406	2		Y	-0-					-0-
12	496 N	243	-0-	-253	B	-0-	243	2		Y	-0-					-0-
01	501 N	501	-0-	-0-	B	-0-	501	2		Y	-0-					-0-
02	392 N	NO RPT	-0-	-392	B	-0-				Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

09	1906 R	1906	-0-	-0-	-0-	1885	2	21	9	N	19	188	0			41
10	1674 #	1628	-0-	-46	-0-	1608	2	20	9	N	18					59
11	1620 #	1540	-0-	-80	-0-	1529	2	11	9	N	10					69
12	1984 #	1351	-0-	-633	-0-	1340	2	11	9	N	10					79
01	1984 #	1599	-0-	-385	-0-	1585	2	14	9	N	13					92
02	1428 N	1305	-0-	-123	-0-	1296	2	9	9	N	8					100

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	101 N	101	-0-	-0-	-0-	101	1		N	-0-			-0-
10	102 N	102	-0-	-0-	-0-	102	1		N	-0-			-0-
11	100 N	100	-0-	-0-	-0-	100	1		N	-0-			-0-
12	87 N	87	-0-	-0-	-0-	87	1		N	-0-			-0-
01	93 N	85	-0-	-8	-0-	85	1		N	-0-			-0-
02	84 N	83	-0-	-1	-0-	83	1		N	-0-			-0-

CAMOIL, INC. 127449
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-

FIVE-JAB, INC. 271310
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE (850) 40231 528 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
MUSSELMAN WELL #: 1 RRCID -> 159647 COMPL. DATE 05/24/1996 TOTAL DEPTH 3661 PERF. 606 - 762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FIVE-JAB, INC. 271310
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
STEPHENS PRODUCTION COMPANY 818425
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

09	17730 X	12196	-0-	-5534	-0-	12054	2	142	9	N	129	186	1		194
10	18342 X	18342	-0-	-0-	-0-	18240	2	102	9	N	93	185	1		102
11	18294 X	18294	-0-	-0-	-0-	18081	2	213	9	N	194	187	1		109
12	18398 X	18398	-0-	-0-	-0-	18222	2	176	9	N	160				269
01	18352 X	12650	-0-	-5702	-0-	12537	2	113	9	N	103	188	1		184
02	17080 X	12384	-0-	-4696	-0-	12201	2	183	9	N	166	186	1		164

HELEN GOHLKE, N.E. (FRIO 2970) 40234 310 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
WENDTLAND WELL #: 1 RRCID -> 168758 COMPL. DATE 05/03/1998 TOTAL DEPTH 4200 PERF. 2918 - 2920

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE, SW. (WILCOX) 40238 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
RUSCHHAUPT WELL #: 2 RRCID -> 144055 COMPL. DATE 09/02/1992 TOTAL DEPTH 5860 PERF. 5473 - 5476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

09	4020 X	2455	-0-	-1565	-0-	491	1	1912	2	Y	47	111	1			45
						52	9									
10	4154 X	3663	-0-	-491	-0-	444	1	3169	2	Y	45					90
						50	9									
11	4073 X	4073	-0-	-0-	-0-	926	1	3095	2	Y	47					137
						52	9									
12	3512 X	3512	-0-	-0-	-0-	933	1	2547	2	Y	29	124	1			42
						32	9									
01	2542 X	2059	-0-	-483	-0-	931	1	1127	2	Y	1					43
						1	9									
02	DLQ G-10	1569	-0-	1569	1569	703	1	866	2	Y	-0-					43

GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

09	4221 X	4221	-0-	-0-	-0-	853	1	3323	2	N	41	162	1			51
						45	9									
10	2790 X	2389	-0-	-401	-0-	287	1	2049	2	N	48					99
						53	9									
11	2700 X	2357	-0-	-343	-0-	531	1	1775	2	N	46					145
						51	9									
12	2790 X	2194	-0-	-596	-0-	573	1	1565	2	N	51					196
						56	9									
01	2790 X	961	-0-	-1829	-0-	420	1	508	2	N	30	187	1			39
						33	9									
02	2520 X	997	-0-	-1523	-0-	424	1	522	2	N	46					85
						51	9									

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

09	1361 N	1361	-0-	-0-	-0-	1320	2	41	9	Y	37					125
10	1395 N	1189	-0-	-206	-0-	1189	2			Y	-0-					125
11	1014 N	1014	-0-	-0-	-0-	1011	2	3	9	Y	3					128
12	1647 N	1647	-0-	-0-	-0-	1592	2	55	9	Y	50					178
01	1817 N	1817	-0-	-0-	-0-	1817	2			Y	-0-					178
02	532 N	NO RPT	-0-	-532	-0-					Y	NO RPT					178

WOFFORD, C. J. 935452
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

09	12480 X	11624	-0-	-856	-0-	11280	2	344	9	N	313	267	1			87
10	12931 X	12931	-0-	-0-	-0-	12583	2	348	9	N	316	336	1			67
11	12480 X	10340	-0-	-2140	-0-	10031	2	309	9	N	281	296	1			52
12	11997 X	9092	-0-	-2905	-0-	8777	2	315	9	N	286	293	1			45
01	12927 X	6685	-0-	-6242	-0-	6529	2	156	9	N	142	154	1			33
02	11676 X	10970	-0-	-706	-0-	10534	2	436	9	N	396	345	1			84

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	W	-0-	-0-	-0-	-0-					N	-0-	67	7			-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	162					N	NO RPT					20
10	14B2	EXT	NO RPT	-0-	-0-	162					N	NO RPT					20
11	14B2	EXT	NO RPT	-0-	-0-	162					N	NO RPT					20
12	14B2	EXT	NO RPT	-0-	-0-	162					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
02	14B2	EXT	NO RPT	-0-	-0-	162					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60 B	-5656					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-5656					N	-0-					-0-
11	60	N	96	-0-	36 B	-5620	12	1	84	2	N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-5620					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-5620					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-5620					N	-0-					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	#	2916	-0-	-24	-0-	2842	2	74	9	N	67					287
10	3069	#	2865	-0-	-204	-0-	2760	2	105	9	N	95					382
11	2970	#	2574	-0-	-396	-0-	2530	2	44	9	N	40	155	1			267
12	3069	#	2795	-0-	-274	-0-	2692	2	103	9	N	94					361
01	3007	#	2856	-0-	-151	-0-	2827	2	29	9	N	26					387
02	2716	#	2696	-0-	-20	-0-	2692	2	4	9	N	4					391

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290 #	957	-0-	-333	-0-	927	2	30	9	N	27	160	1			24
10	1240 #	1098	-0-	-142	-0-	1068	2	30	9	N	27					51
11	1200 #	1199	-0-	-1	-0-	1169	2	30	9	N	27					78
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

HENZE (WILCOX 10850) 40617 625 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
KERLICK GAS UNIT WELL #: 1 RRCID -> 259030 COMPL. DATE 09/27/2010 TOTAL DEPTH 11124 PERF.11076 - 13744

09	13050 X	6802	-0-	-6248	-0-	6673	2	129	9	N	117					199
10	12183 X	8451	-0-	-3732	-0-	8258	2	193	9	N	175	182	1			192
11	11790 X	6998	-0-	-4792	-0-	6825	2	173	9	N	157	184	1			165
12	11129 X	7005	-0-	-4124	-0-	6837	2	168	9	N	153	183	1			135
01	8463 X	5174	-0-	-3289	-0-	5011	2	163	9	N	148	169	1			114
02	7644 X	1332	-0-	-6312	-0-	1303	2	29	9	N	26					140

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

09	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON (3200 FRIO) 40726 300 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
PATTON WELL #: 1 RRCID -> 229837 COMPL. DATE 02/11/2014 TOTAL DEPTH 3800 PERF. 2330 - 2338

09	2460 #	773	-0-	-1687	-0-	773	3			N	-0-					5
10	2108 #	1031	-0-	-1077	-0-	1031	3			N	-0-					5
11	1590 #	912	-0-	-678	-0-	912	3			N	-0-					5
12	1333 #	743	-0-	-590	-0-	743	3			N	-0-					5
01	1147 #	696	-0-	-451	-0-	696	3			N	-0-					5
02	924 #	NO RPT	-0-	-924	-0-					N	NO RPT					5

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, MRS. E.H. WELL #: 15 RRCID -> 141533 COMPL. DATE 05/05/1992 TOTAL DEPTH 5479 PERF. 5287 - 5292

09	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

09	1710 #	1418	-0-	-292	-0-	1418	1		N	-0-			-0-
10	1612 #	1550	-0-	-62	-0-	1550	1		N	-0-			-0-
11	1560 #	1230	-0-	-330	-0-	1230	1		N	-0-			-0-
12	1612 #	1380	-0-	-232	-0-	1380	1		N	-0-			-0-
01	1597 R	1597	-0-	-0-	-0-	1597	1		N	-0-			-0-
02	1148 N	742	-0-	-406	-0-	742	1		N	-0-			-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BAYLOR OPERATING, LLC 058832
WELDER, P. H. -A- WELL #: 17 RRCID -> 084814 COMPL. DATE 08/22/1979 TOTAL DEPTH 5487 PERF. 5343 - 5357

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-39) //CONT.// 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30 #	-0-	-0-	-30	-0-				N	-0-			-0-
10	66 R	66	-0-	-0-	-0-	66	2		N	-0-			-0-
11	30 #	-0-	-0-	-30	-0-				N	-0-			-0-
12	53 R	53	-0-	-0-	-0-	53	2		N	-0-			-0-
01	62 #	-0-	-0-	-62	-0-				N	-0-			-0-
*02	60 N	60	-0-	-0-	-0-	60	2		N	-0-			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	62 N	56	-0-	-6	-0-	56	2		N	-0-			-0-
11	60 N	-0-	-0-	-60	-0-				N	-0-			-0-
12	78 N	78	-0-	-0-	-0-	78	2		N	-0-			-0-
01	62 N	-0-	-0-	-62	-0-				N	-0-			-0-
*02	81 N	81	-0-	-0-	-0-	81	2		N	-0-			-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

09	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	52	N	52	-0-	-0-	-0-	52	2	Y	-0-			-0-
11	30	N	-0-	-0-	-30	-0-			Y	-0-			-0-
12	42	N	42	-0-	-0-	-0-	42	2	Y	-0-			-0-
01	62	N	-0-	-0-	-62	-0-			Y	-0-			-0-
02	DLQ G-10		52	-0-	52	52	52	2	Y	-0-			-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

09	360	N	315	-0-	-45	-0-	315	1	N	-0-			-0-
10	372	N	346	-0-	-26	-0-	346	1	N	-0-			-0-
11	334	N	334	-0-	-0-	-0-	334	1	N	-0-			-0-
12	353	N	353	-0-	-0-	-0-	353	1	N	-0-			-0-
01	387	N	387	-0-	-0-	-0-	387	1	N	-0-			-0-
02	308	N	165	-0-	-143	-0-	165	1	N	-0-			-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

09	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	69 N	69	-0-	-0-	-0-	69	2		Y	-0-			-0-
11	60 N	-0-	-0-	-60	-0-				Y	-0-			-0-
12	60 N	60	-0-	-0-	-0-	60	2		Y	-0-			-0-
01	62 N	-0-	-0-	-62	-0-				Y	-0-			-0-
02	DLQ G-10	71	-0-	71	71	71	2		Y	-0-			-0-

WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

09	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	57 N	57	-0-	-0-	-0-	57	2		Y	-0-			-0-
11	60 N	-0-	-0-	-60	-0-				Y	-0-			-0-
12	49 N	49	-0-	-0-	-0-	49	2		Y	-0-			-0-
01	62 N	-0-	-0-	-62	-0-				Y	-0-			-0-
02	DLQ G-10	57	-0-	57	57	57	2		Y	-0-			-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

09	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	59 N	59	-0-	-0-	-0-	59	2		Y	-0-			-0-
11	30 N	-0-	-0-	-30	-0-				Y	-0-			-0-
12	51 N	51	-0-	-0-	-0-	51	2		Y	-0-			-0-
01	62 N	-0-	-0-	-62	-0-				Y	-0-			-0-
02	DLQ G-10	56	-0-	56	56	56	2		Y	-0-			-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P. H. -C- WELL #: 17 RRCID -> 091867 COMPL. DATE 10/01/1980 TOTAL DEPTH 5470 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

09	0	N	-0-	-0-	-0-	-0-				Y	-0-					64
10	87	N	87	-0-	-0-	-0-	87	2		Y	-0-					64
11	60	N	-0-	-0-	-60	-0-				Y	-0-					64
12	84	N	84	-0-	-0-	-0-	84	2		Y	-0-					64
01	93	N	-0-	-0-	-93	-0-				Y	-0-					64
02	DLQ G-10		92	-0-	92	92	92	2		Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

09	5563	X	2758	-0-	-2805	-0-	155	1	2571	2	Y	29						167
							32	9										
10	2856	X	2856	-0-	-0-	-0-	155	1	2668	2	Y	30						197
							33	9										
11	2640	X	2621	-0-	-19	-0-	150	1	2447	2	Y	22						219
							24	9										
12	3508	X	3508	-0-	-0-	-0-	155	1	3312	2	Y	37	174	1				82
							41	9										
01	3373	X	3373	-0-	-0-	-0-	155	1	3163	2	Y	50						132
							55	9										
02	DLQ G-10		2870	-0-	2870	2870	140	1	2656	2	Y	67						199
							74	9										

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

09	2088 N	2088	-0-	-0-	-0-	2088	2	N	-0-			3
10	1395 N	1228	-0-	-167	-0-	1228	2	N	-0-			3
11	1414 N	1414	-0-	-0-	-0-	1414	2	N	-0-			3
12	1395 N	1218	-0-	-177	-0-	1218	2	N	-0-			3
01	1319 N	1319	-0-	-0-	-0-	1319	2	N	-0-			3
02	1260 N	1202	-0-	-58	-0-	1202	2	N	-0-			3

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					20
10	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					20
11	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					20
12	1271	N	895	-0-	-376	-0-	895	2			N	-0-					20
01	1147	N	1065	-0-	-82	-0-	1065	2			N	-0-					20
02	1148	N	875	-0-	-273	-0-	875	2			N	-0-					20

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

09	840	N	754	-0-	-86	-0-	754	2			N	-0-					25
10	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					25
11	860	N	860	-0-	-0-	-0-	860	2			N	-0-					25
12	775	N	760	-0-	-15	-0-	760	2			N	-0-					25
01	992	N	807	-0-	-185	-0-	807	2			N	-0-					25
02	812	N	669	-0-	-143	-0-	669	2			N	-0-					25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

09	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					16
10	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					16
11	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					16
12	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					16
01	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					16
*02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					16

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

09	450	N	21	-0-	-429	-0-	21	2			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	496	N	9	-0-	-487	-0-	9	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

HIGHLINE (13850) 41325 520 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 223542 COMPL. DATE 11/20/2006 TOTAL DEPTH 16004 PERF.13468 - 13486

09	1260	#	604	-0-	-656	-0-	33	1	571	2	N	-0-					-0-
10	1652	R	1652	-0-	-0-	-0-	927	1	725	2	N	-0-					-0-
11	1548	R	1548	-0-	-0-	-0-	960	1	588	2	N	-0-					-0-
12	1494	R	1494	-0-	-0-	-0-	1026	1	468	2	N	-0-					-0-
01	1643	#	1163	-0-	-480	-0-	497	1	666	2	N	-0-					-0-
02	1456	N	1006	-0-	-450	-0-	298	1	708	2	N	-0-					-0-

HINNANT (2000) 41609 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 2 RRCID -> 265099 COMPL. DATE 09/08/2016 TOTAL DEPTH 5912 PERF. 2480 - 2500

09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HINNANT (5500) 41609 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
LUCAS, R. WELL #: 1 RRCID -> 261924 COMPL. DATE 01/19/2011 TOTAL DEPTH 6661 PERF. 5612 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1301	X	1301	-0-	-0-	-0-	238	1	1022	3	Y	37					38
							41	9									
10	1142	X	1142	-0-	-0-	-0-	225	1	884	3	Y	30					68
							33	9									
11	2010	X	1516	-0-	-494	-0-	228	1	1234	3	Y	49					117
							54	9									
12	2077	X	1748	-0-	-329	-0-	223	1	1393	3	Y	120	158	1			79
							132	9									
01	2077	X	1087	-0-	-990	-0-	233	1	815	3	Y	35					114
							39	9									
02	1456	X	1151	-0-	-305	-0-	255	1	855	3	Y	37					151
							41	9									

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

09	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
10	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

09	570	N	349	-0-	-221	-0-	349	2			N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
11	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
01	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-
02	504	N	348	-0-	-156	-0-	348	2			N	-0-					-0-

STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320 N	506	-0-	-814	-0-	506	2			N	-0-					80
10	1571 N	1571	-0-	-0-	-0-	1571	2			N	-0-					80
11	1492 N	1492	-0-	-0-	-0-	1492	2			N	-0-					80
12	1504 N	1504	-0-	-0-	-0-	1504	2			N	-0-					80
01	1581 N	1521	-0-	-60	-0-	1521	2			N	-0-					80
*02	1577 N	1577	-0-	-0-	-0-	1577	2			N	-0-					80

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (FRIO 3050) 42261 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMARRON ENGINEERING, LLC 153471
GEFFERT-HOEFLING WELL #: 1 RRCID -> 276760 COMPL. DATE 09/19/2014 TOTAL DEPTH 5000 PERF. 3035 - 3036

09	5370 #	-0-	-0-	-5370	-0-					N	-0-					-0-
10	5270 #	-0-	-0-	-5270	-0-					N	-0-					-0-
11	5100 #	-0-	-0-	-5100	-0-					N	-0-					-0-
12	4526 #	-0-	-0-	-4526	-0-					N	-0-					-0-
01	4400 R	4400	-0-	-0-	-0-	4400	2			N	-0-					-0-
*02	1730 R	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLY, WEST (YEGUA) 42268 666 ASSOCIATED ONE WELL CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
HOBLIT UNIT WELL #: 1 RRCID -> 274173 COMPL. DATE 02/05/2014 TOTAL DEPTH 5160 PERF. 4448 - 4453

09	14B2 EXT	-0-	-0-	-0-	70290				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	70290				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	70290				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	70290				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	70290				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	70290				N	-0-			-0-

HOLLY, WEST (2000) 42268 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
BKL GAS UNIT WELL #: 1 RRCID -> 270481 COMPL. DATE 06/21/2013 TOTAL DEPTH 2726 PERF. 1958 - 1995

09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

HOLYFIELD FAN MAN SAND (EY-3-B) 42371 081 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PINTAIL PRODUCTION CO., INC. 665709
JANET BUSH GAS UNIT NO. 1 WELL #: 3 RRCID -> 184753 COMPL. DATE 10/13/1999 TOTAL DEPTH 5316 PERF. 4948 - 4952

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/19/2018 - PLUGGED 02/19/18

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

09	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			50
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			50
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			50
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			50
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			50
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ENCO EXPLORATION COMPANY 251883
HOLZMARK WELL #: 4 RRCID -> 279009 COMPL. DATE 01/02/2015 TOTAL DEPTH 4761 PERF. 4117 - 4122

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			45
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			45
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			45
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			45
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			45
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			45

PLUGGED AND ABANDONED_____ 12/18/2017 - P/A 12/18/17

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			42
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			42
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			42

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			83
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			83
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			83
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			83
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			83
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			83

HOLZMARK (13800 CONSOLIDATED) 42383 940 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 216684 COMPL. DATE 01/30/2005 TOTAL DEPTH 16004 PERF.13898 - 15180

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			54
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			54
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			54
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			54
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			54
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
KALER ENERGY CORP. 450261
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

09	14B2 EXT	-0-	-0-	-0-	-0-				N	159	159	1	65
10	14B2 EXT	-0-	-0-	-0-	-0-				N	300	156	1	209
11	14B2 EXT	-0-	-0-	-0-	-0-				N	471	494	1	186
12	14B2 EXT	-0-	-0-	-0-	-0-				N	297	319	1	164
01	14B2 EXT	-0-	-0-	-0-	-0-				N	305	316	1	153
02	14B2 EXT	-0-	-0-	-0-	-0-				N	280	321	1	112

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2333	-0-	-97	-0-	426	1	1907	2	N	-0-					65
10	2688	X	2688	-0-	-0-	-0-	448	1	2240	2	N	-0-					65
11	2518	X	2518	-0-	-0-	-0-	422	1	2096	2	N	-0-					65
12	2839	X	2839	-0-	-0-	-0-	407	1	2432	2	N	-0-					65
01	2697	X	2648	-0-	-49	-0-	448	1	2200	2	N	-0-					65
02	2352	N	2196	-0-	-156	-0-	407	1	1789	2	N	-0-					65

VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	X	42	-0-	-0-	-0-	42	2			N	-0-					81
10	62	X	31	-0-	-31	-0-	13	2	18	9	N	16					97
11	71	X	71	-0-	-0-	-0-	71	2			N	-0-	2	1			95
12	62	X	-0-	-0-	-62	-0-					N	-0-	3	1			92
01	31	X	15	-0-	-16	-0-	15	2			N	-0-					92
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					92

HONEY CREEK (MIOCENE 1000) 42457 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
HONEY CREEK WELL #: 2 RRCID -> 058083 COMPL. DATE 09/19/1973 TOTAL DEPTH 2582 PERF. 996 - 1006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1146	-0-	-144	-0-	180	1	966	2	N	-0-					-0-
10	1333	N	756	-0-	-577	-0-	186	1	570	2	N	-0-					-0-
11	1289	N	1289	-0-	-0-	-0-	180	1	1109	2	N	-0-					-0-
12	1178	N	769	-0-	-409	-0-	155	1	614	2	N	-0-					-0-
01	795	N	795	-0-	-0-	-0-	155	1	640	2	N	-0-					-0-
02	1204	N	887	-0-	-317	-0-	128	1	759	2	N	-0-					-0-

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 259672 COMPL. DATE 06/30/2010 TOTAL DEPTH 3810 PERF. 3108 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5665	X	5665	-0-	-0-	-0-	840	1	4825	2	N	-0-					-0-
10	4891	X	4891	-0-	-0-	-0-	930	1	3961	2	N	-0-					-0-
11	5261	X	5261	-0-	-0-	-0-	900	1	4361	2	N	-0-					-0-
12	6743	X	6743	-0-	-0-	-0-	586	1	6157	2	N	-0-					-0-
01	5401	X	5401	-0-	-0-	-0-	577	1	4824	2	N	-0-					-0-
*02	5586	X	5586	-0-	-0-	-0-	575	1	5011	2	N	-0-					-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (FRIO 3079) //CONT.// 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HOUSTON GULF ENERGY CORPORATION 402723
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
DEBORD WELL #: 1 RRCID -> 168426 COMPL. DATE 03/26/1997 TOTAL DEPTH 3310 PERF. 2977 - 2979

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/20/2017 - PLUGGED 11/20/17

NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30 N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	18 N	18	-0-	-0-	-0-	7	1	11	3	Y	-0-					-0-
11	12 N	-0-	-0-	-12	-0-					Y	-0-					-0-
12	8 N	8	-0-	-0-	-0-	3	1	5	3	Y	-0-					-0-
01	48 N	48	-0-	-0-	-0-	18	1	30	3	Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 1 RRCID -> 245914 COMPL. DATE 01/30/2009 TOTAL DEPTH 3810 PERF. 2696 - 2700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570 #	271	-0-	-299	-0-	20	1	251	2	N	-0-					-0-
10	558 #	121	-0-	-437	-0-	40	1	81	2	N	-0-					-0-
11	480 #	304	-0-	-176	-0-	70	1	234	2	N	-0-					-0-
12	496 #	172	-0-	-324	-0-	15	1	157	2	N	-0-					-0-
01	279 #	212	-0-	-67	-0-	23	1	189	2	N	-0-					-0-
02	280 N	249	-0-	-31	-0-	25	1	224	2	N	-0-					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOOSE OPERATING CO., INC. 582558
WESLEY DEBORD GAS UNIT WELL #: 1 RRCID -> 168348 COMPL. DATE 01/05/1998 TOTAL DEPTH 3404 PERF. 3132 - 3138

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/30/2017 - PLUGGED 11/30/17

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60 N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	66 N	66	-0-	-0-	-0-	26	1	40	3	Y	-0-					-0-
11	120 N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62 N	32	-0-	-30	-0-	12	1	20	3	Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

09	3966 X	3966	-0-	-0-	-0-	216	1	3702	2	N	44					163
						48	9									
10	4129 X	4129	-0-	-0-	-0-	264	1	3865	2	N	-0-					163
11	3928 X	3928	-0-	-0-	-0-	336	1	3531	2	N	55	179	1			39
						61	9									
12	3692 X	3692	-0-	-0-	-0-	288	1	3387	2	N	15					54
						17	9									
01	3105 X	3105	-0-	-0-	-0-	132	1	2965	2	N	7					61
						8	9									
*02	3377 X	3377	-0-	-0-	-0-	204	1	3171	2	N	2					63
						2	9									

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6730	X	1394	-0-	-5336	-0-	328	1	1066	3	Y	-0-					27
10	1641	X	1641	-0-	-0-	-0-	645	1	996	3	Y	-0-					27
11	2340	X	1724	-0-	-616	-0-	670	1	1054	3	Y	-0-					27
12	1758	N	1758	-0-	-0-	-0-	727	1	1031	3	Y	-0-					27
01	1643	N	947	-0-	-696	-0-	351	1	596	3	Y	-0-					27
02	1596	N	17	-0-	-1579	-0-	7	1	10	3	Y	-0-					27

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

09	5110	X	5110	-0-	-0-	-0-	1195	1	3882	3	N	30					117
							33	9									
10	5432	X	5432	-0-	-0-	-0-	2110	1	3259	3	N	57					174
							63	9									
11	5248	X	5248	-0-	-0-	-0-	2022	1	3183	3	N	39	185	1			28
							43	9									
12	5105	X	5105	-0-	-0-	-0-	2098	1	2975	3	N	29					57
							32	9									
01	5028	X	5028	-0-	-0-	-0-	1845	1	3131	3	N	47					104
							52	9									
*02	5384	X	5384	-0-	-0-	-0-	2186	1	3155	3	N	39					143
							43	9									

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

09	758	N	254	-0-	-504	-0-	60	1	194	3	Y	-0-					105
10	219	N	219	-0-	-0-	-0-	86	1	133	3	Y	-0-					105
11	240	N	185	-0-	-55	-0-	72	1	113	3	Y	-0-					105
12	248	N	206	-0-	-42	-0-	85	1	121	3	Y	-0-					105
01	235	N	235	-0-	-0-	-0-	87	1	148	3	Y	-0-					105
*02	215	N	215	-0-	-0-	-0-	88	1	127	3	Y	-0-					105

CRIMSON EXPLORATION OPER., INC. 190005
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					110
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					110
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	108	1			2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

09	3663	X	3663	-0-	-0-	-0-	571	1	3092	2	N	-0-					47
10	3709	X	3709	-0-	-0-	-0-	995	1	2714	2	N	-0-					47
11	3360	X	2506	-0-	-854	-0-	324	1	2182	2	N	-0-					47
12	3689	X	3664	-0-	-25	-0-	636	1	3028	2	N	-0-					47
01	3689	X	2984	-0-	-705	-0-	458	1	2526	2	N	-0-					47
02	3332	X	3198	-0-	-134	-0-	255	1	2943	2	N	-0-					47

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

09	3589	X	3589	-0-	-0-	-0-	559	1	3030	2	N	-0-					140
10	3859	X	3859	-0-	-0-	-0-	1035	1	2824	2	N	-0-					140
11	3900	X	3900	-0-	-0-	-0-	505	1	3395	2	N	-0-					140
12	3865	X	3865	-0-	-0-	-0-	671	1	3194	2	N	-0-					140
01	3658	X	3611	-0-	-47	-0-	554	1	3057	2	N	-0-					140
*02	3788	X	3788	-0-	-0-	-0-	302	1	3486	2	N	-0-					140

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	369	-0-	-21	-0-	57	1	312	2	Y	-0-					75
10	483	N	483	-0-	-0-	-0-	130	1	353	2	Y	-0-					75
11	429	N	429	-0-	-0-	-0-	52	1	347	2	Y	27	72	1			30
							30	9									
12	436	N	436	-0-	-0-	-0-	76	1	360	2	Y	-0-					30
01	488	N	488	-0-	-0-	-0-	75	1	413	2	Y	-0-					30
02	364	N	312	-0-	-52	-0-	25	1	287	2	Y	-0-					30

LIGHTHOUSE OPERATING, INC. 500602
PRITCHARD GAS UNIT WELL #: 1 RRCID -> 262983 COMPL. DATE 11/12/2010 TOTAL DEPTH 12000 PERF.10156 - 10225

*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAITHER PETROLEUM CORPORATION 292850
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

09	5940	#	4611	-0-	-1329	-0-	90	1	4466	2	N	50					245
							55	9									
10	6654	R	6654	-0-	-0-	-0-	93	1	6500	2	N	55	179	1			121
							61	9									
11	5580	#	5558	-0-	-22	-0-	90	1	5371	2	N	88					209
							97	9									
12	5704	#	4106	-0-	-1598	-0-	93	1	3914	2	N	90					299
							99	9									
01	6696	#	2747	-0-	-3949	-0-	93	1	2615	2	N	35	195	1			139
							39	9									
02	6020		2682	-0-	-3338	-0-	84	1	2563	2	N	32					171
							35	9									

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: 1 RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			31
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			31
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			31
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			31
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			31
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			31

PLUGGED AND ABANDONED_____ 09/01/2015 - P/A 09/01/15

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			91
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			91
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			91
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			91
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			91
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

09	9240 #	8128	-0-	-1112	-0-	2260	1	5843	2	Y	23			76
						25	9							
10	9548 #	8290	-0-	-1258	-0-	2655	1	5587	2	Y	44			120
						48	9							
11	9240 #	6998	-0-	-2242	-0-	2223	1	4745	2	Y	27			147
						30	9							
12	8401 #	7622	-0-	-779	-0-	2433	1	5097	2	Y	84	128	1	103
						92	9							
01	8401 #	6274	-0-	-2127	-0-	1939	1	4331	2	Y	4			107
						4	9							
*02	DLQ G-10	6630	-0-	6630	6630	2235	1	4359	2	Y	33			140
						36	9							

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1

HOPE (14,000) //CONT.// 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861
HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	188	-0-	-652	-0-	52	1	135	2	Y	1					1
							1	9									
10	828	N	828	-0-	-0-	-0-	265	1	559	2	Y	4					5
							4	9									
11	848	N	848	-0-	-0-	-0-	270	1	575	2	Y	3					8
							3	9									
12	600	N	600	-0-	-0-	-0-	191	1	401	2	Y	7	10	1			5
							8	9									
01	837	N	327	-0-	-510	-0-	101	1	226	2	Y	-0-					5
02	DLQ G-10		216	-0-	216	216	73	1	142	2	Y	1					6
							1	9									

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2126	N	2126	-0-	-0-	-0-	591	1	1528	2	Y	6					14
							7	9									
10	2294	N	2261	-0-	-33	-0-	724	1	1524	2	Y	12					26
							13	9									
11	1967	N	1967	-0-	-0-	-0-	625	1	1334	2	Y	7					33
							8	9									
12	2247	N	2247	-0-	-0-	-0-	717	1	1502	2	Y	25	38	1			20
							28	9									
01	2263	N	1993	-0-	-270	-0-	616	1	1375	2	Y	2					22
							2	9									
02	DLQ G-10		1967	-0-	1967	1967	663	1	1293	2	Y	10					32
							11	9									

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

09	0	#	-0-	-0-	-0-	-0-					N	-0-					111
10	1581	#	-0-	-0-	-1581	-0-					N	-0-					111
11	5310	#	-0-	-0-	-5310	-0-					N	-0-					111
12	5487	#	-0-	-0-	-5487	-0-					N	-0-					111
01	5487	#	-0-	-0-	-5487	-0-					N	-0-					111
02	0	#	-0-	-0-	-0-	-0-					N	-0-					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

09	8250	X	NO RPT	-0-	-8250	-0-					N	NO RPT					-0-
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (WILCOX CONS.) //CONT.// 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC //CONT.// 846255
PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	14	-0-	-16	-0-	14	2			N	-0-					338
10	31	X	27	-0-	-4	-0-	27	2			N	-0-					338
11	189	X	189	-0-	-0-	-0-	189	2			N	-0-					338
12	186	X	3	-0-	-183	-0-	3	2			N	-0-					338
01	186	X	13	-0-	-173	-0-	13	2			N	-0-					338
02	168	N	122	-0-	-46	-0-	122	2			N	-0-					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					132
10	186	N	101	-0-	-85	-0-	101	2			N	-0-					132
11	90	N	21	-0-	-69	-0-	21	2			N	-0-					132
12	124	N	121	-0-	-3	-0-	121	2			N	-0-					132
01	93	N	66	-0-	-27	-0-	66	2			N	-0-					132
*02	482	N	482	-0-	-0-	-0-	480	2	2	9	N	2	2	8			132

HORDES CREEK (YEGUA #3) 42575 568 ASSOCIATED ONE WELL CNTY: GOLIAD
DASBEK ENERGY, L.L.C. 201291
POWELL WELL #: 1 RRCID -> 268820 COMPL. DATE 03/07/2012 TOTAL DEPTH 11269 PERF. 4821 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					N	-0-					80
10	31	#	-0-	-0-	-31	-0-					N	-0-					80
11	30	#	-0-	-0-	-30	-0-					N	-0-	62	1			18
12	31	#	-0-	-0-	-31	-0-					N	-0-					18
01	0	#	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	#	2688	-0-	-1662	-0-	2674	2	14	9	Y	13					237
10	4495	#	3283	-0-	-1212	-0-	3280	2	3	9	Y	3					240
11	4200	#	3137	-0-	-1063	-0-	3137	2			Y	-0-					240
12	3596	#	3147	-0-	-449	-0-	3147	2			Y	-0-					240
01	3152	R	3152	-0-	-0-	-0-	3150	2	2	9	Y	2					242
02	2968	#	2824	-0-	-144	-0-	2822	2	2	9	Y	2					244

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DOUBLE PLAY OIL & GAS, INC 224880
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

09	2490 X	1379	-0-	-1111 B	-0-	312	1	999	2	N	62					117
						68	9									
10	2604 X	1304	-0-	-1300 B	-0-	364	1	928	2	N	11					128
						12	9									
11	2430 X	1849	-0-	-581 B	-0-	540	1	1290	2	N	17					145
						19	9									
12	2511 X	1608	-0-	-903 B	-0-	392	1	1148	2	N	62					207
						68	9									
01	1426 X	451	-0-	-975 B	-0-	108	1	337	2	N	5					212
						6	9									
02	1736 N	1703	-0-	-33 B	-0-	425	1	1252	2	N	24	198	1			38
						26	9									

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

09	3810 X	2243	-0-	-1567 B	-0-	528	1	1663	2	N	47					92
						52	9									
10	4433 X	2608	-0-	-1825 B	-0-	784	1	1793	2	N	28					120
						31	9									
11	4290 X	2602	-0-	-1688 B	-0-	780	1	1788	2	N	31					151
						34	9									
12	4433 X	2187	-0-	-2246 B	-0-	540	1	1612	2	N	32					183
						35	9									
01	2883 X	2531	-0-	-352 B	-0-	1073	1	1414	2	N	40	193	1			30
						44	9									
*02	2456 X	2456	-0-	-0- B	-0-	624	1	1798	2	N	31					61
						34	9									

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

09	2437 N	2437	-0-	-0- B	-0-	600	1	1837	2	N	-0-					149
10	508 N	508	-0-	-0- B	-0-	102	1	405	2	N	1					150
						1	9									
11	587 N	587	-0-	-0- B	-0-	156	1	431	2	N	-0-					150
12	1798 N	419	-0-	-1379 B	-0-	68	1	351	2	N	-0-					150
01	496 N	352	-0-	-144 B	-0-	32	1	320	2	N	-0-					150
02	560 N	465	-0-	-95 B	-0-	85	1	380	2	N	-0-					150

HOUDMAN (WILCOX 8200) //CONT.// 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090 X	469	-0-	-2621 B	-0-	120	1	349	2	N	-0-					173
10	3348 X	1040	-0-	-2308 B	-0-	276	1	764	2	N	-0-					173
11	3240 X	1318	-0-	-1922 B	-0-	390	1	928	2	N	-0-					173
12	3348 X	2307	-0-	-1041 B	-0-	609	1	1698	2	N	-0-					173
01	1147 X	421	-0-	-726 B	-0-	154	1	267	2	N	-0-					173
*02	1606 X	1606	-0-	-0- B	-0-	416	1	1182	2	N	7					180
						8	9									

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ASPEN ENERGY, INC. 035449
HOUDMANN, GUS WELL #: 1 RRCID -> 076451 COMPL. DATE 01/14/1978 TOTAL DEPTH 8984 PERF. 8322 - 8328

09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

09	4020 X	2517	-0-	-1503 B	-0-	240	1	2231	2	N	42					75
						46	9									
10	4154 X	2358	-0-	-1796 B	-0-	432	1	1868	2	N	53					128
						58	9									
11	3690 X	2472	-0-	-1218 B	-0-	450	1	1939	2	N	75					203
						83	9									
12	3503 X	1568	-0-	-1935 B	-0-	360	1	1120	2	N	80	193	1			90
						88	9									
01	2604 X	1856	-0-	-748 B	-0-	403	1	1344	2	N	99					189
						109	9									
02	2352 X	1370	-0-	-982 B	-0-	225	1	1067	2	N	71					260
						78	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

09	1831 X	1831	-0-	-0- B	-0-	360	1	1407	2	N	58					186
						64	9									
10	1582 X	1582	-0-	-0- B	-0-	330	1	1185	2	N	61					247
						67	9									
11	1599 X	1599	-0-	-0- B	-0-	450	1	1097	2	N	47	197	1			97
						52	9									
12	1631 X	1631	-0-	-0- B	-0-	405	1	1162	2	N	58					155
						64	9									
01	1862 X	1862	-0-	-0- B	-0-	390	1	1420	2	N	47					202
						52	9									
*02	2594 X	2594	-0-	-0- B	-0-	390	1	2142	2	N	56					258
						62	9									

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	1299	-0-	-1341 B	-0-	192	1	1105	2	N	2					220
							2	9									
10	2480	X	973	-0-	-1507 B	-0-	154	1	808	2	N	10					230
							11	9									
11	1950	X	1408	-0-	-542 B	-0-	270	1	1129	2	N	8	190	1			48
							9	9									
12	1519	X	709	-0-	-810 B	-0-	144	1	562	2	N	3					51
							3	9									
01	1912	X	1912	-0-	-0- B	-0-	217	1	1695	2	N	-0-					51
02	1316	X	1044	-0-	-272 B	-0-	160	1	882	2	N	2					53
							2	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	X	1394	-0-	-136 B	-0-	486	1	906	2	N	2					145
							2	9									
10	2929	X	2929	-0-	-0- B	-0-	418	1	2505	2	N	5					150
							6	9									
11	4064	X	4064	-0-	-0- B	-0-	750	1	3313	2	N	1					151
							1	9									
12	3255	X	3079	-0-	-176 B	-0-	625	1	2448	2	N	5					156
							6	9									
01	5689	X	5689	-0-	-0- B	-0-	868	1	4821	2	N	-0-					156
*02	4304	X	4304	-0-	-0- B	-0-	744	1	3545	2	N	14					170
							15	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					113
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					113
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					113
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					113
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					113

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	745	-0-	-785 B	-0-	125	1	596	2	N	22					324
							24	9									
10	1953	N	721	-0-	-1232 B	-0-	155	1	540	2	N	24	179	1			169
							26	9									
11	570	N	198	-0-	-372 B	-0-	17	1	152	2	N	26					195
							29	9									
12	775	N	243	-0-	-532 B	-0-	23	1	179	2	N	37					232
							41	9									
01	713	N	537	-0-	-176 B	-0-	56	1	430	2	N	46					278
							51	9									
*02	413	N	413	-0-	-0- B	-0-	75	1	295	2	N	39					317
							43	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	X	563	-0-	-1117 B	-0-	120	1	357	2	N	78					238
							86	9									
10	1240	X	1109	-0-	-131 B	-0-	290	1	652	2	N	152					390
							167	9									
11	1290	X	786	-0-	-504 B	-0-	210	1	465	2	N	101	393	1			98
							111	9									
12	1333	X	1142	-0-	-191 B	-0-	243	1	741	2	N	144					242
							158	9									
01	1333	X	611	-0-	-722 B	-0-	192	1	311	2	N	98					340
							108	9									
*02	1091	N	1091	-0-	-0- B	-0-	234	1	689	2	N	153	388	1			105
							168	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION WELL #: 1 RRCID -> 154087 COMPL. DATE N/A TOTAL DEPTH 13145 PERF.12252 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5384	-0-	5384	9082	882	1	4455	2	Y	43					139
							47	9									
10	13968	X	4886	-0-	-9082	-0-	1012	1	3855	2	Y	17					156
							19	9									
11	4991	X	4991	-0-	-0-	-0-	984	1	3982	2	Y	23	124	1			55
							25	9									
12	5549	X	5127	-0-	-422	-0-	1008	1	4109	2	Y	9					64
							10	9									
01	5549	X	5120	-0-	-429	-0-	1026	1	4090	2	Y	4					68
							4	9									
02	5012	X	4525	-0-	-487	-0-	904	1	3600	2	Y	19					87
							21	9									

ALLEN GAS UNIT WELL #: 1 RRCID -> 154631 COMPL. DATE 12/14/2007 TOTAL DEPTH 14643 PERF.11700 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4402	-0-	4402	7552	723	1	3655	2	Y	22					39
							24	9									
10	11607	X	4055	-0-	-7552	-0-	841	1	3203	2	Y	10					49
							11	9									
11	3938	X	3938	-0-	-0-	-0-	776	1	3138	2	Y	22	50	1			21
							24	9									
12	4557	X	4123	-0-	-434	-0-	810	1	3302	2	Y	10					31
							11	9									
01	4557	X	4003	-0-	-554	-0-	800	1	3189	2	Y	13					44
							14	9									
02	4116	X	3676	-0-	-440	-0-	735	1	2923	2	Y	16					60
							18	9									

DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	5421	-0-	-1269	-0-	895	1	4526	2	N	-0-					126
10	6913	X	5997	-0-	-916	-0-	1247	1	4750	2	N	-0-					126
11	6630	X	6257	-0-	-373	-0-	1240	1	5017	2	N	-0-					126
12	6851	X	6507	-0-	-344	-0-	1282	1	5225	2	N	-0-					126
01	6356	X	6356	-0-	-0-	-0-	1274	1	5082	2	N	-0-					126
*02	5781	X	5781	-0-	-0-	-0-	1161	1	4620	2	N	-0-					126

HOUND DOG (MID. WILCOX 12000) //CONT.// 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	755 N	755	-0-	-0-	-0-	755	2		N	-0-			30
10	782 N	782	-0-	-0-	-0-	782	2		N	-0-			30
11	676 N	676	-0-	-0-	-0-	676	2		N	-0-			30
12	687 N	687	-0-	-0-	-0-	687	2		N	-0-			30
01	718 N	718	-0-	-0-	-0-	718	2		N	-0-			30
02	644 N	NO RPT	-0-	-644	-0-				N	NO RPT			30

HUFF (199) 43270 022 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: 21 RRCID -> 179355 COMPL. DATE 04/14/2000 TOTAL DEPTH 5802 PERF. 1927 - 1930

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (384 SAND) 43270 078 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 16 RRCID -> 145098 COMPL. DATE 02/21/1993 TOTAL DEPTH 3040 PERF. 438 - 441

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (403) //CONT.// 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 08/02/2005 TOTAL DEPTH 7400 PERF. 4148 - 4153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (1400) 43270 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 27 RRCID -> 184385 COMPL. DATE 06/08/2001 TOTAL DEPTH 5300 PERF. 1490 - 1494

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

09	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

DENNIS O'CONNOR ET AL -N- WELL #: N 7 RRCID -> 240871 COMPL. DATE 06/25/2008 TOTAL DEPTH 4412 PERF. 2160 - 2176

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 5 RRCID -> 251492 COMPL. DATE 05/11/2006 TOTAL DEPTH 6996 PERF. 2234 - 2242

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 26 RRCID -> 140241 COMPL. DATE 11/29/1991 TOTAL DEPTH 3301 PERF. 2185 - 2193

09	2310 N	1969	-0-	-341	-0-	1092	1	877	2	N	-0-					-0-
10	2141 N	2141	-0-	-0-	-0-	848	1	1293	2	N	-0-					-0-
11	2490 N	1747	-0-	-743	-0-	700	1	1047	2	N	-0-					-0-
12	2247 N	2247	-0-	-0-	-0-	903	1	1344	2	N	-0-					-0-
01	2621 N	2621	-0-	-0-	-0-	1368	1	1253	2	N	-0-					-0-
*02	2161 N	2161	-0-	-0-	-0-	1118	1	1043	2	N	-0-					-0-

HUFF (2200) //CONT.// 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR -H- WELL #: H 23 RRCID -> 206967 COMPL. DATE 02/10/2005 TOTAL DEPTH 3800 PERF. 2290 - 2293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 14 RRCID -> 076673 COMPL. DATE 01/13/1994 TOTAL DEPTH 6515 PERF. 2374 - 2394

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR WELL #: 56 RRCID -> 239248 COMPL. DATE 08/11/2008 TOTAL DEPTH 5814 PERF. 2470 - 2474

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (2400) //CONT.// 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR -E- WELL #: E 8 RRCID -> 261988 COMPL. DATE 12/10/2010 TOTAL DEPTH 5841 PERF. 2466 - 2472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 19 RRCID -> 170270 COMPL. DATE 08/21/1998 TOTAL DEPTH 6763 PERF. 2588 - 2644

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 15 RRCID -> 076674 COMPL. DATE 05/12/1978 TOTAL DEPTH 4476 PERF. 2768 - 2772

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU-1 WELL #: 6 RRCID -> 035792 COMPL. DATE 02/19/1965 TOTAL DEPTH N/A PERF. 2876 - 2884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
		PLUGGED AND ABANDONED_____ 09/27/2017 - P/A 09/27/17										

HUFF GU-1 WELL #: 17 RRCID -> 105902 COMPL. DATE 03/25/1983 TOTAL DEPTH 6015 PERF. 2916 - 2926

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-U RRCID -> 143835 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 2812 - 2818

09	T. A.	-0-	-0-	-0-	-0-			N	-0-		-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-		-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-		-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-		-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-		-0-

DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-		-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-		-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-		-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-		-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-		-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-		-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-L RRCID -> 143832 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 3695 - 3698

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 09/09/2010 TOTAL DEPTH 5800 PERF. 5242 - 5250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30 #	-0-	-0-	-30 B	-206			N	-0-			-0-
10	6 #	-0-	-0-	-6 B	-212			N	-0-			-0-
11	6 #	-0-	-0-	-6 B	-218			N	-0-			-0-
12	2 #	-0-	-0-	-2 B	-220			N	-0-			-0-
01	0 #	-0-	-0-	-0- B	-220			N	-0-			-0-
02	0 #	-0-	-0-	-0- B	-220			N	-0-			-0-

03/01 BALANCING DATE STATUS -> -44 CANCELLED UNDERAGE -> -176

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

09	5671 R	5671	-0-	-0-	-0-	4129	1	1542	3	N	-0-			-0-
10	6634 R	6634	-0-	-0-	-0-	5890	1	744	3	N	-0-			-0-
11	6990 #	3128	-0-	-3862	-0-	1998	1	164	2	N	-0-			-0-
						966	3							
12	7223 #	3725	-0-	-3498	-0-	2574	1	38	2	N	-0-			-0-
						1113	3							
01	7223 #	2905	-0-	-4318	-0-	2326	1	28	2	N	-0-			-0-
						551	3							
02	5992 #	-0-	-0-	-5992	-0-					N	-0-			-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX ENERGY IV, LP 338747
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

09	2700 X	1223	-0-	-1477 B	-0-	1201	2	22	9	N	20				58
10	3813 X	1281	-0-	-2532 B	-0-	1249	2	32	9	N	29				87
11	3690 X	2324	-0-	-1366 B	-0-	2300	2	24	9	N	22				109
12	3813 X	1386	-0-	-2427 B	-0-	1371	2	15	9	N	14				123
*01	3164 X	3164	-0-	-0- B	-0-	3102	2	62	9	N	56	157	1		22
02	1148 X	NO RPT	-0-	-1148 B	-0-					N	NO RPT				22

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470 X	2356	-0-	-2114 B	-0-	2339	2	17	9	N	15	188	1			40
10	4650 X	2092	-0-	-2558 B	-0-	2075	2	17	9	N	15					55
11	4500 X	1844	-0-	-2656 B	-0-	1781	2	63	9	N	57					112
12	4650 X	943	-0-	-3707 B	-0-	915	2	28	9	N	25					137
01	4092 X	304	-0-	-3788 B	-0-	295	2	9	9	N	8					145
*02	2724 X	2724	-0-	-0- B	-0-	2660	2	64	9	N	58					203

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

09	3840 X	2249	-0-	-1591 B	-0-	2232	2	17	9	N	15					212
10	3968 X	1612	-0-	-2356 B	-0-	1548	2	64	9	N	58					270
11	4323 X	4323	-0-	-0- B	-0-	4271	2	52	9	N	47					317
12	3901 X	3901	-0-	-0- B	-0-	3865	2	36	9	N	33	192	1			158
01	3046 X	3046	-0-	-0- B	-0-	3046	2			N	-0-					158
*02	3740 X	3740	-0-	-0- B	-0-	3659	2	81	9	N	74					232

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

09	8340 X	7097	-0-	-1243 B	-0-	7022	2	75	9	N	68					120
10	8680 X	7101	-0-	-1579 B	-0-	6984	2	117	9	N	106	194	1			32
11	8400 X	7058	-0-	-1342 B	-0-	7000	2	58	9	N	53					85
12	9383 X	9383	-0-	-0- B	-0-	9267	2	116	9	N	105					190
01	8442 X	8442	-0-	-0- B	-0-	8397	2	45	9	N	41	179	1			52
*02	7612 X	7612	-0-	-0- B	-0-	7573	2	39	9	N	35					87

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

09	4965 X	489	-0-	-4476 B	-0-	483	2	6	9	N	5					60
10	278 X	278	-0-	-0- B	-0-	278	2			N	-0-					60
11	600 N	353	-0-	-247 B	-0-	351	2	2	9	N	2					62
12	496 N	339	-0-	-157 B	-0-	339	2			N	-0-					62
01	279 N	197	-0-	-82 B	-0-	197	2			N	-0-					62
*02	824 N	824	-0-	-0- B	-0-	824	2			N	-0-					62

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

09	9000 X	3011	-0-	-5989 B	-0-	2988	2	23	9	N	21					113
10	9300 X	7084	-0-	-2216 B	-0-	7076	2	8	9	N	7					120
11	8785 X	8785	-0-	-0- B	-0-	8743	2	42	9	N	38					158
12	9127 X	9127	-0-	-0- B	-0-	9108	2	19	9	N	17					175
01	7626 X	7093	-0-	-533 B	-0-	7043	2	50	9	N	45	178	1			42
*02	8222 X	8222	-0-	-0- B	-0-	8078	2	144	9	N	131					173

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INEZ, S.W. (2975) 44533 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION CRUDE COMPANY 876326
MEEKS WELL #: 1 RRCID -> 133723 COMPL. DATE 02/01/1990 TOTAL DEPTH 4100 PERF. 2948 - 2952

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330 #	2059	-0-	-1271 B	-25125	2059	3			N	-0-					-0-
10	3224 #	1140	-0-	-2084 B	-27209	1140	3			N	-0-					-0-
11	3120 #	3097	-0-	-23 B	-27232	3097	3			N	-0-					-0-
12	3224 #	2888	-0-	-336 B	-27568	2888	3			N	-0-					-0-
01	2139 #	2810	-0-	671 B	-26897	2810	3			N	-0-					-0-
02	2884 #	1791	-0-	-1093 B	-27990	1791	3			N	-0-					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

09	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

09	2160 X	1184	-0-	-976	-0-	1034	2	150	9	N	136	11	1			160
10	2232 X	1705	-0-	-527	-0-	1474	2	231	9	N	210	322	1			48
11	2160 X	1261	-0-	-899	-0-	1048	2	213	9	N	194	166	1			76
12	1426 X	1340	-0-	-86	-0-	1100	2	240	9	N	218	167	1			127
01	1705 X	1251	-0-	-454	-0-	1043	2	208	9	N	189	185	1			131
*02	1279 N	1279	-0-	-0-	-0-	1036	2	243	9	N	221	325	1			27

MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

09	720 X	477	-0-	-243	-0-	477	2			N	-0-					-0-
10	837 X	744	-0-	-93	-0-	744	2			N	-0-					-0-
11	810 X	450	-0-	-360	-0-	450	2			N	-0-					-0-
12	837 X	351	-0-	-486	-0-	175	2	176	9	N	160	160	0			-0-
01	744 X	606	-0-	-138	-0-	602	2	4	9	N	4	4	1			-0-
*02	662 N	662	-0-	-0-	-0-	662	2			N	-0-					-0-

JACKSON RANCH (YEGUA 5250) //CONT.// 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0- B	-25291					N	-0-					57
10	0 N	54	-0-	54 B	-25237	51	2	3	9	N	3					60
11	0 N	-0-	-0-	-0- B	-25237					N	-0-					60
12	0 N	-0-	-0-	-0- B	-25237					N	32					92
01	62 N	-0-	-0-	-62 B	-25237					N	-0-					92
02	0 N	-0-	-0-	-0- B	-25237					N	-0-					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					82
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420 N	268	-0-	-152	-0-	268	2			N	-0-					13
10	312 N	312	-0-	-0-	-0-	312	2			N	-0-					13
11	210 N	114	-0-	-96	-0-	114	2			N	-0-					13
12	279 N	252	-0-	-27	-0-	252	2			N	-0-					13
01	310 N	26	-0-	-284	-0-	26	2			N	-0-					13
02	112 N	-0-	-0-	-112	-0-					N	-0-					13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	1608	-0-	-462	-0-	45	1	1532	3	N	28					45
							31	9									
10	2274	X	2274	-0-	-0-	-0-	58	1	2045	3	N	155	180	1			20
							171	9									
11	2457	X	2457	-0-	-0-	-0-	70	1	2337	3	N	45					65
							50	9									
12	2232	X	1009	-0-	-1223	-0-	50	1	878	3	N	74					139
							81	9									
01	2263	X	159	-0-	-2104	-0-	151	3	8	9	N	7					146
*02	2800	N	3491	-0-	691	691	3393	3	98	9	N	89	181	1			54

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

09	0	N	-0-	-0-	-0-	-0-					N	28					220
10	0	N	-0-	-0-	-0-	-0-					N	20					240
11	0	N	-0-	-0-	-0-	-0-					N	32					272
12	0	N	-0-	-0-	-0-	-0-					N	7					279
01	0	N	-0-	-0-	-0-	-0-					N	18					297
02	0	N	-0-	-0-	-0-	-0-					N	18					315

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

09	2340	#	1715	-0-	-625	-0-	1696	2	19	9	Y	17					254
10	2046	#	1460	-0-	-586	-0-	1436	2	24	9	Y	22					276
11	1980	#	1343	-0-	-637	-0-	1298	2	45	9	Y	41	181	1			136
12	1767	#	1551	-0-	-216	-0-	1532	2	19	9	Y	17					153
01	1767	#	1499	-0-	-268	-0-	1466	2	33	9	Y	30					183
*02	1701	R	1701	-0-	-0-	-0-	1673	2	28	9	Y	25					208

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

09	3773	R	3773	-0-	-0-	-0-	3701	2	72	9	Y	65					151
10	4405	R	4405	-0-	-0-	-0-	4405	2			Y	-0-					151
11	4091	R	4091	-0-	-0-	-0-	4091	2			Y	-0-					151
12	3906	#	3449	-0-	-457	-0-	3436	2	13	9	Y	12	147	1			16
01	4402	#	3230	-0-	-1172	-0-	3216	2	14	9	Y	13					29
02	3976	#	3479	-0-	-497	-0-	3457	2	22	9	Y	20					49

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

09	7350	X	4881	-0-	-2469	-0-	676	1	4055	3	N	136	23	1			171
							150	9									
10	6742	X	6742	-0-	-0-	-0-	787	1	5749	3	N	187	251	1			107
							206	9									
11	6420	X	6401	-0-	-19	-0-	1006	1	5198	3	N	179	54	1			232
							197	9									
12	6338	X	6338	-0-	-0-	-0-	1011	1	5184	3	N	130	218	1			144
							143	9									
01	6727	X	6585	-0-	-142	-0-	908	1	5390	3	N	261	269	1			136
							287	9									
02	6076	X	5165	-0-	-911	-0-	561	1	4425	3	N	163	39	1			260
							179	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	3756	-0-	-984	-0-	515	1	3095	3	N	133	21	1			155
							146	9									
10	6069	X	6069	-0-	-0-	-0-	713	1	5199	3	N	143	64	1			234
							157	9									
11	4020	X	3443	-0-	-577	-0-	542	1	2802	3	N	90	244	1			80
							99	9									
12	3875	X	3658	-0-	-217	-0-	575	1	2944	3	N	126	26	1			180
							139	9									
01	5177	X	4276	-0-	-901	-0-	600	1	3559	3	N	106	49	1	1	7	236
							117	9									
02	4676	X	1250	-0-	-3426	-0-	138	1	1089	3	N	21	10	1			247
							23	9									

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

09	240	N	148	-0-	-92	-0-	19	1	126	3	N	3	1	1			174
							3	9									
10	217	N	152	-0-	-65	-0-	18	1	130	3	N	4	1	1			177
							4	9									
11	202	N	202	-0-	-0-	-0-	32	1	164	3	N	5	1	1			181
							6	9									
12	155	N	122	-0-	-33	-0-	19	1	102	3	N	1					182
							1	9									
01	155	N	-0-	-0-	-155	-0-					N	-0-	3	7			179
02	196	N	89	-0-	-107	-0-	10	1	77	3	N	2	1	1			180
							2	9									

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

09	303	N	303	-0-	-0-	-0-	31	1	192	3	N	73	190	1			92
							80	9									
10	256	N	256	-0-	-0-	-0-	23	1	163	3	N	64	1	1			155
							70	9									
11	238	N	238	-0-	-0-	-0-	28	1	142	3	N	62	187	1			30
							68	9									
12	310	N	193	-0-	-117	-0-	25	1	128	3	N	36	1	1			65
							40	9									
*01	309	N	309	-0-	-0-	-0-	28	1	163	3	N	107	3	1			169
							118	9									
*02	255	N	255	-0-	-0-	-0-	23	1	178	3	N	49	2	1			216
							54	9									

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

09	0	X	-0-	-0-	-0-	-0-					N	-0-					194
10	0	X	-0-	-0-	-0-	-0-					N	-0-					194
11	0	X	-0-	-0-	-0-	-0-					N	-0-					194
12	0	X	-0-	-0-	-0-	-0-					N	-0-					194
01	0	X	-0-	-0-	-0-	-0-					N	-0-	194	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	914	-0-	-4366	-0-	123	1	736	3	N	50	15	1			128
							55	9									
10	8463	X	6450	-0-	-2013	-0-	756	1	5521	3	N	157	66	1			219
							173	9									
11	8190	X	2255	-0-	-5935	-0-	353	1	1825	3	N	70	48	1			241
							77	9									
12	8463	X	1222	-0-	-7241	-0-	194	1	996	3	N	29	14	1			256
							32	9									
01	7125	X	7125	-0-	-0-	-0-	1004	1	5961	3	N	145	263	1	14	7	124
							160	9									
02	5824	X	1237	-0-	-4587	-0-	135	1	1070	3	N	29	9	1			144
							32	9									

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

09	4151	X	4151	-0-	-0-	-0-	590	1	3532	3	N	26	12	1			168
							29	9									
10	3658	X	3361	-0-	-297	-0-	401	1	2932	3	N	25	30	1			163
							28	9									
11	3540	X	2887	-0-	-653	-0-	465	1	2405	3	N	15	20	1			158
							17	9									
12	3751	X	2989	-0-	-762	-0-	485	1	2487	3	N	15	7	1			166
							17	9									
01	3751	X	2779	-0-	-972	-0-	396	1	2349	3	N	31	37	1			160
							34	9									
02	3388	X	2250	-0-	-1138	-0-	250	1	1976	3	N	22	17	1			165
							24	9									

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

09	5160	X	3525	-0-	-1635	-0-	485	1	2906	3	N	122	11	1			287
							134	9									
10	5332	X	3343	-0-	-1989	-0-	386	1	2813	3	N	131	216	1			202
							144	9									
11	4200	X	3442	-0-	-758	-0-	534	1	2765	3	N	130	207	1			125
							143	9									
12	4154	X	3531	-0-	-623	-0-	560	1	2875	3	N	87	8	1			204
							96	9									
01	4804	X	4804	-0-	-0-	-0-	647	1	3839	3	N	289	245	1			248
							318	9									
*02	4311	X	4311	-0-	-0-	-0-	463	1	3659	3	N	172	217	1			203
							189	9									

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

09	4213	X	4213	-0-	-0-	-0-	574	1	3449	3	N	173	32	1			273
							190	9									
10	2480	X	2451	-0-	-29	-0-	279	1	2034	3	N	125	267	1			131
							138	9									
11	2970	X	1841	-0-	-1129	-0-	288	1	1488	3	N	59	35	1			155
							65	9									
12	3095	X	3095	-0-	-0-	-0-	458	1	2347	3	N	264	176	1			243
							290	9									
*01	3069	X	2814	-0-	-255	-0-	386	1	2295	3	N	121	37	1	129	7	198
							133	9									
*02	3035	X	3035	-0-	-0-	-0-	332	1	2618	3	N	77	23	1			252
							85	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2889	X	2889	-0-	-0-	-0-	394	1	2363	3	N	120	213	1			127
							132	9									
10	2635	X	2310	-0-	-325	-0-	261	1	1904	3	N	132	79	1			180
							145	9									
11	2550	X	2416	-0-	-134	-0-	371	1	1917	3	N	116	57	1			239
							128	9									
12	2976	X	2674	-0-	-302	-0-	421	1	2158	3	N	86	214	1			111
							95	9									
*01	2976	X	2422	-0-	-554	-0-	333	1	1976	3	N	103	31	1			183
							113	9									
02	2268	N	2174	-0-	-94	-0-	235	1	1853	3	N	78	16	1			245
							86	9									

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

09	19950	X	17417	-0-	-2533	-0-	2428	1	14560	3	N	390	235	1			355
							429	9									
10	20615	X	19701	-0-	-914	-0-	2306	1	16845	3	N	500	539	1			316
							550	9									
11	19950	X	11813	-0-	-8137	-0-	1874	1	9691	3	N	225	466	1			75
							248	9									
12	20615	X	14309	-0-	-6306	-0-	2298	1	11784	3	N	206	44	1			237
							227	9									
*01	20387	X	20387	-0-	-0-	-0-	2825	1	16775	3	N	715	787	1			165
							787	9									
02	17808	X	4323	-0-	-13485	-0-	476	1	3760	3	N	79	33	1			211
							87	9									

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

09	1680	N	863	-0-	-817	-0-	108	1	645	3	N	100	2	1			208
							110	9									
10	806	N	303	-0-	-503	-0-	30	1	212	3	N	55	190	1			73
							61	9									
11	692	N	692	-0-	-0-	-0-	98	1	502	3	N	84	3	1			154
							92	9									
12	899	N	77	-0-	-822	-0-	9	1	44	3	N	22	1	1			175
							24	9									
01	479	N	479	-0-	-0-	-0-	54	1	322	3	N	94	196	1			73
							103	9									
*02	681	N	681	-0-	-0-	-0-	62	1	492	3	N	115	4	1			184
							127	9									

JILLIAN (YEGUA) 46366 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 1 RRCID -> 155508 COMPL. DATE 06/16/1995 TOTAL DEPTH 6775 PERF. 6420 - 6432

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT WELL #: 1 RRCID -> 207780 COMPL. DATE 08/09/2004 TOTAL DEPTH 5700 PERF. 5380 - 5396

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

SWICKHEIMER ESTATE WELL #: 1 RRCID -> 167799 COMPL. DATE 11/14/1997 TOTAL DEPTH 5665 PERF. 5456 - 5499

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			17

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

09	11160 X	1213	-0-	-9947	-0-	1161	2	52	9	N	47	159	1	76
10	10044 X	1820	-0-	-8224	-0-	1806	2	14	9	N	13			89
11	5700 X	1672	-0-	-4028	-0-	1672	2			N	-0-			89
12	3596 X	995	-0-	-2601	-0-	995	2			N	-0-			89
01	1829 X	-0-	-0-	-1829	-0-					N	-0-			89
02	1652 X	-0-	-0-	-1652	-0-					N	-0-			89

KAREN BEAUCHAMP (1650) 48104 376 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, J. W. WELL #: 1 RRCID -> 144052 COMPL. DATE 12/08/1992 TOTAL DEPTH 8760 PERF. 1660 - 1664

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIGGS, GERTRUDE WELL #: 6 RRCID -> 147389 COMPL. DATE 08/23/1993 TOTAL DEPTH 2800 PERF. 1608 - 1612

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIGGS, GERTRUDE WELL #: 4 RRCID -> 076963 COMPL. DATE 04/25/1978 TOTAL DEPTH 3150 PERF. 2197 - 2202

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BETHKE, PAUL WELL #: 9 RRCID -> 085596 COMPL. DATE 12/10/1979 TOTAL DEPTH 2850 PERF. 2116 - 2123

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIGGS, GERTRUDE WELL #: 5 RRCID -> 122211 COMPL. DATE 08/17/1986 TOTAL DEPTH 2960 PERF. 2209 - 2211

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2300) 48104 517 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
BETHKE, PAUL WELL #: 2 RRCID -> 058624 COMPL. DATE 04/02/1974 TOTAL DEPTH N/A PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 5 RRCID -> 085075 COMPL. DATE 10/26/1979 TOTAL DEPTH 2960 PERF. 2704 - 2708

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

09	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

09	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000 #	1805	-0-	-1195	-0-	126	1	1656	3	Y	21	15	1			20
						23	9									
10	3007 #	2906	-0-	-101	-0-	215	1	2656	3	Y	32	32	1	1	8	19
						35	9									
11	2910 #	2807	-0-	-103	-0-	211	1	2564	3	Y	29	32	1			16
						32	9									
12	3007 #	2496	-0-	-511	-0-	214	1	2252	3	Y	27	30	1			13
						30	9									
01	2692 R	2692	-0-	-0-	-0-	223	1	2435	3	Y	31	31	1			13
						34	9									
02	2632 #	2527	-0-	-105	-0-	205	1	2291	3	Y	28	32	1			9
						31	9									

KARON UNIT WELL #: 12 RRCID -> 057553 COMPL. DATE 01/31/1974 TOTAL DEPTH 7300 PERF. 7237 - 7239

09	14B2 EXT	NO RPT	-0-	-0-	11551	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	11551	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	11551	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	11551	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	11551	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	11551	N	NO RPT			-0-

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	359 R	359	-0-	-0-	-0-	18	1	252	3	Y	81	73	1			77
						89	9									
10	540 R	540	-0-	-0-	-0-	27	1	356	3	Y	143	130	1	1	8	89
						157	9									
11	482 R	482	-0-	-0-	-0-	24	1	311	3	Y	134	148	1			75
						147	9									
12	483 R	483	-0-	-0-	-0-	26	1	303	3	Y	140	149	1			66
						154	9									
01	493 R	493	-0-	-0-	-0-	26	1	302	3	Y	150	154	1			62
						165	9									
*02	456 R	456	-0-	-0-	-0-	23	1	281	3	Y	138	157	1			43
						152	9									

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

09	6990 #	6211	-0-	-779	-0-	434	1	5710	3	Y	61	41	1	1	8	57
						67	9									
10	8010 R	8010	-0-	-0-	-0-	593	1	7323	3	Y	85	87	1	4	8	51
						94	9									
11	7508 R	7508	-0-	-0-	-0-	564	1	6861	3	Y	75	83	1	2	8	41
						83	9									
12	7130 #	5866	-0-	-1264	-0-	503	1	5291	3	Y	65	75	1	1	8	30
						72	9									
01	6789 R	6789	-0-	-0-	-0-	563	1	6142	3	Y	76	74	1	1	8	31
						84	9									
02	6440 #	5429	-0-	-1011	-0-	441	1	4921	3	Y	61	73	1			19
						67	9									

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

09	16020 #	10966	-0-	-5054	-0-	770	1	10126	3	Y	64	43	1	1	8	60
						70	9									
10	16523 #	15333	-0-	-1190	-0-	1141	1	14092	3	Y	91	92	1	5	8	54
						100	9									
11	15975 R	15975	-0-	-0-	-0-	1206	1	14681	3	Y	80	88	1	2	8	44
						88	9									
12	16686 R	16686	-0-	-0-	-0-	1440	1	15156	3	Y	82	87	1	1	8	38
						90	9									
01	16778 R	16778	-0-	-0-	-0-	1401	1	15280	3	Y	88	89	1	1	8	36
						97	9									
*02	15228 R	15228	-0-	-0-	-0-	1246	1	13894	3	Y	80	91	1			25
						88	9									

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOSBACHER ENERGY COMPANY 589984
MCMULLEN WELL #: 1 RRCID -> 272247 COMPL. DATE 09/26/2013 TOTAL DEPTH 11313 PERF. 8085 - 8091

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

09	1290 N	1088	-0-	-202	-0-	1085	2	3	9	Y	3					177
10	1395 N	1237	-0-	-158	-0-	1229	2	8	9	Y	7	2	8			182
11	1020 N	-0-	-0-	-1020	-0-					Y	-0-					182
12	0 N	-0-	-0-	-0-	-0-					Y	6	150	1			38
01	0 N	-0-	-0-	-0-	-0-					Y	2					40
02	DLQ G-10	1148	-0-	1148	1148	1148	2			Y	-0-					40

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

09	90 N	89	-0-	-1	-0-	88	2	1	9	N	1					18
10	124 N	58	-0-	-66	-0-	58	2			N	-0-					18
11	90 N	-0-	-0-	-90	-0-					N	-0-					18
12	0 N	-0-	-0-	-0-	-0-					N	-0-	15	1			3
01	0 N	-0-	-0-	-0-	-0-					N	-0-					3
*02	60 N	60	-0-	-0-	-0-	60	2			N	-0-					3

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320 N	198	-0-	-1122	-0-	14	1	184	3	N	-0-					100
10	1395 N	-0-	-0-	-1395	-0-					N	-0-	55	1			45
11	1278 N	1278	-0-	-0-	-0-	97	1	1178	3	N	3					48
						3	9									
12	1239 N	1239	-0-	-0-	-0-	107	1	1130	3	N	2					50
						2	9									
01	1250 N	1250	-0-	-0-	-0-	105	1	1142	3	N	3	1	8			52
						3	9									
02	1204 N	1101	-0-	-103	-0-	90	1	1005	3	N	5					57
						6	9									

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

09	741 N	741	-0-	-0-	-0-	52	1	689	3	N	-0-					143
10	864 N	864	-0-	-0-	-0-	65	1	799	3	N	-0-	124	1			19
11	821 N	821	-0-	-0-	-0-	62	1	759	3	N	-0-					19
12	818 N	818	-0-	-0-	-0-	71	1	747	3	N	-0-					19
01	815 N	815	-0-	-0-	-0-	68	1	747	3	N	-0-					19
02	756 N	729	-0-	-27	-0-	60	1	669	3	N	-0-					19

KASPAR (LOWER WILCOX, 12400) 48197 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
STEVENS WELL #: 1 RRCID -> 226917 COMPL. DATE 02/13/2007 TOTAL DEPTH 12500 PERF.12266 - 12380

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

09	DLQ G-10	3927	-0-	3927	10131	61	1	3842	3	Y	22					307
						24	9									
10	DLQ G-10	5838	-0-	5838	15969	242	1	5546	3	Y	45					352
						50	9									
11	DLQ G-10	6351	-0-	6351	22320	230	1	6053	3	Y	62	174	1			240
						68	9									
12	DLQ G-10	7128	-0-	7128	29448	344	1	6725	3	Y	54					294
						59	9									
*01	35430 X	5982	-0-	-29448	-0-	202	1	5721	3	Y	54					348
						59	9									
*02	7302 X	7302	-0-	-0-	-0-	220	1	7013	3	Y	63	178	1			233
						69	9									

KEUSTER WELL #: 2 RRCID -> 146695 COMPL. DATE 10/06/1992 TOTAL DEPTH 15500 PERF.13022 - 13538

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	21690	14440	-0-	-7250	129296	14414	2	26	9	N	24			237
10	22413	13394	-0-	-9019	120277	13385	2	9	9	N	8			245
11	21690	13584	-0-	-8106	112171	13562	2	22	9	N	20			265
12	22413	12474	-0-	-9939	102232	12457	2	17	9	N	15			280
*01	22413	11937	-0-	-10476	91756	11927	2	10	9	N	9			289
02	13468 #	NO RPT	-0-	-13468	78288					N	NO RPT			289

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	DELQ PR	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WELDER "B" WELL #: 7L RRCID -> 147783 COMPL. DATE 11/19/1993 TOTAL DEPTH 8413 PERF. 7617 - 7623

09	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KATIE WELDER (M-5) 48268 353 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER B WELL #: 14 RRCID -> 140094 COMPL. DATE 10/01/1991 TOTAL DEPTH 8400 PERF. 8002 - 8104

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

09	272 N	272	-0-	-0-	-0-	80	1	192	2	N	-0-			38
10	328 N	328	-0-	-0-	-0-	20	1	308	2	N	-0-			38
11	315 N	315	-0-	-0-	-0-	60	1	255	2	N	-0-			38
12	279 N	110	-0-	-169	-0-	20	1	90	2	N	-0-			38
01	395 N	395	-0-	-0-	-0-	100	1	295	2	N	-0-			38
02	308 N	279	-0-	-29	-0-	20	1	259	2	N	-0-			38

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OKIE OPERATING COMPANY, LTD. 621080
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

09	3960 X	3613	-0-	-347	-0-	147	1	3424	3	N	38					168
						42	9									
10	4030 X	3845	-0-	-185	-0-	149	1	3657	3	N	35					203
						39	9									
11	3900 X	3540	-0-	-360	-0-	142	1	3390	3	N	7					210
						8	9									
12	4030 X	3119	-0-	-911	-0-	150	1	2937	3	N	29	188	1			51
						32	9									
01	3844 X	1098	-0-	-2746	-0-	50	1	1045	3	N	3					54
						3	9									
02	3472 X	-0-	-0-	-3472	-0-					N	-0-	54	1			-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

09	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5697 X	5697	-0-	-0-	-0-	5697	2		N	-0-			10
10	6808 X	6808	-0-	-0-	-0-	6808	2		N	-0-			10
11	4730 X	4730	-0-	-0-	-0-	4730	2		N	-0-			10
12	5304 X	5304	-0-	-0-	-0-	5304	2		N	-0-			10
01	6114 X	6114	-0-	-0-	-0-	6108	2	6 9	N	5			15
*02	5033 X	5033	-0-	-0-	-0-	5033	2		N	-0-			15

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

*09	1020 N	-0-	-0-	-1020	-0-				N	-0-			-0-
*10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

*03	17197 X	17197	-0-	-0-	-0-	498	1	16699	3	N	-0-					-0-
*04	3882 X	3882	-0-	-0-	-0-	124	1	3758	3	N	-0-					-0-
*05	3379 X	1609	-0-	-1770	-0-	57	1	1552	3	N	-0-					-0-
*06	8101 X	8101	-0-	-0-	-0-	415	1	7686	3	N	-0-					-0-
*07	10206 X	10206	-0-	-0-	-0-	503	1	9703	3	N	-0-					-0-
*08	5146 X	3074	-0-	-2072	-0-	109	1	2965	3	N	-0-					-0-
*09	4980 X	-0-	-0-	-4980	-0-					N	-0-					-0-
*10	7478 X	7478	-0-	-0-	-0-	350	1	7128	3	N	-0-					-0-
*11	4980 X	3364	-0-	-1616	-0-	190	1	3162	3	N	11	10	0			1
						12	9									
*12	5146 X	1854	-0-	-3292	-0-	90	1	1764	3	N	-0-	1	0			-0-
*01	5146 X	1827	-0-	-3319	-0-	61	1	1766	3	N	-0-					-0-
*02	4648 X	1350	-0-	-3298	-0-	34	1	1314	3	N	2	2	0			-0-
						2	9									

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC 816437
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

09	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
PATTERSON ENERGY CORPORATION 643402
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

09	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
10	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
11	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
12	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
01	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
02	14B2 EXT	1385	-0-	1385	31849	1385	2		N	-0-			86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

*09	635 X	635	-0-	-0-	-0-	635	2		N	-0-			-0-
*10	6736 X	6736	-0-	-0-	-0-	6736	2		N	-0-			-0-
*11	11424 X	11424	-0-	-0-	-0-	11424	2		N	-0-			-0-
*12	11171 X	11171	-0-	-0-	-0-	11171	2		N	-0-			-0-
*01	11342 X	11342	-0-	-0-	-0-	11342	2		N	-0-			-0-
*02	5538 X	5538	-0-	-0-	-0-	5538	2		N	-0-			-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KAY CREEK (1750) //CONT.// 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150 #	74	-0-	-76	-0-	74	2		N	-0-			-0-
10	155 #	129	-0-	-26	-0-	129	2		N	-0-			-0-
11	120 #	80	-0-	-40	-0-	80	2		N	-0-			-0-
12	124 #	76	-0-	-48	-0-	76	2		N	-0-			-0-
01	124 #	77	-0-	-47	-0-	77	2		N	-0-			-0-
*02	84 N	62	-0-	-22	-0-	62	2		N	-0-			-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

09	223 N	223	-0-	-0-	-0-	223	2		Y	-0-			-0-
10	248 N	229	-0-	-19	-0-	229	2		Y	-0-			-0-
11	210 N	166	-0-	-44	-0-	166	2		Y	-0-			-0-
12	127 N	127	-0-	-0-	-0-	127	2		Y	-0-			-0-
01	252 N	252	-0-	-0-	-0-	252	2		Y	-0-			-0-
*02	168 N	144	-0-	-24	-0-	144	2		Y	-0-			-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

09	1 N	1	-0-	-0-	-0-	1	2		N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	1 N	1	-0-	-0-	-0-	1	2		N	-0-			-0-
12	19 N	19	-0-	-0-	-0-	19	2		N	-0-			-0-
01	1 N	1	-0-	-0-	-0-	1	2		N	-0-			-0-
*02	1 N	1	-0-	-0-	-0-	1	2		N	-0-			-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
*02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

KAY CREEK (2950) //CONT.// 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
*02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 28 RRCID -> 134137 COMPL. DATE 03/01/1990 TOTAL DEPTH 4733 PERF. 3957 - 3969

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

09	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 7 RRCID -> 215730 COMPL. DATE 06/15/2005 TOTAL DEPTH 7150 PERF. 5285 - 5288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

09	1306 N	1306	-0-	-0-	-0-	994	1	312	9	N	284	307	1			87
10	1298 N	1298	-0-	-0-	-0-	936	1	362	9	N	329	289	1			127
11	1360 N	1360	-0-	-0-	-0-	1027	1	333	9	N	303	328	1			102
12	1601 N	1601	-0-	-0-	-0-	1231	1	370	9	N	336	334	1			104
01	1522 N	1522	-0-	-0-	-0-	1195	1	327	9	N	297	292	1			109
*02	1506 N	1506	-0-	-0-	-0-	1201	1	305	9	N	277	273	1			113

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
NEW SOURCE OIL & GAS, LLC 608110
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

09	7075 R	7075	-0-	-0-	-0-	7075	2			Y	-0-					18
10	8376	8376	-0-	-0-	-0-	8376	2			Y	-0-					18
11	7618	7514	-0-	-104	-0-	7514	2			Y	-0-					18
12	7436 R	7436	-0-	-0-	-0-	7436	2			Y	-0-					18
01	7657	4804	-0-	-2853	-0-	4804	2			Y	-0-					18
02	7560 #	1574	-0-	-5986	-0-	1574	2			Y	-0-					18

KEERAN (6040) 48452 513 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 17 RRCID -> 186402 COMPL. DATE 01/25/2001 TOTAL DEPTH 7110 PERF. 6086 - 6092

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	92	-0-	92	181	14	1	78	9	Y	71	63	1			16
10	303 N	122	-0-	-181	-0-	19	1	103	9	Y	94	93	1			17
11	118 N	118	-0-	-0-	-0-	18	1	100	9	Y	91	95	1			13
12	122 N	122	-0-	-0-	-0-	19	1	103	9	Y	94	91	1			16
01	119 N	119	-0-	-0-	-0-	18	1	101	9	Y	92	85	1			23
*02	116 N	116	-0-	-0-	-0-	18	1	98	9	Y	89	89	1			23

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

09	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

09	DLQ G-10	167	-0-	167	362	26	1	141	9	Y	128	119	1			28
10	575 N	213	-0-	-362	-0-	33	1	180	9	Y	164	163	1			29
11	265 N	265	-0-	-0-	-0-	41	1	224	9	Y	204	205	1			28
12	186 N	109	-0-	-77	-0-	17	1	92	9	Y	84	97	1			15
01	217 N	50	-0-	-167	-0-	8	1	42	9	Y	38	43	1			10
02	224 N	212	-0-	-12	-0-	33	1	179	9	Y	163	132	1			41

KEERAN (6600) 48452 741 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 16 RRCID -> 202073 COMPL. DATE 07/02/1999 TOTAL DEPTH 7110 PERF. 6308 - 6311

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

09	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KELLERS BAY (8400) 48501 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY ST. GAS UNIT WELL #: 9 RRCID -> 002396 COMPL. DATE 12/09/1954 TOTAL DEPTH 8800 PERF. 8425 - 8439

09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/01/2017 - P/A 12/01/17

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

09	14B	DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

09	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			79
10	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			79
11	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			79
12	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			79
01	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			79
02	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
CUMMINS & WALKER OIL CO., INC. 194215
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

09	1530	X	1291	-0-	-239	-0-	1290	3	1	9	N	1					74
10	1581	X	1271	-0-	-310	-0-	1271	3			N	-0-					74
11	1470	X	1470	-0-	-0-	-0-	1470	3			N	-0-					74
12	1147	X	1090	-0-	-57	-0-	1090	3			N	-0-					74
01	1333	X	1311	-0-	-22	-0-	1311	3			N	-0-					74
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PIONEER NATURAL RES. USA, INC. 665748
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

09	8910	X	135	-0-	-8775	-0-	135	1			Y	-0-					57
10	9207	X	4183	-0-	-5024	-0-	394	1	3789	3	Y	-0-					57
11	7487	X	7487	-0-	-0-	-0-	530	1	6957	3	Y	-0-					57
12	620	X	18	-0-	-602	-0-	18	3			Y	-0-					57
01	4185	X	14	-0-	-4171	-0-	14	1			Y	-0-					57
02	7000	X	-0-	-0-	-7000	-0-					Y	-0-					57

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

09	3660	X	1624	-0-	-2036	-0-	346	1	1278	2	N	-0-					164
10	4960	X	1595	-0-	-3365	-0-	296	1	1299	2	N	-0-					164
11	5260	X	5260	-0-	-0-	-0-	966	1	4294	2	N	-0-					164
12	5053	X	4936	-0-	-117	-0-	903	1	4033	2	N	-0-					164
01	5053	X	3730	-0-	-1323	-0-	743	1	2987	2	N	-0-					164
*02	6266	X	6266	-0-	-0-	-0-	1178	1	5088	2	N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

09	5082	X	5082	-0-	-0-	-0-	1082	1	4000	2	N	-0-					204
10	4960	X	4348	-0-	-612	-0-	808	1	3540	2	N	-0-					204
11	4800	X	4365	-0-	-435	-0-	801	1	3564	2	N	-0-	151	1			53
12	5118	X	5118	-0-	-0-	-0-	935	1	4176	2	N	6					59
							7	9									
01	4960	X	4822	-0-	-138	-0-	960	1	3861	2	N	1					60
							1	9									
02	4480	X	4094	-0-	-386	-0-	769	1	3321	2	N	4					64
							4	9									

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5295 X	5295	-0-	-0-	-0-	1128	1	4167	2	N	-0-					64
10	5745 X	5745	-0-	-0-	-0-	1067	1	4678	2	N	-0-					64
11	4669 X	4669	-0-	-0-	-0-	857	1	3812	2	N	-0-					64
12	4354 X	4354	-0-	-0-	-0-	797	1	3557	2	N	-0-					64
01	4901 X	4901	-0-	-0-	-0-	976	1	3925	2	N	-0-					64
*02	3526 X	3526	-0-	-0-	-0-	663	1	2863	2	N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

09	4980 X	2404	-0-	-2576	-0-	512	1	1892	2	N	-0-					19
10	4030 X	1992	-0-	-2038	-0-	370	1	1622	2	N	-0-					19
11	4043 X	4043	-0-	-0-	-0-	742	1	3301	2	N	-0-					19
12	4365 X	4365	-0-	-0-	-0-	799	1	3566	2	N	-0-					19
01	3100 X	2981	-0-	-119	-0-	594	1	2387	2	N	-0-					19
02	3780 X	3727	-0-	-53	-0-	701	1	3026	2	N	-0-					19

PIONEER NATURAL RES. USA, INC. 665748
ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

09	4712 X	4712	-0-	-0-	-0-	641	1	4071	3	Y	-0-					59
10	4402 X	4035	-0-	-367	-0-	558	1	3477	3	Y	-0-					59
11	4165 X	4165	-0-	-0-	-0-	628	1	3537	3	Y	-0-					59
12	4743 X	1294	-0-	-3449	-0-	144	1	1150	3	Y	-0-					59
01	5239 X	5239	-0-	-0-	-0-	430	1	4756	3	Y	48					107
						53	9									
02	4396 X	3822	-0-	-574	-0-	324	1	3497	3	Y	1	88	1			20
						1	9									

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

09	4500 X	4473	-0-	-27	-0-	609	1	3864	3	Y	-0-					59
10	4278 X	4216	-0-	-62	-0-	583	1	3633	3	Y	-0-					59
11	4169 X	4169	-0-	-0-	-0-	629	1	3540	3	Y	-0-					59
12	4619 X	1461	-0-	-3158	-0-	162	1	1299	3	Y	-0-					59
01	4619 X	4389	-0-	-230	-0-	359	1	3977	3	Y	48					107
						53	9									
*02	5112 X	5112	-0-	-0-	-0-	433	1	4678	3	Y	1	88	1			20
						1	9									

WAGNER OIL COMPANY 891175
GUTIERREZ, C. WELL #: 1 RRCID -> 122064 COMPL. DATE 07/23/1986 TOTAL DEPTH 13600 PERF.13127 - 13360

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
BES, ENVIRONMENTAL SERVICES,INC. 040376
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

09	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

KENEDY, SW. (SLIGO) //CONT.// 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CLAY EXPLORATION, INC. 158927
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
12	682	N	229	-0-	-453	-0-	229	2			N	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
*02	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

09	DLQ G-10		6014	-0-	6014	8156	295	1	5719	2	Y	-0-					277
10	DLQ G-10		8380	-0-	8380	16536	344	1	8015	2	Y	19					296
							21	9									
11	23454	X	6918	-0-	-16536	-0-	284	1	6613	2	Y	19	35	1			280
							21	9									
12	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					280
01	8370	X	NO RPT	-0-	-8370	-0-					Y	NO RPT					280
02	7560	X	NO RPT	-0-	-7560	-0-					Y	NO RPT					280

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

09	DLQ G-10		212	-0-	212	410	10	1	202	2	Y	-0-					94
10	DLQ G-10		295	-0-	295	705	11	1	263	2	Y	19					113
							21	9									
11	952	N	247	-0-	-705	-0-	9	1	217	2	Y	19	47	1			85
							21	9									
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					85
01	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					85
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					85

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		318	-0-	318	318	13	1	305	2	Y	-0-					-0-
11	14B2 EXT		263	-0-	263	581	11	1	252	2	Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	581					Y	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	581					Y	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	581					Y	NO RPT					-0-

KERR (MASSIVE) //CONT.// 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	64	-0-	64	123	3	1	61	2	Y	-0-					82
10	DLQ G-10	103	-0-	103	226	3	1	79	2	Y	19					101
						21	9									
11	314 N	88	-0-	-226	-0-	2	1	65	2	Y	19	39	1			81
						21	9									
12	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					81
01	93 N	NO RPT	-0-	-93	-0-					Y	NO RPT					81
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					81

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

09	14B2 EXT	NO RPT	-0-	-0-	2787	Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	2787	Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	2787	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	2787	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	2787	Y	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	2787	Y	NO RPT	-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

09	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 09/21/2001 TOTAL DEPTH 12750 PERF. 4744 - 4760

09	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

09	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KERR (7910) //CONT.// 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WJC, INC. 888140
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1890 S	979	-0-	-911	-0-	20 1 10 9	949 2	N	9			80
10	1488 S	725	-0-	-763	-0-	20 1 20 9	685 2	N	18			98
11	900 S	141	-0-	-759	-0-	10 1 30 9	101 2	N	27			125
12	1191 S	1191	-0-	-0-	-0-	20 1	1171 2	N	-0-			125
01	988 S	988	-0-	-0-	-0-	20 1 18 9	950 2	N	16			141
*02	942 S	942	-0-	-0-	-0-	20 1 25 9	897 2	N	23			164

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MASCOT OIL COMPANY 531355
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

09	0	X	-0-	-0-	-0-	B	-0-					N	12				294
10	0	X	-0-	-0-	-0-	B	-0-					N	115	187	1		222
11	0	X	-0-	-0-	-0-	B	-0-					N	79				301
12	0	X	-0-	-0-	-0-	B	-0-					N	71	182	1		190
01	0	X	-0-	-0-	-0-	B	-0-					N	70				260
02	0	X	-0-	-0-	-0-	B	-0-					N	35				295

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

09	0	X	-0-	-0-	-0-	B	-0-					N	-0-				43
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-				43
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-				43
12	0	X	-0-	-0-	-0-	B	-0-					N	37				80
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-				80
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

09	690	#	560	-0-	-130	-0-	28	1	474	2	N	53	143	1			20
							58	9									
10	713	#	458	-0-	-255	-0-	24	1	392	2	N	38					58
							42	9									
11	690	#	481	-0-	-209	-0-	25	1	417	2	N	35					93
							39	9									
12	601	R	601	-0-	-0-	-0-	30	1	505	2	N	60	127	1			26
							66	9									
01	589	#	443	-0-	-146	-0-	22	1	379	2	N	38					64
							42	9									
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					64

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				36
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				36
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				36
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				36
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				36
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				36

KOERTH (WILCOX 11150) //CONT.// 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. //CONT.// 776590
MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	3176	-0-	-2584 B	-0-	228	1	2873	2	N	68					321
							75	9									
10	5952	X	4989	-0-	-963 B	-0-	522	1	4406	2	N	55					376
							61	9									
11	5338	X	5338	-0-	-0- B	-0-	540	1	4740	2	N	53	183	1			246
							58	9									
12	5363	X	4584	-0-	-779 B	-0-	486	1	4036	2	N	56	185	1			117
							62	9									
01	4991	X	2086	-0-	-2905 B	-0-	195	1	1838	2	N	48					165
							53	9									
*02	5167	X	5167	-0-	-0- B	-0-	420	1	4671	2	N	69					234
							76	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

09	1770	X	425	-0-	-1345 B	-0-	130	1	281	2	N	13					98
							14	9									
10	1829	X	543	-0-	-1286 B	-0-	310	1	209	2	N	22					120
							24	9									
11	1350	X	92	-0-	-1258 B	-0-	60	1	26	2	N	5					125
							6	9									
12	992	X	8	-0-	-984 B	-0-	8	2			N	-0-					125
01	558	X	34	-0-	-524 B	-0-	34	2			N	-0-					125
*02	111	N	111	-0-	-0- B	-0-	20	1	91	2	N	-0-					125

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

09	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

09	0 K	-0-	-0-	-0-	-0-	N	-0-		-0-
10	0 K	-0-	-0-	-0-	-0-	N	-0-		-0-
11	0 K	-0-	-0-	-0-	-0-	N	-0-		-0-
12	0 K	-0-	-0-	-0-	-0-	N	-0-		-0-
01	0 K	-0-	-0-	-0-	-0-	N	-0-		-0-
02	0 K	-0-	-0-	-0-	-0-	N	-0-		-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 01/18/2013 TOTAL DEPTH 7000 PERF. 4700 - 4708

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED 49B CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1469	R	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
10	5239	#	3840	-0-	-1399	-0-	3840	2			N	-0-					-0-
11	7080		8866	-0-	1786	1786	8866	2			N	-0-					-0-
12	7316		9432	-0-	2116	3902	9432	2			N	-0-					-0-
01	7316		9124	-0-	1808	5710	9124	2			N	-0-					-0-
*02	6608		11613	-0-	5005	10715	11613	2			N	-0-					-0-

KEERAN WELL #: 12 RRCID -> 280209 COMPL. DATE 04/11/2016 TOTAL DEPTH 5936 PERF. 4726 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	#	381	-0-	-1149	-0-	333	1	48	9	Y	44	50	1			35
10	2015	R	2015	-0-	-0-	-0-	433	1	1510	2	Y	65	50	1			50
							72	9									
11	2102	R	2102	-0-	-0-	-0-	530	1	1510	2	Y	56	50	1			56
							62	9									
12	2118	R	2118	-0-	-0-	-0-	541	1	1510	2	Y	61	66	1			51
							67	9									
01	2039	R	2039	-0-	-0-	-0-	464	1	1510	2	Y	59	67	1			43
							65	9									
*02	2141	R	2141	-0-	-0-	-0-	561	1	1510	2	Y	64	66	1			41
							70	9									

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER WELL #: 20 RRCID -> 240933 COMPL. DATE 12/15/2005 TOTAL DEPTH 4400 PERF. 1355 - 1364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560

LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

09	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

09	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 32 RRCID -> 133285 COMPL. DATE 12/03/1989 TOTAL DEPTH 6361 PERF. 3410 - 3424

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

09	570 N	386	-0-	-184	-0-	386	2		Y	-0-			-0-
10	620 N	424	-0-	-196	-0-	424	2		Y	-0-			-0-
11	480 N	480	-0-	-0-	-0-	480	2		Y	-0-			-0-
12	403 N	371	-0-	-32	-0-	371	2		Y	-0-			-0-
01	434 N	410	-0-	-24	-0-	410	2		Y	-0-			-0-
02	DLQ G-10	348	-0-	348	348	348	2		Y	-0-			-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAROSA UNIT WELL #: 36 RRCID -> 149212 COMPL. DATE 03/11/1994 TOTAL DEPTH 6375 PERF. 3303 - 3312

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

09	360 N	217	-0-	-143	-0-	217	2	N	-0-			-0-
10	372 N	242	-0-	-130	-0-	242	2	N	-0-			-0-
11	275 N	275	-0-	-0-	-0-	275	2	N	-0-			-0-
12	217 N	213	-0-	-4	-0-	213	2	N	-0-			-0-
01	248 N	232	-0-	-16	-0-	232	2	N	-0-			-0-
02	252 N	189	-0-	-63	-0-	189	2	N	-0-			-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 26 RRCID -> 151667 COMPL. DATE 09/26/1994 TOTAL DEPTH 6930 PERF. 5340 - 5352

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 39 RRCID -> 151668 COMPL. DATE 09/28/1994 TOTAL DEPTH 5913 PERF. 5615 - 5621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 44 RRCID -> 159429 COMPL. DATE 06/05/1996 TOTAL DEPTH 6400 PERF. 5546 - 5349

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

09	120 N	56	-0-	-64	-0-	56	2		N	-0-			-0-
10	93 N	61	-0-	-32	-0-	61	2		N	-0-			-0-
11	69 N	69	-0-	-0-	-0-	69	2		N	-0-			-0-
12	62 N	53	-0-	-9	-0-	53	2		N	-0-			-0-
01	62 N	55	-0-	-7	-0-	55	2		N	-0-			-0-
02	56 N	44	-0-	-12	-0-	44	2		N	-0-			-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	24	-0-	24	57	24	2			N	-0-					-0-
10	82 X	25	-0-	-57	-0-	25	2			N	-0-					-0-
11	30 X	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31 N	22	-0-	-9	-0-	22	2			N	-0-					-0-
*01	66 N	66	-0-	-0-	-0-	48	2	18	9	N	16	8	1			8
02	28 N	27	-0-	-1	-0-	6	2	21	9	N	19	11	1			16

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	179					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	179					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	250	-0-	-140	-0-	250	2			N	-0-					-0-
10	992	#	100	-0-	-892	-0-	100	2			N	-0-					-0-
11	960	#	-0-	-0-	-960	-0-					N	1					1
12	992	#	-0-	-0-	-992	-0-					N	1					2
01	465	#	-0-	-0-	-465	-0-					N	1					3
02	0	N	-0-	-0-	-0-	-0-					N	1					4

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660		692	-0-	-2968	3046	471	2	221	9	Y	201	179	1			148
10	3259	R	213	-0-	-3046	-0-	135	2	78	9	Y	71	171	1			48
11	2790	#	-0-	-0-	-2790	-0-					Y	3					51
12	2883	#	-0-	-0-	-2883	-0-					Y	2					53
01	1798	#	-0-	-0-	-1798	-0-					Y	2					55
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					57

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	X	619	-0-	-0-	-0-	465	2	154	9	Y	140	140	1			-0-
10	2015	X	554	-0-	-1461	-0-	400	2	154	9	Y	140	140	1			-0-
11	1950	X	-0-	-0-	-1950	-0-					Y	1					1
12	2015	X	-0-	-0-	-2015	-0-					Y	1					2
01	1302	X	-0-	-0-	-1302	-0-					Y	1					3
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					4

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
10	186	N	40	-0-	-146	-0-	40	2			Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	1					1
12	31	N	-0-	-0-	-31	-0-					Y	-0-					1
01	31	N	-0-	-0-	-31	-0-					Y	-0-					1
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					2
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	19	19	1			-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	30	30	1			-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	3					3
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					4
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					5
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					6

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

09	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 30 RRCID -> 136662 COMPL. DATE 10/01/1990 TOTAL DEPTH 6650 PERF. 5504 - 5510

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

09	T. A.	-0-	-0-	-25	-0-				Y	-0-			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	120	-0-	120	120	120	3		Y	-0-			-0-
02	14B DENY	115	-0-	115	235	115	3		Y	-0-			-0-

LA WARD, NORTH (5530) 51109 432 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 7 RRCID -> 038095 COMPL. DATE 08/06/1994 TOTAL DEPTH 5960 PERF. 4544 - 4564

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	120	-0-	120	220	120	5		Y	-0-			-0-
10	220 N	-0-	-0-	-220	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	124 N	-0-	-0-	-124	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
BXP OPERATING, LLC 042191
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 W	120	-0-	120	120	120	5		N	-0-			-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 7010 PERF. 6554 - 6557

09	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			233

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			35
10	0 #	-0-	-0-	-0-	-0-			N	-0-			35
11	0 #	-0-	-0-	-0-	-0-			N	-0-			35
12	0 #	-0-	-0-	-0-	-0-			N	-0-			35
01	0 #	-0-	-0-	-0-	-0-			N	-0-			35
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			35

LAGARTO (PETTUS) 51278 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258696 COMPL. DATE 11/08/2010 TOTAL DEPTH 6383 PERF. 5516 - 5522

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BEALL WELL #: 1 RRCID -> 267173 COMPL. DATE 01/29/2013 TOTAL DEPTH 6588 PERF. 5567 - 5846

09	T. A.	-0-	-0-	-0-	-0-			Y	47			98
10	T. A.	-0-	-0-	-0-	-0-			Y	41	85	1	54
11	0 X	-0-	-0-	-0-	-0-			Y	43			97
12	0 X	-0-	-0-	-0-	-0-			Y	30	78	1	49
01	0 N	-0-	-0-	-0-	-0-			Y	9			58
02	0 N	-0-	-0-	-0-	-0-			Y	21	53	1	26

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAGARTO CREEK (YEGUA) //CONT.// 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
BEALL WELL #: 2 RRCID -> 272483 COMPL. DATE 08/16/2013 TOTAL DEPTH 6330 PERF. 6233 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1750	-0-	-290	-0-	343	1	1361	3	Y	42					70
							46	9									
10	2188	N	2188	-0-	-0-	-0-	355	1	1780	3	Y	48	72	1			46
							53	9									
11	2100	N	864	-0-	-1236	-0-	342	1	457	3	Y	59					105
							65	9									
12	2019	N	2019	-0-	-0-	-0-	348	1	1602	3	Y	63	103	1			65
							69	9									
01	2170	N	1915	-0-	-255	-0-	407	1	1452	3	Y	51					116
							56	9									
02	1988	X	1381	-0-	-607	-0-	398	1	933	3	Y	45	108	1			53
							50	9									

HINNANT HEIRS 'A' WELL #: 4 RRCID -> 272692 COMPL. DATE 03/12/2015 TOTAL DEPTH 6625 PERF. 6110 - 6199

09	19350	X	7186	-0-	-12164	-0-	433	1	6672	3	Y	74	122	1			33
							81	9									
10	11160	X	8608	-0-	-2552	-0-	711	1	7833	3	Y	58	77	1			14
							64	9									
11	6222	X	6222	-0-	-0-	-0-	382	1	5840	3	Y	-0-	12	1			2
12	10571	X	6607	-0-	-3964	-0-	391	1	6216	3	Y	-0-	2	1			-0-
01	10571	X	5922	-0-	-4649	-0-	780	1	5142	3	Y	-0-					-0-
02	6692	X	5249	-0-	-1443	-0-	253	1	4996	3	Y	-0-					-0-

MARY A. HINNANT HEIRS 'A' WELL #: 1 RRCID -> 279049 COMPL. DATE 02/03/2015 TOTAL DEPTH 6350 PERF. 5706 - 5708

09	19830	X	14182	-0-	-5648	-0-	484	1	13532	3	Y	151	166	1			42
							166	9									
10	25668	X	23238	-0-	-2430	-0-	298	1	22564	3	Y	342	314	1			70
							376	9									
11	26602	X	26602	-0-	-0-	-0-	665	1	25532	3	Y	368	282	1			156
							405	9									
12	25668	X	21546	-0-	-4122	-0-	662	1	20551	3	Y	303	288	1			171
							333	9									
01	23529	X	16616	-0-	-6913	-0-	811	1	15670	3	Y	123	269	1			25
							135	9									
02	24836	X	20240	-0-	-4596	-0-	820	1	19252	3	Y	153	152	1			26
							168	9									

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	-0-	-0-	-1590	-0-					N	-0-					-0-
10	1643	X	-0-	-0-	-1643	-0-					N	-0-					-0-
11	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-223) 51512 044 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 9 RRCID -> 262157 COMPL. DATE 07/13/2011 TOTAL DEPTH 6450 PERF. 2095 - 2102

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR -D- WELL #: D 37 RRCID -> 255431 COMPL. DATE 02/16/2010 TOTAL DEPTH 3908 PERF. 2417 - 2420

09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

09	652 R	652	-0-	-0-	-0-	42	1	485	2	N	-0-			-0-
						125	3							
10	1443 N	1443	-0-	-0-	-0-	156	1	1141	2	N	-0-			-0-
						146	3							
11	1640 N	1640	-0-	-0-	-0-	228	1	1242	2	N	-0-			-0-
						170	3							
12	797 N	797	-0-	-0-	-0-	144	1	588	2	N	-0-			-0-
						65	3							
01	1457 N	-0-	-0-	-1457	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

09	0	3194	-0-	3194	3194	205	1	2375	2	N	-0-			-0-
						614	3							
10	0	2679	-0-	2679	5873	289	1	2118	2	N	-0-			-0-
						272	3							
11	0	1035	-0-	1035	6908	144	1	784	2	N	-0-			-0-
						107	3							
12	0	1629	-0-	1629	8537	295	1	1201	2	N	-0-			-0-
						133	3							
01	0	1647	-0-	1647	10184	342	1	1191	2	N	-0-			-0-
						114	3							
02	0	2145	-0-	2145	12329	476	1	1577	2	N	-0-			-0-
						92	3							

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

09	2820 #	926	-0-	-1894	-0-	59	1	689	2	N	-0-	-0-
						178	3					
10	2294 #	1091	-0-	-1203	-0-	118	1	862	2	N	-0-	-0-
						111	3					
11	2040 #	1128	-0-	-912	-0-	157	1	855	2	N	-0-	-0-
						116	3					
12	1581 #	1080	-0-	-501	-0-	196	1	796	2	N	-0-	-0-
						88	3					
01	1085 #	1027	-0-	-58	-0-	213	1	743	2	N	-0-	-0-
						71	3					
*02	1058 N	1058	-0-	-0-	-0-	235	1	778	2	N	-0-	-0-
						45	3					

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

09	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-523) //CONT.// 51512 228 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 02/08/2000 TOTAL DEPTH 5762 PERF. 3810 - 3854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FT-660) 51512 850 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 7 RRCID -> 257928 COMPL. DATE 02/24/2011 TOTAL DEPTH 7324 PERF. 7005 - 7008

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4345	X	4345	-0-	-0-	-0-	279	1	3231	2	N	-0-					-0-
							835	3									
10	4445	X	4445	-0-	-0-	-0-	479	1	3515	2	N	-0-					-0-
							451	3									
11	4103	X	4103	-0-	-0-	-0-	571	1	3108	2	N	-0-					-0-
							424	3									
12	4032	X	4032	-0-	-0-	-0-	731	1	2972	2	N	-0-					-0-
							329	3									
01	3968	X	3835	-0-	-133	-0-	796	1	2774	2	N	-0-					-0-
							265	3									
*02	3648	X	3648	-0-	-0-	-0-	810	1	2682	2	N	-0-					-0-
							156	3									

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	4740	-0-	-0-	-0-	305	1	3524	2	N	-0-					-0-
							911	3									
10	4640	X	4640	-0-	-0-	-0-	501	1	3668	2	N	-0-					-0-
							471	3									
11	4773	X	4773	-0-	-0-	-0-	664	1	3616	2	N	-0-					-0-
							493	3									
12	4805	X	4471	-0-	-334	-0-	810	1	3296	2	N	-0-					-0-
							365	3									
01	4805	X	4455	-0-	-350	-0-	924	1	3222	2	N	-0-					-0-
							309	3									
02	4340	X	3830	-0-	-510	-0-	850	1	2816	2	N	-0-					-0-
							164	3									

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 40 RRCID -> 228245 COMPL. DATE 05/31/2007 TOTAL DEPTH 5800 PERF. 4368 - 4396

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D110D RRCID -> 236183 COMPL. DATE 10/11/2004 TOTAL DEPTH 5695 PERF. 4344 - 4377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 04/23/2008 TOTAL DEPTH 5600 PERF. 4386 - 4401

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

09	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

09	3600	X	-0-	-0-	-3600	-0-					N	-0-					-0-
10	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
11	630	X	108	-0-	-522	-0-	15	1	82	2	N	-0-					-0-
							11	3									
12	434	X	115	-0-	-319	-0-	21	1	84	2	N	-0-					-0-
							10	3									
01	207	X	207	-0-	-0-	-0-	43	1	150	2	N	-0-					-0-
							14	3									
*02	554	N	554	-0-	-0-	-0-	123	1	407	2	N	-0-					-0-
							24	3									

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1830 N	878	-0-	-952	-0-	878	3		N	-0-			-0-
10	1860 N	1444	-0-	-416	-0-	1444	3		N	-0-			-0-
11	1760 N	1760	-0-	-0-	-0-	1760	3		N	-0-			-0-
12	1199 N	1199	-0-	-0-	-0-	1199	3		N	-0-			-0-
01	2033 N	2033	-0-	-0-	-0-	2033	3		N	-0-			-0-
*02	1751 N	1751	-0-	-0-	-0-	1751	3		N	-0-			-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3660 X	-0-	-0-	-3660	-0-				N	-0-			-0-
10	2573 X	-0-	-0-	-2573	-0-				N	-0-			-0-
11	1830 X	-0-	-0-	-1830	-0-				N	-0-			-0-
12	31 X	-0-	-0-	-31	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4416 PERF. 4392 - 4419

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2100 N	1004	-0-	-1096	-0-	1004	3		N	-0-			-0-
10	2170 N	1969	-0-	-201	-0-	1969	3		N	-0-			-0-
11	1811 N	1811	-0-	-0-	-0-	1811	3		N	-0-			-0-
12	1517 N	1517	-0-	-0-	-0-	1517	3		N	-0-			-0-
01	1984 N	1814	-0-	-170	-0-	1814	3		N	-0-			-0-
*02	2292 N	2292	-0-	-0-	-0-	2292	3		N	-0-			-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

09	2700 X	2503	-0-	-197	-0-	2503	3		N	-0-			-0-
10	4537 X	4537	-0-	-0-	-0-	4537	3		N	-0-			-0-
11	5061 X	5061	-0-	-0-	-0-	5061	3		N	-0-			-0-
12	5389 X	5389	-0-	-0-	-0-	5389	3		N	-0-			-0-
01	4374 X	4374	-0-	-0-	-0-	4374	3		N	-0-			-0-
*02	4055 X	4055	-0-	-0-	-0-	4055	3		N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (H-484) //CONT.// 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 4 RRCID -> 269184 COMPL. DATE 10/22/2012 TOTAL DEPTH 5766 PERF. 4931 - 4933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	36545 X	36545	-0-	-0-	-0-	2347	1	27175	2	N	-0-			-0-
						7023	3							
10	32984 X	28411	-0-	-4573	-0-	3067	1	22463	2	N	-0-			-0-
						2881	3							
11	31470 X	27712	-0-	-3758	-0-	3856	1	20995	2	N	-0-			-0-
						2861	3							
12	37758 X	12050	-0-	-25708	-0-	2184	1	8882	2	N	-0-			-0-
						984	3							
01	37758 X	6610	-0-	-31148	-0-	1371	1	4781	2	N	-0-			-0-
						458	3							
02	34104 X	3236	-0-	-30868	-0-	718	1	2379	2	N	-0-			-0-
						139	3							

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

09	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

09	26640 X	23769	-0-	-2871	B	-0-	1526	1	17675	2	N	-0-			-0-
							4568	3							
10	27528 X	15064	-0-	-12464	B	-0-	1626	1	11910	2	N	-0-			-0-
							1528	3							
11	26640 X	-0-	-0-	-26640	B	-0-					N	-0-			-0-
12	27528 X	12889	-0-	-14639	B	-0-	2336	1	9501	2	N	-0-			-0-
							1052	3							
01	27528 X	13317	-0-	-14211	B	-0-	2763	1	9631	2	N	-0-			-0-
							923	3							
02	22176 X	9253	-0-	-12923	B	-0-	2054	1	6805	2	N	-0-			-0-
							394	3							

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (L-200) //CONT.// 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10230	X	2630	-0-	-7600	-0-	169	1	1956	2	N	-0-					-0-
							505	3									
10	10571	X	1859	-0-	-8712	-0-	201	1	1470	2	N	-0-					-0-
							188	3									
11	10230	X	-0-	-0-	-10230	-0-					N	-0-					-0-
12	10571	X	1097	-0-	-9474	-0-	199	1	809	2	N	-0-					-0-
							89	3									
01	10571	X	1180	-0-	-9391	-0-	245	1	854	2	N	-0-					-0-
							81	3									
*02	1062	X	1062	-0-	-0-	-0-	236	1	781	2	N	-0-					-0-
							45	3									

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "CEFI" WELL #: 4 RRCID -> 066429 COMPL. DATE 11/26/1975 TOTAL DEPTH 3510 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -D- WELL #: D 26 RRCID -> 261101 COMPL. DATE 04/06/2011 TOTAL DEPTH 8139 PERF. 2052 - 2100

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

09	270		-0-	-0-	-270	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

09	24810		-0-	-0-	-24810	-0-					N	-0-					-0-
10	25637		-0-	-0-	-25637	-0-					N	-0-					-0-
11	24810		-0-	-0-	-24810	-0-					N	-0-					-0-
12	25637		-0-	-0-	-25637	-0-					N	-0-					-0-
01	25637		NO RPT	-0-	-25637	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

09	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 256104 COMPL. DATE 04/14/2010 TOTAL DEPTH 6100 PERF. 3180 - 3186

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

09	2100 X	505	-0-	-1595	-0-	32	1	376	2	N	-0-			-0-
						97	3							
10	1674 X	1270	-0-	-404	-0-	137	1	1004	2	N	-0-			-0-
						129	3							
11	1620 X	1402	-0-	-218	-0-	195	1	1062	2	N	-0-			-0-
						145	3							
12	1171 N	1171	-0-	-0-	-0-	212	1	863	2	N	-0-			-0-
						96	3							
01	1271 N	1137	-0-	-134	-0-	236	1	822	2	N	-0-			-0-
						79	3							
*02	1173 N	1173	-0-	-0-	-0-	261	1	862	2	N	-0-			-0-
						50	3							

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	1254	-0-	-2706	-0-	80	1	933	2	N	-0-					-0-
							241	3									
10	2480	X	1123	-0-	-1357	-0-	121	1	888	2	N	-0-					-0-
							114	3									
11	1770	X	1350	-0-	-420	-0-	188	1	1023	2	N	-0-					-0-
							139	3									
12	1761	X	1761	-0-	-0-	-0-	319	1	1298	2	N	-0-					-0-
							144	3									
01	1302	X	763	-0-	-539	-0-	158	1	552	2	N	-0-					-0-
							53	3									
02	1176	X	304	-0-	-872	-0-	68	1	223	2	N	-0-					-0-
							13	3									

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

09	120	X	-0-	-0-	-120	B	-0-				N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	1121	X	1121	-0-	-0-	B	-0-	203	1	826	2	N	-0-				-0-
								92	3								
01	1038	X	1038	-0-	-0-	B	-0-	215	1	751	2	N	-0-				-0-
								72	3								
*02	1026	N	1026	-0-	-0-	B	-0-	228	1	754	2	N	-0-				-0-
								44	3								

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-348) //CONT.// 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D111 RRCID -> 239814 COMPL. DATE 08/20/2008 TOTAL DEPTH 4632 PERF. 3500 - 3506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

09	14B2 EXT	NO RPT	-0-	-0-	B	-8981				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-8981				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-8981				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-8981				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-8981				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-8981				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-		-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-		-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-		-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-		-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-		-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-		-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

09	2965	X	2965	-0-	-0-	-0-	190	1	2205	2	N	-0-				-0-
							570	3								
10	2883	X	2681	-0-	-202	-0-	289	1	2120	2	N	-0-				-0-
							272	3								
11	2831	X	2831	-0-	-0-	-0-	394	1	2145	2	N	-0-				-0-
							292	3								
12	3069	X	2938	-0-	-131	-0-	532	1	2166	2	N	-0-				-0-
							240	3								
01	3128	X	3128	-0-	-0-	-0-	649	1	2262	2	N	-0-				-0-
							217	3								
02	2772	X	2761	-0-	-11	-0-	613	1	2030	2	N	-0-				-0-
							118	3								

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

09	46395 X	46395	-0-	-0-	B	-0-	174	1	45991	2	N	209					381
							230	9									
10	49866 X	49866	-0-	-0-	B	-0-	189	1	49497	2	N	164	358	1			187
							180	9									
11	34167 X	34167	-0-	-0-	B	-0-	130	1	33907	2	N	118	191	1			114
							130	9									
12	27745 X	2031	-0-	-25714	B	-0-	8	1	2012	2	N	10					124
							11	9									
01	38409 X	38409	-0-	-0-	B	-0-	149	1	38095	2	N	150					274
							165	9									
02	45052 X	38392	-0-	-6660	B	-0-	145	1	38092	2	N	141	193	1			222
							155	9									

ROBINSON-SOONER SOUTH WELL #: 1 RRCID -> 247334 COMPL. DATE 09/17/2008 TOTAL DEPTH 7310 PERF. 6952 - 6958

09	0 X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2017 - PLUGGED 10/03/17

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-34) 52355 333 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 6 RRCID -> 149951 COMPL. DATE 05/01/1994 TOTAL DEPTH 10579 PERF. 9702 - 9722

09	1290 N	-0-	-0-	-1290	-0-					N	-0-					-0-
10	1333 N	-0-	-0-	-1333	-0-					N	-0-					-0-
11	960 N	189	-0-	-771	-0-	160	3	29	9	N	26	26	0			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	168 N	-0-	-0-	-168	-0-					N	-0-					-0-

STATE TRACT 26 WELL #: 6 RRCID -> 153920 COMPL. DATE 03/02/1995 TOTAL DEPTH 12551 PERF. 9628 - 9637

09	9570 X	-0-	-0-	-9570	-0-					N	-0-					-0-
10	9889 X	-0-	-0-	-9889	-0-					N	-0-					-0-
11	9510 X	-0-	-0-	-9510	-0-					N	-0-					-0-
12	9331 X	-0-	-0-	-9331	-0-					N	-0-					-0-
01	6665 X	-0-	-0-	-6665	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-39) 52355 444 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 26 WELL #: 3 RRCID -> 106801 COMPL. DATE 07/29/1983 TOTAL DEPTH 11500 PERF.10598 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	1029	-0-	-1311	-0-	1029	3			N	-0-					-0-
10	2418	X	1563	-0-	-855	-0-	1563	3			N	-0-					-0-
11	2100	X	1553	-0-	-547	-0-	1553	3			N	-0-					-0-
12	1674	X	1576	-0-	-98	-0-	1576	3			N	-0-					-0-
01	1674	X	391	-0-	-1283	-0-	391	3			N	-0-					-0-
02	1456	N	-0-	-0-	-1456	-0-					N	-0-					-0-

GALLINIPPER UNIT WELL #: 2801 RRCID -> 263990 COMPL. DATE 01/14/2011 TOTAL DEPTH 12000 PERF.10616 - 10644

09	1350	X	-0-	-0-	-1350	-0-					N	-0-					-0-
10	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
11	1350	X	-0-	-0-	-1350	-0-					N	-0-					-0-
12	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

09	12870	X	12069	-0-	-801	-0-	11793	3	276	9	N	251	251	0			-0-
10	13479	X	13479	-0-	-0-	-0-	13033	3	446	9	N	405	405	0			-0-
11	12870	X	11004	-0-	-1866	-0-	10716	3	288	9	N	262	262	0			-0-
12	13051	X	10603	-0-	-2448	-0-	10318	3	285	9	N	259	259	0			-0-
01	13485	X	10430	-0-	-3055	-0-	10210	3	220	9	N	200	200	0			-0-
02	12180	X	9195	-0-	-2985	-0-	8939	3	256	9	N	233	233	0			-0-

GALLINIPPER UNIT WELL #: 3605 RRCID -> 244384 COMPL. DATE 06/15/2007 TOTAL DEPTH 12894 PERF.11008 - 11015

09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-43) 52355 666 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 4 RRCID -> 140016 COMPL. DATE 09/25/1991 TOTAL DEPTH 12370 PERF.10520 - 10528

09	1047	N	1047	-0-	-0-	-0-	887	3	160	9	N	145	145	0			-0-
10	1805	N	1805	-0-	-0-	-0-	1429	3	376	9	N	342	342	0			-0-
11	2257	N	2257	-0-	-0-	-0-	1822	3	435	9	N	395	395	0			-0-
12	2677	N	2677	-0-	-0-	-0-	2150	3	527	9	N	479	479	0			-0-
01	2515	N	2515	-0-	-0-	-0-	2112	3	403	9	N	366	366	0			-0-
*02	2319	N	2319	-0-	-0-	-0-	1848	3	471	9	N	428	428	0			-0-

GALLINIPPER UNIT WELL #: 3602 RRCID -> 250031 COMPL. DATE 10/10/2006 TOTAL DEPTH 11986 PERF.11608 - 11615

09	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
10	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					-0-
12	1054	X	-0-	-0-	-1054	-0-					N	-0-					-0-
01	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-44) 52355 777 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3603 RRCID -> 244784 COMPL. DATE 02/07/2007 TOTAL DEPTH 11783 PERF.11089 - 11217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640 #	-0-	-0-	-5640	-0-					N	-0-					-0-
10	5952 #	-0-	-0-	-5952	-0-					N	-0-					-0-
11	5760 #	-0-	-0-	-5760	-0-					N	-0-					-0-
12	5952 #	-0-	-0-	-5952	-0-					N	-0-					-0-
01	3627 #	-0-	-0-	-3627	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-45) 52355 888 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 6 RRCID -> 045958 COMPL. DATE 04/02/1969 TOTAL DEPTH 11400 PERF. N/A

09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 3 RRCID -> 138463 COMPL. DATE 05/01/1991 TOTAL DEPTH 13450 PERF.10976 - 11009

09	1440 X	-0-	-0-	-1440 B	-0-					N	-0-					-0-
10	1488 X	-0-	-0-	-1488 B	-0-					N	-0-					-0-
11	1440 X	-0-	-0-	-1440 B	-0-					N	-0-					-0-
12	1395 X	-0-	-0-	-1395 B	-0-					N	-0-					-0-
01	1395 X	-0-	-0-	-1395 B	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-

GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

09	600 N	-0-	-0-	-600 B	-0-					N	-0-					-0-
10	620 X	-0-	-0-	-620 B	-0-					N	-0-					-0-
11	600 X	-0-	-0-	-600 B	-0-					N	-0-					-0-
12	620 X	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	620 X	-0-	-0-	-620 B	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

09	14646 X	14646	-0-	-0- B	-0-	168	1	13888	3	N	536	536	0			-0-
						590	9									
10	30637 X	30637	-0-	-0- B	-0-	326	1	28657	3	N	1504	1504	0			-0-
						1654	9									
11	26218 X	26218	-0-	-0- B	-0-	316	1	24589	3	N	1194	1194	0			-0-
						1313	9									
12	21827 X	21827	-0-	-0- B	-0-	295	1	20488	3	N	949	949	0			-0-
						1044	9									
01	30628 X	21720	-0-	-8908 B	-0-	305	1	20576	3	N	763	763	0			-0-
						839	9									
02	27664 X	17779	-0-	-9885 B	-0-	295	1	16543	3	N	855	855	0			-0-
						941	9									

LAVACA RIVER (FRIO 4400) 52365 530 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-GATOR WELL #: 1 RRCID -> 240713 COMPL. DATE 09/17/2008 TOTAL DEPTH 5000 PERF. 4085 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	-0-	-0-	-2280	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

09	14B	DENY	NO RPT	-0-	-0-	B	-47234				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-47234				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-47234				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-47234				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-47234				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-47234				N	NO RPT					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

09	14B	DENY	NO RPT	-0-	-0-	B	-41277				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-41277				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-41277				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-41277				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-41277				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-41277				N	NO RPT					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

09	14B	DENY	NO RPT	-0-	-0-	B	-38596				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-38596				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-38596				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-38596				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-38596				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-38596				N	NO RPT					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

09	14B	DENY	NO RPT	-0-	-0-	B	-30978				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-30978				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-30978				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-30978				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-30978				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-30978				N	NO RPT					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PREMIUM EXPLORATION COMPANY 676051
RODEN UNIT WELL #: 1 RRCID -> 163962 COMPL. DATE 01/21/1997 TOTAL DEPTH 4027 PERF. 1937 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-44930			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-44930			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-44930			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-44930			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-44930			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-44930			N	-0-			-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAVACA RIVER (4000 FRIO) 52365 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON GATOR WELL #: 1 RRCID -> 282342 COMPL. DATE 10/27/2016 TOTAL DEPTH 5000 PERF. 4061 - 4063

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	1271 #	-0-	-0-	-1271	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEROY (WILCOX 9500) 53320 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER, J. G. WELL #: 1 RRCID -> 166406 COMPL. DATE 11/04/1997 TOTAL DEPTH 10300 PERF. 9428 - 9550

09	3083 X	3083	-0-	-0-	-0-	3058	2	25	9	N	23			213
10	2635 X	1931	-0-	-704	-0-	1923	2	8	9	N	7	172	1	48
11	2550 X	1479	-0-	-1071	-0-	1477	2	2	9	N	2			50
12	3193 X	2857	-0-	-336	-0-	2848	2	9	9	N	8			58
01	3193 X	2097	-0-	-1096	-0-	2091	2	6	9	N	5			63
02	2884 X	1086	-0-	-1798	-0-	1084	2	2	9	N	2			65

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			40

LIMES (WILCOX F-1) //CONT.// 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	5	1	33	2	N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					12
12	31	N	17	-0-	-14	-0-	2	1	15	2	N	-0-					12
*01	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					12
02	28	N	-0-	-0-	-28	-0-					N	-0-					12

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80441	X	80441	-0-	-0- B	-0-	77970	2	2471	9	N	2246	2290	1			180
10	100896	X	100896	-0-	-0- B	-0-	97942	2	2954	9	N	2685	2481	1			384
11	98108	X	98108	-0-	-0- B	-0-	95403	2	2705	9	N	2459	2483	1			360
12	101216	X	101216	-0-	-0- B	-0-	98591	2	2625	9	N	2386	2487	1			259
01	99438	X	99438	-0-	-0- B	-0-	96906	2	2532	9	N	2302	2314	1			247
*02	88729	X	88729	-0-	-0- B	-0-	86767	2	1962	9	N	1784	1749	1			282

MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIMES (WILCOX 9500) //CONT.// 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	7994	-0-	7994	15432	7754	2	240	9	Y	218	243	1	4	8	175
10	24709 X	9277	-0-	-15432	-0-	8981	2	296	9	Y	269	237	1	2	8	205
11	9190 X	9190	-0-	-0-	-0-	8893	2	297	9	Y	270	246	1	2	8	227
12	9331 X	8656	-0-	-675	-0-	8384	2	272	9	Y	247	419	1			55
01	9269 X	7649	-0-	-1620	-0-	7327	2	322	9	Y	293	246	1			102
02	8568 X	6685	-0-	-1883	-0-	6390	2	295	9	Y	268	177	1			193

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420 N	-0-	-0-	-420	-0-					N	-0-	1	1			68
10	682 N	-0-	-0-	-682	-0-					N	-0-					68
11	450 N	-0-	-0-	-450	-0-					N	2	70	1			-0-
12	0 N	-0-	-0-	-0-	-0-					N	10					10
01	0 N	-0-	-0-	-0-	-0-					N	-0-					10
02	0 N	-0-	-0-	-0-	-0-					N	-0-					10

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690 N	570	-0-	-120	-0-	10	1	553	2	N	6					183
						7	9									
10	661 N	661	-0-	-0-	-0-	20	1	634	2	N	6					189
						7	9									
11	480 N	449	-0-	-31	-0-	10	1	429	2	N	9					198
						10	9									
12	593 N	593	-0-	-0-	-0-	20	1	573	2	N	-0-					198
01	651 N	455	-0-	-196	-0-	20	1	425	2	N	9					207
						10	9									
*02	533 N	533	-0-	-0-	-0-	20	1	504	2	N	8					215
						9	9									

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 153964 COMPL. DATE 12/21/1994 TOTAL DEPTH 16550 PERF.15286 - 15352

09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	134	1	1092	2	N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	78	1	665	2	N	-0-					-0-
*02	468	N	468	-0-	-0-	-0-	51	1	417	2	N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8310 X	7592	-0-	-718	-0-	613	1	6979	2	N	-0-					-0-
10	8587 X	8340	-0-	-247	-0-	786	1	7554	2	N	-0-					-0-
11	8310 X	8017	-0-	-293	-0-	889	1	7128	2	N	-0-					-0-
12	8449 X	8449	-0-	-0-	-0-	922	1	7527	2	N	-0-					-0-
01	8875 X	8875	-0-	-0-	-0-	927	1	7948	2	N	-0-					-0-
*02	7617 X	7617	-0-	-0-	-0-	828	1	6789	2	N	-0-					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

09	227 N	227	-0-	-0-	-0-	18	1	209	2	N	-0-					-0-
10	191 N	191	-0-	-0-	-0-	18	1	173	2	N	-0-					-0-
11	190 N	190	-0-	-0-	-0-	21	1	169	2	N	-0-					-0-
12	218 N	218	-0-	-0-	-0-	24	1	194	2	N	-0-					-0-
01	219 N	219	-0-	-0-	-0-	23	1	196	2	N	-0-					-0-
02	168 N	167	-0-	-1	-0-	18	1	149	2	N	-0-					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

09	120 N	103	-0-	-17	-0-	8	1	95	2	N	-0-					-0-
10	124 N	86	-0-	-38	-0-	8	1	78	2	N	-0-					-0-
11	112 N	112	-0-	-0-	-0-	12	1	100	2	N	-0-					-0-
12	130 N	130	-0-	-0-	-0-	14	1	116	2	N	-0-					-0-
01	108 N	108	-0-	-0-	-0-	11	1	97	2	N	-0-					-0-
02	112 N	64	-0-	-48	-0-	7	1	57	2	N	-0-					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

09	5100 X	4950	-0-	-150	-0-	400	1	4550	2	N	-0-					-0-
10	5270 X	5220	-0-	-50	-0-	492	1	4728	2	N	-0-					-0-
11	5917 X	5917	-0-	-0-	-0-	656	1	5261	2	N	-0-					-0-
12	5960 X	5960	-0-	-0-	-0-	650	1	5310	2	N	-0-					-0-
01	5208 X	4837	-0-	-371	-0-	505	1	4332	2	N	-0-					-0-
02	5516 X	4499	-0-	-1017	-0-	489	1	4010	2	N	-0-					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

09	9150 X	6586	-0-	-2564	-0-	532	1	6054	2	N	-0-					-0-
10	9765 X	7639	-0-	-2126	-0-	720	1	6919	2	N	-0-					-0-
11	9450 X	8483	-0-	-967	-0-	940	1	7543	2	N	-0-					-0-
12	9765 X	9418	-0-	-347	-0-	1028	1	8390	2	N	-0-					-0-
01	9561 X	9561	-0-	-0-	-0-	999	1	8562	2	N	-0-					-0-
*02	8625 X	8625	-0-	-0-	-0-	937	1	7688	2	N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

09	3108 X	3108	-0-	-0-	-0-	256	1	2852	2	N	-0-			-0-
10	3267 X	3267	-0-	-0-	-0-	256	1	3011	2	N	-0-			-0-
11	3046 X	3046	-0-	-0-	-0-	296	1	2750	2	N	-0-			-0-
12	3441 X	3441	-0-	-0-	-0-	458	1	2983	2	N	-0-			-0-
01	3337 X	3337	-0-	-0-	-0-	507	1	2830	2	N	-0-			-0-
*02	2959 X	2959	-0-	-0-	-0-	424	1	2535	2	N	-0-			-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

09	1545 N	1545	-0-	-0-	-0-	143	1	1402	2	N	-0-			70
10	1438 N	1438	-0-	-0-	-0-	143	1	1295	2	N	-0-			70
11	1239 N	1239	-0-	-0-	-0-	120	1	1119	2	N	-0-			70
12	1178 N	995	-0-	-183	-0-	132	1	863	2	N	-0-			70
01	489 N	489	-0-	-0-	-0-	74	1	415	2	N	-0-			70
02	1064 N	490	-0-	-574	-0-	70	1	420	2	N	-0-			70

RIVER RANCH WELL #: 20 RRCID -> 206518 COMPL. DATE 10/05/2004 TOTAL DEPTH 5250 PERF. 4704 - 4710

09	1200 N	1124	-0-	-76	-0-	110	1	1014	2	N	-0-			-0-
10	1240 N	1123	-0-	-117	-0-	110	1	1013	2	N	-0-			-0-
11	1140 N	958	-0-	-182	-0-	93	1	865	2	N	-0-			-0-
12	1147 N	-0-	-0-	-1147	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	896 N	-0-	-0-	-896	-0-					N	-0-			-0-

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

09	3750 X	3504	-0-	-246	-0-	331	1	3173	2	N	-0-			-0-
10	3875 X	3594	-0-	-281	-0-	331	1	3263	2	N	-0-			-0-
11	3750 X	3202	-0-	-548	-0-	311	1	2891	2	N	-0-			-0-
12	3875 X	3361	-0-	-514	-0-	447	1	2914	2	N	-0-			-0-
01	3658 X	3062	-0-	-596	-0-	465	1	2597	2	N	-0-			-0-
02	3276 X	2573	-0-	-703	-0-	369	1	2204	2	N	-0-			-0-

LIVE OAK LAKE (CONSOLIDATED) //CONT.// 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
RIVER RANCH WELL #: 38 RRCID -> 233412 COMPL. DATE 01/03/2008 TOTAL DEPTH 5200 PERF. 4982 - 4986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/07/2017 - PLUGGED 11/07/17

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

09	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

09	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) //CONT.// 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. //CONT.// 694852
HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-BUCKEYE UNIT WELL #: 1 RRCID -> 242643 COMPL. DATE 09/18/2008 TOTAL DEPTH 7615 PERF. 7126 - 7146

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/09/2017 - PLUGGED 10/09/17

D. ROSE ET AL UNIT WELL #: 1 RRCID -> 257479 COMPL. DATE 06/08/2010 TOTAL DEPTH 7400 PERF. 7072 - 7078

09	1530 X	216	-0-	-1314	-0-	214	2	2 9	N	2			97
10	1550 X	26	-0-	-1524	-0-	26	2		N	-0-			97
11	1320 X	52	-0-	-1268	-0-	52	2		N	-0-			97
12	899 X	55	-0-	-844	-0-	55	2		N	-0-			97
01	806 X	38	-0-	-768	-0-	38	2		N	-0-			97
02	56 N	43	-0-	-13	-0-	43	2		N	-0-			97

LONNIE GLASSCOCK (2600) 54835 698 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIRST ARANSAS RESERVES, INC. 268949
CLIBURN WELL #: 1 RRCID -> 163358 COMPL. DATE 10/22/1996 TOTAL DEPTH 3165 PERF. 2611 - 2617

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LYNE MAXINE (WILCOX) 55997 498 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOUGHERTY 222 WELL #: 3 C RRCID -> 162482 COMPL. DATE 12/23/2001 TOTAL DEPTH 13400 PERF. 6990 - 8060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720 #	3	-0-	-717	-0-	3	2			N	-0-					219
10	620 #	4	-0-	-616	-0-	4	2			N	-0-					219
11	600 #	-0-	-0-	-600	-0-					N	-0-					219
12	589 #	-0-	-0-	-589	-0-					N	-0-					219
01	93 #	-0-	-0-	-93	-0-					N	-0-					219
02	0 N	-0-	-0-	-0-	-0-					N	-0-					219

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

MACARONI (FRIO) 56392 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
GERALD WELL #: 41 RRCID -> 150801 COMPL. DATE 07/25/1994 TOTAL DEPTH 4700 PERF. 3931 - 3933

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-

MAETZE (1550 MIOCENE) 56638 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
HOLLAND, KATHLEEN ET AL UNIT 1 WELL #: 7 RRCID -> 145901 COMPL. DATE 03/14/1993 TOTAL DEPTH 1650 PERF. 1547 - 1549

09	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
10	0 A	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 10/27/2017 - PLUGGED 10/27/17

MAETZE (2100) 56638 210 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 1 RRCID -> 221808 COMPL. DATE 08/25/2006 TOTAL DEPTH 2500 PERF. 2020 - 2024

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

09	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3280) 56638 670 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 2 RRCID -> 230605 COMPL. DATE 08/25/2007 TOTAL DEPTH 6060 PERF. 3212 - 3215

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (5580 YEGUA) 56638 950 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
GEO-GOLIAD WELL #: 04 RRCID -> 197343 COMPL. DATE 05/20/2003 TOTAL DEPTH 6000 PERF. 5854 - 5862

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE, W. (FRIO 3200) 56646 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 3 RRCID -> 195678 COMPL. DATE 02/20/2003 TOTAL DEPTH 4020 PERF. 3206 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GAITHER PETROLEUM CORPORATION 292850
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: 19 F RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	B -6479					N	-0-					6
10	P&A	COND	-0-	-0-	-0-	B -6479					N	-0-					6
11	P&A	COND	-0-	-0-	-0-	B -6479					N	-0-					6
12	P&A	COND	-0-	-0-	-0-	B -6479					N	-0-					6
01	P&A	COND	-0-	-0-	-0-	B -6479					N	-0-					6
02	P&A	COND	-0-	-0-	-0-	B -6479					N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016 - PLUGGED 08/16/16

MAG. BEACH-KELLERS BAY (MELB.) 56725 375 ASSOCIATED 49B CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
MAG. BEACH-KELLERS BAY ST. G. U. WELL #: K 13 RRCID -> 002948 COMPL. DATE 02/12/1961 TOTAL DEPTH 8900 PERF. 8446 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/05/2017 - PLUGGED 11/05/17

MALCOMB (1270) 56918 600 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA WELL #: 1 RRCID -> 168121 COMPL. DATE 03/06/1998 TOTAL DEPTH 3821 PERF. 1268 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

09	510 N	433	-0-	-77	-0-	27	1	397	2	N	8					95
						9	9									
10	446 N	446	-0-	-0-	-0-	27	1	406	2	N	12					107
						13	9									
11	523 N	523	-0-	-0-	-0-	20	1	483	2	N	18					125
						20	9									
12	421 N	421	-0-	-0-	-0-	19	1	378	2	N	22					147
						24	9									
01	434 N	423	-0-	-11	-0-	19	1	351	2	N	48					195
						53	9									
02	476 N	422	-0-	-54	-0-	17	1	329	2	N	69	189	1			75
						76	9									

MALO DOMINGO (WILCOX 10300) 56979 540 NON-ASSOCIATED ONE WELL CNTY: KARNES
ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 274135 COMPL. DATE 10/27/2016 TOTAL DEPTH 10500 PERF. 9686 - 10368

09	9480 #	2719	-0-	-6761	-0-	2719	2			N	-0-					97
10	9796 #	1187	-0-	-8609	-0-	1187	2			N	-0-					97
11	6570 #	2734	-0-	-3836	-0-	2732	2	2	9	N	2					99
12	5487 #	1414	-0-	-4073	-0-	1345	2	69	9	N	63					162
01	3472 #	1871	-0-	-1601	-0-	1801	2	70	9	N	64					226
02	2548 #	2369	-0-	-179	-0-	2273	2	96	9	N	87	184	1			129

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

09	5610 #	1000	-0-	-4610	-0-	61	1	906	2	N	30					173
						33	9									
10	5704 #	2119	-0-	-3585	-0-	122	1	1841	2	N	142	190	1			125
						156	9									
11	5220 #	2731	-0-	-2489	-0-	126	1	2462	2	N	130					255
						143	9									
12	5022 #	3597	-0-	-1425	-0-	159	1	3243	2	N	177	189	1			243
						195	9									
01	3906 #	2350	-0-	-1556	-0-	116	1	2109	2	N	114	191	1			166
						125	9									
*02	2797 R	2797	-0-	-0-	-0-	129	1	2525	2	N	130	189	1			107
						143	9									

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9810	8253	-0-	-1557	-0-	512	1	7579	2	N	147	193	1			118
						162	9									
10	9951 #	7651	-0-	-2300	-0-	471	1	7123	2	N	52					170
						57	9									
11	9497 R	9497	-0-	-0-	-0-	454	1	8880	2	N	148	188	1			130
						163	9									
12	9654 R	9654	-0-	-0-	-0-	442	1	9017	2	N	177	189	1			118
						195	9									
01	8525 #	2372	-0-	-6153	-0-	116	1	2109	2	N	134					252
						147	9									
02	8876 #	8661	-0-	-215	-0-	414	1	8100	2	N	134	195	1			191
						147	9									

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARCADO CREEK (4675) 57358 920 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST. WELL #: 9 RRCID -> 226305 COMPL. DATE 10/11/2006 TOTAL DEPTH 5500 PERF. 4587 - 4661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MARCADO CREEK, E (2390) 57359 066 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 1 RRCID -> 102831 COMPL. DATE 09/01/1982 TOTAL DEPTH 4834 PERF. 2376 - 2378

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARCADO CREEK, E. (3240) 57359 300 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 2 RRCID -> 077189 COMPL. DATE 04/01/1978 TOTAL DEPTH 5008 PERF. 3248 - 3249

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARCADO CREEK, WEST (2900) 57365 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
CLIBURN-WELDER WELL #: 3 RRCID -> 223533 COMPL. DATE 08/19/2006 TOTAL DEPTH 5464 PERF. 2406 - 2409

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 7 RRCID -> 133414 COMPL. DATE 01/17/1990 TOTAL DEPTH 3150 PERF. 2854 - 2855

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUDERSTADT WELL #: 1 RRCID -> 201295 COMPL. DATE 10/31/2003 TOTAL DEPTH 3175 PERF. 2508 - 2510

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL (FRIO II B) //CONT.// 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC //CONT.// 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORE E & P CORP. 178381
MORRISON WELL #: 6 RRCID -> 131840 COMPL. DATE 08/29/1989 TOTAL DEPTH 3261 PERF. 2678 - 2680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL (FRIO VII) 57719 186 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CORE E & P CORP. 178381
MORRISON WELL #: 4 RRCID -> 130897 COMPL. DATE 04/16/1989 TOTAL DEPTH 3275 PERF. 2984 - 2986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT, DARWYN ET.AL. WELL #: 1 A RRCID -> 188647 COMPL. DATE 01/20/2002 TOTAL DEPTH 11750 PERF.10088 - 10098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD

DARTEX ENERGY CORPORATION 201208

RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2311	X	2311	-0-	-0-	-0-	2311	1			N	-0-					161
10	1921	X	1921	-0-	-0-	-0-	1921	3			N	-0-					161
*11	1497	X	1497	-0-	-0-	-0-	1477	3	20	9	N	18					179
12	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					179
01	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					179
02	2156	X	NO RPT	-0-	-2156	-0-					N	NO RPT					179

DOUBLE PLAY OIL & GAS, INC 224880

CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

09	14B2	EXT	445	-0-	445	682	445	2			N	-0-					28
10	14B2	EXT	208	-0-	208	890	199	2	9	9	N	8					36
11	1095	X	205	-0-	-890	-0-	205	2			N	-0-					36
12	465	N	114	-0-	-351	-0-	97	2	17	9	N	15					51
01	217	N	160	-0-	-57	-0-	160	2			N	-0-					51
02	196	N	93	-0-	-103	-0-	93	2			N	-0-					51

ETOCO, L.P. 255133

HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

09	5910	X	3381	-0-	-2529	-0-	3315	2	66	9	Y	60					145
10	5828	X	4350	-0-	-1478	-0-	4350	2			Y	-0-					145
11	5880	X	3463	-0-	-2417	-0-	3463	2			Y	-0-					145
12	6232	X	6232	-0-	-0-	-0-	6232	2			Y	-0-					145
01	5022	X	2553	-0-	-2469	-0-	2487	2	66	9	Y	60					205
02	3920	X	NO RPT	-0-	-3920	-0-					Y	NO RPT					205

WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					172

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. //CONT.// 255133
PLUMMER WELL #: 1 RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	-0-	-0-	-480	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HILCORP ENERGY COMPANY 386310
HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

09	660	X	506	-0-	-154	-0-	103	1	396	2	N	6					72
							7	9									
10	682	X	490	-0-	-192	-0-	106	1	384	2	N	-0-					72
11	660	X	650	-0-	-10	-0-	126	1	490	2	N	31					103
							34	9									
12	527	X	334	-0-	-193	-0-	63	1	265	2	N	5					108
							6	9									
01	627	X	627	-0-	-0-	-0-	120	1	481	2	N	24					132
							26	9									
02	616	N	319	-0-	-297	-0-	53	1	257	2	N	8					140
							9	9									

HURD ENTERPRISES, LTD. 419886
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

09	8035	X	8035	-0-	-0-	-0-	7825	2	210	9	N	191	181	1			211
10	7778	X	7778	-0-	-0-	-0-	7572	2	206	9	N	187	368	1			30
11	7077	X	7077	-0-	-0-	-0-	6891	2	186	9	N	169					199
12	6704	X	6704	-0-	-0-	-0-	6524	2	180	9	N	164	186	1			177
01	6786	X	6786	-0-	-0-	-0-	6609	2	177	9	N	161	184	1			154
*02	5905	X	5905	-0-	-0-	-0-	5701	2	204	9	N	185	184	1			155

NOG PRODUCTION & OPERATING LLC 612414
BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

09	6450	X	120	-0-	-6330	-0-	89	1	31	3	N	-0-					42
10	5270	X	137	-0-	-5133	-0-	92	1	45	3	N	-0-					42
11	2370	X	558	-0-	-1812	-0-	511	1	47	3	N	-0-					42
12	806	X	-0-	-0-	-806	-0-					N	-0-					42
01	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					42
02	532	X	NO RPT	-0-	-532	-0-					N	NO RPT					42

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

09	1176	N	1176	-0-	-0-	-0-	871	1	305	3	N	-0-					35
10	1337	N	1337	-0-	-0-	-0-	900	1	437	3	N	-0-					35
11	1320	N	491	-0-	-829	-0-	449	1	42	3	N	-0-					35
12	1209	N	-0-	-0-	-1209	-0-					N	-0-					35
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					35
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					35

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2674	X	2674	-0-	-0-	-0-	814	1	1860	2	N	-0-					-0-
10	4508	X	4508	-0-	-0-	-0-	814	1	3694	2	N	-0-					-0-
11	4848	X	4848	-0-	-0-	-0-	814	1	4034	2	N	-0-					-0-
12	3100	N	3964	-0-	864	864	814	1	3150	2	N	-0-					-0-
01	3814	X	2950	-0-	-864	-0-	814	1	2136	2	N	-0-					-0-
*02	3957	X	3957	-0-	-0-	-0-	814	1	3143	2	N	-0-					-0-

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

09	2464	X	2464	-0-	-0-	-0-	493	1	1894	2	N	70					82
							77	9									
10	2551	X	2551	-0-	-0-	-0-	530	1	1922	2	N	90					172
							99	9									
11	2518	X	2518	-0-	-0-	-0-	494	1	1924	2	N	91	189	1			74
							100	9									
12	2925	X	2925	-0-	-0-	-0-	549	1	2309	2	N	61					135
							67	9									
01	2749	X	2749	-0-	-0-	-0-	518	1	2085	2	N	133	190	1			78
							146	9									
*02	2436	N	2436	-0-	-0-	-0-	403	1	1939	2	N	85					163
							94	9									

HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

09	1680	N	1405	-0-	-275	-0-	1369	2	36	9	N	33					83
10	1643	N	1512	-0-	-131	-0-	1475	2	37	9	N	34					117
11	1519	N	1519	-0-	-0-	-0-	1512	2	7	9	N	6					123
12	1561	N	1561	-0-	-0-	-0-	1557	2	4	9	N	4					127
01	1603	N	1603	-0-	-0-	-0-	1469	2	134	9	N	122	180	1			69
02	1428	N	1354	-0-	-74	-0-	1346	2	8	9	N	7					76

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

09	870	N	841	-0-	-29	-0-	806	2	35	9	N	32					72
10	961	N	752	-0-	-209	-0-	735	2	17	9	N	15					87
11	893	N	893	-0-	-0-	-0-	880	2	13	9	N	12					99
12	1629	N	1629	-0-	-0-	-0-	1618	2	11	9	N	10					109
01	1175	N	1175	-0-	-0-	-0-	382	1	729	2	N	58					167
							64	9									
*02	1178	N	1178	-0-	-0-	-0-	183	1	959	2	N	33					200
							36	9									

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

09	1050	N	1050	-0-	-0-	-0-	214	1	821	2	N	14					176
							15	9									
10	1054	N	686	-0-	-368	-0-	146	1	531	2	N	8					184
							9	9									
11	1053	N	1053	-0-	-0-	-0-	212	1	829	2	N	11					195
							12	9									
12	1085	N	1069	-0-	-16	-0-	204	1	861	2	N	4					199
							4	9									
01	682	N	458	-0-	-224	-0-	86	1	347	2	N	23	176	1			46
							25	9									
02	980	N	539	-0-	-441	-0-	92	1	443	2	N	4					50
							4	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1124	-0-	-916	-0-	1124	3			Y	-0-					-0-
10	2108	X	769	-0-	-1339	-0-	769	3			Y	-0-					-0-
11	1530	X	238	-0-	-1292	-0-	238	3			Y	-0-					-0-
12	1426	X	293	-0-	-1133	-0-	293	3			Y	-0-					-0-
01	1147	X	584	-0-	-563	-0-	522	3	62	9	Y	56					56
02	DLQ G-10		450	-0-	450	450	444	3	6	9	Y	5					61

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7950	X	-0-	-0-	-7950	-0-					Y	-0-					89
10	8060	X	6	-0-	-8054	-0-	6	3			Y	-0-	74	1			15
11	7740	X	20	-0-	-7720	-0-	19	3	1	9	Y	1					16
12	7998	X	13	-0-	-7985	-0-	13	3			Y	-0-					16
*01	1860	X	101	-0-	-1759	-0-	98	3	3	9	Y	3	8	7			11
02	DLQ G-10		3697	-0-	3697	3697	3649	3	48	9	Y	44					55

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1687	-0-	-53	-0-	494	1	1141	2	Y	47	178	1			57
							52	9									
10	1829	N	1625	-0-	-204	-0-	439	1	1130	2	Y	51					108
							56	9									
11	1311	N	1311	-0-	-0-	-0-	322	1	943	2	Y	42	139	1			11
							46	9									
12	1736	N	257	-0-	-1479	-0-	59	1	173	2	Y	23					34
							25	9									
01	1612	N	101	-0-	-1511	-0-	21	1	79	2	Y	1	33	7			2
							1	9									
*02	12	N	12	-0-	-0-	-0-	2	1	10	2	Y	-0-					2

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1858	-0-	-62	-0-	319	1	1517	3	Y	20	31	1			24
							22	9									
10	2077	N	1985	-0-	-92	-0-	388	1	1572	3	Y	23	32	1			15
							25	9									
11	1895	N	1895	-0-	-0-	-0-	379	1	1490	3	Y	24	33	1			6
							26	9									
12	2281	N	2281	-0-	-0-	-0-	447	1	1811	3	Y	21					27
							23	9									
01	1984	N	1745	-0-	-239	-0-	391	1	1313	3	Y	37	32	1			32
							41	9									
*02	2036	N	2036	-0-	-0-	-0-	455	1	1568	3	Y	12					44
							13	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	77	-0-	-373	-0-	13	1	63	3	Y	1	2	1			-0-
							1	9									
10	341	N	256	-0-	-85	-0-	50	1	203	3	Y	3	3	1			-0-
							3	9									
11	235	N	235	-0-	-0-	-0-	48	1	184	3	Y	3	3	1			-0-
							3	9									
12	370	N	370	-0-	-0-	-0-	73	1	294	3	Y	3					3
							3	9									
01	339	N	339	-0-	-0-	-0-	76	1	253	3	Y	9	6	1			6
							10	9									
*02	267	N	267	-0-	-0-	-0-	60	1	205	3	Y	2					8
							2	9									

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

09	10649	X	10649	-0-	-0-	-0-	1830	1	8695	3	N	113	151	1			131
							124	9									
10	10571	X	9151	-0-	-1420	-0-	1789	1	7249	3	N	103	153	1			81
							113	9									
11	10230	X	8635	-0-	-1595	-0-	1728	1	6783	3	N	113	153	1			41
							124	9									
12	11005	X	8680	-0-	-2325	-0-	1702	1	6889	3	N	81					122
							89	9									
01	11005	X	7699	-0-	-3306	-0-	1724	1	5782	3	N	175	148	1			149
							193	9									
02	9940	X	7641	-0-	-2299	-0-	1708	1	5883	3	N	45					194
							50	9									

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	489	-0-	-81	-0-	109	1	379	2	N	1					45
							1	9									
10	772	N	772	-0-	-0-	-0-	175	1	595	2	N	2	12	1			35
							2	9									
11	825	N	825	-0-	-0-	-0-	196	1	627	2	N	2					37
							2	9									
12	782	N	782	-0-	-0-	-0-	195	1	587	2	N	-0-					37
01	820	N	820	-0-	-0-	-0-	259	1	546	2	N	14					51
							15	9									
*02	700	N	700	-0-	-0-	-0-	251	1	446	2	N	3					54
							3	9									

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

09	1290	X	123	-0-	-1167	-0-	32	1	74	2	N	15	11	1			4
							17	9									
10	1333	X	174	-0-	-1159	-0-	41	1	105	2	N	25					29
							28	9									
11	1230	X	977	-0-	-253	-0-	243	1	711	2	N	21	46	1			4
							23	9									
12	1631	X	1631	-0-	-0-	-0-	412	1	1206	2	N	12					16
							13	9									
*01	1222	X	1222	-0-	-0-	-0-	255	1	957	2	N	9	4	7			21
							10	9									
02	924	N	802	-0-	-122	-0-	120	1	674	2	N	7					28
							8	9									

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

09	1080	N	797	-0-	-283	-0-	753	3	44	9	N	40					115
10	1178	N	621	-0-	-557	-0-	603	3	18	9	N	16	106	1			25
11	922	N	922	-0-	-0-	-0-	871	3	51	9	N	46					71
12	837	N	704	-0-	-133	-0-	687	3	17	9	N	15					86
01	959	N	959	-0-	-0-	-0-	929	3	30	9	N	27	14	7			99
02	868	N	536	-0-	-332	-0-	529	3	7	9	N	6					105

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

09	43	X	43	-0-	-0-	-0-	13	1	30	2	N	-0-					-0-
10	62	X	3	-0-	-59	-0-	1	1	2	2	N	-0-					-0-
11	63	X	63	-0-	-0-	-0-	16	1	47	2	N	-0-					-0-
12	62	X	12	-0-	-50	-0-	3	1	9	2	N	-0-					-0-
01	31	X	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	56	N	2	-0-	-54	-0-	2	2			N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	38	1	130	2	N	1					128
							1	9									
10	145	N	145	-0-	-0-	-0-	33	1	112	2	N	-0-	4	1			124
11	162	N	162	-0-	-0-	-0-	39	1	123	2	N	-0-					124
12	186	N	51	-0-	-135	-0-	13	1	38	2	N	-0-					124
01	168	N	168	-0-	-0-	-0-	53	1	113	2	N	2					126
							2	9									
02	140	N	-0-	-0-	-140	-0-					N	-0-					126

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1305	-0-	-795	-0-	289	1	1004	2	N	11					203
							12	9									
10	2030	N	2030	-0-	-0-	-0-	455	1	1543	2	N	29	206	1			26
							32	9									
11	1320	N	933	-0-	-387	-0-	217	1	694	2	N	20					46
							22	9									
12	1398	N	1398	-0-	-0-	-0-	346	1	1042	2	N	9					55
							10	9									
01	2015	N	1451	-0-	-564	-0-	458	1	968	2	N	23					78
							25	9									
*02	1275	N	1275	-0-	-0-	-0-	446	1	795	2	N	31					109
							34	9									

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					95
10	795	N	795	-0-	-0-	-0-	792	3	3	9	N	3					98
11	891	N	891	-0-	-0-	-0-	891	3			N	-0-					98
12	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					98
01	1434	N	1434	-0-	-0-	-0-	1432	3	2	9	N	2	1	7			99
02	840	N	558	-0-	-282	-0-	549	3	9	9	N	8					107

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	128	1	442	2	N	35					66
							39	9									
10	980	N	980	-0-	-0-	-0-	210	1	714	2	N	51	12	1			105
							56	9									
11	1082	N	1082	-0-	-0-	-0-	245	1	784	2	N	48					153
							53	9									
12	882	N	882	-0-	-0-	-0-	215	1	648	2	N	17					170
							19	9									
01	1195	N	1195	-0-	-0-	-0-	360	1	759	2	N	69	188	1			51
							76	9									
*02	1023	N	1023	-0-	-0-	-0-	363	1	645	2	N	14					65
							15	9									

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	75	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	658	-0-	-122	-0-	139	1	483	2	N	33					114
							36	9									
10	857	N	857	-0-	-0-	-0-	185	1	627	2	N	41	13	1			142
							45	9									
11	751	N	751	-0-	-0-	-0-	175	1	558	2	N	16					158
							18	9									
12	682	N	466	-0-	-216	-0-	116	1	349	2	N	1					159
							1	9									
01	868	N	768	-0-	-100	-0-	238	1	502	2	N	25					184
							28	9									
02	700	N	677	-0-	-23	-0-	240	1	427	2	N	9					193
							10	9									

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

09	870	N	434	-0-	-436	-0-	97	1	336	2	N	1					196
							1	9									
10	775	N	574	-0-	-201	-0-	130	1	441	2	N	3	14	1			185
							3	9									
11	450	N	426	-0-	-24	-0-	101	1	323	2	N	2					187
							2	9									
12	474	N	474	-0-	-0-	-0-	118	1	355	2	N	1					188
							1	9									
01	589	N	541	-0-	-48	-0-	172	1	363	2	N	5	1	7			192
							6	9									
*02	491	N	491	-0-	-0-	-0-	173	1	308	2	N	9					201
							10	9									

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

09	90	N	77	-0-	-13	-0-	16	1	61	2	N	-0-					47
10	155	N	105	-0-	-50	-0-	23	1	82	2	N	-0-					47
11	131	N	131	-0-	-0-	-0-	27	1	104	2	N	-0-					47
12	93	N	59	-0-	-34	-0-	11	1	48	2	N	-0-					47
01	125	N	125	-0-	-0-	-0-	23	1	91	2	N	10					57
							11	9									
02	112	N	106	-0-	-6	-0-	18	1	88	2	N	-0-					57

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

09	1110	N	988	-0-	-122	-0-	285	1	658	2	N	41					155
							45	9									
10	1271	N	1136	-0-	-135	-0-	307	1	788	2	N	37	172	1			20
							41	9									
11	1059	N	1059	-0-	-0-	-0-	258	1	755	2	N	42					62
							46	9									
12	1103	N	1103	-0-	-0-	-0-	274	1	801	2	N	25					87
							28	9									
01	1342	N	1342	-0-	-0-	-0-	254	1	953	2	N	123					210
							135	9									
02	980	N	903	-0-	-77	-0-	128	1	716	2	N	54	184	1			80
							59	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	1200	-0-	-0-	-0-	265	1	922	2	N	12					149
							13	9									
10	434	X	202	-0-	-232	-0-	46	1	156	2	N	-0-	7	1			142
11	497	X	497	-0-	-0-	-0-	118	1	378	2	N	1					143
							1	9									
12	1240	X	428	-0-	-812	-0-	105	1	317	2	N	5					148
							6	9									
01	1240	X	358	-0-	-882	-0-	109	1	229	2	N	18					166
							20	9									
02	476	N	305	-0-	-171	-0-	109	1	195	2	N	1					167
							1	9									

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	121	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

09	2739	X	2739	-0-	-0-	-0-	820	1	1895	2	N	22					45
							24	9									
10	2729	X	2729	-0-	-0-	-0-	750	1	1931	2	N	44					89
							48	9									
11	2175	X	2175	-0-	-0-	-0-	548	1	1604	2	N	21					110
							23	9									
12	2821	X	2254	-0-	-567	-0-	567	1	1661	2	N	24					134
							26	9									
01	2821	X	2599	-0-	-222	-0-	515	1	1932	2	N	138	185	1			87
							152	9									
02	2548	X	1845	-0-	-703	-0-	272	1	1520	2	N	48					135
							53	9									

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

09	844	N	844	-0-	-0-	-0-	173	1	665	2	N	5					130
							6	9									
10	1116	N	550	-0-	-566	-0-	118	1	430	2	N	2					132
							2	9									
11	750	N	566	-0-	-184	-0-	114	1	446	2	N	5					137
							6	9									
12	868	N	509	-0-	-359	-0-	98	1	411	2	N	-0-					137
01	727	N	727	-0-	-0-	-0-	142	1	572	2	N	12					149
							13	9									
*02	607	N	607	-0-	-0-	-0-	104	1	501	2	N	2					151
							2	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3189	-0-	-141	-0-	652	1	2501	2	N	33					72
							36	9									
10	3534	X	3508	-0-	-26	-0-	752	1	2725	2	N	28					100
							31	9									
11	3420	X	3340	-0-	-80	-0-	676	1	2636	2	N	25					125
							28	9									
12	4090	X	4090	-0-	-0-	-0-	782	1	3290	2	N	16					141
							18	9									
01	3528	X	3528	-0-	-0-	-0-	691	1	2784	2	N	48					189
							53	9									
02	3164	X	3144	-0-	-20	-0-	540	1	2593	2	N	10					199
							11	9									

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

09	0	X	-0-	-0-	-0-	-0-					N	-0-					200
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	200	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

09	832	N	832	-0-	-0-	-0-	648	1	184	2	N	-0-					18
10	1552	N	1552	-0-	-0-	-0-	1173	1	379	2	N	-0-					18
11	720	N	565	-0-	-155	-0-	464	1	101	2	N	-0-					18
12	868	N	748	-0-	-120	-0-	641	1	107	2	N	-0-					18
01	1271	N	186	-0-	-1085	-0-	39	1	136	2	N	10					28
							11	9									
02	532	N	520	-0-	-12	-0-	226	1	294	2	N	-0-					28

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

09	4053	X	4053	-0-	-0-	-0-	889	1	3089	2	N	68					205
							75	9									
10	3596	X	3321	-0-	-275	-0-	751	1	2549	2	N	19	59	1			165
							21	9									
11	3390	X	3265	-0-	-125	-0-	767	1	2451	2	N	43					208
							47	9									
12	4185	X	3185	-0-	-1000	-0-	791	1	2382	2	N	11					219
							12	9									
01	4185	X	2288	-0-	-1897	-0-	727	1	1536	2	N	23	185	1			57
							25	9									
02	3780	X	3254	-0-	-526	-0-	1156	1	2058	2	N	36					93
							40	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	902	-0-	-88	-0-	201	1	698	2	N	3					128
							3	9									
10	1085	N	1040	-0-	-45	-0-	236	1	802	2	N	2	17	1			113
							2	9									
11	998	N	998	-0-	-0-	-0-	238	1	758	2	N	2					115
							2	9									
12	930	N	903	-0-	-27	-0-	225	1	678	2	N	-0-					115
01	1054	N	994	-0-	-60	-0-	318	1	673	2	N	3	66	7			52
							3	9									
02	924	N	825	-0-	-99	-0-	296	1	526	2	N	3					55
							3	9									

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	1624	-0-	-236	-0-	1610	2	14	9	N	13	176	1			35
10	1922	X	1573	-0-	-349	-0-	1560	2	13	9	N	12					47
11	1410	X	1108	-0-	-302	-0-	1096	2	12	9	N	11					58
12	1674	X	817	-0-	-857	-0-	811	2	6	9	N	5					63
01	1674	X	1517	-0-	-157	-0-	514	1	979	2	N	22					85
							24	9									
*02	1494	N	1494	-0-	-0-	-0-	235	1	1229	2	N	27					112
							30	9									

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1169	-0-	-421	-0-	353	1	816	2	N	-0-					60
10	1581	N	1498	-0-	-83	-0-	419	1	1079	2	N	-0-					60
11	1402	N	1402	-0-	-0-	-0-	355	1	1039	2	N	7					67
							8	9									
12	1539	N	1539	-0-	-0-	-0-	391	1	1146	2	N	2					69
							2	9									
01	1737	N	1737	-0-	-0-	-0-	355	1	1329	2	N	48					117
							53	9									
02	1316	N	1273	-0-	-43	-0-	191	1	1065	2	N	15					132
							17	9									

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	8	N	-0-	-0-	-8	-0-					N	-0-					49
11	30	N	-0-	-0-	-30	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-	49	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	2048	-0-	-82	-0-	538	1	1496	3	N	13					151
							14	9									
10	2356	X	2341	-0-	-15	-0-	556	1	1753	3	N	29					180
							32	9									
11	2280	X	2102	-0-	-178	-0-	538	1	1513	3	N	46					226
							51	9									
12	2356	X	2238	-0-	-118	-0-	556	1	1679	3	N	3	159	1			70
							3	9									
01	2356	X	1769	-0-	-587	-0-	17	1	1675	3	N	70					140
							77	9									
02	1960	N	1685	-0-	-275	-0-	48	1	1593	3	N	40					180
							44	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	X	35	-0-	-385	-0-	10	1	24	2	N	1					28
							1	9									
10	434	X	197	-0-	-237	-0-	53	1	137	2	N	6					34
							7	9									
11	210	X	71	-0-	-139	-0-	16	1	49	2	N	5					39
							6	9									
12	124	X	103	-0-	-21	-0-	26	1	77	2	N	-0-					39
01	186	X	90	-0-	-96	-0-	16	1	61	2	N	12					51
							13	9									
*02	62	N	62	-0-	-0-	-0-	9	1	49	2	N	4					55
							4	9									

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

09	5670	X	5670	-0-	-0-	-0-	5618	2	52	9	N	47					114
10	5766	X	5424	-0-	-342	-0-	5380	2	44	9	N	40					154
11	5580	X	5109	-0-	-471	-0-	5067	2	42	9	N	38	173	1			19
12	5859	X	4078	-0-	-1781	-0-	4053	2	25	9	N	23					42
01	5859	X	4361	-0-	-1498	-0-	4271	2	90	9	N	82					124
02	5292	X	4848	-0-	-444	-0-	587	1	4226	2	N	32					156
							35	9									

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

09	2437	N	2437	-0-	-0-	-0-	496	1	1904	2	N	34					171
							37	9									
10	2611	N	2611	-0-	-0-	-0-	559	1	2026	2	N	24	168	1			27
							26	9									
11	2531	N	2531	-0-	-0-	-0-	513	1	1998	2	N	18					45
							20	9									
12	2759	N	2759	-0-	-0-	-0-	527	1	2219	2	N	12					57
							13	9									
01	2761	N	2761	-0-	-0-	-0-	541	1	2181	2	N	35					92
							39	9									
*02	2434	N	2434	-0-	-0-	-0-	415	1	1994	2	N	23					115
							25	9									

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

09	13	N	-0-	-0-	-13	-0-					N	-0-					53
10	31	N	7	-0-	-24	-0-	7	3			N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-	1	7			52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

09	588	N	588	-0-	-0-	-0-	458	1	130	2	N	-0-					17
10	527	N	338	-0-	-189	-0-	255	1	83	2	N	-0-					17
11	274	N	274	-0-	-0-	-0-	225	1	49	2	N	-0-					17
12	620	N	92	-0-	-528	-0-	79	1	13	2	N	-0-					17
01	341	N	63	-0-	-278	-0-	12	1	40	2	N	10					27
							11	9									
02	252	N	81	-0-	-171	-0-	35	1	46	2	N	-0-					27

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

09	960	N	958	-0-	-2	-0-	175	1	711	3	N	65					145
							72	9									
10	875	N	875	-0-	-0-	-0-	171	1	647	3	N	52	175	1			22
							57	9									
11	602	N	602	-0-	-0-	-0-	119	1	483	3	N	-0-					22
12	992	N	757	-0-	-235	-0-	161	1	595	3	N	1					23
							1	9									
01	868	N	503	-0-	-365	-0-	38	1	424	3	N	37					60
							41	9									
02	560	N	476	-0-	-84	-0-	452	3	24	9	N	22					82

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

09	1740	X	1355	-0-	-385	-0-	1056	1	299	2	N	-0-					158
10	1705	X	741	-0-	-964	-0-	560	1	181	2	N	-0-					158
11	1652	X	1652	-0-	-0-	-0-	1356	1	296	2	N	-0-					158
12	1695	X	1695	-0-	-0-	-0-	1453	1	242	2	N	-0-					158
01	1395	X	289	-0-	-1106	-0-	62	1	217	2	N	9					167
							10	9									
02	1540	N	1166	-0-	-374	-0-	480	1	627	2	N	54	188	1			33
							59	9									

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	16	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

09	1479	N	1479	-0-	-0-	-0-	525	1	924	2	N	27					177
							30	9									
10	1408	N	1408	-0-	-0-	-0-	520	1	878	2	N	9	166	1			20
							10	9									
11	1364	N	1364	-0-	-0-	-0-	515	1	824	2	N	23					43
							25	9									
12	1519	N	1340	-0-	-179	-0-	526	1	791	2	N	21					64
							23	9									
01	1395	N	612	-0-	-783	-0-	195	1	370	2	N	43					107
							47	9									
02	1260	N	678	-0-	-582	-0-	647	2	31	9	N	28					135

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190 X	1522	-0-	-668	-0-	1478	2	44	9	N	40	177	1			63
10	2139 X	1593	-0-	-546	-0-	1563	2	30	9	N	27					90
11	2040 X	1937	-0-	-103	-0-	1898	2	39	9	N	35					125
12	2108 X	1937	-0-	-171	-0-	1907	2	30	9	N	27					152
*01	1998 X	1998	-0-	-0-	-0-	1970	2	28	9	N	25					177
02	1820 N	1610	-0-	-210	-0-	1598	2	12	9	N	11					188

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

09	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-		-0-
10	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-		-0-
11	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-		-0-
12	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-		-0-
01	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MARSHALL, S. (COOK MTN, II) 57728 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
STEWART WELL #: 1 RRCID -> 220036 COMPL. DATE 12/02/2005 TOTAL DEPTH 5700 PERF. 5350 - 5354

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 11 RRCID -> 145243 COMPL. DATE 02/16/1993 TOTAL DEPTH 6200 PERF. 5875 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARY ELLEN OCONNOR (FS-1) //CONT.// 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
O'CONNOR ENERGY MANAGEMENT, LLC 617018
OCONNOR, L. W. WELL #: 4 RRCID -> 002990 COMPL. DATE 01/29/1954 TOTAL DEPTH 6005 PERF. 4925 - 4935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, LAWRENCE W. WELL #: 5 RRCID -> 263094 COMPL. DATE 05/03/2011 TOTAL DEPTH 5365 PERF. 4931 - 4948

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: B 8 RRCID -> 158450 COMPL. DATE 02/10/1996 TOTAL DEPTH 6057 PERF. 5562 - 5570

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (H- 50) 57911 650 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 17 RRCID -> 166958 COMPL. DATE 11/11/1997 TOTAL DEPTH 6200 PERF. 4497 - 4502

09	390 N	300	-0-	-90	-0-	300	1	N	-0-			-0-
10	744 N	352	-0-	-392	-0-	352	1	N	-0-			-0-
11	2169 N	2169	-0-	-0-	-0-	2169	1	N	-0-			-0-
12	1722 N	1722	-0-	-0-	-0-	1722	1	N	-0-			-0-
01	983 N	983	-0-	-0-	-0-	983	1	N	-0-			-0-
*02	82 N	82	-0-	-0-	-0-	82	1	N	-0-			-0-

MARY ELLEN OCONNOR (H- 50) //CONT.// 57911 650 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, L. W. WELL #: 2 RRCID -> 156615 COMPL. DATE 11/22/1995 TOTAL DEPTH 5957 PERF. 4532 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "B" WELL #: 24 RRCID -> 147288 COMPL. DATE 09/10/1993 TOTAL DEPTH 6200 PERF. 4907 - 4913

09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	1			N	-0-					-0-
11	600	N	279	-0-	-321	-0-	279	1			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	1			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	1			N	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	14	1			N	-0-					-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (4175) 57911 974 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: E 4 RRCID -> 186393 COMPL. DATE 05/02/2001 TOTAL DEPTH 6506 PERF. 4144 - 4153

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (BOL MEX) //CONT.// 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. //CONT.// 802302
STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

09	3990	X	1835	-0-	-2155	-0-	751	1	1027	2	N	52	70	1			31
							57	9									
10	4123	X	2344	-0-	-1779	-0-	1032	1	1250	2	N	56	82	1			5
							62	9									
11	2372	X	2372	-0-	-0-	-0-	1105	1	1202	2	N	59	41	1			23
							65	9									
12	2314	X	2314	-0-	-0-	-0-	1034	1	1208	2	N	65	42	1			46
							72	9									
01	2356	X	2243	-0-	-113	-0-	940	1	1211	2	N	84	84	1			46
							92	9									
02	2212	X	1877	-0-	-335	-0-	802	1	1013	2	N	56	81	1			21
							62	9									

TRAYLOR, MAUDE B. "B" WELL #: 7 RRCID -> 234224 COMPL. DATE 12/17/2007 TOTAL DEPTH 12100 PERF.10601 - 10990

09	0	N	-0-	-0-	-0-	-0-					N	26	35	1			57
10	0	N	-0-	-0-	-0-	-0-					N	31	41	1			47
11	0	N	-0-	-0-	-0-	-0-					N	30	20	1			57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	33	21	1			69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	47	42	1			74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	28	41	1			61

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

09	9547	X	9547	-0-	-0-	-0-	3954	1	5408	2	N	168	193	1			34
							185	9									
10	11873	X	10155	-0-	-1718	-0-	4523	1	5476	2	N	142	176	1			-0-
							156	9									
11	11490	X	8890	-0-	-2600	-0-	4193	1	4563	2	N	122	104	1			18
							134	9									
12	11873	X	9896	-0-	-1977	-0-	4496	1	5254	2	N	133	91	1			60
							146	9									
01	10957	X	10957	-0-	-0-	-0-	4701	1	6058	2	N	180	179	1			61
							198	9									
*02	9791	X	9791	-0-	-0-	-0-	4269	1	5391	2	N	119	174	1			6
							131	9									

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

09	360	N	237	-0-	-123	-0-	94	1	129	2	N	13	18	1			42
							14	9									
10	302	N	302	-0-	-0-	-0-	129	1	156	2	N	15	20	1			37
							17	9									
11	305	N	305	-0-	-0-	-0-	138	1	150	2	N	15	10	1			42
							17	9									
12	307	N	307	-0-	-0-	-0-	133	1	156	2	N	16	11	1			47
							18	9									
01	310	N	301	-0-	-9	-0-	121	1	156	2	N	22	21	1			48
							24	9									
02	280	N	269	-0-	-11	-0-	112	1	142	2	N	14	20	1			42
							15	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	594	-0-	-126	-0-	570	2	24	9	N	22					129
10	651	N	644	-0-	-7	-0-	616	2	28	9	N	25					154
11	646	N	646	-0-	-0-	-0-	604	2	42	9	N	38	164	1			28
12	692	N	692	-0-	-0-	-0-	663	2	29	9	N	26					54
01	651	N	643	-0-	-8	-0-	617	2	26	9	N	24					78
02	616	N	326	-0-	-290	-0-	301	2	25	9	N	23					101

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 02/15/1999 TOTAL DEPTH 12500 PERF.10210 - 10847

09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

09	90	N	49	-0-	-41	-0-	6	1	43	2	Y	-0-					34
10	117	N	117	-0-	-0-	-0-	22	1	95	2	Y	-0-					34
11	127	N	127	-0-	-0-	-0-	27	1	100	2	Y	-0-					34
12	130	N	130	-0-	-0-	-0-	17	1	113	2	Y	-0-					34
01	147	N	147	-0-	-0-	-0-	32	1	73	2	Y	38					72
							42	9									
02	112	N	109	-0-	-3	-0-	35	1	74	2	Y	-0-					72

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

09	4860	X	1778	-0-	-3082	-0-	201	1	1527	2	N	45					351
							50	9									
10	5022	X	3157	-0-	-1865	-0-	588	1	2515	2	N	49	182	1			218
							54	9									
11	4620	X	2777	-0-	-1843	-0-	562	1	2116	2	N	90					308
							99	9									
12	4464	X	3396	-0-	-1068	-0-	440	1	2876	2	N	73	183	1			198
							80	9									
*01	5052	X	5052	-0-	-0-	-0-	1487	1	3440	2	N	114	177	1	84	7	51
							125	9									
*02	4426	X	4426	-0-	-0-	-0-	1382	1	2928	2	N	105					156
							116	9									

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	17	-0-	-223	-0-	2	1	15	2	N	-0-					230
10	372	N	217	-0-	-155	-0-	40	1	170	2	N	6					236
							7	9									
11	360	N	48	-0-	-312	-0-	10	1	36	2	N	2					238
							2	9									
12	33	N	33	-0-	-0-	-0-	3	1	18	2	N	11	178	1			71
							12	9									
01	59	N	59	-0-	-0-	-0-	9	1	22	2	N	25	24	7			72
							28	9									
*02	64	N	64	-0-	-0-	-0-	14	1	30	2	N	18					90
							20	9									

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

09	268	N	268	-0-	-0-	-0-	31	1	237	2	N	-0-					138
10	116	N	116	-0-	-0-	-0-	21	1	89	2	N	5					143
							6	9									
11	124	N	124	-0-	-0-	-0-	23	1	87	2	N	13					156
							14	9									
12	279	N	44	-0-	-235	-0-	6	1	38	2	N	-0-	20	6			136
01	1365	N	1365	-0-	-0-	-0-	410	1	949	2	N	5	1	7			140
							6	9									
*02	1703	N	1703	-0-	-0-	-0-	546	1	1155	2	N	2					142
							2	9									

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

09	4620	X	3425	-0-	-1195	-0-	384	1	2922	2	N	108	187	1			232
							119	9									
10	4774	X	4443	-0-	-331	-0-	817	1	3492	2	N	122					354
							134	9									
11	4500	X	4004	-0-	-496	-0-	818	1	3081	2	N	95	184	1			265
							105	9									
12	4464	X	3452	-0-	-1012	-0-	446	1	2916	2	N	82	181	1			166
							90	9									
*01	4595	X	4595	-0-	-0-	-0-	1347	1	3119	2	N	117	185	1	49	7	49
							129	9									
*02	4375	X	4375	-0-	-0-	-0-	1363	1	2887	2	N	114					163
							125	9									

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 147633 COMPL. DATE 02/21/1995 TOTAL DEPTH 12050 PERF.10494 - 10631

09	P&A COND	-0-	-0-	-0-	-0-	Y	-0-					4
10	P&A COND	-0-	-0-	-0-	-0-	Y	-0-	2	1			2
11	P&A COND	-0-	-0-	-0-	-0-	Y	-0-					2
12	P&A COND	-0-	-0-	-0-	-0-	Y	-0-	1	1			1
01	P&A COND	-0-	-0-	-0-	-0-	Y	-0-					1
02	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT					1

WORKED OVER ANOTHER ZONE.. 02/13/2017

TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

09	T. A.	-0-	-0-	-0-	-0-	Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-	Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-	Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	683	-0-	-277	-0-	67	1	553	2	Y	57					254
							63	9									
10	893	N	893	-0-	-0-	-0-	106	1	730	2	Y	52	178	1			128
							57	9									
11	930	N	842	-0-	-88	-0-	93	1	654	2	Y	86					214
							95	9									
12	905	N	905	-0-	-0-	-0-	116	1	709	2	Y	73	155	1			132
							80	9									
01	899	N	773	-0-	-126	-0-	92	1	582	2	Y	90					222
							99	9									
02	784	N	710	-0-	-74	-0-	73	1	552	2	Y	77	163	1			136
							85	9									

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 05/09/2008 TOTAL DEPTH 14725 PERF.14016 - 14216

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

09	750	N	665	-0-	-85	-0-	25	1	590	2	N	45					149
							50	9									
10	749	N	749	-0-	-0-	-0-	21	1	675	2	N	48	142	1			55
							53	9									
11	706	N	706	-0-	-0-	-0-	10	1	653	2	N	39					94
							43	9									
12	839	N	839	-0-	-0-	-0-	19	1	783	2	N	34	56	1			72
							37	9									
01	810	N	810	-0-	-0-	-0-	41	1	690	2	N	72					144
							79	9									
02	672	N	590	-0-	-82	-0-	23	1	527	2	N	36	100	1			80
							40	9									

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1902	N	1902	-0-	-0-	-0-	74	1	1721	2	N	97	165	1			156
							107	9									
10	1640	N	1640	-0-	-0-	-0-	48	1	1491	2	N	92	176	1			72
							101	9									
11	1648	N	1648	-0-	-0-	-0-	23	1	1539	2	N	78	86	1			64
							86	9									
12	1038	N	1038	-0-	-0-	-0-	24	1	974	2	N	36					100
							40	9									
01	1426	N	689	-0-	-737	-0-	37	1	624	2	N	25					125
							28	9									
02	1288	N	467	-0-	-821	-0-	19	1	418	2	N	27					152
							30	9									

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 07/22/2007 TOTAL DEPTH 12145 PERF.10566 - 10712

09	2040	N	1589	-0-	-451	-0-	65	1	1524	2	N	-0-					113
10	3100	N	3192	-0-	92	92	97	1	3023	2	N	65	62	1			116
							72	9									
11	2644	N	2552	-0-	-92	-0-	36	1	2433	2	N	75	82	1			109
							83	9									
12	1827	N	1827	-0-	-0-	-0-	42	1	1730	2	N	50	109	1			50
							55	9									
01	2728	X	817	-0-	-1911	-0-	45	1	761	2	N	10					60
							11	9									
02	2464	X	188	-0-	-2276	-0-	8	1	180	2	N	-0-					60

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

09	3198	X	2079	-0-	-1119	-0-	82	1	1913	2	N	76	67	1			88
							84	9									
10	2511	X	1870	-0-	-641	-0-	54	1	1680	2	N	124	122	1			90
							136	9									
11	2430	X	1831	-0-	-599	-0-	25	1	1660	2	N	133	166	1			57
							146	9									
12	2511	X	1369	-0-	-1142	-0-	30	1	1238	2	N	92	57	1			92
							101	9									
01	2511	X	427	-0-	-2084	-0-	23	1	393	2	N	10					102
							11	9									
02	1932	X	203	-0-	-1729	-0-	7	1	162	2	N	31					133
							34	9									

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 05/20/2017 TOTAL DEPTH 12600 PERF. 9832 - 10096

09	15755	X	3894	-0-	-11861	-0-	152	1	3548	2	N	176	120	1			130
							194	9									
10	4335	X	4335	-0-	-0-	-0-	128	1	3992	2	N	195	222	1			103
							215	9									
11	3747	X	3747	-0-	-0-	-0-	52	1	3518	2	N	161	199	1			65
							177	9									
12	4081	X	4081	-0-	-0-	-0-	92	1	3800	2	N	172	114	1			123
							189	9									
01	4389	X	4389	-0-	-0-	-0-	236	1	3993	2	N	145	186	1			82
							160	9									
*02	3941	X	3941	-0-	-0-	-0-	163	1	3623	2	N	141	84	1			139
							155	9									

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9210 #	5497	-0-	-3713	-0-	372	1	5111	2	N	13					160
						14	9									
10	9517 #	7690	-0-	-1827	-0-	896	1	6781	2	N	12					172
						13	9									
11	9210 #	8624	-0-	-586	-0-	913	1	7678	2	N	30					202
						33	9									
12	8609 R	8609	-0-	-0-	-0-	963	1	7605	2	N	37	87	1			152
						41	9									
01	7688 #	6759	-0-	-929	-0-	779	1	5945	2	N	32					184
						35	9									
02	8036 #	6597	-0-	-1439	-0-	704	1	5868	2	N	23					207
						25	9									

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

09	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
10	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
11	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
12	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
01	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
02	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

09	5610	NO RPT	-0-	-5610	-0-			N	NO RPT			-0-
10	5797	NO RPT	-0-	-5797	-0-			N	NO RPT			-0-
11	5610	NO RPT	-0-	-5610	-0-			N	NO RPT			-0-
12	5797	NO RPT	-0-	-5797	-0-			N	NO RPT			-0-
01	5797	NO RPT	-0-	-5797	-0-			N	NO RPT			-0-
02	5236	-0-	-0-	-5236	-0-			N	-0-			-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) //CONT.// 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE WELL #: 8 L RRCID -> 072084 COMPL. DATE 04/30/1977 TOTAL DEPTH 8720 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	-0-	-0-	-0-	3398					N	87	93	1			71
10	INJECT	-0-	-0-	-0-	3398					N	47	94	1			24
11	INJECT	-0-	-0-	-0-	3398					N	49	73	1			-0-
12	INJECT	-0-	-0-	-0-	3398					N	95					95
01	INJECT	-0-	-0-	-0-	3398					N	90	185	1			-0-
02	INJECT	-0-	-0-	-0-	3398					N	103	92	1			11

TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550 N	1017	-0-	-1533	-0-	401	1	549	2	Y	61	65	1			70
						67	9									
10	1181 N	1181	-0-	-0-	-0-	516	1	625	2	Y	36	66	1			40
						40	9									
11	1215 N	1215	-0-	-0-	-0-	564	1	614	2	Y	34	63	1			11
						37	9									
12	1239 N	1239	-0-	-0-	-0-	537	1	628	2	Y	67					78
						74	9									
01	1178 N	1069	-0-	-109	-0-	438	1	565	2	Y	60	130	1			8
						66	9									
02	1148 N	1023	-0-	-125	-0-	417	1	526	2	Y	73	65	1			16
						80	9									

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, NORTH (43) //CONT.// 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (78-A) 58432 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. 'B' WELL #: 1 RRCID -> 159322 COMPL. DATE 06/05/1996 TOTAL DEPTH 14579 PERF.10064 - 10086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-			Y	26	35 1		32
10	0 N	-0-	-0-	-0-	-0-			Y	31	41 1		22
11	0 N	-0-	-0-	-0-	-0-			Y	30	20 1		32
12	0 N	-0-	-0-	-0-	-0-			Y	33	21 1		44
01	0 N	-0-	-0-	-0-	-0-			Y	43	42 1		45
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	28	41 1		32

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300 N	-0-	-0-	-300	-0-			Y	21	22 1		24
10	279 N	-0-	-0-	-279	-0-			Y	12	23 1		13
11	120 N	-0-	-0-	-120	-0-			Y	11	22 1		2
12	0 N	-0-	-0-	-0-	-0-			Y	23			25
01	0 N	-0-	-0-	-0-	-0-			Y	21	44 1		2
02	0 N	-0-	-0-	-0-	-0-			Y	25	22 1		5

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

09	4980	765	-0-	-4215	-0-	765	1	N	-0-			-0-
10	5146	3195	-0-	-1951	-0-	3195	1	N	-0-			-0-
11	4980	2166	-0-	-2814	-0-	2166	1	N	-0-			-0-
12	5146	161	-0-	-4985	-0-	161	1	N	-0-			-0-
01	3875 #	511	-0-	-3364	-0-	511	1	N	-0-			-0-
02	2884 #	48	-0-	-2836	-0-	48	1	N	-0-			-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MAURBRO (MARGINULINA 5100) 58449 380 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
BONNOT, LOUISE WELL #: 1 RRCID -> 138303 COMPL. DATE 04/15/1991 TOTAL DEPTH 6016 PERF. 5182 - 5190

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURITZ, WEST (6550) 58476 852 NON-ASSOCIATED 49B CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
PATMAN WELL #: 1 RRCID -> 249326 COMPL. DATE 04/20/2009 TOTAL DEPTH 6860 PERF. 6501 - 6510

09	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

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MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

09	120 N	102	-0-	-18	-0-	102	2			Y	-0-					84
10	186 N	109	-0-	-77	-0-	109	2			Y	-0-					84
11	360 N	117	-0-	-243	-0-	117	2			Y	-0-					84
12	93 N	92	-0-	-1	-0-	92	2			Y	-0-					84
01	124 N	119	-0-	-5	-0-	119	2			Y	-0-					84
*02	186 N	186	-0-	-0-	-0-	186	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

09	30 N	23	-0-	-7	-0-	23	2			Y	-0-					48
10	31 N	30	-0-	-1	-0-	30	2			Y	-0-					48
11	30 N	15	-0-	-15	-0-	15	2			Y	-0-					48
12	35 N	35	-0-	-0-	-0-	35	2			Y	-0-					48
01	31 N	21	-0-	-10	-0-	21	2			Y	-0-					48
*02	37 N	37	-0-	-0-	-0-	37	2			Y	-0-					48

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

09	2299 X	2299	-0-	-0-	-0-	353	1	1913	2	N	30	2	8			84
						33	9									
10	2046 X	1338	-0-	-708	-0-	330	1	994	2	N	13					97
						14	9									
11	1998 X	1998	-0-	-0-	-0-	376	1	1616	2	N	5					102
						6	9									
12	2387 X	1603	-0-	-784	-0-	372	1	1221	2	N	9					111
						10	9									
01	2387 X	1189	-0-	-1198	-0-	344	1	845	2	N	-0-					111
02	1876 N	1787	-0-	-89	-0-	349	1	1435	2	N	3					114
						3	9									

MAXINE, EAST (MATULA) //CONT.// 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3800	-0-	-130	-0-	914	1	2869	2	N	15					147
							17	9									
10	4898	X	4624	-0-	-274	-0-	1104	1	3520	2	N	-0-	131	1			16
11	4740	X	955	-0-	-3785	-0-	948	2	7	9	N	6					22
12	5177	X	1011	-0-	-4166	-0-	1011	2			N	-0-					22
01	2914	X	378	-0-	-2536	-0-	371	2	7	9	N	6					28
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. 088618
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6063	X	6063	-0-	-0-	-0-	181	1	5870	2	Y	11					97
							12	9									
10	7719	X	7719	-0-	-0-	-0-	231	1	7477	2	Y	10					107
							11	9									
11	4800	X	317	-0-	-4483	-0-	9	1	298	2	Y	9					116
							10	9									
12	4960	X	624	-0-	-4336	-0-	18	1	595	2	Y	10	20	1			106
							11	9									
01	4960	X	445	-0-	-4515	-0-	13	1	431	2	Y	1					107
							1	9									
*02	4480	X	469	-0-	-4011	-0-	14	1	454	2	Y	1					108
							1	9									

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2519	N	2519	-0-	-0-	-0-	73	1	2338	2	Y	98	40	1			196
							108	9									
10	1985	N	1985	-0-	-0-	-0-	57	1	1845	2	Y	75	110	1			161
							83	9									
11	2010	N	1422	-0-	-588	-0-	40	1	1292	2	Y	82	141	1			102
							90	9									
12	2325	N	1527	-0-	-798	-0-	42	1	1372	2	Y	103	114	1			91
							113	9									
01	1916	N	1916	-0-	-0-	-0-	54	1	1742	2	Y	109	15	1			185
							120	9									
*02	1902	N	1902	-0-	-0-	-0-	54	1	1734	2	Y	104	197	1			92
							114	9									

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	800	N	800	-0-	-0-	-0-	21	1	702	2	Y	70	70	1			-0-
							77	9									
10	744	N	628	-0-	-116	-0-	18	1	588	2	Y	20	20	1			-0-
							22	9									
11	660	N	546	-0-	-114	-0-	14	1	449	2	Y	75	75	1			-0-
							83	9									
12	744	N	520	-0-	-224	-0-	14	1	451	2	Y	50	50	1			-0-
							55	9									
01	576	N	576	-0-	-0-	-0-	16	1	505	2	Y	50	50	1			-0-
							55	9									
*02	517	N	517	-0-	-0-	-0-	14	1	448	2	Y	50	50	1			-0-
							55	9									

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. 088618
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2548 X	2548	-0-	-0-	-0-	76	1	2459	2	Y	12					99
						13	9									
10	2328 X	2328	-0-	-0-	-0-	69	1	2250	2	Y	8					107
						9	9									
11	1270 X	1270	-0-	-0-	-0-	38	1	1222	2	Y	9					116
						10	9									
12	1775 X	1775	-0-	-0-	-0-	53	1	1711	2	Y	10	20	1			106
						11	9									
01	3458 X	3458	-0-	-0-	-0-	104	1	3353	2	Y	1					107
						1	9									
*02	3690 X	3690	-0-	-0-	-0-	110	1	3579	2	Y	1					108
						1	9									

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	5438 X	5438	-0-	-0-	-0-	161	1	5194	2	Y	75	75	1			-0-
						83	9									
12	4942 X	4942	-0-	-0-	-0-	146	1	4713	2	Y	75	75	1			-0-
						83	9									
01	6866 X	6866	-0-	-0-	-0-	204	1	6579	2	Y	75	75	1			-0-
						83	9									
*02	4942 X	4942	-0-	-0-	-0-	146	1	4713	2	Y	75	75	1			-0-
						83	9									

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2612 N	2612	-0-	-0-	-0-	76	1	2459	2	Y	70	70	1			-0-
						77	9									
10	2424 N	2424	-0-	-0-	-0-	71	1	2298	2	Y	50	50	1			-0-
						55	9									
11	1808 N	1808	-0-	-0-	-0-	52	1	1673	2	Y	75	75	1			-0-
						83	9									
12	1680 N	1680	-0-	-0-	-0-	48	1	1549	2	Y	75	75	1			-0-
						83	9									
01	2128 N	2128	-0-	-0-	-0-	62	1	2011	2	Y	50	50	1			-0-
						55	9									
*02	2230 N	2230	-0-	-0-	-0-	65	1	2110	2	Y	50	50	1			-0-
						55	9									

FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	620	-0-	-40	-0-	97	1	523	2	N	-0-					28
10	682	X	543	-0-	-139	-0-	135	1	408	2	N	-0-					28
11	510	X	411	-0-	-99	-0-	74	1	318	2	N	17					45
							19	9									
12	651	X	416	-0-	-235	-0-	93	1	305	2	N	16					61
							18	9									
01	651	X	425	-0-	-226	-0-	121	1	297	2	N	6					67
							7	9									
02	392	N	363	-0-	-29	-0-	71	1	291	2	N	1					68
							1	9									

G FORCE ENERGY, LLC 292169
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

09	1380	X	1107	-0-	-273	-0-	265	1	833	2	N	8					76
							9	9									
10	1612	X	1388	-0-	-224	-0-	331	1	1057	2	N	-0-	39	1			37
11	1560	X	386	-0-	-1174	-0-	386	2			N	-0-					37
12	1860	X	514	-0-	-1346	-0-	514	2			N	-0-					37
01	992	X	741	-0-	-251	-0-	739	2	2	9	N	2					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

09	528	X	528	-0-	-0-	-0-	126	1	396	2	N	5					39
							6	9									
10	748	X	748	-0-	-0-	-0-	176	1	562	2	N	9	21	1			27
							10	9									
11	450	X	188	-0-	-262	-0-	188	2			N	-0-					27
12	589	X	549	-0-	-40	-0-	542	2	7	9	N	6					33
*01	571	X	571	-0-	-0-	-0-	563	2	8	9	N	7					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

09	2702	N	2050	-0-	-652	-0-	157	1	1849	2	N	40					169
							44	9									
10	2423	N	2423	-0-	-0-	-0-	185	1	2182	2	N	51					220
							56	9									
11	2100	X	1022	-0-	-1078	-0-	61	1	932	2	N	26	187	1			59
							29	9									
12	2170	X	1782	-0-	-388	-0-	88	1	1643	2	N	46					105
							51	9									
01	2170	X	1782	-0-	-388	-0-	21	1	1702	2	N	54					159
							59	9									
02	1960	X	1717	-0-	-243	-0-	89	1	1596	2	N	29					188
							32	9									

MAXINE, EAST (8400) //CONT.// 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY //CONT.// 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5823 X	5823	-0-	-0-	-0-	452	1	5320	2	N	46					245
						51	9									
10	6376 X	6376	-0-	-0-	-0-	497	1	5850	2	N	26	182	1			89
						29	9									
11	4770 X	1175	-0-	-3595	-0-	72	1	1100	2	N	3					92
						3	9									
12	4929 X	2048	-0-	-2881	-0-	98	1	1939	2	N	10					102
						11	9									
01	4929 X	4077	-0-	-852	-0-	175	1	3885	2	N	15					117
						17	9									
02	4452 X	3915	-0-	-537	-0-	254	1	3641	2	N	18					135
						20	9									

COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

09	0 X	-0-	-0-	-0-	-0-					N	-0-					107
10	0 X	-0-	-0-	-0-	-0-					N	-0-					107
11	0 X	-0-	-0-	-0-	-0-					N	-0-					107
12	220 X	220	-0-	-0-	-0-	191	2	29	9	N	26					133
*01	7237 X	7237	-0-	-0-	-0-	7120	2	117	9	N	106	179	1			60
02	14B2 EXT	6925	-0-	6925	6925	6786	2	139	9	N	126					186

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

09	1230 #	-0-	-0-	-1230	-0-					Y	-0-					53
10	1271 #	1207	-0-	-64	-0-	82	1	1089	3	Y	33					86
						36	9									
11	1230 #	1006	-0-	-224	-0-	87	1	867	3	Y	47	1	8			132
						52	9									
12	837 #	709	-0-	-128	-0-	61	1	640	3	Y	7	89	1			50
						8	9									
01	1278 R	1278	-0-	-0-	-0-	87	1	1173	3	Y	16					66
						18	9									
02	812 N	592	-0-	-220	-0-	60	1	522	3	Y	9	47	1			28
						10	9									

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1475 R	1475	-0-	-0-	-0-	180	1	1289	2	N	5					220
						6	9									
10	2883 #	1339	-0-	-1544	-0-	300	1	1039	2	N	-0-					220
11	1181 R	1181	-0-	-0-	-0-	300	1	873	2	N	7					227
						8	9									
12	2407 R	2407	-0-	-0-	-0-	310	1	2097	2	N	-0-					227
01	1880 R	1880	-0-	-0-	-0-	310	1	1562	2	N	7					234
						8	9									
*02	1095 N	1095	-0-	-0-	-0-	230	1	865	2	N	-0-					234

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

09	3930 #	1937	-0-	-1993	-0-	176	1	1735	3	Y	24					70
						26	9									
10	4247	4219	-0-	-28	-0-	293	1	3898	3	Y	25					95
						28	9									
11	4434	4272	-0-	-162	-0-	387	1	3853	3	Y	29	1	8			123
						32	9									
12	4247	3598	-0-	-649	-0-	311	1	3237	3	Y	45	82	1			86
						50	9									
01	6049	5148	-0-	-901	-0-	348	1	4720	3	Y	73					159
						80	9									
02	3556	3276	-0-	-280	-0-	331	1	2892	3	Y	48	113	1			94
						53	9									

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: 1 RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	240
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	240
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	240
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	240
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	240
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-	240

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYO (3575) //CONT.// 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-
10	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	20 N	20	-0-	-0-	-0-	20 1		N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLINT INTERESTS, LLC 273932
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLINT INTERESTS, LLC //CONT.// 273932
SCOTT WELL #: 3 RRCID -> 207420 COMPL. DATE 11/14/2003 TOTAL DEPTH 11600 PERF.14980 - 15294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLINT INTERESTS, LLC 273932
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320		4361	-0-	41	64936	75	1	4151	2	N	123	109	1			37
							135	9									
10	4464		4788	-0-	324	65260	75	1	4645	2	N	62	46	1	24	8	29
							68	9									
11	4320		4232	-0-	-88	65172	75	1	4076	2	N	74	47	1	17	8	39
							81	9									
12	4464		3263	-0-	-1201	63971	75	1	3151	2	N	34	48	1	9	8	16
							37	9									
*01	65383		2938	-0-	-62445	1526	75	1	2733	2	N	118	55	1	44	8	35
							130	9									
02	4032		3423	-0-	-609	917	75	1	2989	2	N	326	46	1	287	8	28
							359	9									

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13260		5214	-0-	-8046	124882	75	1	4979	2	N	145	253	1			86
							160	9									
10	13702		9321	-0-	-4381	120501	75	1	8792	2	N	413	310	1			189
							454	9									
11	13260		7526	-0-	-5734	114767	75	1	7032	2	N	381	311	1			259
							419	9									
12	13702		6720	-0-	-6982	107785	75	1	6460	2	N	168	319	1			108
							185	9									
*01	109753		7835	-0-	-101918	5867	75	1	7092	2	N	607	442	1			273
							668	9									
02	12376		5755	-0-	-6621	-0-	75	1	5437	2	N	221	305	1			189
							243	9									

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	14227					N	NO RPT					284
10	T. A.		NO RPT	-0-	-0-	14227					N	NO RPT					284
11	T. A.		NO RPT	-0-	-0-	14227					N	NO RPT					284
12	T. A.		NO RPT	-0-	-0-	14227					N	NO RPT					284
01	T. A.		NO RPT	-0-	-0-	14227					N	NO RPT					284
02	T. A.		NO RPT	-0-	-0-	14227					N	NO RPT					284

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 254382 COMPL. DATE 10/31/2009 TOTAL DEPTH 5408 PERF. 2458 - 2462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

09	150 N	117	-0-	-33	-0-	44 58	1 5	15	2	N	-0-			-0-
10	124 N	67	-0-	-57	-0-	21 35	1 5	11	2	N	-0-			-0-
11	141 N	141	-0-	-0-	-0-	43 65	1 5	33	2	N	-0-			-0-
12	178 N	178	-0-	-0-	-0-	57 87	1 5	34	2	N	-0-			-0-
01	162 N	162	-0-	-0-	-0-	51 70	1 5	41	2	N	-0-			-0-
02	140 N	132	-0-	-8	-0-	35 58	1 5	39	2	N	-0-			-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 57 RRCID -> 100918 COMPL. DATE 07/22/1982 TOTAL DEPTH 5900 PERF. 2545 - 2551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 245475 COMPL. DATE 11/17/2008 TOTAL DEPTH 5408 PERF. 2597 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	149	-0-	-181	-0-	56 75	1 5	18	2	N	-0-					-0-
10	341	#	103	-0-	-238	-0-	32 53	1 5	18	2	N	-0-					-0-
11	210	#	158	-0-	-52	-0-	49 74	1 5	35	2	N	-0-					-0-
12	217	#	111	-0-	-106	-0-	35 55	1 5	21	2	N	-0-					-0-
01	186	#	104	-0-	-82	-0-	33 44	1 5	27	2	N	-0-					-0-
02	140	N	89	-0-	-51	-0-	23 38	1 5	28	2	N	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2800) 59371 340 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 511 RRCID -> 142500 COMPL. DATE 06/20/1992 TOTAL DEPTH 4419 PERF. 2843 - 2853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

09	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	347	-0-	-493	-0-	131	1	19	2	N	-0-					-0-
							197	5									
10	651	N	153	-0-	-498	-0-	47	1	26	2	N	-0-					-0-
							80	5									
11	330	N	194	-0-	-136	-0-	60	1	45	2	N	-0-					-0-
							89	5									
12	372	N	258	-0-	-114	-0-	82	1	48	2	N	-0-					-0-
							128	5									
01	335	N	335	-0-	-0-	-0-	106	1	89	2	N	-0-					-0-
							140	5									
*02	257	N	257	-0-	-0-	-0-	67	1	80	2	N	-0-					-0-
							110	5									

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

09	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

FAGAN WELL #: 4 RRCID -> 234401 COMPL. DATE 05/01/2006 TOTAL DEPTH 5654 PERF. 3190 - 4080

09	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

FAGAN WELL #: 33 RRCID -> 256502 COMPL. DATE 03/05/2009 TOTAL DEPTH 4110 PERF. N/A

09	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MCFADDIN (3200) //CONT.// 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

09	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MARBERRY B WELL #: 5 RRCID -> 283400 COMPL. DATE 12/17/2016 TOTAL DEPTH 5408 PERF. 3990 - 4050

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

09	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

09	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-

MCFADDIN (4050) //CONT.// 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 251427 COMPL. DATE 04/23/2009 TOTAL DEPTH 6000 PERF. 4945 - 4957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5906 PERF. 5025 - 5027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5600 NORTH) 59371 885 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 167 RRCID -> 126517 COMPL. DATE 12/18/1987 TOTAL DEPTH 5900 PERF. 5595 - 5600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN WELL #: 164 RRCID -> 145885 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5581 - 5587

09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

09	2670 X	575	-0-	-2095	-0-	110	1	465	2	N	-0-					27
10	2759 X	1034	-0-	-1725	-0-	110	1	924	2	N	-0-					27
11	2670 X	1118	-0-	-1552	-0-	110	1	1008	2	N	-0-					27
12	897 N	897	-0-	-0-	-0-	110	1	787	2	N	-0-					27
01	1023 N	644	-0-	-379	-0-	110	1	534	2	N	-0-					27
02	1036 N	896	-0-	-140	-0-	110	1	786	2	N	-0-					27

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

09	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, EAST (5725) //CONT.// 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

09	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

09	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	557	-0-	-1123	-0-	489	1	68	2	N	-0-					-0-
10	1736	1229	-0-	-507	-0-	99	1	1130	2	N	-0-					-0-
11	532 N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2177 N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5350) //CONT.// 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. //CONT.// 862562
MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

09	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
10	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
11	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
12	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
01	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
02	0 W	NO RPT	-0-	-0-	1258			N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

09	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

09	510 #	219	-0-	-291	-0-	192	1	27	2	N	-0-					-0-
10	465 #	304	-0-	-161	-0-	25	1	279	2	N	-0-					-0-
11	749 R	749	-0-	-0-	-0-	749	2			N	-0-					-0-
12	561 R	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*01	521 R	521	-0-	-0-	-0-	521	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
BELLOWS OPERATING CO., L. C. 063857
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCNEILL (YEGUA 5300) 59934 350 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
HATCHER HEIRS GAS UNIT WELL #: 1 RRCID -> 265034 COMPL. DATE 01/19/2012 TOTAL DEPTH 5850 PERF. 5431 - 5436

09	495 R	495	-0-	-0-	-0-	441 2	54 9	N	49	174 1		49
10	434 #	-0-	-0-	-434	-0-			N	-0-			49
11	4380	-0-	-0-	-4380	-0-			N	-0-			49
12	4526	-0-	-0-	-4526	-0-			N	-0-			49
01	1333 #	-0-	-0-	-1333	-0-			N	-0-			49
02	476 #	-0-	-0-	-476	-0-			N	-0-			49

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WALLIS ENERGY, INC. 893997
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MEDIO CREEK (3000) //CONT.// 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-			113
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			113
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			113
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			113
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			113
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			113

WORKED OVER ANOTHER ZONE.. 01/22/2014

EDWARDS WELL #: RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24

PLUGGED AND ABANDONED_____ 11/20/2014

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

09	10638 X	10638	-0-	-0-	-0-	79	1	10557	2	N	2			93
						2	9							
10	11340 X	11340	-0-	-0-	-0-	80	1	11260	2	N	-0-			93
11	13399 X	13399	-0-	-0-	-0-	92	1	13307	2	N	-0-			93
12	11343 X	11343	-0-	-0-	-0-	83	1	11259	2	N	1			94
						1	9							
01	11207 X	11207	-0-	-0-	-0-	82	1	11123	2	N	2			96
						2	9							
*02	11645 X	11645	-0-	-0-	-0-	80	1	11564	2	N	1			97
						1	9							

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-			6
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			6
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			6
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			6
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			6
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			6

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

09	7894 X	7894	-0-	-0-	-0-	416	1	7478	2	N	-0-					188
10	9362 X	9332	-0-	-30	-0-	435	1	8897	2	N	-0-					188
11	9252 X	9252	-0-	-0-	-0-	421	1	8831	2	N	-0-					188
12	9637 X	9637	-0-	-0-	-0-	440	1	9197	2	N	-0-					188
01	9331 X	8698	-0-	-633	-0-	433	1	8265	2	N	-0-					188
02	8456 X	8224	-0-	-232	-0-	390	1	7834	2	N	-0-					188

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

09	7812 X	7812	-0-	-0-	-0-	654	1	7158	2	N	-0-					277
10	9188 X	9188	-0-	-0-	-0-	680	1	8507	2	N	1	179	1			99
						1	9									
11	9262 X	9262	-0-	-0-	-0-	659	1	8600	2	N	3					102
						3	9									
12	8892 X	8892	-0-	-0-	-0-	680	1	8201	2	N	10					112
						11	9									
01	9256 X	9256	-0-	-0-	-0-	683	1	8561	2	N	11					123
						12	9									
*02	8916 X	8916	-0-	-0-	-0-	617	1	8297	2	N	2					125
						2	9									

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					74

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

09	8850 X	7047	-0-	-1803	-0-	583	1	6464	2	N	-0-					52
10	9145 X	8201	-0-	-944	-0-	687	1	7514	2	N	-0-					52
11	8850 X	6309	-0-	-2541	-0-	595	1	5714	2	N	-0-					52
12	9021 X	7946	-0-	-1075	-0-	732	1	7214	2	N	-0-					52
01	8446 X	8446	-0-	-0-	-0-	748	1	7698	2	N	-0-					52
*02	7536 X	7536	-0-	-0-	-0-	664	1	6872	2	N	-0-					52

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

09	11490 X	9158	-0-	-2332 B	-0-	758	1	8400	2	N	-0-					179
10	11873 X	8257	-0-	-3616 B	-0-	691	1	7566	2	N	-0-					179
11	11490 X	7673	-0-	-3817 B	-0-	723	1	6947	2	N	3					182
						3	9									
12	9455 X	6933	-0-	-2522 B	-0-	638	1	6295	2	N	-0-					182
01	9455 X	7080	-0-	-2375 B	-0-	627	1	6453	2	N	-0-					182
02	8540 X	6597	-0-	-1943 B	-0-	573	1	5928	2	N	87					269
						96	9									

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 03/06/2013

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

09	103 N	103	-0-	-0-	-0-	103	2			N	-0-					123
10	101 N	101	-0-	-0-	-0-	101	2			N	-0-					123
11	110 N	110	-0-	-0-	-0-	110	2			N	-0-					123
12	101 N	101	-0-	-0-	-0-	101	2			N	-0-					123
01	101 N	101	-0-	-0-	-0-	101	2			N	-0-					123
02	112 N	NO RPT	-0-	-112	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

09	720 N	484	-0-	-236	-0-	484	2			N	-0-					145
10	1374 N	1374	-0-	-0-	-0-	1374	2			N	-0-					145
11	678 N	678	-0-	-0-	-0-	676	2	2	9	N	2	142	1			5
12	533 N	533	-0-	-0-	-0-	531	2	2	9	N	2					7
*01	293 N	293	-0-	-0-	-0-	291	1	2	9	N	2					9
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MELROSE, E. (PETTUS) 60379 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 111980 COMPL. DATE 05/09/1984 TOTAL DEPTH 5312 PERF. 4520 - 4524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

09	3000 X	1367	-0-	-1633	-0-	20	1	1330	2	N	15					84
						17	9									
10	3100 X	2178	-0-	-922	-0-	20	1	2125	2	N	30					114
						33	9									
11	3647 X	3647	-0-	-0-	-0-	30	1	3559	2	N	53					167
						58	9									
12	4086 X	4086	-0-	-0-	-0-	30	1	3980	2	N	69	178	1			58
						76	9									
01	3218 X	3218	-0-	-0-	-0-	30	1	3164	2	N	22					80
						24	9									
*02	3600 X	3600	-0-	-0-	-0-	30	1	3483	2	N	79					159
						87	9									

MEYERSVILLE (MASSIVE III) 60934 434 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
DREIER WELL #: 4 RRCID -> 280139 COMPL. DATE 11/15/2013 TOTAL DEPTH 11294 PERF. 8386 - 8634

09	1050 #	-0-	-0-	-1050	-0-					N	-0-					90
10	1085 #	-0-	-0-	-1085	-0-					N	-0-					90
11	448 #	-0-	-0-	-448	-0-					N	15	105	1			-0-

PLUGGED AND ABANDONED_____ 11/15/2017 - PLUGGED 11/15/17

MEYERSVILLE,E.(MASSIVE WLCX.1ST) 60935 608 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ABACO OPERATING, LLC 000894
CHALOUPKA WELL #: 1 RRCID -> 267874 COMPL. DATE 04/12/2012 TOTAL DEPTH 9000 PERF. 8532 - 8828

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/14/2017 - PLUGGED 11/14/17

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300 N	246	-0-	-54	-0-	246	2		N	-0-			1
10	324 N	324	-0-	-0-	-0-	324	2		N	-0-			1
11	224 N	224	-0-	-0-	-0-	224	2		N	-0-			1
12	111 N	111	-0-	-0-	-0-	111	2		N	-0-			1
01	310 N	39	-0-	-271	-0-	39	2		N	-0-			1
02	196 N	-0-	-0-	-196	-0-				N	-0-			1

MEYERSVILLE, NORTH (WILCOX J) 60936 712 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
CRAIN GAS UNIT NO. 2 WELL #: 2 RRCID -> 175313 COMPL. DATE 09/22/1999 TOTAL DEPTH 9412 PERF. 9213 - 9221

09	153 N	153	-0-	-0-	-0-	153	2		N	-0-			57
10	133 N	133	-0-	-0-	-0-	133	2		N	-0-			57
11	150 N	74	-0-	-76	-0-	74	2		N	-0-			57
12	155 N	70	-0-	-85	-0-	70	2		N	-0-			57
01	107 N	107	-0-	-0-	-0-	107	2		N	-0-			57
*02	118 N	118	-0-	-0-	-0-	118	2		N	-0-			57

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

09	0 #	-0-	-0-	-0-	-0-				N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

09	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

09	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

09	0 N	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

09	DLQ G-10	-0-	-0-	-0-	1205					Y	-0-					137
10	DLQ G-10	145	-0-	145	1350	15	1	130	2	Y	-0-					137
11	1463 R	113	-0-	-1350	-0-	12	1	101	2	Y	-0-					137
12	12 R	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					137
01	155 #	33	-0-	-122	-0-	3	1	30	2	Y	-0-					137
02	112 N	NO RPT	-0-	-112	-0-					Y	NO RPT					137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

09	DLQ G-10	-0-	-0-	-0-	244					Y	-0-					46
10	DLQ G-10	29	-0-	29	273	3	1	26	2	Y	-0-					46
11	296 N	23	-0-	-273	-0-	2	1	21	2	Y	-0-					46
12	3 N	3	-0-	-0-	-0-	3	2			Y	-0-					46
01	31 N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					46
02	28 N	NO RPT	-0-	-28	-0-					Y	NO RPT					46

MIKESKA (10500) //CONT.// 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC //CONT.// 887723
BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

09	DLQ G-10	-0-	-0-	-0-	304					Y	-0-					28
10	DLQ G-10	37	-0-	37	341	4	1	33	2	Y	-0-					28
11	370 N	29	-0-	-341	-0-	3	1	26	2	Y	-0-					28
12	3 N	3	-0-	-0-	-0-	3	2			Y	-0-					28
01	31 N	8	-0-	-23	-0-	1	1	7	2	Y	-0-					28
02	28 N	NO RPT	-0-	-28	-0-					Y	NO RPT					28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

09	0 N	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

09	769 N	769	-0-	-0-	-0-	64	1	696	2	N	8					70
						9	9									
10	652 N	652	-0-	-0-	-0-	52	1	590	2	N	9					79
						10	9									
11	693 N	693	-0-	-0-	-0-	56	1	620	2	N	15					94
						17	9									
12	806 N	564	-0-	-242	-0-	84	1	480	2	N	-0-					94
01	651 N	632	-0-	-19	-0-	54	1	565	2	N	12					106
						13	9									
02	644 N	494	-0-	-150	-0-	44	1	450	2	N	-0-					106

MILLER (5700) 61450 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VT VISTATEX ENERGY LLC 887723
PETERS "A" WELL #: 3 RRCID -> 107491 COMPL. DATE 08/15/1983 TOTAL DEPTH 6162 PERF. 5604 - 5607

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: 1 RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: 5 RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65

PLUGGED AND ABANDONED_____ 03/22/2017 - P/A 03/22/17

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30

WORKED OVER ANOTHER ZONE.. 09/19/2008

BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (7900) 61828 850 NON-ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL OPERATING CO. 173749
LANGTRY-SHIRLEY TRUST WELL #: 1 RRCID -> 256871 COMPL. DATE 04/02/2010 TOTAL DEPTH 4155 PERF. 3840 - 3844

09	324	-0-	-0-	-324	260					N	248	179	1	9	8	349
10	260 R	-0-	-0-	-260	-0-					N	344	353	1	12	8	328
11	0 N	-0-	-0-	-0-	-0-					N	443	521	1	16	8	234
12	0 N	-0-	-0-	-0-	-0-					N	501	354	1	18	2	363
01	0 N	-0-	-0-	-0-	-0-					N	466	513	1	26	2	290
02	0 N	-0-	-0-	-0-	-0-					N	305	363	1	10	2	222

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

09	2490 X	1521	-0-	-969 B	-62716	1479	2	42	9	N	38					119
10	2015 X	1665	-0-	-350 B	-62716	1652	2	13	9	N	12					131
11	1950 X	1461	-0-	-489 B	-62716	1416	2	45	9	N	41					172
12	1581 X	1077	-0-	-504 B	-62716	1077	2			N	-0-					172
01	1674 X	1479	-0-	-195 B	-62716	1457	2	22	9	N	20	173	1			19
02	1372 N	1792	-0-	420 B	-62296	1792	2			N	-0-					19

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

09	7230 X	5436	-0-	-1794	-0-	45	1	5196	2	N	177	182	1			62
						195	9									
10	7471 X	6899	-0-	-572	-0-	57	1	6625	2	N	197	191	1			68
						217	9									
11	7230 X	6622	-0-	-608	-0-	55	1	6363	2	N	185	183	1			70
						204	9									
12	7439 X	7439	-0-	-0-	-0-	58	1	7028	2	N	321	369	1			22
						353	9									
01	6913 X	5752	-0-	-1161	-0-	47	1	5483	2	N	202	188	1			36
						222	9									
02	6244 X	6146	-0-	-98	-0-	48	1	5891	2	N	188	183	1			41
						207	9									

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

09	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

09	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

09	0 W	-0-	-0-	-0-	22			N	-0-			-0-
10	22 N	-0-	-0-	-22	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

09	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MISSION RIVER (6400) //CONT.// 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 10 RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

09	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

09	91 N	91	-0-	-0-	-0-	10	1	78	2	N	3					142
						3	9									
10	74 N	74	-0-	-0-	-0-	8	1	59	2	N	6	1	1			147
						7	9									
11	90 N	84	-0-	-6	-0-	8	1	76	2	N	-0-					147
12	93 N	89	-0-	-4	-0-	9	1	77	2	N	3					150
						3	9									
01	66 N	66	-0-	-0-	-0-	8	1	58	2	N	-0-					150
02	84 N	71	-0-	-13	-0-	9	1	62	2	N	-0-					150

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	42	1	337	2	N	-0-					152
10	421	N	421	-0-	-0-	-0-	47	1	360	2	N	13	3	1			162
							14	9									
11	368	N	368	-0-	-0-	-0-	35	1	333	2	N	-0-					162
12	403	N	386	-0-	-17	-0-	41	1	343	2	N	2					164
							2	9									
01	434	N	312	-0-	-122	-0-	39	1	273	2	N	-0-					164
02	336	N	246	-0-	-90	-0-	31	1	215	2	N	-0-					164

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	1918	-0-	-2132	-0-	1892	2	26	9	N	24	178	1			74
10	4185	X	2911	-0-	-1274	-0-	2855	2	56	9	N	51					125
11	3630	X	2458	-0-	-1172	-0-	2400	2	58	9	N	53					178
12	4242	X	4242	-0-	-0-	-0-	4184	2	58	9	N	53	185	1			46
01	7710	X	7710	-0-	-0-	-0-	7480	2	230	9	N	209	179	1			76
*02	3573	X	3573	-0-	-0-	-0-	3503	2	70	9	N	64					140

UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4385	-0-	4385	10845	290	1	4050	3	Y	41	100	1			70
							45	9									
10	23483	X	12638	-0-	-10845	-0-	723	1	11699	3	Y	196	144	1			122
							216	9									
11	12427	X	12427	-0-	-0-	-0-	760	1	11485	3	Y	165	147	1			140
							182	9									
12	13144	X	10321	-0-	-2823	-0-	682	1	9482	3	Y	143	148	1			135
							157	9									
01	12648	X	5163	-0-	-7485	-0-	361	1	4741	3	Y	55	111	1			79
							61	9									
02	11592	X	NO RPT	-0-	-11592	-0-					Y	NO RPT					79

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		14769	-0-	14769	28221	959	1	13485	3	Y	295	303	1			66
							325	9									
10	45241	X	17020	-0-	-28221	-0-	966	1	15718	3	Y	305	305	1			66
							336	9									
11	16282	X	16282	-0-	-0-	-0-	986	1	14982	3	Y	285	311	1			40
							314	9									
12	17856	X	15612	-0-	-2244	-0-	1019	1	14255	3	Y	307	309	1			38
							338	9									
01	17019	X	15099	-0-	-1920	-0-	1035	1	13671	3	Y	357	300	1			95
							393	9									
02	15288	X	NO RPT	-0-	-15288	-0-					Y	NO RPT					95

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY //CONT.// 876500
OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12935	X	12935	-0-	-0-	-0-	902	1	11900	3	N	121					164
							133	9									
10	12696	X	12696	-0-	-0-	-0-	774	1	11811	3	N	101	188	1			77
							111	9									
11	12150	X	11332	-0-	-818	-0-	735	1	10484	3	N	103					180
							113	9									
12	13361	X	11442	-0-	-1919	-0-	802	1	10524	3	N	105	190	1			95
							116	9									
01	13361	X	11605	-0-	-1756	-0-	857	1	10619	3	N	117	180	1			32
							129	9									
02	12068	X	NO RPT	-0-	-12068	-0-					N	NO RPT					32

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	X	9270	-0-	-600	-0-	642	1	8473	3	N	141	182	1			69
							155	9									
10	9588	X	9588	-0-	-0-	-0-	586	1	8949	3	N	48					117
							53	9									
11	7320	X	6400	-0-	-920	-0-	418	1	5958	3	N	22					139
							24	9									
12	9579	X	7057	-0-	-2522	-0-	496	1	6511	3	N	45					184
							50	9									
01	9579	X	9399	-0-	-180	-0-	698	1	8661	3	N	36	180	1			40
							40	9									
02	8652	X	NO RPT	-0-	-8652	-0-					N	NO RPT					40

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

09	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
JACOBS, MATILDA WELL #: 1 B RRCID -> 003431 COMPL. DATE 03/31/1950 TOTAL DEPTH 9504 PERF. 8905 - 8955

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

09	3000 N	1876	-0-	-1124	2141	353	1	1486	3	Y	34					153
						37	9									
10	3100 N	2009	-0-	-1091	1050	336	1	1598	3	Y	68	185	1			36
						75	9									
11	2723 N	1673	-0-	-1050	-0-	337	1	1325	3	Y	10					46
						11	9									
12	2403 N	2403	-0-	-0-	-0-	331	1	1987	3	Y	77					123
						85	9									
01	2152 N	2152	-0-	-0-	-0-	376	1	1733	3	Y	39					162
						43	9									
02	DLQ G-10	1900	-0-	1900	1900	362	1	1481	3	Y	52	184	1			30
						57	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

09	2414 X	2414	-0-	-0-	-0-	260	1	2077	2	Y	70	173	1			127
						77	9									
10	1984 X	1984	-0-	-0-	-0-	223	1	1728	2	Y	30	20	1			137
						33	9									
11	4366 X	4366	-0-	-0-	-0-	410	1	3930	2	Y	24					161
						26	9									
12	2053 X	2053	-0-	-0-	-0-	219	1	1833	2	Y	1					162
						1	9									
01	1829 X	1776	-0-	-53	-0-	220	1	1539	2	Y	15					177
						17	9									
02	3220 X	1382	-0-	-1838	-0-	168	1	1170	2	Y	40					217
						44	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	5154	-0-	-876	-0-	572	1	4568	2	N	13					77
							14	9									
10	5853	X	5853	-0-	-0-	-0-	662	1	5117	2	N	67	32	1			112
							74	9									
11	6670	X	6670	-0-	-0-	-0-	628	1	6017	2	N	23					135
							25	9									
12	5673	X	5345	-0-	-328	-0-	570	1	4762	2	N	12					147
							13	9									
01	5859	X	5442	-0-	-417	-0-	680	1	4756	2	N	5					152
							6	9									
02	5880	X	4854	-0-	-1026	-0-	603	1	4203	2	N	44					196
							48	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

09	1710	X	1589	-0-	-121	-0-	176	1	1411	2	N	2					181
							2	9									
10	1613	X	1613	-0-	-0-	-0-	180	1	1394	2	N	35	12	1			204
							39	9									
11	1858	X	1858	-0-	-0-	-0-	175	1	1681	2	N	2					206
							2	9									
12	1792	X	1792	-0-	-0-	-0-	191	1	1595	2	N	5					211
							6	9									
01	1643	X	1446	-0-	-197	-0-	181	1	1262	2	N	3					214
							3	9									
02	1736	N	1409	-0-	-327	-0-	175	1	1221	2	N	12	186	1			40
							13	9									

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
COOLEY, M. E. WELL #: 9 RRCID -> 088600 COMPL. DATE 12/11/1979 TOTAL DEPTH 2018 PERF. 1329 - 1334

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

09	46320	X	30123	-0-	-16197	-0-	29654	2	469	9	N	426	354	1			274
10	42904	X	19664	-0-	-23240	-0-	19433	2	231	9	N	210	357	1			127
11	41520	X	21011	-0-	-20509	-0-	20716	2	295	9	N	268	180	1			215
12	33728	X	25325	-0-	-8403	-0-	24936	2	389	9	N	354	360	1			209
01	31124	X	23384	-0-	-7740	-0-	23036	2	348	9	N	316	184	1			341
02	28112	X	20159	-0-	-7953	-0-	19863	2	296	9	N	269	357	1			253

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

09	5280	X	4969	-0-	-311	-0-	713	1	4256	2	N	-0-					183
10	5456	X	5292	-0-	-164	-0-	744	1	4548	2	N	-0-					183
11	5280	X	5063	-0-	-217	-0-	636	1	4427	2	N	-0-					183
12	5146	X	4538	-0-	-608	-0-	650	1	3888	2	N	-0-					183
01	5301	X	4840	-0-	-461	-0-	696	1	4144	2	N	-0-					183
02	4788	X	4692	-0-	-96	-0-	625	1	4067	2	N	-0-					183

MISSION VALLEY, W. (WILCOX G) //CONT.// 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	777	-0-	777	777	59	1	718	2	N	-0-					37
12	14B2	EXT	963	-0-	963	1740	82	1	881	2	N	-0-					37
01	14B2	EXT	557	-0-	557	2297	48	1	505	2	N	4					41
							4	9									
*02	2876	X	579	-0-	-2297	-0-	46	1	527	2	N	5					46
							6	9									

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

09	1620	X	778	-0-	-842	-0-	770	2	8	9	N	7					192
10	1674	X	816	-0-	-858	-0-	807	2	9	9	N	8					200
11	1620	X	1044	-0-	-576	-0-	1036	2	8	9	N	7					207
12	1333	X	779	-0-	-554	-0-	779	2			N	-0-					207
01	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					207
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

09	4470	X	867	-0-	-3603	-0-	858	2	9	9	N	8					434
10	4619	X	995	-0-	-3624	-0-	982	2	13	9	N	12					446
11	3840	X	905	-0-	-2935	-0-	891	2	14	9	N	13					459
12	651	X	523	-0-	-128	-0-	521	2	2	9	N	2					461
01	899	X	523	-0-	-376	-0-	523	2			N	-0-					461
02	896	X	NO RPT	-0-	-896	-0-					N	NO RPT					461

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

09	DLQ	G-10	8404	-0-	8404	16145	565	1	7686	3	Y	139	143	1			90
							153	9									
10	26235	X	10090	-0-	-16145	-0-	593	1	9331	3	Y	151	151	1			90
							166	9									
11	8451	X	8451	-0-	-0-	-0-	530	1	7786	3	Y	123	134	1			79
							135	9									
12	8680	X	7651	-0-	-1029	-0-	517	1	6996	3	Y	125	126	1			78
							138	9									
01	9641	X	7472	-0-	-2169	-0-	531	1	6779	3	Y	147	124	1			101
							162	9									
02	8316	X	NO RPT	-0-	-8316	-0-					Y	NO RPT					101

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	3432	-0-	3432	5788	249	1	3084	3	Y	90	83	1			57
						99	9									
10	8434 X	2646	-0-	-5788	-0-	172	1	2470	3	Y	4	33	1			28
						4	9									
11	2935 X	2935	-0-	-0-	-0-	201	1	2686	3	Y	44	37	1			35
						48	9									
12	3534 X	2845	-0-	-689	-0-	209	1	2583	3	Y	48	43	1			40
						53	9									
01	3534 X	3097	-0-	-437	-0-	238	1	2771	3	Y	80	70	1			50
						88	9									
02	3192 X	NO RPT	-0-	-3192	-0-					Y	NO RPT					50

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

09	DLQ G-10	7407	-0-	7407	13225	505	1	6775	3	Y	115	118	1			44
						127	9									
10	20460 X	7235	-0-	-13225	-0-	431	1	6693	3	Y	101	101	1			44
						111	9									
11	7554 X	7554	-0-	-0-	-0-	480	1	6961	3	Y	103	112	1			35
						113	9									
12	7657 X	7638	-0-	-19	-0-	523	1	6986	3	Y	117	118	1			34
						129	9									
01	7657 X	7332	-0-	-325	-0-	528	1	6654	3	Y	136	114	1			56
						150	9									
02	7056 X	NO RPT	-0-	-7056	-0-					Y	NO RPT					56

VANTAGE OPERATING, LLC 882608
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

09	1620 X	1358	-0-	-262	-0-	229	1	963	3	N	151	186	1			22
						166	9									
10	2077 X	1529	-0-	-548	-0-	266	1	1263	3	N	-0-					22
11	2010 X	1649	-0-	-361	-0-	334	1	1313	3	N	2					24
						2	9									
12	2077 X	1619	-0-	-458	-0-	231	1	1388	3	N	-0-					24
01	2139 X	1621	-0-	-518	-0-	288	1	1327	3	N	5					29
						6	9									
02	1540 N	1469	-0-	-71	-0-	288	1	1178	3	N	3					32
						3	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4070	-0-	-820	-0-	770	1	3245	3	N	50					83
							55	9									
10	5053	X	3402	-0-	-1651	-0-	583	1	2773	3	N	42					125
							46	9									
11	4830	X	3135	-0-	-1695	-0-	623	1	2449	3	N	57					182
							63	9									
12	4898	X	2431	-0-	-2467	-0-	336	1	2017	3	N	71					253
							78	9									
01	4898	X	4129	-0-	-769	-0-	725	1	3340	3	N	58	184	1			127
							64	9									
02	3808	X	3115	-0-	-693	-0-	602	1	2463	3	N	45					172
							50	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3249	-0-	-771	-0-	613	1	2581	3	N	50					133
							55	9									
10	4867	X	4863	-0-	-4	-0-	831	1	3951	3	N	74					207
							81	9									
11	4710	X	4450	-0-	-260	-0-	889	1	3494	3	N	61	180	1			88
							67	9									
12	4867	X	3770	-0-	-1097	-0-	525	1	3155	3	N	82					170
							90	9									
01	5890	X	4172	-0-	-1718	-0-	732	1	3374	3	N	60					230
							66	9									
02	4396	X	4067	-0-	-329	-0-	786	1	3214	3	N	61	178	1			113
							67	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	11	1	90	2	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	11	1	89	2	Y	1	1	1			-0-
							1	9									
11	135	N	135	-0-	-0-	-0-	13	1	122	2	Y	-0-					-0-
12	93	N	90	-0-	-3	-0-	10	1	80	2	Y	-0-					-0-
01	93	N	88	-0-	-5	-0-	11	1	77	2	Y	-0-					-0-
02	140	N	94	-0-	-46	-0-	12	1	82	2	Y	-0-					-0-

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4807	X	4807	-0-	-0-	-0-	532	1	4251	2	Y	22					94
							24	9									
10	4929	X	4498	-0-	-431	-0-	508	1	3928	2	Y	56	41	1			109
							62	9									
11	4380	X	4344	-0-	-36	-0-	409	1	3923	2	Y	11					120
							12	9									
12	4960	X	4675	-0-	-285	-0-	500	1	4175	2	Y	-0-					120
01	4960	X	4537	-0-	-423	-0-	568	1	3969	2	Y	-0-					120
02	4200	X	3418	-0-	-782	-0-	424	1	2954	2	Y	36					156
							40	9									

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

09	1980	X	1534	-0-	-446	-0-	170	1	1357	2	N	6					170
							7	9									
10	1953	X	1384	-0-	-569	-0-	156	1	1206	2	N	20	16	1			174
							22	9									
11	1860	X	1784	-0-	-76	-0-	168	1	1606	2	N	9					183
							10	9									
12	2022	X	2022	-0-	-0-	-0-	216	1	1803	2	N	3					186
							3	9									
01	1674	X	1285	-0-	-389	-0-	160	1	1121	2	N	4					190
							4	9									
*02	1991	N	1991	-0-	-0-	-0-	249	1	1740	2	N	2					192
							2	9									

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

09	1200	X	704	-0-	-496	-0-	78	1	626	2	N	-0-					163
10	1240	X	1098	-0-	-142	-0-	125	1	964	2	N	8	8	1			163
							9	9									
11	1230	X	692	-0-	-538	-0-	65	1	627	2	N	-0-					163
12	1271	X	1056	-0-	-215	-0-	113	1	943	2	N	-0-					163
01	1271	X	510	-0-	-761	-0-	64	1	446	2	N	-0-					163
02	644	N	434	-0-	-210	-0-	54	1	380	2	N	-0-					163

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

09	720	X	562	-0-	-158	-0-	62	1	494	2	N	5					69
							6	9									
10	713	X	611	-0-	-102	-0-	68	1	525	2	N	16	5	1			80
							18	9									
11	698	X	698	-0-	-0-	-0-	65	1	624	2	N	8					88
							9	9									
12	648	X	648	-0-	-0-	-0-	68	1	565	2	N	14					102
							15	9									
01	620	X	560	-0-	-60	-0-	70	1	488	2	N	2					104
							2	9									
02	644	N	528	-0-	-116	-0-	65	1	453	2	N	9					113
							10	9									

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

09	279	X	279	-0-	-0-	-0-	279	2			N	-0-					102
10	279	X	244	-0-	-35	-0-	244	2			N	-0-					102
11	270	X	255	-0-	-15	-0-	255	2			N	-0-					102
12	307	X	307	-0-	-0-	-0-	303	2	4	9	N	4					106
01	279	X	111	-0-	-168	-0-	111	2			N	-0-					106
02	252	N	55	-0-	-197	-0-	55	2			N	-0-					106

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	X	231	-0-	-9	-0-	26	1	205	2	N	-0-					95
10	270	X	270	-0-	-0-	-0-	31	1	236	2	N	3	3	1			95
							3	9									
11	347	X	347	-0-	-0-	-0-	33	1	314	2	N	-0-					95
12	256	X	256	-0-	-0-	-0-	27	1	229	2	N	-0-					95
01	279	X	210	-0-	-69	-0-	26	1	184	2	N	-0-					95
02	336	N	226	-0-	-110	-0-	28	1	198	2	N	-0-					95

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	X	85	-0-	-125	-0-	85	2			N	-0-					252
10	465	X	183	-0-	-282	-0-	183	2			N	-0-					252
11	450	X	251	-0-	-199	-0-	251	2			N	-0-					252
12	465	X	170	-0-	-295	-0-	161	2	9	9	N	8					260
01	186	X	39	-0-	-147	-0-	39	2			N	-0-					260
02	224	N	164	-0-	-60	-0-	164	2			N	-0-					260

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	71	-0-	71	71	5	1	66	2	N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	71					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	71					N	-0-					50
*02	71	X	-0-	-0-	-71	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	849	-0-	-21	-0-	94	1	754	2	Y	1	14	1			13
							1	9									
10	868	N	568	-0-	-300	-0-	63	1	490	2	Y	14	14	1			13
							15	9									
11	240	N	-0-	-0-	-240	-0-					Y	-0-					13
12	868	N	-0-	-0-	-868	-0-					Y	-0-					13
01	558	N	-0-	-0-	-558	-0-					Y	-0-					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	#	135	-0-	-465	-0-	135	2			N	-0-					152
10	807	R	807	-0-	-0-	-0-	807	2			N	-0-					152
11	570	#	335	-0-	-235	-0-	335	2			N	-0-					152
12	248	#	-0-	-0-	-248	-0-					N	-0-					152
01	217	#	-0-	-0-	-217	-0-					N	-0-					152
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			50
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			50
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			50
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			50
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			50
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			50

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC 916954
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

09	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

09	60 N	-0-	-0-	-60	-0-			Y	-0-			-0-
10	61 N	61	-0-	-0-	-0-	19 1	42 2	Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	62 N	-0-	-0-	-62	-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF.10247 - 10301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102450 X	75756	-0-	-26694	-0-	73610	2	2146	9	N	1951	2028	2			170
10	105865 X	72149	-0-	-33716	-0-	70178	2	1971	9	N	1792	1679	2			283
11	99930 X	67905	-0-	-32025	-0-	65834	2	247	3	N	1658	1665	2			276
						1824	9									
12	93558 X	67793	-0-	-25765	-0-	65474	2	629	3	N	1536	1638	2			174
						1690	9									
01	78275 X	67951	-0-	-10324	-0-	66273	2	382	3	N	1178	1100	2			252
						1296	9									
*02	70700 X	56990	-0-	-13710	-0-	55679	2	53	3	N	1144	1112	2			284
						1258	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

09	485 X	485	-0-	-0-	-0-	77	1	408	9	N	371	513	1			107
10	495 X	495	-0-	-0-	-0-	95	1	400	9	N	364	336	1			135
11	534 X	534	-0-	-0-	-0-	105	1	429	9	N	390	343	1			182
12	496 X	491	-0-	-5	-0-	98	1	393	9	N	357	363	1			176
01	496 X	-0-	-0-	-496	-0-					N	251	134	1			293
02	504 N	144	-0-	-360	-0-	42	1	102	9	N	93	342	1			44

NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

09	2220 X	1898	-0-	-322	-0-	420	1	1478	2	N	-0-					128
10	2263 X	2040	-0-	-223	-0-	434	1	1584	2	N	20					148
						22	9									
11	2070 X	1771	-0-	-299	-0-	420	1	1320	2	N	28					176
						31	9									
12	2139 X	1371	-0-	-768	-0-	294	1	1054	2	N	21					197
						23	9									
01	2046 X	1726	-0-	-320	-0-	434	1	1257	2	N	32					229
						35	9									
02	1652 N	1534	-0-	-118	-0-	392	1	1120	2	N	20	194	1			55
						22	9									

SCHINDLER, GILBERT WELL #: 2 RRCID -> 267345 COMPL. DATE 08/10/2012 TOTAL DEPTH 11295 PERF.10246 - 11112

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

09	144011 X	144011	-0-	-0-	-0-	93	1	138035	2	N	5348	5695	2			251
						5883	9									
10	146258 X	146126	-0-	-132	-0-	94	1	139998	2	N	5485	5327	2			409
						6034	9									
11	141540 X	140582	-0-	-958	-0-	57	1	134099	2	N	5344	5475	2			278
						548	3	5878	9							
12	146258 X	136001	-0-	-10257	-0-	104	1	128318	2	N	5616	5505	2			389
						1401	3	6178	9							
01	146258 X	135569	-0-	-10689	-0-	127	1	128084	2	N	5870	5903	2			356
						901	3	6457	9							
*02	134011 X	134011	-0-	-0-	-0-	88	1	127492	2	N	5636	5517	2			475
						231	3	6200	9							

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76680 X	68193	-0-	-8487	-0-	65698	2	2495	9	N	2268	2565	2			197
10	79236 X	64832	-0-	-14404	-0-	62527	2	2305	9	N	2095	2070	2			222
11	76680 X	57087	-0-	-19593	-0-	54798	2	226	3	N	1875	1844	2			253
						2063	9									
12	79236 X	2635	-0-	-76601	-0-	2	2	562	3	N	1883	1864	2			272
						2071	9									
01	79236 X	61233	-0-	-18003	-0-	59000	2	353	3	N	1709	1669	2			312
						1880	9									
*02	84467 X	84467	-0-	-0-	-0-	81776	2	81	3	N	2373	2245	2			440
						2610	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

09	79584 X	79584	-0-	-0-	-0-	300	1	76288	2	N	2724	2946	1			541
						2996	9									
10	72674 X	72674	-0-	-0-	-0-	310	1	69608	2	N	2505	2209	1			837
						2756	9									
11	70614 X	70614	-0-	-0-	-0-	300	1	67621	2	N	2448	2991	1			294
						2693	9									
12	78262 X	78262	-0-	-0-	-0-	310	1	75000	2	N	2684	2664	1			314
						2952	9									
01	38713 X	38713	-0-	-0-	-0-	310	1	37007	2	N	1269	1321	1			262
						1396	9									
*02	59671 X	59671	-0-	-0-	-0-	280	1	57143	2	N	2044	1906	1			400
						2248	9									

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

09	10650 X	9941	-0-	-709	-0-	9691	2	250	9	N	227	194	1			314
10	11012 X	11012	-0-	-0-	-0-	10747	2	265	9	N	241	189	1			366
11	10440 X	10436	-0-	-4	-0-	10213	2	223	9	N	203	379	1			190
12	11220 X	11220	-0-	-0-	-0-	10937	2	283	9	N	257	186	1			261
01	11005 X	8426	-0-	-2579	-0-	8265	2	161	9	N	146	192	1			215
02	9940 X	8535	-0-	-1405	-0-	8311	2	224	9	N	204	192	1			227

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

09	612 N	612	-0-	-0-	-0-	210	1	401	2	N	1					175
						1	9									
10	682 N	539	-0-	-143	-0-	230	1	307	2	N	2					177
						2	9									
11	510 N	419	-0-	-91	-0-	150	1	256	2	N	12					189
						13	9									
12	620 N	324	-0-	-296	-0-	110	1	206	2	N	7					196
						8	9									
01	527 N	75	-0-	-452	-0-	40	1	33	2	N	2					198
						2	9									
*02	393 N	393	-0-	-0-	-0-	160	1	218	2	N	14	184	1			28
						15	9									

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

09	10170 X	9133	-0-	-1037	-0-	8943	2	190	9	N	173	188	1			180
10	10292 X	9346	-0-	-946	-0-	9138	2	208	9	N	189	189	1			180
11	9450 X	9110	-0-	-340	-0-	8905	2	205	9	N	186	176	1			190
12	9765 X	8011	-0-	-1754	-0-	7839	2	172	9	N	156					346
01	9765 X	5082	-0-	-4683	-0-	5040	2	42	9	N	38	191	1			193
02	8512 X	7324	-0-	-1188	-0-	7153	2	171	9	N	155					348

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WADI PETROLEUM, INC. 889600
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15607	X	15607	-0-	-0-	-0-	375	1	15136	2	N	87	184	1			235
							96	9									
10	16678	X	15720	-0-	-958	-0-	787	1	14865	2	N	62					297
							68	9									
11	16140	X	14247	-0-	-1893	-0-	988	1	13087	2	N	156	181	1			272
							172	9									
12	16678	X	14360	-0-	-2318	-0-	820	1	13481	2	N	54					326
							59	9									
01	16120	X	12871	-0-	-3249	-0-	695	1	12096	2	N	73	187	1			212
							80	9									
02	14560	X	11516	-0-	-3044	-0-	564	1	10897	2	N	50					262
							55	9									

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC 816437
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 01/16/2009 TOTAL DEPTH 7516 PERF. 5412 - 5432

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

09	2730	N	2681	-0-	-49	-0-	40	1	2641	2	N	-0-					-0-
10	3007	N	2186	-0-	-821	-0-	40	1	2146	2	N	-0-					-0-
11	2460	N	1946	-0-	-514	-0-	30	1	1916	2	N	-0-					-0-
12	2759	N	2557	-0-	-202	-0-	40	1	2517	2	N	-0-					-0-
01	2494	N	2494	-0-	-0-	-0-	30	1	2464	2	N	-0-					-0-
*02	2313	N	2313	-0-	-0-	-0-	30	1	2283	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (4410) 62795 943 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
HOLLINGSWORTH UNIT WELL #: 1 RRCID -> 282164 COMPL. DATE 03/30/2017 TOTAL DEPTH 4700 PERF. 4352 - 4359

09	8640 #	7062	-0-	-1578	-0-	7062	2		N	-0-			-0-
10	8928 #	8241	-0-	-687	-0-	8241	2		N	-0-			-0-
11	8640 #	8348	-0-	-292	-0-	8348	2		N	-0-			-0-
12	8587 #	8286	-0-	-301	-0-	8286	2		N	-0-			-0-
01	9070 R	9070	-0-	-0-	-0-	9070	2		N	-0-			-0-
*02	7857 R	7857	-0-	-0-	-0-	7857	2		N	-0-			-0-

MORALES, E. (WILCOX) 62796 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 2 RRCID -> 163085 COMPL. DATE 12/22/2003 TOTAL DEPTH 13878 PERF.10750 - 13612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON-WILLIAMS WELL #: 3 RRCID -> 234221 COMPL. DATE 02/02/2008 TOTAL DEPTH 13856 PERF.13195 - 13548

09	150 N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

09	3960 X	3122	-0-	-838	-0-	465	1	2566	2	N	83					345
						91	9									
10	4092 X	3227	-0-	-865	-0-	489	1	2674	2	N	58	182	1			221
						64	9									
11	3300 X	3120	-0-	-180	-0-	453	1	2482	2	N	168	183	1			206
						185	9									
12	3410 X	2529	-0-	-881	-0-	326	1	1997	2	N	187					393
						206	9									
01	3224 X	1902	-0-	-1322	-0-	254	1	1568	2	N	73	191	1			275
						80	9									
02	2912 X	2028	-0-	-884	-0-	283	1	1745	2	N	-0-					275

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
WILLIAMS WELL #: 1 RRCID -> 224928 COMPL. DATE 12/15/2006 TOTAL DEPTH 10850 PERF. 9124 - 9134

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

09	8141	X	8141	-0-	-0-	-0-	388	1	7753	3	N	-0-					-0-
10	8119	X	8119	-0-	-0-	-0-	387	1	7732	3	N	-0-					-0-
11	11375	X	11375	-0-	-0-	-0-	605	1	10770	3	N	-0-					-0-
12	3541	X	3541	-0-	-0-	-0-	193	1	3348	3	N	-0-					-0-
01	6117	X	6117	-0-	-0-	-0-	291	1	5826	3	N	-0-					-0-
*02	5067	X	5067	-0-	-0-	-0-	282	1	4785	3	N	-0-					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

09	17100	X	13062	-0-	-4038	-0-	620	1	12395	3	N	43					234
							47	9									
10	15376	X	13433	-0-	-1943	-0-	638	1	12741	3	N	49	187	1			96
							54	9									
11	13581	X	13581	-0-	-0-	-0-	718	1	12788	3	N	68					164
							75	9									
12	13671	X	4085	-0-	-9586	-0-	222	1	3855	3	N	7					171
							8	9									
01	15202	X	15202	-0-	-0-	-0-	719	1	14406	3	N	70					241
							77	9									
*02	14698	X	14698	-0-	-0-	-0-	813	1	13799	3	N	78	193	1			126
							86	9									

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

09	23000	X	23000	-0-	-0-	-0-	1095	1	21905	3	N	-0-					-0-
10	22475	X	20031	-0-	-2444	-0-	956	1	19075	3	N	-0-					-0-
11	21510	X	21083	-0-	-427	-0-	1121	1	19962	3	N	-0-					-0-
12	23777	X	7320	-0-	-16457	-0-	398	1	6922	3	N	-0-					-0-
01	23777	X	21032	-0-	-2745	-0-	1000	1	20032	3	N	-0-					-0-
*02	22348	X	22348	-0-	-0-	-0-	1243	1	21105	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

09	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	15	1	248	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7050 X	5627	-0-	-1423	-0-	268	1	5359	3	N	-0-			-0-
10	6076 X	5262	-0-	-814	-0-	251	1	5011	3	N	-0-			-0-
11	5430 X	5368	-0-	-62	-0-	285	1	5083	3	N	-0-			-0-
12	5828 X	1761	-0-	-4067	-0-	96	1	1665	3	N	-0-			-0-
01	5828 X	5341	-0-	-487	-0-	254	1	5087	3	N	-0-			-0-
02	5264 X	5081	-0-	-183	-0-	283	1	4798	3	N	-0-			-0-

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

09	37128 X	37128	-0-	-0-	-0-	1768	1	35360	3	N	-0-			-0-
10	36518 X	29487	-0-	-7031	-0-	1407	1	28080	3	N	-0-			-0-
11	37770 X	26242	-0-	-11528	-0-	1396	1	24846	3	N	-0-			-0-
12	39029 X	7454	-0-	-31575	-0-	406	1	7048	3	N	-0-			-0-
01	39029 X	28708	-0-	-10321	-0-	1365	1	27343	3	N	-0-			-0-
02	34664 X	25614	-0-	-9050	-0-	1425	1	24189	3	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

09	3990 X	3637	-0-	-353	-0-	173	1	3464	3	N	-0-			-0-
10	4805 X	3125	-0-	-1680	-0-	149	1	2976	3	N	-0-			-0-
11	4650 X	3561	-0-	-1089	-0-	189	1	3372	3	N	-0-			-0-
12	4805 X	1253	-0-	-3552	-0-	68	1	1185	3	N	-0-			-0-
01	3751 X	3575	-0-	-176	-0-	170	1	3405	3	N	-0-			-0-
*02	3504 X	3504	-0-	-0-	-0-	195	1	3309	3	N	-0-			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

09	7530 X	4665	-0-	-2865	-0-	222	1	4443	3	N	-0-			-0-
10	7781 X	2715	-0-	-5066	-0-	130	1	2585	3	N	-0-			-0-
11	10140 X	1594	-0-	-8546	-0-	85	1	1509	3	N	-0-			-0-
12	10478 X	222	-0-	-10256	-0-	12	1	210	3	N	-0-			-0-
01	10478 X	1165	-0-	-9313	-0-	55	1	1110	3	N	-0-			-0-
*02	7030 X	7030	-0-	-0-	-0-	391	1	6639	3	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

09	1320 X	266	-0-	-1054	-0-	13	1	253	3	N	-0-			-0-
10	2480 X	609	-0-	-1871	-0-	29	1	580	3	N	-0-			-0-
11	4421 X	4421	-0-	-0-	-0-	235	1	4186	3	N	-0-			-0-
12	3317 X	1123	-0-	-2194	-0-	61	1	1062	3	N	-0-			-0-
01	3317 X	310	-0-	-3007	-0-	15	1	295	3	N	-0-			-0-
02	4116 X	503	-0-	-3613	-0-	28	1	475	3	N	-0-			-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

09	10530 X	10476	-0-	-54	-0-	499	1	9977	3	N	-0-			-0-
10	10881 X	7475	-0-	-3406	-0-	357	1	7118	3	N	-0-			-0-
11	10530 X	8513	-0-	-2017	-0-	453	1	8060	3	N	-0-			-0-
12	10819 X	2847	-0-	-7972	-0-	155	1	2692	3	N	-0-			-0-
01	11017 X	11017	-0-	-0-	-0-	524	1	10493	3	N	-0-			-0-
02	9772 X	9099	-0-	-673	-0-	506	1	8593	3	N	-0-			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19410 X	17029	-0-	-2381	-0-	811	1	16218	3	N	-0-					63
10	19468 X	15038	-0-	-4430	-0-	717	1	14301	3	N	18	60	1			21
						20	9									
11	18150 X	13337	-0-	-4813	-0-	709	1	12628	3	N	-0-					21
12	17949 X	5037	-0-	-12912	-0-	272	1	4723	3	N	38					59
						42	9									
01	17608 X	14804	-0-	-2804	-0-	704	1	14094	3	N	5					64
						6	9									
*02	17469 X	17469	-0-	-0-	-0-	971	1	16479	3	N	17					81
						19	9									

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

09	2370 X	1737	-0-	-633	-0-	83	1	1654	3	Y	-0-					50
10	2387 X	1923	-0-	-464	-0-	88	1	1747	3	Y	80					130
						88	9									
11	1980 X	903	-0-	-1077	-0-	48	1	855	3	Y	-0-					130
12	2046 X	478	-0-	-1568	-0-	26	1	452	3	Y	-0-					130
01	1922 X	1151	-0-	-771	-0-	55	1	1092	3	Y	4					134
						4	9									
02	1736 X	1341	-0-	-395	-0-	75	1	1266	3	Y	-0-					134

STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

09	5610 X	5431	-0-	-179	-0-	258	1	5169	3	Y	4					126
						4	9									
10	5797 X	5224	-0-	-573	-0-	248	1	4957	3	Y	17	119	1			24
						19	9									
11	5610 X	4976	-0-	-634	-0-	265	1	4711	3	Y	-0-					24
12	5797 X	1655	-0-	-4142	-0-	88	1	1534	3	Y	30					54
						33	9									
01	5611 X	4722	-0-	-889	-0-	224	1	4494	3	Y	4					58
						4	9									
*02	6310 X	6310	-0-	-0-	-0-	350	1	5940	3	Y	18					76
						20	9									

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

09	480 X	311	-0-	-169	-0-	15	1	296	3	N	-0-					-0-
10	434 X	328	-0-	-106	-0-	16	1	312	3	N	-0-					-0-
11	371 X	371	-0-	-0-	-0-	20	1	351	3	N	-0-					-0-
12	310 X	-0-	-0-	-310	-0-					N	-0-					-0-
01	341 X	234	-0-	-107	-0-	11	1	223	3	N	-0-					-0-
02	336 X	297	-0-	-39	-0-	17	1	280	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

09	11849 X	11849	-0-	-0-	-0-	564	1	11285	3	N	-0-					-0-
10	11904 X	10156	-0-	-1748	-0-	485	1	9671	3	N	-0-					-0-
11	11520 X	10657	-0-	-863	-0-	567	1	10090	3	N	-0-					-0-
12	12245 X	3739	-0-	-8506	-0-	203	1	3536	3	N	-0-					-0-
01	12634 X	12634	-0-	-0-	-0-	601	1	12033	3	N	-0-					-0-
*02	11520 X	11520	-0-	-0-	-0-	641	1	10879	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6780 X	6509	-0-	-271	-0-	310	1	6199	3	N	-0-			-0-
10	7006 X	6366	-0-	-640	-0-	304	1	6062	3	N	-0-			-0-
11	6030 X	4542	-0-	-1488	-0-	242	1	4300	3	N	-0-			-0-
12	6727 X	1853	-0-	-4874	-0-	101	1	1752	3	N	-0-			-0-
01	6909 X	6909	-0-	-0-	-0-	329	1	6580	3	N	-0-			-0-
*02	7010 X	7010	-0-	-0-	-0-	390	1	6620	3	N	-0-			-0-

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

09	6076 X	6076	-0-	-0-	-0-	6076	3			N	-0-			-0-
10	6262 X	4904	-0-	-1358	-0-	4904	3			N	-0-			-0-
11	5130 X	4847	-0-	-283	-0-	4847	3			N	-0-			-0-
12	6293 X	2014	-0-	-4279	-0-	2014	3			N	-0-			-0-
01	6827 X	6827	-0-	-0-	-0-	6827	3			N	-0-			-0-
*02	5762 X	5762	-0-	-0-	-0-	5762	3			N	-0-			-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

09	2910 X	1876	-0-	-1034	-0-	89	1	1787	3	N	-0-			-0-
10	3007 X	1522	-0-	-1485	-0-	73	1	1449	3	N	-0-			-0-
11	1780 X	1780	-0-	-0-	-0-	95	1	1685	3	N	-0-			-0-
12	1953 X	522	-0-	-1431	-0-	28	1	494	3	N	-0-			-0-
01	1953 X	1809	-0-	-144	-0-	86	1	1723	3	N	-0-			-0-
*02	1835 X	1835	-0-	-0-	-0-	102	1	1733	3	N	-0-			-0-

PYOTE WELL SERVICE, LLC 684431
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

09	300 N	-0-	-0-	-300	-0-					Y	-0-			9
10	310 N	-0-	-0-	-310	-0-					Y	-0-			9
11	240 N	-0-	-0-	-240	-0-					Y	-0-			9
12	0 N	-0-	-0-	-0-	-0-					Y	-0-			9
01	0 N	-0-	-0-	-0-	-0-					Y	-0-			9
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-			9

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7423 X	7423	-0-	-0-	-0-	1620	1	5751	3	Y	47					117
						52	9									
10	7309 X	7309	-0-	-0-	-0-	859	1	6362	3	Y	80					197
						88	9									
11	6750 X	6179	-0-	-571	-0-	810	1	5282	3	Y	79	182	1			94
						87	9									
12	6975 X	6291	-0-	-684	-0-	818	1	5409	3	Y	58					152
						64	9									
01	7003 X	7003	-0-	-0-	-0-	810	1	6127	3	Y	60	179	1			33
						66	9									
*02	6271 X	6271	-0-	-0-	-0-	756	1	5467	3	Y	44					77
						48	9									

MOUNT LUCAS (COOK MTN. 5700) //CONT.// 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	4932	-0-	-528	-0-	996	1	3911	3	N	23					72
							25	9									
10	5363	X	4993	-0-	-370	-0-	1025	1	3917	3	N	46					118
							51	9									
11	5160	X	4467	-0-	-693	-0-	963	1	3473	3	N	28					146
							31	9									
12	5270	X	4570	-0-	-700	-0-	1017	1	3510	3	N	39	90	1			95
							43	9									
01	5177	X	3703	-0-	-1474	-0-	895	1	2772	3	N	33					128
							36	9									
02	4592	X	4167	-0-	-425	-0-	893	1	3244	3	N	27					155
							30	9									

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6394 PERF. 6083 - 6226

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNT LUCAS (1200) 63354 490 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HOLMAN CARTWRIGHT WELL #: 105 RRCID -> 272365 COMPL. DATE 11/19/2013 TOTAL DEPTH 4760 PERF. 1241 - 1243

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/09/2017 - P/A 11/09/17

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 2 RRCID -> 258657 COMPL. DATE 11/05/2010 TOTAL DEPTH 4900 PERF. 2102 - 2128

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2017 - P/A 11/14/17

MOUNT LUCAS (5200) 63354 918 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 6 RRCID -> 269254 COMPL. DATE 01/02/2013 TOTAL DEPTH 6100 PERF. 5389 - 5391

09	1920	#	-0-	-0-	-1920	-0-					N	329	347	1			127
10	682	#	-0-	-0-	-682	-0-					N	325	358	1			94
11	0	#	-0-	-0-	-0-	-0-					N	438	344	1			188
12	0	#	-0-	-0-	-0-	-0-					N	431	347	1			272
01	0	#	-0-	-0-	-0-	-0-					N	475	547	1			200
02	0	#	-0-	-0-	-0-	-0-					N	417	535	1			82

MOUNT LUCAS (5500) 63354 945 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 4 RRCID -> 264537 COMPL. DATE 09/01/2011 TOTAL DEPTH 6210 PERF. 5454 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950 #	-0-	-0-	-1950	-0-					N	-0-					87
10	3471	3894	-0-	423	423	776	1	3116	3	N	2					89
						2	9									
11	7831	5414	-0-	-2417	-0-	810	1	4603	3	N	1					90
						1	9									
12	6864	5199	-0-	-1665	-0-	818	1	4335	3	N	42	100	1			32
						46	9									
01	4450	3992	-0-	-458	-0-	810	1	3175	3	N	6					38
						7	9									
*02	4492	3842	-0-	-650	-0-	756	1	3086	3	N	-0-					38

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: 1 RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016 - P/A 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

09	11314 X	11314	-0-	-0-	-0-	11062	2	252	9	N	229	363	1			136
10	12400 X	11360	-0-	-1040	-0-	11099	2	261	9	N	237	177	1			196
11	12532 X	12532	-0-	-0-	-0-	12250	2	282	9	N	256	357	1			95
12	12803 X	12584	-0-	-219	-0-	12234	2	350	9	N	318	361	1			52
01	12803 X	12451	-0-	-352	-0-	12133	2	318	9	N	289	183	1			158
02	11704 X	10664	-0-	-1040	-0-	10374	2	290	9	N	264	185	1			237

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

09	930 X	377	-0-	-553	-0-	45	1	332	2	Y	-0-					27
10	496 X	489	-0-	-7	-0-	77	1	412	2	Y	-0-					27
11	510 X	372	-0-	-138	-0-	65	1	307	2	Y	-0-					27
12	803 X	803	-0-	-0-	-0-	154	1	649	2	Y	-0-					27
01	527 X	472	-0-	-55	-0-	79	1	393	2	Y	-0-					27
02	336 N	319	-0-	-17	-0-	51	1	268	2	Y	-0-					27

MOUNTAIN VIEW (WILCOX 9350) //CONT.// 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	12	-0-	-2	-0-	1	1	11	2	Y	-0-					2
10	98	N	98	-0-	-0-	-0-	15	1	81	2	Y	2					4
							2	9									
11	150	N	150	-0-	-0-	-0-	26	1	120	2	Y	4	4	1			4
							4	9									
12	183	N	183	-0-	-0-	-0-	34	1	143	2	Y	5	6	1			3
							6	9									
01	157	N	157	-0-	-0-	-0-	26	1	127	2	Y	4					7
							4	9									
02	140	N	6	-0-	-134	-0-	1	1	5	2	Y	-0-					7

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

09	3785	X	3785	-0-	-0-	-0-	440	1	3281	2	Y	58					178
							64	9									
10	3219	X	3219	-0-	-0-	-0-	493	1	2657	2	Y	63					241
							69	9									
11	3090	X	2089	-0-	-1001	-0-	357	1	1679	2	Y	48	149	1			140
							53	9									
12	3906	X	2602	-0-	-1304	-0-	483	1	2030	2	Y	81	147	1			74
							89	9									
01	3906	X	2694	-0-	-1212	-0-	440	1	2187	2	Y	61					135
							67	9									
02	3528	X	3450	-0-	-78	-0-	532	1	2826	2	Y	84					219
							92	9									

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

09	757	N	757	-0-	-0-	-0-	88	1	656	2	Y	12					42
							13	9									
10	909	N	909	-0-	-0-	-0-	139	1	750	2	Y	18					60
							20	9									
11	780	N	186	-0-	-594	-0-	32	1	150	2	Y	4	33	1			31
							4	9									
12	775	N	301	-0-	-474	-0-	56	1	234	2	Y	10	27	1			14
							11	9									
01	899	N	860	-0-	-39	-0-	140	1	699	2	Y	19					33
							21	9									
*02	706	N	706	-0-	-0-	-0-	109	1	578	2	Y	17					50
							19	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120 #	-0-	-0-	-120	-0-					N	-0-					102
10	124 #	-0-	-0-	-124	-0-					N	-0-					102
11	120 #	-0-	-0-	-120	-0-					N	-0-					102
12	124 #	-0-	-0-	-124	-0-					N	-0-					102
01	0 #	-0-	-0-	-0-	-0-					N	-0-					102
02	0 N	-0-	-0-	-0-	-0-					N	-0-					102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1313 R	1313	-0-	-0-	-0-	1306	2	7	9	N	6					131
10	1313 R	1313	-0-	-0-	-0-	1306	2	7	9	N	6					137
11	996 R	996	-0-	-0-	-0-	994	2	2	9	N	2					139
12	1395 #	1188	-0-	-207	-0-	1186	2	2	9	N	2					141
01	1364 #	1201	-0-	-163	-0-	1199	2	2	9	N	2					143
02	1232 #	NO RPT	-0-	-1232	-0-					N	NO RPT					143

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4072 - 40821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1856 X	1856	-0-	-0-	-0-	219	1	1637	2	N	-0-					-0-
10	1612 X	854	-0-	-758	-0-	126	1	728	2	N	-0-					-0-
11	1620 X	255	-0-	-1365	-0-	206	1	49	2	N	-0-					-0-
12	1674 X	97	-0-	-1577	-0-	97	2			N	-0-					-0-
01	1922 X	97	-0-	-1825	-0-	97	2			N	-0-					-0-
*02	668 N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1960 N	1960	-0-	-0-	-0-	231	1	1729	2	N	-0-					-0-
10	2299 N	2299	-0-	-0-	-0-	339	1	1960	2	N	-0-					-0-
11	1620 N	302	-0-	-1318	-0-	244	1	58	2	N	-0-					-0-
12	97 N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	2294 N	97	-0-	-2197	-0-	97	2			N	-0-					-0-
*02	2407 N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930 N	494	-0-	-436	-0-	491	2	3	9	N	3					255
10	484 N	484	-0-	-0-	-0-	476	2	8	9	N	7	157	1			105
11	599 N	599	-0-	-0-	-0-	599	2			N	-0-					105
12	283 N	283	-0-	-0-	-0-	283	2			N	-0-					105
01	689 N	689	-0-	-0-	-0-	689	2			N	-0-					105
*02	410 N	410	-0-	-0-	-0-	400	2	10	9	N	9					114

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
HLAVINKA "A" WELL #: 1 RRCID -> 162992 COMPL. DATE 01/20/1997 TOTAL DEPTH 6150 PERF. 5968 - 5972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/07/2017 - P/A 11/07/17

BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

09	492 N	492	-0-	-0-	-0-	477	2	15	9	N	14							318
10	365 N	365	-0-	-0-	-0-	325	2	40	9	N	36	170	1	2	8			182
11	390 N	197	-0-	-193	-0-	164	2	33	9	N	30							212
12	496 N	149	-0-	-347	-0-	110	2	39	9	N	35							247
01	255 N	255	-0-	-0-	-0-	202	2	53	9	N	48	12	8					283
02	196 N	69	-0-	-127	-0-	56	2	13	9	N	12							295

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

09	2730 N	2143	-0-	-587	-0-	2101	2	42	9	Y	38							230
10	2759 N	2748	-0-	-11	-0-	2686	2	62	9	Y	56	181	1					105
11	2466 N	2466	-0-	-0-	-0-	2411	2	55	9	Y	50							155
12	2491 N	2491	-0-	-0-	-0-	2481	2	10	9	Y	9							164
01	2759 N	2311	-0-	-448	-0-	2247	2	64	9	Y	58							222
02	2296 N	2215	-0-	-81	-0-	2151	2	64	9	Y	58	185	1					95

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (9800) //CONT.// 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP //CONT.// 521516
PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

09	11580	9098	-0-	-2482	-0-	8762	2	336	9	N	305	185	1			194
10	11842 #	11783	-0-	-59	-0-	11476	2	307	9	N	279	371	1	6	8	96
11	11324 R	11324	-0-	-0-	-0-	11030	2	294	9	N	267	194	1			169
12	11582 R	11582	-0-	-0-	-0-	11326	2	256	9	N	233	188	1	5	8	209
01	11746 R	11746	-0-	-0-	-0-	11435	2	311	9	N	283	376	1	27	8	89
02	10640 #	10426	-0-	-214	-0-	10145	2	281	9	N	255	188	1	80	8	76

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

09	390 X	239	-0-	-151	B	-58567	239	2			Y	-0-					-0-
10	403 X	479	-0-	76	B	-58491	455	2	24	9	Y	22					22
11	360 X	429	-0-	69	B	-58422	429	2			Y	-0-					22
12	372 X	333	-0-	-39	B	-58422	333	2			Y	-0-	22	7			-0-
01	465 X	34	-0-	-431	B	-58422	34	2			Y	-0-					-0-
02	420 X	449	-0-	29	B	-58393	449	2			Y	-0-					-0-

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

09	14B2 EXT	-0-	-0-	-0-	B	-153					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-153					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-153					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-153					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-153					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-153					Y	-0-					-0-

BARNES WELL #: 1 RRCID -> 242929 COMPL. DATE 10/08/2008 TOTAL DEPTH 15822 PERF.14266 - 15110

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-	15	7			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

09	T. A.	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-17222					Y	-0-					-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
YOUNG, JOHN H., INC. 948460
RUEBUSH WELL #: 1 RRCID -> 240422 COMPL. DATE 04/22/2013 TOTAL DEPTH 16200 PERF.14628 - 14634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			49
10	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			49
11	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			49
12	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			49
01	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			49
02	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			49

PLUGGED AND ABANDONED_____ 05/15/2017 - P/A 05/15/17

NOMECO (4250 FRIO) 65792 300 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST WELL #: 6 RRCID -> 174973 COMPL. DATE 11/07/2012 TOTAL DEPTH 5510 PERF. 4394 - 4398

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

09	295 N	295	-0-	-0-	-0-	21	1	274	3	N	-0-			-0-
10	279 N	173	-0-	-106	-0-	13	1	160	3	N	-0-			-0-
11	234 N	234	-0-	-0-	-0-	15	1	219	3	N	-0-			-0-
12	310 N	219	-0-	-91	-0-	17	1	202	3	N	-0-			-0-
01	244 N	244	-0-	-0-	-0-	22	1	222	3	N	-0-			-0-
02	224 N	200	-0-	-24	-0-	20	1	180	3	N	-0-			-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 06/13/2014 TOTAL DEPTH 4843 PERF. N/A

09	9960	1553	-0-	-8407	-0-	1553	3	N	-0-			-0-
10	10292	2785	-0-	-7507	-0-	2785	3	N	-0-			-0-
11	9960	2015	-0-	-7945	-0-	2015	3	N	-0-			-0-
12	10292	659	-0-	-9633	-0-	659	3	N	-0-			-0-
01	10292	498	-0-	-9794	-0-	498	3	N	-0-			-0-
02	9296	479	-0-	-8817	-0-	479	3	N	-0-			-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	3	1	32	3	N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MRS UNIT WELL #: 1 RRCID -> 272536 COMPL. DATE 01/28/2014 TOTAL DEPTH 3985 PERF. 3860 - 3867

09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

03/01 BALANCING DATE STATUS -> -0-

09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
11	60	N	33	-0-	-27 B	-0-	33	3			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

QUAIL RIDGE WELL #: 1 RRCID -> 280341 COMPL. DATE 04/12/2016 TOTAL DEPTH 3786 PERF. 3253 - 3260

03/01 BALANCING DATE STATUS -> 18073

09	6060	N	119	-0-	-5941 B	12132	119	3			N	-0-					66
10	4193	N	-0-	-0-	-4193 B	7939					N	-0-					66
11	2844		-0-	-0-	-2844 B	5095					N	-0-					66
12	2265		-0-	-0-	-2265 B	2830					N	-0-					66
01	2830	N	-0-	-0-	-2830 B	-0-					N	-0-					66
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					66

03/01 BALANCING DATE STATUS -> -0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

09	623	R	623	-0-	-0-	-0-	45	1	578	3	N	-0-					-0-
10	140	R	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
11	52	R	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
12	43	R	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
01	38	R	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*02	29	R	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

09	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
10	1426	N	757	-0-	-669 B	-0-	757	3			N	-0-					-0-
11	1320	N	840	-0-	-480 B	-0-	840	3			N	-0-					-0-
12	1705	N	924	-0-	-781 B	-0-	924	3			N	-0-					-0-
01	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
02	784	N	688	-0-	-96 B	-0-	688	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	183	-0-	-147 B	-0-	13	1	170	3	N	-0-					-0-
10	217	N	127	-0-	-90 B	-0-	9	1	118	3	N	-0-					-0-
11	150	N	77	-0-	-73 B	-0-	5	1	72	3	N	-0-					-0-
12	186	N	55	-0-	-131 B	-0-	4	1	51	3	N	-0-					-0-
01	124	N	46	-0-	-78 B	-0-	4	1	42	3	N	-0-					-0-
02	84	N	37	-0-	-47 B	-0-	4	1	33	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORBEE, W. (HOCKLEY, 3700) 65923 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN C WELL #: 14 RRCID -> 280544 COMPL. DATE 08/26/2015 TOTAL DEPTH 4260 PERF. 3877 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
10	14	N	3	-0-	-11 B	-0-	3	3			N	-0-					-0-
11	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
12	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	X	366	-0-	-954	-0-	354	2	12	9	N	11					11
10	1302	X	839	-0-	-463	-0-	822	2	17	9	N	15					26
11	1260	X	1056	-0-	-204	-0-	1017	2	39	9	N	35					61
12	1302	X	572	-0-	-730	-0-	560	2	12	9	N	11					72
01	837	X	569	-0-	-268	-0-	557	2	12	9	N	11					83
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					83

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	1652	-0-	-2698	-0-	1639	2	13	9	N	12	182	1			86
10	4495	X	-0-	-0-	-4495	-0-					N	-0-					86
11	4350	X	-0-	-0-	-4350	-0-					N	-0-					86
12	4309	X	-0-	-0-	-4309	-0-					N	-0-					86
*01	3348	X	-0-	-0-	-3348	-0-					N	2					88
02	1540	X	-0-	-0-	-1540	-0-					N	-0-					88

NORDHEIM, SW. (11,400) //CONT.// 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	X	248	-0-	-232	-0-	248	2			N	-0-					-0-
10	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
11	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
12	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1557	-0-	-1443	2006	1556	2	1	9	Y	1					173
10	3100	N	1334	-0-	-1766	240	1332	2	2	9	Y	2					175
11	1607	N	1367	-0-	-240	-0-	1367	2			Y	-0-					175
12	1612	N	1226	-0-	-386	-0-	1226	2			Y	-0-					175
*01	1333	N	1170	-0-	-163	-0-	1168	2	2	9	Y	2					177
*02	1151	N	1151	-0-	-0-	-0-	1110	2	41	9	Y	37					214

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
02	T. A.		20	-0-	20	20	20	2			Y	-0-					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6094	X	6094	-0-	-0-	-0-	6071	2	23	9	N	21	180	1			92
10	6408	X	6408	-0-	-0-	-0-	6384	2	24	9	N	22					114
11	6156	X	6156	-0-	-0-	-0-	6131	2	25	9	N	23					137
12	6293	X	6167	-0-	-126	-0-	6139	2	28	9	N	25					162
*01	6417	X	6136	-0-	-281	-0-	6097	2	39	9	N	35					197
02	5796	X	5440	-0-	-356	-0-	5432	2	8	9	N	7					204

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					40
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					40
11	142	N	142	-0-	-0-	-0-	142	2			N	-0-					40
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					40
*01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					40
*02	115	N	115	-0-	-0-	-0-	107	2	8	9	N	7					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19590	X	14193	-0-	-5397	-0-	14183	2	10	9	N	9					166
10	16492	X	13920	-0-	-2572	-0-	13911	2	9	9	N	8					174
11	15240	X	13314	-0-	-1926	-0-	13308	2	6	9	N	5					179
12	14743	X	14743	-0-	-0-	-0-	14729	2	14	9	N	13					192
*01	14663	X	13214	-0-	-1449	-0-	13201	2	13	9	N	12					204
02	13244	X	11146	-0-	-2098	-0-	11146	2			N	-0-					204

NORDHEIM, SW. (12,600) //CONT.// 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC //CONT.// 028734
REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			102
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			102
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			102
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			102
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			102
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			102

HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2775 X	2775	-0-	-0-	-0-	210 1 46 9	2519 2	N	42			226
10	3583 X	3583	-0-	-0-	-0-	310 1 46 9	3227 2	N	42			268
11	3268 X	3268	-0-	-0-	-0-	300 1 23 9	2945 2	N	21			289
12	2790 X	1921	-0-	-869	-0-	300 1 32 9	1589 2	N	29			318
01	3409 X	3409	-0-	-0-	-0-	310 1 29 9	3070 2	N	26			344
*02	2984 X	2984	-0-	-0-	-0-	310 1 39 9	2635 2	N	35	172 1		207

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
MOHICAN OPERATING, L.L.C. 573707
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
ALAMO OPERATING COMPANY, L. C. 010074
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2251	R	2251	-0-	-0-	-0-	2251	2			N	-0-					104
10	2232	#	2048	-0-	-184	-0-	2048	2			N	-0-					104
11	1860	#	1768	-0-	-92	-0-	1768	2			N	-0-					104
12	2325	#	1892	-0-	-433 B	-433	1852	2	40	9	N	36					140
01	2325	#	1303	-0-	-1022 B	-1455	1280	2	23	9	N	21	118	1			43
02	1652	N	-0-	-0-	-1652 B	-1455					N	-0-					43

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

09	2010		-0-	-0-	-2010	-0-					N	-0-					70
10	372	#	-0-	-0-	-372	-0-					N	-0-					70
11	0	#	-0-	-0-	-0-	-0-					N	-0-					70
12	0	#	-0-	-0-	-0- B	-0-					N	-0-					70
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					70
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					70

INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

09	7500		1027	-0-	-6473	22657	200	1	818	2	N	8					112
							9	9									
10	7750		1106	-0-	-6644	16013	200	1	905	2	N	1					113
							1	9									
11	7500		4505	-0-	-2995	13018	200	1	4304	2	N	1					114
							1	9									
12	7750		4572	-0-	-3178 B	9840	200	1	4371	2	N	1					115
							1	9									
01	7750		2046	-0-	-5704 B	4136	200	1	1845	2	N	1					116
							1	9									
*02	5374	R	1238	-0-	-4136 B	-0-	200	1	1037	2	N	1					117
							1	9									

RODEO RESOURCES, L.L.C. 723590
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

09	2834	R	-0-	-0-	-2834	-0-					N	-0-					121
10	2232	#	278	-0-	-1954	-0-	278	2			N	-0-					121
11	2160	#	-0-	-0-	-2160	-0-					N	-0-					121
12	2232	#	-0-	-0-	-2232 B	-2232					N	-0-					121
01	279	#	-0-	-0-	-279 B	-2511					N	-0-					121
02	0	N	-0-	-0-	-0- B	-2511					N	-0-					121

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (3100) 66310 550 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
VILLAFRANCA WELL #: 1 F RRCID -> 222069 COMPL. DATE 08/02/2006 TOTAL DEPTH 4500 PERF. 3096 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (3440) 66310 725 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FFA PETROLEUM SERVICES, INC. 257172
VILLAFRANCA WELL #: 1 D RRCID -> 222071 COMPL. DATE 10/24/2006 TOTAL DEPTH 4500 PERF. 3462 - 3464

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

09	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CAMOIL, INC. 127449
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (3560) 66314 788 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
COX & COX PRODUCTION CO. 183232
FISHBECK GAS UNIT WELL #: 1 RRCID -> 140761 COMPL. DATE 01/19/1992 TOTAL DEPTH 3610 PERF. 3504 - 3506

09	14B	DENY	NO RPT	-0-	-0-	1910					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1910					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1910					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1910					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1910					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1910					N	NO RPT					-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HACK'S OIL & GAS COMPANY 342312
MCCORMICK-LOVE UNIT #1 WELL #: 1 RRCID -> 123334 COMPL. DATE 01/17/1987 TOTAL DEPTH 9600 PERF. 3641 - 3656

09	14B	DENY	NO RPT	-0-	-0-	55					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	55					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	55					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	55					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	55					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	55					N	NO RPT					-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

09	30	#	2	-0-	-28	-0-	2	2			N	-0-					98
10	31	#	-0-	-0-	-31	-0-					N	-0-					98
11	6	#	-0-	-0-	-6	-0-					N	-0-					98
12	2	#	-0-	-0-	-2	-0-					N	-0-					98
01	2	#	-0-	-0-	-2	-0-					N	-0-					98
02	0	N	-0-	-0-	-0-	-0-					N	-0-					98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

09	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

09	6450 X	5458	-0-	-992	-0-	783	1	4578	2	N	88	3	8			175
						97	9									
10	6665 X	6211	-0-	-454	-0-	1033	1	5178	2	N	-0-					175
11	6390 X	38	-0-	-6352	-0-	11	1	24	2	N	3	3	8			175
						3	9									
12	6603 X	3356	-0-	-3247	-0-	789	1	2567	2	N	-0-					175
01	6200 X	4773	-0-	-1427	-0-	866	1	3906	2	N	1	1	8			175
						1	9									
02	5600 X	4119	-0-	-1481	-0-	776	1	3343	2	N	-0-					175

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

09	900 X	624	-0-	-276	-0-	91	1	533	2	N	-0-					28
10	930 X	740	-0-	-190	-0-	123	1	617	2	N	-0-					28
11	870 X	827	-0-	-43	-0-	263	1	562	2	N	2					30
						2	9									
12	899 X	659	-0-	-240	-0-	155	1	504	2	N	-0-					30
01	744 X	716	-0-	-28	-0-	130	1	586	2	N	-0-					30
02	784 N	627	-0-	-157	-0-	118	1	509	2	N	-0-					30

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740 X	1325	-0-	-415	-0-	194	1	1131	2	N	-0-					50
10	1860 X	861	-0-	-999	-0-	143	1	716	2	N	2	2	8			50
						2	9									
11	2116 X	2116	-0-	-0-	-0-	674	1	1440	2	N	2	2	8			50
						2	9									
12	1860 X	1209	-0-	-651	-0-	284	1	925	2	N	-0-					50
01	1421 X	1421	-0-	-0-	-0-	258	1	1163	2	N	-0-					50
02	1988 N	1325	-0-	-663	-0-	248	1	1068	2	N	8	3	8			55
						9	9									

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

09	1590 X	1590	-0-	-0-	-0-	232	1	1357	2	N	1	1	8			120
						1	9									
10	1519 X	1209	-0-	-310	-0-	201	1	1008	2	N	-0-					120
11	1730 X	1730	-0-	-0-	-0-	552	1	1178	2	N	-0-					120
12	1643 X	1158	-0-	-485	-0-	272	1	886	2	N	-0-					120
01	1643 X	1356	-0-	-287	-0-	246	1	1109	2	N	1	1	8			120
						1	9									
02	1680 N	1140	-0-	-540	-0-	208	1	900	2	N	29					149
						32	9									

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 216235 COMPL. DATE 08/05/2005 TOTAL DEPTH 11035 PERF. 9543 - 9570

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

09	6810 X	4464	-0-	-2346	-0-	400	1	3955	2	N	99					346
						109	9									
10	6789 X	5904	-0-	-885	-0-	560	1	5192	2	N	138	190	1			294
						152	9									
11	6570 X	6181	-0-	-389	-0-	600	1	5418	2	N	148	197	1			245
						163	9									
12	6851 X	5330	-0-	-1521	-0-	520	1	4643	2	N	152	185	1			212
						167	9									
01	6548 X	6548	-0-	-0-	-0-	620	1	5699	2	N	208	180	1			240
						229	9									
02	5768 X	5060	-0-	-708	-0-	500	1	4428	2	N	120	190	1			170
						132	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	-0-	-0-	-1440	-0-					N	-0-					82
10	1488	X	-0-	-0-	-1488	-0-					N	-0-					82
11	120	X	-0-	-0-	-120	-0-					N	-0-					82
12	31	X	-0-	-0-	-31	-0-					N	-0-					82
01	2772	X	2772	-0-	-0-	-0-	171	1	2411	2	N	173	191	1			64
							190	9									
*02	2715	N	2715	-0-	-0-	-0-	322	1	2263	2	N	118					182
							130	9									

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

09	2375	X	2375	-0-	-0-	-0-	287	1	2088	2	N	-0-					306
10	2170	X	1248	-0-	-922	-0-	347	1	901	2	N	-0-					306
11	2178	X	2178	-0-	-0-	-0-	197	1	1872	2	N	99	161	1			244
							109	9									
12	4030	X	4030	-0-	-0-	-0-	404	1	3620	2	N	5	172	1			77
							6	9									
*01	2639	X	2639	-0-	-0-	-0-	250	1	2315	2	N	67					144
							74	9									
*02	3053	X	3053	-0-	-0-	-0-	284	1	2678	2	N	83					227
							91	9									

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

09	0	N	-0-	-0-	-0-	-0-					N	-0-					76
10	0	N	-0-	-0-	-0-	-0-					N	-0-					76
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

09	870	X	523	-0-	-347	-0-	468	2	55	9	N	50					151
10	837	X	772	-0-	-65	-0-	702	2	70	9	N	64					215
11	810	X	716	-0-	-94	-0-	655	2	61	9	N	55	179	1			91
12	713	X	625	-0-	-88	-0-	562	2	63	9	N	57					148
01	830	X	830	-0-	-0-	-0-	754	2	76	9	N	69	180	1			37
02	672	N	475	-0-	-197	-0-	443	2	32	9	N	29					66

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

09	1440	X	2	-0-	-1438	-0-	2	2			N	-0-					101
10	1488	X	-0-	-0-	-1488	-0-					N	-0-					101
11	1440	X	1290	-0-	-150	-0-	1290	2			N	-0-					101
12	1558	X	1558	-0-	-0-	-0-	1519	2	39	9	N	35					136
01	1609	X	1609	-0-	-0-	-0-	1511	2	98	9	N	89	181	1			44
*02	1376	N	1376	-0-	-0-	-0-	1315	2	61	9	N	55					99

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

09	7361	X	7361	-0-	-0-	-0-	7260	2	101	9	N	92	176	1			334
10	12367	X	12367	-0-	-0-	-0-	12245	2	122	9	N	111	176	1			269
11	11565	X	11565	-0-	-0-	-0-	11194	2	371	9	N	337	183	1			423
12	11380	X	11380	-0-	-0-	-0-	11380	2			N	-0-	175	1			248
01	12223	X	12223	-0-	-0-	-0-	12032	2	191	9	N	174	178	1			244
*02	10278	X	10278	-0-	-0-	-0-	10127	2	151	9	N	137					381

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	1755	-0-	-615	-0-	1700	2	55	9	N	50	178	1			111
10	2697	X	2285	-0-	-412	-0-	2198	2	87	9	N	79					190
11	2610	X	2076	-0-	-534	-0-	2033	2	43	9	N	39	185	1			44
12	2697	X	2035	-0-	-662	-0-	1915	2	120	9	N	109					153
01	2294	X	1683	-0-	-611	-0-	1604	2	79	9	N	72					225
02	1932	N	1425	-0-	-507	-0-	1350	2	75	9	N	68	179	1			114

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

09	2580	X	2002	-0-	-578	-0-	238	1	1730	2	N	31	185	1			79
							34	9									
10	3782	X	689	-0-	-3093	-0-	183	1	476	2	N	27					106
							30	9									
11	3660	X	3517	-0-	-143	-0-	331	1	3153	2	N	30					136
							33	9									
12	3782	X	1287	-0-	-2495	-0-	125	1	1119	2	N	39					175
							43	9									
*01	2909	X	2909	-0-	-0-	-0-	279	1	2583	2	N	43					218
							47	9									
02	3276	X	2610	-0-	-666	-0-	246	1	2312	2	N	47					265
							52	9									

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

09	5850	X	4526	-0-	-1324	-0-	326	1	4161	3	N	35					234
							39	9									
10	6045	X	5594	-0-	-451	-0-	480	1	5080	3	N	31					265
							34	9									
11	5879	X	5879	-0-	-0-	-0-	575	1	5230	3	N	67	192	1	2	8	138
							74	9									
12	5549	X	4631	-0-	-918	-0-	459	1	4128	3	N	40	61	1			117
							44	9									
01	5580	X	1785	-0-	-3795	-0-	242	1	1533	3	N	9					126
							10	9									
02	5488	X	696	-0-	-4792	-0-	110	1	586	3	N	-0-					126

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242 N	242	-0-	-0-	-0-	18	1	224	3	N	-0-					79
10	192 N	192	-0-	-0-	-0-	17	1	175	3	N	-0-					79
11	201 N	201	-0-	-0-	-0-	20	1	181	3	N	-0-					79
12	248 N	232	-0-	-16	-0-	23	1	209	3	N	-0-					79
01	222 N	222	-0-	-0-	-0-	30	1	192	3	N	-0-					79
*02	355 N	355	-0-	-0-	-0-	56	1	299	3	N	-0-					79

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

09	750 N	505	-0-	-245	-0-	34	1	434	3	N	34					106
						37	9									
10	682 N	662	-0-	-20	-0-	50	1	534	3	N	71					177
						78	9									
11	730 N	730	-0-	-0-	-0-	58	1	525	3	N	134	193	1	2	8	116
						147	9									
12	736 N	736	-0-	-0-	-0-	68	1	611	3	N	52	129	1			39
						57	9									
01	728 N	728	-0-	-0-	-0-	92	1	579	3	N	52					91
						57	9									
02	672 N	653	-0-	-19	-0-	97	1	513	3	N	39	85	1			45
						43	9									

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

09	180 N	-0-	-0-	-180	-0-					N	-0-					107
10	186 N	-0-	-0-	-186	-0-					N	-0-	79	1			28
11	150 N	-0-	-0-	-150	-0-					N	-0-					28
12	0 N	-0-	-0-	-0-	-0-					N	-0-					28
01	188 N	188	-0-	-0-	-0-	7	1	166	3	N	14					42
						15	9									
*02	348 N	348	-0-	-0-	-0-	14	1	215	3	N	108	95	1			55
						119	9									

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690 X	294	-0-	-6396	-0-	3	1	291	3	N	-0-	5	1			3
10	7518 X	7518	-0-	-0-	-0-	475	1	7020	3	N	21	20	1			4
						23	9									
11	7479 X	7479	-0-	-0-	-0-	530	1	6924	3	N	23	22	1			5
						25	9									
12	6704 X	6704	-0-	-0-	-0-	509	1	6171	3	N	22	19	1			8
						24	9									
01	7634 X	7634	-0-	-0-	-0-	478	1	7130	3	N	24	23	1			9
						26	9									
02	6972 X	6460	-0-	-512	-0-	403	1	6033	3	N	22	20	1			11
						24	9									

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650 X	1357	-0-	-293	-0-	99	1	1258	3	N	-0-					41
10	1674 X	1556	-0-	-118	-0-	134	1	1422	3	N	-0-					41
11	1560 X	1381	-0-	-179	-0-	137	1	1244	3	N	-0-					41
12	1488 X	1296	-0-	-192	-0-	130	1	1166	3	N	-0-					41
01	1605 X	1605	-0-	-0-	-0-	219	1	1386	3	N	-0-					41
*02	1459 N	1459	-0-	-0-	-0-	231	1	1226	3	N	2	2	8			41
						2	9									

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680 X	6467	-0-	-1213	-0-	632	1	5782	3	N	48	1	8			107
						53	9									
10	7936 X	6553	-0-	-1383	-0-	817	1	5633	3	N	94					201
						103	9									
11	7680 X	6220	-0-	-1460	-0-	870	1	5177	3	N	157	192	1	2	8	164
						173	9									
12	7409 X	6316	-0-	-1093	-0-	899	1	5348	3	N	63	188	1			39
						69	9									
01	6696 X	5853	-0-	-843	-0-	899	1	4847	3	N	97					136
						107	9									
02	6048 X	4588	-0-	-1460	-0-	591	1	3872	3	N	114	186	1	2	8	62
						125	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

09	1440 N	1329	-0-	-111	-0-	97	1	1232	3	N	-0-					70
10	1364 N	842	-0-	-522	-0-	73	1	769	3	N	-0-					70
11	1050 N	20	-0-	-1030	-0-	2	1	16	3	N	2	51	1	2	8	19
						2	9									
12	1364 N	-0-	-0-	-1364	-0-					N	-0-					19
01	837 N	-0-	-0-	-837	-0-					N	-0-					19
02	28 N	2	-0-	-26	-0-	2	3			N	-0-					19

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 22 RRCID -> 161247 COMPL. DATE 09/25/2001 TOTAL DEPTH 10013 PERF. 9772 - 9962

*09	P&A COND	-0-	-0-	-0-	-0-					N	-0-	4	1			3
*10	P&A COND	-0-	-0-	-0-	-0-					N	-0-	2	1			1
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1
*12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/11/2017

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

09	5521 X	5521	-0-	-0-	-0-	398	1	5077	3	N	42					376
						46	9									
10	6185 X	6185	-0-	-0-	-0-	529	1	5591	3	N	59	187	1			248
						65	9									
11	5779 X	5779	-0-	-0-	-0-	559	1	5078	3	N	129	181	1			196
						142	9									
12	6464 X	6464	-0-	-0-	-0-	637	1	5731	3	N	87	137	1			146
						96	9									
01	6200 X	5949	-0-	-251	-0-	804	1	5086	3	N	54					200
						59	9									
02	5600 X	4829	-0-	-771	-0-	758	1	4024	3	N	43	53	1	2	8	188
						47	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

09	1380 N	295	-0-	-1085	-0-	3	1	292	3	N	-0-					135
10	2170 N	2170	-0-	-0-	-0-	135	1	1999	3	N	33					168
						36	9									
11	1672 N	1672	-0-	-0-	-0-	116	1	1522	3	N	31	124	1			75
						34	9									
12	1482 N	1482	-0-	-0-	-0-	111	1	1345	3	N	24					99
						26	9									
01	2170 N	1468	-0-	-702	-0-	90	1	1345	3	N	30					129
						33	9									
02	1568 N	908	-0-	-660	-0-	56	1	831	3	N	19	98	1			50
						21	9									

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

09	4729 X	4729	-0-	-0-	-0-	532	1	3970	2	N	206	177	1			78
						227	9									
10	4018 X	4018	-0-	-0-	-0-	640	1	3304	2	N	67					145
						74	9									
11	3099 X	3099	-0-	-0-	-0-	345	1	2667	2	N	79	178	1			46
						87	9									
12	2728 X	1079	-0-	-1649	-0-	464	1	591	2	N	22					68
						24	9									
01	3906 X	17	-0-	-3889	-0-	17	2			N	-0-					68
*02	4128 X	4128	-0-	-0-	-0-	137	1	3815	2	N	160	184	1			44
						176	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2094	-0-	-876	-0-	248	1	1846	2	N	-0-					8
10	3069	X	1020	-0-	-2049	-0-	166	1	854	2	N	-0-					8
11	3798	X	3798	-0-	-0-	-0-	435	1	3363	2	N	-0-					8
12	1023	X	777	-0-	-246	-0-	342	1	435	2	N	-0-					8
01	2170	X	18	-0-	-2152	-0-	18	2			N	-0-					8
02	1960	X	1286	-0-	-674	-0-	45	1	1241	2	N	-0-					8

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

08	5560		13902	-0-	8342	8342	251	1	13009	3	N	584	545	1				39
							642	9										
09	41700		12061	-0-	-29639	-0-	103	1	11368	3	N	536	360	1				215
							590	9										
10	43090		18129	-0-	-24961	-0-	334	1	16940	3	N	777	829	1				163
							855	9										
11	41700		14105	-0-	-27595	-0-	333	1	13238	3	N	485	530	1	2	8		116
							534	9										
12	43090		19554	-0-	-23536	-0-	376	1	18670	3	N	462	409	1				169
							508	9										
01	43090		13660	-0-	-29430	-0-	699	1	12601	3	N	327	360	1	1	8		135
							360	9										
02	38920		6185	-0-	-32735	-0-	510	1	5541	3	N	122	169	1				88
							134	9										

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

09	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

09	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

09	2085	N	2085	-0-	-0-	-0-	2019	3	66	9	N	60						94
10	2118	N	2118	-0-	-0-	-0-	2005	3	113	9	N	103						197
11	1938	N	1938	-0-	-0-	-0-	1870	3	68	9	N	62	190	1				69
12	2039	N	2039	-0-	-0-	-0-	1951	3	88	9	N	80						149
01	2045	N	2045	-0-	-0-	-0-	1921	3	124	9	N	113	184	1	1	8		77
*02	1824	N	1824	-0-	-0-	-0-	1752	3	72	9	N	65						142

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

09	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 4 RRCID -> 190193 COMPL. DATE 03/05/2002 TOTAL DEPTH 5006 PERF. 4418 - 4441

09	0	A	-0-	-0-	-0-	-0-					N	-0-				-0-

PLUGGED AND ABANDONED_____ 09/22/2017 - P/A 09/22/17

RIVER RANCH C WELL #: RRCID -> 199025 COMPL. DATE 08/19/2003 TOTAL DEPTH 4600 PERF. 4100 - 4116

09	0		-0-	-0-	-0-	-0-					N	-0-				75
10	0		-0-	-0-	-0-	-0-					N	-0-				75
11	0		-0-	-0-	-0-	-0-					N	-0-	75	7		-0-
12	0		-0-	-0-	-0-	-0-					N	-0-				-0-
01	0		-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 08/28/2013

RIVER RANCH D WELL #: 7 RRCID -> 200199 COMPL. DATE 12/02/2003 TOTAL DEPTH 4600 PERF. 3770 - 3776

09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

PLUGGED AND ABANDONED_____ 09/27/2017 - P/A 09/27/17

RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

09	4050	X	2581	-0-	-1469	-0-	388	1	2193	2	N	-0-				-0-
10	4185	X	2936	-0-	-1249	-0-	388	1	2548	2	N	-0-				-0-
11	3840	X	2463	-0-	-1377	-0-	766	1	1697	2	N	-0-				-0-
12	3844	X	2055	-0-	-1789	-0-	823	1	1232	2	N	-0-				-0-
01	2821	X	1634	-0-	-1187	-0-	813	1	821	2	N	-0-				-0-
02	2660	X	1876	-0-	-784	-0-	736	1	1140	2	N	-0-				-0-

RIVER RANCH WELL #: F 43 RRCID -> 254113 COMPL. DATE 08/29/2009 TOTAL DEPTH 4500 PERF. 4240 - 4245

09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

PLUGGED AND ABANDONED_____ 10/03/2017 - PLUGGED 10/03/17

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954

O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	14	1	18	2	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	22	1	41	2	Y	-0-					-0-
11	60	N	25	-0-	-35	-0-	10	1	15	2	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	46	1	86	2	Y	-0-					-0-
01	62	N	27	-0-	-35	-0-	9	1	18	2	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1325	N	707	-0-	-618	-0-	106	1	601	2	Y	-0-					-0-
10	648	N	648	-0-	-0-	-0-	78	1	570	2	Y	-0-					-0-
11	600	N	529	-0-	-71	-0-	77	1	452	2	Y	-0-					-0-
12	765	N	765	-0-	-0-	-0-	103	1	662	2	Y	-0-					-0-
01	651	N	442	-0-	-209	-0-	54	1	388	2	Y	-0-					-0-
02	504	N	6	-0-	-498	-0-	1	1	5	2	Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2403	N	1373	-0-	-1030	-0-	537	1	836	2	Y	-0-					-0-
10	1985	N	1985	-0-	-0-	-0-	612	1	1373	2	Y	-0-					-0-
11	2014	N	2014	-0-	-0-	-0-	567	1	1447	2	Y	-0-					-0-
12	1426	N	148	-0-	-1278	-0-	92	1	56	2	Y	-0-					-0-
01	1953	N	-0-	-0-	-1953	-0-					Y	-0-					-0-
02	1876	N	1438	-0-	-438	-0-	358	1	1080	2	Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	15	-0-	-16	-0-	6	1	8	2	Y	1					9
							1	9									
10	15	N	15	-0-	-0-	-0-	5	1	10	2	Y	-0-					9
11	30	N	12	-0-	-18	-0-	5	1	7	2	Y	-0-					9
12	31	N	12	-0-	-19	-0-	4	1	8	2	Y	-0-					9
01	15	N	7	-0-	-8	-0-	2	1	5	2	Y	-0-	8	1			1
02	12	N	-0-	-0-	-12	-0-					Y	-0-					1

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	22	1	122	2	N	-0-			79
10	163	N	163	-0-	-0-	-0-	20	1	143	2	N	-0-			79
11	115	N	115	-0-	-0-	-0-	17	1	98	2	N	-0-			79
12	166	N	166	-0-	-0-	-0-	22	1	144	2	N	-0-			79
01	93	N	82	-0-	-11	-0-	10	1	72	2	N	-0-			79
02	84	N	5	-0-	-79	-0-	1	1	4	2	N	-0-			79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

09	60	N	13	-0-	-47	-0-	2	1	11	2	N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	15	N	15	-0-	-0-	-0-	2	1	13	2	N	-0-			-0-
12	21	N	21	-0-	-0-	-0-	3	1	18	2	N	-0-			-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-			-0-
02	28	N	5	-0-	-23	-0-	1	1	4	2	N	-0-			-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

09	1350	X	748	-0-	-602	-0-	112	1	636	2	N	-0-			-0-
10	1395	X	1214	-0-	-181	-0-	146	1	1068	2	N	-0-			-0-
11	1350	X	732	-0-	-618	-0-	106	1	626	2	N	-0-			-0-
12	1302	X	971	-0-	-331	-0-	131	1	840	2	N	-0-			-0-
01	1240	X	431	-0-	-809	-0-	53	1	378	2	N	-0-			-0-
02	672	N	389	-0-	-283	-0-	80	1	309	2	N	-0-			-0-

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

09	494	N	190	-0-	-304	-0-	83	1	107	2	Y	-0-			-0-
10	313	N	313	-0-	-0-	-0-	109	1	204	2	Y	-0-			-0-
11	187	N	187	-0-	-0-	-0-	77	1	110	2	Y	-0-			-0-
12	312	N	312	-0-	-0-	-0-	108	1	204	2	Y	-0-			-0-
01	257	N	257	-0-	-0-	-0-	81	1	174	2	Y	2			2
							2	9							
02	168	N	6	-0-	-162	-0-	1	1	5	2	Y	-0-			2

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	11	-0-	-8	-0-	4	1	5	2	Y	2					117
							2	9									
10	25	N	25	-0-	-0-	-0-	5	1	9	2	Y	10					127
							11	9									
11	10	N	10	-0-	-0-	-0-	4	1	6	2	Y	-0-					127
12	11	N	11	-0-	-0-	-0-	4	1	7	2	Y	-0-					127
01	31	N	4	-0-	-27	-0-	1	1	3	2	Y	-0-	49	1			78
02	10	N	-0-	-0-	-10	-0-					Y	-0-					78

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

09	403	N	251	-0-	-152	-0-	38	1	213	2	Y	-0-					-0-
10	260	N	260	-0-	-0-	-0-	31	1	229	2	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	23	1	136	2	Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	23	1	145	2	Y	-0-					-0-
01	155	N	71	-0-	-84	-0-	9	1	62	2	Y	-0-					-0-
02	140	N	1	-0-	-139	-0-	1	2			Y	-0-					-0-

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

09	960	X	887	-0-	-73	-0-	385	1	498	2	N	4					151
							4	9									
10	1109	X	1109	-0-	-0-	-0-	383	1	719	2	N	6					157
							7	9									
11	990	X	842	-0-	-148	-0-	346	1	494	2	N	2					159
							2	9									
12	1023	X	988	-0-	-35	-0-	343	1	645	2	N	-0-					159
01	1116	X	596	-0-	-520	-0-	189	1	404	2	N	3	118	1			44
							3	9									
02	784	N	153	-0-	-631	-0-	34	1	119	2	N	-0-					44

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

09	644	N	644	-0-	-0-	-0-	68	1	576	2	N	-0-					80
10	713	N	282	-0-	-431	-0-	44	1	238	2	N	-0-					80
11	570	N	149	-0-	-421	-0-	33	1	116	2	N	-0-					80
12	651	N	182	-0-	-469	-0-	34	1	148	2	N	-0-					80
01	279	N	264	-0-	-15	-0-	48	1	216	2	N	-0-					80
*02	152	N	152	-0-	-0-	-0-	30	1	122	2	N	-0-					80

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6426	X	6426	-0-	-0-	-0-	681	1	5731	2	N	13					173
							14	9									
10	6781	X	6781	-0-	-0-	-0-	1054	1	5717	2	N	9					182
							10	9									
11	6150	X	5069	-0-	-1081	-0-	1114	1	3941	2	N	13					195
							14	9									
12	6355	X	5478	-0-	-877	-0-	1024	1	4439	2	N	14					209
							15	9									
01	6355	X	4995	-0-	-1360	-0-	908	1	4056	2	N	28					237
							31	9									
02	5740	X	4661	-0-	-1079	-0-	924	1	3722	2	N	14					251
							15	9									

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

09	562	N	562	-0-	-0-	-0-	60	1	502	2	N	-0-					70
10	649	N	649	-0-	-0-	-0-	101	1	548	2	N	-0-					70
11	420	N	394	-0-	-26	-0-	87	1	307	2	N	-0-					70
12	589	N	346	-0-	-243	-0-	65	1	281	2	N	-0-					70
01	651	N	612	-0-	-39	-0-	112	1	500	2	N	-0-					70
*02	473	N	473	-0-	-0-	-0-	94	1	379	2	N	-0-					70

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8573 PERF. 7461 - 7474

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					84

ORD (WILCOX J-1 SAND) //CONT.// 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP //CONT.// 521516
TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

09	0 #	-0-	-0-	-0-	-0-					Y	-0-					30
10	0 #	-0-	-0-	-0-	-0-					Y	-0-					30
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					30
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					30
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					30
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

03	0	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	4751	-0-	4751	4751	4657	2	94	9	N	85					85
05	0	3135	-0-	3135	7886	3039	2	96	9	N	87	28	1			144
06	0	3291	-0-	3291	11177	3215	2	76	9	N	69					213
07	0	2549	-0-	2549	13726	2549	2			N	-0-					213
08	2250	2276	-0-	26	13752	2276	2			N	-0-					213
09	7500	1223	-0-	-6277	7475	1173	2	50	9	N	45	13	1			245
10	7750	994	-0-	-6756	719	972	2	22	9	N	20					265
11	4200	3028	-0-	-1172	-0-	2948	2	80	9	N	73					338
12	4340	2995	-0-	-1345	-0-	2995	2			N	-0-	182	1			156
01	4340	2977	-0-	-1363	-0-	2858	2	119	9	N	108	77	1			187
02	3920	2587	-0-	-1333	-0-	2587	2			N	-0-					187

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO ALTO (6150) 68649 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CREST PETROLEUM, LLC 189894
SHELTON-WEST UNIT "B" WELL #: 1 RRCID -> 162822 COMPL. DATE 02/17/1997 TOTAL DEPTH 7400 PERF. 6138 - 6145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640 #	4566	-0-	-1074 B	-5053	4431	3	135	9	N	123	175	1			183
10	5828 #	3729	-0-	-2099 B	-7152	3549	3	180	9	N	164	187	1			160
11	5640 #	-0-	-0-	-5640 B	-12792					N	-0-					160
12	5549 #	-0-	-0-	-5549 B	-18341					N	-0-	64	1			96
01	4712 #	-0-	-0-	-4712 B	-23053					N	-0-					96
02	4256 #	124	-0-	-4132 B	-27185	124	3			N	-0-					96

03/01 BALANCING DATE STATUS -> -23206 CANCELLED UNDERAGE -> -3979

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

09/01 BALANCING DATE STATUS -> -1106 CANCELLED UNDERAGE -> -551

09	180 #	99	-0-	-81 B	-1187	99	3			N	-0-					79
10	186 #	7	-0-	-179 B	-1366	7	3			N	-0-					79
11	120 #	-0-	-0-	-120 B	-1486					N	-0-					79
12	124 #	-0-	-0-	-124 B	-1610					N	-0-					79
01	124 #	-0-	-0-	-124 B	-1734					N	-0-					79
02	84 #	-0-	-0-	-84 B	-1818					N	-0-					79

03/01 BALANCING DATE STATUS -> -712 CANCELLED UNDERAGE -> -1106

ENCANA OIL & GAS(USA) INC. 251691
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

09/01 BALANCING DATE STATUS -> -11322

09	0 #	-0-	-0-	-0- B	-11322					N	-0-					7
10	0 #	-0-	-0-	-0- B	-11322					N	-0-					7
11	0 #	-0-	-0-	-0- B	-11322					N	-0-					7
12	0 #	-0-	-0-	-0- B	-11322					N	-0-					7
*01	0 #	-0-	-0-	-0- B	-11322					N	-0-					7
02	0 #	NO RPT	-0-	-0- B	-11322					N	NO RPT					7

03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -11322

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

09/01 BALANCING DATE STATUS -> -0-

09	5449 R	5449	-0-	-0- B	-0-	134	1	4786	2	N	481	527	1			75
						529	9									
10	5230 R	5230	-0-	-0- B	-0-	102	1	4681	2	N	406	360	1			121
						447	9									
11	4877 R	4877	-0-	-0- B	-0-	537	1	3900	2	N	400	309	1			212
						440	9									
12	4577 R	4577	-0-	-0- B	-0-	539	1	3624	2	N	376	526	1			62
						414	9									
01	4154 #	3845	-0-	-309 B	-309	492	1	3017	2	N	305	181	1			186
						336	9									
02	3752 #	2847	-0-	-905 B	-1214	397	1	2216	2	N	213	175	1			224
						234	9									

03/01 BALANCING DATE STATUS -> -1214

ENERVEST OPERATING, L.L.C. 252131
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -177

09	0 #	133	-0-	133 B	-44	133	2			Y	-0-					14
10	48 R	92	-0-	44 B	-0-	92	2			Y	-0-					14
11	76 R	76	-0-	-0- B	-0-	66	2	10	9	Y	9					23
12	56 R	56	-0-	-0- B	-0-	56	2			Y	-0-					23
01	124 #	-0-	-0-	-124 B	-124					Y	-0-					23
02	112 #	NO RPT	-0-	-112 B	-236					Y	NO RPT					23

03/01 BALANCING DATE STATUS -> -236

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POLLOK, C. T. WELL #: 3 RRCID -> 212975 COMPL. DATE N/A TOTAL DEPTH 12159 PERF.10750 - 12159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				28												
09	T. A.	45	-0-	45 B	73	45	2			Y	-0-					-0-
10	T. A.	1	-0-	1 B	74	1	2			Y	-0-					-0-
11	T. A.	-0-	-0-	-0- B	74					Y	-0-					-0-
12	T. A.	17	-0-	17 B	91	17	2			Y	-0-					-0-
01	T. A.	NO RPT	-0-	-0- B	91					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	91					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				91												

GULFTEX ENERGY IV, LP 338747
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

09/01 BALANCING DATE STATUS ->				-9302	CANCELLED UNDERAGE ->			-4982								
09	2700 #	-0-	-0-	-2700 B	-12002					N	-0-					58
10	2790 #	2145	-0-	-645 B	-12647	2137	2	8	9	N	7					65
11	2700 #	2843	-0-	143 B	-12504	2806	2	37	9	N	34					99
12	2542 #	1781	-0-	-761 B	-13265	1778	2	3	9	N	3					102
01	2542 #	2498	-0-	-44 B	-13309	2401	2	97	9	N	88					190
02	1932 #	NO RPT	-0-	-1932 B	-15241					N	NO RPT					190
03/01 BALANCING DATE STATUS ->				-6082	CANCELLED UNDERAGE ->			-9159								

PRIDE ENERGY COMPANY 677050
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

09/01 BALANCING DATE STATUS ->				-8180	CANCELLED UNDERAGE ->			-1330								
09	5280 #	2356	-0-	-2924 B	-11104	2116	2	240	9	N	218	331	1			97
10	4929 #	1993	-0-	-2936 B	-14040	1805	2	188	9	N	171	184	1			84
11	3900 #	114	-0-	-3786 B	-17826	103	2	11	9	N	10					94
12	2759 #	5	-0-	-2754 B	-20580	5	2			N	-0-					94
01	2449 #	166	-0-	-2283 B	-22863	155	2	11	9	N	10					104
02	2212 #	87	-0-	-2125 B	-24988	77	2	10	9	N	9					113
03/01 BALANCING DATE STATUS ->				-16808	CANCELLED UNDERAGE ->			-8180								

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 1 RRCID -> 193153 COMPL. DATE 10/06/2002 TOTAL DEPTH 10005 PERF. 9214 - 9754

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660 #	-0-	-0-	-3660	-0-					N	-0-					224
10	62 #	-0-	-0-	-62	-0-					N	-0-					224
11	3224 R	3224	-0-	-0-	-0-	3176	2	48	9	N	44					268
12	12743 R	12743	-0-	-0-	-0-	11611	2	1132	9	N	1029	881	1			416
01	2325 R	2325	-0-	-0-	-0-	80	1	2015	2	N	209					625
						230	9									
*02	4145 R	4145	-0-	-0-	-0-	380	1	3747	2	N	16					641
						18	9									

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, SW. (FRIO E-4) 69029 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 86 WELL #: 1 RRCID -> 168365 COMPL. DATE 08/30/1997 TOTAL DEPTH 10550 PERF. 8976 - 8984

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

09	1350 X	891	-0-	-459	B	-0-	891	2			N	-0-				-0-
10	1395 X	876	-0-	-519	B	-0-	876	2			N	-0-				-0-
11	1350 X	676	-0-	-674	B	-0-	676	2			N	-0-				-0-
12	1350 X	1350	-0-	-0-	B	-0-	1350	2			N	-0-				-0-
01	1404 X	1404	-0-	-0-	B	-0-	1404	2			N	-0-				-0-
*02	1098 N	1098	-0-	-0-	B	-0-	1098	2			N	-0-				-0-

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

09	1154 N	1154	-0-	-0-	B	-0-	1141	2	13	9	N	12	12	1		-0-
10	1054 N	998	-0-	-56	B	-0-	998	2			N	-0-				-0-
11	1230 N	700	-0-	-530	B	-0-	700	2			N	-0-				-0-
12	1178 N	484	-0-	-694	B	-0-	484	2			N	-0-				-0-
01	992 N	831	-0-	-161	B	-0-	831	2			N	-0-				-0-
*02	696 N	696	-0-	-0-	B	-0-	696	2			N	-0-				-0-

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

09	6221 X	6221	-0-	-0-	B	-0-	6137	2	84	9	N	76	68	1		167
10	6293 X	5949	-0-	-344	B	-0-	5938	2	11	9	N	10				177
11	6090 X	4797	-0-	-1293	B	-0-	4791	2	6	9	N	5				182
12	6417 X	4931	-0-	-1486	B	-0-	4931	2			N	-0-	159	1		23
01	6417 X	6176	-0-	-241	B	-0-	6010	2	166	9	N	151	127	1		47
02	5796 X	5414	-0-	-382	B	-0-	5414	2			N	-0-				47

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, M S EST WELL #: 18 RRCID -> 192703 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 2856 - 2859

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

09	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

09	1374 X	1374	-0-	-0-	B	-0-	289	1	1085	3	N	-0-				-0-
10	1807 X	1807	-0-	-0-	B	-0-	342	1	1465	3	N	-0-				-0-
11	1778 X	1778	-0-	-0-	B	-0-	405	1	1373	3	N	-0-				-0-
12	1457 X	598	-0-	-859	B	-0-	126	1	472	3	N	-0-				-0-
01	1798 X	1570	-0-	-228	B	-0-	218	1	1352	3	N	-0-				-0-
02	1652 N	1225	-0-	-427	B	-0-	219	1	1006	3	N	-0-				-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25380 X	20647	-0-	-4733 B	-0-	512	1	20135	3	N	-0-					-0-
10	18786 X	17283	-0-	-1503 B	-0-	440	1	16843	3	N	-0-					-0-
11	27338 X	27338	-0-	-0- B	-0-	597	1	26741	3	N	-0-					-0-
12	21328 X	8903	-0-	-12425 B	-0-	186	1	8717	3	N	-0-					-0-
01	21328 X	20781	-0-	-547 B	-0-	788	1	19993	3	N	-0-					-0-
02	24136 X	23376	-0-	-760 B	-0-	641	1	22735	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

09	8598 X	8598	-0-	-0- B	-0-	1810	1	6788	3	N	-0-					-0-
10	10447 X	7324	-0-	-3123 B	-0-	1387	1	5937	3	N	-0-					-0-
11	10110 X	7252	-0-	-2858 B	-0-	1652	1	5600	3	N	-0-					-0-
12	10447 X	2516	-0-	-7931 B	-0-	530	1	1986	3	N	-0-					-0-
01	8897 X	5889	-0-	-3008 B	-0-	819	1	5070	3	N	-0-					-0-
02	8036 X	4608	-0-	-3428 B	-0-	824	1	3784	3	N	-0-					-0-

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

09	3480 X	2933	-0-	-547 B	-0-	8	1	2925	3	N	-0-					-0-
10	3596 X	3189	-0-	-407 B	-0-	13	1	3176	3	N	-0-					-0-
11	3480 X	3141	-0-	-339 B	-0-	10	1	3131	3	N	-0-					-0-
12	3410 X	964	-0-	-2446 B	-0-	1	1	963	3	N	-0-					-0-
01	3325 X	3325	-0-	-0- B	-0-	20	1	3305	3	N	-0-					-0-
*02	2946 X	2946	-0-	-0- B	-0-	12	1	2934	3	N	-0-					-0-

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

09	5190 X	4318	-0-	-872 B	-0-	152	1	4166	3	N	-0-					-0-
10	4898 X	4325	-0-	-573 B	-0-	145	1	4180	3	N	-0-					-0-
11	4590 X	3775	-0-	-815 B	-0-	133	1	3642	3	N	-0-					-0-
12	4495 X	1148	-0-	-3347 B	-0-	42	1	1106	3	N	-0-					-0-
01	5517 X	5517	-0-	-0- B	-0-	168	1	5349	3	N	-0-					-0-
02	4032 X	3650	-0-	-382 B	-0-	136	1	3514	3	N	-0-					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

09	1110 X	-0-	-0-	-1110 B	-0-					N	-0-					-0-
10	4503 X	4503	-0-	-0- B	-0-	19	1	4484	3	N	-0-					-0-
11	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	4495 X	-0-	-0-	-4495 B	-0-					N	-0-					-0-
02	4060 X	2963	-0-	-1097 B	-0-	12	1	2951	3	N	-0-					-0-

TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

09	6553 X	6553	-0-	-0- B	-0-	1379	1	5174	3	N	-0-					-0-
10	5813 X	5813	-0-	-0- B	-0-	1101	1	4712	3	N	-0-					-0-
11	5925 X	5925	-0-	-0- B	-0-	1350	1	4575	3	N	-0-					-0-
12	1085 X	623	-0-	-462 B	-0-	131	1	492	3	N	-0-					-0-
01	3414 X	3414	-0-	-0- B	-0-	475	1	2939	3	N	-0-					-0-
*02	5487 X	5487	-0-	-0- B	-0-	981	1	4506	3	N	-0-					-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

09	4560 X	3845	-0-	-715 B	-0-	809	1	3036	3	N	-0-					-0-
10	4712 X	3330	-0-	-1382 B	-0-	631	1	2699	3	N	-0-					-0-
11	3780 X	2652	-0-	-1128 B	-0-	604	1	2048	3	N	-0-					-0-
12	3968 X	852	-0-	-3116 B	-0-	180	1	672	3	N	-0-					-0-
01	3968 X	3917	-0-	-51 B	-0-	545	1	3372	3	N	-0-					-0-
02	3584 X	2368	-0-	-1216 B	-0-	423	1	1945	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3367 X	3367	-0-	-0- B	-0-	709 1	2658 3	N	-0-			-0-
10	3410 X	3303	-0-	-107 B	-0-	626 1	2677 3	N	-0-			-0-
11	3762 X	3762	-0-	-0- B	-0-	857 1	2905 3	N	-0-			-0-
12	3472 X	1225	-0-	-2247 B	-0-	258 1	967 3	N	-0-			-0-
01	3472 X	3335	-0-	-137 B	-0-	464 1	2871 3	N	-0-			-0-
*02	3504 X	3504	-0-	-0- B	-0-	626 1	2878 3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

09	6990 X	5131	-0-	-1859 B	-0-	180 1	4951 3	N	-0-			-0-
10	7223 X	4880	-0-	-2343 B	-0-	164 1	4716 3	N	-0-			-0-
11	6960 X	5686	-0-	-1274 B	-0-	200 1	5486 3	N	-0-			-0-
12	6975 X	1424	-0-	-5551 B	-0-	52 1	1372 3	N	-0-			-0-
01	6541 X	5996	-0-	-545 B	-0-	182 1	5814 3	N	-0-			-0-
*02	6246 X	6246	-0-	-0- B	-0-	233 1	6013 3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

09	1320 N	1234	-0-	-86 B	-0-	260 1	974 3	N	-0-			-0-
10	1457 N	1457	-0-	-0- B	-0-	276 1	1181 3	N	-0-			-0-
11	1324 N	1324	-0-	-0- B	-0-	302 1	1022 3	N	-0-			-0-
12	1271 N	449	-0-	-822 B	-0-	95 1	354 3	N	-0-			-0-
01	2739 N	2739	-0-	-0- B	-0-	381 1	2358 3	N	-0-			-0-
*02	1644 N	1644	-0-	-0- B	-0-	294 1	1350 3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

09	6750 X	6063	-0-	-687 B	-0-	150 1	5913 3	N	-0-			-0-
10	6851 X	4804	-0-	-2047 B	-0-	122 1	4682 3	N	-0-			-0-
11	6210 X	5182	-0-	-1028 B	-0-	113 1	5069 3	N	-0-			-0-
12	6417 X	1701	-0-	-4716 B	-0-	36 1	1665 3	N	-0-			-0-
01	6262 X	3004	-0-	-3258 B	-0-	114 1	2890 3	N	-0-			-0-
02	5656 X	3522	-0-	-2134 B	-0-	97 1	3425 3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

09	4720 X	4720	-0-	-0- B	-0-	166 1	4554 3	N	-0-			-0-
10	4526 X	4072	-0-	-454 B	-0-	137 1	3935 3	N	-0-			-0-
11	5532 X	5532	-0-	-0- B	-0-	194 1	5338 3	N	-0-			-0-
12	5177 X	1556	-0-	-3621 B	-0-	57 1	1499 3	N	-0-			-0-
01	5177 X	4726	-0-	-451 B	-0-	144 1	4582 3	N	-0-			-0-
02	5152 X	2651	-0-	-2501 B	-0-	99 1	2552 3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

09	6630 X	6458	-0-	-172 B	-0-	227 1	6231 3	N	-0-			-0-
10	6851 X	6137	-0-	-714 B	-0-	206 1	5931 3	N	-0-			-0-
11	6630 X	6145	-0-	-485 B	-0-	216 1	5929 3	N	-0-			-0-
12	6851 X	2331	-0-	-4520 B	-0-	85 1	2246 3	N	-0-			-0-
01	7892 X	7892	-0-	-0- B	-0-	240 1	7652 3	N	-0-			-0-
02	6020 X	5914	-0-	-106 B	-0-	221 1	5693 3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000 X	1932	-0-	-1068 B	-0-	407	1	1525	3	N	-0-					-0-
10	2790 X	1848	-0-	-942 B	-0-	350	1	1498	3	N	-0-					-0-
11	2340 X	1726	-0-	-614 B	-0-	393	1	1333	3	N	-0-					-0-
12	2418 X	541	-0-	-1877 B	-0-	114	1	427	3	N	-0-					-0-
01	3766 X	3766	-0-	-0- B	-0-	524	1	3242	3	N	-0-					-0-
*02	2132 X	2132	-0-	-0- B	-0-	381	1	1751	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

09	4290 X	3957	-0-	-333 B	-0-	833	1	3124	3	N	-0-					-0-
10	4433 X	4196	-0-	-237 B	-0-	795	1	3401	3	N	-0-					-0-
11	4350 X	4350	-0-	-0- B	-0-	991	1	3359	3	N	-0-					-0-
12	4340 X	1462	-0-	-2878 B	-0-	308	1	1154	3	N	-0-					-0-
01	6395 X	6395	-0-	-0- B	-0-	889	1	5506	3	N	-0-					-0-
*02	4217 X	4217	-0-	-0- B	-0-	754	1	3463	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

09	8520 X	8001	-0-	-519 B	-0-	198	1	7803	3	N	-0-					-0-
10	8804 X	7903	-0-	-901 B	-0-	201	1	7702	3	N	-0-					-0-
11	8190 X	7406	-0-	-784 B	-0-	162	1	7244	3	N	-0-					-0-
12	8277 X	2411	-0-	-5866 B	-0-	50	1	2361	3	N	-0-					-0-
01	9218 X	9218	-0-	-0- B	-0-	350	1	8868	3	N	-0-					-0-
02	7476 X	6722	-0-	-754 B	-0-	184	1	6538	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

09	3806 X	3806	-0-	-0- B	-0-	94	1	3712	3	N	-0-					-0-
10	3720 X	3324	-0-	-396 B	-0-	85	1	3239	3	N	-0-					-0-
11	3600 X	3189	-0-	-411 B	-0-	70	1	3119	3	N	-0-					-0-
12	3937 X	1348	-0-	-2589 B	-0-	28	1	1320	3	N	-0-					-0-
01	4303 X	4303	-0-	-0- B	-0-	163	1	4140	3	N	-0-					-0-
02	3556 X	3386	-0-	-170 B	-0-	93	1	3293	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

09	17430 X	12482	-0-	-4948 B	-0-	309	1	12173	3	N	-0-					-0-
10	18011 X	12129	-0-	-5882 B	-0-	308	1	11821	3	N	-0-					-0-
11	17430 X	9296	-0-	-8134 B	-0-	203	1	9093	3	N	-0-					-0-
12	14849 X	2885	-0-	-11964 B	-0-	60	1	2825	3	N	-0-					-0-
01	12896 X	10190	-0-	-2706 B	-0-	386	1	9804	3	N	-0-					-0-
02	11648 X	9007	-0-	-2641 B	-0-	247	1	8760	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

09	3150 X	2839	-0-	-311 B	-0-	70	1	2769	3	N	-0-					-0-
10	3255 X	2353	-0-	-902 B	-0-	60	1	2293	3	N	-0-					-0-
11	3060 X	2569	-0-	-491 B	-0-	56	1	2513	3	N	-0-					-0-
12	3038 X	951	-0-	-2087 B	-0-	20	1	931	3	N	-0-					-0-
01	2945 X	2094	-0-	-851 B	-0-	79	1	2015	3	N	-0-					-0-
02	2660 X	2300	-0-	-360 B	-0-	63	1	2237	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

09	15432 X	15432	-0-	-0- B	-0-	382	1	15050	3	N	-0-					-0-
10	13735 X	13735	-0-	-0- B	-0-	349	1	13386	3	N	-0-					-0-
11	15181 X	15181	-0-	-0- B	-0-	332	1	14849	3	N	-0-					-0-
12	12555 X	5131	-0-	-7424 B	-0-	107	1	5024	3	N	-0-					-0-
01	15302 X	15302	-0-	-0- B	-0-	580	1	14722	3	N	-0-					-0-
*02	13423 X	13423	-0-	-0- B	-0-	368	1	13055	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	44	X	44	-0-	-0- B	-0-	8	1	36	3	N	-0-			-0-
11	548	X	548	-0-	-0- B	-0-	125	1	423	3	N	-0-			-0-
12	2736	X	2736	-0-	-0- B	-0-	577	1	2159	3	N	-0-			-0-
01	8350	X	8350	-0-	-0- B	-0-	1161	1	7189	3	N	-0-			-0-
*02	4405	X	4405	-0-	-0- B	-0-	787	1	3618	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

09	7500	X	6343	-0-	-1157 B	-0-	223	1	6120	3	N	-0-			-0-
10	7750	X	6771	-0-	-979 B	-0-	227	1	6544	3	N	-0-			-0-
11	7410	X	7095	-0-	-315 B	-0-	249	1	6846	3	N	-0-			-0-
12	7657	X	2287	-0-	-5370 B	-0-	83	1	2204	3	N	-0-			-0-
01	10878	X	10878	-0-	-0- B	-0-	331	1	10547	3	N	-0-			-0-
02	6636	X	5870	-0-	-766 B	-0-	219	1	5651	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

09	5190	X	3645	-0-	-1545 B	-0-	767	1	2878	3	N	-0-			-0-
10	5363	X	4092	-0-	-1271 B	-0-	775	1	3317	3	N	-0-			-0-
11	4800	X	2927	-0-	-1873 B	-0-	667	1	2260	3	N	-0-			-0-
12	3782	X	987	-0-	-2795 B	-0-	208	1	779	3	N	-0-			-0-
01	7241	X	7241	-0-	-0- B	-0-	1007	1	6234	3	N	-0-			-0-
*02	5019	X	5019	-0-	-0- B	-0-	897	1	4122	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

09	9780	X	8386	-0-	-1394 B	-0-	295	1	8091	3	N	-0-			-0-
10	10106	X	7635	-0-	-2471 B	-0-	256	1	7379	3	N	-0-			-0-
11	8850	X	7921	-0-	-929 B	-0-	278	1	7643	3	N	-0-			-0-
12	9145	X	1326	-0-	-7819 B	-0-	48	1	1278	3	N	-0-			-0-
01	8680	X	2559	-0-	-6121 B	-0-	78	1	2481	3	N	-0-			-0-
02	7840	X	1820	-0-	-6020 B	-0-	68	1	1752	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

09	5768	X	5768	-0-	-0- B	-0-	203	1	5565	3	N	-0-			-0-
10	5673	X	5337	-0-	-336 B	-0-	179	1	5158	3	N	-0-			-0-
11	5490	X	5302	-0-	-188 B	-0-	186	1	5116	3	N	-0-			-0-
12	5952	X	1764	-0-	-4188 B	-0-	64	1	1700	3	N	-0-			-0-
01	6048	X	6048	-0-	-0- B	-0-	184	1	5864	3	N	-0-			-0-
02	5376	X	4579	-0-	-797 B	-0-	171	1	4408	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

09	2965	X	2965	-0-	-0- B	-0-	624	1	2341	3	N	-0-			-0-
10	2976	X	2321	-0-	-655 B	-0-	440	1	1881	3	N	-0-			-0-
11	2880	X	1995	-0-	-885 B	-0-	455	1	1540	3	N	-0-			-0-
12	3069	X	655	-0-	-2414 B	-0-	138	1	517	3	N	-0-			-0-
01	3069	X	2810	-0-	-259 B	-0-	391	1	2419	3	N	-0-			-0-
02	1876	N	1857	-0-	-19 B	-0-	332	1	1525	3	N	-0-			-0-

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

09	2118	X	2118	-0-	-0- B	-0-	446	1	1672	3	N	-0-			-0-
10	2193	X	2193	-0-	-0- B	-0-	415	1	1778	3	N	-0-			-0-
11	2040	X	2032	-0-	-8 B	-0-	463	1	1569	3	N	-0-			-0-
12	2201	X	632	-0-	-1569 B	-0-	133	1	499	3	N	-0-			-0-
01	3455	X	3455	-0-	-0- B	-0-	480	1	2975	3	N	-0-			-0-
02	1904	N	1764	-0-	-140 B	-0-	315	1	1449	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3213 X	3213	-0-	-0- B	-0-	80	1	3133	3	N	-0-					-0-
10	3100 X	2990	-0-	-110 B	-0-	76	1	2914	3	N	-0-					-0-
11	3000 X	2971	-0-	-29 B	-0-	65	1	2906	3	N	-0-					-0-
12	3317 X	1009	-0-	-2308 B	-0-	21	1	988	3	N	-0-					-0-
01	4519 X	4519	-0-	-0- B	-0-	171	1	4348	3	N	-0-					-0-
02	2996 X	2809	-0-	-187 B	-0-	77	1	2732	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

09	6270 X	5800	-0-	-470 B	-0-	204	1	5596	3	N	-0-					-0-
10	6262 X	5531	-0-	-731 B	-0-	186	1	5345	3	N	-0-					-0-
11	5700 X	5570	-0-	-130 B	-0-	196	1	5374	3	N	-0-					-0-
12	5983 X	1860	-0-	-4123 B	-0-	68	1	1792	3	N	-0-					-0-
01	6779 X	6779	-0-	-0- B	-0-	206	1	6573	3	N	-0-					-0-
02	5404 X	3938	-0-	-1466 B	-0-	147	1	3791	3	N	-0-					-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

09	2034 X	2034	-0-	-0- B	-0-	475	1	1559	3	N	-0-					-0-
10	1194 X	1194	-0-	-0- B	-0-	335	1	859	3	N	-0-					-0-
11	1629 X	1629	-0-	-0- B	-0-	709	1	920	3	N	-0-					-0-
12	2108 X	346	-0-	-1762 B	-0-	10	1	336	3	N	-0-					-0-
01	2222 X	2222	-0-	-0- B	-0-	886	1	1336	3	N	-0-					-0-
02	1512 N	720	-0-	-792 B	-0-	358	1	362	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

09	8882 X	8882	-0-	-0- B	-0-	220	1	8662	3	N	-0-					-0-
10	8153 X	7597	-0-	-556 B	-0-	193	1	7404	3	N	-0-					-0-
11	9539 X	9539	-0-	-0- B	-0-	208	1	9331	3	N	-0-					-0-
12	9176 X	3047	-0-	-6129 B	-0-	64	1	2983	3	N	-0-					-0-
01	9176 X	1381	-0-	-7795 B	-0-	52	1	1329	3	N	-0-					-0-
02	8904 X	1719	-0-	-7185 B	-0-	47	1	1672	3	N	-0-					-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

09	7242 X	7242	-0-	-0- B	-0-	254	1	6988	3	N	-0-					-0-
10	7613 X	7613	-0-	-0- B	-0-	255	1	7358	3	N	-0-					-0-
11	7767 X	7767	-0-	-0- B	-0-	273	1	7494	3	N	-0-					-0-
12	7471 X	2769	-0-	-4702 B	-0-	101	1	2668	3	N	-0-					-0-
01	8024 X	8024	-0-	-0- B	-0-	244	1	7780	3	N	-0-					-0-
02	7252 X	5023	-0-	-2229 B	-0-	187	1	4836	3	N	-0-					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

09	1950 X	1746	-0-	-204 B	-0-	1746	3			N	-0-					-0-
10	2076 X	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-
11	2268 X	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
12	1798 X	722	-0-	-1076 B	-0-	722	3			N	-0-					-0-
01	2739 X	2739	-0-	-0- B	-0-	78	1	2661	3	N	-0-					-0-
*02	2405 X	2405	-0-	-0- B	-0-	246	1	2159	3	N	-0-					-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

09	51 N	51	-0-	-0- B	-0-	2	1	49	3	N	-0-					-0-
10	35 N	35	-0-	-0- B	-0-	1	1	34	3	N	-0-					-0-
11	30 N	15	-0-	-15 B	-0-	1	1	14	3	N	-0-					-0-
12	62 N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
01	44 N	44	-0-	-0- B	-0-	1	1	43	3	N	-0-					-0-
02	28 N	28	-0-	-0- B	-0-	1	1	27	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2730	X	2439	-0-	-291 B	-0-	86	1	2353	3	N	-0-			-0-
10	2791	X	2791	-0-	-0- B	-0-	94	1	2697	3	N	-0-			-0-
11	2726	X	2726	-0-	-0- B	-0-	96	1	2630	3	N	-0-			-0-
12	2666	X	917	-0-	-1749 B	-0-	33	1	884	3	N	-0-			-0-
01	3504	X	3504	-0-	-0- B	-0-	107	1	3397	3	N	-0-			-0-
*02	2881	X	2881	-0-	-0- B	-0-	108	1	2773	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

09	5079	X	5079	-0-	-0- B	-0-	178	1	4901	3	N	-0-			-0-
10	4395	X	4395	-0-	-0- B	-0-	147	1	4248	3	N	-0-			-0-
11	4560	X	3353	-0-	-1207 B	-0-	118	1	3235	3	N	-0-			-0-
12	5239	X	1074	-0-	-4165 B	-0-	39	1	1035	3	N	-0-			-0-
01	6667	X	6667	-0-	-0- B	-0-	203	1	6464	3	N	-0-			-0-
*02	4757	X	4757	-0-	-0- B	-0-	178	1	4579	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

09	9909	X	9909	-0-	-0- B	-0-	348	1	9561	3	N	-0-			-0-
10	9135	X	9135	-0-	-0- B	-0-	306	1	8829	3	N	-0-			-0-
11	8891	X	8891	-0-	-0- B	-0-	312	1	8579	3	N	-0-			-0-
12	10230	X	2274	-0-	-7956 B	-0-	83	1	2191	3	N	-0-			-0-
01	11512	X	11512	-0-	-0- B	-0-	350	1	11162	3	N	-0-			-0-
02	9240	X	8992	-0-	-248 B	-0-	336	1	8656	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

09	2760	X	2212	-0-	-548 B	-0-	2212	3			N	-0-			-0-
10	2852	X	2040	-0-	-812 B	-0-	2040	3			N	-0-			-0-
11	2760	X	2620	-0-	-140 B	-0-	2620	3			N	-0-			-0-
12	2728	X	905	-0-	-1823 B	-0-	905	3			N	-0-			-0-
01	2666	X	1916	-0-	-750 B	-0-	1916	3			N	-0-			-0-
02	2436	X	2147	-0-	-289 B	-0-	2147	3			N	-0-			-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

09	1193	N	1193	-0-	-0- B	-0-	42	1	1151	3	N	-0-			-0-
10	1469	N	1469	-0-	-0- B	-0-	49	1	1420	3	N	-0-			-0-
11	1410	N	1030	-0-	-380 B	-0-	36	1	994	3	N	-0-			-0-
12	1240	N	362	-0-	-878 B	-0-	13	1	349	3	N	-0-			-0-
01	1489	N	1489	-0-	-0- B	-0-	45	1	1444	3	N	-0-			-0-
*02	1575	N	1575	-0-	-0- B	-0-	59	1	1516	3	N	-0-			-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

09	960	N	472	-0-	-488 B	-0-	472	3			N	-0-			-0-
10	620	N	510	-0-	-110 B	-0-	510	3			N	-0-			-0-
11	600	N	432	-0-	-168 B	-0-	432	3			N	-0-			-0-
12	496	N	134	-0-	-362 B	-0-	134	3			N	-0-			-0-
01	586	N	586	-0-	-0- B	-0-	17	1	569	3	N	-0-			-0-
*02	697	N	697	-0-	-0- B	-0-	71	1	626	3	N	-0-			-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

09	2931	N	2931	-0-	-0- B	-0-	103	1	2828	3	N	-0-			-0-
10	1984	X	818	-0-	-1166 B	-0-	27	1	791	3	N	-0-			-0-
11	1920	X	455	-0-	-1465 B	-0-	16	1	439	3	N	-0-			-0-
12	1984	X	69	-0-	-1915 B	-0-	3	1	66	3	N	-0-			-0-
01	1984	X	634	-0-	-1350 B	-0-	19	1	615	3	N	-0-			-0-
02	1792	X	115	-0-	-1677 B	-0-	4	1	111	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	4185	-0-	-2085 B	-0-	147	1	4038	3	N	-0-					-0-
10	6479	X	4898	-0-	-1581 B	-0-	164	1	4734	3	N	-0-					-0-
11	5902	X	5902	-0-	-0- B	-0-	207	1	5695	3	N	-0-					-0-
12	5611	X	1931	-0-	-3680 B	-0-	70	1	1861	3	N	-0-					-0-
01	7162	X	7162	-0-	-0- B	-0-	218	1	6944	3	N	-0-					-0-
02	5516	X	5352	-0-	-164 B	-0-	200	1	5152	3	N	-0-					-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

09	1320	X	560	-0-	-760 B	-0-	131	1	429	3	N	-0-					-0-
10	1333	X	509	-0-	-824 B	-0-	143	1	366	3	N	-0-					-0-
11	990	X	806	-0-	-184 B	-0-	351	1	455	3	N	-0-					-0-
12	1023	X	631	-0-	-392 B	-0-	18	1	613	3	N	-0-					-0-
01	1023	X	760	-0-	-263 B	-0-	303	1	457	3	N	-0-					-0-
02	756	N	175	-0-	-581 B	-0-	87	1	88	3	N	-0-					-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

09	6330	X	4176	-0-	-2154 B	-0-	147	1	4029	3	N	-0-					-0-
10	5983	X	4053	-0-	-1930 B	-0-	136	1	3917	3	N	-0-					-0-
11	5610	X	3825	-0-	-1785 B	-0-	134	1	3691	3	N	-0-					-0-
12	5797	X	1356	-0-	-4441 B	-0-	49	1	1307	3	N	-0-					-0-
01	4340	X	2092	-0-	-2248 B	-0-	64	1	2028	3	N	-0-					-0-
02	3892	X	1491	-0-	-2401 B	-0-	56	1	1435	3	N	-0-					-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

09	5790	X	4199	-0-	-1591 B	-0-	148	1	4051	3	N	-0-					-0-
10	5859	X	4811	-0-	-1048 B	-0-	161	1	4650	3	N	-0-					-0-
11	5340	X	5277	-0-	-63 B	-0-	185	1	5092	3	N	-0-					-0-
12	5518	X	1436	-0-	-4082 B	-0-	52	1	1384	3	N	-0-					-0-
01	7843	X	7843	-0-	-0- B	-0-	239	1	7604	3	N	-0-					-0-
02	4928	X	4913	-0-	-15 B	-0-	183	1	4730	3	N	-0-					-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

09	1292	N	1292	-0-	-0- B	-0-	272	1	1020	3	N	-0-					-0-
10	1706	N	1706	-0-	-0- B	-0-	323	1	1383	3	N	-0-					-0-
11	1384	N	1384	-0-	-0- B	-0-	315	1	1069	3	N	-0-					-0-
12	837	N	422	-0-	-415 B	-0-	89	1	333	3	N	-0-					-0-
01	1717	N	1717	-0-	-0- B	-0-	239	1	1478	3	N	-0-					-0-
*02	1080	N	1080	-0-	-0- B	-0-	193	1	887	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

09	6960	X	5409	-0-	-1551 B	-0-	190	1	5219	3	N	-0-					-0-
10	7192	X	4952	-0-	-2240 B	-0-	166	1	4786	3	N	-0-					-0-
11	6420	X	5148	-0-	-1272 B	-0-	181	1	4967	3	N	-0-					-0-
12	6293	X	1854	-0-	-4439 B	-0-	67	1	1787	3	N	-0-					-0-
01	7058	X	7058	-0-	-0- B	-0-	215	1	6843	3	N	-0-					-0-
*02	5334	X	5334	-0-	-0- B	-0-	199	1	5135	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22470 X	19138	-0-	-3332 B	-0-	474	1	18664	3	N	-0-					-0-
10	23126 X	19532	-0-	-3594 B	-0-	497	1	19035	3	N	-0-					-0-
11	22110 X	19192	-0-	-2918 B	-0-	419	1	18773	3	N	-0-					-0-
12	20429 X	8306	-0-	-12123 B	-0-	174	1	8132	3	N	-0-					-0-
01	23042 X	23042	-0-	-0- B	-0-	874	1	22168	3	N	-0-					-0-
*02	20686 X	20686	-0-	-0- B	-0-	567	1	20119	3	N	-0-					-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

09	4050 X	3029	-0-	-1021 B	-0-	106	1	2923	3	N	-0-					-0-
10	3689 X	2964	-0-	-725 B	-0-	99	1	2865	3	N	-0-					-0-
11	3570 X	3178	-0-	-392 B	-0-	112	1	3066	3	N	-0-					-0-
12	3131 X	1766	-0-	-1365 B	-0-	64	1	1702	3	N	-0-					-0-
01	5604 X	5604	-0-	-0- B	-0-	170	1	5434	3	N	-0-					-0-
*02	4159 X	4159	-0-	-0- B	-0-	155	1	4004	3	N	-0-					-0-

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

09	2010 N	2010	-0-	-0- B	-0-	50	1	1960	3	N	-0-					-0-
10	2015 N	1652	-0-	-363 B	-0-	42	1	1610	3	N	-0-					-0-
11	1980 N	1815	-0-	-165 B	-0-	40	1	1775	3	N	-0-					-0-
12	2077 N	671	-0-	-1406 B	-0-	14	1	657	3	N	-0-					-0-
01	2207 N	2207	-0-	-0- B	-0-	84	1	2123	3	N	-0-					-0-
02	1708 N	1697	-0-	-11 B	-0-	47	1	1650	3	N	-0-					-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

09	3111 X	3111	-0-	-0- B	-0-	109	1	3002	3	N	-0-					-0-
10	2915 X	2915	-0-	-0- B	-0-	98	1	2817	3	N	-0-					-0-
11	3070 X	3070	-0-	-0- B	-0-	108	1	2962	3	N	-0-					-0-
12	2635 X	900	-0-	-1735 B	-0-	33	1	867	3	N	-0-					-0-
01	3306 X	3306	-0-	-0- B	-0-	101	1	3205	3	N	-0-					-0-
*02	2412 X	2412	-0-	-0- B	-0-	90	1	2322	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

09	8520 X	7478	-0-	-1042 B	-0-	185	1	7293	3	N	-0-					-0-
10	8370 X	6957	-0-	-1413 B	-0-	177	1	6780	3	N	-0-					-0-
11	7950 X	6187	-0-	-1763 B	-0-	135	1	6052	3	N	-0-					-0-
12	7905 X	2050	-0-	-5855 B	-0-	43	1	2007	3	N	-0-					-0-
01	7781 X	5533	-0-	-2248 B	-0-	210	1	5323	3	N	-0-					-0-
02	6972 X	4073	-0-	-2899 B	-0-	112	1	3961	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

09	3450 X	2716	-0-	-734 B	-0-	95	1	2621	3	N	-0-					-0-
10	3534 X	2840	-0-	-694 B	-0-	95	1	2745	3	N	-0-					-0-
11	3300 X	3018	-0-	-282 B	-0-	106	1	2912	3	N	-0-					-0-
12	2821 X	1136	-0-	-1685 B	-0-	41	1	1095	3	N	-0-					-0-
01	4411 X	4411	-0-	-0- B	-0-	134	1	4277	3	N	-0-					-0-
*02	3573 X	3573	-0-	-0- B	-0-	133	1	3440	3	N	-0-					-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

09	1740 X	1433	-0-	-307 B	-0-	50	1	1383	3	N	-0-					-0-
10	1798 X	1649	-0-	-149 B	-0-	55	1	1594	3	N	-0-					-0-
11	1922 X	1922	-0-	-0- B	-0-	68	1	1854	3	N	-0-					-0-
12	1488 X	645	-0-	-843 B	-0-	23	1	622	3	N	-0-					-0-
01	1643 X	1526	-0-	-117 B	-0-	46	1	1480	3	N	-0-					-0-
02	1792 N	1600	-0-	-192 B	-0-	60	1	1540	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060 X	2113	-0-	-947 B	-0-	74	1	2039	3	N	-0-					-0-
10	3689 X	1694	-0-	-1995 B	-0-	57	1	1637	3	N	-0-					-0-
11	3570 X	2245	-0-	-1325 B	-0-	79	1	2166	3	N	-0-					-0-
12	3689 X	840	-0-	-2849 B	-0-	31	1	809	3	N	-0-					-0-
01	2697 X	1358	-0-	-1339 B	-0-	41	1	1317	3	N	-0-					-0-
02	2100 X	762	-0-	-1338 B	-0-	28	1	734	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

09	11910 X	10925	-0-	-985 B	-0-	271	1	10654	3	N	-0-					-0-
10	12307 X	9886	-0-	-2421 B	-0-	251	1	9635	3	N	-0-					-0-
11	11910 X	9949	-0-	-1961 B	-0-	217	1	9732	3	N	-0-					-0-
12	11687 X	3119	-0-	-8568 B	-0-	65	1	3054	3	N	-0-					-0-
01	11284 X	10839	-0-	-445 B	-0-	411	1	10428	3	N	-0-					-0-
02	10192 X	10177	-0-	-15 B	-0-	279	1	9898	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

09	8340 X	7668	-0-	-672 B	-0-	249	1	7419	3	N	-0-					-0-
10	8618 X	7653	-0-	-965 B	-0-	225	1	7428	3	N	-0-					-0-
11	8340 X	7976	-0-	-364 B	-0-	255	1	7721	3	N	-0-					-0-
12	8370 X	1718	-0-	-6652 B	-0-	60	1	1658	3	N	-0-					-0-
01	11034 X	11034	-0-	-0- B	-0-	270	1	10764	3	N	-0-					-0-
02	7448 X	6969	-0-	-479 B	-0-	232	1	6737	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

09	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

09	4170 X	2192	-0-	-1978 B	-0-	2192	3			N	-0-					-0-
10	3069 X	2067	-0-	-1002 B	-0-	2067	3			N	-0-					-0-
11	2460 X	1991	-0-	-469 B	-0-	1991	3			N	-0-					-0-
12	2263 X	676	-0-	-1587 B	-0-	676	3			N	-0-					-0-
01	2263 X	1420	-0-	-843 B	-0-	40	1	1380	3	N	-0-					-0-
*02	4929 X	4929	-0-	-0- B	-0-	504	1	4425	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

09	6600 X	6286	-0-	-314 B	-0-	139	1	6147	3	N	-0-					-0-
10	6510 X	5583	-0-	-927 B	-0-	119	1	5464	3	N	-0-					-0-
11	6240 X	4611	-0-	-1629 B	-0-	86	1	4525	3	N	-0-					-0-
12	6510 X	1481	-0-	-5029 B	-0-	29	1	1452	3	N	-0-					-0-
01	6510 X	5518	-0-	-992 B	-0-	177	1	5341	3	N	-0-					-0-
02	5880 X	3470	-0-	-2410 B	-0-	81	1	3389	3	N	-0-					-0-

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

09	21870 X	20243	-0-	-1627 B	-0-	711	1	19532	3	N	-0-					-0-
10	20212 X	19587	-0-	-625 B	-0-	657	1	18930	3	N	-0-					-0-
11	19560 X	19204	-0-	-356 B	-0-	675	1	18529	3	N	-0-					-0-
12	20925 X	6639	-0-	-14286 B	-0-	241	1	6398	3	N	-0-					-0-
01	28015 X	28015	-0-	-0- B	-0-	852	1	27163	3	N	-0-					-0-
02	18900 X	18703	-0-	-197 B	-0-	698	1	18005	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

09	17647 X	17647	-0-	-0- B	-0-	17647	3			N	-0-			-0-
10	17303 X	17303	-0-	-0- B	-0-	17303	3			N	-0-			-0-
11	17100 X	16077	-0-	-1023 B	-0-	16077	3			N	-0-			-0-
12	18228 X	3944	-0-	-14284 B	-0-	3944	3			N	-0-			-0-
01	18228 X	15264	-0-	-2964 B	-0-	15264	3			N	-0-			-0-
02	16464 X	8016	-0-	-8448 B	-0-	8016	3			N	-0-			-0-

TOMASEK GAS UNIT WELL #: 12 RRCID -> 242630 COMPL. DATE 09/30/2008 TOTAL DEPTH 13694 PERF.13762 - 16004

09	360 N	253	-0-	-107 B	-0-	6	1	247	3	N	-0-			-0-
10	24 N	-0-	-0-	-24 B	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/03/2017 - P/A 10/03/17

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

09	10071 X	10071	-0-	-0- B	-0-	250	1	9821	3	N	-0-			-0-
10	10788 X	8897	-0-	-1891 B	-0-	226	1	8671	3	N	-0-			-0-
11	10440 X	9653	-0-	-787 B	-0-	211	1	9442	3	N	-0-			-0-
12	10788 X	2742	-0-	-8046 B	-0-	57	1	2685	3	N	-0-			-0-
01	10416 X	7438	-0-	-2978 B	-0-	282	1	7156	3	N	-0-			-0-
02	9408 X	9245	-0-	-163 B	-0-	254	1	8991	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

09	1290 X	912	-0-	-378 B	-0-	23	1	889	3	N	-0-			-0-
10	3167 X	3167	-0-	-0- B	-0-	81	1	3086	3	N	-0-			-0-
11	1230 X	1186	-0-	-44 B	-0-	26	1	1160	3	N	-0-			-0-
12	1271 X	413	-0-	-858 B	-0-	9	1	404	3	N	-0-			-0-
01	6094 X	6094	-0-	-0- B	-0-	231	1	5863	3	N	-0-			-0-
02	2856 X	2847	-0-	-9 B	-0-	78	1	2769	3	N	-0-			-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

09	9024 X	9024	-0-	-0- B	-0-	294	1	8730	3	N	-0-			-0-
10	8575 X	8575	-0-	-0- B	-0-	252	1	8323	3	N	-0-			-0-
11	8826 X	8826	-0-	-0- B	-0-	282	1	8544	3	N	-0-			-0-
12	2986 X	2986	-0-	-0- B	-0-	105	1	2881	3	N	-0-			-0-
01	9008 X	9008	-0-	-0- B	-0-	221	1	8787	3	N	-0-			-0-
*02	7188 X	7188	-0-	-0- B	-0-	240	1	6948	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

09	17040 X	16430	-0-	-610 B	-0-	407	1	16023	3	N	-0-			-0-
10	17608 X	15600	-0-	-2008 B	-0-	397	1	15203	3	N	-0-			-0-
11	17233 X	17233	-0-	-0- B	-0-	376	1	16857	3	N	-0-			-0-
12	16988 X	5300	-0-	-11688 B	-0-	111	1	5189	3	N	-0-			-0-
01	18307 X	18307	-0-	-0- B	-0-	694	1	17613	3	N	-0-			-0-
*02	16766 X	16766	-0-	-0- B	-0-	460	1	16306	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC 816437

NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130 X	1794	-0-	-336 B	-0-	132	1	1662	2	N	-0-					-0-
10	2081 N	2081	-0-	-0- B	-0-	210	1	1871	2	N	-0-					-0-
11	2015 N	2015	-0-	-0- B	-0-	238	1	1777	2	N	-0-					-0-
12	2397 N	2397	-0-	-0- B	-0-	252	1	2145	2	N	-0-					-0-
01	3561 X	3561	-0-	-0- B	-0-	558	1	3003	2	N	-0-					-0-
*02	2180 N	2180	-0-	-0- B	-0-	273	1	1907	2	N	-0-					-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

09	2667 N	2667	-0-	-0- B	-0-	197	1	2470	2	N	-0-					-0-
10	2299 N	2299	-0-	-0- B	-0-	232	1	2067	2	N	-0-					-0-
11	2980 N	2980	-0-	-0- B	-0-	352	1	2628	2	N	-0-					-0-
12	1825 N	1825	-0-	-0- B	-0-	192	1	1633	2	N	-0-					-0-
01	1798 N	-0-	-0-	-1798 B	-0-					N	-0-					-0-
*02	4301 X	4301	-0-	-0- B	-0-	539	1	3762	2	N	-0-					-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

09	2262 X	2262	-0-	-0- B	-0-	167	1	2095	2	N	-0-					-0-
10	2437 X	2437	-0-	-0- B	-0-	246	1	2191	2	N	-0-					-0-
11	2316 N	2316	-0-	-0- B	-0-	273	1	2043	2	N	-0-					-0-
12	3089 N	3089	-0-	-0- B	-0-	325	1	2764	2	N	-0-					-0-
01	2790 N	2790	-0-	-0- B	-0-	437	1	2353	2	N	-0-					-0-
*02	1642 N	1642	-0-	-0- B	-0-	206	1	1436	2	N	-0-					-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

09	1050 X	575	-0-	-475 B	-0-	42	1	533	2	N	-0-					-0-
10	434 N	434	-0-	-0- B	-0-	44	1	390	2	N	-0-					-0-
11	1050 X	95	-0-	-955 B	-0-	11	1	84	2	N	-0-					-0-
12	10717 X	10717	-0-	-0- B	-0-	1126	1	9591	2	N	-0-					-0-
01	1085 X	261	-0-	-824 B	-0-	41	1	220	2	N	-0-					-0-
*02	3011 X	3011	-0-	-0- B	-0-	377	1	2634	2	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748
BENHAM WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

09	0 #	-0-	-0-	-0-	-0-			N	-0-			111
10	0 #	-0-	-0-	-0-	-0-			N	-0-			111
11	0 #	-0-	-0-	-0-	-0-			N	-0-			111
12	0 #	-0-	-0-	-0-	-0-			N	-0-			111
01	0 #	-0-	-0-	-0-	-0-			N	-0-			111
02	0 #	-0-	-0-	-0-	-0-			N	-0-			111

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
CASCADIA WELL #: 1 RRCID -> 182899 COMPL. DATE 03/12/2001 TOTAL DEPTH 5935 PERF. 5651 - 5655

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
ENERVEST OPERATING, L.L.C. 252131
KRUCIAK, BEN L. -A- WELL #: 1 RRCID -> 055751 COMPL. DATE 06/27/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

KRUCIAK WELL #: 1 RRCID -> 157098 COMPL. DATE 11/02/1971 TOTAL DEPTH 11075 PERF.10865 - 10878

09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -363

09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					99
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					99
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					99
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					99
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					99
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					99

03/01 BALANCING DATE STATUS -> -0-

KOTARA-JANYSEK WELL #: 3 RRCID -> 157823 COMPL. DATE N/A TOTAL DEPTH 11102 PERF.10730 - 10771

09/01 BALANCING DATE STATUS -> -6196

09	5370 #	2717	-0-	-2653 B	-8849	2670	2	47	9	N	43	4	1			123
10	3131 #	3105	-0-	-26 B	-8875	2753	2	352	9	N	320	226	1			217
11	3900 #	2999	-0-	-901 B	-9776	2854	2	145	9	N	132	188	1			161
12	4030 #	2852	-0-	-1178 B	-10954	2679	2	173	9	N	157	186	1			132
01	3224 #	2886	-0-	-338 B	-11292	2732	2	154	9	N	140	192	1			80
02	2800 #	NO RPT	-0-	-2800 B	-14092					N	NO RPT					80

03/01 BALANCING DATE STATUS -> -7896 CANCELLED UNDERAGE -> -6196

PERSON, OTHA D. WELL #: 5 RRCID -> 196963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	0	-0-	-0-	-0- B	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/08/2017 - PLUGGED 09/08/17

YANTA, GUSSIE WELL #: 7 RRCID -> 196964 COMPL. DATE 05/04/1988 TOTAL DEPTH 11102 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	14B DENY	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

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PERSON (EDWARDS)                //CONT.//   70778 250   ASSOCIATED              49B                                CNTY: KARNES
  ENERVEST OPERATING, L.L.C.      //CONT.// 252131
    PERSON, OTHA D.                   WELL #:    8    RRCID -> 216675  COMPL. DATE 02/09/2006  TOTAL DEPTH 11202 PERF.10824 - 10850
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 M                 GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE    PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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  09/01 BALANCING DATE STATUS ->   -0-
 09 14B2 EXT        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                                -0-
  03/01 BALANCING DATE STATUS ->   -0-

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  MISSION RIVER SYSTEMS, INC.             570411
    URBANCZYK A#1                     WELL #:    1    RRCID -> 180212  COMPL. DATE    N/A      TOTAL DEPTH 11020 PERF.10754 - 10757
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  09/01 BALANCING DATE STATUS ->   -0-
 09 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
  03/01 BALANCING DATE STATUS ->   -0-

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  WOOD ENERGY INC.                        936795
    KAINER, CHARLES G.                WELL #:    2    RRCID -> 047846  COMPL. DATE 02/02/1970  TOTAL DEPTH 11193 PERF. N/A
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  09/01 BALANCING DATE STATUS ->   -0-
 09 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
  03/01 BALANCING DATE STATUS ->   -0-

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PETTUS (VICKSBURG 2900)                   70987 250   NON-ASSOCIATED          ONE WELL                           CNTY: BEE
  GAITHER PETROLEUM CORPORATION           292850
    RAY, GEO. A.                      WELL #:   85    RRCID -> 044564  COMPL. DATE 07/26/1968  TOTAL DEPTH  5015 PERF. 2904 -  2914
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 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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    RAY, GEO. A.                      WELL #:   90    RRCID -> 078931  COMPL. DATE 08/13/1978  TOTAL DEPTH  8180 PERF. 2901 -  2910
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 09 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
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PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			8
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			8
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			8

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1415 N	1415	-0-	-0-	-0-	1415	2	N	-0-			42
10	1885 N	1885	-0-	-0-	-0-	1885	2	N	-0-			42
11	1607 N	1607	-0-	-0-	-0-	1607	2	N	-0-			42
12	1680 N	1680	-0-	-0-	-0-	1680	2	N	-0-			42
01	1800 N	1800	-0-	-0-	-0-	1800	2	N	-0-			42
*02	1482 N	1482	-0-	-0-	-0-	1482	2	N	-0-			42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			19
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			19
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			19
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			19
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			19
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER 'C' WELL #: 19 RRCID -> 250307 COMPL. DATE 08/02/2006 TOTAL DEPTH 6110 PERF. 4926 - 4931

09	0 N	-0-	-0-	-0-	-0-			N	-0-			35
10	0 N	-0-	-0-	-0-	-0-			N	-0-			35
11	0 N	-0-	-0-	-0-	-0-			N	-0-			35
12	0 N	-0-	-0-	-0-	-0-			N	-0-			35
*01	0 N	-0-	-0-	-0-	-0-			N	-0-	35	7	-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200-B) 71211 574 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 19 RRCID -> 162521 COMPL. DATE 01/21/1997 TOTAL DEPTH 6110 PERF. 5298 - 5304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	11794				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	11794				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	11794				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	11794				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	11794				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	11794				N	NO RPT			-0-

PHIL POWER (5550) 71211 710 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 26 RRCID -> 244754 COMPL. DATE 11/20/2008 TOTAL DEPTH 6850 PERF. 5618 - 5634

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/10/2017 - PLUGGED 11/10/17

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA OPERATING, LLC 701613
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

09	60 N	9	-0-	-51	-0-	9	2		N	-0-			-0-
10	31 N	6	-0-	-25	-0-	6	2		N	-0-			-0-
11	30 N	9	-0-	-21	-0-	1	1	8 2	N	-0-			-0-
12	9 N	5	-0-	-4	-0-	1	1	4 2	N	-0-			-0-
01	6 N	-0-	-0-	-6	-0-				N	-0-			-0-
02	9 N	-0-	-0-	-9	-0-				N	-0-			-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 10/25/1995 TOTAL DEPTH 7500 PERF. 4142 - 4790

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000 N	6162	-0-	3162	13182	6162	2			Y	-0-					-0-
10	3100 N	6923	-0-	3823	17005	6923	2			Y	-0-					-0-
11	3000 N	7201	-0-	4201	21206	7201	2			Y	-0-					-0-
12	3100 N	5882	-0-	2782	23988	5882	2			Y	-0-					-0-
01	3100 N	323	-0-	-2777	21211	323	2			Y	-0-					-0-
*02	2800 N	1390	-0-	-1410	19801	1390	2			Y	-0-					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270 #	217	-0-	-3053	-0-	40	2	177	9	Y	161	157	1			22
10	2325 #	248	-0-	-2077	-0-	6	2	242	9	Y	220	224	1			18
11	780 #	249	-0-	-531	-0-	4	2	245	9	Y	223	204	1			37
12	389 R	389	-0-	-0-	-0-	113	2	276	9	Y	251	198	1			90
01	284 R	284	-0-	-0-	-0-	34	2	250	9	Y	227	277	1			40
*02	579 N	579	-0-	-0-	-0-	15	2	564	9	Y	513	324	1			229

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5900, W.) 71801 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
WHELESS, J. W. WELL #: 9 RRCID -> 169737 COMPL. DATE 11/10/1997 TOTAL DEPTH 6215 PERF. 5953 - 5957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	111	-0-	111	218	19	2	92	9	Y	84	83	1			12
10	T. A.	93	-0-	93	311	3	2	90	9	Y	82	87	1			7
11	T. A.	65	-0-	65	376	2	2	63	9	Y	57	54	1			10
12	392 R	16	-0-	-376	-0-	9	2	7	9	Y	6	11	1			5
01	0 #	-0-	-0-	-0-	-0-					Y	-0-	4	1			1
02	56 N	-0-	-0-	-56	-0-					Y	-0-	1	1			-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

09	60 #	72	-0-	12 B	-20	72	2		Y	-0-			-0-
10	54 R	74	-0-	20 B	-0-	74	2		Y	-0-			-0-
11	70 R	70	-0-	-0- B	-0-	70	2		Y	-0-			-0-
12	62 #	57	-0-	-5 B	-5	57	2		Y	-0-			-0-
01	62 #	50	-0-	-12 B	-17	50	2		Y	-0-			-0-
02	56 #	53	-0-	-3 B	-20	53	2		Y	-0-			-0-

03/01 BALANCING DATE STATUS -> -20

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDENBERG & HILL WELL #: 27 RRCID -> 192217 COMPL. DATE 10/24/2002 TOTAL DEPTH 7298 PERF. 3984 - 3990

09	143 N	143	-0-	-0-	-0-	143	2		Y	-0-			-0-
10	155 N	148	-0-	-7	-0-	148	2		Y	-0-			-0-
11	138 N	138	-0-	-0-	-0-	138	2		Y	-0-			-0-
12	155 N	113	-0-	-42	-0-	113	2		Y	-0-			-0-
01	155 N	96	-0-	-59	-0-	96	2		Y	-0-			-0-
02	140 N	NO RPT	-0-	-140	-0-				Y	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 02/22/2018

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

09	300 N	-0-	-0-	-300	B	-0-					Y	-0-	1	1				-0-
10	310 N	-0-	-0-	-310	B	-0-					Y	-0-						-0-
11	0 N	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
12	1173 N	1173	-0-	-0-	B	-0-	95	2	1078	9	Y	980	852	1				128
01	1762 N	1762	-0-	-0-	B	-0-	145	2	1617	9	Y	1470	1422	1				176
*02	1207 N	1207	-0-	-0-	B	-0-	159	2	1048	9	Y	953	978	1				151

AURORA RESOURCES CORPORATION 036931
BRANDL WELL #: 1 RRCID -> 163014 COMPL. DATE 10/23/1996 TOTAL DEPTH 6511 PERF. 5185 - 5190

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

09	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87 N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
10	248 N	74	-0-	-174	-0-	74	2			N	-0-					-0-
11	70 N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	93 N	62	-0-	-31	-0-	62	2			N	-0-					-0-
01	62 N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	56 N	53	-0-	-3	-0-	53	2			N	-0-					-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

09	72 N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
10	74 N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
11	70 N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
12	62 N	57	-0-	-5	-0-	57	2			Y	-0-					-0-
01	62 N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
02	56 N	53	-0-	-3	-0-	53	2			Y	-0-					-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO, EAST (5960) //CONT.// 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
VANDENBERG & HILL WELL #: 44 RRCID -> 270297 COMPL. DATE 09/11/2012 TOTAL DEPTH 7250 PERF. 5776 - 5786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

TT OPERATING, LLC 872252
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUMMER (HOCKLEY 2480) 72015 225 NON-ASSOCIATED ONE WELL CNTY: BEE
PROGAS PROPERTIES, INC. 681150
SEALE, D. W. WELL #: C 1 RRCID -> 136824 COMPL. DATE 09/28/1990 TOTAL DEPTH 3254 PERF. 2477 - 2481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ROLLER WELL #: 1 RRCID -> 156606 COMPL. DATE 10/18/1995 TOTAL DEPTH 8518 PERF. 5301 - 5307

09	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181
10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			181

POEHLER (COOK MT.) //CONT.// 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90 N	52	-0-	-38 B	-0-	52	1		N	-0-			-0-
10	102 N	102	-0-	-0- B	-0-	102	1		N	-0-			-0-
11	102 N	102	-0-	-0- B	-0-	102	1		N	-0-			-0-
12	85 N	85	-0-	-0- B	-0-	85	1		N	-0-			-0-
01	93 N	-0-	-0-	-93 B	-0-				N	-0-			-0-
02	84 N	NO RPT	-0-	-84 B	-0-				N	NO RPT			-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

09	90 #	71	-0-	-19	-0-	71	2		N	-0-			33
10	93 #	59	-0-	-34	-0-	59	2		N	-0-			33
11	91 R	91	-0-	-0-	-0-	91	2		N	-0-			33
12	91 R	91	-0-	-0-	-0-	91	2		N	-0-			33
01	73 R	73	-0-	-0-	-0-	73	2		N	-0-			33
02	84 N	NO RPT	-0-	-84	-0-				N	NO RPT			33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

09	90 N	52	-0-	-38	-0-	52	2		N	-0-			-0-
10	93 N	52	-0-	-41	-0-	52	2		N	-0-			-0-
11	90 N	52	-0-	-38	-0-	52	2		N	-0-			-0-
12	52 N	52	-0-	-0-	-0-	52	2		N	-0-			-0-
01	62 N	52	-0-	-10	-0-	52	2		N	-0-			-0-
02	56 N	NO RPT	-0-	-56	-0-				N	NO RPT			-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

09	90 #	62	-0-	-28	-0-	62	1		N	-0-			46
10	93 #	54	-0-	-39	-0-	54	1		N	-0-			46
11	110 R	110	-0-	-0-	-0-	110	1		N	-0-			46
12	101 R	101	-0-	-0-	-0-	101	1		N	-0-			46
01	105 R	105	-0-	-0-	-0-	105	1		N	-0-			46
02	112 N	NO RPT	-0-	-112	-0-				N	NO RPT			46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

09	90 N	71	-0-	-19	-0-	71	2		N	-0-			187
10	93 N	71	-0-	-22	-0-	71	2		N	-0-			187
11	60 N	-0-	-0-	-60	-0-				N	-0-			187
12	0 N	-0-	-0-	-0-	-0-				N	-0-			187
01	62 N	-0-	-0-	-62	-0-				N	-0-			187
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-

PORT LAVACA, EAST (MARG.) 72427 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 10 WELL #: 1 RRCID -> 234218 COMPL. DATE 10/08/2007 TOTAL DEPTH 10024 PERF. 7566 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3699 R	2418	-0-	-1281	-0-	2418	2	N	-0-			-0-
10	2015 #	1903	-0-	-112	-0-	1903	2	N	-0-			-0-
11	2880 #	2462	-0-	-418	-0-	2462	2	N	-0-			-0-
12	2976 #	2083	-0-	-893	-0-	2083	2	N	-0-			-0-
01	2976 #	2469	-0-	-507	-0-	2469	2	N	-0-			-0-
02	2296 #	2280	-0-	-16	-0-	2280	2	N	-0-			-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1080 N	952	-0-	-128	-0-	952	2	N	-0-			42
10	1147 N	950	-0-	-197	-0-	950	2	N	-0-			42
11	1080 N	962	-0-	-118	-0-	962	2	N	-0-			42
12	992 N	890	-0-	-102	-0-	890	2	N	-0-			42
01	961 N	865	-0-	-96	-0-	865	2	N	-0-			42
02	896 N	693	-0-	-203	-0-	693	2	N	-0-			42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN, SOUTH (4600) 72785 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
PRIME OPERATING COMPANY 677770
DE GOLYER WELL #: 4 RRCID -> 160680 COMPL. DATE 08/22/1996 TOTAL DEPTH 6000 PERF. 4594 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210 N	210	-0-	-0-	-0-	210	2		N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	360 N	-0-	-0-	-360	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOHMANN WELL #: 1 RRCID -> 188649 COMPL. DATE 08/08/2001 TOTAL DEPTH 3310 PERF. 2852 - 2854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6360 X	-0-	-0-	-6360	-0-				N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	1760	-0-	-1210	-0-	1760	2			N	-0-					-0-
10	2790	X	1540	-0-	-1250	-0-	1540	2			N	-0-					-0-
11	2220	X	1510	-0-	-710	-0-	1510	2			N	-0-					-0-
12	2170	X	940	-0-	-1230	-0-	940	2			N	-0-					-0-
01	2170	X	710	-0-	-1460	-0-	710	2			N	-0-					-0-
02	1652	X	NO RPT	-0-	-1652	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

09	1200	X	-0-	-0-	-1200	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	540	-0-	-390	-0-	540	2			N	-0-					-0-
10	868	X	380	-0-	-488	-0-	380	2			N	-0-					-0-
11	810	X	-0-	-0-	-810	-0-					N	-0-					-0-
12	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
01	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	1810	-0-	-1340	-0-	1810	2			N	-0-					-0-
10	2976	X	1610	-0-	-1366	-0-	1610	2			N	-0-					-0-
11	2550	X	1740	-0-	-810	-0-	1740	2			N	-0-					-0-
12	2263	X	1680	-0-	-583	-0-	1680	2			N	-0-					-0-
01	2139	X	1420	-0-	-719	-0-	1420	2			N	-0-					-0-
02	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	1850	-0-	-760	-0-	1850	2			N	-0-					-0-
10	2697	X	1730	-0-	-967	-0-	1730	2			N	-0-					-0-
11	2610	X	1690	-0-	-920	-0-	1690	2			N	-0-					-0-
12	2294	X	1610	-0-	-684	-0-	1610	2			N	-0-					-0-
01	2015	X	1580	-0-	-435	-0-	1580	2			N	-0-					-0-
02	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 3 RRCID -> 276952 COMPL. DATE 09/12/2014 TOTAL DEPTH 3297 PERF. 2164 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-
10	1674	X	-0-	-0-	-1674	-0-					N	-0-					-0-
11	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
ARIES OPERATING, LP 030128
DIETZEL, HERMANN ESTATE WELL #: 3 RRCID -> 203697 COMPL. DATE 06/10/2004 TOTAL DEPTH 3000 PERF. 2492 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
RIVERSIDE COTTON FARM WELL #: B 6 C RRCID -> 074604 COMPL. DATE 12/22/1977 TOTAL DEPTH 4811 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/28/2017 - P/A 11/28/17

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4100) 73147 624 ASSOCIATED SALVAGE CNTY: VICTORIA
STRATA OPERATING, INC. 825445
EKSTRUM WELL #: 1 RRCID -> 282934 COMPL. DATE 07/13/2017 TOTAL DEPTH 5209 PERF. 4018 - 4021

09	8220	X	774	-0-	-7446	-0-	774	2			N	-0-					-0-
10	8494	X	1589	-0-	-6905	-0-	1589	2			N	-0-					-0-
11	8220	X	1260	-0-	-6960	-0-	1260	2			N	-0-					-0-
12	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					-0-
01	8494	X	4180	-0-	-4314	-0-	4180	2			N	-0-					-0-
02	1428	X	NO RPT	-0-	-1428	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4500) 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FREDDY'S WELL SERVICE, INC. 284929
RIVERSIDE COTTON FARMS WELL #: 1 RRCID -> 056363 COMPL. DATE 08/22/1973 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SURE FLOW OIL & GAS, INC. 830587
RIVERSIDE COTTON FARMS WELL #: B 6 T RRCID -> 057016 COMPL. DATE 10/12/1973 TOTAL DEPTH 4811 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/28/2017 - P/A 11/28/17

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRIDHAM LAKE, WEST (CATAHOULA) 73153 058 ASSOCIATED ONE WELL CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 3 RRCID -> 213937 COMPL. DATE 09/13/2004 TOTAL DEPTH 3159 PERF. 2966 - 3008

09	14B2 EXT	-0-	-0-	-0-	5387				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	5387				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	5387				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	5387				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	5387				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	5387				N	NO RPT			-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 01/24/2016 TOTAL DEPTH 5100 PERF. 4425 - 4680

09	4890 X	1234	-0-	-3656	-0-	1234	2		N	-0-			-0-
10	5053 X	908	-0-	-4145	-0-	908	2		N	-0-			-0-
11	4890 X	-0-	-0-	-4890	-0-				N	-0-			-0-
12	4588 X	-0-	-0-	-4588	-0-				N	-0-			-0-
01	3813 X	-0-	-0-	-3813	-0-				N	-0-			-0-
02	1148 X	-0-	-0-	-1148	-0-				N	-0-			-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	173	-0-	-97	-0-	10	1	163	2	N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	21	1	351	2	N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	22	1	346	2	N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	22	1	318	2	N	-0-					-0-
01	372	N	204	-0-	-168	-0-	13	1	191	2	N	-0-					-0-
02	336	N	318	-0-	-18	-0-	19	1	299	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

09	563	N	563	-0-	-0-	-0-	31	1	532	2	N	-0-					-0-
10	589	N	556	-0-	-33	-0-	32	1	524	2	N	-0-					-0-
11	540	N	528	-0-	-12	-0-	32	1	496	2	N	-0-					-0-
12	589	N	447	-0-	-142	-0-	29	1	418	2	N	-0-					-0-
01	558	N	289	-0-	-269	-0-	19	1	270	2	N	-0-					-0-
02	504	N	487	-0-	-17	-0-	29	1	458	2	N	-0-					-0-

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

09	375	N	375	-0-	-0-	-0-	21	1	354	2	N	-0-					-0-
10	527	N	470	-0-	-57	-0-	27	1	443	2	N	-0-					-0-
11	420	N	400	-0-	-20	-0-	24	1	376	2	N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	28	1	397	2	N	-0-					-0-
01	465	N	172	-0-	-293	-0-	11	1	161	2	N	-0-					-0-
*02	455	N	455	-0-	-0-	-0-	27	1	428	2	N	-0-					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

09	21152	#	4380	-0-	-16772	-0-	243	1	4137	2	N	-0-					-0-
10	5797	#	4914	-0-	-883	-0-	280	1	4634	2	N	-0-					-0-
11	5430	#	4625	-0-	-805	-0-	279	1	4346	2	N	-0-					-0-
12	5363	#	3904	-0-	-1459	-0-	254	1	3650	2	N	-0-					-0-
01	4929	#	3282	-0-	-1647	-0-	210	1	3072	2	N	-0-					-0-
02	4452	#	4194	-0-	-258	-0-	248	1	3946	2	N	-0-					-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

09	1560	#	1159	-0-	-401	-0-	64	1	1095	2	N	-0-					-0-
10	1612	#	1433	-0-	-179	-0-	82	1	1351	2	N	-0-					-0-
11	1500	#	1458	-0-	-42	-0-	88	1	1370	2	N	-0-					-0-
12	2948	R	2948	-0-	-0-	-0-	192	1	2756	2	N	-0-					-0-
01	1669	R	1669	-0-	-0-	-0-	107	1	1562	2	N	-0-					-0-
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MILLER WELL #: 001 RRCID -> 282201 COMPL. DATE 04/26/2017 TOTAL DEPTH 3790 PERF. 3221 - 3222

09	1320 #	-0-	-0-	-1320	-0-				N	-0-			-0-
10	1364 #	-0-	-0-	-1364	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1310 N	1310	-0-	-0-	-0-	73	1	1237	2	N	-0-					-0-
10	1197 N	1197	-0-	-0-	-0-	68	1	1129	2	N	-0-					-0-
11	1153 N	1153	-0-	-0-	-0-	70	1	1083	2	N	-0-					-0-
12	1364 N	1022	-0-	-342	-0-	66	1	956	2	N	-0-					-0-
01	1209 N	942	-0-	-267	-0-	60	1	882	2	N	-0-					-0-
*02	1092 N	1092	-0-	-0-	-0-	65	1	1027	2	N	-0-					-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 14 RRCID -> 221137 COMPL. DATE 05/24/2006 TOTAL DEPTH 3965 PERF. 3468 - 3471

09	3090 X	-0-	-0-	-3090	-0-					N	-0-					-0-
10	3131 X	927	-0-	-2204	-0-	927	2			N	-0-					-0-
11	6748 X	6748	-0-	-0-	-0-	6748	2			N	-0-					-0-
12	2232 X	1437	-0-	-795	-0-	1437	2			N	-0-					-0-
01	930 X	-0-	-0-	-930	-0-					N	-0-					-0-
02	6300 X	-0-	-0-	-6300	-0-					N	-0-					-0-

NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (FRIO 3660) 73293 186 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "A" GAS UNIT WELL #: 1 RRCID -> 158267 COMPL. DATE 01/11/1996 TOTAL DEPTH 4000 PERF. 3648 - 3656

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

*03	359 X	359	-0-	-0-	-0-	21	1	338	2	N	-0-					-0-
*04	4962 X	4962	-0-	-0-	-0-	288	1	4674	2	N	-0-					-0-
*05	4806 X	4806	-0-	-0-	-0-	277	1	4529	2	N	-0-					-0-
06	5790 X	3207	-0-	-2583	-0-	186	1	3021	2	N	-0-					-0-
07	5983 X	-0-	-0-	-5983	-0-					N	-0-					-0-
08	5983 X	-0-	-0-	-5983	-0-					N	-0-					-0-
09	5790 X	-0-	-0-	-5790	-0-					N	-0-					-0-
10	5983 X	-0-	-0-	-5983	-0-					N	-0-					-0-
11	5790 X	-0-	-0-	-5790	-0-					N	-0-					-0-
12	5983 X	-0-	-0-	-5983	-0-					N	-0-					-0-
*01	5983 X	-0-	-0-	-5983	-0-					N	-0-					-0-
*02	5404 X	-0-	-0-	-5404	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 3000) 73293 220 NON-ASSOCIATED EXEMPT CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
PYLE UNIT WELL #: 1 RRCID -> 224301 COMPL. DATE 11/29/2006 TOTAL DEPTH 4500 PERF. 3056 - 3059

09	2010 #	-0-	-0-	-2010	-0-					N	-0-					-0-
10	1953 #	-0-	-0-	-1953	-0-					N	-0-					-0-
11	1890 #	-0-	-0-	-1890	-0-					N	-0-					-0-
12	1550 #	13	-0-	-1537	-0-	13	1			N	-0-					-0-
01	651 #	-0-	-0-	-651	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

09	420 X	-0-	-0-	-420	-0-					N	-0-					41
10	434 X	-0-	-0-	-434	-0-					N	-0-					41
11	420 X	-0-	-0-	-420	-0-					N	-0-					41
12	0 X	-0-	-0-	-0-	-0-					N	-0-					41
01	0 X	-0-	-0-	-0-	-0-					N	-0-					41
02	0 N	-0-	-0-	-0-	-0-					N	-0-					41

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	16	1	280	2	Y	3	2	1			5
							3	9									
10	310	N	303	-0-	-7	-0-	17	1	282	2	Y	4	5	1			4
							4	9									
11	293	N	293	-0-	-0-	-0-	17	1	270	2	Y	5	4	1			5
							6	9									
12	337	N	337	-0-	-0-	-0-	22	1	312	2	Y	3	4	1			4
							3	9									
01	310	N	199	-0-	-111	-0-	12	1	183	2	Y	4					8
							4	9									
*02	311	N	311	-0-	-0-	-0-	18	1	291	2	Y	2	3	1			7
							2	9									

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

09	11670	#	9052	-0-	-2618	-0-	9030	2	22	9	N	20					65
10	12525	R	12525	-0-	-0-	-0-	12492	2	33	9	N	30					95
11	11551	R	11551	-0-	-0-	-0-	11494	2	57	9	N	52					147
12	11594	#	10700	-0-	-894	-0-	10628	2	72	9	N	65	178	1			34
01	12524	#	8032	-0-	-4492	-0-	7998	2	34	9	N	31					65
02	11312		10197	-0-	-1115	-0-	10144	2	53	9	N	48					113

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

09	11040	X	10505	-0-	-535	-0-	594	1	9783	2	N	116					363
							128	9									
10	14192	X	14192	-0-	-0-	-0-	811	1	13241	2	N	127	157	1			333
							140	9									
11	12345	X	12345	-0-	-0-	-0-	800	1	11410	2	N	123					456
							135	9									
12	13746	X	13746	-0-	-0-	-0-	1045	1	12507	2	N	176	365	1			267
							194	9									
01	14167	X	12215	-0-	-1952	-0-	964	1	11096	2	N	141					408
							155	9									
02	12796	X	578	-0-	-12218	-0-	300	1	258	2	N	18					426
							20	9									

PROVIDENT CITY (WILCOX 7) //CONT.// 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

09	4410 X	4032	-0-	-378	-0-	94	1	3938	2	N	-0-					-0-
10	4557 X	4140	-0-	-417	-0-	266	1	3874	2	N	-0-					-0-
11	3720 X	3688	-0-	-32	-0-	331	1	3357	2	N	-0-					-0-
12	4154 X	3916	-0-	-238	-0-	350	1	3566	2	N	-0-					-0-
01	4154 X	3256	-0-	-898	-0-	394	1	2862	2	N	-0-					-0-
*02	3795 X	3795	-0-	-0-	-0-	276	1	3519	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

09	1140 N	953	-0-	-187	-0-	53	1	899	2	Y	1	3	1			5
						1	9									
10	1116 N	1059	-0-	-57	-0-	60	1	995	2	Y	4	5	1			4
						4	9									
11	1040 N	1040	-0-	-0-	-0-	62	1	972	2	Y	5	4	1			5
						6	9									
12	992 N	982	-0-	-10	-0-	63	1	916	2	Y	3	4	1			4
						3	9									
01	1054 N	696	-0-	-358	-0-	44	1	648	2	Y	4					8
						4	9									
*02	998 N	998	-0-	-0-	-0-	59	1	936	2	Y	3	4	1			7
						3	9									

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

09	1530 N	1530	-0-	-0-	-0-	85	1	1441	2	Y	4	3	1			5
						4	9									
10	1599 N	1599	-0-	-0-	-0-	91	1	1504	2	Y	4	5	1			4
						4	9									
11	1415 N	1415	-0-	-0-	-0-	85	1	1324	2	Y	5	4	1			5
						6	9									
12	1488 N	1460	-0-	-28	-0-	95	1	1362	2	Y	3	4	1			4
						3	9									
01	1488 N	1044	-0-	-444	-0-	67	1	975	2	Y	2					6
						2	9									
*02	1581 N	1581	-0-	-0-	-0-	93	1	1482	2	Y	5	4	1			7
						6	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	-0-	-0-	-810	-0-					N	-0-					180
10	372	N	151	-0-	-221	-0-	151	2			N	-0-					180
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					180
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					180
01	155	N	-0-	-0-	-155	-0-					N	-0-					180
*02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					180

TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

09	313	N	313	-0-	-0-	-0-	17	1	293	2	Y	3	2	1			5
							3	9									
10	304	N	304	-0-	-0-	-0-	17	1	283	2	Y	4	5	1			4
							4	9									
11	293	N	293	-0-	-0-	-0-	17	1	270	2	Y	5	4	1			5
							6	9									
12	310	N	302	-0-	-8	-0-	19	1	280	2	Y	3	4	1			4
							3	9									
01	310	N	257	-0-	-53	-0-	16	1	237	2	Y	4					8
							4	9									
*02	312	N	312	-0-	-0-	-0-	18	1	291	2	Y	3	4	1			7
							3	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

09	120	N	78	-0-	-42	-0-	4	1	74	2	Y	-0-					26
10	232	N	232	-0-	-0-	-0-	13	1	219	2	Y	-0-					26
11	282	N	282	-0-	-0-	-0-	17	1	265	2	Y	-0-					26
12	93	N	-0-	-0-	-93	-0-					Y	-0-					26
01	217	N	-0-	-0-	-217	-0-					Y	-0-					26
02	252	N	-0-	-0-	-252	-0-					Y	-0-					26

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

09	6510	X	5984	-0-	-526	-0-	324	1	5508	2	Y	138	104	1			170
							152	9									
10	6727	X	6514	-0-	-213	-0-	360	1	5956	2	Y	180	220	1			130
							198	9									
11	7485	X	7485	-0-	-0-	-0-	443	1	6903	2	Y	126	146	1			110
							139	9									
12	8171	X	8171	-0-	-0-	-0-	521	1	7501	2	Y	135	151	1			94
							149	9									
01	6877	X	6877	-0-	-0-	-0-	428	1	6272	2	Y	161					255
							177	9									
*02	8921	X	8921	-0-	-0-	-0-	520	1	8276	2	Y	114	150	1			219
							125	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

09	8790	X	8618	-0-	-172	-0-	482	1	8067	2	Y	63	50	1			95
							69	9									
10	9092	X	9092	-0-	-0-	-0-	522	1	8509	2	Y	55	88	1			62
							61	9									
11	8730	X	1858	-0-	-6872	-0-	112	1	1746	2	Y	-0-					62
12	8897	X	1442	-0-	-7455	-0-	94	1	1348	2	Y	-0-					62
01	9083	X	1065	-0-	-8018	-0-	68	1	997	2	Y	-0-					62
02	8204	X	1017	-0-	-7187	-0-	60	1	957	2	Y	-0-					62

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040 X	1419	-0-	-621	-0-	299	1	1117	2	N	3					76
						3	9									
10	2108 X	1709	-0-	-399	-0-	299	1	1407	2	N	3					79
						3	9									
11	2040 X	1805	-0-	-235	-0-	364	1	1438	2	N	3					82
						3	9									
12	2108 X	1649	-0-	-459	-0-	234	1	1413	2	N	2					84
						2	9									
01	1705 X	1069	-0-	-636	-0-	234	1	832	2	N	3					87
						3	9									
02	1680 N	1600	-0-	-80	-0-	442	1	1149	2	N	8					95
						9	9									

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169 N	169	-0-	-0-	-0-	2	1	165	2	Y	2	2	1			4
						2	9									
10	548 N	548	-0-	-0-	-0-	24	1	522	2	Y	2	4	1			2
						2	9									
11	229 N	229	-0-	-0-	-0-	14	1	212	2	Y	3	2	1			3
						3	9									
12	186 N	-0-	-0-	-186	-0-					Y	-0-					3
01	988 N	988	-0-	-0-	-0-	63	1	924	2	Y	1					4
						1	9									
*02	2740 X	2740	-0-	-0-	-0-	162	1	2576	2	Y	2	2	1			4
						2	9									

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270 N	240	-0-	-30	-0-	13	1	227	2	Y	-0-					-0-
10	308 N	308	-0-	-0-	-0-	18	1	290	2	Y	-0-					-0-
11	307 N	307	-0-	-0-	-0-	19	1	288	2	Y	-0-					-0-
12	324 N	324	-0-	-0-	-0-	21	1	303	2	Y	-0-					-0-
01	279 N	229	-0-	-50	-0-	15	1	214	2	Y	-0-					-0-
*02	298 N	298	-0-	-0-	-0-	18	1	280	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820 X	2796	-0-	-24	-0-	154	1	2627	2	Y	14	12	1			22
						15	9									
10	2914 X	2795	-0-	-119	-0-	157	1	2604	2	Y	31	31	1			22
						34	9									
11	2820 X	2473	-0-	-347	-0-	148	1	2301	2	Y	22	19	1			25
						24	9									
12	2914 X	2473	-0-	-441	-0-	160	1	2304	2	Y	8	15	1			18
						9	9									
01	2883 X	1633	-0-	-1250	-0-	104	1	1518	2	Y	10					28
						11	9									
02	2604 X	2585	-0-	-19	-0-	151	1	2399	2	Y	32	20	1			40
						35	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60 N	53	-0-	-7	-0-	3	1	50	2	N	-0-			50
10	77 N	77	-0-	-0-	-0-	4	1	73	2	N	-0-			50
11	60 N	30	-0-	-30	-0-	2	1	28	2	N	-0-			50
12	62 N	-0-	-0-	-62	-0-					N	-0-			50
01	62 N	19	-0-	-43	-0-	1	1	18	2	N	-0-			50
*02	61 N	61	-0-	-0-	-0-	4	1	57	2	N	-0-			50

NEUHAUS-SANDRA WELL #: 2 RRCID -> 192120 COMPL. DATE 09/15/2002 TOTAL DEPTH 9815 PERF. 9540 - 9550

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

09	7830 #	6983	-0-	-847	-0-	162	1	6810	2	N	10			65
						11	9							
10	8410 R	8410	-0-	-0-	-0-	540	1	7867	2	N	3			68
						3	9							
11	8053 R	8053	-0-	-0-	-0-	722	1	7331	2	N	-0-			68
12	8948 R	8948	-0-	-0-	-0-	799	1	8149	2	N	-0-			68
01	8401 #	6959	-0-	-1442	-0-	843	1	6116	2	N	-0-			68
*02	8120	8106	-0-	-14	-0-	590	1	7516	2	N	-0-			68

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PATARA OIL & GAS LLC 643251
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

09	0 N	-0-	-0-	-0-	-0-					N	-0-			48
10	0 N	-0-	-0-	-0-	-0-					N	-0-			48
11	0 N	-0-	-0-	-0-	-0-					N	-0-			48
12	0 N	-0-	-0-	-0-	-0-					N	-0-			48
01	0 N	-0-	-0-	-0-	-0-					N	-0-			48
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			48

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1184	N	1184	-0-	-0-	-0-	300	1	884	2	N	-0-			-0-
10	1180	N	1180	-0-	-0-	-0-	370	1	810	2	N	-0-			-0-
11	1213	N	1213	-0-	-0-	-0-	380	1	833	2	N	-0-			-0-
12	1209	N	1202	-0-	-7	-0-	380	1	822	2	N	-0-			-0-
01	1178	N	1032	-0-	-146	-0-	387	1	645	2	N	-0-			-0-
*02	1047	N	1047	-0-	-0-	-0-	331	1	716	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.12612 - 12637

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 05/02/2010 TOTAL DEPTH 12925 PERF.12100 - 12115

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PATARA OIL & GAS LLC 643251
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

09	0	N	-0-	-0-	-0-	-0-					N	-0-			38
10	0	N	-0-	-0-	-0-	-0-					N	-0-			38
11	0	N	-0-	-0-	-0-	-0-					N	-0-			38
12	0	N	-0-	-0-	-0-	-0-					N	-0-			38
01	0	N	-0-	-0-	-0-	-0-					N	-0-			38
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			38

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3754 X	3754	-0-	-0-	-0-	186	1	3568	3	N	-0-					89
10	4919 X	4919	-0-	-0-	-0-	227	1	4647	3	N	41					130
						45	9									
11	4537 X	4537	-0-	-0-	-0-	326	1	4211	3	N	-0-					130
12	3935 X	3935	-0-	-0-	-0-	194	1	3741	3	N	-0-					130
01	4216 X	3050	-0-	-1166	-0-	163	1	2887	3	N	-0-					130
02	3808 X	3575	-0-	-233	-0-	203	1	3372	3	N	-0-					130

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

09	15240 X	13175	-0-	-2065	-0-	306	1	12869	2	N	-0-					169
10	15159 X	14219	-0-	-940	-0-	913	1	13304	2	N	2					171
						2	9									
11	14220 X	13194	-0-	-1026	-0-	1183	1	12011	2	N	-0-					171
12	14043 X	13078	-0-	-965	-0-	1168	1	11910	2	N	-0-					171
01	14492 X	14492	-0-	-0-	-0-	1755	1	12737	2	N	-0-					171
02	12852 X	12791	-0-	-61	-0-	932	1	11859	2	N	-0-					171

XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

09	147	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					-0-
10	147	-0-	-0-	-147	-0-					Y	-0-					-0-
11	147	-0-	-0-	-147	-0-					Y	-0-					-0-
12	147	-0-	-0-	-147	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-1438					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-1438					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-1438					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-1438					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-1438					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-1438					N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

09	2880 X	1903	-0-	-977 B	-0-	95	1	1808	2	N	-0-					-0-
10	2805 X	2805	-0-	-0- B	-0-	115	1	2690	2	N	-0-					-0-
11	2675 X	2675	-0-	-0- B	-0-	123	1	2552	2	N	-0-					-0-
12	2640 X	2640	-0-	-0- B	-0-	132	1	2508	2	N	-0-					-0-
01	2790 X	2069	-0-	-721 B	-0-	121	1	1948	2	N	-0-					-0-
02	2520 X	2174	-0-	-346 B	-0-	143	1	2031	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTT G. U. 1 WELL #: 1 RRCID -> 192162 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.13410 - 13494

09	4260 X	3602	-0-	-658	-0-	3591	2	11	9	Y	10					87
10	4402 X	4181	-0-	-221	-0-	4170	2	11	9	Y	10					97
11	4260 X	3885	-0-	-375	-0-	3874	2	11	9	Y	10					107
12	4402 X	4110	-0-	-292	-0-	4102	2	8	9	Y	7					114
01	4185 X	2733	-0-	-1452	-0-	2726	2	7	9	Y	6					120
02	DLQ G-10	4338	-0-	4338	4338	500	1	3830	2	Y	7					127
						8	9									

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

09	210 N	203	-0-	-7	-0-	5	1	198	2	N	-0-					-0-
10	219 N	219	-0-	-0-	-0-	14	1	205	2	N	-0-					-0-
11	213 N	213	-0-	-0-	-0-	19	1	194	2	N	-0-					-0-
12	281 N	281	-0-	-0-	-0-	25	1	256	2	N	-0-					-0-
01	217 N	175	-0-	-42	-0-	21	1	154	2	N	-0-					-0-
*02	200 N	200	-0-	-0-	-0-	15	1	185	2	N	-0-					-0-

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

09	2910 X	2903	-0-	-7	-0-	165	1	2723	2	N	14					48
						15	9									
10	2852 X	2436	-0-	-416	-0-	141	1	2295	2	N	-0-	36	1			12
11	2640 X	2344	-0-	-296	-0-	153	1	2181	2	N	9					21
						10	9									
12	3007 X	2359	-0-	-648	-0-	182	1	2177	2	N	-0-	8	1			13
01	3007 X	2203	-0-	-804	-0-	174	1	2003	2	N	24					37
						26	9									
02	2716 X	1642	-0-	-1074	-0-	883	1	759	2	N	-0-					37

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

09	4665	X	4665	-0-	-0-	-0-	108	1	4557	2	N	-0-					-0-
10	5119	X	5119	-0-	-0-	-0-	329	1	4790	2	N	-0-					-0-
11	4756	X	4756	-0-	-0-	-0-	426	1	4330	2	N	-0-					-0-
12	4863	X	4863	-0-	-0-	-0-	434	1	4429	2	N	-0-					-0-
01	4185	X	3964	-0-	-221	-0-	480	1	3484	2	N	-0-					-0-
*02	4535	X	4535	-0-	-0-	-0-	330	1	4205	2	N	-0-					-0-

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

09	5190	X	4558	-0-	-632	-0-	106	1	4452	2	N	-0-					-0-
10	5239	X	4780	-0-	-459	-0-	307	1	4473	2	N	-0-					-0-
11	5010	X	4579	-0-	-431	-0-	410	1	4169	2	N	-0-					-0-
12	4712	X	4687	-0-	-25	-0-	419	1	4268	2	N	-0-					-0-
01	4774	X	3783	-0-	-991	-0-	458	1	3325	2	N	-0-					-0-
*02	4512	X	4512	-0-	-0-	-0-	329	1	4183	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

09	11730	X	10191	-0-	-1539	-0-	505	1	9686	3	N	-0-					1
10	12121	X	11810	-0-	-311	-0-	549	1	11261	3	N	-0-					1
11	12496	X	12496	-0-	-0-	-0-	898	1	11598	3	N	-0-					1
12	13376	X	13376	-0-	-0-	-0-	661	1	12715	3	N	-0-					1
01	11811	X	8886	-0-	-2925	-0-	474	1	8412	3	N	-0-					1
02	10948	X	9291	-0-	-1657	-0-	527	1	8764	3	N	-0-					1

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

09	12510	X	8606	-0-	-3904	-0-	426	1	8180	3	N	-0-					-0-
10	12927	X	8478	-0-	-4449	-0-	394	1	8084	3	N	-0-					-0-
11	12510	X	8329	-0-	-4181	-0-	599	1	7730	3	N	-0-					-0-
12	12586	X	12128	-0-	-458	-0-	599	1	11529	3	N	-0-					-0-
01	10168	X	8041	-0-	-2127	-0-	429	1	7612	3	N	-0-					-0-
*02	10279	X	10279	-0-	-0-	-0-	583	1	9696	3	N	-0-					-0-

PROVIDENT CITY (WILCOX 14800 SD)//CONT.// 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
HANCOCK, EVA RUTH WELL #: 2 RRCID -> 187540 COMPL. DATE 09/02/2004 TOTAL DEPTH 15500 PERF.14901 - 14975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-			-0-
10	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-			-0-
11	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-			-0-
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
01	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			-0-
02	84	N	77	-0-	-7	-0-	4	1	73	3	N	-0-			-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1200	X	639	-0-	-561	-0-	32	1	607	3	N	-0-			-0-
10	1240	X	515	-0-	-725	-0-	24	1	491	3	N	-0-			-0-
11	1200	X	504	-0-	-696	-0-	36	1	468	3	N	-0-			-0-
12	1116	X	875	-0-	-241	-0-	43	1	832	3	N	-0-			-0-
01	744	X	723	-0-	-21	-0-	39	1	684	3	N	-0-			-0-
*02	931	N	931	-0-	-0-	-0-	53	1	878	3	N	-0-			-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	990	N	675	-0-	-315	-0-	675	2			N	-0-			-0-
10	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-			-0-
11	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-			-0-
12	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-			-0-
01	1333	N	1006	-0-	-327	-0-	1006	2			N	-0-			-0-
02	1316	N	1305	-0-	-11	-0-	1305	2			N	-0-			-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	23	1	397	2	Y	-0-			-0-
10	522	N	522	-0-	-0-	-0-	30	1	492	2	Y	-0-			-0-
11	432	N	432	-0-	-0-	-0-	26	1	406	2	Y	-0-			-0-
12	434	N	412	-0-	-22	-0-	27	1	385	2	Y	-0-			-0-
01	434	N	318	-0-	-116	-0-	20	1	298	2	Y	-0-			-0-
*02	415	N	415	-0-	-0-	-0-	24	1	391	2	Y	-0-			-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

09	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

09	4080 #	3437	-0-	-643	-0-	188	1	3202	2	N	43					76
						47	9									
10	4295 R	4295	-0-	-0-	-0-	241	1	3993	2	N	55					131
						61	9									
11	4481 R	4481	-0-	-0-	-0-	267	1	4159	2	N	50					181
						55	9									
12	4436 R	4436	-0-	-0-	-0-	284	1	4087	2	N	59	178	1			62
						65	9									
01	4309 #	3305	-0-	-1004	-0-	208	1	3050	2	N	43					105
						47	9									
*02	5080	4696	-0-	-384	-0-	275	1	4376	2	N	41					146
						45	9									

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

09	5010	3886	-0-	-1124	-0-	216	1	3670	2	N	-0-					33
10	5177	4199	-0-	-978	-0-	238	1	3942	2	N	17					50
						19	9									
*11	5010	4159	-0-	-851	-0-	250	1	3888	2	N	19					69
						21	9									
*12	2838 R	2838	-0-	-0-	-0-	184	1	2648	2	N	5					74
						6	9									
*01	4185 #	2077	-0-	-2108	-0-	133	1	1943	2	N	1					75
						1	9									
*02	3892	2417	-0-	-1475	-0-	140	1	2233	2	N	40					115
						44	9									

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8490	2248	-0-	-6242	-0-	124	1	2107	2	N	15					32
						17	9									
10	8773	2185	-0-	-6588	-0-	122	1	2018	2	N	41					73
						45	9									
11	8490	1708	-0-	-6782	-0-	103	1	1605	2	N	-0-					73
12	8773	1680	-0-	-7093	-0-	108	1	1557	2	N	14					87
						15	9									
01	8773	989	-0-	-7784	-0-	63	1	926	2	N	-0-					87
02	0 W	1354	-0-	1354	1354	80	1	1274	2	N	-0-					87

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

09	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

09	2730 X	2587	-0-	-143	-0-	60	1	2527	2	N	-0-					-0-
10	2821 X	2321	-0-	-500	-0-	149	1	2172	2	N	-0-					-0-
11	2730 X	1731	-0-	-999	-0-	155	1	1576	2	N	-0-					-0-
12	2821 X	1969	-0-	-852	-0-	176	1	1793	2	N	-0-					-0-
01	2666 X	1733	-0-	-933	-0-	210	1	1523	2	N	-0-					-0-
02	2408 X	1717	-0-	-691	-0-	125	1	1592	2	N	-0-					-0-

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

09	15870 X	15109	-0-	-761	-0-	351	1	14758	2	N	-0-					-0-
10	16971 X	16971	-0-	-0-	-0-	1090	1	15881	2	N	-0-					-0-
11	16315 X	16315	-0-	-0-	-0-	1462	1	14853	2	N	-0-					-0-
12	16466 X	16466	-0-	-0-	-0-	1471	1	14995	2	N	-0-					-0-
01	16957 X	13116	-0-	-3841	-0-	1588	1	11528	2	N	-0-					-0-
*02	15386 X	15386	-0-	-0-	-0-	1121	1	14265	2	N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

09	13530 X	8974	-0-	-4556	-0-	208	1	8766	2	N	-0-			-0-
10	14043 X	12332	-0-	-1711	-0-	792	1	11540	2	N	-0-			-0-
11	13590 X	13305	-0-	-285	-0-	1192	1	12113	2	N	-0-			-0-
12	14077 X	14077	-0-	-0-	-0-	1258	1	12819	2	N	-0-			-0-
01	12338 X	10330	-0-	-2008	-0-	1251	1	9079	2	N	-0-			-0-
02	11144 X	8442	-0-	-2702	-0-	615	1	7827	2	N	-0-			-0-

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

09	986 N	986	-0-	-0-	-0-	250	1	736	2	N	-0-			-0-
10	1054 N	1051	-0-	-3	-0-	330	1	721	2	N	-0-			-0-
11	1022 N	1022	-0-	-0-	-0-	320	1	702	2	N	-0-			-0-
12	1023 N	1012	-0-	-11	-0-	320	1	692	2	N	-0-			-0-
01	1054 N	833	-0-	-221	-0-	313	1	520	2	N	-0-			-0-
*02	850 N	850	-0-	-0-	-0-	269	1	581	2	N	-0-			-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			7

PROVIDENT CITY, NE. (FRIO 3550) 73296 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 258809 COMPL. DATE 04/10/2010 TOTAL DEPTH 6560 PERF. 3308 - 3310

09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	154 N	154	-0-	-0-	-0-	9	1	145	2	N	-0-			-0-
12	865 N	865	-0-	-0-	-0-	55	1	810	2	N	-0-			-0-
01	318 N	318	-0-	-0-	-0-	20	1	298	2	N	-0-			-0-
*02	371 N	371	-0-	-0-	-0-	24	1	347	2	N	-0-			-0-

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1950	N	1409	-0-	-541	-0-	84	1	1325	2	N	-0-			-0-
10	1767	N	1537	-0-	-230	-0-	91	1	1446	2	N	-0-			-0-
11	1510	N	1510	-0-	-0-	-0-	90	1	1420	2	N	-0-			-0-
12	1524	N	1524	-0-	-0-	-0-	96	1	1428	2	N	-0-			-0-
01	1550	N	1056	-0-	-494	-0-	66	1	990	2	N	-0-			-0-
02	1400	N	1230	-0-	-170	-0-	78	1	1152	2	N	-0-			-0-

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

09	2820		2984	-0-	164	488	177	1	2807	2	N	-0-			-0-
10	2914		3774	-0-	860	1348	224	1	3550	2	N	-0-			-0-
11	0	W	3599	-0-	3599	4947	214	1	3385	2	N	-0-			-0-
12	9257		3612	-0-	-5645	-0-	229	1	3383	2	N	-0-			-0-
01	2914		2278	-0-	-636	-0-	143	1	2135	2	N	-0-			-0-
*02	2670		2651	-0-	-19	-0-	169	1	2482	2	N	-0-			-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

09	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
10	93	X	-0-	-0-	-93	-0-					N	-0-			-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-			-0-
12	93	X	-0-	-0-	-93	-0-					N	-0-			-0-
01	93	X	-0-	-0-	-93	-0-					N	-0-			-0-
02	84	X	NO RPT	-0-	-84	-0-					N	NO RPT			-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			22
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			22
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			22

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

09	60	X	53	-0-	-7	-0-	53	1			N	-0-			123
10	62	X	-0-	-0-	-62	-0-					N	-0-			123
11	60	X	22	-0-	-38	-0-	22	3			N	-0-			123
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			123
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			123
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			123

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

09	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	1647	-0-	1647	2196	1647	4			N	-0-					-0-
04	0	-0-	-0-	-0-	2196					N	-0-					-0-
05	0	-0-	-0-	-0-	2196					N	-0-					-0-
06	0	-0-	-0-	-0-	2196					N	-0-					-0-
07	0	-0-	-0-	-0-	2196					N	-0-					-0-
08	0	12677	-0-	12677	14873	12674	2	3	9	N	3					3
09	0 W	13297	-0-	13297	28170	13104	2	193	9	N	175					178
10	0 W	9319	-0-	9319	37489	9101	2	218	9	N	198	188	1			188
11	0 W	-0-	-0-	-0-	37489					N	-0-					188
12	0 W	-0-	-0-	-0-	37489					N	31					219
01	0 W	-0-	-0-	-0-	37489					N	-0-					219
02	0 W	NO RPT	-0-	-0-	37489					N	NO RPT					219

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

09	DLQ G-10	58	-0-	58	147	17	2	41	9	Y	37	33	1			50
10	DLQ G-10	41	-0-	41	188	22	2	19	9	Y	17	37	1			30
11	198 N	10	-0-	-188	-0-	9	2	1	9	Y	1	1	1			30
12	62 N	39	-0-	-23	-0-	19	2	20	9	Y	18	18	1			30
01	31 N	-0-	-0-	-31	-0-					Y	-0-					30
02	10 N	-0-	-0-	-10	-0-					Y	-0-					30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

09	DLQ G-10	1012	-0-	1012	2096	991	2	21	9	Y	19	17	1			25
10	DLQ G-10	441	-0-	441	2537	431	2	10	9	Y	9	19	1			15
11	2700 N	163	-0-	-2537	-0-	162	2	1	9	Y	1	1	1			15
12	1054 N	497	-0-	-557	-0-	477	2	20	9	Y	18	18	1			15
01	434 N	189	-0-	-245	-0-	171	2	18	9	Y	16	16	1			15
*02	301 N	301	-0-	-0-	-0-	286	2	15	9	Y	14	14	1			15

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	40	-0-	40	40	40	2		Y	-0-			-0-
11	14B2 EXT	26	-0-	26	66	26	2		Y	-0-			-0-
12	83 X	17	-0-	-66	-0-	17	2		Y	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	28 N	-0-	-0-	-28	-0-				Y	-0-			-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

09	DLQ G-10	-0-	-0-	-0-	75				Y	-0-			-0-
10	DLQ G-10	10	-0-	10	85	10	2		Y	-0-			-0-
11	103 N	18	-0-	-85	-0-	18	2		Y	-0-			-0-
12	15 N	15	-0-	-0-	-0-	15	2		Y	-0-			-0-
01	10 N	-0-	-0-	-10	-0-				Y	-0-			-0-
02	28 N	-0-	-0-	-28	-0-				Y	-0-			-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115

RAY //CONT.// 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

09	1290 X	618	-0-	-672	-0-	601	2	17	9	N	15					140
10	1448 X	1448	-0-	-0-	-0-	1382	2	66	9	N	60	169	1			31
11	1163 X	1163	-0-	-0-	-0-	1163	2			N	-0-					31
12	1410 X	1410	-0-	-0-	-0-	1410	2			N	-0-					31
01	1457 X	1342	-0-	-115	-0-	1342	2			N	-0-					31
02	1092 N	881	-0-	-211	-0-	881	2			N	-0-					31

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

09	418 X	418	-0-	-0-	-0-	256	2	162	9	N	147	170	1			60
10	279 X	197	-0-	-82	-0-	179	2	18	9	N	16					76
11	385 X	385	-0-	-0-	-0-	356	2	29	9	N	26					102
12	434 X	140	-0-	-294	-0-	140	2			N	-0-					102
01	434 X	219	-0-	-215	-0-	184	2	35	9	N	32					134
02	364 N	163	-0-	-201	-0-	163	2			N	-0-					134

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

09	720 N	516	-0-	-204	-0-	450	2	66	9	N	60					186
10	679 N	679	-0-	-0-	-0-	654	2	25	9	N	23	171	1			38
11	803 N	803	-0-	-0-	-0-	641	2	162	9	N	147	171	1			14
12	815 N	815	-0-	-0-	-0-	629	2	186	9	N	169	169	1			14
01	682 N	650	-0-	-32	-0-	619	2	31	9	N	28					42
02	756 N	639	-0-	-117	-0-	471	2	168	9	N	153	175	1			20

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

09	210 X	91	-0-	-119	-0-	48	2	43	9	N	39					84
10	217 X	70	-0-	-147	-0-	58	2	12	9	N	11					95
11	305 X	305	-0-	-0-	-0-	185	2	120	9	N	109	178	1			26
12	263 X	263	-0-	-0-	-0-	185	2	78	9	N	71					97
01	259 X	259	-0-	-0-	-0-	178	2	81	9	N	74					171
02	280 N	153	-0-	-127	-0-	110	2	43	9	N	39	156	1			54

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	-0-	-0-	-330	-0-					N	-0-					30
10	186	X	-0-	-0-	-186	-0-					N	-0-					30
11	180	X	-0-	-0-	-180	-0-					N	-0-					30
12	186	X	-0-	-0-	-186	-0-					N	-0-					30
01	4	X	-0-	-0-	-4	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

09	510	N	69	-0-	-441	-0-	69	2			N	-0-					-0-
10	3038	N	2243	-0-	-795	-0-	2243	2			N	-0-					-0-
11	3000	N	3376	-0-	376	376	3376	2			N	-0-					-0-
12	987	N	611	-0-	-376	-0-	611	2			N	-0-					-0-
01	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
02	2800	X	2234	-0-	-566	-0-	2234	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

09	30	N	25	-0-	-5	B	-0-	25	2		N	-0-					-0-
10	93	N	24	-0-	-69	B	-0-	24	2		N	-0-					-0-
11	30	N	29	-0-	-1	B	-0-	29	2		N	-0-					-0-
12	31	N	25	-0-	-6	B	-0-	25	2		N	-0-					-0-
01	110	N	110	-0-	-0-	B	-0-	110	2		N	-0-					-0-
*02	118	N	118	-0-	-0-	B	-0-	118	2		N	-0-					-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

09	120	N	83	-0-	-37	B	-0-	83	2		N	-0-					-0-
10	124	N	88	-0-	-36	B	-0-	88	2		N	-0-					-0-
11	120	N	87	-0-	-33	B	-0-	87	2		N	-0-					-0-
12	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-					-0-
01	110	N	110	-0-	-0-	B	-0-	110	2		N	-0-					-0-
*02	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

09	95	R	95	-0-	-0-	-0-	95	2			N	-0-					-0-
10	93	#	87	-0-	-6	-0-	87	2			N	-0-					-0-
11	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	93	#	85	-0-	-8	-0-	85	2			N	-0-					-0-
01	93	#	92	-0-	-1	-0-	92	2			N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97 X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	93 X	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	90 X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	93 X	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	93 X	90	-0-	-3	-0-	90	2			N	-0-					-0-
*02	96 N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) //CONT.// 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

09	1410 #	-0-	-0-	-1410	-0-			N	-0-			-0-
10	2232 #	-0-	-0-	-2232	-0-			N	-0-			-0-
11	2700 #	-0-	-0-	-2700	-0-			N	-0-			-0-
12	2790 #	-0-	-0-	-2790	-0-			N	-0-			-0-
01	2790 #	-0-	-0-	-2790	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390 #	275	-0-	-115	-0-	275	2		N	-0-			53
10	372 #	63	-0-	-309	-0-	63	2		N	-0-			53
11	270 #	20	-0-	-250	-0-	20	2		N	-0-			53
12	279 #	186	-0-	-93	-0-	186	2		N	-0-			53
01	279 #	185	-0-	-94	-0-	185	2		N	-0-			53
*02	159 N	159	-0-	-0-	-0-	159	2		N	-0-			53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

09	420 X	-0-	-0-	-420	-0-					Y	-0-					-0-
10	434 X	-0-	-0-	-434	-0-					Y	-0-					-0-
11	420 X	-0-	-0-	-420	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	1185	-0-	1185	1185	1173	2	12	9	Y	11	6	1			4

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

09	3090 X	748	-0-	-2342	-0-	748	2			Y	-0-					-0-
10	2077 X	1770	-0-	-307	-0-	1762	2	8	9	Y	7	4	1			3
11	1020 X	606	-0-	-414	-0-	553	2	53	9	Y	48	18	1			33
12	1054 X	394	-0-	-660	-0-	392	2	2	9	Y	2	19	1			16
01	1767 X	1106	-0-	-661	-0-	1106	2			Y	-0-	11	1			5
02	1596 X	601	-0-	-995	-0-	601	2			Y	-0-	3	1			2

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

09	3810 X	1933	-0-	-1877	-0-	1909	2	24	9	Y	22	220	1			72
10	3937 X	55	-0-	-3882	-0-	55	2			Y	-0-	49	1			23
11	3480 X	-0-	-0-	-3480	-0-					Y	-0-	14	1			9
12	3596 X	1596	-0-	-2000	-0-	1583	2	13	9	Y	12	13	1			8
01	3162 X	2089	-0-	-1073	-0-	2089	2			Y	-0-	5	1			3
02	1792 X	1262	-0-	-530	-0-	1262	2			Y	-0-	2	1			1

REFUGIO-FOX (6600) //CONT.// 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	27	2	2	9	Y	2	2	1			-0-
11	15	N	15	-0-	-0-	-0-	5	2	10	9	Y	9	6	1			3
12	131	N	131	-0-	-0-	-0-	131	2			Y	-0-	2	1			1
01	132	N	132	-0-	-0-	-0-	132	2			Y	-0-	1	1			-0-
*02	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 50 RRCID -> 271692 COMPL. DATE 11/02/2017 TOTAL DEPTH 8412 PERF. 6826 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	9151	X	9151	-0-	-0-	-0-	5846	1	480	2	N	-0-					-0-
							2825	3									
*12	1856	X	1856	-0-	-0-	-0-	1283	1	19	2	N	-0-					-0-
							554	3									
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1247	-0-	-133	-0-	541	2	706	9	Y	642	683	1			224
10	1364	N	652	-0-	-712	-0-	100	2	552	9	Y	502	504	1			222
11	490	N	490	-0-	-0-	-0-	66	2	424	9	Y	385	384	1			223
12	1302	N	329	-0-	-973	-0-	106	2	223	9	Y	203	269	1			157
01	651	N	457	-0-	-194	-0-	136	2	321	9	Y	292	299	1			150
02	448	N	354	-0-	-94	-0-	91	2	263	9	Y	239	279	1			110

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (5700) 75626 760 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 4 RRCID -> 244403 COMPL. DATE 10/19/2008 TOTAL DEPTH 6900 PERF. 5619 - 5628

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD WELL #: 3 RRCID -> 234731 COMPL. DATE 03/06/2008 TOTAL DEPTH 6900 PERF. 6125 - 6134

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	-0-	-0-	-0-	3027				Y	-0-			-0-
10	0	-0-	-0-	-0-	3027				Y	-0-			-0-
*11	3867 R	840	-0-	-3027	-0-	840	2		Y	-0-			-0-
*12	3950 R	3950	-0-	-0-	-0-	3950	2		Y	-0-			-0-
*01	5741 R	5741	-0-	-0-	-0-	5741	2		Y	-0-			-0-
*02	4724 R	4724	-0-	-0-	-0-	4724	2		Y	-0-			-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. //CONT.// 953768
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138

PLUGGED AND ABANDONED_____ 06/03/2014

VANCE, S.R. 881498
STRAUCH, GEORGE EST. WELL #: 1 RRCID -> 051187 COMPL. DATE 09/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

09	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

09	4230 #	72	-0-	-4158	-0-	72	2		Y	-0-				-0-
10	744 #	-0-	-0-	-744	-0-				Y	-0-				-0-
11	270 #	-0-	-0-	-270	-0-				Y	-0-				-0-
12	62 #	-0-	-0-	-62	-0-				Y	-0-				-0-
01	5382 R	5382	-0-	-0-	-0-	5375	2	7 9	Y	6	4	1		2
*02	21674 R	21674	-0-	-0-	-0-	21638	2	36 9	Y	33	21	1		14

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	342	-0-	-228 B	-0-	115	2	227	9	N	206	199	1			142
10	589	N	534	-0-	-55 B	-0-	62	2	472	9	N	429	411	1			160
11	444	N	444	-0-	-0- B	-0-	27	2	417	9	N	379	338	1			201
12	738	N	738	-0-	-0- B	-0-	160	2	578	9	N	525	651	1			75
01	558	N	558	-0-	-0- B	-0-	147	2	411	9	N	374	230	1			219
*02	433	N	433	-0-	-0- B	-0-	126	2	307	9	N	279	399	1			98

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

09	5802	X	744	-0-	-5058 B	-0-	744	2			Y	-0-					-0-
10	412	X	412	-0-	-0- B	-0-	412	2			Y	-0-					-0-
11	3780	X	193	-0-	-3587 B	-0-	193	2			Y	-0-					-0-
12	1054	X	781	-0-	-273 B	-0-	781	2			Y	-0-					-0-
01	775	X	592	-0-	-183 B	-0-	592	2			Y	-0-					-0-
02	700	X	499	-0-	-201 B	-0-	499	2			Y	-0-					-0-

REICHERT (FRIO 3040) 75708 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 2A RRCID -> 145896 COMPL. DATE 03/20/1993 TOTAL DEPTH 3650 PERF. 3061 - 3066

09	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REICHERT (FRIO 3530) 75708 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 1 RRCID -> 146730 COMPL. DATE 07/02/1993 TOTAL DEPTH 4001 PERF. 3538 - 3541

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REICHERT (MIOCENE 1800) 75708 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
PREISS, PRESTON ET AL WELL #: 1 RRCID -> 123026 COMPL. DATE 09/05/1986 TOTAL DEPTH 3013 PERF. 1825 - 1829

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTON PREISS ET AL WELL #: 3 RRCID -> 145927 COMPL. DATE 03/20/1993 TOTAL DEPTH 1996 PERF. 1824 - 1830

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690 #	3643	-0-	-47	-0-	180	1	3463	2	N	-0-					164
10	3875 #	3593	-0-	-282	-0-	174	1	3411	2	N	7	141	1			30
						8	9									
11	3750 #	3439	-0-	-311	-0-	168	1	3249	2	N	20					50
						22	9									
12	3875 #	2586	-0-	-1289	-0-	108	1	2472	2	N	5					55
						6	9									
01	3844 #	2662	-0-	-1182	-0-	114	1	2547	2	N	1					56
						1	9									
02	3388 #	2912	-0-	-476	-0-	132	1	2779	2	N	1					57
						1	9									

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
JAMEX, INC. 429659
JESSE KLIMITCHEK WELL #: 1 RRCID -> 282266 COMPL. DATE 05/19/2016 TOTAL DEPTH 14800 PERF.10570 - 10576

09	5926 R	-0-	-0-	-5926	-0-					N	3					8
10	1 #	-0-	-0-	-1	-0-					N	5					13
11	1 #	-0-	-0-	-1	-0-					N	6					19
12	0 #	-0-	-0-	-0-	-0-					N	-0-					19
01	0 #	-0-	-0-	-0-	-0-					N	-0-					19
02	0 N	-0-	-0-	-0-	-0-					N	-0-					19

MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	14	7			1
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

09	11400 X	8021	-0-	-3379 B	-0-	1950	1	5611	2	N	418	538	1					147
						460	9											
10	11501 X	10088	-0-	-1413 B	-0-	2015	1	7473	2	N	545	545	1					147
						600	9											
11	10560 X	9767	-0-	-793 B	-0-	1950	1	7234	2	N	530	538	1	2	8			137
						583	9											
12	10447 X	7952	-0-	-2495 B	-0-	539	1	6835	2	N	525	353	1					309
						578	9											
01	10075 X	7694	-0-	-2381 B	-0-	539	1	6586	2	N	517	525	1					301
						569	9											
02	9128 X	8879	-0-	-249 B	-0-	489	1	7821	2	N	517	535	1	1	8			282
						569	9											

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
JAMEX, INC. 429659
JESSE KLIMITCHEK WELL #: 1 RRCID -> 254202 COMPL. DATE 09/01/2009 TOTAL DEPTH 14800 PERF.14249 - 14425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					206
10	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					206
11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					206
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					206
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					206
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					206

WORKED OVER ANOTHER ZONE.. 05/19/2016

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

09	0 N	-0-	-0-	-0- B	-19964					Y	-0-					-0-
10	0 N	-0-	-0-	-0- B	-19964					Y	-0-					-0-
11	0 N	-0-	-0-	-0- B	-19964					Y	-0-					-0-
12	0 N	-0-	-0-	-0- B	-19964					Y	-0-					-0-
01	0 N	-0-	-0-	-0- B	-19964					Y	-0-					-0-
02	0 N	-0-	-0-	-0- B	-19964					Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

09	480 N	222	-0-	-258 B	-1467284	16	1	206	2	Y	-0-					8
10	496 N	372	-0-	-124 B	-1467284	20	1	352	2	Y	-0-					8
11	300 N	456	-0-	156 B	-1467128	20	1	436	2	Y	-0-					8
12	217 N	601	-0-	384 B	-1466744	8	1	506	2	Y	79	7	7			80
						87	9									
01	372 N	258	-0-	-114 B	-1466744	165	1	93	2	Y	-0-					80
02	420 X	270	-0-	-150 B	-1466744	12	1	258	2	Y	-0-					80

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

09	3660 X	3660	-0-	-0- B	-0-	785	1	2875	2	N	-0-					56
10	4287 X	4287	-0-	-0- B	-0-	870	1	3417	2	N	-0-					56
11	1740 X	731	-0-	-1009 B	-0-	194	1	537	2	N	-0-					56
12	1798 X	1352	-0-	-446 B	-0-	275	1	1066	2	N	10	45	7			21
						11	9									
01	2887 X	2887	-0-	-0- B	-0-	481	1	2384	2	N	20					41
						22	9									
*02	4230 X	4230	-0-	-0- B	-0-	619	1	3611	2	N	-0-					41

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/19/2007 TOTAL DEPTH 14900 PERF.14178 - 14524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170 X	3286	-0-	-3884 B	-0-	696	1	2551	2	N	35					67
						39	9									
10	6014 X	4570	-0-	-1444 B	-0-	927	1	3643	2	N	-0-					67
11	5700 X	4869	-0-	-831 B	-0-	1294	1	3575	2	N	-0-					67
12	5456 X	3633	-0-	-1823 B	-0-	744	1	2889	2	N	-0-	42	7			25
01	4557 X	3548	-0-	-1009 B	-0-	595	1	2953	2	N	-0-					25
02	4536 X	4173	-0-	-363 B	-0-	610	1	3563	2	N	-0-					25

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

09	4770 X	3320	-0-	-1450 B	-0-	712	1	2607	2	Y	1					30
						1	9									
10	4992 X	4992	-0-	-0- B	-0-	1012	1	3977	2	Y	3					33
						3	9									
11	5029 X	5029	-0-	-0- B	-0-	1335	1	3690	2	Y	4					37
						4	9									
12	5284 X	5284	-0-	-0- B	-0-	1078	1	4183	2	Y	21					58
						23	9									
01	4991 X	4887	-0-	-104 B	-0-	820	1	4065	2	Y	2					60
						2	9									
02	4704 X	4659	-0-	-45 B	-0-	681	1	3978	2	Y	-0-					60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

09	60 N	-0-	-0-	-60 B	-0-					Y	-0-					-0-
10	93 N	-0-	-0-	-93 B	-0-					Y	-0-					-0-
11	60 N	-0-	-0-	-60 B	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.	80	-0-	80 B	80	2	1	78	2	Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

09	2730 N	2504	-0-	-226 B	-0-	537	1	1967	2	Y	-0-					-0-
10	2542 N	2488	-0-	-54 B	-0-	505	1	1983	2	Y	-0-					-0-
11	2360 N	2360	-0-	-0- B	-0-	627	1	1733	2	Y	-0-					-0-
12	2573 N	1445	-0-	-1128 B	-0-	296	1	1149	2	Y	-0-					-0-
01	2480 N	1902	-0-	-578 B	-0-	319	1	1583	2	Y	-0-					-0-
02	2212 N	2165	-0-	-47 B	-0-	317	1	1848	2	Y	-0-					-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARD ADCOCK (MIOCENE 2240) 76396 115 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLUEBONNET EXPLORATION COMPANY 076830
ADCOCK, RICHARD WELL #: 1 RRCID -> 125002 COMPL. DATE 06/29/1987 TOTAL DEPTH 5700 PERF. 2238 - 2241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARD ADCOCK (2950) 76396 660 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
ATKINSON, MARY ET AL WELL #: 1 B RRCID -> 273437 COMPL. DATE 03/12/2014 TOTAL DEPTH 5714 PERF. 2926 - 2930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	10650 #	4048	-0-	-6602	-0-	79	1	3969	2	N	-0-			-0-
10	9548 #	7075	-0-	-2473	-0-	139	1	6936	2	N	-0-			-0-
11	7680 #	7186	-0-	-494	-0-	141	1	7045	2	N	-0-			-0-
12	7936 #	6007	-0-	-1929	-0-	118	1	5889	2	N	-0-			-0-
01	7068 #	4143	-0-	-2925	-0-	81	1	4062	2	N	-0-			-0-
02	6720 #	NO RPT	-0-	-6720	-0-					N	NO RPT			-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1350 N	440	-0-	-910	-0-	20	1	418	2	N	2			128
						2	9							
10	1333 N	639	-0-	-694	-0-	20	1	617	2	N	2			130
						2	9							
11	960 N	116	-0-	-844	-0-	10	1	105	2	N	1			131
						1	9							
12	895 N	895	-0-	-0-	-0-	30	1	865	2	N	-0-			131
01	651 N	318	-0-	-333	-0-	10	1	308	2	N	-0-			131
*02	2361 N	2361	-0-	-0-	-0-	20	1	2338	2	N	3			134
						3	9							

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			53
10	0	N	-0-	-0-	-0-	-0-					N	-0-			53
11	0	N	-0-	-0-	-0-	-0-					N	-0-			53
12	0	N	-0-	-0-	-0-	-0-					N	-0-			53
01	0	N	-0-	-0-	-0-	-0-					N	-0-			53
02	0	N	-0-	-0-	-0-	-0-					N	-0-			53

ROCHE (6000 SAND) 77538 747 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 8 RRCID -> 251219 COMPL. DATE 07/09/2009 TOTAL DEPTH 7900 PERF. 6701 - 6705

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROCHE WELL #: 9 RRCID -> 261759 COMPL. DATE 10/29/2009 TOTAL DEPTH 7385 PERF. 7279 - 7282

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROCHE (6400) 77538 850 NON-ASSOCIATED 49B CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
ROCHE, K. D. A WELL #: 27 RRCID -> 148070 COMPL. DATE 12/09/1993 TOTAL DEPTH 6852 PERF. 6452 - 6462

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	1308	R	1308	-0-	-0-	-0-	1234	1	74	2	Y	-0-			-0-
11	1411	R	1411	-0-	-0-	-0-	1271	1	140	2	Y	-0-			-0-
12	432	R	432	-0-	-0-	-0-	417	1	15	2	Y	-0-			-0-
01	1302	#	-0-	-0-	-1302	-0-					Y	-0-			-0-
02	1316	#	301	-0-	-1015	-0-	259	1	42	2	Y	-0-			-0-

ROCHE, K. D. A WELL #: 20 RRCID -> 158279 COMPL. DATE 03/12/1996 TOTAL DEPTH 6836 PERF. 6429 - 6433

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-

ROCHE, K. D. "A" WELL #: 29 RRCID -> 177895 COMPL. DATE 04/25/2000 TOTAL DEPTH 6837 PERF. 6553 - 6557

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	126	R	126	-0-	-0-	-0-	119	1	7	2	Y	-0-			-0-
11	109	R	109	-0-	-0-	-0-	98	1	11	2	Y	-0-			-0-
12	106	R	106	-0-	-0-	-0-	102	1	4	2	Y	-0-			-0-
01	124	#	109	-0-	-15	-0-	94	1	15	2	Y	-0-			-0-
*02	291	R	291	-0-	-0-	-0-	250	1	41	2	Y	-0-			-0-

ROCHE (6400) //CONT.// 77538 850 NON-ASSOCIATED 49B CNTY: REFUGIO
KOVAR OPERATING, LLC //CONT.// 448984
ROCHE, K. D. A WELL #: 5 RRCID -> 178397 COMPL. DATE 04/27/2000 TOTAL DEPTH 6847 PERF. 6564 - 6570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 4 RRCID -> 178923 COMPL. DATE 09/01/1999 TOTAL DEPTH 6851 PERF. 6564 - 6576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	619 R	619	-0-	-0-	-0-	613	1	6	2	Y	-0-					-0-
11	1069 R	1069	-0-	-0-	-0-	1058	1	11	2	Y	-0-					-0-
12	112 R	112	-0-	-0-	-0-	108	1	4	2	Y	-0-					-0-
01	124 #	109	-0-	-15	-0-	94	1	15	2	Y	-0-					-0-
02	252 #	-0-	-0-	-252	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 28 RRCID -> 181080 COMPL. DATE 10/31/2000 TOTAL DEPTH 6831 PERF. 6756 - 6761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 24 RRCID -> 184135 COMPL. DATE 03/14/2001 TOTAL DEPTH 6840 PERF. 6556 - 6562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	108 R	108	-0-	-0-	-0-	102	1	6	2	Y	-0-					-0-
11	109 R	109	-0-	-0-	-0-	98	1	11	2	Y	-0-					-0-
12	44 R	44	-0-	-0-	-0-	42	1	2	2	Y	-0-					-0-
01	100 R	100	-0-	-0-	-0-	86	1	14	2	Y	-0-					-0-
*02	488 R	488	-0-	-0-	-0-	420	1	68	2	Y	-0-					-0-

ROCHE, K. D. A WELL #: 41 RRCID -> 184136 COMPL. DATE 03/16/2001 TOTAL DEPTH 6832 PERF. 6569 - 6573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE, S. (CHAMBERLAIN) //CONT.// 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			71

ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

09	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROLLEM (1ST REAGAN) 77985 600 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
YOUNTS WELL #: 1 RRCID -> 181300 COMPL. DATE 05/21/2009 TOTAL DEPTH 12970 PERF.11820 - 11850

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			167
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			167
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			167
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			167
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			167
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			167

IVIE SWD WELL #: 2 RRCID -> 194979 COMPL. DATE 05/01/2003 TOTAL DEPTH 5500 PERF. 5166 - 5196

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE (FRIO 8660) 78123 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REPUBLIC RESOURCES, LLC. 703124
ROOKE WELL #: RRCID -> 219281 COMPL. DATE 01/05/2006 TOTAL DEPTH 9096 PERF. 8663 - 8672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110

WORKED OVER ANOTHER ZONE.. 08/01/2011

ROSS WELLS (MIOCENE) 78421 250 NON-ASSOCIATED EXEMPT CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. 628104
SCHINDLER ET AL GAS UNIT WELL #: 1 RRCID -> 163772 COMPL. DATE 08/24/1996 TOTAL DEPTH 1900 PERF. 1464 - 1470

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/14/2017 - P/A 11/14/17

SCHINDLER ET AL GAS UNIT WELL #: 2 RRCID -> 172635 COMPL. DATE 01/08/1999 TOTAL DEPTH 2000 PERF. 1458 - 1464

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/10/2017 - PLUGGED 11/10/17

SCHINDLER ET AL GAS UNIT WELL #: 3 RRCID -> 177174 COMPL. DATE 06/11/1999 TOTAL DEPTH 1900 PERF. 1497 - 1501

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/15/2017 - PLUGGED 11/15/17

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

09	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
10	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
11	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

HUGHES, DAN A. COMPANY, L.P. 411736
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

09	7828	X	7828	-0-	-0-	B	-0-	276	1	7447	2	N	95					238
								105	9									
10	10898	X	10898	-0-	-0-	B	-0-	383	1	10333	2	N	165	188	1			215
								182	9									
11	9666	X	9666	-0-	-0-	B	-0-	344	1	9162	2	N	145	179	1			181
								160	9									
12	9830	X	9830	-0-	-0-	B	-0-	276	1	9374	2	N	164	193	1			152
								180	9									
01	9867	X	9867	-0-	-0-	B	-0-	358	1	9363	2	N	133	167	1			118
								146	9									
*02	8479	X	8479	-0-	-0-	B	-0-	305	1	8058	2	N	105	170	1			53
								116	9									

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12815	X	12815	-0-	-0- B	-0-	451	1	12182	2	N	165					206
							182	9									
10	11225	X	11225	-0-	-0- B	-0-	397	1	10687	2	N	128	172	1			162
							141	9									
11	11220	X	11220	-0-	-0- B	-0-	401	1	10673	2	N	133	177	1			118
							146	9									
12	12072	X	12072	-0-	-0- B	-0-	341	1	11573	2	N	144					262
							158	9									
01	11379	X	11379	-0-	-0- B	-0-	414	1	10845	2	N	109	182	1			189
							120	9									
*02	9796	X	9796	-0-	-0- B	-0-	353	1	9312	2	N	119	181	1			127
							131	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

09	3411	X	3411	-0-	-0- B	-0-	118	1	3177	2	N	105					232
							116	9									
10	3534	X	3515	-0-	-19 B	-0-	123	1	3313	2	N	72	183	1			121
							79	9									
11	3420	X	3296	-0-	-124 B	-0-	118	1	3139	2	N	35					156
							39	9									
12	3534	X	3349	-0-	-185 B	-0-	96	1	3253	2	N	-0-					156
01	3664	X	3664	-0-	-0- B	-0-	134	1	3516	2	N	13					169
							14	9									
02	3192	X	2758	-0-	-434 B	-0-	100	1	2644	2	N	13					182
							14	9									

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

09	1110	X	1478	-0-	368 B	-96963	1478	2			N	-0-					129
10	1147	X	726	-0-	-421 B	-96963	726	2			N	-0-					129
11	1050	X	983	-0-	-67 B	-96963	983	2			N	-0-	86	1			43
12	1519	X	1304	-0-	-215 B	-96963	1274	2	30	9	N	27					70
01	1519	X	643	-0-	-876 B	-96963	626	2	17	9	N	15					85
02	924	N	NO RPT	-0-	-924 B	-96963					N	NO RPT					85

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

09	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIVE-JAB, INC. 271310
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

09	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
DOUBLE PLAY OIL & GAS, INC 224880
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 282195 COMPL. DATE 10/26/2016 TOTAL DEPTH 10500 PERF. 9686 - 10040

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

09	2580 #	1739	-0-	-841	-0-	1731	2	8	9	Y	7			189
10	2480 #	2218	-0-	-262	-0-	2209	2	9	9	Y	8			197
11	2400 #	2007	-0-	-393	-0-	2005	2	2	9	Y	2			199
12	2480 #	2316	-0-	-164	-0-	2310	2	6	9	Y	5	166	1	38
01	2232 #	2179	-0-	-53	-0-	2166	2	13	9	Y	12			50
*02	2049 N	2049	-0-	-0-	-0-	2036	2	13	9	Y	12			62

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RUSSEK 78988 001 ASSOCIATED CAPACITY CNTY: LAVACA
BARNES MINERAL PRODUCTION, LTD. 049884
BARNES WELL #: 1 RRCID -> 091441 COMPL. DATE 05/08/1980 TOTAL DEPTH 5418 PERF. 5260 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270 N	93	-0-	-177	-0-	3	1	90	2	N	-0-					-0-
10	406 N	406	-0-	-0-	-0-	17	1	389	2	N	-0-					-0-
11	379 N	379	-0-	-0-	-0-	17	1	362	2	N	-0-					-0-
12	317 N	317	-0-	-0-	-0-	15	1	302	2	N	-0-					-0-
01	403 N	143	-0-	-260	-0-	7	1	136	2	N	-0-					-0-
02	364 N	341	-0-	-23	-0-	13	1	328	2	N	-0-					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

09	66 N	66	-0-	-0-	-0-	5	1	61	2	N	-0-					23
10	32 N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					23
11	30 N	30	-0-	-0-	-0-	1	1	29	2	N	-0-					23
12	62 N	36	-0-	-26	-0-	1	1	35	2	N	-0-	13	7			10
01	31 N	30	-0-	-1	-0-	19	1	11	2	N	-0-					10
02	28 N	19	-0-	-9	-0-	1	1	18	2	N	-0-					10

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

09	1170 N	1014	-0-	-156	-0-	35	1	950	2	N	26					90
						29	9									
10	1271 N	967	-0-	-304	-0-	46	1	908	2	N	12					102
						13	9									
11	990 N	876	-0-	-114	-0-	39	1	824	2	N	12					114
						13	9									
12	1054 N	609	-0-	-445	-0-	266	1	326	2	N	15	39	7			90
						17	9									
01	961 N	694	-0-	-267	-0-	216	1	463	2	N	14					104
						15	9									
02	812 N	511	-0-	-301	-0-	218	1	292	2	N	1					105
						1	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

09	300 X	29	-0-	-271	-0-	29	2			Y	-0-					-0-
10	310 X	6	-0-	-304	-0-	6	2			Y	-0-					-0-
11	180 X	7	-0-	-173	-0-	7	2			Y	-0-					-0-
12	93 X	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93 X	-0-	-0-	-93	-0-					Y	-0-					-0-
02	T. A.	8	-0-	8	8	8	2			Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 01/07/2005 TOTAL DEPTH 12508 PERF.10336 - 10378

09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

09	2383 X	2383	-0-	-0-	-0-	2368	3	15	9	N	14	14	8			96
10	3562 X	3562	-0-	-0-	-0-	3537	3	25	9	N	23	23	8			96
11	3420 X	3420	-0-	-0-	-0-	3418	3	2	9	N	2	2	8			96
12	3165 X	3165	-0-	-0-	-0-	3155	3	10	9	N	9	9	8			96
01	3957 X	3957	-0-	-0-	-0-	3949	3	8	9	N	7	7	8			96
02	3220 X	NO RPT	-0-	-3220	-0-					N	NO RPT					96

SAINT ARMO (MACKHANK) //CONT.// 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15990 X	13467	-0-	-2523	-0-	13339	3	128	9	N	116	177	1	14	8	100
10	16182 X	13695	-0-	-2487	-0-	13589	3	106	9	N	96	24	8			172
11	14790 X	13522	-0-	-1268	-0-	13433	3	89	9	N	81	179	1	1	8	73
12	15283 X	13964	-0-	-1319	-0-	13887	3	77	9	N	70	9	8			134
01	13919 X	13458	-0-	-461	-0-	13356	3	102	9	N	93	8	8			219
02	12628 X	NO RPT	-0-	-12628	-0-					N	NO RPT					219

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

09	8520 X	6447	-0-	-2073	-0-	6408	3	39	9	N	35	14	8			152
10	10021 X	10021	-0-	-0-	-0-	9969	3	52	9	N	47	23	8			176
11	9793 X	9793	-0-	-0-	-0-	9761	3	32	9	N	29	1	8			204
12	9138 X	9138	-0-	-0-	-0-	9107	3	31	9	N	28	176	1	9	8	47
01	7649 X	7649	-0-	-0-	-0-	7612	3	37	9	N	34	7	8			74
02	9128 X	NO RPT	-0-	-9128	-0-					N	NO RPT					74

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

09	15690 #	12128	-0-	-3562	-0-	12005	3	123	9	N	112	180	1			152
10	14973 #	11887	-0-	-3086	-0-	11720	3	167	9	N	152	181	1	1	8	122
11	13770 #	10809	-0-	-2961	-0-	10666	3	143	9	N	130					252
12	13516 #	11004	-0-	-2512	-0-	10835	3	169	9	N	154	181	1			225
01	12524 #	10377	-0-	-2147	-0-	10243	3	134	9	N	122	182	1			165
02	11312 #	NO RPT	-0-	-11312	-0-					N	NO RPT					165

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

09	90	N	86	-0-	-4	-0-	86	1		N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-				N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINTAIL OIL & GAS, LLC 665697
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

09	468	N	468	-0-	-0-	-0-	468	1		N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	1		N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	1		N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	1		N	-0-					-0-
01	558	N	508	-0-	-50	-0-	508	1		N	-0-					-0-
*02	513	N	513	-0-	-0-	-0-	513	1		N	-0-					-0-

MC CAN WELL #: D 2 RRCID -> 270304 COMPL. DATE 09/19/2011 TOTAL DEPTH 4300 PERF. 1330 - 1340

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

09	90 N	87	-0-	-3	-0-	87	1	N	-0-			-0-
10	93 N	-0-	-0-	-93	-0-			N	-0-			-0-
11	90 N	-0-	-0-	-90	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

09	636 R	636	-0-	-0-	-0-	636	1	N	-0-			-0-
10	573 R	573	-0-	-0-	-0-	573	1	N	-0-			-0-
11	560 R	560	-0-	-0-	-0-	560	1	N	-0-			-0-
12	651 #	471	-0-	-180	-0-	471	1	N	-0-			-0-
01	651 #	437	-0-	-214	-0-	437	1	N	-0-			-0-
02	532 N	433	-0-	-99	-0-	433	1	N	-0-			-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

09	4050 X	2429	-0-	-1621	-0-	2429	2	N	-0-			-0-
10	3592 X	3592	-0-	-0-	-0-	3592	2	N	-0-			-0-
11	3457 X	3457	-0-	-0-	-0-	3457	2	N	-0-			-0-
12	3054 X	3054	-0-	-0-	-0-	3054	2	N	-0-			-0-
01	3596 X	2631	-0-	-965	-0-	2631	2	N	-0-			-0-
02	3248 X	2985	-0-	-263	-0-	2985	2	N	-0-			-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3200) 79782 774 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 6 RRCID -> 219798 COMPL. DATE 01/20/2006 TOTAL DEPTH 4200 PERF. 3278 - 3287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GARCITAS RANCH WELL #: 7 C RRCID -> 259770 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3245 - 3251

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/14/2017 - P/A 12/14/17

SALEM (3400) 79782 817 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 7T RRCID -> 259771 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3375 - 3380

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/14/2017 - P/A 12/14/17

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3680) 79782 850 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 2 RRCID -> 207958 COMPL. DATE 01/04/2005 TOTAL DEPTH 4500 PERF. 3766 - 3780

09	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

09	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

09	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INLAND OCEAN, INC. 424607
SIBLEY WELL #: 1 RRCID -> 254598 COMPL. DATE 09/21/2009 TOTAL DEPTH 4610 PERF. 2537 - 2539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190 X	1374	-0-	-816	-0-	7	1	1367	2	N	-0-					-0-
10	2263 X	949	-0-	-1314	-0-	9	1	940	2	N	-0-					-0-
11	2100 X	-0-	-0-	-2100	-0-					N	-0-					-0-
12	1922 X	-0-	-0-	-1922	-0-					N	-0-					-0-
01	1426 X	-0-	-0-	-1426	-0-					N	-0-					-0-
*02	6 N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4281 X	1680	-0-	-2601	-0-	180	1	1500	2	N	-0-					-0-
10	1736 X	1736	-0-	-0-	-0-	186	1	1550	2	N	-0-					-0-
11	1686 N	1686	-0-	-0-	-0-	186	1	1500	2	N	-0-					-0-
12	1674 N	1570	-0-	-104	-0-	186	1	1384	2	N	-0-					-0-
*01	1686 N	1686	-0-	-0-	-0-	186	1	1500	2	N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 2 RRCID -> 215282 COMPL. DATE 01/05/2005 TOTAL DEPTH 3210 PERF. 2442 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM, S.E. (2400) //CONT.// 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION //CONT.// 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

09	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
10	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
11	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
12	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
01	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
02	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

09	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	2551					Y	NO RPT					27
10	DLQ G-10	NO RPT	-0-	-0-	2551					Y	NO RPT					27
11	DLQ G-10	NO RPT	-0-	-0-	2551					Y	NO RPT					27
12	DLQ G-10	NO RPT	-0-	-0-	2551					Y	NO RPT					27
01	DLQ G-10	NO RPT	-0-	-0-	2551					Y	NO RPT					27
02	DLQ G-10	NO RPT	-0-	-0-	2551					Y	NO RPT					27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8
10	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8
11	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8
12	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8
01	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8
02	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430 #	2163	-0-	-267	-0-	1823	3	32	4	N	280	183	1			506
						308	9									
10	2511 #	1927	-0-	-584	-0-	1626	3	33	4	N	244	361	1			389
						268	9									
11	2340 #	2287	-0-	-53	-0-	1621	3	343	4	N	294	179	1			504
						323	9									
12	2418 #	1322	-0-	-1096	-0-	579	3	658	4	N	77	181	1			400
						85	9									
01	3206 R	3206	-0-	-0-	-0-	1937	3	883	4	N	351	180	1			571
						386	9									
02	2128 N	1968	-0-	-160	-0-	1806	3	13	4	N	135	192	1			514
						149	9									

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	151	-0-	-119	-0-	39	1	112	2	N	-0-			151
10	155	N	51	-0-	-104	-0-	12	1	39	2	N	-0-			151
11	118	N	118	-0-	-0-	-0-	38	1	80	2	N	-0-			151
12	155	N	79	-0-	-76	-0-	24	1	55	2	N	-0-			151
*01	75	N	75	-0-	-0-	-0-	75	99			N	-0-			151
*02	72	N	72	-0-	-0-	-0-	19	1	53	2	N	-0-			151

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

09	186	N	186	-0-	-0-	-0-	48	1	138	2	N	-0-			135
10	287	N	287	-0-	-0-	-0-	68	1	219	2	N	-0-			135
11	177	N	177	-0-	-0-	-0-	57	1	120	2	N	-0-			135
12	186	N	-0-	-0-	-186	-0-					N	-0-			135
01	279	N	40	-0-	-239	-0-	40	99			N	-0-			135
*02	52	N	52	-0-	-0-	-0-	11	1	41	2	N	-0-			135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

09	300	N	255	-0-	-45	-0-	66	1	189	2	N	-0-			-0-
10	248	N	112	-0-	-136	-0-	27	1	85	2	N	-0-			-0-
11	150	N	150	-0-	-0-	-0-	48	1	102	2	N	-0-			-0-
12	279	N	119	-0-	-160	-0-	36	1	83	2	N	-0-			-0-
01	124	N	91	-0-	-33	-0-	22	1	69	2	N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

09	180	N	164	-0-	-16	-0-	42	1	122	2	N	-0-			-0-
10	217	N	117	-0-	-100	-0-	28	1	89	2	N	-0-			-0-
11	180	N	162	-0-	-18	-0-	52	1	110	2	N	-0-			-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
01	124	N	48	-0-	-76	-0-	12	1	36	2	N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

09	4050	X	2859	-0-	-1191	-0-	175	1	2684	2	N	-0-			54
10	3968	X	2989	-0-	-979	-0-	175	1	2814	2	N	-0-			54
11	3810	X	2795	-0-	-1015	-0-	168	1	2627	2	N	-0-			54
12	3534	X	3033	-0-	-501	-0-	187	1	2846	2	N	-0-			54
01	3038	X	2263	-0-	-775	-0-	113	1	2150	2	N	-0-			54
02	2688	X	2527	-0-	-161	-0-	92	1	2435	2	N	-0-			54

WOOD WELL #: 58 RRCID -> 181582 COMPL. DATE 09/13/2000 TOTAL DEPTH 5264 PERF. 2860 - 2864

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/01/2017 - PLUGGED 11/01/17

SARCO CREEK (2800) //CONT.// 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 5 RRCID -> 161798 COMPL. DATE 01/27/1997 TOTAL DEPTH 5112 PERF. 2928 - 2932

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SARCO CREEK (4140, STRAY) 81077 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 T RRCID -> 053837 COMPL. DATE 09/01/1972 TOTAL DEPTH 5307 PERF. N/A

09	1081 N	1081	-0-	-0-	-0-	60	1	1021	2	N	-0-			-0-
10	1209 N	998	-0-	-211	-0-	60	1	938	2	N	-0-			-0-
11	1110 N	678	-0-	-432	-0-	41	1	637	2	N	-0-			-0-
12	1116 N	612	-0-	-504	-0-	38	1	574	2	N	-0-			-0-
01	555 N	555	-0-	-0-	-0-	28	1	527	2	N	-0-			-0-
*02	1014 N	1014	-0-	-0-	-0-	37	1	977	2	N	-0-			-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 C RRCID -> 004092 COMPL. DATE 06/17/1961 TOTAL DEPTH 5307 PERF. 4685 - 4695

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 63 RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126

PLUGGED AND ABANDONED_____ 07/21/2017 - P/A 07/21/17

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

09	1980 X	1676	-0-	-304	-0-	101	1	1575	2	N	-0-			77
10	2046 X	1726	-0-	-320	-0-	101	1	1625	2	N	-0-			77
11	1980 X	1610	-0-	-370	-0-	97	1	1513	2	N	-0-			77
12	2046 X	1744	-0-	-302	-0-	107	1	1637	2	N	-0-			77
01	1829 X	1315	-0-	-514	-0-	66	1	1249	2	N	-0-			77
*02	1551 N	1551	-0-	-0-	-0-	56	1	1495	2	N	-0-			77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

09	1706 N	1706	-0-	-0-	-0-	110	1	1596	2	N	-0-			27
10	1676 N	1676	-0-	-0-	-0-	110	1	1566	2	N	-0-			27
11	1540 N	1540	-0-	-0-	-0-	93	1	1447	2	N	-0-			27
12	1550 N	1462	-0-	-88	-0-	90	1	1372	2	N	-0-			27
01	1068 N	1068	-0-	-0-	-0-	53	1	1015	2	N	-0-			27
02	1400 N	1111	-0-	-289	-0-	40	1	1071	2	N	-0-			27

WOOD WELL #: 108 RRCID -> 214332 COMPL. DATE 07/19/2005 TOTAL DEPTH 5000 PERF. 4784 - 4834

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WOOD "E" WELL #: 101 RRCID -> 214333 COMPL. DATE 07/14/2005 TOTAL DEPTH 5200 PERF. 4810 - 4834

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD 'E' WELL #: 124 RRCID -> 272725 COMPL. DATE 07/13/2013 TOTAL DEPTH 5050 PERF. 4806 - 4816

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 59 RRCID -> 177197 COMPL. DATE 03/09/2000 TOTAL DEPTH 5274 PERF. 5020 - 5022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/20/2017 - P/A 10/20/17

WOOD, CARRIE G. WELL #: 55 RRCID -> 178798 COMPL. DATE 11/11/1999 TOTAL DEPTH 5304 PERF. 5024 - 5062

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

09	3000 N	3137	-0-	137	591	147	1	2990	2	N	-0-					-0-
10	3089 N	2498	-0-	-591	-0-	147	1	2351	2	N	-0-					-0-
11	2400	1447	-0-	-953	-0-	87	1	1360	2	N	-0-					-0-
12	2480	1523	-0-	-957	-0-	94	1	1429	2	N	-0-					-0-
01	2480	1174	-0-	-1306	-0-	59	1	1115	2	N	-0-					-0-
02	2240	1299	-0-	-941	-0-	47	1	1252	2	N	-0-					-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			97
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			97
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			97
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

09	3930 X	3645	-0-	-285 B	-0-	174	1	3471	3	Y	-0-			42
10	4340 X	2831	-0-	-1509 B	-0-	135	1	2696	3	Y	-0-			42
11	4200 X	3924	-0-	-276 B	-0-	209	1	3715	3	Y	-0-			42
12	4340 X	1097	-0-	-3243 B	-0-	60	1	1037	3	Y	-0-			42
01	4440 X	4440	-0-	-0- B	-0-	211	1	4229	3	Y	-0-			42
02	3668 X	2930	-0-	-738 B	-0-	163	1	2767	3	Y	-0-			42

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

09	4020 X	925	-0-	-3095 B	-0-	44	1	881	3	Y	-0-			15
10	4154 X	1050	-0-	-3104 B	-0-	50	1	1000	3	Y	-0-			15
11	2070 X	1002	-0-	-1068 B	-0-	53	1	949	3	Y	-0-			15
12	1581 X	355	-0-	-1226 B	-0-	19	1	336	3	Y	-0-			15
01	1685 X	1685	-0-	-0- B	-0-	80	1	1605	3	Y	-0-			15
*02	3855 X	3855	-0-	-0- B	-0-	214	1	3641	3	Y	-0-			15

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880 X	2490	-0-	-390 B	-0-	119	1	2371	3	N	-0-					-0-
10	2976 X	2335	-0-	-641 B	-0-	111	1	2224	3	N	-0-					-0-
11	2790 X	2790	-0-	-0- B	-0-	148	1	2642	3	N	-0-					-0-
12	2573 X	705	-0-	-1868 B	-0-	38	1	667	3	N	-0-					-0-
01	3036 X	3036	-0-	-0- B	-0-	144	1	2892	3	N	-0-					-0-
*02	2621 N	2621	-0-	-0- B	-0-	146	1	2475	3	N	-0-					-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

09	25521 X	25521	-0-	-0- B	-0-	1214	1	24283	3	Y	22	98	1	1	8	25
						24	9									
10	26164 X	22502	-0-	-3662 B	-0-	1073	1	21417	3	Y	11					36
						12	9									
11	25320 X	24761	-0-	-559 B	-0-	1316	1	23430	3	Y	14					50
						15	9									
12	26381 X	8657	-0-	-17724 B	-0-	471	1	8176	3	Y	9	2	8			57
						10	9									
01	26381 X	21735	-0-	-4646 B	-0-	1033	1	20689	3	Y	12					69
						13	9									
*02	26003 X	26003	-0-	-0- B	-0-	1445	1	24539	3	Y	17					86
						19	9									

MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

09	7801 X	7801	-0-	-0- B	-0-	371	1	7430	3	N	-0-					26
10	7812 X	7091	-0-	-721 B	-0-	338	1	6753	3	N	-0-					26
11	8475 X	8475	-0-	-0- B	-0-	451	1	8024	3	N	-0-					26
12	7812 X	2743	-0-	-5069 B	-0-	149	1	2594	3	N	-0-					26
01	7983 X	7983	-0-	-0- B	-0-	380	1	7603	3	N	-0-					26
02	7056 X	6737	-0-	-319 B	-0-	375	1	6362	3	N	-0-					26

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

09	2730 X	1360	-0-	-1370 B	-0-	65	1	1295	3	N	-0-					34
10	2821 X	2661	-0-	-160 B	-0-	126	1	2517	3	N	16					50
						18	9									
11	2730 X	1957	-0-	-773 B	-0-	104	1	1853	3	N	-0-					50
12	2511 X	1021	-0-	-1490 B	-0-	56	1	965	3	N	-0-					50
01	2666 X	238	-0-	-2428 B	-0-	11	1	227	3	N	-0-					50
02	1820 N	217	-0-	-1603 B	-0-	12	1	205	3	N	-0-					50

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

09	8430 X	6847	-0-	-1583 B	-0-	326	1	6521	3	Y	-0-					67
10	8556 X	7456	-0-	-1100 B	-0-	356	1	7100	3	Y	-0-					67
11	7860 X	7122	-0-	-738 B	-0-	379	1	6743	3	Y	-0-					67
12	8122 X	2213	-0-	-5909 B	-0-	120	1	2093	3	Y	-0-					67
01	8441 X	8441	-0-	-0- B	-0-	401	1	8040	3	Y	-0-					67
*02	9995 X	9995	-0-	-0- B	-0-	556	1	9439	3	Y	-0-					67

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7800	X	5962	-0-	-1838 B	-0-	283	1	5659	3	Y	18	85	1			22
							20	9									
10	8060	X	4900	-0-	-3160 B	-0-	233	1	4658	3	Y	8					30
							9	9									
11	6742	X	6742	-0-	-0- B	-0-	358	1	6369	3	Y	14					44
							15	9									
12	6727	X	2212	-0-	-4515 B	-0-	120	1	2084	3	Y	7					51
							8	9									
01	6774	X	6774	-0-	-0- B	-0-	321	1	6440	3	Y	12					63
							13	9									
*02	6520	X	6520	-0-	-0- B	-0-	362	1	6140	3	Y	16					79
							18	9									

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

09	3150	X	2649	-0-	-501 B	-0-	126	1	2522	3	N	1	182	1			32
							1	9									
10	3131	X	2649	-0-	-482 B	-0-	126	1	2506	3	N	15					47
							17	9									
11	2790	X	2304	-0-	-486 B	-0-	122	1	2171	3	N	10					57
							11	9									
12	2883	X	728	-0-	-2155 B	-0-	39	1	686	3	N	3					60
							3	9									
01	3083	X	3083	-0-	-0- B	-0-	146	1	2920	3	N	15					75
							17	9									
*02	2496	X	2496	-0-	-0- B	-0-	138	1	2336	3	N	20					95
							22	9									

COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

09	38901	X	38901	-0-	-0- B	-0-	1852	1	37049	3	N	-0-					170
10	24961	X	24961	-0-	-0- B	-0-	1191	1	23770	3	N	-0-					170
11	22646	X	22646	-0-	-0- B	-0-	1204	1	21442	3	N	-0-					170
12	38564	X	8549	-0-	-30015 B	-0-	465	1	8084	3	N	-0-					170
01	38564	X	24610	-0-	-13954 B	-0-	1170	1	23440	3	N	-0-					170
02	34832	X	23771	-0-	-11061 B	-0-	1322	1	22449	3	N	-0-					170

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 T RRCID -> 138947 COMPL. DATE 09/12/2006 TOTAL DEPTH 6512 PERF. 6155 - 6229

09	2400 X	-0-	-0-	-2400	-0-					N	-0-					123
10	1240 X	51	-0-	-1189	-0-	28	1	23	3	N	-0-					123
11	600 X	-0-	-0-	-600	-0-					N	-0-					123
12	620 X	-0-	-0-	-620	-0-					N	-0-					123
01	62 X	1	-0-	-61	-0-	1	3			N	-0-					123
02	56 X	-0-	-0-	-56	-0-					N	36					159

D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

09	8640 X	6562	-0-	-2078	-0-	6511	3	51	9	N	46					211
10	8897 X	8639	-0-	-258	-0-	8571	3	68	9	N	62	180	1			93
11	8610 X	8250	-0-	-360	-0-	8214	3	36	9	N	33					126
12	8395 X	8395	-0-	-0-	-0-	8333	3	62	9	N	56					182
01	8649 X	7778	-0-	-871	-0-	7694	3	84	9	N	76	181	1			77
*02	8639 X	8639	-0-	-0-	-0-	8571	3	68	9	N	62					139

FENNER-STORMONT WELL #: 1 RRCID -> 282713 COMPL. DATE 05/01/2017 TOTAL DEPTH 6520 PERF. 6395 - 6445

09	19500 X	12277	-0-	-7223	-0-	11918	3	359	9	N	326	187	1			294
10	20150 X	17967	-0-	-2183	-0-	17551	3	416	9	N	378	371	1			301
11	19500 X	14734	-0-	-4766	-0-	14426	3	308	9	N	280	375	1			206
12	15128 X	14592	-0-	-536	-0-	14368	3	224	9	N	204	186	1			224
01	17980 X	11342	-0-	-6638	-0-	11112	3	230	9	N	209	164	1			269
*02	17746 X	17746	-0-	-0-	-0-	17551	3	195	9	N	177	184	1			262

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			92
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			92
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			92
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			92
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			92
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

09	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

09	110053 X	110053	-0-	-0-	-0-	110053	2			N	-0-			-0-
10	114407 X	114407	-0-	-0-	-0-	114407	2			N	-0-			-0-
11	107439 X	107439	-0-	-0-	-0-	107439	2			N	-0-			-0-
12	107859 X	107859	-0-	-0-	-0-	107859	2			N	-0-			-0-
01	92488 X	92488	-0-	-0-	-0-	92488	2			N	-0-			-0-
*02	81802 X	81802	-0-	-0-	-0-	81802	2			N	-0-			-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

09	14580 #	14003	-0-	-577	-0-	1328	1	12675	2	Y	-0-			-0-
10	23389	23389	-0-	-0-	-0-	2049	1	21340	2	Y	-0-			-0-
11	21408	19704	-0-	-1704	-0-	1970	1	17734	2	Y	-0-			-0-
12	18600	20422	-0-	1822	1822	1818	1	18604	2	Y	-0-			-0-
01	22548	19663	-0-	-2885	-0-	1633	1	18030	2	Y	-0-			-0-
02	20720 #	18501	-0-	-2219	-0-	1308	1	17193	2	Y	-0-			-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-1) //CONT.// 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

09	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-3) //CONT.// 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

09	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (9400) 83141 912 ASSOCIATED PRORATED CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	14213	-0-	14213 B	62646	13501	2	712	9	N	647	665	1			-0-
10	0	10534	-0-	10534 B	73180	10228	2	306	9	N	278	177	1			101
11	0	7870	-0-	7870 B	81050	7665	2	205	9	N	186	287	1			-0-
12	0	6574	-0-	6574 B	87624	6391	2	183	9	N	166	166	1			-0-
01	0	4953	-0-	4953 B	92577	4780	2	173	9	Y	157	157	1			-0-
02	0	NO RPT	-0-	-0- B	92577					Y	NO RPT					-0-

03/01 BALANCING DATE STATUS -> 92577

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

09/01 BALANCING DATE STATUS -> 207553

09	0	58946	-0-	58946 B	266499	56819	2	2127	9	N	1934	1786	1			727
10	0	49412	-0-	49412 B	315911	47798	2	1614	9	N	1467	1567	1			627
11	0	46290	-0-	46290 B	362201	44968	2	1322	9	N	1202	1231	1			598
12	0	36298	-0-	36298 B	398499	35231	2	1067	9	N	970	1199	1			369
*01	0	22995	-0-	22995 B	421494	22248	2	747	9	Y	679	508	1			540
02	0	NO RPT	-0-	-0- B	421494					Y	NO RPT					540

03/01 BALANCING DATE STATUS -> 421494

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

09	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

09	3000 N	1152	-0-	-1848	3150	1121	2	31	9	Y	28				84
10	3100 N	1231	-0-	-1869	1281	1207	2	24	9	Y	22				106
11	2530 N	1249	-0-	-1281	-0-	1215	2	34	9	Y	31				137
12	1830 N	1830	-0-	-0-	-0-	1807	2	23	9	Y	21	90	1		68
01	1240 N	714	-0-	-526	-0-	692	2	22	9	Y	20				88
02	DLQ G-10	1017	-0-	1017	1017	927	2	90	9	Y	82	54	1		116

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (2900 A) 83189 450 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 RRCID -> 121577 COMPL. DATE 06/18/1986 TOTAL DEPTH 6087 PERF. 2974 - 2978

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 719-S WELL #: 1 L RRCID -> 132259 COMPL. DATE 07/28/1989 TOTAL DEPTH 4615 PERF. 3122 - 3126

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (3000) 83189 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 U RRCID -> 061145 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (4100) 83189 620 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 L RRCID -> 061329 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 U RRCID -> 131844 COMPL. DATE 01/07/2009 TOTAL DEPTH 4615 PERF. 1750 - 1770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

09	761 R	761	-0-	-0-	-0-	55	1	706	3	N	-0-					-0-
10	155 N	28	-0-	-127 B	-0-	2	1	26	3	N	-0-					-0-
11	206 N	206	-0-	-0- B	-0-	13	1	193	3	N	-0-					-0-
12	775 N	92	-0-	-683 B	-0-	7	1	85	3	N	-0-					-0-
01	144 N	144	-0-	-0- B	-0-	13	1	131	3	N	-0-					-0-
02	196 N	192	-0-	-4 B	-0-	20	1	172	3	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

ZACHRY EXPLORATION, LLC 950468
FINGER ET AL UNIT WELL #: 1 RRCID -> 282337 COMPL. DATE 01/13/2017 TOTAL DEPTH 4390 PERF. 3750 - 3760

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/17/2017 - PLUGGED 10/17/17

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 3610 PERF. 1804 - 1810

09	6450	811	-0-	-5639	-0-	811	3			N	-0-					-0-
10	6665	-0-	-0-	-6665	-0-					N	-0-					-0-
11	6450	-0-	-0-	-6450	-0-					N	-0-					-0-
12	6665	-0-	-0-	-6665	-0-					N	-0-					-0-
01	6665	-0-	-0-	-6665	-0-					N	-0-					-0-
02	6020	-0-	-0-	-6020	-0-					N	-0-					-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-

SITTON (MIOCENE 1900) 83802 317 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
GULF SANDS OIL CO. 338530
STEEN, JOHN WELL #: 1 RRCID -> 078579 COMPL. DATE 03/25/1978 TOTAL DEPTH 3138 PERF. 1870 - 1874

09	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/27/2017 - PLUGGED 10/27/17

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 01/09/2014 TOTAL DEPTH 5110 PERF. 4342 - 4420

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
B D PRODUCTION CO., INC. 040190
REMMERS WELL #: 2 A RRCID -> 223282 COMPL. DATE 10/13/2006 TOTAL DEPTH 4850 PERF. 4140 - 4147

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PRIDE ENERGY COMPANY 677050
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

09	1008 N	1008	-0-	-0-	-0-	1008	2		N	-0-			-0-
10	916 N	916	-0-	-0-	-0-	916	2		N	-0-			-0-
11	875 N	875	-0-	-0-	-0-	875	2		N	-0-			-0-
12	1054 N	919	-0-	-135	-0-	919	2		N	-0-			-0-
01	930 N	699	-0-	-231	-0-	699	2		N	-0-			-0-
02	812 N	444	-0-	-368	-0-	444	2		N	-0-			-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEARL, BILL H. PRODUCTIONS, INC. 647284
IBROM WELL #: 1 RRCID -> 128532 COMPL. DATE 07/01/1991 TOTAL DEPTH 7900 PERF. 7518 - 7525

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
11	0 A	-0-	-0-	-0-	-0-				N	-0-	10	7	-0-

PLUGGED AND ABANDONED_____ 11/06/2017 - P/A 11/06/17

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14910 X	14399	-0-	-511	-0-	88	1	14062	2	N	226	370	1			128
						249	9									
10	15376 X	12709	-0-	-2667	-0-	12	1	12442	2	N	232	180	1			180
						255	9									
11	14880 X	11427	-0-	-3453	-0-	11155	2	272	9	N	247	375	1			52
12	14880 X	11242	-0-	-3638	-0-	362	1	10682	2	N	180					232
						198	9									
01	14880 X	10609	-0-	-4271	-0-	34	1	10387	2	N	171	351	1			52
						188	9									
02	13440 X	9261	-0-	-4179	-0-	22	1	9090	2	N	135					187
						149	9									

NELSON, JAMES L. 604295
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87

MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

09	90 X	58	-0-	-32	-0-	58	1			N	-0-					160
10	93 X	55	-0-	-38	-0-	55	1			N	-0-					160
11	90 X	50	-0-	-40	-0-	50	1			N	-0-					160
12	62 X	56	-0-	-6	-0-	56	1			N	-0-					160
01	62 X	57	-0-	-5	-0-	57	1			N	-0-					160
02	56 N	NO RPT	-0-	-56	-0-					N	NO RPT					160

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

09	600 #	321	-0-	-279	-0-	321	2			N	-0-					-0-
10	465 #	8	-0-	-457	-0-	8	2			N	-0-					-0-
11	450 #	345	-0-	-105	-0-	345	2			N	-0-					-0-
12	324 R	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	341 #	184	-0-	-157	-0-	184	2			N	-0-					-0-
*02	11 N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7 N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	2 N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3100) 84105 558 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
WOLTERS, R. & J. WELL #: 2 RRCID -> 004151 COMPL. DATE 01/15/1954 TOTAL DEPTH 4390 PERF. 3100 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
DUDERSTADT, SOPHIE S. GAS UNIT WELL #: 1 RRCID -> 066805 COMPL. DATE 05/22/1976 TOTAL DEPTH 4519 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA, SOUTHWEST (FRIO SUGAREK) 84111 330 ASSOCIATED ONE WELL CNTY: BEE
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 3 RRCID -> 246457 COMPL. DATE 01/13/2006 TOTAL DEPTH 4650 PERF. 2892 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/14/2017 - PLUGGED 09/14/17

SLIVA, SOUTHWEST (STILLWELL) 84111 495 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 2 RRCID -> 239192 COMPL. DATE 06/10/2008 TOTAL DEPTH 4500 PERF. 4418 - 4425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	36712					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
HOWARD EXPLORATION, INC. 405950
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	#	879	-0-	-1011	-0-	879	2			N	-0-					-0-
10	1953	#	-0-	-0-	-1953	-0-					N	-0-					-0-
11	1320	#	313	-0-	-1007	-0-	313	2			N	-0-					-0-
12	1364	#	-0-	-0-	-1364	-0-					N	-0-					-0-
01	899	#	100	-0-	-799	-0-	100	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-

SLIVA, SOUTHWEST (4070 SAND) 84111 935 ASSOCIATED ONE WELL CNTY: BEE
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 1 RRCID -> 139163 COMPL. DATE 07/17/1991 TOTAL DEPTH 4509 PERF. 4399 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 09/13/2017 - PLUGGED 09/13/17														

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

09	0	N	-0-	-0-	-0-	-0-					N	-0-					173
10	0	N	-0-	-0-	-0-	-0-					N	-0-					173
11	0	N	-0-	-0-	-0-	-0-					N	-0-					173
12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					173

SOL WEST (MACKHANK) 84514 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 1 RRCID -> 086944 COMPL. DATE 09/20/1979 TOTAL DEPTH 9342 PERF. 9201 - 9207

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TERRAFINA ENERGY, LLC 843271
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

09	5190	#	2723	-0-	-2467	-0-	81	1	2628	2	N	13					182
							14	9									
10	5363	#	3167	-0-	-2196	-0-	93	1	3021	2	N	48	181	1			49
							53	9									
11	3084	R	3084	-0-	-0-	-0-	91	1	2957	2	N	33					82
							36	9									
12	2281	R	2281	-0-	-0-	-0-	67	1	2188	2	N	24					106
							26	9									
01	2821	#	2027	-0-	-794	-0-	59	1	1925	2	N	39					145
							43	9									
02	2856	#	1982	-0-	-874	-0-	59	1	1914	2	N	8					153
							9	9									

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

09	5473 X	5473	-0-	-0-	-0-	75	1	5397	2	N	1			142
						1	9							
10	6712 X	6712	-0-	-0-	-0-	70	1	6640	2	N	2			144
						2	9							
11	8365 X	8365	-0-	-0-	-0-	100	1	8264	2	N	1			145
						1	9							
12	9455 X	9455	-0-	-0-	-0-	100	1	9354	2	N	1			146
						1	9							
01	6510 X	3902	-0-	-2608	-0-	50	1	3852	2	N	-0-			146
02	5880 X	5534	-0-	-346	-0-	50	1	5484	2	N	-0-			146

BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

09	11775 X	11775	-0-	-0-	-0-	100	1	11306	2	N	335	323	1	189
						369	9							
10	9993 X	9993	-0-	-0-	-0-	100	1	9597	2	N	269	191	1	267
						296	9							
11	10200 X	10200	-0-	-0-	-0-	100	1	9639	2	N	419	379	1	307
						461	9							
12	2480 X	1654	-0-	-826	-0-	25	1	1584	2	N	41	183	1	165
						45	9							
01	5407 X	5407	-0-	-0-	-0-	50	1	5357	2	N	-0-			165
*02	14913 X	14913	-0-	-0-	-0-	75	1	14431	2	N	370	370	1	165
						407	9							

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

09	22200 X	15506	-0-	-6694	-0-	15044	2	462	9	N	420	303	1	204
10	23498 X	21191	-0-	-2307	-0-	20742	2	449	9	N	408	360	1	252
11	22740 X	15863	-0-	-6877	-0-	15420	2	443	9	N	403	520	1	135
12	23498 X	14897	-0-	-8601	-0-	14448	2	449	9	N	408	180	1	363
01	21204 X	18205	-0-	-2999	-0-	17789	2	416	9	N	378	539	1	202
02	19152 X	17109	-0-	-2043	-0-	16913	2	196	9	N	178	178	1	202

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

09	1260 X	339	-0-	-921	-0-	339	2			N	-0-			-0-
10	1302 X	785	-0-	-517	-0-	785	2			N	-0-			-0-
11	990 X	461	-0-	-529	-0-	461	2			N	-0-			-0-
12	713 X	568	-0-	-145	-0-	568	2			N	-0-			-0-
01	775 X	449	-0-	-326	-0-	449	2			N	-0-			-0-
*02	670 N	670	-0-	-0-	-0-	670	2			N	-0-			-0-

FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 280708 COMPL. DATE 12/12/2013 TOTAL DEPTH 3600 PERF. 1776 - 1786

09	10290 X	9979	-0-	-311	-0-	469	1	9510	2	N	-0-			-0-
10	9982 X	9626	-0-	-356	-0-	593	1	9033	2	N	-0-			-0-
11	9660 X	8603	-0-	-1057	-0-	580	1	8023	2	N	-0-			-0-
12	10323 X	9546	-0-	-777	-0-	610	1	8936	2	N	-0-			-0-
01	10323 X	6371	-0-	-3952	-0-	327	1	6044	2	N	-0-			-0-
02	9324 X	8366	-0-	-958	-0-	384	1	7982	2	N	-0-			-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, ALTON WELL #: 2 RRCID -> 174165 COMPL. DATE 03/26/1999 TOTAL DEPTH 3535 PERF. 1728 - 1734

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/09/2018 - P/A 01/09/18

KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

09	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT			-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

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SPEAKS ( 2100)                                84978 462   NON-ASSOCIATED          ONE WELL                          CNTY: LAVACA
  FIRSTRIKE ENERGY CORPORATION                269066
    KLIMITCHEK                          WELL #:    1 R  RRCID -> 225034  COMPL. DATE 12/19/2006  TOTAL DEPTH  3600 PERF. 2058 -  2060
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09    T. A.       -0-      -0-        -0-           -0-                                N       -0-                                -0-
 10    T. A.     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
 11    T. A.     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
 12    T. A.       -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01    T. A.       -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02    T. A.       -0-      -0-        -0-           -0-                                N       -0-                                -0-

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SPEAKS (2200)                                 84978 490   NON-ASSOCIATED          EXEMPT                            CNTY: LAVACA
  MOOSE OPERATING CO., INC.                   582558
    SMOTHERS                            WELL #:    4    RRCID -> 170226  COMPL. DATE 06/12/1998  TOTAL DEPTH  3450 PERF. 2335 -  2337
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 09 14B DENY     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-

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SPEAKS ( 2700)                                84978 528   NON-ASSOCIATED          ONE WELL                          CNTY: LAVACA
  MOOSE OPERATING CO., INC.                   582558
    KLIMITCHEK, JESSE                   WELL #:    3    RRCID -> 222021  COMPL. DATE 05/06/1999  TOTAL DEPTH  3320 PERF. 2546 -  2549
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 09 14B DENY     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A   NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 12/12/2017 - PLUGGED 12/12/17

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SPEAKS (3100)                                 84978 542   NON-ASSOCIATED          ONE WELL                          CNTY: LAVACA
  MOOSE OPERATING CO., INC.                   582558
    KLIMITCHEK, FRANKLIN                WELL #:    1    RRCID -> 173251  COMPL. DATE 03/05/1999  TOTAL DEPTH  3600 PERF. 3152 -  3155
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 09 14B DENY     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 12/01/2017 - P/A 12/01/17

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  NORTH SHORE ENERGY, L.L.C.                  614122
    NSE KLIMITCHEK MEGAN                WELL #:    1    RRCID -> 240169  COMPL. DATE 03/01/2007  TOTAL DEPTH  3115 PERF. 3035 -  3037
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 09 14B2 EXT     NO RPT     -0-        -0-           4662                               N    NO RPT                                -0-
 10 14B2 EXT     NO RPT     -0-        -0-           4662                               N    NO RPT                                -0-
 11    T. A.     NO RPT     -0-        -0-           4662                               N    NO RPT                                -0-
 12 14B DENY     NO RPT     -0-        -0-           4662                               N    NO RPT                                -0-
 01 14B DENY     NO RPT     -0-        -0-           4662                               N    NO RPT                                -0-
 02 14B DENY     NO RPT     -0-        -0-           4662                               N    NO RPT                                -0-

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SPEAKS (3200)                                 84978 550   NON-ASSOCIATED          CAPACITY                          CNTY: LAVACA
  MOOSE OPERATING CO., INC.                   582558
    SMOTHERS                            WELL #:    3    RRCID -> 174769  COMPL. DATE 07/08/1998  TOTAL DEPTH  3759 PERF. 3272 -  3275
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 09 14B DENY     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT     -0-        -0-           -0-                                N    NO RPT                                -0-
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SPEAKS (3200) //CONT.// 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. //CONT.// 582558
VIKING VENTURES WELL #: 1 RRCID -> 174996 COMPL. DATE 06/30/1999 TOTAL DEPTH 3810 PERF. 3302 - 3305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/05/2018 - PLUGGED 01/05/18

VIKING VENTURES "A" WELL #: 2 RRCID -> 175000 COMPL. DATE 06/11/1999 TOTAL DEPTH 3350 PERF. 3014 - 3017

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/15/2018 - P/A 01/15/18

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
VIKING VENTURES WELL #: 4 RRCID -> 175238 COMPL. DATE 06/11/1999 TOTAL DEPTH 3810 PERF. 3305 - 3308

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/10/2018 - PLUGGED 01/10/18

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

09	T. A.	56	-0-	56	126	10	1	46	2	Y	-0-			-0-
10	290 X	164	-0-	-126	-0-	34	1	130	2	Y	-0-			-0-
11	71 N	71	-0-	-0-	-0-	15	1	56	2	Y	-0-			-0-
12	62 N	-0-	-0-	-62	-0-					Y	-0-			-0-
*01	170 N	170	-0-	-0-	-0-	49	1	121	2	Y	-0-			-0-
*02	111 N	111	-0-	-0-	-0-	31	1	80	2	Y	-0-			-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	128 N	128	-0-	-0-	-0-	24	1	104	2	Y	-0-			-0-
10	166 N	166	-0-	-0-	-0-	35	1	131	2	Y	-0-			-0-
11	128 N	128	-0-	-0-	-0-	27	1	101	2	Y	-0-			-0-
12	151 N	151	-0-	-0-	-0-	43	1	108	2	Y	-0-			-0-
*01	155 N	127	-0-	-28	-0-	36	1	91	2	Y	-0-			-0-
*02	115 N	115	-0-	-0-	-0-	32	1	83	2	Y	-0-			-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

09	10590 X	10395	-0-	-195	-0-	1915	1	8480	2	Y	-0-			-0-
10	11270 X	11270	-0-	-0-	-0-	2363	1	8907	2	Y	-0-			-0-
11	9694 X	9694	-0-	-0-	-0-	2061	1	7633	2	Y	-0-			-0-
12	10757 X	10056	-0-	-701	-0-	2856	1	7192	2	Y	7			7
						8	9							
*01	11284 X	9287	-0-	-1997	-0-	2655	1	6625	2	Y	6			13
						7	9							
02	10192 X	9531	-0-	-661	-0-	2622	1	6909	2	Y	-0-			13

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

09	3210 X	3125	-0-	-85	-0-	576	1	2549	2	Y	-0-			-0-
10	3534 X	3534	-0-	-0-	-0-	741	1	2793	2	Y	-0-			-0-
11	3453 X	3453	-0-	-0-	-0-	734	1	2719	2	Y	-0-			-0-
12	3224 X	2765	-0-	-459	-0-	786	1	1979	2	Y	-0-			-0-
*01	3534 X	3052	-0-	-482	-0-	873	1	2179	2	Y	-0-			-0-
02	3220 X	2393	-0-	-827	-0-	658	1	1735	2	Y	-0-			-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

09	240 N	121	-0-	-119	-0-	22	1	99	2	Y	-0-			-0-
10	124 N	100	-0-	-24	-0-	21	1	79	2	Y	-0-			-0-
11	236 N	236	-0-	-0-	-0-	50	1	186	2	Y	-0-			-0-
12	124 N	68	-0-	-56	-0-	19	1	49	2	Y	-0-			-0-
*01	199 N	199	-0-	-0-	-0-	57	1	142	2	Y	-0-			-0-
02	224 N	33	-0-	-191	-0-	9	1	24	2	Y	-0-			-0-

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2362	N	2362	-0-	-0-	-0-	420	1	1859	2	Y	75					177
							83	9									
10	2508	N	2508	-0-	-0-	-0-	510	1	1924	2	Y	67					244
							74	9									
11	2053	N	2053	-0-	-0-	-0-	421	1	1558	2	Y	67	178	1			133
							74	9									
12	2449	N	2235	-0-	-214	-0-	614	1	1546	2	Y	68					201
							75	9									
*01	2511	N	1984	-0-	-527	-0-	544	1	1357	2	Y	75	179	1			97
							83	9									
*02	2122	N	2122	-0-	-0-	-0-	563	1	1482	2	Y	70					167
							77	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

09	420	N	206	-0-	-214	-0-	38	1	168	2	Y	-0-					-0-
10	637	N	637	-0-	-0-	-0-	134	1	503	2	Y	-0-					-0-
11	390	N	361	-0-	-29	-0-	77	1	284	2	Y	-0-					-0-
12	217	N	89	-0-	-128	-0-	22	1	55	2	Y	11					11
							12	9									
*01	651	N	121	-0-	-530	-0-	34	1	86	2	Y	1					12
							1	9									
02	336	N	23	-0-	-313	-0-	6	1	17	2	Y	-0-					12

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					67
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					67
11	15	N	3	-0-	-12	-0-	3	2			N	-0-					67
12	10	N	-0-	-0-	-10	-0-					N	-0-	23	7			44
*01	15	N	-0-	-0-	-15	-0-					N	-0-					44
02	3	N	-0-	-0-	-3	-0-					N	-0-					44

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (2800 SD) 84980 690 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KEBO OIL & GAS, INC. 453170
WEST MINERALS WELL #: 1 RRCID -> 244743 COMPL. DATE 10/01/2008 TOTAL DEPTH 3000 PERF. 2797 - 2800

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/25/2017 - P/A 10/25/17

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

09	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
10	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
11	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
12	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
*02	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

09	14B2	EXT	-0-	-0-	-0-	1371					N	-0-					141
10	14B2	EXT	-0-	-0-	-0-	1371					N	-0-					141
11	14B2	EXT	-0-	-0-	-0-	1371					N	-0-					141
12	SHUT	IN	-0-	-0-	-0-	1371					N	-0-					141
01	14B2	EXT	NO RPT	-0-	-0-	1371					N	NO RPT					141
02	14B2	EXT	NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

09	30	N	-0-	-0-	-30	-0-					N	-0-					33
10	93	N	72	-0-	-21	-0-	48	2	24	9	N	22					55
11	60	N	-0-	-0-	-60	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	22					77
01	62	N	-0-	-0-	-62	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3454	X	3454	-0-	-0-	-0-	775	1	2679	2	Y	-0-					-0-
10	3634	X	3634	-0-	-0-	-0-	438	1	3195	2	Y	1					1
							1	9									
11	3388	X	3388	-0-	-0-	-0-	166	1	3208	2	Y	13	4	1			10
							14	9									
12	3565	X	3217	-0-	-348	-0-	274	1	2867	2	Y	69	57	7			22
							76	9									
01	3627	X	3091	-0-	-536	-0-	261	1	2795	2	Y	32					54
							35	9									
*02	3551	X	3551	-0-	-0-	-0-	344	1	3174	2	Y	30	57	1			27
							33	9									

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	1962	-0-	-588	-0-	440	1	1522	2	Y	-0-					2
10	2517	X	2517	-0-	-0-	-0-	304	1	2213	2	Y	-0-					2
11	2430	X	1867	-0-	-563	-0-	91	1	1767	2	Y	8	4	1			6
							9	9									
12	2356	X	1706	-0-	-650	-0-	146	1	1523	2	Y	34	29	7			11
							37	9									
01	2511	X	1002	-0-	-1509	-0-	84	1	903	2	Y	14					25
							15	9									
02	2268	X	1183	-0-	-1085	-0-	114	1	1047	2	Y	20	28	1			17
							22	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	X	172	-0-	-38	-0-	39	1	133	2	N	-0-					-0-
10	217	X	114	-0-	-103	-0-	14	1	100	2	N	-0-					-0-
11	180	X	40	-0-	-140	-0-	2	1	38	2	N	-0-					-0-
12	186	N	163	-0-	-23	-0-	5	1	51	2	N	97					97
							107	9									
01	124	N	36	-0-	-88	-0-	2	1	21	2	N	12					109
							13	9									
*02	174	N	174	-0-	-0-	-0-	15	1	138	2	N	19					128
							21	9									

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	X	35	-0-	-235	-0-	8	1	27	2	N	-0-					-0-
10	248	X	48	-0-	-200	-0-	6	1	42	2	N	-0-					-0-
11	210	X	119	-0-	-91	-0-	6	1	113	2	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	3					3
01	62	N	-0-	-0-	-62	-0-					N	-0-					3
02	112	N	-0-	-0-	-112	-0-					N	-0-					3

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	1					43
10	5175	X	5175	-0-	-0-	-0-	615	1	4484	2	Y	69					112
							76	9									
11	21509	X	21509	-0-	-0-	-0-	1042	1	20173	2	Y	267	171	1			208
							294	9									
12	15348	X	15348	-0-	-0-	-0-	1328	1	13903	2	Y	106	280	7			34
							117	9									
01	12142	X	12142	-0-	-0-	-0-	1031	1	11056	2	Y	50					84
							55	9									
02	20076	X	12275	-0-	-7801	-0-	1194	1	11012	2	Y	63	95	1			52
							69	9									

SPEAKS, SE. (LOWER WILCOX) 84983 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
WALKER, GARLAND H. WELL #: 1 RRCID -> 173094 COMPL. DATE 11/10/1998 TOTAL DEPTH 17600 PERF.15120 - 15140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

09	7500	2585	-0-	-4915	20137	129	1	2456	2	N	-0-			-0-
10	7750	3025	-0-	-4725	15412	124	1	2901	2	N	-0-			-0-
11	7500	2658	-0-	-4842	10570	123	1	2535	2	N	-0-			-0-
12	7750	2303	-0-	-5447	5123	116	1	2187	2	N	-0-			-0-
01	6896	1773	-0-	-5123	-0-	104	1	1669	2	N	-0-			-0-
02	2492 N	1974	-0-	-518	-0-	129	1	1845	2	N	-0-			-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (LOWER MIOCENE 2400) 84984 250 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B. ET AL WELL #: 1-D RRCID -> 164678 COMPL. DATE 01/12/1999 TOTAL DEPTH 3700 PERF. 2490 - 2496

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/18/2018 - P/A 01/18/18

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

09	1044 N	1044	-0-	-0-	-0-	116	1	928	2	N	-0-			-0-
10	682 N	672	-0-	-10	-0-	100	1	572	2	N	-0-			-0-
11	494 N	494	-0-	-0-	-0-	65	1	429	2	N	-0-			-0-
12	1085 N	668	-0-	-417	-0-	62	1	606	2	N	-0-			-0-
01	682 N	367	-0-	-315	-0-	39	1	328	2	N	-0-			-0-
02	448 N	286	-0-	-162	-0-	33	1	253	2	N	-0-			-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

09	10418 X	10418	-0-	-0-	-0-	1991	1	8427	3	Y	-0-					23
10	9928 X	9928	-0-	-0-	-0-	2204	1	7724	3	Y	-0-					23
11	9510 X	9014	-0-	-496	-0-	2054	1	6960	3	Y	-0-					23
12	10757 X	9629	-0-	-1128	-0-	2282	1	7347	3	Y	-0-					23
01	10757 X	4261	-0-	-6496	-0-	1141	1	3120	3	Y	-0-					23
02	9716 X	11	-0-	-9705	-0-	3	1	8	3	Y	-0-					23

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

09	25 N	25	-0-	-0-	-0-	1	1	24	2	N	-0-					23
10	86 N	86	-0-	-0-	-0-	3	1	83	2	N	-0-					23
11	91 N	91	-0-	-0-	-0-	4	1	87	2	N	-0-					23
12	31 N	2	-0-	-29	-0-	2	2			N	-0-					23
01	93 N	48	-0-	-45	-0-	3	1	45	2	N	-0-					23
02	84 N	3	-0-	-81	-0-	3	2			N	-0-					23

CRIMSON EXPLORATION OPER., INC. 190005
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

09	3799 X	3799	-0-	-0-	-0-	400	1	3212	2	N	170					277
						187	9									
10	3863 X	3863	-0-	-0-	-0-	554	1	3163	2	N	133	355	1			55
						146	9									
11	3660 X	2770	-0-	-890	-0-	362	1	2408	2	N	-0-					55
12	3902 X	3902	-0-	-0-	-0-	360	1	3542	2	N	-0-					55
01	3782 X	2541	-0-	-1241	-0-	261	1	2214	2	N	60					115
						66	9									
02	3416 X	451	-0-	-2965	-0-	49	1	380	2	N	20					135
						22	9									

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5398	X	5398	-0-	-0-	-0-	598	1	4800	2	N	-0-					207
10	6952	X	6952	-0-	-0-	-0-	1032	1	5897	2	N	21	173	1			55
							23	9									
11	6701	X	6701	-0-	-0-	-0-	876	1	5825	2	N	-0-					55
12	6810	X	6810	-0-	-0-	-0-	627	1	6183	2	N	-0-					55
01	5376	X	5376	-0-	-0-	-0-	563	1	4769	2	N	40					95
							44	9									
*02	6098	X	6098	-0-	-0-	-0-	696	1	5367	2	N	32					127
							35	9									

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

09	8363	X	8363	-0-	-0-	-0-	884	1	7096	2	N	348	376	1			179
							383	9									
10	7006	X	6468	-0-	-538	-0-	929	1	5311	2	N	207	187	1			199
							228	9									
11	6630	X	5842	-0-	-788	-0-	737	1	4900	2	N	186	170	1			215
							205	9									
12	7254	X	5890	-0-	-1364	-0-	515	1	5079	2	N	269	180	1			304
							296	9									
01	7254	X	5954	-0-	-1300	-0-	593	1	5030	2	N	301	375	1			230
							331	9									
02	6552	X	6292	-0-	-260	-0-	686	1	5292	2	N	285	183	1			332
							314	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

09	10324	X	10324	-0-	-0-	-0-	1143	1	9181	2	N	-0-					61
10	10515	X	10515	-0-	-0-	-0-	1566	1	8949	2	N	-0-					61
11	8393	X	8393	-0-	-0-	-0-	1098	1	7295	2	N	-0-					61
12	5394	X	3592	-0-	-1802	-0-	331	1	3261	2	N	-0-					61
01	5394	X	3175	-0-	-2219	-0-	335	1	2840	2	N	-0-					61
02	4872	X	4716	-0-	-156	-0-	542	1	4174	2	N	-0-					61

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2663	N	2663	-0-	-0-	-0-	277	1	2225	2	N	146	189	1			168
							161	9									
10	2660	N	2660	-0-	-0-	-0-	375	1	2143	2	N	129	188	1			109
							142	9									
11	2478	N	2478	-0-	-0-	-0-	307	1	2039	2	N	120					229
							132	9									
12	2759	N	2470	-0-	-289	-0-	222	1	2187	2	N	55	175	1			109
							61	9									
01	2666	N	2087	-0-	-579	-0-	220	1	1867	2	N	-0-					109
*02	2342	N	2342	-0-	-0-	-0-	264	1	2033	2	N	41					150
							45	9									

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

09	761	N	761	-0-	-0-	-0-	81	1	646	2	N	31	178	1			53
							34	9									
10	376	N	376	-0-	-0-	-0-	56	1	320	2	N	-0-					53
11	620	N	620	-0-	-0-	-0-	78	1	516	2	N	24					77
							26	9									
12	775	N	584	-0-	-191	-0-	50	1	495	2	N	35					112
							39	9									
01	475	N	475	-0-	-0-	-0-	48	1	405	2	N	20					132
							22	9									
02	588	N	403	-0-	-185	-0-	46	1	354	2	N	3					135
							3	9									

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

09	3210	X	1023	-0-	-2187	-0-	1023	2			N	-0-					202
10	3317	X	3086	-0-	-231	-0-	3086	2			N	-0-					202
11	2640	X	2399	-0-	-241	-0-	2399	2			N	-0-					202
12	2325	X	1504	-0-	-821	-0-	1504	2			N	-0-					202
01	3100	X	828	-0-	-2272	-0-	828	2			N	-0-					202
*02	6424	X	6424	-0-	-0-	-0-	6344	2	80	9	N	73					275

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

09	1370	N	1370	-0-	-0-	-0-	259	1	1097	3	Y	13	70	1			68
							14	9									
10	950	N	950	-0-	-0-	-0-	211	1	739	3	Y	-0-					68
11	930	N	912	-0-	-18	-0-	205	1	694	3	Y	12					80
							13	9									
12	1426	N	930	-0-	-496	-0-	218	1	701	3	Y	10					90
							11	9									
01	961	N	642	-0-	-319	-0-	172	1	470	3	Y	-0-					90
02	840	N	417	-0-	-423	-0-	102	1	307	3	Y	7					97
							8	9									

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005

PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	-0-	-0-	-30	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2681	X	2681	-0-	-0-	-0-	279	1	2239	2	N	148	189	1			137
							163	9									
10	3857	X	3857	-0-	-0-	-0-	544	1	3106	2	N	188	178	1			147
							207	9									
11	3618	X	3618	-0-	-0-	-0-	446	1	2964	2	N	189	171	1			165
							208	9									
12	3638	X	3638	-0-	-0-	-0-	315	1	3104	2	N	199	187	1			177
							219	9									
01	2878	X	2878	-0-	-0-	-0-	283	1	2401	2	N	176	176	1			177
							194	9									
*02	3512	X	3512	-0-	-0-	-0-	379	1	2924	2	N	190	180	1			187
							209	9									

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	3266	-0-	-1024	-0-	362	1	2904	2	N	-0-					40
10	4495	X	3567	-0-	-928	-0-	531	1	3036	2	N	-0-					40
11	4350	X	3377	-0-	-973	-0-	442	1	2935	2	N	-0-					40
12	4495	X	3492	-0-	-1003	-0-	322	1	3170	2	N	-0-					40
01	3565	X	2376	-0-	-1189	-0-	251	1	2125	2	N	-0-					40
02	3220	X	1936	-0-	-1284	-0-	222	1	1714	2	N	-0-					40

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			137
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	2	1	12	2	N	-0-			-0-
10	6	N	3	-0-	-3	-0-	3	2			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14	N	12	-0-	-2	-0-	1	1	11	2	N	-0-			-0-
01	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-			-0-
*02	24	N	24	-0-	-0-	-0-	3	1	21	2	N	-0-			-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	15090	X	10837	-0-	-4253	-0-	1200	1	9637	2	N	-0-			40
10	15794	X	15794	-0-	-0-	-0-	2346	1	13406	2	N	38			78
							42	9							
11	14909	X	14909	-0-	-0-	-0-	1950	1	12959	2	N	-0-			78
12	15858	X	15858	-0-	-0-	-0-	1461	1	14397	2	N	-0-			78
01	15779	X	12270	-0-	-3509	-0-	1295	1	10975	2	N	-0-			78
02	14252	X	14235	-0-	-17	-0-	1635	1	12600	2	N	-0-			78

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5670	X	4956	-0-	-714	-0-	549	1	4407	2	N	-0-			27
10	5797	X	5165	-0-	-632	-0-	769	1	4396	2	N	-0-			27
11	5610	X	4880	-0-	-730	-0-	638	1	4242	2	N	-0-			27
12	5425	X	5104	-0-	-321	-0-	470	1	4634	2	N	-0-			27
01	5177	X	4413	-0-	-764	-0-	466	1	3947	2	N	-0-			27
02	4676	X	4345	-0-	-331	-0-	499	1	3846	2	N	-0-			27

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36195 X	36195	-0-	-0-	-0-	3997	1	32096	2	N	93					168
						102	9									
10	40277 X	40277	-0-	-0-	-0-	5979	1	34168	2	N	118	179	1			107
						130	9									
11	33528 X	33528	-0-	-0-	-0-	4378	1	29097	2	N	48					155
						53	9									
12	30267 X	30267	-0-	-0-	-0-	2780	1	27391	2	N	87	175	1			67
						96	9									
01	21445 X	21445	-0-	-0-	-0-	2250	1	19065	2	N	118					185
						130	9									
*02	21021 X	21021	-0-	-0-	-0-	2411	1	18586	2	N	22					207
						24	9									

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

09	3660 X	2691	-0-	-969	-0-	358	1	2333	3	Y	-0-					-0-
10	3627 X	2783	-0-	-844	-0-	374	1	2409	3	Y	-0-					-0-
11	2820 X	2739	-0-	-81	-0-	387	1	2352	3	Y	-0-					-0-
12	3001 X	3001	-0-	-0-	-0-	424	1	2577	3	Y	-0-					-0-
01	2790 X	2707	-0-	-83	-0-	486	1	2221	3	Y	-0-					-0-
*02	2721 X	2721	-0-	-0-	-0-	602	1	2119	3	Y	-0-					-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

09	1529 N	1529	-0-	-0-	-0-	203	1	1326	3	Y	-0-					-0-
10	1519 N	1497	-0-	-22	-0-	201	1	1296	3	Y	-0-					-0-
11	1446 N	1446	-0-	-0-	-0-	204	1	1242	3	Y	-0-					-0-
12	1581 N	1500	-0-	-81	-0-	212	1	1288	3	Y	-0-					-0-
01	1488 N	1267	-0-	-221	-0-	227	1	1040	3	Y	-0-					-0-
02	1344 N	1257	-0-	-87	-0-	278	1	979	3	Y	-0-					-0-

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

09	220 N	220	-0-	-0-	-0-	29	1	191	3	Y	-0-					-0-
10	162 N	162	-0-	-0-	-0-	22	1	140	3	Y	-0-					-0-
11	199 N	199	-0-	-0-	-0-	28	1	171	3	Y	-0-					-0-
12	229 N	229	-0-	-0-	-0-	32	1	197	3	Y	-0-					-0-
01	207 N	207	-0-	-0-	-0-	37	1	170	3	Y	-0-					-0-
*02	134 N	134	-0-	-0-	-0-	30	1	104	3	Y	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
12	62	N	56	-0-	-6	-0-	8	1	48	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	21	1	97	3	N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	7	1	24	3	N	-0-					-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

09	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
10	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

09	1410	X	468	-0-	-942	-0-	52	1	416	2	N	-0-					72
10	1519	X	4	-0-	-1515	-0-	4	2			N	-0-					72
11	1470	X	546	-0-	-924	-0-	71	1	475	2	N	-0-					72
12	1519	X	600	-0-	-919	-0-	55	1	545	2	N	-0-					72
01	868	X	4	-0-	-864	-0-	4	2			N	-0-					72
02	504	N	49	-0-	-455	-0-	6	1	43	2	N	-0-					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

09	3900	X	3183	-0-	-717	-0-	9	1	3160	2	Y	13					42
							14	9									
10	4030	X	3044	-0-	-986	-0-	1	1	3023	2	Y	18					60
							20	9									
11	3630	X	2665	-0-	-965	-0-	1	1	2655	2	Y	8					68
							9	9									
12	3627	X	2872	-0-	-755	-0-	2802	2	70	9	Y	64					132
01	3286	X	2675	-0-	-611	-0-	10	1	2469	2	Y	178	123	1			187
							196	9									
02	2800	X	2592	-0-	-208	-0-	72	1	2500	2	Y	18	127	1			78
							20	9									

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690 X	5038	-0-	-1652	-0-	15	1	4993	2	Y	27					47
						30	9									
10	6913 X	6125	-0-	-788	-0-	3	1	6098	2	Y	22					69
						24	9									
11	6180 X	5763	-0-	-417	-0-	1	1	5731	2	Y	28					97
						31	9									
12	6361 X	6361	-0-	-0-	-0-	6352	2	9	9	Y	8	72	7			33
01	6138 X	5096	-0-	-1042	-0-	21	1	5027	2	Y	44	31	1			46
						48	9									
*02	6311 X	6311	-0-	-0-	-0-	176	1	6114	2	Y	19	32	1			33
						21	9									

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

09	480 N	459	-0-	-21	-0-	1	1	458	2	Y	-0-					-0-
10	403 N	321	-0-	-82	-0-	321	2			Y	-0-					-0-
11	330 N	130	-0-	-200	-0-	127	2	3	9	Y	3					3
12	465 N	218	-0-	-247	-0-	186	2	32	9	Y	29					32
01	310 N	146	-0-	-164	-0-	111	2	35	9	Y	32	30	1			34
*02	313 N	313	-0-	-0-	-0-	9	1	302	2	Y	2	23	1			13
						2	9									

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

09	8835 X	8835	-0-	-0-	-0-	1174	1	7661	3	Y	-0-					-0-
10	8411 X	8411	-0-	-0-	-0-	1131	1	7280	3	Y	-0-					-0-
11	7634 X	7634	-0-	-0-	-0-	1079	1	6555	3	Y	-0-					-0-
12	7746 X	7746	-0-	-0-	-0-	1094	1	6652	3	Y	-0-					-0-
01	6913 X	4939	-0-	-1974	-0-	886	1	4053	3	Y	-0-					-0-
02	6244 X	331	-0-	-5913	-0-	73	1	258	3	Y	-0-					-0-

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

09	4099 X	4099	-0-	-0-	-0-	545	1	3554	3	Y	-0-					-0-
10	3810 X	3810	-0-	-0-	-0-	512	1	3298	3	Y	-0-					-0-
11	3330 X	3267	-0-	-63	-0-	462	1	2805	3	Y	-0-					-0-
12	3813 X	3157	-0-	-656	-0-	446	1	2711	3	Y	-0-					-0-
01	3813 X	2538	-0-	-1275	-0-	455	1	2083	3	Y	-0-					-0-
02	3444 X	2814	-0-	-630	-0-	623	1	2191	3	Y	-0-					-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

09	7970 X	7970	-0-	-0-	-0-	1059	1	6911	3	Y	-0-					-0-
10	7453 X	7453	-0-	-0-	-0-	1002	1	6451	3	Y	-0-					-0-
11	7050 X	6969	-0-	-81	-0-	985	1	5984	3	Y	-0-					-0-
12	7781 X	7291	-0-	-490	-0-	1030	1	6261	3	Y	-0-					-0-
01	7781 X	5965	-0-	-1816	-0-	1070	1	4895	3	Y	-0-					-0-
02	7028 X	6213	-0-	-815	-0-	1375	1	4838	3	Y	-0-					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	265 N	265	-0-	-0-	-0-	35	1	230	3	Y	-0-			-0-
10	250 N	250	-0-	-0-	-0-	34	1	216	3	Y	-0-			-0-
11	266 N	266	-0-	-0-	-0-	38	1	228	3	Y	-0-			-0-
12	285 N	285	-0-	-0-	-0-	40	1	245	3	Y	-0-			-0-
01	210 N	210	-0-	-0-	-0-	38	1	172	3	Y	-0-			-0-
*02	279 N	279	-0-	-0-	-0-	62	1	217	3	Y	-0-			-0-

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

09	1290 N	1118	-0-	-172 B	-0-	56	1	1055	2	N	6			95
						7	9							
10	1333 N	1235	-0-	-98 B	-0-	50	1	1175	2	N	9			104
						10	9							
11	1169 N	1169	-0-	-0- B	-0-	54	1	1104	2	N	10			114
						11	9							
12	1261 N	1261	-0-	-0- B	-0-	63	1	1187	2	N	10			124
						11	9							
01	1240 N	999	-0-	-241 B	-0-	58	1	932	2	N	8			132
						9	9							
*02	1113 N	1113	-0-	-0- B	-0-	72	1	1030	2	N	10			142
						11	9							

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

09	810 N	412	-0-	-398 B	-0-	21	1	391	2	N	-0-			-0-
10	465 N	358	-0-	-107 B	-0-	15	1	343	2	N	-0-			-0-
11	947 N	947	-0-	-0- B	-0-	44	1	903	2	N	-0-			-0-
12	898 N	898	-0-	-0- B	-0-	45	1	853	2	N	-0-			-0-
01	783 N	783	-0-	-0- B	-0-	46	1	737	2	N	-0-			-0-
02	896 N	770	-0-	-126 B	-0-	51	1	719	2	N	-0-			-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

09	1230 X	1074	-0-	-156 B	-0-	53	1	1009	2	N	11			56
						12	9							
10	1285 X	1285	-0-	-0- B	-0-	52	1	1218	2	N	14			70
						15	9							
11	1230 X	1153	-0-	-77 B	-0-	53	1	1082	2	N	16			86
						18	9							
12	1271 X	1074	-0-	-197 B	-0-	54	1	1001	2	N	17			103
						19	9							
01	1271 X	1030	-0-	-241 B	-0-	60	1	961	2	N	8			111
						9	9							
02	1064 N	954	-0-	-110 B	-0-	62	1	888	2	N	4			115
						4	9							

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
H & P EXPLORATION CO. 341526
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		1158	-0-	1158 B	1158	1158	2			N	-0-					-0-
*08	8494	X	6828	-0-	-1666 B	-0-	6703	2	125	9	N	114					114
*09	8220	X	7057	-0-	-1163 B	-0-	6907	2	150	9	N	136					250
*10	8494	X	8213	-0-	-281 B	-0-	8018	2	195	9	N	177	187	1			240
*11	8220	X	7623	-0-	-597 B	-0-	7434	2	189	9	N	172	187	1			225
*12	8494	X	7426	-0-	-1068 B	-0-	7257	2	169	9	N	154	189	1			190
*01	8494	X	1832	-0-	-6662 B	-0-	1810	2	22	9	N	20					210
02	7672	X	2101	-0-	-5571 B	-0-	2058	2	43	9	N	39	191	1			58

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

09	5315	X	5315	-0-	-0-	-0-	5201	2	114	9	N	104					264
10	6580	X	6580	-0-	-0-	-0-	6459	2	121	9	N	110					374
11	4986	X	4986	-0-	-0-	-0-	4889	2	97	9	N	88	176	1			286
12	4367	X	4367	-0-	-0-	-0-	4286	2	81	9	N	74	180	1			180
01	3875	X	2445	-0-	-1430	-0-	2391	2	54	9	N	49					229
*02	4138	X	4138	-0-	-0-	-0-	4063	2	75	9	N	68					297

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSBACHER ENERGY COMPANY 589984
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

09	0	N	-0-	-0-	-0-	-0-					N	-0-					179
10	0	N	-0-	-0-	-0-	-0-					N	-0-					179
11	0	N	-0-	-0-	-0-	-0-					N	-0-					179
12	0	N	-0-	-0-	-0-	-0-					N	-0-					179
01	0	N	-0-	-0-	-0-	-0-					N	-0-					179
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

09	163	N	163	-0-	-0-	-0-	8	1	155	2	N	-0-						-0-
10	198	N	198	-0-	-0-	-0-	8	1	190	2	N	-0-						-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-						-0-
12	155	N	79	-0-	-76	-0-	4	1	75	2	N	-0-						-0-
01	186	N	96	-0-	-90	-0-	6	1	90	2	N	-0-						-0-
*02	382	N	382	-0-	-0-	-0-	25	1	357	2	N	-0-						-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	#	2544	-0-	-396 B	-1828	127	1	2417	2	N	-0-					-0-
10	3100	#	2975	-0-	-125 B	-1953	122	1	2853	2	N	-0-					-0-
11	3000	#	1956	-0-	-1044 B	-2997	91	1	1865	2	N	-0-					-0-
12	3100	#	1506	-0-	-1594 B	-4591	76	1	1430	2	N	-0-					-0-
01	2976	#	1621	-0-	-1355 B	-5946	94	1	1527	2	N	-0-					-0-
02	2688	#	124	-0-	-2564 B	-8510	8	1	116	2	N	-0-					-0-

SPEAKS, SW. (5570) 84984 973 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
VIKING VENTURES WELL #: 3 RRCID -> 175902 COMPL. DATE 09/21/1999 TOTAL DEPTH 6010 PERF. 5572 - 5574

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/29/2018 - P/A 01/29/18

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

09	0	X	-0-	-0-	-0-	-0-					N	-0-					166
10	0	X	-0-	-0-	-0-	-0-					N	-0-					166
11	0	X	-0-	-0-	-0-	-0-					N	-0-					166
12	0	X	-0-	-0-	-0-	-0-					N	-0-					166
01	0	X	-0-	-0-	-0-	-0-					N	-0-					166
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

*09	8100	X	4764	-0-	-3336	-0-	93	1	4671	3	N	-0-					118
*10	8599	X	8599	-0-	-0-	-0-	190	1	8384	3	N	23	141	1			-0-
							25	9									
*11	9670	X	9670	-0-	-0-	-0-	206	1	9464	3	N	-0-					-0-
*12	10354	X	9037	-0-	-1317	-0-	314	1	8723	3	N	-0-					-0-
*01	10354	X	8033	-0-	-2321	-0-	338	1	7695	3	N	-0-					-0-
02	9044	X	6767	-0-	-2277	-0-	388	1	6379	3	N	-0-					-0-

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

*09	6014	X	6014	-0-	-0-	-0-	117	1	5875	3	N	20					143
							22	9									
*10	6326	X	6326	-0-	-0-	-0-	140	1	6165	3	N	19	128	1			34
							21	9									
*11	6019	X	6019	-0-	-0-	-0-	128	1	5879	3	N	11					45
							12	9									
*12	5620	X	5620	-0-	-0-	-0-	195	1	5411	3	N	13					58
							14	9									
*01	5155	X	5155	-0-	-0-	-0-	216	1	4910	3	N	26					84
							29	9									
*02	5019	X	5019	-0-	-0-	-0-	287	1	4712	3	N	18					102
							20	9									

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

*09	1290 X	-0-	-0-	-1290	-0-					N	-0-					177
*10	18908 X	18908	-0-	-0-	-0-	638	1	18191	3	N	72	62	0	178	1	9
						79	9									
*11	16280 X	16280	-0-	-0-	-0-	496	1	15740	3	N	40	44	0			5
						44	9									
*12	12067 X	12067	-0-	-0-	-0-	464	1	11586	3	N	15	18	0			2
						17	9									
*01	21149 X	21149	-0-	-0-	-0-	1032	1	19951	3	N	48	45	0			5
						113	4	53	9							
*02	17629 X	17629	-0-	-0-	-0-	784	1	16803	3	N	-0-	5	0			-0-
						42	4									

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

*09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

*09	16537 X	16537	-0-	-0-	-0-	321	1	16099	3	N	106	129	1			125
						117	9									
*10	27032 X	27032	-0-	-0-	-0-	597	1	26315	3	N	109	149	1			85
						120	9									
*11	15224 X	15224	-0-	-0-	-0-	322	1	14816	3	N	78					163
						86	9									
*12	22427 X	22427	-0-	-0-	-0-	779	1	21640	3	N	7					170
						8	9									
*01	22881 X	22881	-0-	-0-	-0-	954	1	21734	3	N	175					345
						193	9									
02	15400 X	3880	-0-	-11520	-0-	222	1	3649	3	N	8	190	1			163
						9	9									

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					59
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					59
*11	91	X	91	-0-	-0-	-0-	3	1	88	3	N	-0-					59
*12	194	X	194	-0-	-0-	-0-	7	1	181	3	N	5					64
							6	9									
*01	229	X	229	-0-	-0-	-0-	10	1	219	3	N	-0-					64
02	84	X	-0-	-0-	-84	-0-					N	-0-					64

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					143
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					143
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					143
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					143
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143

WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	20130	X	11115	-0-	-9015	-0-	315	1	10744	3	N	51	54	0			10
							56	9									
*10	13454	X	12975	-0-	-479	-0-	437	1	12472	3	N	60	62	0			8
							66	9									
*11	26886	X	26886	-0-	-0-	-0-	816	1	25865	3	N	186	171	0			23
							205	9									
*12	22041	X	21111	-0-	-930	-0-	807	1	20149	3	N	141	147	0			17
							155	9									
*01	22041	X	8263	-0-	-13778	-0-	422	1	7737	3	N	40	53	0			4
							60	4	44	9							
*02	28460	X	28460	-0-	-0-	-0-	1265	1	27109	3	N	16	18	0			2
							68	4	18	9							

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9570	X	-0-	-0-	-9570	-0-					N	-0-	139	1			-0-
*10	8277	X	6790	-0-	-1487	-0-	227	1	6487	3	N	69	60	0			9
							76	9									
*11	6870	X	13	-0-	-6857	-0-	13	3			N	-0-	9	0			-0-
*12	5487	X	33	-0-	-5454	-0-	1	1	32	3	N	-0-					-0-
*01	6758	X	5323	-0-	-1435	-0-	224	1	5097	3	N	2	2	0			-0-
							2	9									
02	6104	X	1672	-0-	-4432	-0-	74	1	1594	3	N	-0-					-0-
							4	4									

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	15150 X	1182	-0-	-13968	-0-	33	1	1142	3	N	6	136	1			-0-
						7	9									
*10	21282 X	21282	-0-	-0-	-0-	700	1	19951	3	N	574	501	0			73
						631	9									
*11	12279 X	12279	-0-	-0-	-0-	375	1	11902	3	N	2	75	0			-0-
						2	9									
*12	13659 X	13659	-0-	-0-	-0-	526	1	13130	3	N	3	3	0			-0-
						3	9									
*01	20832 X	10494	-0-	-10338	-0-	441	1	10051	3	N	2	2	0			-0-
						2	9									
02	18816 X	12137	-0-	-6679	-0-	631	1	11296	3	N	162	142	0			20
						32	4	178	9							

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

09	0 X	-0-	-0-	-0-	-0-	N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-	N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-	N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-	N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-	N	-0-			-0-
02	0 X	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210 N	-0-	-0-	-210	-0-					N	-0-					-0-
10	10 N	-0-	-0-	-10	-0-					N	-0-					-0-
11	30 N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					21
10	0 N	-0-	-0-	-0-	-0-					N	-0-					21
11	0 N	-0-	-0-	-0-	-0-					N	-0-					21
12	0 N	-0-	-0-	-0-	-0-					N	-0-					21
01	0 N	-0-	-0-	-0-	-0-					N	-0-					21
02	0 N	-0-	-0-	-0-	-0-					N	-0-					21

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1253 N	1253	-0-	-0-	-0-	128	1	1075	3	N	45					298
						50	9									
10	1473 N	1473	-0-	-0-	-0-	181	1	1195	3	N	88	189	1			197
						97	9									
11	1268 N	1268	-0-	-0-	-0-	169	1	1049	3	N	45					242
						50	9									
12	1302 N	1275	-0-	-27	-0-	175	1	1042	3	N	53	182	1			113
						58	9									
01	1488 N	1250	-0-	-238	-0-	192	1	1017	3	N	37					150
						41	9									
02	1176 N	896	-0-	-280	-0-	175	1	658	3	N	57					207
						63	9									

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

09	2084 N	2084	-0-	-0-	-0-	222	1	1862	3	N	-0-			-0-
10	2075 N	2075	-0-	-0-	-0-	273	1	1802	3	N	-0-			-0-
11	2030 N	2030	-0-	-0-	-0-	282	1	1748	3	N	-0-			-0-
12	2139 N	2029	-0-	-110	-0-	292	1	1737	3	N	-0-			-0-
01	2077 N	1676	-0-	-401	-0-	267	1	1409	3	N	-0-			-0-
02	1904 N	1155	-0-	-749	-0-	243	1	912	3	N	-0-			-0-

BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

09	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

09	355 N	355	-0-	-0-	-0-	38	1	317	3	N	-0-			-0-
10	496 N	454	-0-	-42	-0-	60	1	394	3	N	-0-			-0-
11	401 N	401	-0-	-0-	-0-	56	1	345	3	N	-0-			-0-
12	410 N	410	-0-	-0-	-0-	59	1	351	3	N	-0-			-0-
01	465 N	402	-0-	-63	-0-	64	1	338	3	N	-0-			-0-
02	364 N	271	-0-	-93	-0-	57	1	214	3	N	-0-			-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

09	30 N	12	-0-	-18	-0-	1	1	11	3	N	-0-			-0-
10	31 N	10	-0-	-21	-0-	1	1	9	3	N	-0-			-0-
11	30 N	11	-0-	-19	-0-	2	1	9	3	N	-0-			-0-
12	12 N	-0-	-0-	-12	-0-					N	-0-			-0-
01	10 N	-0-	-0-	-10	-0-					N	-0-			-0-
02	11 N	-0-	-0-	-11	-0-					N	-0-			-0-

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

09	3103 X	3103	-0-	-0-	-0-	212	1	2838	3	N	48					390
						53	9									
10	2765 X	2765	-0-	-0-	-0-	149	1	2466	3	N	136	180	1			346
						150	9									
11	2838 X	2838	-0-	-0-	-0-	142	1	2643	3	N	48					394
						53	9									
12	2936 X	2936	-0-	-0-	-0-	150	1	2712	3	N	67					461
						74	9									
01	3188 X	3188	-0-	-0-	-0-	317	1	2769	3	N	93	167	1			387
						102	9									
02	2044 X	1508	-0-	-536	-0-	189	1	1264	3	N	50					437
						55	9									

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

09	1620 N	1259	-0-	-361	-0-	1191	3	68	9	N	62					147
10	1865 N	1865	-0-	-0-	-0-	1751	3	114	9	N	104					251
11	1794 N	1794	-0-	-0-	-0-	1692	3	102	9	N	93	182	1			162
12	1547 N	1547	-0-	-0-	-0-	1451	3	96	9	N	87	187	1			62
01	1860 N	1507	-0-	-353	-0-	1418	3	89	9	N	81					143
02	1680 N	NO RPT	-0-	-1680	-0-					N	NO RPT					143

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-			-0-
10	309	N	309	-0-	-0-	-0-	21	1	288	2	N	-0-			-0-
11	55	N	55	-0-	-0-	-0-	4	1	51	2	N	-0-			-0-
*12	55	N	55	-0-	-0-	-0-	4	1	51	2	N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

09	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

09	935	X	935	-0-	-0-	-0-	935	3			N	-0-			30
10	1853	X	1853	-0-	-0-	-0-	1853	3			N	-0-			30
11	1950	X	1339	-0-	-611	-0-	1339	3			N	-0-			30
12	2015	X	-0-	-0-	-2015	-0-					N	-0-			30
01	2015	X	514	-0-	-1501	-0-	514	3			N	-0-			30
02	1260	N	963	-0-	-297	-0-	963	3			N	-0-			30

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

09	14B	DENY	NO RPT	-0-	-0-	74					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	74					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	74					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	74					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT			-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

09	3060 #	2231	-0-	-829	-0-	2181	2	50	9	N	45					101
10	3100 #	2939	-0-	-161	-0-	2845	2	94	9	N	85					186
11	3000 #	2810	-0-	-190	-0-	2730	2	80	9	N	73	175	1			84
12	3007 #	2998	-0-	-9	-0-	2904	2	94	9	N	85					169
01	2951 R	2951	-0-	-0-	-0-	2855	2	96	9	N	87	184	1			72
02	2660 #	2451	-0-	-209	-0-	2367	2	84	9	N	76					148

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

09	67230 #	28356	-0-	-38874 B	-0-	192	1	27588	2	N	524	372	1			473
						576	9									
10	45849 N	38166	-0-	-7683 B	-0-	310	1	37049	2	N	734	920	1			287
						807	9									
11	33990 N	33809	-0-	-181 B	-0-	300	1	32533	2	N	887	738	1			436
						976	9									
12	29295 N	31768	-0-	2473 B	2473	291	1	30992	2	N	441	558	1			319
						485	9									
01	38161 X	30584	-0-	-7577	-0-	270	1	29687	2	N	570	570	1			319
						627	9									
02	34468 X	25820	-0-	-8648	-0-	246	1	24995	2	N	526	382	1			463
						579	9									

LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

09	0	816	-0-	816 B	52256	772	2	44	9	N	40					147
10	1936 N	846	-0-	-1090 B	51166	784	2	62	9	N	56					203
11	1435 N	853	-0-	-582 B	50584	762	2	91	9	N	83	175	1			111
12	1237 N	212	-0-	-1025 B	49559	158	2	54	9	N	49					160
01	0 X	NO RPT	-0-	-0-	49559					N	NO RPT					160
02	0 X	NO RPT	-0-	-0-	49559					N	NO RPT					160

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3534	X	3174	-0-	-360	B	-0-	3027	3	147	9	N	134	185	1			24
04	3420	X	1214	-0-	-2206	B	-0-	1214	3			N	-0-					24
05	3534	X	2161	-0-	-1373	B	-0-	2161	3			N	-0-					24
06	3060	X	2657	-0-	-403	B	-0-	2413	3	244	9	N	222	181	1			65
*07	3162	X	2085	-0-	-1077	B	-0-	1862	3	223	9	N	203	182	1			86
*08	3162	X	1628	-0-	-1534	B	-0-	1506	3	122	9	N	111	177	1			20
*09	2670	X	1725	-0-	-945	B	-0-	1725	3			N	-0-					20
*10	2759	X	1683	-0-	-1076	B	-0-	1497	3	186	9	N	169	173	1			16
*11	2670	X	1904	-0-	-766	B	-0-	1698	3	206	9	N	187	180	1			23
*12	2077	X	1611	-0-	-466	B	-0-	1611	3			N	-0-					23
*01	1880	X	1880	-0-	-0-	B	-0-	1678	3	202	9	N	184	184	1			23
02	1764	X	1413	-0-	-351	B	-0-	1413	3			N	-0-					23

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2325	X	1769	-0-	-556	B	-0-	1222	3	547	9	N	497	367	1			264
04	2250	X	1121	-0-	-1129	B	-0-	901	3	220	9	N	200	413	1			51
05	2542	X	1504	-0-	-1038	B	-0-	926	3	578	9	N	525	367	1			209
06	2460	X	736	-0-	-1724	B	-0-	337	3	399	9	N	363	339	1			233
07	2542	X	864	-0-	-1678	B	-0-	646	3	218	9	N	198	307	1			124
*08	1749	N	1749	-0-	-0-	B	-0-	1143	3	606	9	N	551	545	1			130
*09	1913	N	1913	-0-	-0-	B	-0-	1471	3	442	9	N	402	368	1			164
*10	868	N	676	-0-	-192	B	-0-	353	3	323	9	N	294	343	1			115
*11	1770	N	443	-0-	-1327	B	-0-	443	3			N	-0-					115
*12	857	N	857	-0-	-0-	B	-0-	457	3	400	9	N	364	369	1			110
*01	3082	N	3082	-0-	-0-	B	-0-	2555	3	527	9	N	479	368	1			221
*02	2092	N	2092	-0-	-0-	B	-0-	1782	3	310	9	N	282	445	1			58

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9922	X	9922	-0-	-0-	B	-0-	8679	3	1243	9	N	1130	1077	1			110
04	7532	X	7532	-0-	-0-	B	-0-	6927	3	605	9	N	550	548	1			112
05	8810	X	8810	-0-	-0-	B	-0-	8018	3	792	9	N	720	711	1			121
06	6425	X	6425	-0-	-0-	B	-0-	5669	3	756	9	N	687	730	1			78
*07	11548	X	11548	-0-	-0-	B	-0-	10067	3	1481	9	N	1346	1274	1			150
*08	7432	X	7432	-0-	-0-	B	-0-	6677	3	755	9	N	686	725	1			111
*09	10659	X	10659	-0-	-0-	B	-0-	9872	3	787	9	N	715	733	1			93
*10	9858	X	9858	-0-	-0-	B	-0-	8466	3	1392	9	N	1265	1107	1			251
*11	9539	X	9539	-0-	-0-	B	-0-	8454	3	1085	9	N	986	1104	1			133
*12	8452	X	8452	-0-	-0-	B	-0-	7685	3	767	9	N	697	726	1			104
*01	7105	X	7105	-0-	-0-	B	-0-	6294	3	811	9	N	737	753	1			88
*02	8541	X	8541	-0-	-0-	B	-0-	7477	3	1064	9	N	967	931	1			124

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6789	X	5967	-0-	-822 B	-0-	5539	3	428	9	N	389	368	1			140
04	6570	X	5600	-0-	-970 B	-0-	2	1	5061	3	N	488	530	1			98
							537	9									
05	6789	X	4879	-0-	-1910 B	-0-	138	1	4368	3	N	339	345	1			92
							373	9									
06	6090	X	4633	-0-	-1457 B	-0-	214	1	4024	3	N	359	326	1			125
							395	9									
07	6293	X	4334	-0-	-1959 B	-0-	180	1	3776	3	N	344	367	1			102
							378	9									
*08	5952	X	4135	-0-	-1817 B	-0-	107	1	3620	3	N	371	366	1			107
							408	9									
*09	5610	X	3914	-0-	-1696 B	-0-	1	1	3651	3	N	238	182	1			163
							262	9									
*10	4867	X	4199	-0-	-668 B	-0-	83	1	3767	3	N	317	364	1			116
							349	9									
*11	4620	X	4058	-0-	-562 B	-0-	71	1	3615	3	N	338	366	1			88
							372	9									
*12	4550	X	4550	-0-	-0- B	-0-	89	1	3967	3	N	449	373	1			164
							494	9									
*01	4344	X	4344	-0-	-0- B	-0-	86	1	3822	3	N	396	368	1			192
							436	9									
02	3780	X	3049	-0-	-731 B	-0-	69	1	2768	3	N	193	187	1			198
							212	9									

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

09	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

09	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

09	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

09	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

09	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

09	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

09	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

KENEDY JONES UNIT WELL #: 1H RRCID -> 265100 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 12911

09	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

09	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

09	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

09	12870 X	11219	-0-	-1651 B	-0-	813	1	9907	3	Y	363	362	0			6
						100	4	399	9							
10	13442 X	13442	-0-	-0- B	-0-	1139	1	11743	3	Y	433	432	0			7
						84	4	476	9							
11	13227 X	13227	-0-	-0- B	-0-	1140	1	11449	3	Y	442	439	0			10
						152	4	486	9							
12	14024 X	14024	-0-	-0- B	-0-	1243	1	12032	3	Y	517	515	0			12
						180	4	569	9							
01	13518 X	13518	-0-	-0- B	-0-	1279	1	11449	3	Y	490	487	0			15
						251	4	539	9							
*02	13279 X	13279	-0-	-0- B	-0-	1144	1	11512	3	Y	435	441	0			9
						144	4	479	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3547	X	3547	-0-	-0- B	-0-	400	1	2331	3	Y	702	701	0			7
							44	4	772	9							
10	2651	X	2651	-0-	-0- B	-0-	752	1	1065	3	Y	694	694	0			7
							71	4	763	9							
11	2649	X	2649	-0-	-0- B	-0-	714	1	1035	3	Y	694	694	0			7
							137	4	763	9							
12	3658	X	2858	-0-	-800 B	-0-	710	1	1269	3	Y	733	734	0			6
							73	4	806	9							
01	3658	X	1462	-0-	-2196 B	-0-	680	1	85	4	Y	634	635	0			5
							697	9									
02	3304	X	2855	-0-	-449 B	-0-	842	1	1197	3	Y	684	683	0			6
							64	4	752	9							

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15570	X	13024	-0-	-2546 B	-0-	907	1	11506	3	Y	454	454	0			7
							112	4	499	9							
10	15500	X	10541	-0-	-4959 B	-0-	1120	1	8957	3	Y	346	347	0			6
							83	4	381	9							
11	14340	X	7204	-0-	-7136 B	-0-	957	1	5826	3	Y	263	263	0			6
							132	4	289	9							
12	14818	X	7100	-0-	-7718 B	-0-	937	1	5696	3	Y	300	299	0			7
							137	4	330	9							
01	13454	X	6090	-0-	-7364 B	-0-	1027	1	4315	3	Y	495	487	0			15
							203	4	545	9							
02	12152	X	518	-0-	-11634 B	-0-	225	1	234	3	Y	27	41	0			1
							29	4	30	9							

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21720	X	18123	-0-	-3597 B	-0-	750	1	14793	3	Y	2257	2244	0			44
							97	4	2483	9							
10	18321	X	15206	-0-	-3115 B	-0-	637	1	12382	3	Y	1903	1917	0	1	8	29
							94	4	2093	9							
11	17550	X	14668	-0-	-2882 B	-0-	617	1	12181	3	Y	1658	1661	0			26
							46	4	1824	9							
12	18724	X	13872	-0-	-4852 B	-0-	574	1	11561	3	Y	1557	1541	0			42
							24	4	1713	9							
01	18724	X	14732	-0-	-3992 B	-0-	608	1	12404	3	Y	1515	1515	0			42
							53	4	1667	9							
02	16912	X	9447	-0-	-7465 B	-0-	567	1	7671	3	Y	1035	1052	0			25
							70	4	1139	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18060	X	11488	-0-	-6572 B	-0-	654	1	9210	3	Y	1437	1436	0			30
							43	4	1581	9							
10	14911	X	9929	-0-	-4982 B	-0-	613	1	7832	3	Y	1297	1300	0			27
							57	4	1427	9							
11	12510	X	8688	-0-	-3822 B	-0-	591	1	6731	3	Y	1230	1225	0			32
							13	4	1353	9							
12	12028	X	6089	-0-	-5939 B	-0-	575	1	4520	3	Y	835	843	0			24
							75	4	919	9							
01	11873	X	6173	-0-	-5700 B	-0-	855	1	4948	3	Y	200	217	0			7
							150	4	220	9							
02	10724	X	6843	-0-	-3881 B	-0-	823	1	4937	3	Y	931	899	0			39
							59	4	1024	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16704	X	16704	-0-	-0- B	-0-	995	1	13630	3	Y	1773	1761	0			34
							129	4	1950	9							
10	19342	X	19342	-0-	-0- B	-0-	1163	1	15887	3	Y	1927	1932	0			29
							172	4	2120	9							
11	15690	X	13824	-0-	-1866 B	-0-	912	1	11255	3	Y	1444	1451	0			22
							69	4	1588	9							
12	17267	X	13790	-0-	-3477 B	-0-	916	1	11297	3	Y	1399	1383	0			38
							38	4	1539	9							
01	19003	X	12214	-0-	-6789 B	-0-	783	1	10011	3	Y	1229	1233	0			34
							68	4	1352	9							
02	17472	X	10484	-0-	-6988 B	-0-	689	1	8634	3	Y	978	988	0			24
							85	4	1076	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10410	X	7478	-0-	-2932 B	-0-	858	1	5809	3	Y	635	636	0			12
							112	4	699	9							
10	8370	X	1296	-0-	-7074 B	-0-	415	1	548	3	Y	246	254	0			4
							62	4	271	9							
11	9990	X	8514	-0-	-1476 B	-0-	1135	1	6394	3	Y	818	809	0			13
							85	4	900	9							
12	10323	X	9628	-0-	-695 B	-0-	1153	1	7541	3	Y	805	796	0			22
							48	4	886	9							
01	10323	X	8561	-0-	-1762 B	-0-	1023	1	6617	3	Y	756	757	0			21
							89	4	832	9							
02	7952	X	7202	-0-	-750 B	-0-	947	1	5416	3	Y	657	662	0			16
							116	4	723	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11910	X	5867	-0-	-6043 B	-47278	448	1	4910	3	N	410	409	0			8
							58	4	451	9							
10	12307	X	6921	-0-	-5386 B	-47278	555	1	5771	3	N	466	467	0			7
							82	4	513	9							
11	11640	X	10354	-0-	-1286 B	-47278	824	1	8996	3	N	422	422	0			7
							70	4	464	9							
12	12028	X	12725	-0-	697 B	-46581	1042	1	10935	3	N	641	631	0			17
							43	4	705	9							
01	6913	X	6253	-0-	-660 B	-46581	455	1	5191	3	N	515	518	0			14
							40	4	567	9							
02	9660	X	6753	-0-	-2907 B	-46581	363	1	5660	3	N	623	622	0			15
							45	4	685	9							

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2605	-0-	-185 B	-0-	344	1	1739	3	Y	452	451	0			11
							25	4	497	9							
10	2790	X	1941	-0-	-849 B	-0-	430	1	910	3	Y	497	503	0			5
							54	4	547	9							
11	2700	X	2203	-0-	-497 B	-0-	465	1	1130	3	Y	492	493	0			4
							67	4	541	9							
12	2790	X	2470	-0-	-320 B	-0-	511	1	1334	3	Y	507	506	0			5
							67	4	558	9							
01	2697	X	1969	-0-	-728 B	-0-	434	1	931	3	Y	445	444	0			6
							114	4	490	9							
02	2436	X	2223	-0-	-213 B	-0-	508	1	1216	3	Y	381	381	0			6
							80	4	419	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9990	X	9024	-0-	-966 B	-0-	854	1	7658	3	Y	393	428	0			79
							80	4	432	9							
10	11005	X	9583	-0-	-1422 B	-0-	993	1	8066	3	Y	450	360	0			169
							29	4	495	9							
11	10650	X	6753	-0-	-3897 B	-0-	880	1	5529	3	Y	306	377	0			98
							7	4	337	9							
12	11005	X	3276	-0-	-7729 B	-0-	855	1	2145	3	Y	161	204	0			55
							99	4	177	9							
01	9579	X	2215	-0-	-7364 B	-0-	650	1	1344	3	Y	111	124	0			42
							99	4	122	9							
02	8652	X	2538	-0-	-6114 B	-0-	691	1	1666	3	Y	110	127	0			25
							60	4	121	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

09	30120	X	19192	-0-	-10928 B	-0-	989	1	14663	3	Y	3122	3127	0			33
							106	4	3434	9							
10	31124	X	17146	-0-	-13978 B	-0-	1102	1	13035	3	Y	2643	2648	0			28
							102	4	2907	9							
11	26070	X	17374	-0-	-8696 B	-0-	989	1	12640	3	Y	3237	3232	0			33
							184	4	3561	9							
12	33866	X	33866	-0-	-0- B	-0-	1268	1	20776	3	Y	10631	10574	0			90
							128	4	11694	9							
01	37277	X	37277	-0-	-0- B	-0-	1628	1	26390	3	Y	8234	8258	0			66
							202	4	9057	9							
*02	27094	X	27094	-0-	-0- B	-0-	1153	1	20700	3	Y	4686	4709	0			43
							86	4	5155	9							

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

09	13710	X	11741	-0-	-1969 B	-0-	1091	1	9919	3	Y	572	556	0			115
							102	4	629	9							
10	13454	X	12091	-0-	-1363 B	-0-	1179	1	10208	3	Y	608	495	0			228
							35	4	669	9							
11	10860	X	9897	-0-	-963 B	-0-	1102	1	8262	3	Y	476	551	0			153
							9	4	524	9							
12	12121	X	8226	-0-	-3895 B	-0-	983	1	6723	3	Y	370	396	0			127
							113	4	407	9							
01	12121	X	11056	-0-	-1065 B	-0-	1119	1	9286	3	Y	436	399	0			164
							171	4	480	9							
02	10948	X	8591	-0-	-2357 B	-0-	919	1	7232	3	Y	327	417	0			74
							80	4	360	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

09	7410	X	7410	-0-	-0- B	-0-	546	1	5913	3	Y	828	824	0			19
							40	4	911	9							
10	7798	X	7798	-0-	-0- B	-0-	725	1	6188	3	Y	724	736	0			7
							89	4	796	9							
11	7080	X	6255	-0-	-825 B	-0-	700	1	4656	3	Y	727	727	0			7
							99	4	800	9							
12	7657	X	6124	-0-	-1533 B	-0-	676	1	4568	3	Y	721	721	0			7
							87	4	793	9							
01	7812	X	5634	-0-	-2178 B	-0-	581	1	4054	3	Y	772	768	0			11
							150	4	849	9							
02	7056	X	7017	-0-	-39 B	-0-	668	1	4945	3	Y	1183	1176	0			18
							103	4	1301	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14250	X	7898	-0-	-6352 B	-0-	742	1	6583	3	Y	433	432	0			8
							97	4	476	9							
10	14725	X	7206	-0-	-7519 B	-0-	732	1	5904	3	Y	420	422	0			6
							108	4	462	9							
11	14250	X	324	-0-	-13926 B	-0-	268	1	20	4	Y	33	38	0			1
							36	9									
12	9331	X	-0-	-0-	-9331 B	-0-					Y	-0-	1	0			-0-
01	8153	X	56	-0-	-8097 B	-0-	41	1	4	4	Y	10	10	0			-0-
							11	9									
02	7364	X	17	-0-	-7347 B	-0-	5	1	1	4	Y	10	10	0			-0-
							11	9									

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38407	X	38407	-0-	-0- B	-0-	1889	1	33584	3	Y	2445	2411	0			47
							244	4	2690	9							
10	27015	X	27015	-0-	-0- B	-0-	1219	1	23581	3	Y	1850	1868	0	1	8	28
							180	4	2035	9							
11	21030	X	17941	-0-	-3089 B	-0-	796	1	15700	3	Y	1239	1248	0			19
							82	4	1363	9							
12	27683	X	16375	-0-	-11308 B	-0-	708	1	14197	3	Y	1309	1292	0			36
							30	4	1440	9							
01	27683	X	18733	-0-	-8950 B	-0-	801	1	16327	3	Y	1395	1392	0			39
							70	4	1535	9							
02	29456	X	12910	-0-	-16546 B	-0-	538	1	11219	3	Y	988	1003	0			24
							66	4	1087	9							

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	3448	-0-	-2522 B	-0-	648	1	2484	3	Y	210	212	0			4
							85	4	231	9							
10	6169	X	1693	-0-	-4476 B	-0-	472	1	998	3	Y	139	141	0			2
							70	4	153	9							
11	7110	X	5904	-0-	-1206 B	-0-	722	1	4799	3	Y	299	296	0			5
							54	4	329	9							
12	7347	X	3483	-0-	-3864 B	-0-	646	1	2531	3	Y	254	252	0			7
							27	4	279	9							
01	12553	X	12553	-0-	-0- B	-0-	986	1	11092	3	Y	354	351	0			10
							86	4	389	9							
*02	9541	X	9541	-0-	-0- B	-0-	1097	1	7815	3	Y	449	448	0			11
							135	4	494	9							

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50730	X	33705	-0-	-17025 B	-0-	1508	1	29554	3	Y	2225	2207	0			43
							195	4	2448	9							
10	49445	X	31648	-0-	-17797 B	-0-	1435	1	27663	3	Y	2125	2136	0			32
							212	4	2338	9							
11	47850	X	38442	-0-	-9408 B	-0-	1729	1	34059	3	Y	2274	2271	0			35
							153	4	2501	9							
12	40951	X	39635	-0-	-1316 B	-0-	1752	1	35140	3	Y	2426	2395	0			66
							74	4	2669	9							
01	38575	X	38575	-0-	-0- B	-0-	1685	1	34338	3	Y	2186	2191	0			61
							147	4	2405	9							
02	35868	X	31156	-0-	-4712 B	-0-	1330	1	27728	3	Y	1759	1778	0			42
							163	4	1935	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20005 X	20005	-0-	-0- B	-0-	1262	1	17152	3	Y	1297	1284	0			25
						164	4	1427	9							
10	18538 X	15953	-0-	-2585 B	-0-	1200	1	13340	3	Y	1123	1131	0			17
						178	4	1235	9							
11	16970 X	16970	-0-	-0- B	-0-	1367	1	14271	3	Y	1117	1117	0			17
						103	4	1229	9							
12	20677 X	14039	-0-	-6638 B	-0-	1240	1	11647	3	Y	1000	990	0			27
						52	4	1100	9							
01	20677 X	13444	-0-	-7233 B	-0-	1157	1	11450	3	Y	669	677	0			19
						101	4	736	9							
02	18480 X	11649	-0-	-6831 B	-0-	922	1	9778	3	Y	760	761	0			18
						113	4	836	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

09	15480 X	15226	-0-	-254 B	-0-	1031	1	13331	3	Y	698	762	0			140
						96	4	768	9							
10	15965 X	13465	-0-	-2500 B	-0-	1038	1	11549	3	Y	771	622	0			289
						30	4	848	9							
11	17085 X	17085	-0-	-0- B	-0-	1232	1	14811	3	Y	938	926	0			301
						10	4	1032	9							
12	18543 X	18543	-0-	-0- B	-0-	1221	1	15899	3	Y	1165	1067	0			399
						141	4	1282	9							
01	15748 X	15543	-0-	-205 B	-0-	1083	1	13440	3	Y	777	884	0			292
						165	4	855	9							
02	15960 X	13723	-0-	-2237 B	-0-	1018	1	11783	3	Y	758	879	0			171
						88	4	834	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

09	19482 X	19482	-0-	-0- B	-0-	1220	1	17190	3	Y	871	993	0			175
						114	4	958	9							
10	20026 X	16340	-0-	-3686 B	-0-	1177	1	14184	3	Y	859	712	0			322
						34	4	945	9							
11	19380 X	15475	-0-	-3905 B	-0-	1155	1	13476	3	Y	759	837	0			244
						9	4	835	9							
12	20119 X	16086	-0-	-4033 B	-0-	1132	1	14098	3	Y	659	677	0			226
						131	4	725	9							
01	20119 X	14391	-0-	-5728 B	-0-	1047	1	12102	3	Y	984	840	0			370
						160	4	1082	9							
02	16240 X	14643	-0-	-1597 B	-0-	1183	1	12383	3	Y	886	1056	0			200
						102	4	975	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

09	T. A.	2815	-0-	2815 B	9961	414	1	1934	3	Y	400	411	0			8
						27	4	440	9							
10	T. A.	3386	-0-	3386 B	13347	780	1	1913	3	Y	564	560	0			12
						73	4	620	9							
11	16044 X	2697	-0-	-13347 B	-0-	775	1	1324	3	Y	528	526	0			14
						17	4	581	9							
12	7161 X	617	-0-	-6544 B	-0-	229	1	193	3	Y	150	160	0			4
						30	4	165	9							
01	7161 X	851	-0-	-6310 B	-0-	213	1	337	3	Y	240	236	0			8
						37	4	264	9							
02	3052 X	1871	-0-	-1181 B	-0-	571	1	669	3	Y	536	521	0			23
						41	4	590	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7689	X	7689	-0-	-0- B	-0-	498	1	6084	3	Y	973	963	0			23
							37	4	1070	9							
10	6510	X	5531	-0-	-979 B	-0-	521	1	4252	3	Y	631	648	0			6
							64	4	694	9							
11	6300	X	5125	-0-	-1175 B	-0-	544	1	3912	3	Y	538	539	0			5
							77	4	592	9							
12	7936	X	5052	-0-	-2884 B	-0-	617	1	3779	3	Y	524	524	0			5
							80	4	576	9							
01	7936	X	5647	-0-	-2289 B	-0-	667	1	3706	3	Y	1001	992	0			14
							173	4	1101	9							
02	7168	X	5320	-0-	-1848 B	-0-	683	1	3480	3	Y	955	955	0			14
							106	4	1051	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16413	X	16413	-0-	-0- B	-0-	969	1	14406	3	Y	861	843	0			173
							91	4	947	9							
10	10792	X	10792	-0-	-0- B	-0-	777	1	9364	3	Y	571	530	0			214
							23	4	628	9							
11	9960	X	6468	-0-	-3492 B	-0-	648	1	5441	3	Y	340	445	0			109
							5	4	374	9							
12	12121	X	4451	-0-	-7670 B	-0-	900	1	3069	3	Y	344	335	0			118
							104	4	378	9							
01	12121	X	6104	-0-	-6017 B	-0-	1061	1	4523	3	Y	325	321	0			122
							162	4	358	9							
02	15316	X	11319	-0-	-3997 B	-0-	1088	1	9481	3	Y	596	584	0			134
							94	4	656	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10950	X	10533	-0-	-417 B	-0-	622	1	8284	3	Y	1437	1431	0			34
							46	4	1581	9							
10	11315	X	9370	-0-	-1945 B	-0-	697	1	7022	3	Y	1424	1443	0			15
							85	4	1566	9							
11	10650	X	8526	-0-	-2124 B	-0-	717	1	6369	3	Y	1217	1221	0			11
							101	4	1339	9							
12	10881	X	8402	-0-	-2479 B	-0-	698	1	6324	3	Y	1173	1172	0			12
							90	4	1290	9							
01	10881	X	8684	-0-	-2197 B	-0-	614	1	6362	3	Y	1410	1403	0			19
							157	4	1551	9							
02	8400	X	6843	-0-	-1557 B	-0-	530	1	5062	3	Y	1064	1067	0			16
							81	4	1170	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14167	X	14167	-0-	-0- B	-0-	980	1	12525	3	Y	518	539	0			104
							92	4	570	9							
10	10913	X	10913	-0-	-0- B	-0-	923	1	9379	3	Y	531	436	0			199
							27	4	584	9							
11	10027	X	10027	-0-	-0- B	-0-	899	1	8563	3	Y	507	543	0			163
							7	4	558	9							
12	13485	X	8956	-0-	-4529 B	-0-	977	1	7359	3	Y	461	466	0			158
							113	4	507	9							
01	13485	X	7445	-0-	-6040 B	-0-	955	1	5973	3	Y	337	368	0			127
							146	4	371	9							
02	11508	X	6002	-0-	-5506 B	-0-	965	1	4733	3	Y	201	283	0			45
							83	4	221	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25530	X	15929	-0-	-9601 B	-0-	1187	1	13488	3	Y	1006	1007	0			16
							147	4	1107	9							
10	24056	X	19788	-0-	-4268 B	-0-	1805	1	16549	3	Y	1182	1178	0			20
							134	4	1300	9							
11	22470	X	17536	-0-	-4934 B	-0-	1479	1	14709	3	Y	1056	1053	0			23
							186	4	1162	9							
12	23219	X	17922	-0-	-5297 B	-0-	981	1	15580	3	Y	1110	1108	0			25
							140	4	1221	9							
01	19778	X	17840	-0-	-1938 B	-0-	984	1	15472	3	Y	1085	1077	0			33
							190	4	1194	9							
02	17864	X	15920	-0-	-1944 B	-0-	799	1	13931	3	Y	992	1005	0			20
							99	4	1091	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8334	X	8334	-0-	-0- B	-0-	514	1	6498	3	Y	1167	1151	0			27
							38	4	1284	9							
10	8525	X	5285	-0-	-3240 B	-0-	570	1	4077	3	Y	516	538	0			5
							70	4	568	9							
11	6330	X	4591	-0-	-1739 B	-0-	561	1	3273	3	Y	615	614	0			6
							80	4	677	9							
12	8618	X	4063	-0-	-4555 B	-0-	538	1	2863	3	Y	538	539	0			5
							70	4	592	9							
01	8618	X	3869	-0-	-4749 B	-0-	451	1	2616	3	Y	623	619	0			9
							117	4	685	9							
02	5488	X	4370	-0-	-1118 B	-0-	527	1	3320	3	Y	401	404	0			6
							82	4	441	9							

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15420	X	14798	-0-	-622 B	-0-	919	1	11616	3	Y	2051	2043	0			40
							7	4	2256	9							
10	15934	X	13527	-0-	-2407 B	-0-	793	1	10700	3	Y	1840	1838	0			42
							10	4	2024	9							
11	15300	X	12283	-0-	-3017 B	-0-	726	1	9824	3	Y	1566	1593	0			15
							10	4	1723	9							
12	15283	X	13142	-0-	-2141 B	-0-	852	1	10458	3	Y	1660	1653	0			22
							6	4	1826	9							
01	18760	X	18760	-0-	-0- B	-0-	1428	1	15371	3	Y	1762	1758	0			26
							23	4	1938	9							
*02	17638	X	17638	-0-	-0- B	-0-	1427	1	14201	3	Y	1808	1806	0			28
							21	4	1989	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16980	X	16055	-0-	-925 B	-0-	852	1	13291	3	Y	1687	1682	0			35
							56	4	1856	9							
10	17298	X	15121	-0-	-2177 B	-0-	878	1	12448	3	Y	1557	1559	0			33
							82	4	1713	9							
11	15240	X	13898	-0-	-1342 B	-0-	858	1	11376	3	Y	1495	1489	0			39
							19	4	1645	9							
12	16585	X	11657	-0-	-4928 B	-0-	863	1	9163	3	Y	1381	1380	0			40
							112	4	1519	9							
01	16585	X	12622	-0-	-3963 B	-0-	890	1	10204	3	Y	1247	1245	0			42
							156	4	1372	9							
02	14728	X	11813	-0-	-2915 B	-0-	778	1	9498	3	Y	1346	1331	0			57
							56	4	1481	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9030	X	6260	-0-	-2770 B	-0-	478	1	5201	3	Y	500	492	0			10
							31	4	550	9							
10	8618	X	5952	-0-	-2666 B	-0-	626	1	4731	3	Y	487	487	0			10
							59	4	536	9							
11	7440	X	5106	-0-	-2334 B	-0-	607	1	4104	3	Y	347	348	0			9
							13	4	382	9							
12	7502	X	2877	-0-	-4625 B	-0-	611	1	1961	3	Y	205	208	0			6
							79	4	226	9							
01	6479	X	4025	-0-	-2454 B	-0-	775	1	2723	3	Y	355	349	0			12
							136	4	391	9							
02	5852	X	3936	-0-	-1916 B	-0-	817	1	2633	3	Y	388	384	0			16
							59	4	427	9							

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9060	X	7976	-0-	-1084 B	-0-	458	1	6722	3	Y	696	682	0			15
							30	4	766	9							
10	8556	X	6262	-0-	-2294 B	-0-	568	1	5006	3	Y	577	580	0			12
							53	4	635	9							
11	6960	X	5415	-0-	-1545 B	-0-	685	1	4067	3	Y	589	585	0			16
							15	4	648	9							
12	8246	X	7939	-0-	-307 B	-0-	802	1	6156	3	Y	797	790	0			23
							104	4	877	9							
01	8246	X	7293	-0-	-953 B	-0-	633	1	5629	3	Y	836	831	0			28
							111	4	920	9							
02	7448	X	4310	-0-	-3138 B	-0-	661	1	2953	3	Y	589	592	0			25
							48	4	648	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2637	-0-	-663 B	-0-	563	1	1636	3	Y	360	359	0			8
							42	4	396	9							
10	2976	X	2385	-0-	-591 B	-0-	670	1	1170	3	Y	419	423	0			4
							84	4	461	9							
11	2460	X	2460	-0-	-0- B	-0-	720	1	1147	3	Y	445	445	0			4
							103	4	490	9							
12	2728	X	2508	-0-	-220 B	-0-	701	1	1348	3	Y	334	335	0			3
							92	4	367	9							
01	2881	X	2881	-0-	-0- B	-0-	621	1	1420	3	Y	615	610	0			8
							163	4	677	9							
02	2464	X	1501	-0-	-963 B	-0-	621	1	518	3	Y	240	244	0			4
							98	4	264	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3143	-0-	-307 B	-0-	564	1	2003	3	Y	485	483	0			11
							42	4	534	9							
10	3131	X	2684	-0-	-447 B	-0-	679	1	1369	3	Y	501	507	0			5
							85	4	551	9							
11	3030	X	2237	-0-	-793 B	-0-	706	1	1042	3	Y	352	354	0			3
							102	4	387	9							
12	3255	X	2871	-0-	-384 B	-0-	712	1	1728	3	Y	307	307	0			3
							93	4	338	9							
01	3255	X	2287	-0-	-968 B	-0-	611	1	1207	3	Y	281	280	0			4
							160	4	309	9							
02	2940	X	1979	-0-	-961 B	-0-	628	1	977	3	Y	250	250	0			4
							99	4	275	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	-0-	-0-	-3870 B	-0-					Y	-0-					-0-
10	93	X	-0-	-0-	-93 B	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	5566	-0-	-1724 B	-0-	567	1	4497	3	Y	392	395	0			6
							71	4	431	9							
10	7957	X	7957	-0-	-0- B	-0-	1048	1	6154	3	Y	615	611	0			10
							78	4	677	9							
11	7140	X	3279	-0-	-3861 B	-0-	491	1	2262	3	Y	422	423	0			9
							62	4	464	9							
12	7068	X	3870	-0-	-3198 B	-0-	578	1	2717	3	Y	445	444	0			10
							85	4	490	9							
01	7967	X	4026	-0-	-3941 B	-0-	593	1	2704	3	Y	556	549	0			17
							117	4	612	9							
02	7196	X	4117	-0-	-3079 B	-0-	611	1	3007	3	Y	383	392	0			8
							78	4	421	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19950	X	14713	-0-	-5237 B	-0-	1009	1	12698	3	Y	801	802	0			12
							125	4	881	9							
10	19715	X	19715	-0-	-0- B	-0-	1621	1	16777	3	Y	1088	1082	0			18
							120	4	1197	9							
11	17940	X	15133	-0-	-2807 B	-0-	1559	1	12136	3	Y	1128	1121	0			25
							197	4	1241	9							
12	16337	X	14203	-0-	-2134 B	-0-	1508	1	12048	3	Y	388	404	0			9
							220	4	427	9							
01	19716	X	12679	-0-	-7037 B	-0-	1204	1	10606	3	Y	575	567	0			17
							236	4	633	9							
02	17808	X	13624	-0-	-4184 B	-0-	1286	1	11701	3	Y	432	440	0			9
							162	4	475	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14070	X	9564	-0-	-4506 B	-0-	418	1	7599	3	Y	1382	1384	0			29
							27	4	1520	9							
10	14539	X	11369	-0-	-3170 B	-0-	653	1	8808	3	Y	1679	1672	0			36
							61	4	1847	9							
11	13800	X	10145	-0-	-3655 B	-0-	640	1	7839	3	Y	1502	1498	0			40
							14	4	1652	9							
12	13857	X	10144	-0-	-3713 B	-0-	734	1	7668	3	Y	1497	1494	0			43
							95	4	1647	9							
01	11377	X	9124	-0-	-2253 B	-0-	616	1	6860	3	Y	1400	1396	0			47
							108	4	1540	9							
02	10276	X	9000	-0-	-1276 B	-0-	680	1	6708	3	Y	1421	1408	0			60
							49	4	1563	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32572 X	32572	-0-	-0- B	-0-	1358	1	26727	3	Y	3920	3892	0			76
						175	4	4312	9							
10	32085 X	21973	-0-	-10112 B	-0-	921	1	17902	3	Y	2740	2775	0			41
						136	4	3014	9							
11	31020 X	18780	-0-	-12240 B	-0-	839	1	15097	3	Y	2528	2530	0			39
						63	4	2781	9							
12	32798 X	23929	-0-	-8869 B	-0-	983	1	19813	3	Y	2811	2774	0			76
						41	4	3092	9							
01	32798 X	24530	-0-	-8268 B	-0-	1006	1	20199	3	Y	2943	2937	0			82
						88	4	3237	9							
*02	22562 X	22562	-0-	-0- B	-0-	905	1	18805	3	Y	2492	2514	0			60
						111	4	2741	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18680 X	18680	-0-	-0- B	-0-	1291	1	15903	3	Y	1198	1188	0			23
						168	4	1318	9							
10	14714 X	14714	-0-	-0- B	-0-	1058	1	12162	3	Y	1216	1221	0			18
						156	4	1338	9							
11	16326 X	16326	-0-	-0- B	-0-	1128	1	13831	3	Y	1165	1165	0			18
						85	4	1282	9							
12	19313 X	13541	-0-	-5772 B	-0-	1005	1	11412	3	Y	984	975	0			27
						42	4	1082	9							
01	19313 X	14725	-0-	-4588 B	-0-	1007	1	12532	3	Y	998	997	0			28
						88	4	1098	9							
02	17444 X	5917	-0-	-11527 B	-0-	562	1	4778	3	Y	462	479	0			11
						69	4	508	9							

HEMBY UNIT 'B' AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12120 X	11485	-0-	-635 B	-0-	758	1	8827	3	Y	1696	1701	0			89
						34	4	1866	9							
10	12524 X	10660	-0-	-1864 B	-0-	774	1	7938	3	Y	1743	1730	0			102
						31	4	1917	9							
11	12120 X	10183	-0-	-1937 B	-0-	726	1	7676	3	Y	1590	1589	0			103
						32	4	1749	9							
12	12524 X	10236	-0-	-2288 B	-0-	852	1	7673	3	Y	1526	1520	0			109
						32	4	1679	9							
01	11873 X	11030	-0-	-843 B	-0-	935	1	8193	3	Y	1638	1653	0			94
						100	4	1802	9							
02	10724 X	8815	-0-	-1909 B	-0-	796	1	6480	3	Y	1348	1358	0			84
						56	4	1483	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14460 X	10574	-0-	-3886 B	-0-	584	1	8725	3	Y	1111	1105	0			26
						43	4	1222	9							
10	11346 X	8140	-0-	-3206 B	-0-	562	1	6468	3	Y	947	963	0			10
						68	4	1042	9							
11	9870 X	7650	-0-	-2220 B	-0-	586	1	6128	3	Y	776	779	0			7
						82	4	854	9							
12	10912 X	7404	-0-	-3508 B	-0-	598	1	5675	3	Y	958	955	0			10
						77	4	1054	9							
01	10912 X	7100	-0-	-3812 B	-0-	496	1	5419	3	Y	962	959	0			13
						127	4	1058	9							
02	9856 X	5937	-0-	-3919 B	-0-	505	1	4482	3	Y	793	794	0			12
						78	4	872	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040 X	4628	-0-	-412 B	-0-	377	1	3365	3	Y	780	777	0			18
						28	4	858	9							
10	5053 X	4097	-0-	-956 B	-0-	419	1	2727	3	Y	817	827	0			8
						52	4	899	9							
11	4830 X	4175	-0-	-655 B	-0-	450	1	2670	3	Y	901	901	0			8
						64	4	991	9							
12	4774 X	3627	-0-	-1147 B	-0-	418	1	2249	3	Y	824	824	0			8
						54	4	906	9							
01	4774 X	3427	-0-	-1347 B	-0-	358	1	1934	3	Y	947	942	0			13
						93	4	1042	9							
02	3668 X	2837	-0-	-831 B	-0-	364	1	1668	3	Y	680	683	0			10
						57	4	748	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5693 X	5693	-0-	-0- B	-0-	412	1	4195	3	Y	960	956	0			23
						30	4	1056	9							
10	5177 X	4724	-0-	-453 B	-0-	443	1	3163	3	Y	967	980	0			10
						54	4	1064	9							
11	5010 X	4976	-0-	-34 B	-0-	535	1	3245	3	Y	1018	1019	0			9
						76	4	1120	9							
12	5890 X	4467	-0-	-1423 B	-0-	525	1	2605	3	Y	1154	1151	0			12
						68	4	1269	9							
01	5890 X	4780	-0-	-1110 B	-0-	570	1	2535	3	Y	1387	1380	0			19
						149	4	1526	9							
02	5320 X	4019	-0-	-1301 B	-0-	580	1	2323	3	Y	932	937	0			14
						91	4	1025	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4517 X	4517	-0-	-0- B	-0-	366	1	3125	3	Y	930	918	0			18
						3	4	1023	9							
10	3596 X	3410	-0-	-186 B	-0-	462	1	2161	3	Y	710	712	0			16
						6	4	781	9							
11	3480 X	2697	-0-	-783 B	-0-	481	1	1499	3	Y	645	655	0			6
						7	4	710	9							
12	4681 X	1923	-0-	-2758 B	-0-	323	1	1007	3	Y	537	536	0			7
						2	4	591	9							
01	4681 X	447	-0-	-4234 B	-0-	72	1	249	3	Y	114	119	0			2
						1	4	125	9							
02	4228 X	3793	-0-	-435 B	-0-	527	1	2218	3	Y	945	932	0			15
						8	4	1040	9							

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23040 X	15574	-0-	-7466 B	-0-	772	1	12867	3	Y	1707	1702	0			40
						57	4	1878	9							
10	20119 X	11136	-0-	-8983 B	-0-	717	1	8755	3	Y	1434	1459	0			15
						87	4	1577	9							
11	17550 X	11725	-0-	-5825 B	-0-	787	1	9182	3	Y	1495	1497	0			13
						111	4	1645	9							
12	18135 X	11554	-0-	-6581 B	-0-	752	1	9061	3	Y	1495	1493	0			15
						96	4	1645	9							
01	16089 X	12276	-0-	-3813 B	-0-	695	1	9647	3	Y	1598	1591	0			22
						176	4	1758	9							
02	14532 X	10165	-0-	-4367 B	-0-	652	1	8139	3	Y	1159	1164	0			17
						99	4	1275	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10440	X	5074	-0-	-5366 B	-0-	516	1	3950	3	Y	492	500	0			10
							67	4	541	9							
10	7905	X	336	-0-	-7569 B	-0-	226	1	34	4	Y	69	78	0			1
							76	9									
11	9960	X	930	-0-	-9030 B	-0-	260	1	619	3	Y	28	29	0			-0-
							20	4	31	9							
12	10292	X	15	-0-	-10277 B	-0-	13	1	1	4	Y	1	1	0			-0-
							1	9									
01	10292	X	262	-0-	-10030 B	-0-	190	1	17	4	Y	50	49	0			1
							55	9									
*02	6348	X	6348	-0-	-0- B	-0-	797	1	4525	3	Y	844	825	0			20
							98	4	928	9							

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 09/24/2015 TOTAL DEPTH 12101 PERF.12541 - 16817

09	19290	X	17787	-0-	-1503 B	-0-	1047	1	15391	3	Y	1103	1095	0			21
							136	4	1213	9							
10	19933	X	16091	-0-	-3842 B	-0-	964	1	13675	3	Y	1191	1194	0			18
							142	4	1310	9							
11	19290	X	15301	-0-	-3989 B	-0-	1006	1	12980	3	Y	1126	1127	0			17
							76	4	1239	9							
12	18383	X	16672	-0-	-1711 B	-0-	1119	1	14276	3	Y	1118	1105	0			30
							47	4	1230	9							
01	18383	X	15685	-0-	-2698 B	-0-	1040	1	13628	3	Y	842	848	0			24
							91	4	926	9							
02	16604	X	9493	-0-	-7111 B	-0-	648	1	8140	3	Y	568	578	0			14
							80	4	625	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

09	32160	X	25220	-0-	-6940 B	-0-	985	1	22014	3	Y	1720	1713	0			48
							329	4	1892	9							
10	27745	X	22613	-0-	-5132 B	-0-	1280	1	18801	3	Y	2070	2072	0			46
							255	4	2277	9							
11	26850	X	22173	-0-	-4677 B	-0-	1093	1	18690	3	Y	2025	2018	0			53
							162	4	2228	9							
12	26660	X	21227	-0-	-5433 B	-0-	1066	1	17690	3	Y	2012	2015	0			50
							258	4	2213	9							
01	26071	X	23037	-0-	-3034 B	-0-	1161	1	19183	3	Y	2049	2047	0			52
							439	4	2254	9							
02	23548	X	17384	-0-	-6164 B	-0-	969	1	14461	3	Y	1643	1646	0			49
							147	4	1807	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

09	6480	X	5850	-0-	-630 B	-0-	465	1	4580	3	Y	591	590	0			16
							155	4	650	9							
10	6696	X	5660	-0-	-1036 B	-0-	587	1	4138	3	Y	744	743	0			17
							117	4	818	9							
11	6450	X	5405	-0-	-1045 B	-0-	502	1	4067	3	Y	693	692	0			18
							74	4	762	9							
12	6479	X	5049	-0-	-1430 B	-0-	507	1	3718	3	Y	637	639	0			16
							123	4	701	9							
01	6045	X	4925	-0-	-1120 B	-0-	517	1	3540	3	Y	611	612	0			15
							196	4	672	9							
02	4928	X	4153	-0-	-775 B	-0-	473	1	2990	3	Y	562	560	0			17
							72	4	618	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13620	X	4394	-0-	-9226 B	-0-	639	1	2463	3	Y	1102	1097	0			17
							80	4	1212	9							
10	12059	X	9427	-0-	-2632 B	-0-	1189	1	6435	3	Y	1558	1549	0			26
							89	4	1714	9							
11	9750	X	8723	-0-	-1027 B	-0-	1096	1	6191	3	Y	1179	1179	0			26
							139	4	1297	9							
12	9734	X	5115	-0-	-4619 B	-0-	983	1	3485	3	Y	456	472	0			10
							145	4	502	9							
01	9424	X	7021	-0-	-2403 B	-0-	1068	1	5098	3	Y	585	577	0			18
							211	4	644	9							
02	8064	X	6969	-0-	-1095 B	-0-	927	1	5133	3	Y	719	722	0			15
							118	4	791	9							

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13170	X	8840	-0-	-4330 B	-0-	731	1	7147	3	Y	792	790	0			12
							91	4	871	9							
10	13020	X	10179	-0-	-2841 B	-0-	920	1	8485	3	Y	642	643	0			11
							68	4	706	9							
11	11580	X	9796	-0-	-1784 B	-0-	869	1	8137	3	Y	619	616	0			14
							109	4	681	9							
12	11098	X	9053	-0-	-2045 B	-0-	859	1	7386	3	Y	621	621	0			14
							125	4	683	9							
01	10168	X	8248	-0-	-1920 B	-0-	921	1	6520	3	Y	569	566	0			17
							181	4	626	9							
02	9184	X	5696	-0-	-3488 B	-0-	698	1	4334	3	Y	523	529	0			11
							89	4	575	9							

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8940	X	6210	-0-	-2730 B	-0-	616	1	4866	3	Y	592	592	0			9
							77	4	651	9							
10	9021	X	6729	-0-	-2292 B	-0-	789	1	5243	3	Y	580	579	0			10
							59	4	638	9							
11	8070	X	6244	-0-	-1826 B	-0-	747	1	4844	3	Y	507	506	0			11
							95	4	558	9							
12	7719	X	6871	-0-	-848 B	-0-	801	1	5334	3	Y	563	561	0			13
							117	4	619	9							
01	6727	X	5719	-0-	-1008 B	-0-	699	1	4125	3	Y	688	680	0			21
							138	4	757	9							
02	6076	X	5192	-0-	-884 B	-0-	626	1	3956	3	Y	482	493	0			10
							80	4	530	9							

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12884	X	12884	-0-	-0- B	-0-	954	1	10317	3	Y	1354	1361	0			26
							124	4	1489	9							
10	12754	X	12754	-0-	-0- B	-0-	1010	1	10990	3	Y	550	568	0			8
							149	4	605	9							
11	12270	X	9857	-0-	-2413 B	-0-	903	1	8492	3	Y	358	360	0			6
							68	4	394	9							
12	14677	X	14677	-0-	-0- B	-0-	1179	1	12682	3	Y	697	684	0			19
							49	4	767	9							
01	13567	X	13567	-0-	-0- B	-0-	1144	1	11815	3	Y	462	468	0			13
							100	4	508	9							
02	12012	X	6114	-0-	-5898 B	-0-	734	1	5016	3	Y	249	256	0			6
							90	4	274	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5697	X	5697	-0-	-0- B	-0-	511	1	4725	3	Y	362	361	0			6
							63	4	398	9							
10	5394	X	4014	-0-	-1380 B	-0-	577	1	3082	3	Y	284	285	0			5
							43	4	312	9							
11	4830	X	2927	-0-	-1903 B	-0-	641	1	1933	3	Y	246	246	0			5
							82	4	271	9							
12	5890	X	3311	-0-	-2579 B	-0-	941	1	1897	3	Y	304	302	0			7
							139	4	334	9							
01	5890	X	2897	-0-	-2993 B	-0-	796	1	1644	3	Y	272	271	0			8
							158	4	299	9							
02	5320	X	2843	-0-	-2477 B	-0-	635	1	1757	3	Y	336	337	0			7
							81	4	370	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7396	X	7396	-0-	-0- B	-0-	683	1	5745	3	Y	803	802	0			12
							85	4	883	9							
10	5549	X	4290	-0-	-1259 B	-0-	675	1	2754	3	Y	737	737	0			12
							50	4	811	9							
11	4080	X	1641	-0-	-2439 B	-0-	743	1	95	4	Y	730	726	0			16
							803	9									
12	7192	X	1492	-0-	-5700 B	-0-	703	1	105	4	Y	622	624	0			14
							684	9									
01	7192	X	1518	-0-	-5674 B	-0-	700	1	140	4	Y	616	611	0			19
							678	9									
*02	14213	X	14213	-0-	-0- B	-0-	1075	1	9381	3	Y	3292	3244	0			67
							136	4	3621	9							

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12930	X	8574	-0-	-4356 B	-0-	480	1	7012	3	Y	955	938	0			20
							31	4	1051	9							
10	12183	X	8409	-0-	-3774 B	-0-	654	1	6502	3	Y	1084	1081	0			23
							61	4	1192	9							
11	11100	X	7469	-0-	-3631 B	-0-	640	1	5667	3	Y	1044	1039	0			28
							14	4	1148	9							
12	11470	X	8334	-0-	-3136 B	-0-	744	1	6396	3	Y	997	996	0			29
							97	4	1097	9							
01	9112	X	9112	-0-	-0- B	-0-	900	1	6999	3	Y	959	956	0			32
							158	4	1055	9							
02	7868	X	2647	-0-	-5221 B	-0-	215	1	2059	3	Y	325	343	0			14
							15	4	358	9							

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23430	X	16396	-0-	-7034 B	-0-	1061	1	14164	3	Y	945	943	0			15
							131	4	1040	9							
10	21080	X	17990	-0-	-3090 B	-0-	1298	1	15538	3	Y	962	961	0			16
							96	4	1058	9							
11	19230	X	15274	-0-	-3956 B	-0-	1105	1	13009	3	Y	929	925	0			20
							138	4	1022	9							
12	18321	X	17691	-0-	-630 B	-0-	1299	1	15004	3	Y	1092	1087	0			25
							187	4	1201	9							
01	17980	X	16460	-0-	-1520 B	-0-	934	1	14205	3	Y	1036	1030	0			31
							181	4	1140	9							
02	16240	X	12071	-0-	-4169 B	-0-	601	1	10505	3	Y	810	825	0			16
							74	4	891	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	4046	-0-	-1384 B	-0-	388	1	2861	3	Y	606	604	0			17
							130	4	667	9							
10	5611	X	4431	-0-	-1180 B	-0-	538	1	2997	3	Y	717	718	0			16
							107	4	789	9							
11	5220	X	3989	-0-	-1231 B	-0-	449	1	2755	3	Y	653	652	0			17
							67	4	718	9							
12	4991	X	4326	-0-	-665 B	-0-	466	1	2842	3	Y	823	819	0			21
							113	4	905	9							
01	4433	X	3865	-0-	-568 B	-0-	459	1	2386	3	Y	769	771	0			19
							174	4	846	9							
02	3752	X	3321	-0-	-431 B	-0-	444	1	1986	3	Y	749	746	0			22
							67	4	824	9							

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10890	X	8526	-0-	-2364 B	-0-	560	1	6837	3	Y	971	971	0			10
							61	4	1068	9							
10	9455	X	8264	-0-	-1191 B	-0-	672	1	6351	3	Y	1072	1071	0			11
							62	4	1179	9							
11	8430	X	6070	-0-	-2360 B	-0-	748	1	4166	3	Y	922	924	0			9
							142	4	1014	9							
12	8804	X	6493	-0-	-2311 B	-0-	719	1	4684	3	Y	924	925	0			8
							74	4	1016	9							
01	8804	X	5228	-0-	-3576 B	-0-	768	1	3564	3	Y	727	729	0			6
							96	4	800	9							
02	7952	X	5038	-0-	-2914 B	-0-	631	1	3622	3	Y	670	670	0			6
							48	4	737	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16470	X	6267	-0-	-10203 B	-0-	433	1	4776	3	Y	919	924	0			10
							47	4	1011	9							
10	14880	X	12929	-0-	-1951 B	-0-	951	1	10843	3	Y	952	952	0			10
							88	4	1047	9							
11	10710	X	5708	-0-	-5002 B	-0-	513	1	4264	3	Y	758	760	0			8
							97	4	834	9							
12	9393	X	4448	-0-	-4945 B	-0-	550	1	3084	3	Y	689	691	0			6
							56	4	758	9							
01	12927	X	5569	-0-	-7358 B	-0-	740	1	3890	3	Y	770	770	0			6
							92	4	847	9							
02	11676	X	4522	-0-	-7154 B	-0-	660	1	3155	3	Y	597	598	0			5
							50	4	657	9							

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9540	X	6770	-0-	-2770 B	-0-	391	1	5738	3	Y	559	549	0			12
							26	4	615	9							
10	9021	X	4940	-0-	-4081 B	-0-	493	1	3867	3	Y	485	487	0			10
							46	4	534	9							
11	8730	X	4622	-0-	-4108 B	-0-	634	1	3382	3	Y	538	534	0			14
							14	4	592	9							
12	7006	X	5662	-0-	-1344 B	-0-	697	1	4162	3	Y	647	642	0			19
							91	4	712	9							
01	7006	X	4463	-0-	-2543 B	-0-	651	1	3014	3	Y	622	620	0			21
							114	4	684	9							
02	6328	X	5182	-0-	-1146 B	-0-	636	1	3942	3	Y	507	507	0			21
							46	4	558	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14280	X	11727	-0-	-2553 B	-0-	629	1	8810	3	Y	2050	2049	0			42
							33	4	2255	9							
10	14756	X	7631	-0-	-7125 B	-0-	390	1	5932	3	Y	1157	1175	0			24
							36	4	1273	9							
11	12360	X	8289	-0-	-4071 B	-0-	567	1	6193	3	Y	1376	1365	0			36
							15	4	1514	9							
12	12121	X	8698	-0-	-3423 B	-0-	793	1	6282	3	Y	1382	1378	0			40
							103	4	1520	9							
01	12121	X	8450	-0-	-3671 B	-0-	793	1	5844	3	Y	1522	1511	0			51
							139	4	1674	9							
02	10948	X	6489	-0-	-4459 B	-0-	654	1	4670	3	Y	1016	1024	0			43
							47	4	1118	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13170	X	10797	-0-	-2373 B	-0-	697	1	8327	3	Y	1607	1610	0			31
							5	4	1768	9							
10	13609	X	10089	-0-	-3520 B	-0-	678	1	7816	3	Y	1442	1440	0			33
							9	4	1586	9							
11	13170	X	9248	-0-	-3922 B	-0-	605	1	7124	3	Y	1370	1390	0			13
							12	4	1507	9							
12	12183	X	9436	-0-	-2747 B	-0-	724	1	7149	3	Y	1416	1410	0			19
							5	4	1558	9							
01	11160	X	9213	-0-	-1947 B	-0-	744	1	6936	3	Y	1383	1382	0			20
							12	4	1521	9							
02	10080	X	7590	-0-	-2490 B	-0-	588	1	5663	3	Y	1209	1210	0			19
							9	4	1330	9							

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9390	X	6494	-0-	-2896 B	-0-	604	1	4720	3	Y	1059	1062	0			20
							5	4	1165	9							
10	8370	X	6768	-0-	-1602 B	-0-	648	1	5048	3	Y	967	965	0			22
							8	4	1064	9							
11	7620	X	5516	-0-	-2104 B	-0-	599	1	3849	3	Y	963	976	0			9
							9	4	1059	9							
12	6975	X	5047	-0-	-1928 B	-0-	701	1	3417	3	Y	840	838	0			11
							5	4	924	9							
01	6758	X	4350	-0-	-2408 B	-0-	682	1	2857	3	Y	727	727	0			11
							11	4	800	9							
02	6104	X	3946	-0-	-2158 B	-0-	559	1	2597	3	Y	711	711	0			11
							8	4	782	9							

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8430	X	6748	-0-	-1682 B	-0-	446	1	5154	3	Y	1014	1010	0			24
							33	4	1115	9							
10	8711	X	6459	-0-	-2252 B	-0-	513	1	4707	3	Y	1069	1082	0			11
							63	4	1176	9							
11	7380	X	5567	-0-	-1813 B	-0-	512	1	3901	3	Y	983	985	0			9
							73	4	1081	9							
12	6975	X	5094	-0-	-1881 B	-0-	501	1	3403	3	Y	1023	1022	0			10
							65	4	1125	9							
01	6975	X	4166	-0-	-2809 B	-0-	408	1	2609	3	Y	948	945	0			13
							106	4	1043	9							
02	5992	X	3275	-0-	-2717 B	-0-	418	1	1876	3	Y	833	834	0			12
							65	4	916	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7408	X	7408	-0-	-0- B	-0-	498	1	6017	3	Y	778	780	0			18
							37	4	856	9							
10	7006	X	5572	-0-	-1434 B	-0-	514	1	4184	3	Y	737	747	0			8
							63	4	811	9							
11	6780	X	5400	-0-	-1380 B	-0-	547	1	3961	3	Y	740	741	0			7
							78	4	814	9							
12	8042	X	8042	-0-	-0- B	-0-	672	1	6132	3	Y	1047	1044	0			10
							86	4	1152	9							
01	9881	X	9881	-0-	-0- B	-0-	657	1	7660	3	Y	1269	1262	0			17
							168	4	1396	9							
*02	8093	X	8093	-0-	-0- B	-0-	641	1	6207	3	Y	1043	1044	0			16
							98	4	1147	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

09	25770	X	19638	-0-	-6132 B	-0-	641	1	16324	3	Y	2392	2389	0			50
							42	4	2631	9							
10	26629	X	18893	-0-	-7736 B	-0-	646	1	15765	3	Y	2202	2205	0			47
							60	4	2422	9							
11	23430	X	18260	-0-	-5170 B	-0-	657	1	15197	3	Y	2174	2164	0			57
							15	4	2391	9							
12	22506	X	14777	-0-	-7729 B	-0-	557	1	12512	3	Y	1487	1501	0			43
							72	4	1636	9							
01	20305	X	10108	-0-	-10197 B	-0-	426	1	8597	3	Y	919	931	0			31
							74	4	1011	9							
*02	18056	X	18056	-0-	-0- B	-0-	924	1	14979	3	Y	1897	1848	0			80
							66	4	2087	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

09	8730	X	7225	-0-	-1505 B	-0-	488	1	5692	3	Y	917	916	0			22
							36	4	1009	9							
10	9021	X	5981	-0-	-3040 B	-0-	522	1	4310	3	Y	986	998	0			10
							64	4	1085	9							
11	7230	X	5126	-0-	-2104 B	-0-	527	1	3513	3	Y	919	921	0			8
							75	4	1011	9							
12	7471	X	1624	-0-	-5847 B	-0-	378	1	538	3	Y	598	600	0			6
							50	4	658	9							
01	7471	X	872	-0-	-6599 B	-0-	259	1	68	4	Y	495	494	0			7
							545	9									
02	5068	X	1116	-0-	-3952 B	-0-	386	1	61	4	Y	608	606	0			9
							669	9									

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

09	21600	X	3694	-0-	-17906 B	-0-	186	1	3147	3	Y	307	318	0			5
							23	4	338	9							
10	18786	X	12191	-0-	-6595 B	-0-	595	1	10299	3	Y	1139	1125	0			19
							44	4	1253	9							
11	16380	X	9412	-0-	-6968 B	-0-	463	1	7943	3	Y	863	863	0			19
							57	4	949	9							
12	16854	X	16854	-0-	-0- B	-0-	874	1	14323	3	Y	1394	1381	0			32
							124	4	1533	9							
01	14344	X	14344	-0-	-0- B	-0-	732	1	12230	3	Y	1128	1126	0			34
							141	4	1241	9							
*02	33865	X	33865	-0-	-0- B	-0-	1700	1	30312	3	Y	1494	1498	0			30
							210	4	1643	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23610	X	16668	-0-	-6942 B	-0-	587	1	14060	3	Y	1803	1805	0			38
							38	4	1983	9							
10	24397	X	17945	-0-	-6452 B	-0-	765	1	14839	3	Y	2063	2057	0			44
							72	4	2269	9							
11	21360	X	17075	-0-	-4285 B	-0-	759	1	14253	3	Y	1860	1855	0			49
							17	4	2046	9							
12	19716	X	11297	-0-	-8419 B	-0-	995	1	8259	3	Y	1740	1739	0			50
							129	4	1914	9							
01	18135	X	11029	-0-	-7106 B	-0-	697	1	8707	3	Y	1366	1370	0			46
							122	4	1503	9							
02	16212	X	12177	-0-	-4035 B	-0-	820	1	9527	3	Y	1610	1588	0			68
							59	4	1771	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12420	X	8376	-0-	-4044 B	-0-	535	1	6754	3	Y	928	935	0			14
							66	4	1021	9							
10	11749	X	11274	-0-	-475 B	-0-	1046	1	8551	3	Y	1454	1443	0			25
							78	4	1599	9							
11	10785	X	10785	-0-	-0- B	-0-	998	1	7849	3	Y	1647	1636	0			36
							126	4	1812	9							
12	10692	X	10692	-0-	-0- B	-0-	985	1	7718	3	Y	1677	1675	0			38
							144	4	1845	9							
01	12151	X	12151	-0-	-0- B	-0-	1099	1	8736	3	Y	1909	1889	0			58
							216	4	2100	9							
*02	10857	X	10857	-0-	-0- B	-0-	865	1	8001	3	Y	1711	1734	0			35
							109	4	1882	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18538	X	18538	-0-	-0- B	-0-	904	1	16180	3	Y	1261	1250	0			30
							67	4	1387	9							
10	13919	X	12517	-0-	-1402 B	-0-	741	1	10541	3	Y	1042	1061	0			11
							89	4	1146	9							
11	13050	X	11378	-0-	-1672 B	-0-	746	1	9514	3	Y	922	925	0			8
							104	4	1014	9							
12	14973	X	11458	-0-	-3515 B	-0-	774	1	9633	3	Y	865	864	0			9
							99	4	952	9							
01	14973	X	11023	-0-	-3950 B	-0-	672	1	8951	3	Y	1117	1111	0			15
							171	4	1229	9							
02	13888	X	9638	-0-	-4250 B	-0-	666	1	7931	3	Y	854	856	0			13
							102	4	939	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48510	X	30151	-0-	-18359 B	-0-	1510	1	25133	3	Y	3021	3014	0			47
							185	4	3323	9							
10	47895	X	29823	-0-	-18072 B	-0-	1502	1	25545	3	Y	2423	2429	0			41
							111	4	2665	9							
11	39030	X	27247	-0-	-11783 B	-0-	1369	1	23154	3	Y	2322	2312	0			51
							170	4	2554	9							
12	35960	X	28788	-0-	-7172 B	-0-	1526	1	24480	3	Y	2332	2330	0			53
							217	4	2565	9							
01	31155	X	29996	-0-	-1159 B	-0-	1549	1	25485	3	Y	2421	2401	0			73
							299	4	2663	9							
02	26964	X	22501	-0-	-4463 B	-0-	1103	1	19175	3	Y	1897	1931	0			39
							136	4	2087	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22470	X	19907	-0-	-2563 B	-0-	1014	1	17711	3	Y	1006	995	0			24
							75	4	1107	9							
10	23188	X	9078	-0-	-14110 B	-0-	719	1	7593	3	Y	616	634	0			6
							88	4	678	9							
11	12600	X	8007	-0-	-4593 B	-0-	704	1	6648	3	Y	505	506	0			5
							99	4	556	9							
12	20584	X	8815	-0-	-11769 B	-0-	742	1	7358	3	Y	564	563	0			6
							95	4	620	9							
01	20584	X	8565	-0-	-12019 B	-0-	671	1	7067	3	Y	595	593	0			8
							172	4	655	9							
02	12320	X	7655	-0-	-4665 B	-0-	704	1	6219	3	Y	567	567	0			8
							108	4	624	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18654	X	18654	-0-	-0- B	-0-	640	1	16298	3	Y	1522	1520	0			32
							42	4	1674	9							
10	17701	X	14183	-0-	-3518 B	-0-	504	1	12301	3	Y	1210	1216	0			26
							47	4	1331	9							
11	15750	X	13484	-0-	-2266 B	-0-	685	1	11442	3	Y	1220	1214	0			32
							15	4	1342	9							
12	19538	X	19538	-0-	-0- B	-0-	1006	1	16742	3	Y	1509	1498	0			43
							130	4	1660	9							
01	19282	X	16302	-0-	-2980 B	-0-	704	1	13466	3	Y	1826	1808	0			61
							123	4	2009	9							
02	17416	X	14657	-0-	-2759 B	-0-	746	1	12106	3	Y	1592	1586	0			67
							54	4	1751	9							

HEMBY UNIT 'B' AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17850	X	13069	-0-	-4781 B	-0-	694	1	10255	3	Y	1899	1890	0			100
							31	4	2089	9							
10	17608	X	11433	-0-	-6175 B	-0-	715	1	8991	3	Y	1544	1554	0			90
							29	4	1698	9							
11	15120	X	10225	-0-	-4895 B	-0-	570	1	8304	3	Y	1205	1217	0			78
							25	4	1326	9							
12	14942	X	9354	-0-	-5588 B	-0-	595	1	7583	3	Y	1049	1052	0			75
							22	4	1154	9							
01	13516	X	9784	-0-	-3732 B	-0-	640	1	7914	3	Y	1056	1070	0			61
							68	4	1162	9							
02	10752	X	6180	-0-	-4572 B	-0-	483	1	4772	3	Y	810	821	0			50
							34	4	891	9							

HEMBY UNIT 'B' AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10980	X	8065	-0-	-2915 B	-0-	568	1	6293	3	Y	1071	1071	0			56
							26	4	1178	9							
10	10478	X	7251	-0-	-3227 B	-0-	591	1	5572	3	Y	967	966	0			57
							24	4	1064	9							
11	9330	X	5939	-0-	-3391 B	-0-	570	1	4410	3	Y	849	851	0			55
							25	4	934	9							
12	8339	X	6667	-0-	-1672 B	-0-	786	1	4879	3	Y	884	876	0			63
							30	4	972	9							
01	8339	X	5185	-0-	-3154 B	-0-	782	1	3495	3	Y	750	770	0			43
							83	4	825	9							
*02	6907	X	6907	-0-	-0- B	-0-	842	1	5076	3	Y	845	836	0			52
							59	4	930	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	4697	-0-	-643 B	-0-	410	1	3172	3	Y	973	973	0			10
							45	4	1070	9							
10	5518	X	4765	-0-	-753 B	-0-	588	1	2920	3	Y	1093	1091	0			12
							55	4	1202	9							
11	4890	X	4535	-0-	-355 B	-0-	550	1	2020	3	Y	1691	1686	0			17
							105	4	1860	9							
12	5053	X	4717	-0-	-336 B	-0-	531	1	2446	3	Y	1532	1536	0			13
							55	4	1685	9							
01	5113	X	5113	-0-	-0- B	-0-	742	1	2770	3	Y	1372	1374	0			11
							92	4	1509	9							
02	4396	X	3619	-0-	-777 B	-0-	596	1	2073	3	Y	823	826	0			8
							45	4	905	9							

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24720	X	3675	-0-	-21045 B	-0-	173	1	2916	3	Y	514	535	0			8
							21	4	565	9							
10	25544	X	20463	-0-	-5081 B	-0-	985	1	17001	3	Y	2185	2156	0			37
							73	4	2404	9							
11	23010	X	17115	-0-	-5895 B	-0-	833	1	14281	3	Y	1725	1724	0			38
							103	4	1898	9							
12	22258	X	14152	-0-	-8106 B	-0-	716	1	11708	3	Y	1478	1482	0			34
							102	4	1626	9							
01	20460	X	8904	-0-	-11556 B	-0-	438	1	7311	3	Y	974	979	0			29
							84	4	1071	9							
*02	51276	X	51276	-0-	-0- B	-0-	1452	1	37082	3	Y	11348	11147	0			230
							259	4	12483	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22680	X	18609	-0-	-4071 B	-0-	942	1	15888	3	Y	1513	1508	0			23
							115	4	1664	9							
10	21638	X	15260	-0-	-6378 B	-0-	761	1	13112	3	Y	1210	1213	0			20
							56	4	1331	9							
11	18870	X	11441	-0-	-7429 B	-0-	571	1	9774	3	Y	932	932	0			20
							71	4	1025	9							
12	19220	X	9407	-0-	-9813 B	-0-	485	1	7925	3	Y	844	845	0			19
							69	4	928	9							
01	19220	X	8549	-0-	-10671 B	-0-	531	1	6993	3	Y	838	832	0			25
							103	4	922	9							
02	17360	X	13920	-0-	-3440 B	-0-	660	1	11707	3	Y	1338	1336	0			27
							81	4	1472	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42810	X	33222	-0-	-9588 B	-0-	1261	1	28141	3	Y	3090	3070	0			86
							421	4	3399	9							
10	43462	X	29697	-0-	-13765 B	-0-	1096	1	25013	3	Y	3063	3081	0			68
							219	4	3369	9							
11	39270	X	28249	-0-	-11021 B	-0-	921	1	24043	3	Y	2862	2855	0			75
							137	4	3148	9							
12	37820	X	28625	-0-	-9195 B	-0-	967	1	24344	3	Y	2800	2805	0			70
							234	4	3080	9							
01	34317	X	34139	-0-	-178 B	-0-	1223	1	29163	3	Y	2991	2986	0			75
							463	4	3290	9							
02	30828	X	24028	-0-	-6800 B	-0-	869	1	20298	3	Y	2481	2483	0			73
							132	4	2729	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29364	X	29364	-0-	-0- B	-0-	903	1	23698	3	Y	4324	4331	0			84
							7	4	4756	9							
10	38254	X	18934	-0-	-19320 B	-0-	620	1	14939	3	Y	3061	3075	0			70
							8	4	3367	9							
11	37020	X	24600	-0-	-12420 B	-0-	874	1	19642	3	Y	3702	3736	0			36
							12	4	4072	9							
12	38254	X	21420	-0-	-16834 B	-0-	955	1	16448	3	Y	3645	3633	0			48
							7	4	4010	9							
01	30349	X	15022	-0-	-15327 B	-0-	744	1	11374	3	Y	2629	2639	0			38
							12	4	2892	9							
02	27412	X	16849	-0-	-10563 B	-0-	603	1	13519	3	Y	2471	2470	0			39
							9	4	2718	9							

MOCZYGEMBA POLLOK UNIT AC WELL #: 1H RRCID -> 281829 COMPL. DATE 01/01/2017 TOTAL DEPTH 10212 PERF.10735 - 17416

09	0	W	81823	-0-	81823 B	981298	2397	1	42812	3	Y	32932	33352	0			691
							389	4	36225	9							
10	0	W	16353	-0-	16353 B	997651	489	1	8588	3	Y	6595	7218	0			68
							21	4	7255	9							
11	0	W	52537	-0-	52537 B	1050188	1515	1	28049	3	Y	20806	20668	0			206
							86	4	22887	9							
12	0	W	77246	-0-	77246 B	1127434	2264	1	42933	3	Y	28788	28727	0			267
							382	4	31667	9							
01	SHUT IN		82182	-0-	82182 B	1209616	2873	1	48059	3	Y	28100	28073	0			294
							340	4	30910	9							
*02	0	W	41472	-0-	41472 B	1251088	1487	1	25115	3	Y	13443	13579	0			158
							83	4	14787	9							

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

09	97080	X	58550	-0-	-38530 B	-0-	418	1	51636	3	Y	5581	5560	0			86
							357	4	6139	9							
10	88226	X	50994	-0-	-37232 B	-0-	376	1	45402	3	Y	4573	4581	0	1	8	77
							186	4	5030	9							
11	74040	X	34472	-0-	-39568 B	-0-	239	1	30607	3	Y	3103	3112	0			68
							213	4	3413	9							
12	71486	X	50165	-0-	-21321 B	-0-	2599	1	42738	3	Y	4053	4028	0			93
							370	4	4458	9							
01	60512	X	47327	-0-	-13185 B	-0-	2468	1	41228	3	Y	2868	2874	0			87
							476	4	3155	9							
02	54656	X	42676	-0-	-11980 B	-0-	2079	1	36798	3	Y	3220	3242	0			65
							257	4	3542	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

09	57720	X	29037	-0-	-28683 B	-0-	203	1	24871	3	Y	3446	3423	0			53
							172	4	3791	9							
10	52793	X	27987	-0-	-24806 B	-0-	245	1	24983	3	Y	2415	2427	0			41
							102	4	2657	9							
11	30870	X	19116	-0-	-11754 B	-0-	157	1	17060	3	Y	1619	1624	0			36
							118	4	1781	9							
12	30008	X	17495	-0-	-12513 B	-0-	528	1	14825	3	Y	1833	1827	0			42
							126	4	2016	9							
01	30331	X	30331	-0-	-0- B	-0-	1554	1	26100	3	Y	2162	2139	0			65
							299	4	2378	9							
02	26684	X	24113	-0-	-2571 B	-0-	1150	1	20799	3	Y	1838	1866	0			37
							142	4	2022	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58140	X	36795	-0-	-21345 B	-0-	296	1	33014	3	Y	2960	2972	0			46
							229	4	3256	9							
10	60977	X	28999	-0-	-31978 B	-0-	225	1	26248	3	Y	2199	2208	0			37
							107	4	2419	9							
11	59010	X	17685	-0-	-41325 B	-0-	268	1	15868	3	Y	1308	1316	0			29
							110	4	1439	9							
12	60977	X	26291	-0-	-34686 B	-0-	1478	1	22544	3	Y	1871	1857	0			43
							211	4	2058	9							
01	47740	X	27133	-0-	-20607 B	-0-	1528	1	23440	3	Y	1700	1692	0			51
							295	4	1870	9							
02	30576	X	20032	-0-	-10544 B	-0-	991	1	17644	3	Y	1159	1186	0			24
							122	4	1275	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

09	8520	X	7046	-0-	-1474 B	-0-	445	1	5672	3	Y	818	803	0			17
							29	4	900	9							
10	8804	X	6225	-0-	-2579 B	-0-	503	1	4883	3	Y	720	722	0			15
							47	4	792	9							
11	7440	X	5623	-0-	-1817 B	-0-	494	1	4405	3	Y	648	646	0			17
							11	4	713	9							
12	7285	X	5285	-0-	-2000 B	-0-	616	1	3948	3	Y	583	583	0			17
							80	4	641	9							
01	7285	X	6466	-0-	-819 B	-0-	890	1	4655	3	Y	695	689	0			23
							156	4	765	9							
02	6580	X	5742	-0-	-838 B	-0-	730	1	4361	3	Y	544	544	0			23
							53	4	598	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 04/30/2017 TOTAL DEPTH 12017 PERF.12120 - 19332

09	112680	X	74459	-0-	-38221 B	-0-	533	1	62126	3	Y	10438	10483	0			109
							318	4	11482	9							
10	112778	X	68669	-0-	-44109 B	-0-	523	1	57280	3	Y	9622	9628	0			103
							282	4	10584	9							
11	97590	X	67029	-0-	-30561 B	-0-	525	1	56062	3	Y	9027	9039	0			91
							512	4	9930	9							
12	88226	X	38943	-0-	-49283 B	-0-	359	1	32339	3	Y	5516	5560	0			47
							177	4	6068	9							
01	76942	X	34058	-0-	-42884 B	-0-	448	1	27276	3	Y	5576	5578	0			45
							200	4	6134	9							
02	61152	X	27603	-0-	-33549 B	-0-	1345	1	20551	3	Y	5097	5095	0			47
							100	4	5607	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

09	84270	X	72318	-0-	-11952 B	-0-	537	1	60045	3	Y	10386	10441	0			108
							311	4	11425	9							
10	87079	X	68248	-0-	-18831 B	-0-	545	1	56406	3	Y	10017	10018	0			107
							278	4	11019	9							
11	84270	X	65560	-0-	-18710 B	-0-	545	1	54225	3	Y	9357	9370	0			94
							497	4	10293	9							
12	83018	X	59566	-0-	-23452 B	-0-	690	1	45239	3	Y	12170	12160	0			104
							250	4	13387	9							
01	74741	X	31337	-0-	-43404 B	-0-	314	1	25600	3	Y	4761	4827	0			38
							186	4	5237	9							
*02	70835	X	70835	-0-	-0- B	-0-	497	1	57357	3	Y	11596	11528	0			106
							225	4	12756	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87270	X	21306	-0-	-65964 B	-0-	735	1	17457	3	Y	2787	2808	0			58
							48	4	3066	9							
10	46624	X	17205	-0-	-29419 B	-0-	577	1	14128	3	Y	2224	2235	0			47
							54	4	2446	9							
11	34860	X	14620	-0-	-20240 B	-0-	516	1	11991	3	Y	1910	1907	0			50
							12	4	2101	9							
12	30721	X	17586	-0-	-13135 B	-0-	643	1	14552	3	Y	2098	2088	0			60
							83	4	2308	9							
01	30721	X	18070	-0-	-12651 B	-0-	692	1	14984	3	Y	2066	2057	0			69
							121	4	2273	9							
02	17164	X	12911	-0-	-4253 B	-0-	479	1	10800	3	Y	1453	1461	0			61
							34	4	1598	9							

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54720	X	15918	-0-	-38802 B	-0-	789	1	12716	3	Y	2146	2138	0			45
							52	4	2361	9							
10	19313	X	13586	-0-	-5727 B	-0-	742	1	10739	3	Y	1851	1857	0			39
							69	4	2036	9							
11	18690	X	12333	-0-	-6357 B	-0-	726	1	9731	3	Y	1691	1685	0			45
							16	4	1860	9							
12	17050	X	10896	-0-	-6154 B	-0-	695	1	8414	3	Y	1543	1544	0			44
							90	4	1697	9							
01	16461	X	8497	-0-	-7964 B	-0-	628	1	6342	3	Y	1288	1289	0			43
							110	4	1417	9							
02	14868	X	9118	-0-	-5750 B	-0-	596	1	6939	3	Y	1400	1384	0			59
							43	4	1540	9							

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78390	X	13683	-0-	-64707 B	-0-	698	1	11327	3	Y	1465	1464	0			31
							46	4	1612	9							
10	81003	X	11060	-0-	-69943 B	-0-	730	1	8880	3	Y	1256	1260	0			27
							68	4	1382	9							
11	13140	X	9763	-0-	-3377 B	-0-	696	1	7770	3	Y	1165	1161	0			31
							15	4	1282	9							
12	14136	X	9140	-0-	-4996 B	-0-	704	1	7125	3	Y	1109	1108	0			32
							91	4	1220	9							
01	14136	X	9545	-0-	-4591 B	-0-	930	1	7120	3	Y	1211	1202	0			41
							163	4	1332	9							
02	12768	X	8133	-0-	-4635 B	-0-	841	1	6043	3	Y	1080	1075	0			46
							61	4	1188	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102990	X	34087	-0-	-68903 B	-0-	256	1	29140	3	Y	4081	4080	0			63
							202	4	4489	9							
10	106423	X	30433	-0-	-75990 B	-0-	232	1	26613	3	Y	3163	3173	0			53
							109	4	3479	9							
11	102990	X	23905	-0-	-79085 B	-0-	173	1	20814	3	Y	2522	2520	0			55
							144	4	2774	9							
12	106423	X	18340	-0-	-88083 B	-0-	210	1	15625	3	Y	2158	2164	0			49
							131	4	2374	9							
01	106423	X	25964	-0-	-80459 B	-0-	1312	1	22036	3	Y	2148	2132	0			65
							253	4	2363	9							
02	96124	X	19907	-0-	-76217 B	-0-	970	1	17031	3	Y	1624	1656	0			33
							120	4	1786	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 01/02/2017 TOTAL DEPTH 11838 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN	33407	-0-	33407 B	33407	256	1	25749	3	Y	6613	6546	0			67
						128	4	7274	9							
11	SHUT IN	61691	-0-	61691 B	95098	261	1	45589	3	Y	14142	14082	0			127
						285	4	15556	9							
12	SHUT IN	69253	-0-	69253 B	164351	315	1	52509	3	Y	14674	14654	0			147
						288	4	16141	9							
01	SHUT IN	67702	-0-	67702 B	232053	871	1	53371	3	Y	11763	11748	0			162
						521	4	12939	9							
02	SHUT IN	51428	-0-	51428 B	283481	1757	1	40342	3	Y	8245	8284	0			123
						259	4	9070	9							

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 02/25/2016 TOTAL DEPTH 12601 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 02/13/2016 TOTAL DEPTH 12574 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 05/15/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

*07	SHUT IN	43720	-0-	43720 B	43720	180	1	37260	3	Y	5563	5382	0			181
						161	4	6119	9							
*08	SHUT IN	115510	-0-	115510 B	159230	466	1	98015	3	Y	14799	14645	0			335
						750	4	16279	9							
*09	SHUT IN	133793	-0-	133793 B	293023	369	1	114850	3	Y	16627	16614	0			348
						284	4	18290	9							
*10	SHUT IN	120784	-0-	120784 B	413807	334	1	104792	3	Y	13883	13937	0			294
						387	4	15271	9							
*11	SHUT IN	106916	-0-	106916 B	520723	329	1	92474	3	Y	12752	12710	0			336
						86	4	14027	9							
*12	SHUT IN	101011	-0-	101011 B	621734	328	1	87510	3	Y	11535	11540	0			331
						484	4	12689	9							
*01	SHUT IN	91526	-0-	91526 B	713260	376	1	77752	3	Y	11627	11568	0			390
						608	4	12790	9							
02	SHUT IN	20621	-0-	20621 B	733881	86	1	17224	3	Y	2962	3227	0			125
						53	4	3258	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	44052	-0-	44052 B	44052	384	1	37147	3	Y	5760	5681	0			79
						185	4	6336	9							
09	SHUT IN	152453	-0-	152453 B	196505	903	1	126912	3	Y	21812	21664	0			227
						645	4	23993	9							
*10	340090 X	143585	-0-	-196505 B	-0-	1024	1	121579	3	Y	18531	18558	0	1	8	199
						598	4	20384	9							
*11	158964 X	158964	-0-	-0- B	-0-	1095	1	135381	3	Y	19322	19326	0			195
						1234	4	21254	9							
*12	185986 X	185986	-0-	-0- B	-0-	1416	1	160949	3	Y	20678	20697	0			176
						875	4	22746	9							
*01	182132 X	182132	-0-	-0- B	-0-	1379	1	158508	3	Y	19186	19208	0			154
						1140	4	21105	9							
*02	131944 X	131944	-0-	-0- B	-0-	917	1	113296	3	Y	15715	15725	0			144
						444	4	17287	9							

BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 04/01/2017 TOTAL DEPTH 12574 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

09	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

09	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

09	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
*10	311	N	311	-0-	-0- B	-0-	9	1	260	3	N	38	33	0			5
							42	9									
*11	243	N	243	-0-	-0- B	-0-	6	1	198	3	N	35	36	0			4
							39	9									
*12	306	N	306	-0-	-0- B	-0-	9	1	236	3	N	55	52	0			7
							61	9									
*01	310	N	-0-	-0-	-310 B	-0-					N	-0-	7	0			-0-
*02	241	N	241	-0-	-0- B	-0-	12	1	201	3	N	25	22	0			3
							28	9									

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

03	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
*08	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
*09	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
*10	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
*11	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
*12	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

*03	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
*04	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
*05	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
*06	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
*07	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
*08	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
*09	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
*10	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
*11	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
*12	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BD OPERATING, LLC 040203
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

09	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

09	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO 068596
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

09	17970 X	11701	-0-	-6269	-0-	11475	3	226	9	N	205	354	1		514
10	18569 X	10343	-0-	-8226	-0-	9901	3	442	9	N	402	383	1		533
11	14352 X	14352	-0-	-0-	-0-	13934	3	418	9	N	380	523	1		390
12	14260 X	8548	-0-	-5712	-0-	8249	3	299	9	N	272	318	1		344
01	12462 X	7101	-0-	-5361	-0-	6708	3	393	9	N	357	379	1		322
*02	13384 X	1171	-0-	-12213	-0-	1171	3			N	-0-				322

BORN A WELL #: 1H RRCID -> 260391 COMPL. DATE 12/20/2010 TOTAL DEPTH 13397 PERF.13396 - 17120

*07	0 X	-0-	-0-	-0-	-0-					N	-0-				-0-
08	0 X	-0-	-0-	-0-	-0-					N	-0-				-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-				-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-				-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-				-0-
*02	0 X	-0-	-0-	-0-	-0-					N	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17187 X	17187	-0-	-0-	-0-	17187	3			N	-0-					100
*10	17267 X	15568	-0-	-1699	-0-	15568	3			N	-0-					100
*11	16650 X	10641	-0-	-6009	-0-	10640	3	1	4	N	-0-					100
12	17763 X	14546	-0-	-3217	-0-	14544	3	2	4	N	-0-					95
01	17763 X	7391	-0-	-10372	-0-	7390	3	1	4	N	-0-					95
*02	17717 X	17717	-0-	-0-	-0-	17713	3	2	4	N	2	2	8			-0-
						2	9									

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

09	2100 X	11	-0-	-2089	-0-	11	3			N	-0-					-0-
10	21235 X	3	-0-	-21232	-0-	3	3			N	-0-					-0-
11	20550 X	16291	-0-	-4259	-0-	16291	3			N	-0-					-0-
12	21235 X	13050	-0-	-8185	-0-	13050	3			N	-0-					-0-
01	15624 X	354	-0-	-15270	-0-	354	3			N	-0-					-0-
*02	15204 X	175	-0-	-15029	-0-	175	3			N	-0-					-0-

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

*05	3131 X	2156	-0-	-975	-0-	2145	3	11	9	N	10					72
*06	1350 X	296	-0-	-1054	-0-	296	3			N	-0-					72
07	1395 X	942	-0-	-453	-0-	942	3			N	-0-					260
08	2170 X	660	-0-	-1510	-0-	618	3	42	9	N	38					298
*09	2100 X	1544	-0-	-556	-0-	1534	3	10	9	N	9					307
10	2170 X	1199	-0-	-971	-0-	1199	3			N	-0-					119
11	900 X	640	-0-	-260	-0-	640	3			N	-0-					119
12	1581 X	520	-0-	-1061	-0-	520	3			N	-0-					119
01	1581 X	177	-0-	-1404	-0-	177	3			N	-0-					119
*02	1428 X	312	-0-	-1116	-0-	312	3			N	-0-					119

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

09	24570 X	24570	-0-	-0-	-0-	24564	3	6	9	N	5	5	8			90
*10	23653 X	22972	-0-	-681	-0-	22972	3			N	-0-					90
11	28500 X	23751	-0-	-4749	-0-	23748	3	1	4	N	2	2	8			62
						2	9									
12	29450 X	20435	-0-	-9015	-0-	20424	3	1	4	N	9	2	0	2	8	67
						10	9									
01	29450 X	21673	-0-	-7777	-0-	21668	3	1	4	N	4	3	0	4	8	64
						4	9									
02	22932 X	22335	-0-	-597	-0-	22326	3	1	4	N	7	3	0	5	8	63
						8	9									

BRIDGER ENVIRONMENTAL, LLC 091138
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	589	X	451	-0-	-138	-0-	241	3	210	9	N	191	185	1			76
04	510	X	210	-0-	-300	-0-	210	3			N	-0-					76
05	527	X	192	-0-	-335	-0-	192	3			N	-0-					76
06	450	X	320	-0-	-130	-0-	169	3	151	9	N	137	158	1			55
*07	465	X	98	-0-	-367	-0-	98	3			N	-0-					55
*08	186	N	162	-0-	-24	-0-	162	3			N	-0-					55
*09	330	N	263	-0-	-67	-0-	263	3			N	-0-					55
*10	282	N	282	-0-	-0-	-0-	97	3	185	9	N	168	174	1			49
*11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					49
*12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					49
*01	279	N	15	-0-	-264	-0-	15	3			N	-0-					49
02	252	N	30	-0-	-222	-0-	30	3			N	-0-					49

BORDOVSKY A7 WELL #: 1 RRCID -> 247044 COMPL. DATE 10/13/2009 TOTAL DEPTH 12875 PERF.12888 - 18204

09	60	N	-0-	-0-	-60	-0-					N	-0-					128
10	0	N	-0-	-0-	-0-	-0-					N	-0-					128
11	0	N	-0-	-0-	-0-	-0-					N	-0-					128
12	0	N	-0-	-0-	-0-	-0-					N	-0-					128
01	0	N	-0-	-0-	-0-	-0-					N	-0-					128
02	0	N	-0-	-0-	-0-	-0-					N	-0-					128

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

*03	14229	X	6716	-0-	-7513	-0-	385	1	5027	3	N	1185	1439	1			61
							1304	9									
04	10710	X	6760	-0-	-3950	-0-	297	1	4980	3	N	1348	1277	1			132
							1483	9									
05	10199	X	8204	-0-	-1995	-0-	231	1	6808	3	N	1059	1093	1			98
							1165	9									
06	8610	X	6163	-0-	-2447	-0-	9	1	4980	3	N	1067	1096	1			69
							1174	9									
07	8308	X	6453	-0-	-1855	-0-	203	1	5029	3	N	1110	1086	1			93
							1221	9									
*08	8215	X	5089	-0-	-3126	-0-	122	1	4078	3	N	808	730	1			171
							889	9									
*09	7950	X	4701	-0-	-3249	-0-	1	1	3971	3	N	663	733	1			101
							729	9									
*10	8215	X	4108	-0-	-4107	-0-	3090	3	1018	9	N	925	925	1			101
*11	6240	X	1850	-0-	-4390	-0-	1663	3	187	9	N	170	184	1			87
*12	6448	X	5889	-0-	-559	-0-	12	1	4767	3	N	1009	917	1			179
							1110	9									
*01	5769	X	5769	-0-	-0-	-0-	7	1	4994	3	N	698	752	1			125
							768	9									
02	4396	X	1642	-0-	-2754	-0-	155	1	1023	3	N	422	375	1			172
							464	9									

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

*03	T. A.		183	-0-	183	183	137	3	46	9	N	42	64	1			26
04	T. A.		-0-	-0-	-0-	183					N	-0-					26
05	T. A.		-0-	-0-	-0-	183					N	-0-					26
06	T. A.		-0-	-0-	-0-	183					N	-0-					26
*07	T. A.		-0-	-0-	-0-	183					N	-0-					26
*08	T. A.		-0-	-0-	-0-	183					N	-0-					26
*09	183	X	-0-	-0-	-183	-0-					N	-0-					26
*10	0	X	-0-	-0-	-0-	-0-					N	112					138
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					138
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					138
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					138
02	0	X	-0-	-0-	-0-	-0-					N	-0-					138

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2480 X	794	-0-	-1686	-0-	317	3	477	9	N	434	369	1			139
04	3000 X	1576	-0-	-1424	-0-	1238	3	338	9	N	307	183	1			263
05	3100 X	1379	-0-	-1721	-0-	1235	3	144	9	N	131	343	1			51
06	3060 X	1521	-0-	-1539	-0-	1283	3	238	9	N	216	183	1			84
*07	1643 X	1301	-0-	-342	-0-	946	3	355	9	N	323	323	1			84
*08	1643 X	1250	-0-	-393	-0-	879	3	371	9	N	337	356	1			65
*09	1590 X	1168	-0-	-422	-0-	897	3	271	9	N	246	182	1			129
*10	1581 X	-0-	-0-	-1581	-0-					N	176	185	1			120
*11	1530 X	1289	-0-	-241	-0-	1096	3	193	9	N	175	181	1			114
*12	1302 X	1205	-0-	-97	-0-	1073	3	132	9	N	120	183	1			51
*01	4034 X	4034	-0-	-0-	-0-	3814	3	220	9	N	200	184	1			67
02	1204 X	469	-0-	-735	-0-	469	3			N	-0-					67

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

09	2820 X	1382	-0-	-1438	-0-	70	1	1312	3	N	-0-					374
10	3741 X	3741	-0-	-0-	-0-	3444	3	297	9	N	270	188	1			456
*11	2490 X	2212	-0-	-278	-0-	1861	3	351	9	N	319	371	1			404
*12	6019 X	6019	-0-	-0-	-0-	5839	3	180	9	N	164	169	1			399
*01	5935 X	5935	-0-	-0-	-0-	5651	3	284	9	N	258	187	1			470
02	3388 X	221	-0-	-3167	-0-	79	3	142	9	N	129	190	1			409

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

*03	6324 X	5002	-0-	-1322	-0-	45	1	4377	3	N	527	442	1			202
						580	9									
04	5220 X	4534	-0-	-686	-0-	18	1	3839	3	N	615	725	1			92
						677	9									
05	5642 X	3581	-0-	-2061	-0-	3190	3	391	9	N	355	356	1			91
06	5460 X	3129	-0-	-2331	-0-	2727	3	402	9	N	365	290	1			166
07	5642 X	2425	-0-	-3217	-0-	1822	3	603	9	N	548	550	1			164
*08	4991 X	1386	-0-	-3605	-0-	403	1	468	3	N	468	520	1			112
						515	9									
*09	4530 X	379	-0-	-4151	-0-	1	1	148	3	N	209	181	1			140
						230	9									
*10	3596 X	1819	-0-	-1777	-0-	249	1	1155	3	N	377	370	1			147
						415	9									
*11	3120 X	1852	-0-	-1268	-0-	1665	3	187	9	N	170	179	1			138
12	2418 X	-0-	-0-	-2418	-0-					N	409	373	1			174
*01	1829 X	597	-0-	-1232	-0-	249	3	348	9	N	316	266	1			224
02	1736 X	-0-	-0-	-1736	-0-					N	161	161	1			224

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

09	0 X	-0-	-0-	-0-	-0-					N	-0-					160
10	0 X	-0-	-0-	-0-	-0-					N	-0-					160
*11	0 X	-0-	-0-	-0-	-0-					N	-0-					160
*12	0 X	-0-	-0-	-0-	-0-					N	-0-					160
01	0 X	-0-	-0-	-0-	-0-					N	-0-					160
02	0 X	-0-	-0-	-0-	-0-					N	-0-					160

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	558	X	-0-	-0-	-558	-0-					N	-0-					84
04	540	X	390	-0-	-150	-0-	390	3			N	-0-					84
05	558	X	1	-0-	-557	-0-	1	3			N	-0-					84
06	270	X	217	-0-	-53	-0-	217	3			N	-0-					84
*07	613	X	613	-0-	-0-	-0-	416	3	197	9	N	179	158	1			105
*08	1	N	-0-	-0-	-1	-0-					N	-0-					105
*09	210	N	81	-0-	-129	-0-	81	3			N	-0-					105
*10	620	N	309	-0-	-311	-0-	309	3			N	-0-					105
*11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					105
*12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					105
*01	310	N	-0-	-0-	-310	-0-					N	-0-					105
*02	477	N	477	-0-	-0-	-0-	246	3	231	9	N	210	187	1			128

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 08/20/2010 TOTAL DEPTH 12484 PERF.12525 - 16939

09	4231	X	4231	-0-	-0-	-0-	430	1	3137	3	N	604	557	1			171
							664	9									
10	4123	X	3892	-0-	-231	-0-	447	1	2755	3	N	627	556	1			242
							690	9									
*11	3740	X	3740	-0-	-0-	-0-	474	1	2481	3	N	714	732	1			224
							785	9									
12	3658	X	1180	-0-	-2478	-0-	440	1	740	9	N	673	370	1			527
*01	4371	X	2626	-0-	-1745	-0-	185	1	1695	3	N	678	755	1			450
							746	9									
02	3948	X	868	-0-	-3080	-0-	34	1	625	3	N	190	189	1			451
							209	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

*03	3100	X	2579	-0-	-521	-0-	532	1	1652	3	N	359	359	1			93
							395	9									
04	3000	X	1340	-0-	-1660	-0-	443	1	697	3	N	182	179	1			96
							200	9									
*05	2757	X	2757	-0-	-0-	-0-	1432	1	887	3	N	398	354	1			140
							438	9									
*06	2490	X	1865	-0-	-625	-0-	385	1	1256	3	N	204	182	1			162
							224	9									
*07	2573	X	1932	-0-	-641	-0-	588	1	1077	3	N	243	183	1			222
							267	9									
*08	2759	X	1097	-0-	-1662	-0-	576	1	365	3	N	142	174	1			190
							156	9									
09	2670	X	1816	-0-	-854	-0-	641	1	921	3	N	231	186	1			235
							254	9									
10	2759	X	1074	-0-	-1685	-0-	743	1	331	3	N	-0-					235
11	1860	X	1338	-0-	-522	-0-	935	1	31	3	N	338	181	1			392
							372	9									
12	1922	X	106	-0-	-1816	-0-	106	1			N	-0-					392
01	1891	X	735	-0-	-1156	-0-	192	1	123	3	N	382	546	1			228
							420	9									
02	1708	X	499	-0-	-1209	-0-	242	1	257	3	N	-0-					228

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

09	0	N	-0-	-0-	-0-	-0-					N	-0-					153
10	0	N	-0-	-0-	-0-	-0-					N	-0-					153
11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9697	X	9697	-0-	-0-	-0-	7640	3	2057	9	N	1870	1467	1			672
04	31669	X	31669	-0-	-0-	-0-	24572	3	7097	9	N	6452	6890	1			234
05	25120	X	25120	-0-	-0-	-0-	19816	3	5304	9	N	4822	4775	1			281
06	31647	X	31647	-0-	-0-	-0-	24992	3	6655	9	N	6050	6018	1			313
*07	30825	X	30825	-0-	-0-	-0-	24618	3	6207	9	N	5643	5757	1			199
*08	24182	X	24182	-0-	-0-	-0-	19226	3	4956	9	N	4505	4390	1			314
*09	30911	X	30911	-0-	-0-	-0-	24905	3	6006	9	N	5460	5355	1			419
*10	29012	X	29012	-0-	-0-	-0-	23409	3	5603	9	N	5094	4988	1			525
*11	24204	X	24204	-0-	-0-	-0-	19319	3	4885	9	N	4441	4412	1			554
*12	20567	X	20567	-0-	-0-	-0-	17244	3	3323	9	N	3021	3351	1			224
*01	9668	X	9668	-0-	-0-	-0-	7868	3	1800	9	N	1636	1682	1			178
*02	21951	X	21951	-0-	-0-	-0-	18187	3	3764	9	N	3422	3393	1			207

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

09	990	N	-0-	-0-	-990	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

*03	4681	X	3853	-0-	-828	-0-	3450	3	403	9	N	366	358	1			102
04	4350	X	3556	-0-	-794	-0-	3136	3	420	9	N	382	366	1			118
05	4340	X	3605	-0-	-735	-0-	3111	3	494	9	N	449	490	1			77
06	4020	X	3403	-0-	-617	-0-	2967	3	436	9	N	396	183	1			290
07	4123	X	3166	-0-	-957	-0-	3041	3	125	9	N	114	313	1			91
*08	3844	X	2905	-0-	-939	-0-	314	1	2142	3	N	408	410	1			89
							449	9									
*09	3570	X	1791	-0-	-1779	-0-	19	1	1772	3	N	-0-					89
*10	3896	X	3896	-0-	-0-	-0-	3434	3	462	9	N	420	423	1			86
*11	3695	X	3695	-0-	-0-	-0-	3197	3	498	9	N	453	368	1			171
*12	3347	X	3347	-0-	-0-	-0-	3031	3	316	9	N	287	375	1			83
*01	3906	X	1572	-0-	-2334	-0-	1572	3			N	-0-					83
02	3528	X	2928	-0-	-600	-0-	2467	3	461	9	N	419	378	1			124

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10478	X	9416	-0-	-1062	-0-	202	1	8830	3	N	349	349	1			102
							384	9									
04	9930	X	8963	-0-	-967	-0-	30	1	8561	3	N	338	342	1			98
							372	9									
05	10013	X	8912	-0-	-1101	-0-	8726	3	186	9	N	169	168	1			99
06	9690	X	8658	-0-	-1032	-0-	8350	3	308	9	N	280	296	1			83
07	9579	X	8834	-0-	-745	-0-	128	1	8519	3	N	170	166	1			87
							187	9									
*08	9424	X	7290	-0-	-2134	-0-	1	1	7091	3	N	180	177	1			90
							198	9									
*09	8970	X	2775	-0-	-6195	-0-	167	1	2409	3	N	181	181	1			90
							199	9									
*10	8959	X	3435	-0-	-5524	-0-	117	1	3318	3	N	-0-					90
*11	8670	X	3545	-0-	-5125	-0-	117	1	3428	3	N	-0-					90
*12	8835	X	3907	-0-	-4928	-0-	567	1	3020	3	N	291	183	1			198
							320	9									
*01	7285	X	3569	-0-	-3716	-0-	752	1	2817	3	N	-0-					198
*02	4634	X	4634	-0-	-0-	-0-	1500	1	3134	3	N	-0-					198

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

09	8221	X	8221	-0-	-0-	-0-	568	1	5895	3	N	1598	1634	1			91
							1758	9									
10	16378	X	16378	-0-	-0-	-0-	92	1	12666	3	N	3291	3274	1			108
							3620	9									
11	2670	X	1563	-0-	-1107	-0-	1563	3			N	-0-					108
12	4056	X	4056	-0-	-0-	-0-	14	1	2755	3	N	1170	1115	1			163
							1287	9									
01	7307	X	7307	-0-	-0-	-0-	212	1	5556	3	N	1399	1455	1			107
							1539	9									
02	2492	X	135	-0-	-2357	-0-	135	1			N	-0-					107

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

09	2738	X	2738	-0-	-0-	-0-	776	1	1384	3	N	525	543	1			182
							578	9									
10	124	X	42	-0-	-82	-0-	42	3			N	-0-					182
11	120	X	-0-	-0-	-120	-0-					N	-0-					182
12	4571	X	4571	-0-	-0-	-0-	1561	1	2681	3	N	299	187	1			294
							329	9									
01	216	X	216	-0-	-0-	-0-	214	1	2	3	N	-0-					294
02	112	X	-0-	-0-	-112	-0-					N	-0-					294

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

09	3050	X	3050	-0-	-0-	-0-	292	1	2021	3	N	670	670	0			123
							737	9									
10	2356	X	2199	-0-	-157	-0-	169	1	1361	3	N	608	608	0			123
							669	9									
11	2280	X	1463	-0-	-817	-0-	217	1	613	3	N	575	575	0			123
							633	9									
12	2356	X	893	-0-	-1463	-0-	125	1	426	3	N	311	106	0	186	1	142
							342	9									
01	2356	X	1184	-0-	-1172	-0-	143	1	296	3	N	677	446	0	190	1	183
							745	9									
02	2128	X	1789	-0-	-339	-0-	292	1	639	3	N	780	513	0	189	1	261
							858	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2139	N	2062	-0-	-77	-0-	33	1	1609	3	N	382	366	1			97
							420	9									
*09	2790	N	2288	-0-	-502	-0-	2003	3	285	9	N	259	181	1			175
*10	2728	N	2594	-0-	-134	-0-	1	1	2007	3	N	533	545	1			163
							586	9									
*11	2287	N	2287	-0-	-0-	-0-	1	1	1884	3	N	365	366	1			162
							402	9									
*12	2180	N	2180	-0-	-0-	-0-	2015	3	165	9	N	150	184	1			128
*01	2604	N	2245	-0-	-359	-0-	143	1	1699	3	N	366	368	1			126
							403	9									
02	2128	N	1829	-0-	-299	-0-	156	1	1323	3	N	318	351	1			93
							350	9									

DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

09	4443	X	4443	-0-	-0-	-0-	237	1	3185	3	N	928	907	1			169
							1021	9									
10	3928	X	3928	-0-	-0-	-0-	287	1	2709	3	N	847	889	1			127
							932	9									
11	3524	X	3524	-0-	-0-	-0-	348	1	2400	3	N	705	728	1			104
							776	9									
12	2666	X	324	-0-	-2342	-0-	324	1			N	-0-					104
01	4642	X	4642	-0-	-0-	-0-	219	1	3350	3	N	975	898	1			181
							1073	9									
*02	4230	X	4230	-0-	-0-	-0-	118	1	3036	3	N	978	924	1			235
							1076	9									

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

09	4121	X	4121	-0-	-0-	-0-	6	1	3270	3	N	768	768	0			135
							845	9									
10	3891	X	3891	-0-	-0-	-0-	52	1	3013	3	N	751	751	0			135
							826	9									
11	3546	X	3546	-0-	-0-	-0-	74	1	2723	3	N	681	681	0			135
							749	9									
12	3569	X	3569	-0-	-0-	-0-	95	1	2714	3	N	691	691	0			135
							760	9									
01	3382	X	3382	-0-	-0-	-0-	103	1	2546	3	N	666	666	0			135
							733	9									
*02	2966	X	2966	-0-	-0-	-0-	57	1	2327	3	N	529	529	0			135
							582	9									

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

09	3707	X	3707	-0-	-0-	-0-	9	1	3078	3	N	564	551	1			145
							620	9									
10	3576	X	3576	-0-	-0-	-0-	4	1	2813	3	N	690	709	1			126
							759	9									
11	3386	X	3386	-0-	-0-	-0-	2927	3	459	9	N	417	367	1			176
12	3100	N	3267	-0-	167	167	2831	3	436	9	N	396	367	1			205
01	3546	X	3379	-0-	-167	-0-	2631	3	748	9	N	680	726	1			159
*02	2883	X	2883	-0-	-0-	-0-	2472	3	411	9	N	374	376	1			157

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	2927	-0-	-2383	-0-	438	1	1601	3	N	807	683	1			255
							888	9									
10	5487	X	-0-	-0-	-5487	-0-					N	-0-					255
11	5310	X	-0-	-0-	-5310	-0-					N	-0-					255
12	5487	X	4966	-0-	-521	-0-	581	1	3856	3	N	481	379	1			357
							529	9									
01	6374	X	6374	-0-	-0-	-0-	994	1	4521	3	N	781	746	1			392
							859	9									
*02	5163	X	5163	-0-	-0-	-0-	1073	1	3296	3	N	722	757	1			357
							794	9									

YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2432	N	2432	-0-	-0-	-0-	119	1	1599	3	N	649	728	1			156
							714	9									
10	1891	N	1455	-0-	-436	-0-	30	1	638	3	N	715	738	1			133
							787	9									
11	1980	N	1935	-0-	-45	-0-	111	1	1105	3	N	654	551	1			236
							719	9									
12	1983	N	1983	-0-	-0-	-0-	1290	3	693	9	N	630	666	1			200
01	1690	N	1690	-0-	-0-	-0-	24	1	1277	3	N	354	189	1			365
							389	9									
02	1820	N	1786	-0-	-34	-0-	1174	3	612	9	N	556	561	1			360

YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4079	X	4079	-0-	-0-	-0-	12	1	2994	3	N	975	975	0			211
							1073	9									
10	2962	X	2962	-0-	-0-	-0-	64	1	2049	3	N	772	772	0			211
							849	9									
11	2700	X	2630	-0-	-70	-0-	79	1	1686	3	N	786	786	0			211
							865	9									
*12	2790	X	2034	-0-	-756	-0-	1277	3	757	9	N	688	688	0			211
01	4183	X	4183	-0-	-0-	-0-	16	1	2893	3	N	1158	1158	0			211
							1274	9									
*02	2786	X	2786	-0-	-0-	-0-	131	1	1967	3	N	625	625	0			211
							688	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9734	X	8866	-0-	-868	-0-	44	1	8466	3	N	324	324	0			128
							356	9									
04	9270	X	8573	-0-	-697	-0-	55	1	8170	3	N	316	316	0			128
							348	9									
05	9176	X	9004	-0-	-172	-0-	17	1	8739	3	N	225	225	0			128
							248	9									
06	8901	X	8901	-0-	-0-	-0-	8480	3	421	9	N	383	309	0	79	1	123
07	9176	X	8635	-0-	-541	-0-	34	1	8293	3	N	280	280	0			123
							308	9									
*08	8990	X	8116	-0-	-874	-0-	1	1	7855	3	N	236	236	0			123
							260	9									
*09	8910	X	8732	-0-	-178	-0-	3	1	8472	3	N	234	234	0			123
							257	9									
*10	9207	X	8769	-0-	-438	-0-	3	1	8460	3	N	278	278	0			123
							306	9									
*11	8910	X	8009	-0-	-901	-0-	7709	3	300	9	N	273	273	0			123
*12	8649	X	8050	-0-	-599	-0-	7724	3	326	9	N	296	296	0			123
*01	9703	X	7840	-0-	-1863	-0-	7521	3	319	9	N	290	290	0			123
02	8148	X	4724	-0-	-3424	-0-	43	1	4505	3	N	160	160	0			123
							176	9									

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

*08	5611	X	3843	-0-	-1768	-0-	3	1	3292	3	N	498	362	1			320
							548	9									
*09	6022	X	6022	-0-	-0-	-0-	2	1	5246	3	N	704	729	1			295
							774	9									
*10	6076	X	5297	-0-	-779	-0-	40	1	4509	3	N	680	731	1			244
							748	9									
*11	5880	X	4738	-0-	-1142	-0-	1	1	4367	3	N	336	368	1			212
							370	9									
*12	5828	X	3766	-0-	-2062	-0-	7	1	2752	3	N	915	912	1			215
							1007	9									
*01	6231	X	5385	-0-	-846	-0-	9	1	4778	3	N	544	520	1			239
							598	9									
02	5628	X	4637	-0-	-991	-0-	69	1	3839	3	N	663	544	1			358
							729	9									

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

09	4440	X	3542	-0-	-898	-0-	117	1	2933	3	N	447	447	0			192
							492	9									
10	5741	X	5741	-0-	-0-	-0-	194	1	3959	3	N	1444	938	0	371	1	327
							1588	9									
11	4804	X	4804	-0-	-0-	-0-	225	1	3497	3	N	984	984	0			327
							1082	9									
12	4588	X	1102	-0-	-3486	-0-	28	1	968	3	N	96	96	0			327
							106	9									
01	4588	X	102	-0-	-4486	-0-	102	3			N	-0-					327
02	4144	X	11	-0-	-4133	-0-	11	1			N	-0-					327

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10292 X	5156	-0-	-5136	-0-	184	1	4202	3	N	700	913	1			227
						770	9									
04	6570 X	4274	-0-	-2296	-0-	199	1	3273	3	N	729	550	1			406
						802	9									
05	6324 X	4356	-0-	-1968	-0-	203	1	3210	3	N	857	695	1			568
						943	9									
06	5520 X	3680	-0-	-1840	-0-	132	1	3071	3	N	434	719	1			283
						477	9									
07	5704 X	4337	-0-	-1367	-0-	200	1	3050	3	N	988	907	1			364
						1087	9									
*08	5146 X	3787	-0-	-1359	-0-	323	1	2804	3	N	600	731	1			233
						660	9									
*09	5336 X	5336	-0-	-0-	-0-	400	1	3895	3	N	946	917	1			262
						1041	9									
*10	5047 X	5047	-0-	-0-	-0-	386	1	3962	3	N	635	550	1			347
						699	9									
*11	4393 X	4393	-0-	-0-	-0-	212	1	3652	3	N	481	551	1			277
						529	9									
*12	4340 X	1275	-0-	-3065	-0-	162	1	642	3	N	428	546	1			159
						471	9									
*01	5518 X	3699	-0-	-1819	-0-	77	1	3622	3	N	-0-					159
*02	5701 X	5701	-0-	-0-	-0-	2	1	4720	3	N	890	934	1			115
						979	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

*03	5868 X	5868	-0-	-0-	-0-	5096	3	772	9	N	702	910	1			90
04	6600 X	6030	-0-	-570	-0-	5021	3	1009	9	N	917	889	1			118
05	7254 X	5742	-0-	-1512	-0-	4985	3	757	9	N	688	729	1			77
06	7020 X	5599	-0-	-1421	-0-	4729	3	870	9	N	791	727	1			141
*07	7254 X	6264	-0-	-990	-0-	5520	3	744	9	N	676	735	1			82
*08	6231 X	4033	-0-	-2198	-0-	3199	3	834	9	N	758	737	1			103
*09	6289 X	6289	-0-	-0-	-0-	5475	3	814	9	N	740	545	1			298
*10	6262 X	5108	-0-	-1154	-0-	4548	3	560	9	N	509	734	1			73
*11	6060 X	5247	-0-	-813	-0-	4177	3	1070	9	N	973	736	1			310
*12	6262 X	4593	-0-	-1669	-0-	3999	3	594	9	N	540	744	1			106
*01	6510 X	5913	-0-	-597	-0-	5109	3	804	9	N	731	747	1			90
02	5880 X	4467	-0-	-1413	-0-	3635	3	832	9	N	756	753	1			93

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

09	6900 X	5928	-0-	-972	-0-	329	1	4707	3	N	811	811	0			63
						892	9									
10	6603 X	5366	-0-	-1237	-0-	349	1	4232	3	N	714	714	0			63
						785	9									
11	5730 X	5566	-0-	-164	-0-	331	1	4424	3	N	737	737	0			63
						811	9									
*12	5301 X	5270	-0-	-31	-0-	368	1	4073	3	N	754	754	0			63
						829	9									
01	6138 X	5517	-0-	-621	-0-	378	1	4305	3	N	758	758	0			63
						834	9									
02	5544 X	4622	-0-	-922	-0-	299	1	3589	3	N	667	667	0			63
						734	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11787	X	11787	-0-	-0-	-0-	11003	3	784	9	N	713	727	1			139
*06	11370	X	11018	-0-	-352	-0-	10159	3	859	9	N	781	728	1			192
*07	11749	X	11280	-0-	-469	-0-	18	1	10565	3	N	634	718	1			108
							697	9									
*08	11780	X	10630	-0-	-1150	-0-	9838	3	792	9	N	720	718	1			110
09	11400	X	10286	-0-	-1114	-0-	12	1	9593	3	N	619	542	1			187
							681	9									
10	12027	X	12027	-0-	-0-	-0-	69	1	11302	3	N	596	553	1			230
							656	9									
11	11162	X	11162	-0-	-0-	-0-	88	1	10411	3	N	603	554	1			279
							663	9									
12	11284	X	9855	-0-	-1429	-0-	18	1	9383	3	N	413	551	1			141
							454	9									
01	11780	X	9170	-0-	-2610	-0-	12	1	8406	3	N	684	540	1			285
							752	9									
02	10640	X	8574	-0-	-2066	-0-	4	1	7837	3	N	666	569	1			382
							733	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

09	12420	X	1321	-0-	-11099	-0-	132	1	1029	3	N	145	145	0			252
							160	9									
10	9548	X	6135	-0-	-3413	-0-	143	1	4680	3	N	1193	1006	0	182	1	257
							1312	9									
11	8610	X	6320	-0-	-2290	-0-	18	1	5094	3	N	1098	1098	0			257
							1208	9									
*12	8897	X	4551	-0-	-4346	-0-	3	1	3701	3	N	770	770	0			257
							847	9									
01	6138	X	5417	-0-	-721	-0-	36	1	4462	3	N	835	835	0			257
							919	9									
02	5908	X	4133	-0-	-1775	-0-	139	1	3334	3	N	600	600	0			257
							660	9									

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

*03	9269	X	8068	-0-	-1201	-0-	4	1	6847	3	N	1106	1100	1			329
							1217	9									
*04	8970	X	7438	-0-	-1532	-0-	1	1	6204	3	N	1121	910	1			540
							1233	9									
*05	8184	X	7094	-0-	-1090	-0-	6160	3	934	9	N	849	1088	1			301
*06	7920	X	6969	-0-	-951	-0-	208	1	5759	3	N	911	916	1			296
							1002	9									
*07	8060	X	7107	-0-	-953	-0-	151	1	5874	3	N	984	910	1			370
							1082	9									
*08	8060	X	5898	-0-	-2162	-0-	103	1	4824	3	N	883	917	1			336
							971	9									
*09	7440	X	7433	-0-	-7	-0-	344	1	6047	3	N	947	917	1			366
							1042	9									
*10	7192	X	6710	-0-	-482	-0-	385	1	5328	3	N	906	921	1			351
							997	9									
*11	6960	X	6170	-0-	-790	-0-	414	1	4979	3	N	706	739	1			318
							777	9									
12	7099	X	6460	-0-	-639	-0-	411	1	5029	3	N	927	747	1			498
							1020	9									
01	7688	X	2580	-0-	-5108	-0-	270	1	1739	3	N	519	368	1			649
							571	9									
02	6944	X	3544	-0-	-3400	-0-	159	1	3175	3	N	191	372	1			468
							210	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5428	X	5428	-0-	-0-	-0-	331	1	4053	3	N	949	949	0			178
							1044	9									
04	5661	X	5661	-0-	-0-	-0-	180	1	4489	3	N	902	902	0			178
							992	9									
05	5651	X	5651	-0-	-0-	-0-	145	1	4516	3	N	900	900	0			178
							990	9									
06	4971	X	4971	-0-	-0-	-0-	140	1	3884	3	N	861	861	0			178
							947	9									
07	5445	X	5445	-0-	-0-	-0-	193	1	4337	3	N	832	832	0			178
							915	9									
*08	4371	X	4229	-0-	-142	-0-	42	1	3321	3	N	787	787	0			178
							866	9									
*09	4230	X	4227	-0-	-3	-0-	3354	3	873	9	N	794	794	0			178
*10	4371	X	4168	-0-	-203	-0-	6	1	3293	3	N	790	790	0			178
							869	9									
*11	4230	X	3824	-0-	-406	-0-	2	1	3009	3	N	739	739	0			178
							813	9									
*12	4371	X	3711	-0-	-660	-0-	2919	3	792	9	N	720	720	0			178
*01	4371	X	3063	-0-	-1308	-0-	2303	3	760	9	N	691	691	0			178
02	3948	X	3045	-0-	-903	-0-	2342	3	703	9	N	639	639	0			178

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9300	X	7127	-0-	-2173	-0-	165	1	5892	3	N	973	1286	1			222
							1070	9									
04	9000	X	6825	-0-	-2175	-0-	65	1	5883	3	N	797	738	1			281
							877	9									
05	9300	X	6929	-0-	-2371	-0-	73	1	5837	3	N	926	922	1			285
							1019	9									
06	7800	X	6404	-0-	-1396	-0-	36	1	5458	3	N	827	912	1			200
							910	9									
07	7471	X	6676	-0-	-795	-0-	8	1	5848	3	N	745	732	1			213
							820	9									
*08	7130	X	6699	-0-	-431	-0-	25	1	5507	3	N	1061	731	1			543
							1167	9									
*09	6900	X	6437	-0-	-463	-0-	130	1	5397	3	N	827	1108	1			262
							910	9									
*10	7130	X	6784	-0-	-346	-0-	208	1	5608	3	N	880	922	1			220
							968	9									
*11	6575	X	6575	-0-	-0-	-0-	257	1	5313	3	N	914	932	1			202
							1005	9									
*12	6696	X	5926	-0-	-770	-0-	179	1	4855	3	N	811	564	1			449
							892	9									
*01	6789	X	5786	-0-	-1003	-0-	239	1	4521	3	N	933	1137	1			245
							1026	9									
02	6132	X	5336	-0-	-796	-0-	262	1	4598	3	N	433	539	1			139
							476	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4340	X	2585	-0-	-1755	-0-	13	1	2572	3	N	-0-					168
04	3630	X	2364	-0-	-1266	-0-	37	1	2327	3	N	-0-					168
05	3720	X	2535	-0-	-1185	-0-	357	1	1979	3	N	181	174	1			175
							199	9									
06	3150	X	2262	-0-	-888	-0-	625	1	1637	3	N	-0-					175
07	3100	X	2041	-0-	-1059	-0-	588	1	1453	3	N	-0-					175
*08	2573	X	1340	-0-	-1233	-0-	482	1	679	3	N	163	177	1			161
							179	9									
*09	2460	X	489	-0-	-1971	-0-	489	3			N	-0-					161
*10	2542	X	1842	-0-	-700	-0-	1842	3			N	-0-					161
*11	3362	X	3362	-0-	-0-	-0-	20	1	3342	3	N	-0-					161
*12	2046	X	1613	-0-	-433	-0-	7	1	1606	3	N	-0-					161
*01	4068	X	4068	-0-	-0-	-0-	4068	3			N	-0-					161
02	3136	X	141	-0-	-2995	-0-	1	1	140	3	N	-0-					161

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3937	X	3644	-0-	-293	-0-	2905	3	739	9	N	672	696	1			84
04	3810	X	3067	-0-	-743	-0-	2488	3	579	9	N	526	530	1			80
05	3348	X	3131	-0-	-217	-0-	2733	3	398	9	N	362	347	1			95
06	10505	X	10505	-0-	-0-	-0-	9916	3	589	9	N	535	537	1			93
07	3658	X	3194	-0-	-464	-0-	2559	3	635	9	N	577	515	1			155
*08	3658	X	1528	-0-	-2130	-0-	1167	3	361	9	N	328	366	1			117
*09	3810	X	3336	-0-	-474	-0-	2955	3	381	9	N	346	341	1			122
*10	3937	X	2987	-0-	-950	-0-	2378	3	609	9	N	554	552	1			124
*11	3810	X	2950	-0-	-860	-0-	2389	3	561	9	N	510	546	1			88
*12	3193	X	1351	-0-	-1842	-0-	892	3	459	9	N	417	371	1			134
*01	3441	X	1346	-0-	-2095	-0-	2	1	989	3	N	323	367	1			90
							355	9									
02	3108	X	2263	-0-	-845	-0-	1452	3	811	9	N	737	743	1			84

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9083	X	8363	-0-	-720	-0-	11	1	7671	3	N	619	902	1			160
							681	9									
04	8790	X	8248	-0-	-542	-0-	15	1	7269	3	N	876	918	1			118
							964	9									
05	9083	X	8607	-0-	-476	-0-	108	1	7789	3	N	645	549	1			214
							710	9									
06	8790	X	8059	-0-	-731	-0-	67	1	7297	3	N	632	680	1			166
							695	9									
07	9083	X	8215	-0-	-868	-0-	212	1	7234	3	N	699	730	1			135
							769	9									
*08	8618	X	7981	-0-	-637	-0-	135	1	7008	3	N	762	735	1			162
							838	9									
*09	8340	X	7305	-0-	-1035	-0-	32	1	6858	3	N	377	366	1			173
							415	9									
*10	8618	X	7865	-0-	-753	-0-	66	1	6783	3	N	924	929	1			168
							1016	9									
*11	8070	X	7321	-0-	-749	-0-	135	1	6591	3	N	541	560	1			149
							595	9									
*12	8215	X	7511	-0-	-704	-0-	92	1	6525	3	N	813	742	1			220
							894	9									
*01	7967	X	7397	-0-	-570	-0-	195	1	6473	3	N	663	751	1			132
							729	9									
02	7112	X	6388	-0-	-724	-0-	547	1	5174	3	N	606	568	1			170
							667	9									

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	12741	X	9861	-0-	-2880	-0-	136	1	9483	3	N	220	220	0			335
							242	9									
04	16057	X	16057	-0-	-0-	-0-	146	1	15594	3	N	288	271	0	17	1	335
							317	9									
05	13640	X	12395	-0-	-1245	-0-	10	1	12134	3	N	228	228	0			335
							251	9									
06	13200	X	11491	-0-	-1709	-0-	7	1	11167	3	N	288	244	0	44	1	335
							317	9									
07	16585	X	11354	-0-	-5231	-0-	37	1	11056	3	N	237	237	0			335
							261	9									
*08	16585	X	9911	-0-	-6674	-0-	49	1	9645	3	N	197	197	0			335
							217	9									
*09	16050	X	9560	-0-	-6490	-0-	5	1	9536	3	N	17	17	0			335
							19	9									
*10	12400	X	11296	-0-	-1104	-0-	47	1	10863	3	N	351	105	0	183	1	398
							386	9									
*11	11490	X	8519	-0-	-2971	-0-	42	1	8256	3	N	201	201	0			398
							221	9									
*12	11346	X	8261	-0-	-3085	-0-	94	1	7930	3	N	215	215	0			398
							237	9									
*01	11284	X	7308	-0-	-3976	-0-	143	1	6939	3	N	205	205	0			398
							226	9									
02	10192	X	7216	-0-	-2976	-0-	47	1	6953	3	N	196	196	0			398
							216	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	159	N	159	-0-	-0-	-0-	159	1			N	-0-					135
11	412	N	412	-0-	-0-	-0-	181	1	231	9	N	210					345
12	189	N	189	-0-	-0-	-0-	189	1			N	-0-					345
01	76	N	76	-0-	-0-	-0-	76	1			N	-0-					345
02	56	N	9	-0-	-47	-0-	9	1			N	-0-					345

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7316	X	4972	-0-	-2344	-0-	257	1	4526	3	N	172	183	1			164
							189	9									
04	6360	X	4793	-0-	-1567	-0-	234	1	4559	3	N	-0-					164
05	6231	X	3726	-0-	-2505	-0-	200	1	3526	3	N	-0-					164
06	6030	X	3649	-0-	-2381	-0-	179	1	3354	3	N	105	114	1			155
							116	9									
07	5642	X	5408	-0-	-234	-0-	154	1	5254	3	N	-0-					155
*08	4960	X	4586	-0-	-374	-0-	386	1	4200	3	N	-0-					155
*09	4800	X	4465	-0-	-335	-0-	201	1	4264	3	N	-0-					155
*10	5394	X	3782	-0-	-1612	-0-	283	1	3305	3	N	176	163	1			168
							194	9									
*11	5220	X	3362	-0-	-1858	-0-	266	1	3096	3	N	-0-					168
*12	5394	X	1768	-0-	-3626	-0-	277	1	1491	3	N	-0-					168
*01	4619	X	262	-0-	-4357	-0-	262	1			N	-0-					168
02	4172	X	134	-0-	-4038	-0-	134	1			N	-0-					168

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2331	X	2331	-0-	-0-	-0-	14	1	2064	3	Y	230	221	0	10	1	4
							253	9									
04	1804	X	1804	-0-	-0-	-0-	12	1	1601	3	Y	174	174	0			4
							191	9									
*05	8325	X	8325	-0-	-0-	-0-	23	1	3979	3	Y	3930	3857	0			77
							4323	9									
*06	10533	X	10533	-0-	-0-	-0-	27	1	4664	3	Y	5311	5270	0			118
							5842	9									
*07	8735	X	8735	-0-	-0-	-0-	29	1	3935	3	Y	4337	4337	0			118
							4771	9									
*08	9245	X	9245	-0-	-0-	-0-	28	1	4236	3	Y	4528	4528	0			118
							4981	9									
*09	6338	X	6338	-0-	-0-	-0-	26	1	2849	3	Y	3148	3148	0			118
							3463	9									
*10	8681	X	8681	-0-	-0-	-0-	25	1	3834	3	Y	4384	4137	0	266	1	99
							4822	9									
*11	5520	X	2628	-0-	-2892	-0-	1	1	270	3	Y	2143	2051	0	92	1	99
							2357	9									
*12	5704	X	3831	-0-	-1873	-0-	538	3	3293	9	Y	2994	2993	0			100
*01	5704	X	3933	-0-	-1771	-0-	521	3	3412	9	Y	3102	2759	0	371	1	72
02	672	X	480	-0-	-192	-0-	21	3	459	9	Y	417	169	0	188	1	132

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8711	X	7669	-0-	-1042	-0-	6642	3	1027	9	N	934	934	0			97
04	8070	X	7571	-0-	-499	-0-	6604	3	967	9	N	879	879	0			97
05	7874	X	7637	-0-	-237	-0-	6658	3	979	9	N	890	890	0			97
06	7620	X	7049	-0-	-571	-0-	6136	3	913	9	N	830	830	0			97
07	7874	X	7114	-0-	-760	-0-	6195	3	919	9	N	835	835	0			97
*08	7812	X	5400	-0-	-2412	-0-	4695	3	705	9	N	641	641	0			97
*09	7560	X	6210	-0-	-1350	-0-	5715	3	495	9	N	450	450	0			97
*10	7626	X	6656	-0-	-970	-0-	5801	3	855	9	N	777	777	0			97
*11	7050	X	6250	-0-	-800	-0-	5408	3	842	9	N	765	765	0			97
*12	7099	X	4573	-0-	-2526	-0-	3863	3	710	9	N	645	645	0			97
*01	7253	X	7253	-0-	-0-	-0-	6595	3	658	9	N	598	598	0			97
02	6020	X	5241	-0-	-779	-0-	4452	3	789	9	N	717	717	0			97

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10726	X	9172	-0-	-1554	-0-	298	1	8485	3	N	354	352	1			121
							389	9									
*06	10500	X	6934	-0-	-3566	-0-	310	1	6418	3	N	187	180	1			128
							206	9									
*07	11546	X	11546	-0-	-0-	-0-	286	1	10643	3	N	561	363	1			326
							617	9									
*08	10850	X	7527	-0-	-3323	-0-	252	1	7070	3	N	186	345	1			167
							205	9									
09	8880	X	8219	-0-	-661	-0-	253	1	7689	3	N	252	183	1			236
							277	9									
10	10850	X	9138	-0-	-1712	-0-	275	1	8343	3	N	473	560	1			149
							520	9									
11	10500	X	7793	-0-	-2707	-0-	239	1	7366	3	N	171	183	1			137
							188	9									
12	10850	X	7691	-0-	-3159	-0-	276	1	7186	3	N	208	184	1			161
							229	9									
01	9145	X	7978	-0-	-1167	-0-	246	1	6965	3	N	697	556	1			302
							767	9									
02	8260	X	5055	-0-	-3205	-0-	168	1	4758	3	N	117	186	1			233
							129	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

09	330	X	-0-	-0-	-330	-0-					N	-0-					130
10	93	X	-0-	-0-	-93	-0-					N	-0-					130
11	90	X	-0-	-0-	-90	-0-					N	-0-					130
12	31	X	10	-0-	-21	-0-	10	1			N	-0-					130
01	35	X	35	-0-	-0-	-0-	35	1			N	-0-					130
02	0	X	-0-	-0-	-0-	-0-					N	-0-					130

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

*03	10323	X	8736	-0-	-1587	-0-	386	1	8131	3	N	199	199	0			207
							219	9									
04	9780	X	7123	-0-	-2657	-0-	197	1	6694	3	N	211	211	0			207
							232	9									
05	9796	X	7867	-0-	-1929	-0-	4	1	7547	3	N	287	287	0			207
							316	9									
06	9090	X	7759	-0-	-1331	-0-	7498	3	261	9	N	237	237	0			207
07	9114	X	7904	-0-	-1210	-0-	7607	3	297	9	N	270	224	0	50	1	203
*08	8742	X	7270	-0-	-1472	-0-	7010	3	260	9	N	236	236	0			203
*09	7770	X	7334	-0-	-436	-0-	7102	3	232	9	N	211	211	0			203
*10	8029	X	6924	-0-	-1105	-0-	3	1	6623	3	N	271	271	0			203
							298	9									
*11	7770	X	6148	-0-	-1622	-0-	11	1	5831	3	N	278	278	0			203
							306	9									
*12	7905	X	7460	-0-	-445	-0-	7157	3	303	9	N	275	275	0			203
*01	7564	X	7160	-0-	-404	-0-	6844	3	316	9	N	287	287	0			203
02	6832	X	6735	-0-	-97	-0-	6476	3	259	9	N	235	235	0			203

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9982	X	9252	-0-	-730	-0-	8035	3	1217	9	N	1106	1116	0	115	1	133
04	9570	X	5424	-0-	-4146	-0-	4708	3	716	9	N	651	651	0			133
05	9889	X	9563	-0-	-326	-0-	8375	3	1188	9	N	1080	870	0	182	1	161
06	12631	X	12631	-0-	-0-	-0-	11370	3	1261	9	N	1146	795	0	365	1	147
07	11295	X	11295	-0-	-0-	-0-	10169	3	1126	9	N	1024	1024	0			147
*08	9951	X	9951	-0-	-0-	-0-	8953	3	998	9	N	907	907	0			147
*09	10950	X	9776	-0-	-1174	-0-	5	1	8790	3	N	892	892	0			147
							981	9									
*10	11315	X	9996	-0-	-1319	-0-	8939	3	1057	9	N	961	961	0			147
*11	10950	X	9206	-0-	-1744	-0-	8223	3	983	9	N	894	894	0			147
*12	11664	X	11664	-0-	-0-	-0-	10711	3	953	9	N	866	866	0			147
*01	10106	X	9419	-0-	-687	-0-	16	1	8377	3	N	933	933	0			147
							1026	9									
02	9128	X	8004	-0-	-1124	-0-	7073	3	931	9	N	846	591	0	190	1	212

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

*03	9083	X	8021	-0-	-1062	-0-	276	1	7103	3	N	584	584	0			127
							642	9									
04	8610	X	7632	-0-	-978	-0-	256	1	6745	3	N	574	574	0			127
							631	9									
05	8525	X	7737	-0-	-788	-0-	277	1	6825	3	N	577	577	0			127
							635	9									
06	8250	X	7290	-0-	-960	-0-	279	1	6415	3	N	542	542	0			127
							596	9									
07	8246	X	8220	-0-	-26	-0-	387	1	7281	3	N	502	502	0			127
							552	9									
*08	8029	X	5726	-0-	-2303	-0-	240	1	5006	3	N	436	436	0			127
							480	9									
*09	7840	X	7840	-0-	-0-	-0-	304	1	7054	3	N	438	438	0			127
							482	9									
*10	8215	X	7383	-0-	-832	-0-	333	1	6447	3	N	548	548	0			127
							603	9									
*11	7950	X	6994	-0-	-956	-0-	332	1	6068	3	N	540	540	0			127
							594	9									
*12	8215	X	7087	-0-	-1128	-0-	601	1	5852	3	N	576	576	0			127
							634	9									
*01	8091	X	6282	-0-	-1809	-0-	523	1	5189	3	N	518	518	0			127
							570	9									
02	7308	X	6322	-0-	-986	-0-	472	1	5301	3	N	499	499	0			127
							549	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

*08	8370	X	5268	-0-	-3102	-0-	92	1	4303	3	N	794	794	0			211
							873	9									
*09	8100	X	7143	-0-	-957	-0-	45	1	6033	3	N	968	968	0			211
							1065	9									
*10	7874	X	6663	-0-	-1211	-0-	24	1	5541	3	N	998	998	0			211
							1098	9									
*11	7620	X	6340	-0-	-1280	-0-	132	1	5159	3	N	954	954	0			211
							1049	9									
*12	7192	X	5889	-0-	-1303	-0-	173	1	4780	3	N	851	851	0			211
							936	9									
*01	7378	X	6787	-0-	-591	-0-	276	1	5392	3	N	1017	499	0	375	1	354
							1119	9									
02	6664	X	5793	-0-	-871	-0-	254	1	4530	3	N	917	862	0	186	1	223
							1009	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

*05	8060 X	208	-0-	-7852	-0-	208	3			N	-0-					123
*06	3270 X	220	-0-	-3050	-0-	1	1	219	3	N	-0-					123
*07	1364 X	299	-0-	-1065	-0-	299	3			N	-0-					123
*08	961 X	147	-0-	-814	-0-	147	3			N	-0-					123
09	750 X	80	-0-	-670	-0-	80	3			N	-0-					123
10	310 X	161	-0-	-149	-0-	94	1	67	3	N	-0-					123
11	2656 X	2656	-0-	-0-	-0-	7	1	2649	3	N	-0-					123
12	7587 X	7587	-0-	-0-	-0-	38	1	6346	3	N	1094	932	1			285
						1203	9									
01	6019 X	6019	-0-	-0-	-0-	199	1	5486	3	N	304	187	1			402
						334	9									
*02	9103 X	9103	-0-	-0-	-0-	196	1	8193	3	N	649	559	1			492
						714	9									

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

09	6300 X	5900	-0-	-400	-0-	613	1	4217	3	N	973	1086	1			232
						1070	9									
10	6262 X	5814	-0-	-448	-0-	674	1	3882	3	N	1144	1114	1			262
						1258	9									
11	5730 X	5034	-0-	-696	-0-	378	1	3799	3	N	779	753	1			288
						857	9									
12	5859 X	5503	-0-	-356	-0-	354	1	3910	3	N	1126	934	1			480
						1239	9									
01	6107 X	5823	-0-	-284	-0-	325	1	4256	3	N	1129	1321	1			288
						1242	9									
02	5516 X	4965	-0-	-551	-0-	193	1	3853	3	N	835	754	1			369
						919	9									

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

09	7393 X	7393	-0-	-0-	-0-	235	1	5674	3	N	1349	1349	0			239
						1484	9									
10	7378 X	7064	-0-	-314	-0-	343	1	5273	3	N	1316	1316	0			239
						1448	9									
11	7140 X	6620	-0-	-520	-0-	416	1	4830	3	N	1249	1249	0			239
						1374	9									
12	7378 X	4301	-0-	-3077	-0-	703	1	2347	3	N	1137	1137	0			239
						1251	9									
01	7378 X	2794	-0-	-4584	-0-	133	1	1474	3	N	1079	1079	0			239
						1187	9									
02	6664 X	183	-0-	-6481	-0-	183	1			N	-0-					239

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10633	X	10422	-0-	-211	-0-	10294	3	128	9	N	116	182	1			83
*06	10290	X	9743	-0-	-547	-0-	9495	3	248	9	N	225	183	1			125
*07	9982	X	9507	-0-	-475	-0-	9303	3	204	9	N	185	181	1			129
*08	10416	X	8659	-0-	-1757	-0-	8466	3	193	9	N	175	179	1			125
09	10080	X	9007	-0-	-1073	-0-	8816	3	191	9	N	174	185	1			114
10	10416	X	9063	-0-	-1353	-0-	22	1	8875	3	N	151	181	1			84
							166	9									
11	9750	X	8439	-0-	-1311	-0-	123	1	8098	3	N	198	189	1			93
							218	9									
12	9517	X	7223	-0-	-2294	-0-	192	1	7031	3	N	-0-					93
01	9300	X	6017	-0-	-3283	-0-	224	1	5345	3	N	407	385	1			115
							448	9									
02	8400	X	4572	-0-	-3828	-0-	570	1	4002	3	N	-0-					115

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

*03	6422	X	6422	-0-	-0-	-0-	5715	3	707	9	N	643	643	0			86
04	6531	X	6531	-0-	-0-	-0-	5711	3	820	9	N	745	540	0	184	1	107
05	6487	X	6487	-0-	-0-	-0-	5755	3	732	9	N	665	665	0			107
06	6076	X	6076	-0-	-0-	-0-	5401	3	675	9	N	614	614	0			107
07	5921	X	5604	-0-	-317	-0-	5040	3	564	9	N	513	513	0			107
*08	5921	X	4441	-0-	-1480	-0-	4010	3	431	9	N	392	392	0			107
*09	6355	X	6355	-0-	-0-	-0-	4	1	5692	3	N	599	599	0			107
							659	9									
*10	6383	X	6383	-0-	-0-	-0-	5694	3	689	9	N	626	626	0			107
*11	5730	X	5663	-0-	-67	-0-	90	1	4944	3	N	572	572	0			107
							629	9									
*12	5611	X	4852	-0-	-759	-0-	1	1	4586	3	N	241	241	0			107
							265	9									
*01	6827	X	6827	-0-	-0-	-0-	119	1	5443	3	N	1150	535	0	366	1	356
							1265	9									
02	5348	X	4902	-0-	-446	-0-	276	1	4006	3	N	564	564	0			356
							620	9									

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

09	4830	X	4792	-0-	-38	-0-	79	1	4240	3	N	430	370	1			203
							473	9									
10	4991	X	4353	-0-	-638	-0-	16	1	3998	3	N	308	372	1			139
							339	9									
*11	4812	X	4812	-0-	-0-	-0-	4	1	3939	3	N	790	753	1			176
							869	9									
*12	4588	X	1253	-0-	-3335	-0-	162	1	838	3	N	230	189	1			217
							253	9									
*01	4960	X	4442	-0-	-518	-0-	3514	3	928	9	N	844	933	1			128
02	4480	X	3854	-0-	-626	-0-	3377	3	477	9	N	434	185	1			377

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8401	X	6688	-0-	-1713	-0-	15	1	5903	3	N	700	700	0			154
							770	9									
04	6870	X	6762	-0-	-108	-0-	7	1	5989	3	N	696	696	0			154
							766	9									
05	7099	X	6801	-0-	-298	-0-	46	1	5997	3	N	689	689	0			154
							758	9									
06	6870	X	6476	-0-	-394	-0-	48	1	5726	3	N	638	638	0			154
							702	9									
07	6975	X	6558	-0-	-417	-0-	5839	3	719	9	N	654	654	0			154
*08	6975	X	5485	-0-	-1490	-0-	4889	3	596	9	N	542	542	0			154
*09	6753	X	6753	-0-	-0-	-0-	2	1	6065	3	N	624	437	0	186	1	155
							686	9									
*10	6789	X	5741	-0-	-1048	-0-	5041	3	700	9	N	636	576	0	53	1	162
*11	6480	X	4972	-0-	-1508	-0-	4644	3	328	9	N	298	298	0			162
*12	6572	X	5080	-0-	-1492	-0-	4548	3	532	9	N	484	484	0			162
*01	8181	X	8181	-0-	-0-	-0-	68	1	7346	3	N	697	697	0			162
							767	9									
*02	7156	X	7156	-0-	-0-	-0-	3	1	6516	3	N	579	579	0			162
							637	9									

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

*03	5149	X	5149	-0-	-0-	-0-	4569	3	580	9	N	527	527	0			236
04	5578	X	5578	-0-	-0-	-0-	4934	3	644	9	N	585	585	0			236
05	5828	X	5828	-0-	-0-	-0-	34	1	5120	3	N	613	613	0			236
							674	9									
06	5233	X	5233	-0-	-0-	-0-	26	1	4642	3	N	514	514	0			236
							565	9									
07	5559	X	5559	-0-	-0-	-0-	1	1	4945	3	N	557	557	0			236
							613	9									
*08	4299	X	4299	-0-	-0-	-0-	4	1	3860	3	N	395	395	0			236
							435	9									
*09	3943	X	3943	-0-	-0-	-0-	31	1	3576	3	N	305	305	0			236
							336	9									
*10	4431	X	4431	-0-	-0-	-0-	24	1	3798	3	N	554	458	0	74	1	258
							609	9									
*11	4126	X	4126	-0-	-0-	-0-	75	1	3548	3	N	457	457	0			258
							503	9									
*12	3627	X	1457	-0-	-2170	-0-	77	1	841	3	N	490	490	0			258
							539	9									
*01	3627	X	472	-0-	-3155	-0-	37	1	435	9	N	395	395	0			258
02	3276	X	517	-0-	-2759	-0-	56	1	461	9	N	419	419	0			258

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	21669	X	20329	-0-	-1340	-0-	464	1	18591	3	N	1158	1249	1			306
							1274	9									
*06	20970	X	19716	-0-	-1254	-0-	480	1	18190	3	N	951	913	1			344
							1046	9									
*07	21669	X	20624	-0-	-1045	-0-	455	1	18922	3	N	1134	909	1			569
							1247	9									
*08	20615	X	18770	-0-	-1845	-0-	354	1	17675	3	N	674	906	1			337
							741	9									
09	20979	X	20979	-0-	-0-	-0-	353	1	19508	3	N	1016	728	1			625
							1118	9									
10	20615	X	19497	-0-	-1118	-0-	358	1	18545	3	N	540	924	1			241
							594	9									
11	19950	X	19475	-0-	-475	-0-	365	1	17848	3	N	1147	929	1			459
							1262	9									
12	20615	X	18129	-0-	-2486	-0-	389	1	17048	3	N	629	556	1			532
							692	9									
01	21669	X	13679	-0-	-7990	-0-	387	1	12650	3	N	584	743	1			373
							642	9									
02	19572	X	15254	-0-	-4318	-0-	269	1	14354	3	N	574	565	1			382
							631	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

*03	11337	X	11337	-0-	-0-	-0-	10425	3	912	9	N	829	775	0	45	1	214
04	10650	X	10650	-0-	-0-	-0-	9881	3	769	9	N	699	699	0			214
05	10903	X	10903	-0-	-0-	-0-	10288	3	615	9	N	559	559	0			214
06	10530	X	10140	-0-	-390	-0-	9524	3	616	9	N	560	496	0	69	1	209
07	10881	X	9945	-0-	-936	-0-	9411	3	534	9	N	485	485	0			209
*08	10881	X	8796	-0-	-2085	-0-	8327	3	469	9	N	426	426	0			209
*09	10530	X	9921	-0-	-609	-0-	9400	3	521	9	N	474	474	0			209
*10	10881	X	10338	-0-	-543	-0-	9760	3	578	9	N	525	525	0			209
*11	10140	X	8637	-0-	-1503	-0-	46	1	8247	3	N	313	313	0			209
							344	9									
*12	9951	X	9658	-0-	-293	-0-	1	1	9054	3	N	548	398	0	159	1	200
							603	9									
*01	10323	X	9186	-0-	-1137	-0-	8525	3	661	9	N	601	601	0			200
02	9324	X	8127	-0-	-1197	-0-	1	1	7445	3	N	619	440	0	166	1	213
							681	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	13237	X	11651	-0-	-1586	-0-	186	1	11072	3	N	357	357	0			84
							393	9									
04	12060	X	10094	-0-	-1966	-0-	181	1	9525	3	N	353	142	0	184	1	111
							388	9									
05	12374	X	12374	-0-	-0-	-0-	14	1	11972	3	N	353	353	0			111
							388	9									
06	11298	X	11298	-0-	-0-	-0-	10924	3	374	9	N	340	340	0			111
07	11656	X	11328	-0-	-328	-0-	10954	3	374	9	N	340	340	0			111
*08	12369	X	8622	-0-	-3747	-0-	8341	3	281	9	N	255	255	0			111
*09	11970	X	8259	-0-	-3711	-0-	2	1	8257	3	N	-0-					111
*10	12369	X	8328	-0-	-4041	-0-	7793	3	535	9	N	486	134	0	349	1	114
*11	11310	X	10700	-0-	-610	-0-	10350	3	350	9	N	318	318	0			114
*12	11315	X	9100	-0-	-2215	-0-	2	1	8780	3	N	289	289	0			114
							318	9									
*01	11587	X	11587	-0-	-0-	-0-	10	1	11196	3	N	346	346	0			114
							381	9									
02	9996	X	9238	-0-	-758	-0-	8946	3	292	9	N	265	265	0			114

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

09	8548	X	8548	-0-	-0-	-0-	4	1	6995	3	N	1408	782	0	722	1	346
							1549	9									
10	8370	X	7703	-0-	-667	-0-	6	1	6213	3	N	1349	1349	0			346
							1484	9									
11	8100	X	7104	-0-	-996	-0-	5710	3	1394	9	N	1267	1267	0			346
12	7998	X	7154	-0-	-844	-0-	5712	3	1442	9	N	1311	1311	0			346
01	8370	X	7297	-0-	-1073	-0-	3	1	5857	3	N	1306	1306	0			346
							1437	9									
02	7560	X	6443	-0-	-1117	-0-	5203	3	1240	9	N	1127	1127	0			346

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 01/16/2014 TOTAL DEPTH 13099 PERF.13491 - 17709

09	4140	X	-0-	-0-	-4140	-0-					N	5	5	0			254
10	2573	X	5	-0-	-2568	-0-	5	1			N	-0-					254
11	7533	X	7533	-0-	-0-	-0-	86	1	5818	3	N	1481	1291	1			444
							1629	9									
12	23846	X	23846	-0-	-0-	-0-	359	1	17361	3	N	5569	4031	0	1669	1	313
							6126	9									
01	29668	X	29668	-0-	-0-	-0-	47	1	22167	3	N	6776	6471	0	383	1	235
							7454	9									
*02	46749	X	46749	-0-	-0-	-0-	2	1	35182	3	N	10514	10514	0			235
							11565	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7657 X	5380	-0-	-2277	-0-	4525	3	855	9	N	777	777	0			154
04	7410 X	4955	-0-	-2455	-0-	4181	3	774	9	N	704	704	0			154
05	6541 X	5320	-0-	-1221	-0-	4510	3	810	9	N	736	736	0			154
06	6330 X	4998	-0-	-1332	-0-	4273	3	725	9	N	659	659	0			154
07	6541 X	5021	-0-	-1520	-0-	4302	3	719	9	N	654	654	0			154
*08	5394 X	4654	-0-	-740	-0-	4129	3	525	9	N	477	477	0			154
*09	5160 X	4895	-0-	-265	-0-	2	1	4098	3	N	723	350	0	367	1	160
						795	9									
*10	5332 X	4323	-0-	-1009	-0-	3720	3	603	9	N	548	548	0			160
*11	5010 X	3474	-0-	-1536	-0-	2964	3	510	9	N	464	464	0			160
*12	5022 X	1116	-0-	-3906	-0-	662	3	454	9	N	413	413	0			160
*01	5053 X	1120	-0-	-3933	-0-	679	3	441	9	N	401	401	0			160
02	4564 X	1629	-0-	-2935	-0-	5	1	1217	3	N	370	370	0			160
						407	9									

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

09	5786 X	5786	-0-	-0-	-0-	175	1	4493	3	N	1016	1016	0			186
						1118	9									
10	5890 X	5418	-0-	-472	-0-	200	1	4023	3	N	1086	1086	0			186
						1195	9									
11	5700 X	4997	-0-	-703	-0-	178	1	3679	3	N	1036	1036	0			186
						1140	9									
12	5766 X	4968	-0-	-798	-0-	248	1	3486	3	N	1122	1122	0			186
						1234	9									
01	5890 X	4471	-0-	-1419	-0-	175	1	3072	3	N	1113	1113	0			186
						1224	9									
02	5320 X	4542	-0-	-778	-0-	46	1	3407	3	N	990	990	0			186
						1089	9									

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

*03	10602 X	8851	-0-	-1751	-0-	371	1	7473	3	N	915	689	0	184	1	376
						1007	9									
04	10260 X	7482	-0-	-2778	-0-	390	1	6300	3	N	720	720	0			376
						792	9									
05	9300 X	7552	-0-	-1748	-0-	432	1	6344	3	N	705	705	0			376
						776	9									
06	9000 X	6851	-0-	-2149	-0-	421	1	5821	3	N	554	554	0			376
						609	9									
07	9300 X	7051	-0-	-2249	-0-	379	1	6047	3	N	568	568	0			376
						625	9									
*08	8866 X	5679	-0-	-3187	-0-	430	1	4538	3	N	646	512	0	136	1	374
						711	9									
*09	7470 X	6902	-0-	-568	-0-	119	1	6293	3	N	445	445	0			374
						490	9									
*10	7564 X	6564	-0-	-1000	-0-	152	1	5770	3	N	584	584	0			374
						642	9									
*11	6840 X	6015	-0-	-825	-0-	150	1	5305	3	N	509	509	0			374
						560	9									
*12	7037 X	3710	-0-	-3327	-0-	329	1	2929	3	N	411	411	0			374
						452	9									
*01	7130 X	3507	-0-	-3623	-0-	207	1	2476	3	N	749	380	0	365	1	378
						824	9									
02	6440 X	3702	-0-	-2738	-0-	3077	3	625	9	N	568	568	0			378

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	15345	X	14875	-0-	-470	-0-	195	1	12188	3	N	2265	2265	0			82
							2492	9									
04	14850	X	13245	-0-	-1605	-0-	200	1	10656	3	N	2172	1953	0	184	1	117
							2389	9									
05	15345	X	14428	-0-	-917	-0-	259	1	11683	3	N	2260	2260	0			117
							2486	9									
06	14850	X	11606	-0-	-3244	-0-	537	1	9175	3	N	1722	1722	0			117
							1894	9									
07	17285	X	17285	-0-	-0-	-0-	217	1	13814	3	N	2958	2958	0			117
							3254	9									
*08	14880	X	14190	-0-	-690	-0-	231	1	11308	3	N	2410	2410	0			117
							2651	9									
*09	16767	X	16767	-0-	-0-	-0-	238	1	13492	3	N	2761	2458	0	185	1	235
							3037	9									
*10	15382	X	15382	-0-	-0-	-0-	315	1	12354	3	N	2466	2476	0	121	1	104
							2713	9									
*11	14850	X	13536	-0-	-1314	-0-	205	1	11124	3	N	2006	2006	0			104
							2207	9									
*12	15345	X	12213	-0-	-3132	-0-	260	1	9636	3	N	2106	1677	0	374	1	159
							2317	9									
*01	15345	X	11857	-0-	-3488	-0-	233	1	9437	3	N	1988	1988	0			159
							2187	9									
02	13860	X	12187	-0-	-1673	-0-	156	1	9988	3	N	1857	1857	0			159
							2043	9									

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

*03	15779	X	4718	-0-	-11061	-0-	12	1	4221	3	N	441	441	0			106
							485	9									
04	19051	X	19051	-0-	-0-	-0-	61	1	16547	3	N	2221	2064	0	171	1	92
							2443	9									
05	18187	X	18187	-0-	-0-	-0-	66	1	16151	3	N	1791	1791	0			92
							1970	9									
06	14860	X	14860	-0-	-0-	-0-	40	1	13129	3	N	1537	1537	0			92
							1691	9									
07	15996	X	14478	-0-	-1518	-0-	17	1	12738	3	N	1566	1566	0			92
							1723	9									
*08	15996	X	10917	-0-	-5079	-0-	25	1	9547	3	N	1223	1223	0			92
							1345	9									
*09	15480	X	13973	-0-	-1507	-0-	22	1	12433	3	N	1380	1380	0			92
							1518	9									
*10	15996	X	13279	-0-	-2717	-0-	190	1	11463	3	N	1478	1478	0			92
							1626	9									
*11	15489	X	15489	-0-	-0-	-0-	59	1	14169	3	N	1146	1146	0			92
							1261	9									
*12	15751	X	15751	-0-	-0-	-0-	68	1	14209	3	N	1340	1340	0			92
							1474	9									
*01	14446	X	12933	-0-	-1513	-0-	87	1	11302	3	N	1404	1404	0			92
							1544	9									
02	14448	X	11409	-0-	-3039	-0-	52	1	9978	3	N	1254	1254	0			92
							1379	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	41292	X	36276	-0-	-5016	-0-	79	1	35098	3	N	999	999	0			89
							1099	9									
04	38400	X	28535	-0-	-9865	-0-	37	1	27640	3	N	780	780	0			89
							858	9									
05	37882	X	34254	-0-	-3628	-0-	32	1	33375	3	N	770	597	0	174	1	88
							847	9									
06	36210	X	32444	-0-	-3766	-0-	33	1	31131	3	N	1164	872	0	291	1	89
							1280	9									
07	37417	X	31089	-0-	-6328	-0-	124	1	29994	3	N	883	883	0			89
							971	9									
*08	36270	X	25965	-0-	-10305	-0-	119	1	25039	3	N	734	734	0			89
							807	9									
*09	33150	X	29522	-0-	-3628	-0-	149	1	28494	3	N	799	799	0			89
							879	9									
*10	34255	X	30730	-0-	-3525	-0-	194	1	29605	3	N	846	846	0			89
							931	9									
*11	32430	X	26979	-0-	-5451	-0-	213	1	25850	3	N	833	833	0			89
							916	9									
*12	31093	X	29379	-0-	-1714	-0-	246	1	28122	3	N	919	919	0			89
							1011	9									
*01	30721	X	29162	-0-	-1559	-0-	273	1	27909	3	N	891	891	0			89
							980	9									
02	27748	X	24658	-0-	-3090	-0-	232	1	23606	3	N	745	745	0			89
							820	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

*03	8246	X	8034	-0-	-212	-0-	7046	3	988	9	N	898	898	0			199
04	7980	X	7746	-0-	-234	-0-	6532	3	1214	9	N	1104	917	0	182	1	204
05	8246	X	7152	-0-	-1094	-0-	6138	3	1014	9	N	922	922	0			204
06	9135	X	9135	-0-	-0-	-0-	7918	3	1217	9	N	1106	1106	0			204
07	8757	X	8757	-0-	-0-	-0-	7628	3	1129	9	N	1026	1026	0			204
*08	8029	X	7667	-0-	-362	-0-	6682	3	985	9	N	895	895	0			204
*09	7980	X	7724	-0-	-256	-0-	6684	3	1040	9	N	945	945	0			204
*10	8246	X	7711	-0-	-535	-0-	17	1	6662	3	N	938	938	0			204
							1032	9									
*11	7980	X	7297	-0-	-683	-0-	6	1	6247	3	N	949	949	0			204
							1044	9									
*12	9953	X	9953	-0-	-0-	-0-	153	1	8813	3	N	897	447	0	373	1	281
							987	9									
*01	7967	X	6422	-0-	-1545	-0-	300	1	4821	3	N	1183	1005	0	185	1	274
							1301	9									
02	7196	X	6544	-0-	-652	-0-	144	1	5249	3	N	1046	1046	0			274
							1151	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	13671	X	9091	-0-	-4580	-0-	554	1	7441	3	N	996	917	1			287
							1096	9									
*06	12540	X	11479	-0-	-1061	-0-	628	1	9320	3	N	1392	1288	1			391
							1531	9									
*07	13429	X	13429	-0-	-0-	-0-	638	1	11141	3	N	1500	1463	1			428
							1650	9									
*08	12338	X	11434	-0-	-904	-0-	497	1	9829	3	N	1007	1286	1			149
							1108	9									
09	11850	X	11532	-0-	-318	-0-	471	1	9537	3	N	1385	1292	1			242
							1524	9									
10	13423	X	11345	-0-	-2078	-0-	463	1	9464	3	N	1289	1317	1			214
							1418	9									
11	12990	X	10798	-0-	-2192	-0-	421	1	9132	3	N	1132	1117	1			229
							1245	9									
12	13423	X	11051	-0-	-2372	-0-	367	1	9250	3	N	1304	1127	1			406
							1434	9									
01	11904	X	10987	-0-	-917	-0-	271	1	9428	3	N	1171	1319	1			258
							1288	9									
02	10752	X	9843	-0-	-909	-0-	167	1	8458	3	N	1107	930	1			435
							1218	9									

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

09	6510	X	6455	-0-	-55	-0-	5322	3	1133	9	N	1030	1030	0			96
10	6727	X	6445	-0-	-282	-0-	5300	3	1145	9	N	1041	1041	0			96
11	6150	X	6042	-0-	-108	-0-	4976	3	1066	9	N	969	969	0			96
12	6169	X	6086	-0-	-83	-0-	5020	3	1066	9	N	969	969	0			96
01	6665	X	5803	-0-	-862	-0-	41	1	4709	3	N	957	957	0			96
							1053	9									
02	6020	X	5038	-0-	-982	-0-	99	1	4118	3	N	746	746	0			96
							821	9									

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

09	6636	X	6636	-0-	-0-	-0-	5403	3	1233	9	N	1121	1121	0			110
10	6355	X	5855	-0-	-500	-0-	4666	3	1189	9	N	1081	1081	0			110
11	5760	X	5272	-0-	-488	-0-	4195	3	1077	9	N	979	979	0			110
12	5828	X	5271	-0-	-557	-0-	4172	3	1099	9	N	999	999	0			110
01	6355	X	5077	-0-	-1278	-0-	3978	3	1099	9	N	999	999	0			110
02	5740	X	4449	-0-	-1291	-0-	3493	3	956	9	N	869	869	0			110

SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

09	5308	X	5308	-0-	-0-	-0-	4130	3	1178	9	N	1071	1071	0			265
10	5039	X	5039	-0-	-0-	-0-	3837	3	1202	9	N	1093	1093	0			265
11	4961	X	4961	-0-	-0-	-0-	1	1	3787	3	N	1066	1066	0			265
							1173	9									
12	4657	X	4657	-0-	-0-	-0-	28	1	3446	3	N	1075	1075	0			265
							1183	9									
01	4967	X	4967	-0-	-0-	-0-	92	1	3861	3	N	922	922	0			265
							1014	9									
*02	4161	X	4161	-0-	-0-	-0-	72	1	3159	3	N	845	845	0			265
							930	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	16740	X	13836	-0-	-2904	-0-	214	1	13049	3	N	521	554	1			93
							573	9									
*06	15090	X	13621	-0-	-1469	-0-	268	1	12524	3	N	754	736	1			111
							829	9									
*07	14694	X	13174	-0-	-1520	-0-	266	1	12226	3	N	620	549	1			182
							682	9									
*08	16523	X	12058	-0-	-4465	-0-	262	1	11167	3	N	572	537	1			217
							629	9									
09	16320	X	14476	-0-	-1844	-0-	382	1	13706	3	N	353	368	1			202
							388	9									
10	17274	X	17274	-0-	-0-	-0-	452	1	16505	3	N	288	365	1			125
							317	9									
11	16320	X	15919	-0-	-401	-0-	462	1	14914	3	N	494	374	1			245
							543	9									
12	16864	X	13765	-0-	-3099	-0-	492	1	13149	3	N	113	184	1			174
							124	9									
01	16864	X	11765	-0-	-5099	-0-	509	1	10846	3	N	373	373	1			174
							410	9									
02	15232	X	10009	-0-	-5223	-0-	431	1	9002	3	N	524	572	1			126
							576	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

*05	15779	X	11453	-0-	-4326	-0-	413	1	10808	3	N	211	184	1			278
							232	9									
*06	13920	X	10536	-0-	-3384	-0-	439	1	9920	3	N	161	179	1			260
							177	9									
*07	13454	X	10469	-0-	-2985	-0-	512	1	9762	3	N	177	183	1			254
							195	9									
*08	13454	X	9968	-0-	-3486	-0-	442	1	9325	3	N	183	183	1			254
							201	9									
09	11820	X	9741	-0-	-2079	-0-	339	1	9205	3	N	179	182	1			251
							197	9									
10	11439	X	9741	-0-	-1698	-0-	302	1	9231	3	N	189	181	1			259
							208	9									
11	10530	X	9210	-0-	-1320	-0-	542	1	8467	3	N	183	187	1			255
							201	9									
12	10478	X	8935	-0-	-1543	-0-	529	1	8406	3	N	-0-					255
01	10075	X	9153	-0-	-922	-0-	392	1	8284	3	N	434	378	1			311
							477	9									
02	9100	X	6491	-0-	-2609	-0-	429	1	6062	3	N	-0-					311

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11098	X	9180	-0-	-1918	-0-	267	1	7176	3	N	1579	1579	0			126
							1737	9									
04	9990	X	8458	-0-	-1532	-0-	239	1	6590	3	N	1481	1481	0			126
							1629	9									
05	10416	X	8788	-0-	-1628	-0-	252	1	6824	3	N	1556	1556	0			126
							1712	9									
06	10080	X	8959	-0-	-1121	-0-	265	1	7048	3	N	1496	1496	0			126
							1646	9									
07	10416	X	9069	-0-	-1347	-0-	282	1	7153	3	N	1485	1485	0			126
							1634	9									
*08	9176	X	6868	-0-	-2308	-0-	278	1	5318	3	N	1156	1156	0			126
							1272	9									
*09	9127	X	9127	-0-	-0-	-0-	270	1	7238	3	N	1472	1472	0			126
							1619	9									
*10	9362	X	8787	-0-	-575	-0-	266	1	6901	3	N	1473	1473	0			126
							1620	9									
*11	9060	X	8238	-0-	-822	-0-	252	1	6582	3	N	1276	1276	0			126
							1404	9									
*12	9269	X	7941	-0-	-1328	-0-	269	1	6235	3	N	1306	1306	0			126
							1437	9									
*01	9424	X	8654	-0-	-770	-0-	275	1	6884	3	N	1359	1359	0			126
							1495	9									
02	8512	X	7000	-0-	-1512	-0-	228	1	5581	3	N	1083	1083	0			126
							1191	9									

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

*05	10850	X	10413	-0-	-437	-0-	309	1	9349	3	N	686	907	1			183
							755	9									
*06	10500	X	9317	-0-	-1183	-0-	74	1	8476	3	N	697	729	1			151
							767	9									
*07	10850	X	9236	-0-	-1614	-0-	155	1	8267	3	N	740	730	1			161
							814	9									
*08	10850	X	8933	-0-	-1917	-0-	211	1	7931	3	N	719	727	1			153
							791	9									
09	10500	X	8485	-0-	-2015	-0-	233	1	7661	3	N	537	547	1			143
							591	9									
10	10416	X	8348	-0-	-2068	-0-	167	1	7311	3	N	791	736	1			198
							870	9									
11	9330	X	8025	-0-	-1305	-0-	110	1	7079	3	N	760	736	1			222
							836	9									
12	9238	X	7268	-0-	-1970	-0-	316	1	6401	3	N	501	567	1			156
							551	9									
01	8928	X	6280	-0-	-2648	-0-	315	1	5217	3	N	680	557	1			279
							748	9									
02	7924	X	563	-0-	-7361	-0-	340	1	223	9	N	203	187	1			295

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

09	8665	X	8665	-0-	-0-	-0-	198	1	7049	3	N	1289	1124	0	158	1	123
							1418	9									
10	7975	X	7975	-0-	-0-	-0-	316	1	6223	3	N	1305	1305	0			123
							1436	9									
11	7350	X	7350	-0-	-0-	-0-	283	1	5562	3	N	1368	1368	0			123
							1505	9									
12	8134	X	8134	-0-	-0-	-0-	302	1	6240	3	N	1447	1291	0	165	1	114
							1592	9									
01	6515	X	6515	-0-	-0-	-0-	323	1	4739	3	N	1321	1321	0			114
							1453	9									
*02	7000	X	7000	-0-	-0-	-0-	245	1	5423	3	N	1211	1211	0			114
							1332	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 07/03/2014 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9114	X	8414	-0-	-700	-0-	6997	3	1417	9	N	1288	1495	1			241
*06	8760	X	8022	-0-	-738	-0-	6552	3	1470	9	N	1336	1256	1			321
*07	8866	X	8132	-0-	-734	-0-	6715	3	1417	9	N	1288	1277	1			332
*08	8742	X	7292	-0-	-1450	-0-	6276	3	1016	9	N	924	1092	1			164
09	8460	X	7473	-0-	-987	-0-	6177	3	1296	9	N	1178	1092	1			250
10	8618	X	7526	-0-	-1092	-0-	24	1	6029	3	N	1339	1466	1			123
							1473	9									
11	8010	X	7207	-0-	-803	-0-	1	1	5930	3	N	1160	1114	1			169
							1276	9									
12	8122	X	6904	-0-	-1218	-0-	5845	3	1059	9	N	963	930	1			202
01	7719	X	6675	-0-	-1044	-0-	5514	3	1161	9	N	1055	1126	1			131
02	6972	X	5993	-0-	-979	-0-	4777	3	1216	9	N	1105	1126	1			110

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

*03	12431	X	11817	-0-	-614	-0-	227	1	10146	3	N	1313	1313	0			120
							1444	9									
04	12030	X	11153	-0-	-877	-0-	216	1	9295	3	N	1493	1339	0	183	1	91
							1642	9									
05	12431	X	11514	-0-	-917	-0-	191	1	9786	3	N	1397	1397	0			91
							1537	9									
06	12030	X	10705	-0-	-1325	-0-	165	1	9135	3	N	1277	1277	0			91
							1405	9									
07	12307	X	10708	-0-	-1599	-0-	171	1	9128	3	N	1281	1281	0			91
							1409	9									
*08	11811	X	9899	-0-	-1912	-0-	191	1	8429	3	N	1163	1163	0			91
							1279	9									
*09	11160	X	10026	-0-	-1134	-0-	145	1	8557	3	N	1204	1204	0			91
							1324	9									
*10	11501	X	10547	-0-	-954	-0-	98	1	9061	3	N	1262	1262	0			91
							1388	9									
*11	10710	X	9819	-0-	-891	-0-	70	1	8470	3	N	1163	1163	0			91
							1279	9									
*12	10695	X	9952	-0-	-743	-0-	189	1	8496	3	N	1152	1152	0			91
							1267	9									
*01	10540	X	9379	-0-	-1161	-0-	218	1	7945	3	N	1105	1105	0			91
							1216	9									
02	9520	X	8408	-0-	-1112	-0-	144	1	7138	3	N	1024	1024	0			91
							1126	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	12896	X	11401	-0-	-1495	-0-	308	1	9462	3	N	1483	1351	0			326
							1631	9									
04	12420	X	10652	-0-	-1768	-0-	300	1	8847	3	N	1368	1370	0	183	1	141
							1505	9									
05	12338	X	12170	-0-	-168	-0-	292	1	10187	3	N	1537	1537	0			141
							1691	9									
06	11940	X	10976	-0-	-964	-0-	293	1	9191	3	N	1356	1356	0			141
							1492	9									
07	11904	X	11059	-0-	-845	-0-	310	1	9246	3	N	1366	1366	0			141
							1503	9									
*08	12183	X	10125	-0-	-2058	-0-	276	1	8503	3	N	1224	1224	0			141
							1346	9									
*09	20318	X	20318	-0-	-0-	-0-	289	1	18009	3	N	1836	1836	0			141
							2020	9									
*10	15405	X	15405	-0-	-0-	-0-	282	1	13634	3	N	1354	1354	0			141
							1489	9									
*11	12894	X	12894	-0-	-0-	-0-	194	1	11384	3	N	1196	1196	0			141
							1316	9									
*12	12376	X	12376	-0-	-0-	-0-	179	1	10870	3	N	1206	1206	0			141
							1327	9									
*01	13237	X	11759	-0-	-1478	-0-	200	1	10294	3	N	1150	1150	0			141
							1265	9									
02	11956	X	10167	-0-	-1789	-0-	188	1	8872	3	N	1006	1006	0			141
							1107	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

*03	39277	X	32807	-0-	-6470	-0-	41	1	30226	3	N	2309	2330	0	184	1	74
							2540	9									
04	37680	X	30353	-0-	-7327	-0-	147	1	27702	3	N	2276	2276	0			74
							2504	9									
05	36456	X	30826	-0-	-5630	-0-	2	1	28182	3	N	2402	2125	0	183	1	168
							2642	9									
06	34680	X	28965	-0-	-5715	-0-	17	1	26548	3	N	2182	2182	0			168
							2400	9									
*07	34007	X	29143	-0-	-4864	-0-	35	1	26688	3	N	2200	2200	0			168
							2420	9									
*08	32798	X	23403	-0-	-9395	-0-	21	1	21439	3	N	1766	1766	0			168
							1943	9									
*09	30360	X	25486	-0-	-4874	-0-	281	1	23060	3	N	1950	1950	0			168
							2145	9									
*10	30814	X	24274	-0-	-6540	-0-	199	1	22339	3	N	1578	1578	0			168
							1736	9									
*11	28980	X	26823	-0-	-2157	-0-	5	1	25231	3	N	1443	1443	0			168
							1587	9									
*12	42922	X	42922	-0-	-0-	-0-	2	1	40624	3	N	2087	2087	0			168
							2296	9									
*01	38625	X	38625	-0-	-0-	-0-	36600	3	2025	9	N	1841	1841	0			168
*02	31498	X	31498	-0-	-0-	-0-	29771	3	1727	9	N	1570	1570	0			168

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11067	X	10734	-0-	-333	-0-	216	1	9395	3	N	1021	1021	0			182
							1123	9									
04	10710	X	10533	-0-	-177	-0-	170	1	9165	3	N	1089	1089	0			182
							1198	9									
05	11067	X	10708	-0-	-359	-0-	66	1	9274	3	N	1244	1244	0			182
							1368	9									
06	10710	X	8092	-0-	-2618	-0-	81	1	6956	3	N	959	959	0			182
							1055	9									
07	17352	X	17352	-0-	-0-	-0-	160	1	14092	3	N	2818	2818	0			182
							3100	9									
*08	15028	X	15028	-0-	-0-	-0-	93	1	12320	3	N	2377	2200	0	181	1	178
							2615	9									
*09	17929	X	17929	-0-	-0-	-0-	199	1	14662	3	N	2789	2083	0	733	1	151
							3068	9									
*10	13839	X	13839	-0-	-0-	-0-	254	1	11865	3	N	1564	1564	0	41	1	110
							1720	9									
*11	10710	X	10218	-0-	-492	-0-	264	1	8774	3	N	1073	1073	0			110
							1180	9									
*12	11067	X	9228	-0-	-1839	-0-	307	1	7828	3	N	994	994	0			110
							1093	9									
*01	11067	X	9247	-0-	-1820	-0-	339	1	7700	3	N	1098	935	0	164	1	109
							1208	9									
02	9996	X	7652	-0-	-2344	-0-	294	1	6443	3	N	832	832	0			109
							915	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

*05	5911	X	5911	-0-	-0-	-0-	519	1	5008	3	N	349	364	1			262
							384	9									
*06	5459	X	5459	-0-	-0-	-0-	247	1	4990	3	N	202	358	1			106
							222	9									
*07	5301	X	4642	-0-	-659	-0-	200	1	4243	3	N	181	168	1			119
							199	9									
*08	5301	X	3029	-0-	-2272	-0-	99	1	2930	3	N	-0-					119
09	5130	X	3671	-0-	-1459	-0-	290	1	3213	3	N	153	181	1			91
							168	9									
10	5301	X	3670	-0-	-1631	-0-	337	1	3120	3	N	194	181	1			104
							213	9									
11	5130	X	3303	-0-	-1827	-0-	303	1	2807	3	N	175	185	1			94
							193	9									
12	4650	X	2443	-0-	-2207	-0-	238	1	1974	3	N	210	188	1			116
							231	9									
01	3782	X	2473	-0-	-1309	-0-	332	1	2141	3	N	-0-					116
02	3416	X	1660	-0-	-1756	-0-	285	1	1375	3	N	-0-					116

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	16616 X	14765	-0-	-1851	-0-	13223	3	1542	9	N	1402	1402	0			91
04	15780 X	13806	-0-	-1974	-0-	5	1	12066	3	N	1577	1432	0	182	1	54
						1735	9									
05	16306 X	14067	-0-	-2239	-0-	12431	3	1636	9	N	1487	1487	0			54
06	15390 X	13259	-0-	-2131	-0-	11735	3	1524	9	N	1385	1385	0			54
07	15686 X	13356	-0-	-2330	-0-	11818	3	1538	9	N	1398	1398	0			54
*08	14756 X	12308	-0-	-2448	-0-	2	1	10925	3	N	1255	1255	0			54
						1381	9									
*09	13800 X	12219	-0-	-1581	-0-	10823	3	1396	9	N	1269	1269	0			54
*10	14074 X	12567	-0-	-1507	-0-	11226	3	1341	9	N	1219	1219	0			54
*11	13260 X	11437	-0-	-1823	-0-	5	1	10226	3	N	1096	1096	0			54
						1206	9									
*12	13361 X	12676	-0-	-685	-0-	11361	3	1315	9	N	1195	1195	0			54
*01	12617 X	12030	-0-	-587	-0-	10744	3	1286	9	N	1169	1169	0			54
02	11396 X	10902	-0-	-494	-0-	9640	3	1262	9	N	1147	1147	0			54

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

*05	16957 X	13790	-0-	-3167	-0-	2	1	13285	3	N	457	366	1			308
						503	9									
*06	15480 X	15099	-0-	-381	-0-	53	1	14362	3	N	622	545	1			385
						684	9									
*07	15376 X	14720	-0-	-656	-0-	14321	3	399	9	N	363	545	1			203
*08	15283 X	13672	-0-	-1611	-0-	13267	3	405	9	N	368	360	1			211
09	15090 X	13670	-0-	-1420	-0-	1	1	13072	3	N	543	551	1			203
						597	9									
10	15593 X	14207	-0-	-1386	-0-	13617	3	590	9	N	536	546	1			193
11	15090 X	13197	-0-	-1893	-0-	12721	3	476	9	N	433	366	1			260
12	14725 X	13365	-0-	-1360	-0-	12989	3	376	9	N	342	370	1			232
01	14198 X	13145	-0-	-1053	-0-	12564	3	581	9	N	528	560	1			200
02	12824 X	11290	-0-	-1534	-0-	46	1	10993	3	N	228	191	1			237
						251	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

*03	16616 X	13719	-0-	-2897	-0-	35	1	12512	3	N	1065	1065	0			52
						1172	9									
04	16080 X	12781	-0-	-3299	-0-	177	1	11194	3	N	1282	895	0	366	1	73
						1410	9									
05	16616 X	12110	-0-	-4506	-0-	10941	3	1169	9	N	1063	1063	0			73
06	15690 X	11609	-0-	-4081	-0-	10494	3	1115	9	N	1014	1014	0			73
07	15128 X	11847	-0-	-3281	-0-	10733	3	1114	9	N	1013	1013	0			73
*08	13733 X	10801	-0-	-2932	-0-	33	1	9766	3	N	911	911	0			73
						1002	9									
*09	12780 X	11469	-0-	-1311	-0-	65	1	10289	3	N	1014	1014	0			73
						1115	9									
*10	12121 X	10815	-0-	-1306	-0-	160	1	9617	3	N	944	944	0			73
						1038	9									
*11	11610 X	10172	-0-	-1438	-0-	141	1	9045	3	N	896	896	0			73
						986	9									
*12	11842 X	9640	-0-	-2202	-0-	190	1	8481	3	N	881	881	0			73
						969	9									
*01	11842 X	8967	-0-	-2875	-0-	171	1	7885	3	N	828	828	0			73
						911	9									
02	10696 X	7917	-0-	-2779	-0-	57	1	7060	3	N	727	727	0			73
						800	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	30845	X	23276	-0-	-7569	-0-	22107	3	1169	9	N	1063	1063	0			190
04	28200	X	22260	-0-	-5940	-0-	21109	3	1151	9	N	1046	1046	0			190
05	24459	X	22480	-0-	-1979	-0-	21380	3	1100	9	N	1000	963	0	35	1	192
06	23670	X	20182	-0-	-3488	-0-	19156	3	1026	9	N	933	933	0			192
07	23963	X	21082	-0-	-2881	-0-	19940	3	1142	9	N	1038	977	0	61	1	192
*08	23281	X	19147	-0-	-4134	-0-	18179	3	968	9	N	880	880	0			192
*09	22260	X	18904	-0-	-3356	-0-	52	1	17876	3	N	887	887	0			192
							976	9									
*10	22475	X	20300	-0-	-2175	-0-	19185	3	1115	9	N	1014	1014	0			192
*11	20400	X	18585	-0-	-1815	-0-	17541	3	1044	9	N	949	949	0			192
*12	21080	X	19114	-0-	-1966	-0-	18014	3	1100	9	N	1000	1000	0			192
*01	20305	X	18700	-0-	-1605	-0-	17622	3	1078	9	N	980	980	0			192
02	18340	X	16437	-0-	-1903	-0-	15491	3	946	9	N	860	860	0			192

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8308	X	7998	-0-	-310	-0-	267	1	6859	3	N	793	727	1			229
							872	9									
*06	8040	X	7451	-0-	-589	-0-	254	1	6515	3	N	620	732	1			117
							682	9									
*07	8308	X	7740	-0-	-568	-0-	247	1	6715	3	N	707	730	1			94
							778	9									
*08	8091	X	7329	-0-	-762	-0-	127	1	6575	3	N	570	544	1			120
							627	9									
09	7590	X	7446	-0-	-144	-0-	146	1	6568	3	N	665	547	1			238
							732	9									
10	7998	X	7402	-0-	-596	-0-	143	1	6388	3	N	792	742	1			288
							871	9									
11	7500	X	6933	-0-	-567	-0-	182	1	6048	3	N	639	756	1			171
							703	9									
12	7750	X	6795	-0-	-955	-0-	211	1	5976	3	N	553	553	1			171
							608	9									
01	7688	X	5817	-0-	-1871	-0-	226	1	4952	3	N	581	556	1			196
							639	9									
02	6944	X	6046	-0-	-898	-0-	105	1	5339	3	N	547	549	1			194
							602	9									

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	23709	X	23709	-0-	-0-	-0-	329	1	22763	3	N	561	552	1			457
							617	9									
*06	20226	X	20226	-0-	-0-	-0-	297	1	19542	3	N	352	365	1			444
							387	9									
*07	18784	X	18784	-0-	-0-	-0-	268	1	18450	3	N	60	369	1			135
							66	9									
*08	18290	X	16706	-0-	-1584	-0-	246	1	16034	3	N	387	367	1			155
							426	9									
09	17700	X	16408	-0-	-1292	-0-	183	1	15849	3	N	342	364	1			133
							376	9									
10	18290	X	15605	-0-	-2685	-0-	105	1	15278	3	N	202	182	1			153
							222	9									
11	17700	X	14316	-0-	-3384	-0-	74	1	13848	3	N	358	374	1			137
							394	9									
12	18290	X	13494	-0-	-4796	-0-	222	1	13028	3	N	222	186	1			173
							244	9									
01	16957	X	13698	-0-	-3259	-0-	132	1	13145	3	N	383	377	1			179
							421	9									
02	15316	X	7731	-0-	-7585	-0-	49	1	7318	3	N	331	378	1			132
							364	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	31128 X	31128	-0-	-0-	-0-	29747	3	1381	9	N	1255	1255	0			141
04	29180 X	29180	-0-	-0-	-0-	27814	3	1366	9	N	1242	1242	0			141
05	30938 X	29229	-0-	-1709	-0-	27854	3	1375	9	N	1250	1123	0	60	1	208
06	31080 X	27647	-0-	-3433	-0-	26395	3	1252	9	N	1138	1137	0	66	1	143
07	32116 X	27896	-0-	-4220	-0-	26678	3	1218	9	N	1107	1107	0			143
*08	31124 X	22575	-0-	-8549	-0-	21616	3	959	9	N	872	872	0			143
*09	29190 X	21645	-0-	-7545	-0-	11	1	20648	3	N	896	896	0			143
						986	9									
*10	29233 X	24817	-0-	-4416	-0-	23639	3	1178	9	N	1071	877	0	184	1	153
*11	27660 X	23103	-0-	-4557	-0-	21999	3	1104	9	N	1004	1004	0			153
*12	27900 X	24114	-0-	-3786	-0-	22955	3	1159	9	N	1054	1054	0			153
*01	24831 X	23630	-0-	-1201	-0-	22491	3	1139	9	N	1035	1035	0			153
02	22428 X	20828	-0-	-1600	-0-	19809	3	1019	9	N	926	926	0			153

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

*05	15159 X	12210	-0-	-2949	-0-	11571	3	639	9	N	581	545	1			159
*06	13830 X	11430	-0-	-2400	-0-	10870	3	560	9	N	509	551	1			117
*07	13113 X	11659	-0-	-1454	-0-	11051	3	608	9	N	553	547	1			123
*08	13113 X	10779	-0-	-2334	-0-	10347	3	432	9	N	393	368	1			148
09	11970 X	10798	-0-	-1172	-0-	10219	3	579	9	N	526	556	1			118
10	12214 X	11338	-0-	-876	-0-	10694	3	644	9	N	585	553	1			150
11	11430 X	10606	-0-	-824	-0-	9982	3	624	9	N	567	561	1			156
12	11656 X	10752	-0-	-904	-0-	10150	3	602	9	N	547	561	1			142
01	11346 X	10280	-0-	-1066	-0-	3	1	9833	3	N	404	372	1			174
						444	9									
02	10248 X	9136	-0-	-1112	-0-	8717	3	419	9	N	381	382	1			173

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

*03	17672 X	17672	-0-	-0-	-0-	54	1	16387	3	N	1119	1119	0			117
						1231	9									
04	21360 X	16143	-0-	-5217	-0-	280	1	14702	3	N	1055	1055	0			117
						1161	9									
05	22072 X	15777	-0-	-6295	-0-	317	1	14372	3	N	989	989	0			117
						1088	9									
06	21360 X	14950	-0-	-6410	-0-	310	1	13389	3	N	1137	1022	0	122	1	110
						1251	9									
07	19065 X	13976	-0-	-5089	-0-	310	1	12577	3	N	990	994	0	22	1	84
						1089	9									
*08	17670 X	11136	-0-	-6534	-0-	283	1	10010	3	N	766	766	0			84
						843	9									
*09	16140 X	13015	-0-	-3125	-0-	206	1	12011	3	N	725	526	0	183	1	100
						798	9									
*10	15779 X	13511	-0-	-2268	-0-	256	1	12330	3	N	841	841	0			100
						925	9									
*11	14940 X	10905	-0-	-4035	-0-	225	1	9909	3	N	701	701	0			100
						771	9									
*12	13981 X	12170	-0-	-1811	-0-	264	1	10976	3	N	845	845	0			100
						930	9									
*01	13516 X	11289	-0-	-2227	-0-	278	1	10169	3	N	765	765	0			100
						842	9									
02	12208 X	10179	-0-	-2029	-0-	243	1	9181	3	N	686	686	0			100
						755	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	16802	X	14860	-0-	-1942	-0-	195	1	12873	3	N	1629	1613	1			182
							1792	9									
*06	16200	X	14354	-0-	-1846	-0-	62	1	12359	3	N	1757	1640	1			299
							1933	9									
*07	16523	X	14295	-0-	-2228	-0-	12872	3	1423	9	N	1294	1260	1			333
*08	16244	X	12803	-0-	-3441	-0-	11044	3	1759	9	N	1599	1456	1			476
09	14850	X	12277	-0-	-2573	-0-	11180	3	1097	9	N	997	1270	1			203
10	14849	X	14014	-0-	-835	-0-	122	1	12026	3	N	1696	1676	1			223
							1866	9									
11	14340	X	13486	-0-	-854	-0-	53	1	11821	3	N	1465	1489	1			199
							1612	9									
12	14291	X	13401	-0-	-890	-0-	65	1	11894	3	N	1311	1313	1			197
							1442	9									
01	14012	X	13649	-0-	-363	-0-	24	1	11656	3	N	1790	1496	1			491
							1969	9									
02	12656	X	11426	-0-	-1230	-0-	140	1	10132	3	N	1049	1112	1			428
							1154	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

*08	6882	X	4844	-0-	-2038	-0-	4	1	4048	3	N	720	720	0			35
							792	9									
*09	9865	X	9865	-0-	-0-	-0-	8676	3	1189	9	N	1081	1081	0			35
*10	12277	X	12277	-0-	-0-	-0-	12	1	11244	3	N	928	928	0			35
							1021	9									
*11	11038	X	11038	-0-	-0-	-0-	19	1	10050	3	N	881	881	0			35
							969	9									
*12	10821	X	10821	-0-	-0-	-0-	67	1	9780	3	N	885	885	0			35
							974	9									
*01	11914	X	11914	-0-	-0-	-0-	36	1	11043	3	N	759	396	0	367	1	31
							835	9									
02	7700	X	6089	-0-	-1611	-0-	1	1	5215	3	N	794	794	0			31
							873	9									

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

09	10620	X	10276	-0-	-344	-0-	8292	3	1984	9	N	1804	1804	0			24
10	10354	X	9478	-0-	-876	-0-	7535	3	1943	9	N	1766	1766	0			24
11	9510	X	8740	-0-	-770	-0-	6921	3	1819	9	N	1654	1654	0			24
12	9610	X	8742	-0-	-868	-0-	13	1	6858	3	N	1701	1701	0			24
							1871	9									
01	10633	X	8298	-0-	-2335	-0-	1	1	6486	3	N	1646	1646	0			24
							1811	9									
02	9604	X	7733	-0-	-1871	-0-	6035	3	1698	9	N	1544	1544	0			24

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	35600	X	35600	-0-	-0-	-0-	504	1	31359	3	N	3397	3484	1			192
							3737	9									
*04	32614	X	32614	-0-	-0-	-0-	462	1	28505	3	N	3315	2735	1			772
							3647	9									
*05	30945	X	30945	-0-	-0-	-0-	418	1	27481	3	N	2769	3129	1			412
							3046	9									
*06	27848	X	27848	-0-	-0-	-0-	330	1	24833	3	N	2441	2564	1			289
							2685	9									
*07	27843	X	27843	-0-	-0-	-0-	115	1	24684	3	N	2767	2749	1			307
							3044	9									
*08	26226	X	24669	-0-	-1557	-0-	101	1	22127	3	N	2219	2200	1			326
							2441	9									
09	25526	X	25526	-0-	-0-	-0-	234	1	22385	3	N	2643	2385	1			584
							2907	9									
10	26226	X	23555	-0-	-2671	-0-	233	1	20936	3	N	2169	2382	1			371
							2386	9									
11	25380	X	24551	-0-	-829	-0-	195	1	22242	3	N	1922	2055	1			238
							2114	9									
12	26746	X	26746	-0-	-0-	-0-	274	1	23583	3	N	2626	2238	1			626
							2889	9									
01	26226	X	25046	-0-	-1180	-0-	298	1	22537	3	N	2010	2437	1			199
							2211	9									
02	23688	X	22609	-0-	-1079	-0-	257	1	20483	3	N	1699	1506	1			392
							1869	9									

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

*03	28458	X	21833	-0-	-6625	-0-	361	1	20647	3	N	750	750	0			24
							825	9									
04	26220	X	15797	-0-	-10423	-0-	112	1	15091	3	N	540	540	0			24
							594	9									
05	25265	X	19840	-0-	-5425	-0-	84	1	18967	3	N	717	717	0			24
							789	9									
06	23370	X	18115	-0-	-5255	-0-	294	1	17077	3	N	676	676	0			24
							744	9									
07	23002	X	18909	-0-	-4093	-0-	327	1	17820	3	N	693	693	0			24
							762	9									
*08	21824	X	14548	-0-	-7276	-0-	213	1	13739	3	N	542	542	0			24
							596	9									
*09	19200	X	16928	-0-	-2272	-0-	196	1	16048	3	N	622	622	0			24
							684	9									
*10	19840	X	17751	-0-	-2089	-0-	237	1	16775	3	N	672	672	0			24
							739	9									
*11	18300	X	15105	-0-	-3195	-0-	132	1	14342	3	N	574	574	0			24
							631	9									
*12	18910	X	16409	-0-	-2501	-0-	129	1	15555	3	N	659	659	0			24
							725	9									
*01	17763	X	15005	-0-	-2758	-0-	279	1	14054	3	N	611	611	0			24
							672	9									
02	16044	X	13576	-0-	-2468	-0-	183	1	12768	3	N	568	568	0			24
							625	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14787	X	10769	-0-	-4018	-0-	41	1	9962	3	N	696	696	0			25
							766	9									
04	12780	X	10064	-0-	-2716	-0-	65	1	9274	3	N	659	659	0			25
							725	9									
05	12431	X	10251	-0-	-2180	-0-	213	1	9327	3	N	646	646	0			25
							711	9									
06	11430	X	9499	-0-	-1931	-0-	6	1	8781	3	N	647	647	0			25
							712	9									
07	11346	X	9365	-0-	-1981	-0-	118	1	8576	3	N	610	610	0			25
							671	9									
*08	10757	X	8619	-0-	-2138	-0-	496	1	7507	3	N	560	560	0			25
							616	9									
*09	10050	X	7652	-0-	-2398	-0-	19	1	7121	3	N	465	465	0			25
							512	9									
*10	10261	X	8825	-0-	-1436	-0-	13	1	8159	3	N	594	594	0			25
							653	9									
*11	9510	X	8246	-0-	-1264	-0-	1	1	7622	3	N	566	566	0			25
							623	9									
*12	9362	X	6235	-0-	-3127	-0-	5	1	5654	3	N	524	524	0			25
							576	9									
*01	8835	X	5992	-0-	-2843	-0-	4	1	5417	3	N	519	519	0			25
							571	9									
02	7980	X	6670	-0-	-1310	-0-	6098	3	572	9	N	520	520	0			25

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	80352	X	57797	-0-	-22555	-0-	257	1	56522	3	N	925	925	0			29
							1018	9									
04	72870	X	53256	-0-	-19614	-0-	175	1	51950	3	N	1028	970	0	53	1	34
							1131	9									
05	69750	X	47960	-0-	-21790	-0-	116	1	47087	3	N	688	329	0	369	1	24
							757	9									
06	62280	X	47783	-0-	-14497	-0-	228	1	46779	3	N	705	697	1			32
							776	9									
*07	61070	X	47938	-0-	-13132	-0-	256	1	46883	3	N	726	727	1			31
							799	9									
*08	57784	X	38799	-0-	-18985	-0-	120	1	38089	3	N	536	542	1			25
							590	9									
*09	53250	X	38821	-0-	-14429	-0-	19	1	38011	3	N	719	718	1			26
							791	9									
*10	49383	X	42128	-0-	-7255	-0-	14	1	41291	3	N	748	745	1			29
							823	9									
*11	47790	X	35583	-0-	-12207	-0-	361	1	34389	3	N	757	746	1			40
							833	9									
*12	47926	X	46941	-0-	-985	-0-	625	1	45698	3	N	562	563	1			39
							618	9									
*01	47039	X	47039	-0-	-0-	-0-	617	1	45651	3	N	701	713	1			27
							771	9									
*02	41397	X	41397	-0-	-0-	-0-	532	1	40282	3	N	530	524	1			33
							583	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	58187	X	41931	-0-	-16256	-0-	369	1	39714	3	N	1680	1680	0			20
							1848	9									
04	53880	X	51404	-0-	-2476	-0-	421	1	48786	3	N	1997	1862	0	133	1	22
							2197	9									
05	52235	X	42591	-0-	-9644	-0-	185	1	40717	3	N	1535	623	0	893	1	41
							1689	9									
06	50550	X	33959	-0-	-16591	-0-	50	1	32109	3	N	1636	1645	1			32
							1800	9									
07	53103	X	32291	-0-	-20812	-0-	139	1	30597	3	N	1414	1429	1			17
							1555	9									
*08	53103	X	23667	-0-	-29436	-0-	458	1	22213	3	N	905	890	1			32
							996	9									
*09	51390	X	39110	-0-	-12280	-0-	444	1	36805	3	N	1692	1651	1			73
							1861	9									
*10	44868	X	44868	-0-	-0-	-0-	567	1	42161	3	N	1945	1822	1			196
							2140	9									
*11	36499	X	36499	-0-	-0-	-0-	302	1	34898	3	N	1181	1303	1			74
							1299	9									
*12	32542	X	32542	-0-	-0-	-0-	31341	3	1201	9	N	1092	1102	1			64
*01	45804	X	45804	-0-	-0-	-0-	43524	3	2280	9	N	2073	2041	1			96
*02	42873	X	42873	-0-	-0-	-0-	41297	3	1576	9	N	1433	1453	1			76

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

09	3111	X	3111	-0-	-0-	-0-	169	1	2347	3	N	441	371	1			187
							110	4	485	9							
10	2739	X	2739	-0-	-0-	-0-	277	1	2097	3	N	149	189	1			147
							201	4	164	9							
11	2497	X	2497	-0-	-0-	-0-	261	1	1512	3	N	402	376	1			173
							282	4	442	9							
12	2108	X	1931	-0-	-177	-0-	260	1	1601	3	N	-0-					173
							70	4									
*01	3224	X	2432	-0-	-792	-0-	218	1	1565	3	N	584	562	1			195
							7	4	642	9							
02	2912	X	1832	-0-	-1080	-0-	127	1	1316	3	N	342	367	1			170
							13	4	376	9							

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

09	3548	X	3548	-0-	-0-	-0-	8	1	3209	3	N	275	184	1			234
							28	4	303	9							
10	3655	X	3655	-0-	-0-	-0-	5	1	3095	3	N	472	551	1			155
							36	4	519	9							
11	3250	X	3250	-0-	-0-	-0-	5	1	2755	3	N	430	374	1			211
							17	4	473	9							
12	3038	X	2664	-0-	-374	-0-	22	1	2610	3	N	-0-					211
							32	4									
*01	3038	X	1387	-0-	-1651	-0-	16	1	648	3	N	603	560	1			254
							60	4	663	9							
02	2744	X	2718	-0-	-26	-0-	4	1	2174	3	N	469	375	1			348
							24	4	516	9							

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

09	8790	X	8348	-0-	-442	-0-	6580	3	1768	9	N	1607	1607	0			71
10	8556	X	7475	-0-	-1081	-0-	5773	3	1702	9	N	1547	1547	0			71
11	7950	X	6886	-0-	-1064	-0-	5299	3	1587	9	N	1443	1443	0			71
12	8122	X	6905	-0-	-1217	-0-	5284	3	1621	9	N	1474	1474	0			71
01	8618	X	6626	-0-	-1992	-0-	5068	3	1558	9	N	1416	1416	0			71
02	7784	X	5989	-0-	-1795	-0-	4592	3	1397	9	N	1270	1270	0			71

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	30070 X	25918	-0-	-4152	-0-	427	1	25054	3	N	397	218	0	176	1	25
						437	9									
04	27630 X	23705	-0-	-3925	-0-	409	1	23013	3	N	257	257	0			25
						283	9									
05	26009 X	23761	-0-	-2248	-0-	410	1	23152	3	N	181	181	0			25
						199	9									
06	25170 X	22219	-0-	-2951	-0-	384	1	21473	3	N	329	155	0	174	1	25
						362	9									
07	25916 X	22142	-0-	-3774	-0-	358	1	21510	3	N	249	249	0			25
						274	9									
*08	25916 X	17327	-0-	-8589	-0-	363	1	16744	3	N	200	200	0			25
						220	9									
*09	23700 X	23075	-0-	-625	-0-	284	1	22374	3	N	379	379	0			25
						417	9									
*10	23746 X	15928	-0-	-7818	-0-	493	1	15174	3	N	237	237	0			25
						261	9									
*11	22230 X	10790	-0-	-11440	-0-	539	1	10065	3	N	169	169	0			25
						186	9									
*12	26538 X	26538	-0-	-0-	-0-	682	1	25491	3	N	332	332	0			25
						365	9									
*01	26506 X	26506	-0-	-0-	-0-	558	1	25626	3	N	293	293	0			25
						322	9									
*02	23929 X	23929	-0-	-0-	-0-	387	1	23289	3	N	230	230	0			25
						253	9									

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

09	4830 X	4374	-0-	-456	-0-	157	1	3678	3	N	488	364	1			216
						2	4	537	9							
10	4991 X	4713	-0-	-278	-0-	256	1	3863	3	N	535	558	1			193
						5	4	589	9							
11	4830 X	4425	-0-	-405	-0-	247	1	3383	3	N	717	745	1			165
						6	4	789	9							
12	4681 X	3967	-0-	-714	-0-	252	1	3347	3	N	332	186	1			311
						3	4	365	9							
*01	4712 X	3732	-0-	-980	-0-	252	1	2664	3	N	734	925	1			120
						9	4	807	9							
02	4256 X	3426	-0-	-830	-0-	206	1	2703	3	N	465	376	1			209
						5	4	512	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	25203	X	17917	-0-	-7286	-0-	101	1	16185	3	N	1483	1483	0			25
							1631	9									
04	22350	X	16335	-0-	-6015	-0-	196	1	14512	3	N	1479	1479	0			25
							1627	9									
05	21824	X	17185	-0-	-4639	-0-	235	1	15254	3	N	1542	1476	0	59	1	32
							1696	9									
06	19650	X	15433	-0-	-4217	-0-	258	1	13798	3	N	1252	1252	0			32
							1377	9									
07	19065	X	15322	-0-	-3743	-0-	229	1	13653	3	N	1309	1309	0			32
							1440	9									
*08	17918	X	12349	-0-	-5569	-0-	301	1	10970	3	N	980	980	0			32
							1078	9									
*09	16620	X	15322	-0-	-1298	-0-	155	1	14098	3	N	972	972	0			32
							1069	9									
*10	17174	X	13417	-0-	-3757	-0-	155	1	12084	3	N	1071	896	0	182	1	25
							1178	9									
*11	15420	X	12865	-0-	-2555	-0-	161	1	11281	3	N	1294	867	0	370	1	82
							1423	9									
*12	15314	X	12196	-0-	-3118	-0-	203	1	10836	3	N	1052	1052	0			82
							1157	9									
*01	15872	X	11843	-0-	-4029	-0-	232	1	10419	3	N	1084	1084	0			82
							1192	9									
02	14336	X	10858	-0-	-3478	-0-	198	1	9540	3	N	1018	1018	0			82
							1120	9									

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

*03	20150	X	16629	-0-	-3521	-0-	14961	3	1668	9	N	1516	1516	0			25
04	18300	X	15061	-0-	-3239	-0-	13400	3	1661	9	N	1510	1425	0	85	1	25
05	18507	X	14706	-0-	-3801	-0-	13196	3	1510	9	N	1373	1373	0			25
06	17580	X	13816	-0-	-3764	-0-	12401	3	1415	9	N	1286	1286	0			25
07	17298	X	13946	-0-	-3352	-0-	12490	3	1456	9	N	1324	1324	0			25
*08	16616	X	11091	-0-	-5525	-0-	4	1	10030	3	N	961	961	0			25
							1057	9									
*09	15060	X	11537	-0-	-3523	-0-	1712	1	8745	3	N	982	982	0			25
							1080	9									
*10	14694	X	12679	-0-	-2015	-0-	11201	3	1478	9	N	1344	1199	0	145	1	25
*11	13830	X	11401	-0-	-2429	-0-	10202	3	1199	9	N	1090	1090	0			25
*12	13950	X	11519	-0-	-2431	-0-	10269	3	1250	9	N	1136	1136	0			25
*01	12679	X	11326	-0-	-1353	-0-	10083	3	1243	9	N	1130	1130	0			25
02	11452	X	9312	-0-	-2140	-0-	8299	3	1013	9	N	921	921	0			25

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	31403	X	24330	-0-	-7073	-0-	22689	3	1641	9	N	1492	1492	0			18
04	29100	X	21819	-0-	-7281	-0-	20212	3	1607	9	N	1461	1382	0	87	1	10
05	27993	X	20789	-0-	-7204	-0-	19322	3	1467	9	N	1334	1334	0			10
06	25410	X	19747	-0-	-5663	-0-	18519	3	1228	9	N	1116	1116	0			10
07	25451	X	19606	-0-	-5845	-0-	18023	3	1583	9	N	1439	1258	0	169	1	22
*08	24335	X	15484	-0-	-8851	-0-	14442	3	1042	9	N	947	947	0			22
*09	21810	X	17282	-0-	-4528	-0-	2	1	16166	3	N	1013	1013	0			22
							1114	9									
*10	20801	X	18292	-0-	-2509	-0-	9	1	16873	3	N	1282	1194	0	40	1	70
							1410	9									
*11	19740	X	15332	-0-	-4408	-0-	20	1	14171	3	N	1037	1037	0			70
							1141	9									
*12	19592	X	16784	-0-	-2808	-0-	189	1	15305	3	N	1173	1173	0			70
							1290	9									
*01	18290	X	16329	-0-	-1961	-0-	212	1	14823	3	N	1176	1176	0			70
							1294	9									
02	16520	X	13388	-0-	-3132	-0-	185	1	12179	3	N	931	682	0	186	1	133
							1024	9									

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

*03	44733	X	37402	-0-	-7331	-0-	242	1	35055	3	N	1914	1914	0			52
							2105	9									
04	42030	X	34765	-0-	-7265	-0-	43	1	32610	3	N	1920	1843	0	105	1	24
							2112	9									
05	40455	X	31956	-0-	-8499	-0-	20	1	30059	3	N	1706	1419	0	286	1	25
							1877	9									
06	39150	X	30885	-0-	-8265	-0-	29005	3	1880	9	N	1709	1709	0			25
07	39122	X	31833	-0-	-7289	-0-	18	1	29906	3	N	1735	1735	0			25
							1909	9									
*08	37417	X	24811	-0-	-12606	-0-	37	1	23325	3	N	1317	1317	0			25
							1449	9									
*09	34770	X	25871	-0-	-8899	-0-	22	1	24276	3	N	1430	1430	0			25
							1573	9									
*10	31961	X	29593	-0-	-2368	-0-	37	1	27750	3	N	1642	1642	0			25
							1806	9									
*11	30900	X	20791	-0-	-10109	-0-	125	1	19399	3	N	1152	1152	0			25
							1267	9									
*12	31837	X	23030	-0-	-8807	-0-	215	1	21147	3	N	1516	1516	0			25
							1668	9									
*01	29605	X	24157	-0-	-5448	-0-	231	1	22176	3	N	1591	1591	0			25
							1750	9									
02	26740	X	23284	-0-	-3456	-0-	197	1	21535	3	N	1411	1411	0			25
							1552	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14043	X	746	-0-	-13297	-0-	746	3			N	-0-					38
04	28562	X	28562	-0-	-0-	-0-	26740	3	1822	9	N	1656	1495	0	170	1	29
05	20274	X	18135	-0-	-2139	-0-	3	1	17151	3	N	892	892	0			29
							981	9									
06	9480	X	-0-	-0-	-9480	-0-					N	-0-					29
07	29512	X	13112	-0-	-16400	-0-	12242	3	870	9	N	791	791	0			29
*08	29512	X	14822	-0-	-14690	-0-	13907	3	915	9	N	832	832	0			29
*09	28560	X	12	-0-	-28548	-0-	12	3			N	-0-					29
*10	18135	X	1912	-0-	-16223	-0-	1912	3			N	-0-					29
*11	14130	X	8322	-0-	-5808	-0-	7244	3	1078	9	N	980	249	0	694	1	66
*12	14601	X	-0-	-0-	-14601	-0-					N	251	251	0			66
*01	14601	X	-0-	-0-	-14601	-0-					N	43	43	0			66
*02	16533	X	16533	-0-	-0-	-0-	15162	3	1371	9	N	1246	1246	0			66

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	23870	X	21941	-0-	-1929	-0-	21516	3	425	9	N	386	367	1			264
*06	23100	X	20338	-0-	-2762	-0-	19978	3	360	9	N	327	362	1			229
*07	23870	X	19812	-0-	-4058	-0-	19608	3	204	9	N	185	183	1			231
*08	23870	X	18103	-0-	-5767	-0-	17886	3	217	9	N	197	183	1			245
09	21870	X	14990	-0-	-6880	-0-	14560	3	430	9	N	391	370	1			266
10	21948	X	16929	-0-	-5019	-0-	16684	3	245	9	N	223	368	1			121
11	24637	X	24637	-0-	-0-	-0-	24443	3	194	9	N	176	177	1			120
12	21032	X	21032	-0-	-0-	-0-	21032	3			N	-0-					120
01	20035	X	20035	-0-	-0-	-0-	19719	3	316	9	N	287	192	1			215
02	21560	X	16711	-0-	-4849	-0-	16711	3			N	-0-					215

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	22972	X	22972	-0-	-0-	-0-	519	1	19845	3	N	2371	2244	0	165	1	23
							2608	9									
04	20070	X	19091	-0-	-979	-0-	534	1	16257	3	N	2091	2091	0			23
							2300	9									
05	20739	X	18517	-0-	-2222	-0-	505	1	15814	3	N	1998	1998	0			23
							2198	9									
06	20070	X	17800	-0-	-2270	-0-	503	1	15244	3	N	1866	1866	0			23
							2053	9									
07	20739	X	17345	-0-	-3394	-0-	523	1	14724	3	N	1907	1907	0			23
							2098	9									
*08	20739	X	13813	-0-	-6926	-0-	475	1	11722	3	N	1469	1469	0			23
							1616	9									
*09	19080	X	17804	-0-	-1276	-0-	471	1	15495	3	N	1671	1671	0			23
							1838	9									
*10	19119	X	19119	-0-	-0-	-0-	546	1	16462	3	N	1919	1919	0			23
							2111	9									
*11	17790	X	16713	-0-	-1077	-0-	500	1	14363	3	N	1682	1682	0			23
							1850	9									
*12	17360	X	16836	-0-	-524	-0-	535	1	14389	3	N	1738	1738	0			23
							1912	9									
*01	19096	X	16547	-0-	-2549	-0-	545	1	14128	3	N	1704	1704	0			23
							1874	9									
02	17248	X	12897	-0-	-4351	-0-	473	1	10882	3	N	1402	1402	0			23
							1542	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	44299	X	32460	-0-	-11839	-0-	594	1	30672	3	N	1085	1085	0			30
							1194	9									
04	40620	X	27962	-0-	-12658	-0-	749	1	26065	3	N	1044	931	0	121	1	22
							1148	9									
05	38254	X	30991	-0-	-7263	-0-	517	1	29321	3	N	1048	894	0	149	1	27
							1153	9									
06	34770	X	28446	-0-	-6324	-0-	441	1	26972	3	N	939	939	0			27
							1033	9									
07	33976	X	27800	-0-	-6176	-0-	402	1	26386	3	N	920	920	0			27
							1012	9									
*08	32457	X	21318	-0-	-11139	-0-	398	1	20143	3	N	706	706	0			27
							777	9									
*09	30000	X	24089	-0-	-5911	-0-	308	1	22921	3	N	782	782	0			27
							860	9									
*10	31000	X	26989	-0-	-4011	-0-	370	1	25573	3	N	951	951	0			27
							1046	9									
*11	28440	X	17385	-0-	-11055	-0-	397	1	16336	3	N	593	593	0			27
							652	9									
*12	27807	X	24999	-0-	-2808	-0-	517	1	23408	3	N	976	976	0			27
							1074	9									
*01	27001	X	23797	-0-	-3204	-0-	528	1	22228	3	N	946	946	0			27
							1041	9									
02	24388	X	20715	-0-	-3673	-0-	434	1	19380	3	N	819	819	0			27
							901	9									

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

*03	29667	X	26619	-0-	-3048	-0-	25461	3	1158	9	N	1053	1053	0			27
04	30600	X	24943	-0-	-5657	-0-	23815	3	1128	9	N	1025	843	0	188	1	21
05	31620	X	25087	-0-	-6533	-0-	23976	3	1111	9	N	1010	912	0	31	1	88
06	30600	X	21563	-0-	-9037	-0-	20585	3	978	9	N	889	889	0			88
07	28737	X	21283	-0-	-7454	-0-	20349	3	934	9	N	849	854	0	61	1	22
*08	26629	X	17258	-0-	-9371	-0-	3	1	16565	3	N	627	627	0			22
							690	9									
*09	24930	X	18709	-0-	-6221	-0-	3	1	17902	3	N	731	731	0			22
							804	9									
*10	25079	X	16161	-0-	-8918	-0-	15374	3	787	9	N	715	715	0			22
*11	21570	X	18642	-0-	-2928	-0-	12	1	17776	3	N	776	776	0			22
							854	9									
*12	21297	X	17757	-0-	-3540	-0-	16870	3	887	9	N	806	806	0			22
*01	19344	X	16132	-0-	-3212	-0-	15301	3	831	9	N	755	755	0			22
02	17472	X	16243	-0-	-1229	-0-	15558	3	685	9	N	623	623	0			22

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	32333	X	25373	-0-	-6960	-0-	24403	3	970	9	N	882	882	0			25
04	31290	X	22906	-0-	-8384	-0-	21909	3	997	9	N	906	823	0	81	1	27
05	32333	X	22673	-0-	-9660	-0-	21768	3	905	9	N	823	742	0	83	1	25
06	29340	X	20398	-0-	-8942	-0-	19588	3	810	9	N	736	736	0			25
07	27528	X	19811	-0-	-7717	-0-	19035	3	776	9	N	705	705	0			25
*08	25358	X	15873	-0-	-9485	-0-	1	1	15285	3	N	534	534	0			25
							587	9									
*09	22920	X	14965	-0-	-7955	-0-	3	1	14398	3	N	513	513	0			25
							564	9									
*10	22661	X	16137	-0-	-6524	-0-	15482	3	655	9	N	595	595	0			25
*11	20400	X	13754	-0-	-6646	-0-	13169	3	585	9	N	532	532	0			25
*12	19809	X	15559	-0-	-4250	-0-	14844	3	715	9	N	650	650	0			25
*01	16151	X	13930	-0-	-2221	-0-	13285	3	645	9	N	586	586	0			25
02	14588	X	11623	-0-	-2965	-0-	11082	3	541	9	N	492	492	0			25

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

*05	22940	X	18806	-0-	-4134	-0-	343	1	17955	3	N	462	731	1			167
							508	9									
*06	20790	X	17318	-0-	-3472	-0-	133	1	16650	3	N	486	547	1			106
							535	9									
*07	20925	X	17431	-0-	-3494	-0-	125	1	16508	3	N	725	728	1			103
							798	9									
*08	19654	X	15879	-0-	-3775	-0-	119	1	15059	3	N	637	367	1			373
							701	9									
09	18960	X	15008	-0-	-3952	-0-	124	1	14193	3	N	628	721	1			280
							691	9									
10	18817	X	16218	-0-	-2599	-0-	138	1	15299	3	N	710	741	1			249
							781	9									
11	17310	X	14300	-0-	-3010	-0-	130	1	13814	3	N	324	376	1			197
							356	9									
12	17422	X	15017	-0-	-2405	-0-	157	1	13892	3	N	880	748	1			329
							968	9									
01	16213	X	13113	-0-	-3100	-0-	108	1	12587	3	N	380	378	1			331
							418	9									
02	14644	X	11600	-0-	-3044	-0-	130	1	11002	3	N	425	375	1			381
							468	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

*03	17330	X	17330	-0-	-0-	-0-	352	1	15317	3	N	1510	1510	0			41
							1661	9									
04	16300	X	16300	-0-	-0-	-0-	360	1	13951	3	N	1808	1234	0	554	1	61
							1989	9									
05	18321	X	15482	-0-	-2839	-0-	396	1	13416	3	N	1518	1518	0			61
							1670	9									
06	17730	X	14135	-0-	-3595	-0-	342	1	12277	3	N	1378	1378	0			61
							1516	9									
07	18321	X	14027	-0-	-4294	-0-	383	1	12153	3	N	1355	1355	0			61
							1491	9									
*08	17329	X	11088	-0-	-6241	-0-	299	1	9611	3	N	1071	1071	0			61
							1178	9									
*09	16290	X	12963	-0-	-3327	-0-	277	1	11264	3	N	1293	1293	0			61
							1422	9									
*10	15469	X	13290	-0-	-2179	-0-	277	1	11558	3	N	1323	1323	0			61
							1455	9									
*11	14130	X	11258	-0-	-2872	-0-	267	1	9752	3	N	1126	1126	0			61
							1239	9									
*12	14012	X	12762	-0-	-1250	-0-	284	1	11038	3	N	1309	1309	0			61
							1440	9									
*01	13299	X	12424	-0-	-875	-0-	277	1	10757	3	N	1264	1264	0			61
							1390	9									
02	12096	X	10701	-0-	-1395	-0-	244	1	9274	3	N	1075	1075	0			61
							1183	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	31651	X	20906	-0-	-10745	-0-	291	1	19372	3	N	1130	1130	0			23
							1243	9									
04	28170	X	18520	-0-	-9650	-0-	381	1	16977	3	N	1056	1001	0	47	1	31
							1162	9									
05	27466	X	17887	-0-	-9579	-0-	291	1	16620	3	N	887	629	0	252	1	37
							976	9									
06	24450	X	17881	-0-	-6569	-0-	283	1	16549	3	N	954	954	0			37
							1049	9									
07	22878	X	17235	-0-	-5643	-0-	280	1	15875	3	N	982	880	0	115	1	24
							1080	9									
*08	20894	X	13097	-0-	-7797	-0-	243	1	12113	3	N	674	674	0			24
							741	9									
*09	18510	X	16569	-0-	-1941	-0-	120	1	15506	3	N	857	857	0			24
							943	9									
*10	18476	X	15796	-0-	-2680	-0-	154	1	14709	3	N	848	848	0			24
							933	9									
*11	17880	X	15228	-0-	-2652	-0-	232	1	14090	3	N	824	824	0			24
							906	9									
*12	17677	X	17677	-0-	-0-	-0-	281	1	16312	3	N	985	985	0			24
							1084	9									
*01	17418	X	17418	-0-	-0-	-0-	279	1	16085	3	N	958	958	0			24
							1054	9									
02	15456	X	14639	-0-	-817	-0-	241	1	13529	3	N	790	790	0			24
							869	9									

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

*03	21607	X	16480	-0-	-5127	-0-	106	1	13398	3	N	2705	2705	0			25
							2976	9									
04	19620	X	14974	-0-	-4646	-0-	20	1	12065	3	N	2626	2518	0	108	1	25
							2889	9									
05	18693	X	15106	-0-	-3587	-0-	300	1	11969	3	N	2579	2579	0			25
							2837	9									
06	17790	X	13581	-0-	-4209	-0-	11081	3	2500	9	N	2273	2088	0	184	1	26
07	17391	X	13856	-0-	-3535	-0-	11297	3	2559	9	N	2326	2326	0			26
*08	16492	X	11386	-0-	-5106	-0-	9415	3	1971	9	N	1792	1792	0			26
*09	14970	X	13682	-0-	-1288	-0-	11348	3	2334	9	N	2122	2122	0			26
*10	15097	X	13491	-0-	-1606	-0-	62	1	11078	3	N	2137	2137	0			26
							2351	9									
*11	13590	X	8780	-0-	-4810	-0-	110	1	7038	3	N	1484	1484	0			26
							1632	9									
*12	13857	X	7485	-0-	-6372	-0-	239	1	5517	3	N	1572	1572	0			26
							1729	9									
*01	14136	X	10346	-0-	-3790	-0-	255	1	8105	3	N	1805	1805	0			26
							1986	9									
*02	13185	X	13185	-0-	-0-	-0-	217	1	11013	3	N	1777	1777	0			26
							1955	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	16678	X	12282	-0-	-4396	-0-	328	1	10214	3	N	1582	1582	0			24
							1740	9									
04	14820	X	11358	-0-	-3462	-0-	305	1	9301	3	N	1593	1432	0	161	1	24
							1752	9									
05	13950	X	10978	-0-	-2972	-0-	349	1	8956	3	N	1521	1521	0			24
							1673	9									
06	12930	X	10144	-0-	-2786	-0-	375	1	8253	3	N	1378	1378	0			24
							1516	9									
07	13237	X	9314	-0-	-3923	-0-	341	1	7575	3	N	1271	1271	0			24
							1398	9									
*08	12276	X	7908	-0-	-4368	-0-	370	1	6647	3	N	810	810	0			24
							891	9									
*09	14812	X	14812	-0-	-0-	-0-	404	1	12958	3	N	1318	1318	0			24
							1450	9									
*10	10974	X	10422	-0-	-552	-0-	368	1	9009	3	N	950	950	0			24
							1045	9									
*11	22385	X	22385	-0-	-0-	-0-	338	1	20201	3	N	1678	1678	0			24
							1846	9									
*12	19289	X	19289	-0-	-0-	-0-	351	1	17343	3	N	1450	1450	0			24
							1595	9									
*01	17402	X	17402	-0-	-0-	-0-	364	1	15640	3	N	1271	1271	0			24
							1398	9									
02	19964	X	9436	-0-	-10528	-0-	335	1	8097	3	N	913	913	0			24
							1004	9									

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

*03	34100	X	23956	-0-	-10144	-0-	20313	3	3643	9	N	3312	3312	0			32
04	29940	X	22112	-0-	-7828	-0-	18579	3	3533	9	N	3212	2665	0	491	1	88
05	28365	X	21913	-0-	-6452	-0-	18363	3	3550	9	N	3227	3189	0	61	1	65
06	26130	X	20295	-0-	-5835	-0-	17106	3	3189	9	N	2899	2899	0			65
07	25420	X	20938	-0-	-4482	-0-	17630	3	3308	9	N	3007	3009	0	41	1	22
*08	23963	X	17867	-0-	-6096	-0-	32	1	15290	3	N	2314	2314	0			22
							2545	9									
*09	22110	X	18672	-0-	-3438	-0-	16285	3	2387	9	N	2170	1811	0	357	1	24
*10	21917	X	21413	-0-	-504	-0-	18336	3	3077	9	N	2797	2797	0			24
*11	20310	X	17490	-0-	-2820	-0-	14983	3	2507	9	N	2279	2279	0			24
*12	20925	X	17204	-0-	-3721	-0-	6	1	14651	3	N	2315	2315	0			24
							2547	9									
*01	21421	X	16072	-0-	-5349	-0-	4	1	13661	3	N	2188	2188	0			24
							2407	9									
02	19348	X	7011	-0-	-12337	-0-	5986	3	1025	9	N	932	932	0			24

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

*08	19499	X	11406	-0-	-8093	-0-	11	1	9697	3	N	1544	1544	0			47
							1698	9									
*09	17640	X	14760	-0-	-2880	-0-	12793	3	1967	9	N	1788	1788	0			47
*10	17174	X	13405	-0-	-3769	-0-	7	1	11384	3	N	1831	1831	0			47
							2014	9									
*11	15540	X	12047	-0-	-3493	-0-	3	1	10198	3	N	1678	1678	0			47
							1846	9									
*12	15004	X	11561	-0-	-3443	-0-	158	1	9905	3	N	1362	1362	0			47
							1498	9									
*01	15252	X	11734	-0-	-3518	-0-	246	1	9440	3	N	1862	1543	0	189	1	177
							2048	9									
02	13776	X	9791	-0-	-3985	-0-	127	1	8224	3	N	1309	1309	0			177
							1440	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7223	X	4414	-0-	-2809	-0-	3	1	3589	3	N	747	747	0			28
							822	9									
*09	6990	X	6540	-0-	-450	-0-	5331	3	1209	9	N	1099	1099	0			28
*10	7316	X	7316	-0-	-0-	-0-	6023	3	1293	9	N	1175	1175	0			28
*11	8282	X	8282	-0-	-0-	-0-	6786	3	1496	9	N	1360	910	0	177	1	301
*12	8646	X	8646	-0-	-0-	-0-	7306	3	1340	9	N	1218	1218	0			301
*01	7316	X	6867	-0-	-449	-0-	5710	3	1157	9	N	1052	1052	0			301
02	7728	X	6693	-0-	-1035	-0-	5435	3	1258	9	N	1144	966	0	189	1	290

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3627	X	2025	-0-	-1602	-0-	1718	3	307	9	N	279	279	0			24
*06	3510	X	1307	-0-	-2203	-0-	1096	3	211	9	N	192	192	0			24
*07	3162	X	1286	-0-	-1876	-0-	1085	3	201	9	N	183	183	0			24
*08	3162	X	1109	-0-	-2053	-0-	957	3	152	9	N	138	138	0			24
09	2700	X	1893	-0-	-807	-0-	1620	3	273	9	N	248	248	0			24
10	2297	X	2297	-0-	-0-	-0-	1970	3	327	9	N	297	108	0	183	1	30
11	2578	X	2578	-0-	-0-	-0-	2337	3	241	9	N	219	184	1			65
12	2782	X	2782	-0-	-0-	-0-	2378	3	404	9	N	367	379	1			53
01	3048	X	3048	-0-	-0-	-0-	116	1	2529	3	N	366	371	1			48
							403	9									
02	2408	X	2125	-0-	-283	-0-	171	1	1733	3	N	201	190	1			59
							221	9									

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6431	X	6431	-0-	-0-	-0-	5406	3	1025	9	N	932	932	0			63
10	7859	X	7859	-0-	-0-	-0-	7281	3	578	9	N	525	525	0			63
11	6329	X	6329	-0-	-0-	-0-	5638	3	691	9	N	628	628	0			63
*12	5146	X	2360	-0-	-2786	-0-	1677	3	683	9	N	621	621	0			63
01	7874	X	3755	-0-	-4119	-0-	2860	3	895	9	N	814	814	0			63
02	7112	X	3525	-0-	-3587	-0-	2815	3	710	9	N	645	645	0			63

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	28272	X	19798	-0-	-8474	-0-	284	1	17010	3	N	2276	2276	0			33
							2504	9									
*04	24690	X	20478	-0-	-4212	-0-	272	1	17706	3	N	2273	2273	0			33
							2500	9									
*05	23312	X	22242	-0-	-1070	-0-	267	1	19618	3	N	2143	2143	0			33
							2357	9									
*06	22290	X	19695	-0-	-2595	-0-	247	1	17369	3	N	1890	1890	0			33
							2079	9									
*07	21545	X	19381	-0-	-2164	-0-	247	1	17101	3	N	1848	1848	0			33
							2033	9									
*08	22227	X	17332	-0-	-4895	-0-	208	1	15398	3	N	1569	1375	0	182	1	45
							1726	9									
09	21510	X	16691	-0-	-4819	-0-	60	1	14687	3	N	1767	1575	0	182	1	55
							1944	9									
10	22227	X	16160	-0-	-6067	-0-	31	1	14398	3	N	1574	1574	0			55
							1731	9									
11	19710	X	14444	-0-	-5266	-0-	8	1	12885	3	N	1410	1174	0	189	1	102
							1551	9									
12	19375	X	14453	-0-	-4922	-0-	119	1	12801	3	N	1394	1255	0	187	1	54
							1533	9									
01	17329	X	14183	-0-	-3146	-0-	100	1	12547	3	N	1396	1229	0	188	1	33
							1536	9									
02	15568	X	12279	-0-	-3289	-0-	28	1	10908	3	N	1221	1221	0			33
							1343	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11490	X	10081	-0-	-1409	-0-	8729	3	1352	9	N	1229	1229	0			126
10	11315	X	9251	-0-	-2064	-0-	1	1	7952	3	N	1180	1180	0			126
							1298	9									
11	10080	X	8180	-0-	-1900	-0-	7004	3	1176	9	N	1069	1069	0			126
*12	10385	X	8702	-0-	-1683	-0-	7412	3	1290	9	N	1173	1173	0			126
01	10416	X	8296	-0-	-2120	-0-	36	1	7095	3	N	1059	972	0	183	1	30
							1165	9									
02	9408	X	7352	-0-	-2056	-0-	29	1	6257	3	N	969	969	0			30
							1066	9									

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

09	6240	X	5120	-0-	-1120	-0-	4353	3	767	9	N	697	697	0			23
10	6045	X	4535	-0-	-1510	-0-	3737	3	798	9	N	725	725	0			23
11	5550	X	3937	-0-	-1613	-0-	3247	3	690	9	N	627	627	0			23
*12	4867	X	2211	-0-	-2656	-0-	1626	3	585	9	N	532	532	0			23
*01	5301	X	2208	-0-	-3093	-0-	1	1	1391	3	N	742	742	0			23
							816	9									
02	4788	X	2646	-0-	-2142	-0-	2005	3	641	9	N	583	583	0			23

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

*05	18624	X	18624	-0-	-0-	-0-	183	1	16541	3	N	1727	1727	0			26
							1900	9									
*06	17206	X	17206	-0-	-0-	-0-	178	1	15242	3	N	1624	1624	0			26
							1786	9									
*07	17738	X	17738	-0-	-0-	-0-	213	1	15710	3	N	1650	1650	0			26
							1815	9									
*08	15397	X	15397	-0-	-0-	-0-	206	1	13826	3	N	1241	1241	0			26
							1365	9									
09	17465	X	17465	-0-	-0-	-0-	201	1	15291	3	N	1794	1603	0	183	1	34
							1973	9									
10	17449	X	17449	-0-	-0-	-0-	216	1	15612	3	N	1474	1474	0			34
							1621	9									
11	17998	X	17998	-0-	-0-	-0-	237	1	15923	3	N	1671	1486	0	184	1	35
							1838	9									
12	16627	X	16627	-0-	-0-	-0-	222	1	14857	3	N	1407	1407	0			35
							1548	9									
01	15434	X	15434	-0-	-0-	-0-	96	1	13960	3	N	1253	140	0	1092	1	56
							1378	9									
*02	14185	X	14185	-0-	-0-	-0-	11	1	12819	3	N	1232	1232	0			56
							1355	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

09	0	X	-0-	-0-	-0-	-0-					N	-0-					25
10	0	X	-0-	-0-	-0-	-0-					N	-0-					25
11	0	X	-0-	-0-	-0-	-0-					N	-0-					25
12	0	X	-0-	-0-	-0-	-0-					N	-0-					25
01	0	X	-0-	-0-	-0-	-0-					N	-0-					25
02	0	X	-0-	-0-	-0-	-0-					N	-0-					25

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	38037	X	27172	-0-	-10865	-0-	133	1	23161	3	N	3525	3038	0	486	1	25
							3878	9									
04	32190	X	27191	-0-	-4999	-0-	338	1	22321	3	N	4120	3589	0	520	1	36
							4532	9									
05	32302	X	28188	-0-	-4114	-0-	615	1	23295	3	N	3889	3651	0	213	1	61
							4278	9									
06	29910	X	26109	-0-	-3801	-0-	389	1	21829	3	N	3537	3533	0	40	1	25
							3891	9									
07	29512	X	24856	-0-	-4656	-0-	393	1	20780	3	N	3348	3107	0	182	1	84
							3683	9									
*08	28179	X	19783	-0-	-8396	-0-	287	1	16563	3	N	2666	2666	0			84
							2933	9									
*09	27270	X	23998	-0-	-3272	-0-	121	1	20318	3	N	3235	3235	0			84
							3559	9									
*10	28179	X	23320	-0-	-4859	-0-	277	1	19669	3	N	3067	3067	0			84
							3374	9									
*11	26100	X	21598	-0-	-4502	-0-	318	1	18445	3	N	2577	1906	0	726	1	29
							2835	9									
*12	24862	X	22118	-0-	-2744	-0-	324	1	18314	3	N	3164	2583	0	562	1	48
							3480	9									
*01	24800	X	21326	-0-	-3474	-0-	322	1	17879	3	N	2841	2841	0			48
							3125	9									
02	22400	X	19022	-0-	-3378	-0-	255	1	15876	3	N	2628	2133	0	484	1	59
							2891	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

09	10410	X	9933	-0-	-477	-0-	570	1	7792	3	N	1428	1428	0			133
							1571	9									
10	10757	X	8426	-0-	-2331	-0-	646	1	6446	3	N	1213	1213	0			133
							1334	9									
11	9870	X	8488	-0-	-1382	-0-	606	1	6468	3	N	1285	1285	0			133
							1414	9									
12	8494	X	8270	-0-	-224	-0-	659	1	6202	3	N	1281	1281	0			133
							1409	9									
01	10261	X	7915	-0-	-2346	-0-	630	1	5967	3	N	1198	1198	0			133
							1318	9									
02	9268	X	7270	-0-	-1998	-0-	472	1	5603	3	N	1086	1086	0			133
							1195	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	35867	X	27025	-0-	-8842	-0-	304	1	23434	3	N	2988	2889	0	158	1	25
							3287	9									
04	32430	X	25198	-0-	-7232	-0-	289	1	21740	3	N	2881	2881	0			25
							3169	9									
05	31992	X	25222	-0-	-6770	-0-	309	1	21733	3	N	2891	2891	0			25
							3180	9									
06	29790	X	22608	-0-	-7182	-0-	324	1	19552	3	N	2484	2484	0			25
							2732	9									
07	28706	X	22475	-0-	-6231	-0-	337	1	19353	3	N	2532	2532	0			25
							2785	9									
*08	27032	X	17179	-0-	-9853	-0-	290	1	14812	3	N	1888	1888	0			25
							2077	9									
*09	25200	X	21041	-0-	-4159	-0-	323	1	18363	3	N	2141	2141	0			25
							2355	9									
*10	25234	X	19263	-0-	-5971	-0-	375	1	16647	3	N	2037	2037	0			25
							2241	9									
*11	22620	X	17075	-0-	-5545	-0-	324	1	14915	3	N	1669	884	0	737	1	73
							1836	9									
*12	22475	X	17414	-0-	-5061	-0-	402	1	14819	3	N	1994	1479	0	553	1	35
							2193	9									
*01	21762	X	17898	-0-	-3864	-0-	143	1	15570	3	N	1986	1986	0			35
							2185	9									
02	19656	X	15200	-0-	-4456	-0-	13519	3	1681	9	N	1528	936	0	536	1	91

MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

*03	35774	X	18809	-0-	-16965	-0-	15367	3	3442	9	N	3129	3129	0			38
04	30600	X	20385	-0-	-10215	-0-	16658	3	3727	9	N	3388	3270	0	131	1	25
05	31279	X	18547	-0-	-12732	-0-	15269	3	3278	9	N	2980	2980	0			25
06	25230	X	15429	-0-	-9801	-0-	12693	3	2736	9	N	2487	2487	0			25
07	21080	X	17944	-0-	-3136	-0-	14744	3	3200	9	N	2909	2909	0			25
*08	21080	X	17629	-0-	-3451	-0-	9	1	14596	3	N	2749	2749	0			25
							3024	9									
*09	20400	X	18545	-0-	-1855	-0-	5	1	15240	3	N	3000	3000	0			25
							3300	9									
*10	20449	X	20449	-0-	-0-	-0-	16925	3	3524	9	N	3204	3204	0			25
*11	17370	X	17044	-0-	-326	-0-	9	1	14120	3	N	2650	2409	0	185	1	81
							2915	9									
*12	17949	X	15461	-0-	-2488	-0-	11	1	12749	3	N	2455	2347	0	160	1	29
							2701	9									
*01	20460	X	13942	-0-	-6518	-0-	171	1	11178	3	N	2357	2357	0			29
							2593	9									
02	18480	X	17323	-0-	-1157	-0-	365	1	13938	3	N	2745	2745	0			29
							3020	9									

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	31651	X	22460	-0-	-9191	-0-	317	1	20058	3	N	1895	2212	1			471
							2085	9									
*06	29190	X	20966	-0-	-8224	-0-	295	1	18940	3	N	1574	1470	1			575
							1731	9									
*07	27373	X	20341	-0-	-7032	-0-	251	1	18381	3	N	1554	1832	1			297
							1709	9									
*08	25730	X	17940	-0-	-7790	-0-	16220	3	1720	9	N	1564	1470	1			391
09	23340	X	17042	-0-	-6298	-0-	132	1	15691	3	N	1108	1277	1			222
							1219	9									
10	22475	X	16551	-0-	-5924	-0-	156	1	14702	3	N	1539	1487	1			274
							1693	9									
11	20970	X	15097	-0-	-5873	-0-	86	1	13600	3	N	1283	1124	1			433
							1411	9									
12	20336	X	14580	-0-	-5756	-0-	173	1	13048	3	N	1235	1300	1			368
							1359	9									
01	17949	X	14126	-0-	-3823	-0-	316	1	12401	3	N	1281	1509	1			140
							1409	9									
02	15904	X	12549	-0-	-3355	-0-	362	1	10933	3	N	1140	935	1			345
							1254	9									

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

*03	56668	X	39325	-0-	-17343	-0-	432	1	32117	3	N	6160	6160	0			28
							6776	9									
04	51750	X	36334	-0-	-15416	-0-	437	1	29208	3	N	6081	5822	0	183	1	104
							6689	9									
05	51584	X	32581	-0-	-19003	-0-	496	1	26175	3	N	5373	5373	0			104
							5910	9									
06	45540	X	29565	-0-	-15975	-0-	449	1	23769	3	N	4861	4861	0			104
							5347	9									
07	43059	X	28872	-0-	-14187	-0-	416	1	23224	3	N	4756	4756	0			104
							5232	9									
*08	39339	X	26080	-0-	-13259	-0-	388	1	21266	3	N	4024	4024	0			104
							4426	9									
*09	36330	X	29411	-0-	-6919	-0-	325	1	24171	3	N	4468	4468	0			104
							4915	9									
*10	32581	X	27163	-0-	-5418	-0-	331	1	22249	3	N	4166	4166	0			104
							4583	9									
*11	29580	X	23759	-0-	-5821	-0-	391	1	19264	3	N	3731	3731	0			104
							4104	9									
*12	28861	X	23409	-0-	-5452	-0-	414	1	18807	3	N	3807	3807	0			104
							4188	9									
*01	30380	X	21829	-0-	-8551	-0-	359	1	17545	3	N	3568	3568	0			104
							3925	9									
02	27440	X	18554	-0-	-8886	-0-	282	1	14941	3	N	3028	3028	0			104
							3331	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3689	X	2716	-0-	-973	-0-	351	1	2104	3	N	237	237	0			24
							261	9									
04	3270	X	2470	-0-	-800	-0-	342	1	1891	3	N	215	215	0			24
							237	9									
05	3286	X	2397	-0-	-889	-0-	300	1	1860	3	N	215	215	0			24
							237	9									
06	3090	X	2264	-0-	-826	-0-	267	1	1806	3	N	174	174	0			24
							191	9									
07	3069	X	2248	-0-	-821	-0-	312	1	1736	3	N	182	182	0			24
							200	9									
*08	2728	X	2426	-0-	-302	-0-	406	1	1855	3	N	150	150	0			24
							165	9									
*09	2460	X	1771	-0-	-689	-0-	263	1	1330	3	N	162	162	0			24
							178	9									
*10	2387	X	1552	-0-	-835	-0-	282	1	1096	3	N	158	158	0			24
							174	9									
*11	2340	X	1005	-0-	-1335	-0-	196	1	690	3	N	108	108	0			24
							119	9									
*12	2784	X	2784	-0-	-0-	-0-	222	1	2363	3	N	181	181	0			24
							199	9									
*01	2418	X	1588	-0-	-830	-0-	309	1	1193	3	N	78	78	0			24
							86	9									
*02	2554	X	2554	-0-	-0-	-0-	270	1	2111	3	N	157	157	0			24
							173	9									

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	39525	X	31762	-0-	-7763	-0-	564	1	26372	3	N	4387	4387	0			45
							4826	9									
04	33750	X	29375	-0-	-4375	-0-	459	1	24177	3	N	4308	3592	0	734	1	27
							4739	9									
05	34875	X	27951	-0-	-6924	-0-	466	1	23023	3	N	4056	4056	0			27
							4462	9									
06	33750	X	23971	-0-	-9779	-0-	438	1	19666	3	N	3515	3515	0			27
							3867	9									
07	31775	X	25374	-0-	-6401	-0-	428	1	20894	3	N	3684	3684	0			27
							4052	9									
*08	31775	X	22809	-0-	-8966	-0-	415	1	18843	3	N	3228	3228	0			27
							3551	9									
*09	29370	X	18628	-0-	-10742	-0-	356	1	15505	3	N	2515	2515	0			27
							2767	9									
*10	27962	X	26392	-0-	-1570	-0-	398	1	21953	3	N	3674	3674	0			27
							4041	9									
*11	28657	X	28657	-0-	-0-	-0-	354	1	24123	3	N	3800	3800	0			27
							4180	9									
*12	31931	X	31931	-0-	-0-	-0-	448	1	27055	3	N	4025	4025	0			27
							4428	9									
*01	30679	X	30679	-0-	-0-	-0-	467	1	25977	3	N	3850	3850	0			27
							4235	9									
02	26740	X	23839	-0-	-2901	-0-	423	1	20038	3	N	3071	3071	0			27
							3378	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 12/10/2015 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	81122	X	81122	-0-	-0-	-0-	201	1	79493	3	N	1298	667	0	912	1	67
							1428	9									
04	73380	X	70671	-0-	-2709	-0-	223	1	69027	3	N	1292	1224	0	111	1	24
							1421	9									
05	75826	X	43875	-0-	-31951	-0-	161	1	42701	3	N	921	921	0			24
							1013	9									
06	78510	X	73163	-0-	-5347	-0-	299	1	71394	3	N	1336	1336	0			24
							1470	9									
*07	81127	X	74455	-0-	-6672	-0-	248	1	72899	3	N	1189	1189	0			24
							1308	9									
*08	81127	X	55319	-0-	-25808	-0-	181	1	54184	3	N	867	867	0			24
							954	9									
*09	73170	X	55138	-0-	-18032	-0-	183	1	53774	3	N	1074	1074	0			24
							1181	9									
*10	75609	X	55043	-0-	-20566	-0-	156	1	54011	3	N	796	532	0	179	1	109
							876	9									
*11	73170	X	43503	-0-	-29667	-0-	366	1	42561	3	N	524	412	0	188	1	33
							576	9									
*12	74462	X	53553	-0-	-20909	-0-	321	1	52436	3	N	724	529	0	186	1	42
							796	9									
*01	57650	X	57650	-0-	-0-	-0-	290	1	56740	3	N	564	564	0			42
							620	9									
02	51464	X	50734	-0-	-730	-0-	238	1	49860	3	N	578	578	0			42
							636	9									

MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23490	X	7626	-0-	-15864	-0-	206	1	5855	3	N	1423	1423	0			56
							1565	9									
10	23343	X	22557	-0-	-786	-0-	557	1	17267	3	N	4303	4303	0			56
							4733	9									
11	22590	X	15627	-0-	-6963	-0-	557	1	10997	3	N	3703	3703	0			56
							4073	9									
12	22320	X	21128	-0-	-1192	-0-	586	1	16297	3	N	3859	3859	0			56
							4245	9									
01	22351	X	21616	-0-	-735	-0-	552	1	17061	3	N	3639	3639	0			56
							4003	9									
*02	24320	X	24320	-0-	-0-	-0-	593	1	19983	3	N	3404	3404	0			56
							3744	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	58714 X	33489	-0-	-25225	-0-	26993	3	6496	9	N	5905	5687	0	184	1	57
04	56820 X	28474	-0-	-28346	-0-	23236	3	5238	9	N	4762	4747	0	30	1	42
05	56637 X	30940	-0-	-25697	-0-	7	1	25591	3	N	4856	4856	0			42
						5342	9									
06	48810 X	30628	-0-	-18182	-0-	25317	3	5311	9	N	4828	4771	0	78	1	21
07	41602 X	28846	-0-	-12756	-0-	1	1	23633	3	N	4738	4738	0			21
						5212	9									
*08	33480 X	22892	-0-	-10588	-0-	61	1	18898	3	N	3575	3575	0			21
						3933	9									
*09	30630 X	29742	-0-	-888	-0-	521	1	24038	3	N	4712	4712	0			21
						5183	9									
*10	31651 X	26350	-0-	-5301	-0-	10	1	21956	3	N	3985	3985	0			21
						4384	9									
*11	30630 X	23510	-0-	-7120	-0-	19817	3	3693	9	N	3357	3357	0			21
*12	28861 X	23541	-0-	-5320	-0-	2	1	19851	3	N	3353	3353	0			21
						3688	9									
*01	30721 X	25979	-0-	-4742	-0-	22075	3	3904	9	N	3549	3147	0	285	1	138
02	27748 X	26300	-0-	-1448	-0-	22646	3	3654	9	N	3322	3302	0	134	1	24

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	41801 X	41801	-0-	-0-	-0-	30	1	38619	3	N	2865	2718	0	266	1	30
						3152	9									
04	40028 X	40028	-0-	-0-	-0-	36578	3	3450	9	N	3136	2762	0	380	1	24
05	44609 X	40863	-0-	-3746	-0-	37582	3	3281	9	N	2983	2858	0	124	1	25
06	43170 X	37995	-0-	-5175	-0-	35241	3	2754	9	N	2504	2504	0			25
07	52283 X	52283	-0-	-0-	-0-	47712	3	4571	9	N	4155	3386	0	759	1	35
*08	41788 X	31657	-0-	-10131	-0-	13	1	29451	3	N	1994	1839	0	163	1	27
						2193	9									
*09	40020 X	14005	-0-	-26015	-0-	12	1	13993	3	N	-0-					27
*10	44609 X	25828	-0-	-18781	-0-	6	1	24157	3	N	1514	709	0	736	1	96
						1665	9									
*11	43170 X	19111	-0-	-24059	-0-	18439	3	672	9	N	611	98	0	555	1	54
*12	44609 X	21763	-0-	-22846	-0-	1	1	20369	3	N	1266	545	0	736	1	39
						1393	9									
*01	31651 X	22242	-0-	-9409	-0-	21080	3	1162	9	N	1056	667	0	374	1	54
02	23324 X	3902	-0-	-19422	-0-	3609	3	293	9	N	266	114	0	183	1	23

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	89466 X	48634	-0-	-40832	-0-	120	1	42373	3	N	5583	4998	0	551	1	56
						6141	9									
*04	77160 X	55537	-0-	-21623	-0-	371	1	48631	3	N	5941	5941	0			56
						6535	9									
*05	72819 X	60662	-0-	-12157	-0-	73	1	53947	3	N	6038	5647	0	368	1	79
						6642	9									
*06	62790 X	53621	-0-	-9169	-0-	2	1	47917	3	N	5184	5184	0			79
						5702	9									
*07	57939 X	51380	-0-	-6559	-0-	28	1	45954	3	N	4907	4907	0			79
						5398	9									
*08	60667 X	42456	-0-	-18211	-0-	173	1	37925	3	N	3962	3636	0	186	1	219
						4358	9									
09	58710 X	38902	-0-	-19808	-0-	41	1	34661	3	N	3818	3585	0	369	1	83
						4200	9									
10	60667 X	38207	-0-	-22460	-0-	293	1	33797	3	N	3743	3743	0			83
						4117	9									
11	53610 X	36304	-0-	-17306	-0-	207	1	32215	3	N	3529	3529	0			83
						3882	9									
12	51367 X	39197	-0-	-12170	-0-	231	1	34867	3	N	3726	3726	0			83
						4099	9									
01	42470 X	35939	-0-	-6531	-0-	328	1	31819	3	N	3447	3305	0	188	1	37
						3792	9									
02	36316 X	32145	-0-	-4171	-0-	323	1	28538	3	N	2985	2771	0	189	1	62
						3284	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	82181	X	50334	-0-	-31847	-0-	456	1	42918	3	N	6327	6112	0	185	1	76
							6960	9									
*04	72990	X	44237	-0-	-28753	-0-	184	1	38312	3	N	5219	5219	0			76
							5741	9									
*05	71858	X	53307	-0-	-18551	-0-	214	1	46714	3	N	5799	5799	0			76
							6379	9									
*06	61230	X	46897	-0-	-14333	-0-	316	1	41111	3	N	4973	4973	0			76
							5470	9									
*07	57691	X	45689	-0-	-12002	-0-	368	1	40275	3	N	4587	3906	0	734	1	23
							5046	9									
*08	53320	X	39431	-0-	-13889	-0-	235	1	34938	3	N	3871	3454	0	183	1	257
							4258	9									
09	51600	X	36189	-0-	-15411	-0-	458	1	31567	3	N	3785	3751	0	184	1	107
							4164	9									
10	53320	X	35160	-0-	-18160	-0-	550	1	30583	3	N	3661	3661	0			107
							4027	9									
11	46890	X	34711	-0-	-12179	-0-	62	1	30834	3	N	3468	3468	0			107
							3815	9									
12	45694	X	30456	-0-	-15238	-0-	188	1	26800	3	N	3153	3153	0			107
							3468	9									
01	39432	X	26335	-0-	-13097	-0-	131	1	23080	3	N	2840	2840	0			107
							3124	9									
02	33768	X	22103	-0-	-11665	-0-	47	1	19460	3	N	2360	2360	0			107
							2596	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	103292	X	61026	-0-	-42266	-0-	392	1	53913	3	N	6110	4984	0	1087	1	76
							6721	9									
*04	91380	X	50616	-0-	-40764	-0-	375	1	45038	3	N	4730	4730	0			76
							5203	9									
*05	84134	X	60309	-0-	-23825	-0-	331	1	54397	3	N	5074	5074	0			76
							5581	9									
*06	70830	X	53465	-0-	-17365	-0-	226	1	48444	3	N	4359	4359	0			76
							4795	9									
*07	65596	X	51154	-0-	-14442	-0-	220	1	46508	3	N	4024	3532	0	543	1	25
							4426	9									
*08	61039	X	44386	-0-	-16653	-0-	215	1	40054	3	N	3743	3190	0	367	1	211
							4117	9									
09	58350	X	41793	-0-	-16557	-0-	293	1	37745	3	N	3414	3438	0	148	1	39
							3755	9									
10	60295	X	39264	-0-	-21031	-0-	244	1	35580	3	N	3127	3127	0			39
							3440	9									
11	53460	X	38958	-0-	-14502	-0-	49	1	35292	3	N	3288	3288	0			39
							3617	9									
12	51150	X	38104	-0-	-13046	-0-	82	1	34652	3	N	3064	3064	0			39
							3370	9									
01	44392	X	35675	-0-	-8717	-0-	104	1	32130	3	N	3128	2856	0	187	1	124
							3441	9									
02	39004	X	33650	-0-	-5354	-0-	478	1	30316	3	N	2596	2596	0			124
							2856	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	62775	X	36982	-0-	-25793	-0-	435	1	28808	3	N	7035	6682	0	215	1	162
							7739	9									
04	60420	X	35673	-0-	-24747	-0-	564	1	27743	3	N	6696	6060	0	773	1	25
							7366	9									
05	57443	X	43001	-0-	-14442	-0-	360	1	34605	3	N	7305	7305	0			25
							8036	9									
06	55590	X	35926	-0-	-19664	-0-	333	1	29291	3	N	5729	5729	0			25
							6302	9									
07	48484	X	37600	-0-	-10884	-0-	484	1	29630	3	N	6805	5394	0	1410	1	26
							7486	9									
*08	42997	X	32877	-0-	-10120	-0-	418	1	26491	3	N	5425	5425	0			26
							5968	9									
*09	41610	X	38243	-0-	-3367	-0-	249	1	30831	3	N	6512	6512	0			26
							7163	9									
*10	42997	X	40054	-0-	-2943	-0-	343	1	33048	3	N	6057	5995	0	35	1	53
							6663	9									
*11	36390	X	35408	-0-	-982	-0-	347	1	29313	3	N	5225	4909	0	342	1	27
							5748	9									
*12	37603	X	34179	-0-	-3424	-0-	409	1	28238	3	N	5029	5029	0			27
							5532	9									
*01	40052	X	30364	-0-	-9688	-0-	486	1	24819	3	N	4599	4423	0	178	1	25
							5059	9									
02	36176	X	33031	-0-	-3145	-0-	380	1	27840	3	N	4374	4374	0			25
							4811	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 09/14/2016 TOTAL DEPTH 12328 PERF.12677 - 17487

*03	71136	X	71136	-0-	-0-	-0-	400	1	57411	3	Y	12114	11586	0	539	1	232
							13325	9									
04	54920	X	54920	-0-	-0-	-0-	340	1	44542	3	Y	9125	9125	0			232
							10038	9									
*05	69224	X	69224	-0-	-0-	-0-	344	1	59915	3	Y	8150	8222	0			160
							8965	9									
*06	60466	X	60466	-0-	-0-	-0-	320	1	54304	3	Y	5311	5353	0			118
							5842	9									
*07	59148	X	50927	-0-	-8221	-0-	338	1	45818	3	Y	4337	4337	0			118
							4771	9									
*08	66743	X	54627	-0-	-12116	-0-	322	1	49324	3	Y	4528	4528	0			118
							4981	9									
*09	64590	X	36935	-0-	-27655	-0-	297	1	33175	3	Y	3148	3148	0			118
							3463	9									
*10	66743	X	52336	-0-	-14407	-0-	314	1	47200	3	Y	4384	4137	0	266	1	99
							4822	9									
*11	60480	X	25602	-0-	-34878	-0-	102	1	23145	3	Y	2141	2049	0	92	1	99
							2355	9									
*12	55583	X	39690	-0-	-15893	-0-	21	1	36417	3	Y	2956	2957	0			98
							3252	9									
*01	54622	X	38679	-0-	-15943	-0-	21	1	35286	3	Y	3065	2725	0	367	1	71
							3372	9									
02	45192	X	1860	-0-	-43332	-0-	4	1	1403	3	Y	412	167	0	186	1	130
							453	9									

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 08/21/2017 TOTAL DEPTH 11803 PERF.12071 - 20058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		16606	-0-	16606	16606	209	1	11136	3	N	4783	4783	0			-0-
							5261	9									
*09	0		126420	-0-	126420	143026	493	1	95076	3	N	28046	28046	0			-0-
							30851	9									
*10	309260	X	166234	-0-	-143026	-0-	698	1	130553	3	N	31803	30594	0	1107	1	102
							34983	9									
*11	154199	X	154199	-0-	-0-	-0-	685	1	124121	3	N	26721	26721	0			102
							29393	9									
*12	146413	X	144848	-0-	-1565	-0-	759	1	117716	3	N	23975	23975	0			102
							26373	9									
*01	146413	X	144644	-0-	-1769	-0-	825	1	118302	3	N	23197	23000	0	192	1	107
							25517	9									
02	132244	X	127164	-0-	-5080	-0-	730	1	104648	3	N	19805	19698	0	179	1	35
							21786	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

09	4140	X	57	-0-	-4083	-0-	11	1	46	9	N	42					195
10	496	X	36	-0-	-460	-0-	5	1	31	9	N	28	119	1			104
11	1170	X	-0-	-0-	-1170	-0-					N	17					121
12	1209	X	-0-	-0-	-1209	-0-					N	-0-					121
*01	62	X	-0-	-0-	-62	-0-					N	-0-					121
*02	569	X	569	-0-	-0-	-0-	3	1	311	3	N	232					353
							255	9									

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 08/15/2013 TOTAL DEPTH 13101 PERF.13506 - 17591

09	4728	X	4728	-0-	-0-	-0-	823	1	2994	3	N	828	935	1			168
							911	9									
10	5580	X	4309	-0-	-1271	-0-	1035	1	2388	3	N	805	725	1			248
							886	9									
11	5430	X	3764	-0-	-1666	-0-	989	1	1963	3	N	738	720	1			266
							812	9									
12	5611	X	3864	-0-	-1747	-0-	985	1	2095	3	N	713	741	1			238
							784	9									
*01	4898	X	3752	-0-	-1146	-0-	997	1	1983	3	N	702	724	1			216
							772	9									
02	4424	X	2071	-0-	-2353	-0-	906	1	801	3	N	331	358	1			189
							364	9									

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

09	10198	X	10198	-0-	-0-	-0-	632	1	8234	3	N	1211	1196	1			327
							1332	9									
10	9686	X	9686	-0-	-0-	-0-	663	1	7578	3	N	1314	1298	1			343
							1445	9									
11	8655	X	8655	-0-	-0-	-0-	7265	3	1390	9	N	1264	1284	1			323
12	9933	X	9933	-0-	-0-	-0-	489	1	8120	3	N	1204	1288	1			239
							1324	9									
*01	11936	X	11936	-0-	-0-	-0-	676	1	9850	3	N	1282	1306	1			215
							1410	9									
*02	8461	X	8461	-0-	-0-	-0-	612	1	6684	3	N	1059	956	1			318
							1165	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. 251691

LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7800	X	869	-0-	-6931	-0-	162	1	662	3	Y	33	33	0			1
							9	4	36	9							
10	8060	X	737	-0-	-7323	-0-	134	1	552	3	Y	35	35	0			1
							12	4	39	9							
11	6330	X	587	-0-	-5743	-0-	130	1	421	3	Y	29	29	0			1
							4	4	32	9							
12	6541	X	632	-0-	-5909	-0-	143	1	452	3	Y	33	33	0			1
							1	4	36	9							
*01	992	X	630	-0-	-362	-0-	149	1	442	3	Y	33	33	0			1
							3	4	36	9							
02	812	X	NO RPT	-0-	-812	-0-					Y	NO RPT					1

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	3796	-0-	-2324	-0-	593	1	2426	3	Y	676	671	0	1	8	14
							33	4	744	9							
10	6324	X	4259	-0-	-2065	-0-	728	1	2997	3	Y	425	420	0	10	1	9
							66	4	468	9							
11	5190	X	3403	-0-	-1787	-0-	702	1	2287	3	Y	355	352	0			12
							23	4	391	9							
12	5363	X	3670	-0-	-1693	-0-	778	1	2457	3	Y	391	393	0			10
							5	4	430	9							
*01	4247	X	3648	-0-	-599	-0-	808	1	2396	3	Y	391	389	0	1	8	11
							14	4	430	9							
02	3836	X	NO RPT	-0-	-3836	-0-					Y	NO RPT					11

HAILEY, L. B. UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4880	X	4880	-0-	-0-	-0-	480	1	3896	3	Y	430	412	1			97
							31	4	473	9							
10	5029	X	5029	-0-	-0-	-0-	473	1	3983	3	Y	510	525	1			82
							12	4	561	9							
11	3898	X	3898	-0-	-0-	-0-	285	1	3214	3	Y	352	327	1			107
							12	4	387	9							
12	3689	X	3614	-0-	-75	-0-	247	1	2790	3	Y	505	501	1	1	8	110
							21	4	556	9							
*01	4165	X	4165	-0-	-0-	-0-	282	1	3298	3	Y	498	540	1			68
							37	4	548	9							
02	3500	X	NO RPT	-0-	-3500	-0-					Y	NO RPT					68

HAILEY, L. B. UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8111	X	8111	-0-	-0-	-0-	785	1	6375	3	Y	818	826	1			185
							51	4	900	9							
10	7930	X	7930	-0-	-0-	-0-	755	1	6363	3	Y	720	789	1			116
							20	4	792	9							
11	5564	X	5564	-0-	-0-	-0-	404	1	4562	3	Y	528	483	1			161
							17	4	581	9							
12	4438	X	4438	-0-	-0-	-0-	349	1	3941	3	Y	107	243	1	2	8	23
							30	4	118	9							
*01	1700	X	1700	-0-	-0-	-0-	123	1	1437	3	Y	113	121	1			15
							16	4	124	9							
02	7560	X	NO RPT	-0-	-7560	-0-					Y	NO RPT					15

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7980	X	7702	-0-	-278	-0-	686	1	5578	3	Y	1266	1247	1	2	8	44
							45	4	1393	9							
10	8246	X	6978	-0-	-1268	-0-	601	1	5066	3	Y	1177	1182	1	3	8	36
							16	4	1295	9							
11	7980	X	6688	-0-	-1292	-0-	443	1	4998	3	Y	1116	1122	1	4	8	26
							19	4	1228	9							
12	8246	X	5969	-0-	-2277	-0-	447	1	5047	3	Y	397	407	1	1	8	15
							38	4	437	9							
*01	7967	X	5367	-0-	-2600	-0-	389	1	4540	3	Y	352	353	1	3	8	11
							51	4	387	9							
02	5600	X	NO RPT	-0-	-5600	-0-					Y	NO RPT					11

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8266	X	8266	-0-	-0-	-0-	730	1	5925	3	Y	1422	1394	1	4	8	49
							47	4	1564	9							
10	7936	X	6177	-0-	-1759	-0-	510	1	4292	3	Y	1238	1247	1	2	8	38
							13	4	1362	9							
11	7680	X	5690	-0-	-1990	-0-	373	1	4216	3	Y	986	998	1	3	8	23
							16	4	1085	9							
12	17636	X	17636	-0-	-0-	-0-	1179	1	13301	3	Y	2778	2696	1			105
							100	4	3056	9							
*01	13975	X	13975	-0-	-0-	-0-	864	1	10104	3	Y	2630	2644	1	7	8	84
							114	4	2893	9							
02	4592	X	NO RPT	-0-	-4592	-0-					Y	NO RPT					84

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12733	X	12733	-0-	-0-	-0-	744	1	9350	3	Y	2337	2326	0	9	1	21
							68	4	2571	9			10	8			
10	14469	X	14469	-0-	-0-	-0-	1101	1	12392	3	Y	838	824	0	25	1	9
							54	4	922	9			1	8			
11	12291	X	12291	-0-	-0-	-0-	895	1	10620	3	Y	694	691	0	1	8	11
							13	4	763	9							
12	26800	X	26800	-0-	-0-	-0-	2028	1	22914	3	Y	1265	1144	0	118	1	13
							466	4	1392	9			1	8			
*01	26280	X	26280	-0-	-0-	-0-	1902	1	22244	3	Y	1223	1219	0	3	8	14
							789	4	1345	9							
02	13076	X	NO RPT	-0-	-13076	-0-					Y	NO RPT					14

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	12	12	8			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	18	18	8			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5457	X	5457	-0-	-0-	-0-	537	1	4364	3	Y	474	463	1	1	8	30
							35	4	521	9							
10	6606	X	6606	-0-	-0-	-0-	653	1	5499	3	Y	397	380	1	1	8	46
							17	4	437	9							
11	5371	X	5371	-0-	-0-	-0-	403	1	4545	3	Y	369	400	1	1	8	14
							17	4	406	9							
12	6701	X	6701	-0-	-0-	-0-	519	1	5860	3	Y	253	261	1			6
							44	4	278	9							
*01	6603	X	5925	-0-	-678	-0-	459	1	5370	3	Y	32	37	1			1
							61	4	35	9							
02	5964	X	NO RPT	-0-	-5964	-0-					Y	NO RPT					1

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

09	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

09	15643	X	15643	-0-	-0-	-0-	3009	1	12320	3	Y	131	130	0			3
							170	4	144	9							
10	16951	X	16951	-0-	-0-	-0-	3227	1	13277	3	Y	142	140	0	2	1	3
							291	4	156	9							
11	13472	X	13472	-0-	-0-	-0-	3110	1	10129	3	Y	118	117	0			4
							103	4	130	9							
12	14492	X	14492	-0-	-0-	-0-	3443	1	10882	3	Y	130	131	0			3
							24	4	143	9							
*01	13617	X	13617	-0-	-0-	-0-	3384	1	10034	3	Y	128	127	0			4
							58	4	141	9							
02	15316	X	NO RPT	-0-	-15316	-0-					Y	NO RPT					4

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

09	5250	X	3940	-0-	-1310	-0-	751	1	3075	3	Y	65	65	0			1
							42	4	72	9							
10	5363	X	3683	-0-	-1680	-0-	693	1	2850	3	Y	71	70	0	1	1	1
							62	4	78	9							
11	4140	X	2930	-0-	-1210	-0-	668	1	2174	3	Y	60	59	0			2
							22	4	66	9							
12	4278	X	3153	-0-	-1125	-0-	739	1	2336	3	Y	66	66	0			2
							5	4	73	9							
*01	4061	X	2968	-0-	-1093	-0-	729	1	2159	3	Y	62	62	0			2
							12	4	68	9							
02	3668	X	NO RPT	-0-	-3668	-0-					Y	NO RPT					2

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6245	X	6245	-0-	-0-	-0-	808	1	3308	3	Y	1894	1936	0	4	8	106
							46	4	2083	9							
10	5921	X	2204	-0-	-3717	-0-	394	1	1618	3	Y	143	242	0			7
							35	4	157	9							
11	5730	X	1617	-0-	-4113	-0-	346	1	1125	3	Y	123	122	0			8
							11	4	135	9							
12	5921	X	1310	-0-	-4611	-0-	288	1	910	3	Y	100	100	0	2	1	6
							2	4	110	9							
*01	5921	X	2219	-0-	-3702	-0-	526	1	1561	3	Y	112	112	0			6
							9	4	123	9							
02	2324	X	NO RPT	-0-	-2324	-0-					Y	NO RPT					6

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 10/17/2012 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	1313	-0-	-3037	-0-	152	1	623	3	Y	481	497	0	1	8	19
							9	4	529	9							
10	4495	X	699	-0-	-3796	-0-	65	1	267	3	Y	328	327	0	6	1	14
							6	4	361	9							
11	4350	X	493	-0-	-3857	-0-	97	1	314	3	Y	72	73	0	7	8	6
							3	4	79	9							
12	28519	X	28519	-0-	-0-	-0-	4880	1	15420	3	Y	7442	7228	0	3	1	165
							33	4	8186	9			52	8			
*01	30098	X	30098	-0-	-0-	-0-	5606	1	16624	3	Y	7065	6955	0	102	8	173
							96	4	7772	9							
02	1232	X	NO RPT	-0-	-1232	-0-					Y	NO RPT					173

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26805	X	26805	-0-	-0-	-0-	1683	1	21145	3	Y	3475	3457	0	12	1	32
							154	4	3823	9			13	8			
10	32085	X	21531	-0-	-10554	-0-	1425	1	16036	3	Y	3636	3578	0	50	1	39
							70	4	4000	9			1	8			
11	31050	X	17007	-0-	-14043	-0-	1080	1	12811	3	Y	2819	2812	0	1	8	45
							15	4	3101	9							
12	32085	X	20328	-0-	-11757	-0-	1379	1	15584	3	Y	2771	2506	0	280	1	28
							317	4	3048	9			2	8			
*01	27714	X	19888	-0-	-7826	-0-	1294	1	15126	3	Y	2665	2658	0	4	8	31
							536	4	2932	9							
02	8344	X	NO RPT	-0-	-8344	-0-					Y	NO RPT					31

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 10/17/2012 TOTAL DEPTH 12740 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3238	-0-	-422	-0-	551	1	2254	3	Y	365	369	0	1	8	14
							31	4	402	9							
10	3782	X	3122	-0-	-660	-0-	543	1	2235	3	Y	268	267	0	4	1	11
							49	4	295	9							
11	3210	X	312	-0-	-2898	-0-	57	1	187	3	Y	60	54	0	13	8	4
							2	4	66	9							
12	19849	X	19849	-0-	-0-	-0-	3306	1	10447	3	Y	5521	5361	0	2	1	123
							23	4	6073	9			39	8			
*01	23628	X	23628	-0-	-0-	-0-	4445	1	13182	3	Y	5386	5289	0	88	8	132
							76	4	5925	9							
02	3024	X	NO RPT	-0-	-3024	-0-					Y	NO RPT					132

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5844	X	5844	-0-	-0-	-0-	1055	1	4317	3	Y	375	372	0	1	8	8
							59	4	413	9							
10	7290	X	7290	-0-	-0-	-0-	1341	1	5517	3	Y	283	280	0	5	1	6
							121	4	311	9							
11	5805	X	5805	-0-	-0-	-0-	1292	1	4209	3	Y	237	234	0	1	8	8
							43	4	261	9							
12	6251	X	6251	-0-	-0-	-0-	1431	1	4522	3	Y	262	262	0	1	8	7
							10	4	288	9							
*01	4081	X	4081	-0-	-0-	-0-	977	1	2897	3	Y	173	174	0	1	8	5
							17	4	190	9							
02	6580	X	NO RPT	-0-	-6580	-0-					Y	NO RPT					5

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 02/09/2013 TOTAL DEPTH 12715 PERF.12764 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5318	X	5318	-0-	-0-	-0-	537	1	4361	3	Y	350	346	1	1	8	22
							35	4	385	9							
10	11219	X	11219	-0-	-0-	-0-	809	1	6811	3	Y	3253	2885	1	17	8	373
							21	4	3578	9							
11	76341	X	76341	-0-	-0-	-0-	4838	1	54610	3	Y	15169	14898	1	58	8	586
							207	4	16686	9							
12	68699	X	68699	-0-	-0-	-0-	4333	1	48884	3	Y	13742	13963	1	26	8	339
							366	4	15116	9							
*01	53318	X	53318	-0-	-0-	-0-	3323	1	38874	3	Y	9709	9682	1	31	8	335
							441	4	10680	9							
02	54824	X	NO RPT	-0-	-54824	-0-					Y	NO RPT					335

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 11/05/2012 TOTAL DEPTH 12746 PERF.12840 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3302	X	3302	-0-	-0-	-0-	336	1	2731	3	Y	194	197	1	2	8	12
							22	4	213	9							
10	14037	X	14037	-0-	-0-	-0-	1024	1	8626	3	Y	3964	3508	1	13	8	455
							27	4	4360	9							
11	62965	X	62965	-0-	-0-	-0-	4061	1	45842	3	Y	11716	11668	1	50	8	453
							174	4	12888	9							
12	47181	X	47181	-0-	-0-	-0-	3258	1	36750	3	Y	6271	6547	1	22	8	155
							275	4	6898	9							
*01	35502	X	35502	-0-	-0-	-0-	2338	1	27346	3	Y	5007	4957	1	33	8	172
							310	4	5508	9							
02	42364	X	NO RPT	-0-	-42364	-0-					Y	NO RPT					172

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5540	X	5540	-0-	-0-	-0-	514	1	4171	3	Y	747	733	1			26
							33	4	822	9							
10	5003	X	5003	-0-	-0-	-0-	446	1	3760	3	Y	714	717	1	1	8	22
							12	4	785	9							
11	4685	X	4685	-0-	-0-	-0-	320	1	3617	3	Y	667	671	1	2	8	16
							14	4	734	9							
12	3403	X	3403	-0-	-0-	-0-	236	1	2661	3	Y	442	439	1	2	8	17
							20	4	486	9							
*01	2821	X	1433	-0-	-1388	-0-	98	1	1146	3	Y	160	172	1			5
							13	4	176	9							
02	4592	X	NO RPT	-0-	-4592	-0-					Y	NO RPT					5

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10080	X	5835	-0-	-4245	-0-	942	1	3859	3	Y	891	885	0	2	8	50
							54	4	980	9							
10	9827	X	4163	-0-	-5664	-0-	637	1	2623	3	Y	768	779	0			39
							58	4	845	9							
11	7290	X	3155	-0-	-4135	-0-	561	1	1829	3	Y	678	674	0			43
							19	4	746	9							
12	6355	X	2524	-0-	-3831	-0-	434	1	1371	3	Y	651	644	0	9	1	41
							3	4	716	9							
*01	6045	X	5706	-0-	-339	-0-	1286	1	3814	3	Y	531	540	0	1	8	31
							22	4	584	9							
02	3500	X	NO RPT	-0-	-3500	-0-					Y	NO RPT					31

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13834	X	13834	-0-	-0-	-0-	1333	1	10830	3	Y	1440	1412	1	1	8	90
							87	4	1584	9							
10	15779	X	12820	-0-	-2959	-0-	1194	1	10056	3	Y	1399	1327	1	1	8	161
							31	4	1539	9							
11	20190	X	13997	-0-	-6193	-0-	1006	1	11357	3	Y	1446	1550	1	1	8	56
							43	4	1591	9							
12	21572	X	21572	-0-	-0-	-0-	1584	1	17871	3	Y	1803	1811	1	3	8	45
							134	4	1983	9							
*01	20863	X	19299	-0-	-1564	-0-	1358	1	15882	3	Y	1708	1689	1	5	8	59
							180	4	1879	9							
02	13076	X	NO RPT	-0-	-13076	-0-					Y	NO RPT					59

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2808	X	2808	-0-	-0-	-0-	59	1	736	3	Y	1825	1815	0	7	1	17
							5	4	2008	9			7	8			
10	18209	X	18209	-0-	-0-	-0-	899	1	10110	3	Y	6505	6398	0	50	1	70
							44	4	7156	9			4	8			
11	28789	X	28789	-0-	-0-	-0-	1445	1	17153	3	Y	9245	9156	0	11	8	148
							21	4	10170	9							
12	4262	X	4262	-0-	-0-	-0-	224	1	2523	3	Y	1331	1203	0	260	1	13
							51	4	1464	9			3	8			
*01	4187	X	4187	-0-	-0-	-0-	211	1	2463	3	Y	1296	1287	0	7	8	15
							87	4	1426	9							
02	1456	X	NO RPT	-0-	-1456	-0-					Y	NO RPT					15

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10350	X	10350	-0-	-0-	-0-	918	1	7461	3	Y	1737	1676	1			109
							60	4	1911	9							
10	9728	X	9728	-0-	-0-	-0-	884	1	7442	3	Y	1254	1217	1	2	8	144
							23	4	1379	9							
11	9628	X	9628	-0-	-0-	-0-	675	1	7617	3	Y	1188	1279	1	7	8	46
							29	4	1307	9							
12	10773	X	10773	-0-	-0-	-0-	725	1	8176	3	Y	1646	1648	1	3	8	41
							61	4	1811	9							
*01	11645	X	11645	-0-	-0-	-0-	778	1	9096	3	Y	1516	1503	1	2	8	52
							103	4	1668	9							
02	9660	X	NO RPT	-0-	-9660	-0-					Y	NO RPT					52

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11904	X	11904	-0-	-0-	-0-	1134	1	9215	3	Y	1346	1264	1			304
							74	4	1481	9							
10	10767	X	10767	-0-	-0-	-0-	985	1	8295	3	Y	1328	1418	1			214
							26	4	1461	9							
11	10410	X	7961	-0-	-2449	-0-	562	1	6350	3	Y	931	861	1			284
							25	4	1024	9							
12	10757	X	8058	-0-	-2699	-0-	539	1	6087	3	Y	1260	1269	1			275
							46	4	1386	9							
*01	10757	X	9374	-0-	-1383	-0-	622	1	7269	3	Y	1274	1376	1			173
							82	4	1401	9							
02	8708	X	NO RPT	-0-	-8708	-0-					Y	NO RPT					173

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		86647	-0-	86647	172269	8429	1	68464	3	Y	8370	8189	1	47	8	288
							547	4	9207	9							
10	257165	X	84896	-0-	-172269	-0-	8012	1	67496	3	Y	8343	8355	1	20	8	256
							211	4	9177	9							
11	74030	X	74030	-0-	-0-	-0-	5394	1	60895	3	Y	6827	6896	1	27	8	160
							231	4	7510	9							
12	56473	X	56473	-0-	-0-	-0-	4071	1	45925	3	Y	5575	5510	1	15	8	210
							344	4	6133	9							
*01	59582	X	59582	-0-	-0-	-0-	4164	1	48703	3	Y	5603	5569	1	67	8	177
							552	4	6163	9							
02	7224	X	NO RPT	-0-	-7224	-0-					Y	NO RPT					177

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		7926	-0-	7926	7926	506	1	5691	3	Y	1549	1516	0	8	1	17
							25	4	1704	9			8	8			
11	T. A.		12586	-0-	12586	20512	750	1	8909	3	Y	2651	2622	0	4	8	42
							11	4	2916	9							
12	14B2 EXT		15075	-0-	15075	35587	893	1	10090	3	Y	3534	3200	0	341	1	35
							205	4	3887	9							
*01	51020	X	15433	-0-	-35587	-0-	925	1	10821	3	Y	3003	3002	0	2	8	34
							384	4	3303	9							
02	5824	X	NO RPT	-0-	-5824	-0-					Y	NO RPT					34

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	4388	-0-	-712	-0-	336	1	2731	3	Y	1181	1161	1			41
							22	4	1299	9							
10	5270	X	4116	-0-	-1154	-0-	306	1	2577	3	Y	1114	1120	1	1	8	34
							8	4	1225	9							
11	5100	X	3137	-0-	-1963	-0-	197	1	2224	3	Y	644	661	1	2	8	15
							8	4	708	9							
12	5270	X	2301	-0-	-2969	-0-	155	1	1747	3	Y	351	352	1	1	8	13
							13	4	386	9							
*01	4526	X	3544	-0-	-982	-0-	247	1	2892	3	Y	338	339	1	1	8	11
							33	4	372	9							
02	1988	X	NO RPT	-0-	-1988	-0-					Y	NO RPT					11

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12129	X	12129	-0-	-0-	-0-	1169	1	9494	3	Y	1264	1239	1	4	8	44
							76	4	1390	9							
10	10912	X	10207	-0-	-705	-0-	899	1	7570	3	Y	1559	1552	1	3	8	48
							23	4	1715	9							
11	10560	X	5203	-0-	-5357	-0-	285	1	3210	3	Y	1542	1550	1	4	8	36
							12	4	1696	9							
12	10912	X	8163	-0-	-2749	-0-	517	1	5834	3	Y	1607	1579	1	3	8	61
							44	4	1768	9							
*01	10912	X	9563	-0-	-1349	-0-	599	1	7014	3	Y	1700	1706	1	1	8	54
							80	4	1870	9							
02	3976	X	NO RPT	-0-	-3976	-0-					Y	NO RPT					54

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15630	X	13737	-0-	-1893	-0-	1298	1	10540	3	Y	1650	1619	1	5	8	57
							84	4	1815	9							
10	16151	X	15314	-0-	-837	-0-	1429	1	12039	3	Y	1644	1648	1	3	8	50
							38	4	1808	9							
11	15630	X	14783	-0-	-847	-0-	1060	1	11959	3	Y	1563	1572	1	4	8	37
							45	4	1719	9							
12	16027	X	13469	-0-	-2558	-0-	998	1	11251	3	Y	1033	1027	1	4	8	39
							84	4	1136	9							
*01	15314	X	12237	-0-	-3077	-0-	868	1	10146	3	Y	1007	1010	1	4	8	32
							115	4	1108	9							
02	12516	X	NO RPT	-0-	-12516	-0-					Y	NO RPT					32

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	6042	-0-	-258	-0-	850	1	3482	3	Y	1511	1552	0	4	8	59
							48	4	1662	9							
10	6510	X	3956	-0-	-2554	-0-	527	1	2170	3	Y	1101	1094	0	18	1	46
							48	4	1211	9			2	8			
11	6300	X	2079	-0-	-4221	-0-	367	1	1196	3	Y	458	464	0	1	8	39
							12	4	504	9							
12	6510	X	-0-	-0-	-6510	-0-					Y	-0-	19	0	20	1	-0-
*01	6510	X	-0-	-0-	-6510	-0-					Y	-0-					-0-
02	3108	X	NO RPT	-0-	-3108	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23497 X	23497	-0-	-0-	-0-	2266	1	18402	3	Y	2438	2398	1	10	8	84
						147	4	2682	9							
10	25119 X	25119	-0-	-0-	-0-	2361	1	19888	3	Y	2553	2554	1	5	8	78
						62	4	2808	9							
11	22350 X	18225	-0-	-4125	-0-	1294	1	14604	3	Y	2065	2088	1	7	8	48
						55	4	2272	9							
12	23095 X	15032	-0-	-8063	-0-	1097	1	12384	3	Y	1325	1319	1	4	8	50
						93	4	1458	9							
*01	23095 X	18244	-0-	-4851	-0-	1315	1	15374	3	Y	1255	1259	1	6	8	40
						174	4	1381	9							
02	13776 X	NO RPT	-0-	-13776	-0-					Y	NO RPT					40

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13433 X	13433	-0-	-0-	-0-	1232	1	10009	3	Y	1920	1870	1	1	8	120
						80	4	2112	9							
10	11780 X	4306	-0-	-7474	-0-	402	1	3390	3	Y	457	524	1			53
						11	4	503	9							
11	11640 X	-0-	-0-	-11640	-0-					Y	-0-	53	1			-0-
12	13888 X	-0-	-0-	-13888	-0-					Y	-0-					-0-
*01	13888 X	-0-	-0-	-13888	-0-					Y	-0-					-0-
02	12544 X	NO RPT	-0-	-12544	-0-					Y	NO RPT					-0-

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17770 X	17770	-0-	-0-	-0-	1621	1	13164	3	Y	2618	2543	1	2	8	164
						105	4	2880	9							
10	14508 X	6183	-0-	-8325	-0-	566	1	4770	3	Y	756	832	1	1	8	87
						15	4	832	9							
11	15570 X	-0-	-0-	-15570	-0-					Y	-0-	87	1			-0-
12	18352 X	-0-	-0-	-18352	-0-					Y	-0-					-0-
*01	18352 X	-0-	-0-	-18352	-0-					Y	-0-					-0-
02	14140 X	NO RPT	-0-	-14140	-0-					Y	NO RPT					-0-

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21753 X	21753	-0-	-0-	-0-	2017	1	16384	3	Y	2928	2845	1	6	8	183
						131	4	3221	9							
10	21074 X	21074	-0-	-0-	-0-	1984	1	16713	3	Y	2114	2051	1	3	8	243
						52	4	2325	9							
11	24561 X	24561	-0-	-0-	-0-	1767	1	19955	3	Y	2512	2654	1	4	8	97
						76	4	2763	9							
12	22475 X	20077	-0-	-2398	-0-	1421	1	16029	3	Y	2279	2319	1	1	8	56
						120	4	2507	9							
*01	22475 X	20584	-0-	-1891	-0-	1349	1	15775	3	Y	2983	2932	1	4	8	103
						179	4	3281	9							
02	19964 X	NO RPT	-0-	-19964	-0-					Y	NO RPT					103

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74370 X	50293	-0-	-24077	-0-	4910	1	39875	3	Y	4718	4637	1	23	8	163
						318	4	5190	9							
10	76849 X	44812	-0-	-32037	-0-	4243	1	35743	3	Y	4285	4308	1	8	8	132
						112	4	4714	9							
11	74370 X	38085	-0-	-36285	-0-	2765	1	31212	3	Y	3627	3663	1	11	8	85
						118	4	3990	9							
12	72695 X	4360	-0-	-68335	-0-	335	1	3776	3	Y	201	277	1	1	8	8
						28	4	221	9							
*01	52204 X	-0-	-0-	-52204	-0-					Y	-0-	8	1			-0-
02	17920 X	NO RPT	-0-	-17920	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	17490	X	7987	-0-	-9503	-0-	581	1	5059	3	Y	2068	2059	0	32
							72	4	2275	9					
10	10540	X	9441	-0-	-1099	-0-	880	1	5895	3	Y	2364	2356	0	40
							66	4	2600	9					
11	12635	X	12635	-0-	-0-	-0-	1147	1	8464	3	Y	2617	2599	0	58
							145	4	2879	9					
12	11414	X	11414	-0-	-0-	-0-	1206	1	7680	3	Y	2138	2147	0	49
							176	4	2352	9					
01	9553	X	9553	-0-	-0-	-0-	784	1	6799	3	Y	1651	1650	0	50
							154	4	1816	9					
02	11788	X	9931	-0-	-1857	-0-	883	1	6972	3	Y	1785	1799	0	36
							112	4	1964	9					

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1230	X	601	-0-	-629	-0-	338	1	25	4	Y	216	218	0	5
							238	9							
10	5949	X	5949	-0-	-0-	-0-	814	1	3638	3	Y	1269	1261	0	13
							101	4	1396	9					
11	3538	X	3538	-0-	-0-	-0-	841	1	1994	3	Y	529	537	0	5
							121	4	582	9					
12	3674	X	3674	-0-	-0-	-0-	794	1	1930	3	Y	769	766	0	8
							104	4	846	9					
01	5952	X	1714	-0-	-4238	-0-	676	1	406	3	Y	413	415	0	6
							178	4	454	9					
02	5376	X	2107	-0-	-3269	-0-	701	1	901	3	Y	359	360	0	5
							110	4	395	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13020	X	9569	-0-	-3451	-0-	678	1	7373	3	Y	1340	1329	0			28
							44	4	1474	9							
10	12648	X	8341	-0-	-4307	-0-	735	1	6458	3	Y	981	988	0			21
							69	4	1079	9							
11	10560	X	7594	-0-	-2966	-0-	886	1	5332	3	Y	1233	1221	0			33
							20	4	1356	9							
12	9889	X	8520	-0-	-1369	-0-	630	1	7042	3	Y	696	709	0			20
							82	4	766	9							
01	9889	X	7532	-0-	-2357	-0-	446	1	6290	3	Y	653	651	0			22
							78	4	718	9							
02	8932	X	8227	-0-	-705	-0-	737	1	6616	3	Y	746	736	0			32
							53	4	821	9							

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

09	6252	X	6252	-0-	-0-	-0-	408	1	4612	3	Y	1117	1097	0			22
							3	4	1229	9							
10	6634	X	4361	-0-	-2273	-0-	468	1	2906	3	Y	892	894	0			20
							6	4	981	9							
11	6420	X	3991	-0-	-2429	-0-	477	1	2722	3	Y	714	727	0			7
							7	4	785	9							
12	6634	X	1957	-0-	-4677	-0-	127	1	1400	3	Y	390	392	0			5
							1	4	429	9							
01	6448	X	81	-0-	-6367	-0-	7	1	52	3	Y	20	25	0			-0-
							22	9									
*02	7019	X	7019	-0-	-0-	-0-	520	1	5200	3	Y	1174	1156	0			18
							8	4	1291	9							

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

09	5473	X	5473	-0-	-0-	-0-	580	1	3558	3	Y	1210	1189	0			23
							4	4	1331	9							
10	3902	X	3902	-0-	-0-	-0-	770	1	1955	3	Y	1061	1060	0			24
							10	4	1167	9							
11	3570	X	3289	-0-	-281	-0-	722	1	1668	3	Y	808	824	0			8
							10	4	889	9							
12	4402	X	1012	-0-	-3390	-0-	156	1	467	3	Y	353	356	0			5
							1	4	388	9							
01	4402	X	-0-	-0-	-4402	-0-					Y	-0-	5	0			-0-
02	5096	X	4910	-0-	-186	-0-	654	1	3095	3	Y	1046	1030	0			16
							10	4	1151	9							

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	3936	-0-	-1704	-0-	423	1	2914	3	Y	516	516	0			12
							31	4	568	9							
10	6014	X	4446	-0-	-1568	-0-	525	1	2855	3	Y	910	913	0			9
							65	4	1001	9							
11	5820	X	4214	-0-	-1606	-0-	543	1	2626	3	Y	879	880	0			8
							78	4	967	9							
12	6014	X	3382	-0-	-2632	-0-	480	1	1912	3	Y	844	844	0			8
							62	4	928	9							
01	4433	X	3028	-0-	-1405	-0-	390	1	1747	3	Y	717	715	0			10
							102	4	789	9							
02	4004	X	2674	-0-	-1330	-0-	503	1	1259	3	Y	757	756	0			11
							79	4	833	9							

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

09	609	N	609	-0-	-0-	-0-	211	1	152	3	Y	211	208	0			4
							14	4	232	9							
10	1909	N	1909	-0-	-0-	-0-	575	1	54	4	Y	1164	1143	0			25
							1280	9									
11	634	N	634	-0-	-0-	-0-	613	1	13	4	Y	7	32	0			-0-
							8	9									
12	620	N	527	-0-	-93	-0-	243	1	100	3	Y	138	134	0			4
							32	4	152	9							
01	868	N	196	-0-	-672	-0-	23	1	103	3	Y	60	62	0			2
							4	4	66	9							
*02	1320	N	1320	-0-	-0-	-0-	768	1	55	4	Y	452	435	0			19
							497	9									

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

09	6270	X	4674	-0-	-1596	-0-	495	1	3393	3	Y	681	677	0			16
							37	4	749	9							
10	5642	X	4036	-0-	-1606	-0-	549	1	2459	3	Y	873	880	0			9
							68	4	960	9							
11	5340	X	3463	-0-	-1877	-0-	568	1	2023	3	Y	719	722	0			6
							81	4	791	9							
12	4898	X	4050	-0-	-848	-0-	591	1	2480	3	Y	820	818	0			8
							77	4	902	9							
01	4836	X	2655	-0-	-2181	-0-	364	1	1390	3	Y	733	731	0			10
							95	4	806	9							
*02	8907	X	8907	-0-	-0-	-0-	542	1	6051	3	Y	2028	2008	0			30
							83	4	2231	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

09	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	384	N	384	-0-	-0-	-0-	95	1	195	3	Y	69	68	0			1
							18	4	76	9							
12	254	N	254	-0-	-0-	-0-	7	1	133	3	Y	103	103	0			1
							1	4	113	9							
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1469	N	1469	-0-	-0-	-0-	504	1	492	3	N	412	173	0	218	1	26
							20	4	453	9							
10	1488	N	1262	-0-	-226	-0-	622	1	411	3	N	187	96	0	100	1	17
							23	4	206	9							
11	1051	N	1051	-0-	-0-	-0-	550	1	268	3	N	182	86	0	105	1	8
							33	4	200	9							
12	1519	N	437	-0-	-1082	-0-	283	1	32	4	N	111	58	0	50	1	11
							122	9									
01	1271	N	1079	-0-	-192	-0-	407	1	385	3	N	190	96	0	86	1	19
							78	4	209	9							
02	980	N	974	-0-	-6	-0-	408	1	428	3	N	98	34	0	74	1	9
							30	4	108	9							

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

09	3262	X	3262	-0-	-0-	-0-	289	1	2428	3	Y	478	469	0			10
							19	4	526	9							
10	3337	X	3337	-0-	-0-	-0-	458	1	2466	3	Y	336	339	0			7
							43	4	370	9							
11	2842	X	2842	-0-	-0-	-0-	450	1	2068	3	Y	285	284	0			8
							10	4	314	9							
12	2441	X	2441	-0-	-0-	-0-	531	1	1085	3	Y	687	675	0			20
							69	4	756	9							
01	2046	X	1862	-0-	-184	-0-	564	1	99	4	Y	1090	1073	0			37
							1199	9									
02	3052	X	2104	-0-	-948	-0-	559	1	40	4	Y	1368	1347	0			58
							1505	9									

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

09	4195	X	4195	-0-	-0-	-0-	293	1	2812	3	Y	974	956	0			20
							19	4	1071	9							
10	4154	X	3820	-0-	-334	-0-	645	1	2035	3	Y	982	981	0			21
							60	4	1080	9							
11	4020	X	3221	-0-	-799	-0-	649	1	1580	3	Y	889	887	0			23
							14	4	978	9							
12	4154	X	2161	-0-	-1993	-0-	460	1	776	3	Y	786	786	0			23
							60	4	865	9							
01	4154	X	85	-0-	-4069	-0-	5	1	1	4	Y	72	93	0			2
							79	9									
02	3920	X	2882	-0-	-1038	-0-	694	1	1299	3	Y	763	733	0			32
							50	4	839	9							

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	3218	-0-	-3382	-0-	473	1	2229	3	Y	429	534	0			86
							44	4	472	9							
10	6820	X	2047	-0-	-4773	-0-	488	1	1163	3	Y	347	303	0			130
							14	4	382	9							
11	6600	X	2130	-0-	-4470	-0-	537	1	1224	3	Y	332	355	0			107
							4	4	365	9							
12	6820	X	2892	-0-	-3928	-0-	588	1	1720	3	Y	469	415	0			161
							68	4	516	9							
01	3627	X	3116	-0-	-511	-0-	569	1	1978	3	Y	438	434	0			165
							87	4	482	9							
02	2996	X	2812	-0-	-184	-0-	559	1	1764	3	Y	401	476	0			90
							48	4	441	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

09	2880	X	-0-	-0-	-2880	-0-					Y	-0-					-0-
10	2294	X	621	-0-	-1673	-0-	531	1	11	4	Y	72	71	0			1
							79	9									
11	210	X	5	-0-	-205	-0-	2	1	3	9	Y	3	4	0			-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

09	427	X	427	-0-	-0-	-0-	20	1	339	3	Y	61	60	0			1
							1	4	67	9							
10	434	X	-0-	-0-	-434	-0-					Y	-0-	1	0			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	434	X	121	-0-	-313	-0-	7	1	96	3	Y	16	16	0			-0-
							18	9									
01	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
02	392	X	-0-	-0-	-392	-0-					Y	-0-					-0-

KRANER UNIT 'B' WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

09	2839	N	2839	-0-	-0-	-0-	523	1	2014	3	Y	230	249	0			46
							49	4	253	9							
10	2449	N	2449	-0-	-0-	-0-	585	1	1623	3	Y	204	174	0			76
							17	4	224	9							
11	2472	N	2472	-0-	-0-	-0-	595	1	1574	3	Y	271	260	0			87
							5	4	298	9							
12	2273	N	2273	-0-	-0-	-0-	556	1	1354	3	Y	272	266	0			93
							64	4	299	9							
01	2046	N	915	-0-	-1131	-0-	505	1	77	4	Y	303	282	0			114
							333	9									
02	1848	N	1822	-0-	-26	-0-	456	1	1108	3	Y	199	268	0			45
							39	4	219	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENEDY JONES UNIT WELL #: 1H RRCID -> 265064 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 15974

09	4 N	-0-	-0-	-4	-0-					N	-0-					-0-
10	50 N	50	-0-	-0-	-0-	6	1	28	3	N	12	4	1			8
						3	4	13	9							
11	14 N	14	-0-	-0-	-0-	2	3	12	9	N	11	5	1			14
12	101 N	101	-0-	-0-	-0-	100	1	1	3	N	-0-	14	1			-0-
01	62 N	-0-	-0-	-62	-0-					N	-0-					-0-
02	14 N	-0-	-0-	-14	-0-					N	-0-					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

09	7140 X	4439	-0-	-2701	-0-	452	1	3845	3	Y	78	80	0			1
						56	4	86	9							
10	7378 X	3307	-0-	-4071	-0-	665	1	2347	3	Y	223	220	0			4
						50	4	245	9							
11	5460 X	95	-0-	-5365	-0-	84	1	11	4	Y	-0-	4	0			-0-
12	5642 X	-0-	-0-	-5642	-0-					Y	-0-					-0-
01	6045 X	6045	-0-	-0-	-0-	328	1	5450	3	Y	185	179	0			6
						63	4	204	9							
*02	5575 X	5575	-0-	-0-	-0-	289	1	5099	3	Y	137	140	0			3
						36	4	151	9							

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

09	3690 X	2229	-0-	-1461	-0-	552	1	992	3	Y	455	452	0			13
						184	4	501	9							
10	4092 X	2554	-0-	-1538	-0-	770	1	1018	3	Y	557	558	0			12
						153	4	613	9							
11	3960 X	1941	-0-	-2019	-0-	540	1	838	3	Y	439	440	0			11
						80	4	483	9							
12	4092 X	2378	-0-	-1714	-0-	521	1	1221	3	Y	464	463	0			12
						126	4	510	9							
01	2883 X	1477	-0-	-1406	-0-	548	1	322	3	Y	363	366	0			9
						208	4	399	9							
*02	4320 X	4320	-0-	-0-	-0-	811	1	2867	3	Y	472	467	0			14
						123	4	519	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

09	1470 X	778	-0-	-692	-0-	175	1	250	3	Y	304	305	0			3
						19	4	334	9							
10	1873 X	1873	-0-	-0-	-0-	373	1	673	3	Y	720	715	0			8
						35	4	792	9							
11	1686 X	1686	-0-	-0-	-0-	348	1	510	3	Y	692	693	0			7
						67	4	761	9							
12	1405 X	1405	-0-	-0-	-0-	378	1	431	3	Y	506	509	0			4
						39	4	557	9							
01	1860 X	728	-0-	-1132	-0-	353	1	44	4	Y	301	303	0			2
						331	9									
02	1288 N	1146	-0-	-142	-0-	328	1	379	3	Y	376	375	0			3
						25	4	414	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT 'B' WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12060	X	10715	-0-	-1345	-0-	941	1	9437	3	Y	226	245	0			45
							88	4	249	9							
10	12028	X	10870	-0-	-1158	-0-	1104	1	9613	3	Y	110	114	0			41
							32	4	121	9							
11	11742	X	11742	-0-	-0-	-0-	1205	1	10322	3	Y	187	168	0			60
							9	4	206	9							
12	13670	X	13670	-0-	-0-	-0-	1228	1	11812	3	Y	444	352	0			152
							142	4	488	9							
01	12460	X	12460	-0-	-0-	-0-	1201	1	10711	3	Y	332	359	0			125
							183	4	365	9							
02	10948	X	10477	-0-	-471	-0-	1007	1	9110	3	Y	248	317	0			56
							87	4	273	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

09	3300	X	2344	-0-	-956	-0-	367	1	1401	3	Y	413	412	1			11
							122	4	454	9							
10	3596	X	2655	-0-	-941	-0-	595	1	1347	3	Y	540	539	1			12
							119	4	594	9							
11	3480	X	2403	-0-	-1077	-0-	516	1	1305	3	Y	460	460	1			12
							76	4	506	9							
12	3596	X	1298	-0-	-2298	-0-	641	1	155	4	Y	456	457	1			11
							502	9									
01	2666	X	2189	-0-	-477	-0-	588	1	921	3	Y	415	416	1			10
							223	4	457	9							
02	2408	X	2311	-0-	-97	-0-	696	1	1054	3	Y	414	412	1			12
							106	4	455	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

09	12420	X	7210	-0-	-5210	-0-	501	1	6055	3	Y	535	534	0			10
							65	4	589	9							
10	12834	X	8979	-0-	-3855	-0-	837	1	7340	3	Y	616	617	0			9
							124	4	678	9							
11	12090	X	10887	-0-	-1203	-0-	930	1	9111	3	Y	705	703	0			11
							70	4	776	9							
12	11811	X	8611	-0-	-3200	-0-	814	1	7169	3	Y	540	536	0			15
							34	4	594	9							
01	9319	X	9319	-0-	-0-	-0-	819	1	7783	3	Y	586	585	0			16
							72	4	645	9							
02	10164	X	9864	-0-	-300	-0-	1198	1	7815	3	Y	640	641	0			15
							147	4	704	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13770	X	8529	-0-	-5241	-0-	606	1	6339	3	Y	1372	1373	0			21
							75	4	1509	9							
10	15686	X	9725	-0-	-5961	-0-	796	1	6858	3	Y	1829	1819	0			31
							59	4	2012	9							
11	15180	X	8597	-0-	-6583	-0-	708	1	4997	3	Y	2547	2522	0			56
							90	4	2802	9							
12	15686	X	5932	-0-	-9754	-0-	444	1	3171	3	Y	2047	2056	0			47
							65	4	2252	9							
01	9734	X	5788	-0-	-3946	-0-	599	1	3519	3	Y	1411	1415	0			43
							118	4	1552	9							
02	8428	X	5305	-0-	-3123	-0-	552	1	3101	3	Y	1438	1452	0			29
							70	4	1582	9							

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	2196	-0-	-3474	-0-	380	1	1447	3	Y	292	292	0			5
							48	4	321	9							
10	4526	X	4214	-0-	-312	-0-	883	1	2819	3	Y	405	403	0			7
							66	4	446	9							
11	4380	X	3450	-0-	-930	-0-	861	1	2160	3	Y	290	291	0			6
							110	4	319	9							
12	4526	X	634	-0-	-3892	-0-	307	1	174	3	Y	97	101	0			2
							46	4	107	9							
01	4250	X	4250	-0-	-0-	-0-	830	1	2888	3	Y	334	326	0			10
							165	4	367	9							
02	3808	X	2563	-0-	-1245	-0-	906	1	1112	3	Y	389	391	0			8
							117	4	428	9							

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16860	X	15034	-0-	-1826	-0-	654	1	12880	3	Y	1287	1275	0			25
							84	4	1416	9							
10	17422	X	13493	-0-	-3929	-0-	588	1	11425	3	Y	1266	1272	0			19
							87	4	1393	9							
11	16380	X	13166	-0-	-3214	-0-	567	1	11246	3	Y	1174	1175	0			18
							62	4	1291	9							
12	16151	X	13244	-0-	-2907	-0-	568	1	11458	3	Y	1085	1074	0			29
							24	4	1194	9							
01	15531	X	12830	-0-	-2701	-0-	544	1	11125	3	Y	1012	1013	0			28
							48	4	1113	9							
02	14028	X	11470	-0-	-2558	-0-	476	1	10004	3	Y	847	855	0			20
							58	4	932	9							

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10470	X	10470	-0-	-0-	-0-	508	1	8272	3	Y	1506	1506	0			32
							33	4	1657	9							
10	12642	X	12642	-0-	-0-	-0-	894	1	10018	3	Y	1496	1496	0			32
							84	4	1646	9							
11	11787	X	11787	-0-	-0-	-0-	1028	1	9652	3	Y	985	991	0			26
							23	4	1084	9							
12	10261	X	7626	-0-	-2635	-0-	742	1	5817	3	Y	883	884	0			25
							96	4	971	9							
01	10261	X	125	-0-	-10136	-0-	4	1	96	3	Y	22	46	0			1
							1	4	24	9							
02	11424	X	6374	-0-	-5050	-0-	514	1	5041	3	Y	711	682	0			30
							37	4	782	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9397	X	9397	-0-	-0-	-0-	277	1	7313	3	Y	1641	1638	0			32
							2	4	1805	9							
10	9331	X	8837	-0-	-494	-0-	264	1	6557	3	Y	1830	1820	0			42
							3	4	2013	9							
11	9078	X	9078	-0-	-0-	-0-	274	1	6499	3	Y	2092	2113	0			21
							4	4	2301	9							
12	9814	X	9814	-0-	-0-	-0-	338	1	7151	3	Y	2111	2104	0			28
							3	4	2322	9							
01	9703	X	9043	-0-	-660	-0-	331	1	6750	3	Y	1778	1780	0			26
							6	4	1956	9							
02	8512	X	8001	-0-	-511	-0-	262	1	5881	3	Y	1685	1685	0			26
							4	4	1854	9							

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

09	6266	X	6266	-0-	-0-	-0-	462	1	4421	3	Y	1254	1233	0			24
							4	4	1379	9							
10	5387	X	5387	-0-	-0-	-0-	536	1	3656	3	Y	1080	1079	0			25
							7	4	1188	9							
11	5056	X	5056	-0-	-0-	-0-	518	1	3317	3	Y	1104	1118	0			11
							7	4	1214	9							
12	5084	X	2406	-0-	-2678	-0-	190	1	1643	3	Y	520	524	0			7
							1	4	572	9							
01	5084	X	85	-0-	-4999	-0-	8	1	58	3	Y	17	24	0			-0-
							19	9									
*02	6773	X	6773	-0-	-0-	-0-	611	1	4532	3	Y	1474	1451	0			23
							9	4	1621	9							

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

09	8490	X	5850	-0-	-2640	-0-	418	1	3885	3	Y	1359	1362	0			21
							52	4	1495	9							
10	8773	X	6208	-0-	-2565	-0-	599	1	3812	3	Y	1593	1587	0			27
							45	4	1752	9							
11	8490	X	5154	-0-	-3336	-0-	638	1	2867	3	Y	1425	1421	0			31
							81	4	1568	9							
12	8060	X	3018	-0-	-5042	-0-	358	1	1826	3	Y	710	725	0			16
							53	4	781	9							
01	6200	X	381	-0-	-5819	-0-	297	1	59	4	Y	23	38	0			1
							25	9									
02	5600	X	159	-0-	-5441	-0-	74	1	10	4	Y	68	68	0			1
							75	9									

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

09	6930	X	4049	-0-	-2881	-0-	506	1	3005	3	Y	429	429	0			8
							66	4	472	9							
10	7161	X	5387	-0-	-1774	-0-	660	1	4003	3	Y	569	568	0			9
							98	4	626	9							
11	6729	X	6729	-0-	-0-	-0-	771	1	5335	3	Y	514	515	0			8
							58	4	565	9							
12	6448	X	3844	-0-	-2604	-0-	644	1	2604	3	Y	517	511	0			14
							27	4	569	9							
01	5394	X	3115	-0-	-2279	-0-	637	1	1796	3	Y	569	567	0			16
							56	4	626	9							
02	6272	X	3004	-0-	-3268	-0-	498	1	1979	3	Y	424	430	0			10
							61	4	466	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	1878	-0-	-2472	-0-	312	1	1207	3	Y	291	291	0			5
							39	4	320	9							
10	4247	X	4080	-0-	-167	-0-	869	1	2693	3	Y	412	410	0			7
							65	4	453	9							
11	4110	X	3520	-0-	-590	-0-	672	1	2343	3	Y	381	380	0			8
							86	4	419	9							
12	4247	X	542	-0-	-3705	-0-	335	1	50	4	Y	143	148	0			3
							157	9									
01	4092	X	368	-0-	-3724	-0-	187	1	37	4	Y	131	130	0			4
							144	9									
02	3696	X	2115	-0-	-1581	-0-	782	1	635	3	Y	543	536	0			11
							101	4	597	9							

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5456	X	5456	-0-	-0-	-0-	479	1	4104	3	Y	739	742	0			11
							60	4	813	9							
10	8308	X	7441	-0-	-867	-0-	875	1	5570	3	Y	846	843	0			14
							65	4	931	9							
11	8040	X	6351	-0-	-1689	-0-	773	1	4644	3	Y	760	757	0			17
							98	4	836	9							
12	8308	X	3452	-0-	-4856	-0-	396	1	2338	3	Y	600	603	0			14
							58	4	660	9							
01	7440	X	6352	-0-	-1088	-0-	695	1	4617	3	Y	821	810	0			25
							137	4	903	9							
02	6720	X	4705	-0-	-2015	-0-	522	1	3379	3	Y	671	682	0			14
							66	4	738	9							

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9090	X	3055	-0-	-6035	-0-	286	1	1755	3	Y	920	920	0			18
							2	4	1012	9							
10	7657	X	1527	-0-	-6130	-0-	320	1	4	4	Y	1094	1087	0			25
							1203	9									
11	3240	X	2934	-0-	-306	-0-	401	1	1517	3	Y	919	935	0			9
							5	4	1011	9							
12	3162	X	1597	-0-	-1565	-0-	449	1	3	4	Y	1041	1036	0			14
							1145	9									
01	3162	X	1413	-0-	-1749	-0-	277	1	417	3	Y	650	655	0			9
							4	4	715	9							
*02	4450	X	4450	-0-	-0-	-0-	198	1	3731	3	Y	471	473	0			7
							3	4	518	9							

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5501	X	5501	-0-	-0-	-0-	532	1	3984	3	Y	864	864	0			18
							35	4	950	9							
10	5479	X	5479	-0-	-0-	-0-	647	1	3606	3	Y	1059	1055	0			22
							61	4	1165	9							
11	8693	X	8693	-0-	-0-	-0-	881	1	6576	3	Y	1106	1099	0			29
							19	4	1217	9							
12	5739	X	5739	-0-	-0-	-0-	592	1	3849	3	Y	1110	1107	0			32
							77	4	1221	9							
01	4340	X	2905	-0-	-1435	-0-	294	1	1678	3	Y	801	806	0			27
							52	4	881	9							
02	8120	X	5269	-0-	-2851	-0-	622	1	3265	3	Y	1215	1191	0			51
							45	4	1337	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5327	X	5327	-0-	-0-	-0-	425	1	2823	3	Y	1842	1843	0			29
							53	4	2026	9							
10	7345	X	7345	-0-	-0-	-0-	764	1	3833	3	Y	2446	2434	0			41
							57	4	2691	9							
11	7263	X	7263	-0-	-0-	-0-	760	1	3877	3	Y	2299	2289	0			51
							97	4	2529	9							
12	8529	X	8529	-0-	-0-	-0-	788	1	4854	3	Y	2520	2513	0			58
							115	4	2772	9							
01	6249	X	6249	-0-	-0-	-0-	703	1	2679	3	Y	2480	2463	0			75
							139	4	2728	9							
02	6776	X	5666	-0-	-1110	-0-	634	1	2606	3	Y	2132	2164	0			43
							81	4	2345	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

09	3096	X	3096	-0-	-0-	-0-	419	1	1898	3	Y	684	672	0			14
							27	4	752	9							
10	2852	X	2418	-0-	-434	-0-	588	1	1169	3	Y	551	553	0			12
							55	4	606	9							
11	2760	X	1965	-0-	-795	-0-	583	1	940	3	Y	390	392	0			10
							13	4	429	9							
12	3193	X	1259	-0-	-1934	-0-	311	1	590	3	Y	289	291	0			8
							40	4	318	9							
01	3193	X	1737	-0-	-1456	-0-	508	1	707	3	Y	394	389	0			13
							89	4	433	9							
02	2884	X	1329	-0-	-1555	-0-	549	1	389	3	Y	319	319	0			13
							40	4	351	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

09	16338	X	16338	-0-	-0-	-0-	703	1	12675	3	Y	2649	2626	0			55
							46	4	2914	9							
10	22847	X	11645	-0-	-11202	-0-	760	1	8690	3	Y	1931	1945	0			41
							71	4	2124	9							
11	22110	X	7800	-0-	-14310	-0-	713	1	6416	3	Y	595	620	0			16
							16	4	655	9							
12	22847	X	5634	-0-	-17213	-0-	509	1	4507	3	Y	502	504	0			14
							66	4	552	9							
01	16895	X	2613	-0-	-14282	-0-	146	1	2401	3	Y	36	49	0			1
							26	4	40	9							
02	15260	X	7884	-0-	-7376	-0-	649	1	6290	3	Y	816	783	0			34
							47	4	898	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

09	4270	X	4270	-0-	-0-	-0-	408	1	2933	3	Y	842	828	0			16
							3	4	926	9							
10	3751	X	3176	-0-	-575	-0-	458	1	2027	3	Y	623	625	0			14
							6	4	685	9							
11	3630	X	3357	-0-	-273	-0-	482	1	2091	3	Y	706	713	0			7
							7	4	777	9							
12	4402	X	1307	-0-	-3095	-0-	160	1	815	3	Y	301	304	0			4
							1	4	331	9							
01	4402	X	83	-0-	-4319	-0-	9	1	64	3	Y	9	13	0			-0-
							10	9									
*02	5383	X	5383	-0-	-0-	-0-	521	1	3791	3	Y	966	951	0			15
							8	4	1063	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21210	X	15433	-0-	-5777	-0-	1241	1	12644	3	Y	1260	1257	0			24
							162	4	1386	9							
10	19468	X	15320	-0-	-4148	-0-	1223	1	12253	3	Y	1512	1513	0			23
							181	4	1663	9							
11	15630	X	13629	-0-	-2001	-0-	1078	1	11124	3	Y	1224	1228	0			19
							81	4	1346	9							
12	15934	X	12869	-0-	-3065	-0-	982	1	10294	3	Y	1411	1392	0			38
							41	4	1552	9							
01	15934	X	11708	-0-	-4226	-0-	1241	1	9226	3	Y	1030	1039	0			29
							108	4	1133	9							
02	14392	X	12837	-0-	-1555	-0-	1279	1	9666	3	Y	1577	1568	0			38
							157	4	1735	9							

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7579	X	7579	-0-	-0-	-0-	592	1	4942	3	Y	1819	1802	0			43
							44	4	2001	9							
10	5983	X	5465	-0-	-518	-0-	611	1	3499	3	Y	1164	1195	0			12
							75	4	1280	9							
11	5790	X	2039	-0-	-3751	-0-	692	1	599	3	Y	589	596	0			5
							100	4	648	9							
12	5983	X	5543	-0-	-440	-0-	856	1	3280	3	Y	1178	1171	0			12
							111	4	1296	9							
01	5983	X	5035	-0-	-948	-0-	723	1	2937	3	Y	1078	1075	0			15
							189	4	1186	9							
02	7084	X	4845	-0-	-2239	-0-	660	1	3004	3	Y	980	980	0			15
							103	4	1078	9							

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6893	X	6893	-0-	-0-	-0-	262	1	4418	3	Y	1983	1989	0			31
							32	4	2181	9							
10	10594	X	10594	-0-	-0-	-0-	510	1	7587	3	Y	2235	2228	0			38
							38	4	2459	9							
11	9461	X	9461	-0-	-0-	-0-	423	1	6965	3	Y	1837	1835	0			40
							52	4	2021	9							
12	8029	X	8029	-0-	-0-	-0-	355	1	5778	3	Y	1677	1679	0			38
							51	4	1845	9							
01	7703	X	7703	-0-	-0-	-0-	356	1	5936	3	Y	1220	1221	0			37
							69	4	1342	9							
02	9576	X	8201	-0-	-1375	-0-	512	1	5755	3	Y	1700	1702	0			35
							64	4	1870	9							

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17702	X	17702	-0-	-0-	-0-	803	1	13511	3	Y	2991	2979	0			46
							98	4	3290	9							
10	12573	X	12573	-0-	-0-	-0-	545	1	9371	3	Y	2379	2385	0			40
							40	4	2617	9							
11	11310	X	10303	-0-	-1007	-0-	447	1	7502	3	Y	2090	2084	0			46
							55	4	2299	9							
12	13268	X	7364	-0-	-5904	-0-	387	1	5379	3	Y	1403	1417	0			32
							55	4	1543	9							
01	13268	X	7001	-0-	-6267	-0-	354	1	5244	3	Y	1213	1208	0			37
							69	4	1334	9							
02	12432	X	6870	-0-	-5562	-0-	298	1	5255	3	Y	1164	1177	0			24
							37	4	1280	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13350	X	7273	-0-	-6077	-0-	517	1	5946	3	Y	675	670	0			13
							67	4	743	9							
10	12989	X	6744	-0-	-6245	-0-	601	1	5626	3	Y	389	396	0			6
							89	4	428	9							
11	12270	X	7527	-0-	-4743	-0-	729	1	6131	3	Y	556	553	0			9
							55	4	612	9							
12	12679	X	7773	-0-	-4906	-0-	797	1	6303	3	Y	582	575	0			16
							33	4	640	9							
01	9672	X	7025	-0-	-2647	-0-	730	1	5554	3	Y	615	614	0			17
							64	4	677	9							
02	7028	X	5636	-0-	-1392	-0-	657	1	4502	3	Y	360	368	0			9
							81	4	396	9							

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18390	X	9021	-0-	-9369	-0-	689	1	6635	3	Y	1465	1484	0			23
							85	4	1612	9							
10	19003	X	11781	-0-	-7222	-0-	1030	1	8890	3	Y	1622	1618	0			27
							77	4	1784	9							
11	15150	X	9465	-0-	-5685	-0-	893	1	6304	3	Y	1959	1943	0			43
							113	4	2155	9							
12	15655	X	8533	-0-	-7122	-0-	559	1	6038	3	Y	1686	1690	0			39
							81	4	1855	9							
01	13720	X	13720	-0-	-0-	-0-	789	1	9570	3	Y	2915	2866	0			88
							154	4	3207	9							
02	10640	X	7923	-0-	-2717	-0-	706	1	4893	3	Y	2031	2078	0			41
							90	4	2234	9							

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3151	X	3151	-0-	-0-	-0-	508	1	1994	3	Y	556	558	0			13
							37	4	612	9							
10	3130	X	3130	-0-	-0-	-0-	633	1	1601	3	Y	743	748	0			8
							79	4	817	9							
11	3201	X	3201	-0-	-0-	-0-	680	1	1700	3	Y	657	659	0			6
							98	4	723	9							
12	3320	X	3320	-0-	-0-	-0-	656	1	1532	3	Y	951	947	0			10
							86	4	1046	9							
01	3255	X	2706	-0-	-549	-0-	549	1	1162	3	Y	774	773	0			11
							144	4	851	9							
02	2996	X	2670	-0-	-326	-0-	540	1	1102	3	Y	857	855	0			13
							85	4	943	9							

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	1310	-0-	-1180	-0-	441	1	527	3	Y	260	261	0			4
							56	4	286	9							
10	2573	X	1532	-0-	-1041	-0-	852	1	64	4	Y	560	555	0			9
							616	9									
11	1830	X	1671	-0-	-159	-0-	500	1	580	3	Y	479	477	0			11
							64	4	527	9							
12	1767	X	946	-0-	-821	-0-	195	1	29	4	Y	656	652	0			15
							722	9									
01	2417	X	2417	-0-	-0-	-0-	208	1	1309	3	Y	781	772	0			24
							41	4	859	9							
02	1568	N	1506	-0-	-62	-0-	244	1	408	3	Y	748	757	0			15
							31	4	823	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9720	X	8200	-0-	-1520	-0-	623	1	6249	3	Y	1203	1208	0			23
							5	4	1323	9							
10	10044	X	6172	-0-	-3872	-0-	714	1	4276	3	Y	1066	1065	0			24
							9	4	1173	9							
11	9720	X	6393	-0-	-3327	-0-	786	1	3967	3	Y	1481	1490	0			15
							11	4	1629	9							
12	9641	X	6708	-0-	-2933	-0-	928	1	3811	3	Y	1784	1776	0			23
							7	4	1962	9							
01	8463	X	4659	-0-	-3804	-0-	786	1	2602	3	Y	1144	1150	0			17
							13	4	1258	9							
*02	5780	X	5780	-0-	-0-	-0-	860	1	3510	3	Y	1270	1267	0			20
							13	4	1397	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13860	X	3112	-0-	-10748	-0-	483	1	2037	3	Y	483	492	0			7
							61	4	531	9							
10	11222	X	9580	-0-	-1642	-0-	1110	1	6384	3	Y	1821	1797	0			31
							83	4	2003	9							
11	8610	X	7514	-0-	-1096	-0-	1032	1	4854	3	Y	1361	1362	0			30
							131	4	1497	9							
12	8432	X	985	-0-	-7447	-0-	541	1	169	3	Y	176	202	0			4
							81	4	194	9							
01	9579	X	6209	-0-	-3370	-0-	805	1	3478	3	Y	1606	1561	0			49
							159	4	1767	9							
*02	9803	X	9803	-0-	-0-	-0-	1168	1	6687	3	Y	1635	1651	0			33
							149	4	1799	9							

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10710	X	6330	-0-	-4380	-0-	511	1	4673	3	Y	1012	1012	0			21
							33	4	1113	9							
10	11067	X	7548	-0-	-3519	-0-	704	1	5734	3	Y	949	950	0			20
							66	4	1044	9							
11	10710	X	5643	-0-	-5067	-0-	648	1	3960	3	Y	928	924	0			24
							14	4	1021	9							
12	9486	X	4173	-0-	-5313	-0-	399	1	3039	3	Y	621	627	0			18
							52	4	683	9							
01	7533	X	109	-0-	-7424	-0-	46	1	8	4	Y	50	66	0			2
							55	9									
02	6804	X	4252	-0-	-2552	-0-	663	1	2806	3	Y	668	642	0			28
							48	4	735	9							

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12630	X	11421	-0-	-1209	-0-	550	1	10266	3	Y	517	508	0			11
							36	4	569	9							
10	13331	X	13331	-0-	-0-	-0-	925	1	11535	3	Y	713	709	0			15
							87	4	784	9							
11	11160	X	10222	-0-	-938	-0-	853	1	8690	3	Y	574	574	0			15
							48	4	631	9							
12	11811	X	4724	-0-	-7087	-0-	302	1	4115	3	Y	244	252	0			7
							39	4	268	9							
01	13330	X	2282	-0-	-11048	-0-	157	1	1926	3	Y	156	158	0			5
							27	4	172	9							
02	12040	X	10562	-0-	-1478	-0-	644	1	9171	3	Y	637	615	0			27
							46	4	701	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13200 X	-0-	-0-	-13200	-0-					Y	-0-					-0-
10	10912 X	-0-	-0-	-10912	-0-					Y	-0-					-0-
11	60 X	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

09	16403 X	16403	-0-	-0-	-0-	832	1	14277	3	Y	1150	1156	0			15
						29	4	1265	9							
10	22568 X	13916	-0-	-8652	-0-	724	1	12224	3	Y	867	867	0			15
						14	4	954	9							
11	21840 X	10967	-0-	-10873	-0-	684	1	9618	3	Y	595	597	0			13
						10	4	655	9							
12	22568 X	9318	-0-	-13250	-0-	767	1	7846	3	Y	629	623	0			19
						13	4	692	9							
01	21669 X	7776	-0-	-13893	-0-	698	1	5938	3	Y	998	988	0			29
						42	4	1098	9							
02	15316 X	6830	-0-	-8486	-0-	901	1	5153	3	Y	655	656	0			28
						55	4	721	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

09	5700 X	3443	-0-	-2257	-0-	370	1	2956	3	Y	63	64	0			1
						48	4	69	9							
10	5611 X	3914	-0-	-1697	-0-	361	1	3235	3	Y	241	238	0			4
						53	4	265	9							
11	5010 X	4650	-0-	-360	-0-	543	1	3775	3	Y	254	254	0			4
						53	4	279	9							
12	5177 X	5136	-0-	-41	-0-	392	1	4321	3	Y	370	364	0			10
						16	4	407	9							
01	3906 X	3501	-0-	-405	-0-	213	1	2995	3	Y	249	252	0			7
						19	4	274	9							
02	4340 X	3495	-0-	-845	-0-	183	1	3090	3	Y	182	185	0			4
						22	4	200	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

09	15433 X	15433	-0-	-0-	-0-	1476	1	12211	3	Y	1420	1421	0			22
						184	4	1562	9							
10	23746 X	2638	-0-	-21108	-0-	795	1	520	3	Y	1148	1151	0			19
						60	4	1263	9							
11	22980 X	2957	-0-	-20023	-0-	1032	1	647	3	Y	1042	1038	0			23
						132	4	1146	9							
12	23746 X	2077	-0-	-21669	-0-	828	1	123	4	Y	1024	1024	0			23
						1126	9									
01	15934 X	2507	-0-	-13427	-0-	349	1	1762	3	Y	297	311	0			9
						69	4	327	9							
02	14392 X	9478	-0-	-4914	-0-	1248	1	6329	3	Y	1584	1561	0			32
						159	4	1742	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13890	X	10176	-0-	-3714	-0-	794	1	8805	3	Y	435	432	0			7
							98	4	479	9							
10	14353	X	12883	-0-	-1470	-0-	1153	1	10554	3	Y	991	981	0			17
							86	4	1090	9							
11	13890	X	9838	-0-	-4052	-0-	997	1	7122	3	Y	1439	1424	0			32
							136	4	1583	9							
12	13398	X	13398	-0-	-0-	-0-	1607	1	10537	3	Y	926	937	0			21
							235	4	1019	9							
01	12896	X	9181	-0-	-3715	-0-	1093	1	7496	3	Y	343	354	0			10
							215	4	377	9							
*02	11901	X	11901	-0-	-0-	-0-	1087	1	9568	3	Y	1008	998	0			20
							137	4	1109	9							

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 02/26/2013 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17400	X	15089	-0-	-2311	-0-	1012	1	12222	3	Y	1567	1560	0			30
							131	4	1724	9							
10	16678	X	14985	-0-	-1693	-0-	1028	1	12059	3	Y	1587	1593	0			24
							152	4	1746	9							
11	15064	X	15064	-0-	-0-	-0-	1051	1	12231	3	Y	1548	1548	0			24
							79	4	1703	9							
12	18477	X	18477	-0-	-0-	-0-	1147	1	15617	3	Y	1514	1497	0			41
							48	4	1665	9							
01	15622	X	15622	-0-	-0-	-0-	1021	1	13039	3	Y	1339	1343	0			37
							89	4	1473	9							
02	14084	X	11637	-0-	-2447	-0-	1037	1	8924	3	Y	1408	1411	0			34
							127	4	1549	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10620	X	7283	-0-	-3337	-0-	625	1	5942	3	Y	577	572	0			11
							81	4	635	9							
10	10974	X	5506	-0-	-5468	-0-	578	1	4290	3	Y	502	505	0			8
							86	4	552	9							
11	9150	X	8027	-0-	-1123	-0-	1025	1	5959	3	Y	866	861	0			13
							90	4	953	9							
12	9943	X	9943	-0-	-0-	-0-	1229	1	7857	3	Y	733	726	0			20
							51	4	806	9							
01	7533	X	3897	-0-	-3636	-0-	375	1	3237	3	Y	229	243	0			6
							33	4	252	9							
02	7504	X	4030	-0-	-3474	-0-	213	1	3597	3	Y	176	178	0			4
							26	4	194	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15180	X	3780	-0-	-11400	-0-	345	1	2673	3	Y	652	652	0			13
							45	4	717	9							
10	7130	X	3260	-0-	-3870	-0-	396	1	2077	3	Y	662	665	0			10
							59	4	728	9							
11	6519	X	6519	-0-	-0-	-0-	1062	1	4156	3	Y	1110	1103	0			17
							80	4	1221	9							
12	6355	X	5289	-0-	-1066	-0-	977	1	3548	3	Y	657	656	0			18
							41	4	723	9							
01	5636	X	5636	-0-	-0-	-0-	1063	1	3457	3	Y	930	922	0			26
							93	4	1023	9							
02	6076	X	5680	-0-	-396	-0-	912	1	3940	3	Y	651	661	0			16
							112	4	716	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13393	X	13393	-0-	-0-	-0-	794	1	10487	3	Y	1873	1870	0			39
							52	4	2060	9							
10	12835	X	12835	-0-	-0-	-0-	786	1	10002	3	Y	1794	1795	0			38
							74	4	1973	9							
11	12274	X	12274	-0-	-0-	-0-	806	1	9502	3	Y	1771	1762	0			47
							18	4	1948	9							
12	12679	X	9066	-0-	-3613	-0-	622	1	6747	3	Y	1469	1474	0			42
							81	4	1616	9							
01	12679	X	12311	-0-	-368	-0-	823	1	9620	3	Y	1567	1556	0			53
							144	4	1724	9							
*02	13864	X	13864	-0-	-0-	-0-	947	1	11223	3	Y	1478	1469	0			62
							68	4	1626	9							

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

09	240	X	-0-	-0-	-240	-0-					Y	-0-	1	0			-0-
10	418	X	418	-0-	-0-	-0-	128	1	164	3	Y	97	96	0			1
							19	4	107	9							
11	180	X	-0-	-0-	-180	-0-					Y	-0-	1	0			-0-
12	125	X	125	-0-	-0-	-0-	82	1	3	4	Y	36	35	0			1
							40	9									
01	403	X	-0-	-0-	-403	-0-					Y	-0-	1	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

09	9962	X	9962	-0-	-0-	-0-	684	1	7693	3	Y	1400	1397	0			29
							45	4	1540	9							
10	9889	X	9777	-0-	-112	-0-	691	1	7294	3	Y	1570	1566	0			33
							65	4	1727	9							
11	9570	X	9236	-0-	-334	-0-	682	1	6805	3	Y	1576	1567	0			42
							15	4	1734	9							
12	9889	X	9738	-0-	-151	-0-	810	1	6979	3	Y	1676	1670	0			48
							105	4	1844	9							
01	9916	X	9916	-0-	-0-	-0-	841	1	7003	3	Y	1749	1738	0			59
							148	4	1924	9							
02	9296	X	8380	-0-	-916	-0-	723	1	5937	3	Y	1516	1511	0			64
							52	4	1668	9							

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

09	12060	X	11185	-0-	-875	-0-	638	1	8743	3	Y	1602	1602	0			34
							42	4	1762	9							
10	12462	X	10636	-0-	-1826	-0-	642	1	8306	3	Y	1480	1483	0			31
							60	4	1628	9							
11	11910	X	10769	-0-	-1141	-0-	742	1	8220	3	Y	1628	1616	0			43
							16	4	1791	9							
12	11873	X	11311	-0-	-562	-0-	947	1	8567	3	Y	1522	1521	0			44
							123	4	1674	9							
01	11563	X	10529	-0-	-1034	-0-	1024	1	7636	3	Y	1535	1527	0			52
							180	4	1689	9							
02	10444	X	8891	-0-	-1553	-0-	867	1	6544	3	Y	1289	1287	0			54
							62	4	1418	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15000	X	12017	-0-	-2983	-0-	679	1	9808	3	Y	1351	1348	0			28
							44	4	1486	9							
10	15500	X	11304	-0-	-4196	-0-	678	1	9129	3	Y	1304	1304	0			28
							63	4	1434	9							
11	14700	X	10409	-0-	-4291	-0-	665	1	8330	3	Y	1272	1266	0			34
							15	4	1399	9							
12	14415	X	13730	-0-	-685	-0-	1063	1	11241	3	Y	1171	1171	0			34
							138	4	1288	9							
01	18007	X	18007	-0-	-0-	-0-	1323	1	15187	3	Y	1150	1145	0			39
							232	4	1265	9							
*02	14404	X	14404	-0-	-0-	-0-	1100	1	12046	3	Y	1072	1066	0			45
							79	4	1179	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13950	X	13659	-0-	-291	-0-	756	1	11016	3	Y	1626	1620	0			32
							98	4	1789	9							
10	14260	X	7837	-0-	-6423	-0-	628	1	6126	3	Y	900	917	0	1	8	14
							93	4	990	9							
11	15299	X	15299	-0-	-0-	-0-	1167	1	11714	3	Y	2118	2099	0			33
							88	4	2330	9							
12	22051	X	22051	-0-	-0-	-0-	1408	1	18198	3	Y	2169	2143	0			59
							59	4	2386	9							
01	17300	X	17300	-0-	-0-	-0-	1148	1	14165	3	Y	1715	1726	0			48
							100	4	1887	9							
*02	18442	X	18442	-0-	-0-	-0-	1182	1	15309	3	Y	1642	1650	0			40
							145	4	1806	9							

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4332	X	4332	-0-	-0-	-0-	326	1	2049	3	Y	1746	1749	0			18
							36	4	1921	9							
10	2306	X	2306	-0-	-0-	-0-	377	1	35	4	Y	1722	1722	0			18
							1894	9									
11	8899	X	8899	-0-	-0-	-0-	711	1	6658	3	Y	1269	1274	0			13
							134	4	1396	9							
12	8335	X	8335	-0-	-0-	-0-	835	1	5822	3	Y	1447	1448	0			12
							86	4	1592	9							
01	9109	X	9109	-0-	-0-	-0-	874	1	5856	3	Y	2064	2059	0			17
							109	4	2270	9							
02	8316	X	5603	-0-	-2713	-0-	320	1	3509	3	Y	1591	1593	0			15
							24	4	1750	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19260	X	8924	-0-	-10336	-0-	350	1	7116	3	Y	1292	1309	0			13
							37	4	1421	9							
10	18662	X	12669	-0-	-5993	-0-	594	1	9907	3	Y	1922	1914	0			21
							54	4	2114	9							
11	14400	X	8810	-0-	-5590	-0-	589	1	6547	3	Y	1422	1429	0			14
							110	4	1564	9							
12	14880	X	6443	-0-	-8437	-0-	676	1	4365	3	Y	1212	1216	0			10
							69	4	1333	9							
01	13950	X	4800	-0-	-9150	-0-	512	1	3285	3	Y	854	857	0			7
							64	4	939	9							
02	11452	X	8691	-0-	-2761	-0-	1159	1	5624	3	Y	1655	1647	0			15
							87	4	1821	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14043 X	14043	-0-	-0-	-0-	770	1	11112	3	Y	1889	1902	0			20
						83	4	2078	9							
10	14446 X	11733	-0-	-2713	-0-	883	1	8952	3	Y	1651	1653	0			18
						82	4	1816	9							
11	14340 X	11715	-0-	-2625	-0-	1186	1	8446	3	Y	1690	1691	0			17
						224	4	1859	9							
12	14818 X	10699	-0-	-4119	-0-	1349	1	7908	3	Y	1185	1192	0			10
						138	4	1304	9							
01	14818 X	4942	-0-	-9876	-0-	707	1	3492	3	Y	595	600	0			5
						88	4	655	9							
02	13104 X	3774	-0-	-9330	-0-	504	1	2436	3	Y	724	722	0			7
						38	4	796	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

09	22710 X	5274	-0-	-17436	-0-	746	1	3937	3	Y	448	457	0			9
						98	4	493	9							
10	23467 X	15838	-0-	-7629	-0-	1212	1	12542	3	Y	1732	1715	0			26
						179	4	1905	9							
11	16920 X	13280	-0-	-3640	-0-	1099	1	10546	3	Y	1411	1415	0			22
						83	4	1552	9							
12	15128 X	8007	-0-	-7121	-0-	754	1	6840	3	Y	347	360	0			9
						31	4	382	9							
01	20020 X	20020	-0-	-0-	-0-	1290	1	17142	3	Y	1341	1313	0			37
						113	4	1475	9							
02	14308 X	7163	-0-	-7145	-0-	661	1	5829	3	Y	538	562	0			13
						81	4	592	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

09	17430 X	13129	-0-	-4301	-0-	693	1	10864	3	Y	1362	1370	0			14
						74	4	1498	9							
10	19871 X	13914	-0-	-5957	-0-	1048	1	10719	3	Y	1864	1858	0			20
						97	4	2050	9							
11	19230 X	14226	-0-	-5004	-0-	1291	1	10535	3	Y	1960	1960	0			20
						244	4	2156	9							
12	19871 X	11971	-0-	-7900	-0-	1189	1	8864	3	Y	1633	1639	0			14
						122	4	1796	9							
01	13919 X	4352	-0-	-9567	-0-	911	1	2792	3	Y	487	497	0			4
						113	4	536	9							
02	13272 X	8522	-0-	-4750	-0-	750	1	6423	3	Y	1175	1168	0			11
						56	4	1293	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

09	14880 X	12138	-0-	-2742	-0-	494	1	10009	3	Y	1438	1441	0			15
						53	4	1582	9							
10	14260 X	10888	-0-	-3372	-0-	712	1	8413	3	Y	1543	1541	0			17
						66	4	1697	9							
11	13020 X	8269	-0-	-4751	-0-	654	1	6136	3	Y	1233	1238	0			12
						123	4	1356	9							
12	13051 X	6459	-0-	-6592	-0-	775	1	4330	3	Y	1158	1160	0			10
						80	4	1274	9							
01	12555 X	7004	-0-	-5551	-0-	974	1	4336	3	Y	1430	1429	0			11
						121	4	1573	9							
*02	11449 X	11449	-0-	-0-	-0-	897	1	8432	3	Y	1866	1860	0			17
						67	4	2053	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	5789	-0-	-901	-0-	498	1	4101	3	Y	931	924	0			26
							166	4	1024	9							
10	6882	X	6285	-0-	-597	-0-	793	1	4211	3	Y	1021	1024	0			23
							158	4	1123	9							
11	6390	X	5545	-0-	-845	-0-	678	1	3701	3	Y	968	966	0			25
							101	4	1065	9							
12	5983	X	4967	-0-	-1016	-0-	672	1	3276	3	Y	778	784	0			19
							163	4	856	9							
01	6293	X	4817	-0-	-1476	-0-	642	1	2932	3	Y	909	905	0			23
							243	4	1000	9							
02	5684	X	3967	-0-	-1717	-0-	578	1	2453	3	Y	771	771	0			23
							88	4	848	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	5208	-0-	-1032	-0-	517	1	3437	3	Y	983	977	0			27
							173	4	1081	9							
10	6293	X	6178	-0-	-115	-0-	885	1	3808	3	Y	1190	1190	0			27
							176	4	1309	9							
11	6090	X	5235	-0-	-855	-0-	739	1	3178	3	Y	1099	1097	0			29
							109	4	1209	9							
12	5456	X	5027	-0-	-429	-0-	709	1	3024	3	Y	1021	1025	0			25
							171	4	1123	9							
01	6169	X	3889	-0-	-2280	-0-	666	1	1858	3	Y	1012	1012	0			25
							252	4	1113	9							
02	5572	X	3340	-0-	-2232	-0-	650	1	1694	3	Y	815	816	0			24
							99	4	897	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	4669	-0-	-821	-0-	403	1	2947	3	Y	1076	1065	0			30
							135	4	1184	9							
10	5673	X	4879	-0-	-794	-0-	526	1	2783	3	Y	1332	1332	0			30
							105	4	1465	9							
11	5490	X	4418	-0-	-1072	-0-	431	1	2376	3	Y	1406	1399	0			37
							64	4	1547	9							
12	4836	X	4602	-0-	-234	-0-	453	1	2393	3	Y	1496	1496	0			37
							110	4	1646	9							
01	4867	X	4470	-0-	-397	-0-	417	1	2249	3	Y	1496	1495	0			38
							158	4	1646	9							
02	4396	X	3716	-0-	-680	-0-	438	1	2122	3	Y	991	1000	0			29
							66	4	1090	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12540	X	5536	-0-	-7004	-0-	491	1	4026	3	Y	878	885	0			9
							53	4	966	9							
10	20053	X	20053	-0-	-0-	-0-	1391	1	15792	3	Y	2493	2475	0			27
							128	4	2742	9							
11	19740	X	19740	-0-	-0-	-0-	1315	1	16274	3	Y	1733	1743	0			17
							245	4	1906	9							
12	16263	X	16263	-0-	-0-	-0-	1453	1	12480	3	Y	1984	1984	0			17
							148	4	2182	9							
01	19468	X	6944	-0-	-12524	-0-	964	1	4742	3	Y	1016	1025	0			8
							120	4	1118	9							
02	18424	X	17076	-0-	-1348	-0-	1486	1	12983	3	Y	2268	2255	0			21
							112	4	2495	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20040	X	15721	-0-	-4319	-0-	637	1	12983	3	Y	1848	1856	0			19
							68	4	2033	9							
10	20615	X	18956	-0-	-1659	-0-	860	1	15360	3	Y	2416	2409	0			26
							78	4	2658	9							
11	18990	X	17381	-0-	-1609	-0-	729	1	14034	3	Y	2259	2262	0			23
							133	4	2485	9							
12	19096	X	17198	-0-	-1898	-0-	786	1	13887	3	Y	2224	2228	0			19
							79	4	2446	9							
01	18941	X	16677	-0-	-2264	-0-	820	1	13414	3	Y	2128	2130	0			17
							102	4	2341	9							
02	17108	X	14617	-0-	-2491	-0-	650	1	11825	3	Y	1904	1904	0			17
							48	4	2094	9							

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	7286	-0-	-634	-0-	497	1	6035	3	Y	656	646	0			14
							32	4	722	9							
10	8184	X	7598	-0-	-586	-0-	728	1	5857	3	Y	859	855	0			18
							68	4	945	9							
11	7890	X	6568	-0-	-1322	-0-	709	1	5021	3	Y	747	745	0			20
							16	4	822	9							
12	7812	X	6268	-0-	-1544	-0-	728	1	4677	3	Y	698	698	0			20
							95	4	768	9							
01	7595	X	5226	-0-	-2369	-0-	702	1	3666	3	Y	668	666	0			22
							123	4	735	9							
02	6748	X	4195	-0-	-2553	-0-	588	1	3144	3	Y	383	389	0			16
							42	4	421	9							

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16290	X	2288	-0-	-14002	-0-	365	1	1511	3	Y	331	352	0			6
							48	4	364	9							
10	19294	X	19294	-0-	-0-	-0-	1230	1	14869	3	Y	2739	2703	0	1	8	41
							182	4	3013	9							
11	17332	X	17332	-0-	-0-	-0-	1184	1	13654	3	Y	2186	2193	0			34
							89	4	2405	9							
12	13596	X	13596	-0-	-0-	-0-	1051	1	10247	3	Y	2049	2027	0			56
							44	4	2254	9							
01	16833	X	11227	-0-	-5606	-0-	833	1	8354	3	Y	1788	1794	0			50
							73	4	1967	9							
02	17416	X	5750	-0-	-11666	-0-	542	1	4732	3	Y	372	413	0			9
							67	4	409	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8850	X	8600	-0-	-250	-0-	552	1	7128	3	Y	804	789	0			17
							36	4	884	9							
10	9052	X	8998	-0-	-54	-0-	976	1	6435	3	Y	1360	1348	0			29
							91	4	1496	9							
11	8116	X	8116	-0-	-0-	-0-	999	1	5631	3	Y	1331	1325	0			35
							22	4	1464	9							
12	8897	X	7930	-0-	-967	-0-	1002	1	5686	3	Y	1011	1017	0			29
							130	4	1112	9							
01	8990	X	8313	-0-	-677	-0-	1132	1	5960	3	Y	929	927	0			31
							199	4	1022	9							
02	8120	X	7039	-0-	-1081	-0-	940	1	5378	3	Y	594	600	0			25
							68	4	653	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9540	X	8724	-0-	-816	-0-	613	1	7276	3	Y	723	710	0			15
							40	4	795	9							
10	9858	X	8471	-0-	-1387	-0-	821	1	6638	3	Y	850	847	0			18
							77	4	935	9							
11	8730	X	7379	-0-	-1351	-0-	798	1	5694	3	Y	790	787	0			21
							18	4	869	9							
12	9021	X	7546	-0-	-1475	-0-	841	1	5706	3	Y	809	807	0			23
							109	4	890	9							
01	9021	X	6901	-0-	-2120	-0-	820	1	5102	3	Y	759	757	0			25
							144	4	835	9							
02	8148	X	4389	-0-	-3759	-0-	290	1	3599	3	Y	435	442	0			18
							21	4	479	9							

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	5013	-0-	-1557	-0-	357	1	3945	3	Y	625	614	0			13
							23	4	688	9							
10	6789	X	5585	-0-	-1204	-0-	482	1	4351	3	Y	643	642	0			14
							45	4	707	9							
11	6570	X	4867	-0-	-1703	-0-	612	1	3521	3	Y	655	652	0			17
							13	4	721	9							
12	6200	X	4798	-0-	-1402	-0-	749	1	3279	3	Y	612	611	0			18
							97	4	673	9							
01	5580	X	5015	-0-	-565	-0-	822	1	3466	3	Y	530	530	0			18
							144	4	583	9							
02	5040	X	3673	-0-	-1367	-0-	711	1	2483	3	Y	389	391	0			16
							51	4	428	9							

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17430	X	14967	-0-	-2463	-0-	943	1	12364	3	Y	1453	1452	0			30
							62	4	1598	9							
10	18011	X	12628	-0-	-5383	-0-	912	1	10040	3	Y	1446	1445	0			31
							85	4	1591	9							
11	15360	X	10699	-0-	-4661	-0-	852	1	8361	3	Y	1334	1330	0			35
							19	4	1467	9							
12	15469	X	11420	-0-	-4049	-0-	984	1	8724	3	Y	1440	1434	0			41
							128	4	1584	9							
01	15469	X	11102	-0-	-4367	-0-	966	1	8578	3	Y	1263	1262	0			42
							169	4	1389	9							
02	13972	X	8443	-0-	-5529	-0-	808	1	6414	3	Y	1057	1054	0			45
							58	4	1163	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15180	X	9997	-0-	-5183	-0-	616	1	8191	3	Y	1045	1044	0			22
							40	4	1150	9							
10	13671	X	9478	-0-	-4193	-0-	808	1	7476	3	Y	1016	1016	0			22
							76	4	1118	9							
11	11190	X	9153	-0-	-2037	-0-	895	1	7260	3	Y	889	888	0			23
							20	4	978	9							
12	10974	X	7886	-0-	-3088	-0-	720	1	6157	3	Y	832	831	0			24
							94	4	915	9							
01	10323	X	8426	-0-	-1897	-0-	770	1	6428	3	Y	994	985	0			33
							135	4	1093	9							
02	9324	X	7746	-0-	-1578	-0-	876	1	6135	3	Y	611	618	0			26
							63	4	672	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	4312	-0-	-1328	-0-	362	1	3296	3	Y	552	552	0			11
							47	4	607	9							
10	5828	X	4775	-0-	-1053	-0-	555	1	3071	3	Y	970	966	0			15
							82	4	1067	9							
11	5640	X	4554	-0-	-1086	-0-	542	1	3135	3	Y	760	763	0			12
							41	4	836	9							
12	5642	X	3800	-0-	-1842	-0-	722	1	2914	3	Y	122	131	0			3
							30	4	134	9							
01	4774	X	4385	-0-	-389	-0-	1250	1	2511	3	Y	468	458	0			13
							109	4	515	9							
02	4312	X	4154	-0-	-158	-0-	979	1	2413	3	Y	584	583	0			14
							120	4	642	9							

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31320	X	637	-0-	-30683	-0-	303	1	204	3	Y	82	121	0			2
							40	4	90	9							
10	24664	X	24664	-0-	-0-	-0-	1355	1	18802	3	Y	3915	3856	0	2	8	59
							200	4	4307	9							
11	18720	X	13401	-0-	-5319	-0-	1017	1	10219	3	Y	1898	1928	0			29
							77	4	2088	9							
12	19344	X	12270	-0-	-7074	-0-	1318	1	8632	3	Y	2059	2032	0			56
							55	4	2265	9							
01	24676	X	886	-0-	-23790	-0-	704	1	61	4	Y	110	163	0			3
							121	9									
02	22288	X	9172	-0-	-13116	-0-	1192	1	5879	3	Y	1777	1737	0			43
							146	4	1955	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7590	X	6052	-0-	-1538	-0-	517	1	5069	3	Y	393	404	0			8
							34	4	432	9							
10	7843	X	5633	-0-	-2210	-0-	805	1	4161	3	Y	538	535	0			11
							75	4	592	9							
11	7590	X	4890	-0-	-2700	-0-	790	1	3547	3	Y	487	485	0			13
							17	4	536	9							
12	6696	X	4822	-0-	-1874	-0-	821	1	3444	3	Y	409	410	0			12
							107	4	450	9							
01	6696	X	4488	-0-	-2208	-0-	793	1	3083	3	Y	430	428	0			14
							139	4	473	9							
02	5656	X	2623	-0-	-3033	-0-	291	1	1984	3	Y	297	298	0			13
							21	4	327	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11580	X	10716	-0-	-864	-0-	817	1	9357	3	Y	424	459	0			85
							76	4	466	9							
10	11780	X	9415	-0-	-2365	-0-	856	1	8108	3	Y	387	327	0			145
							25	4	426	9							
11	10980	X	9117	-0-	-1863	-0-	864	1	7855	3	Y	355	386	0			114
							7	4	391	9							
12	11067	X	9406	-0-	-1661	-0-	831	1	8094	3	Y	350	344	0			120
							96	4	385	9							
01	11067	X	9114	-0-	-1953	-0-	833	1	7810	3	Y	313	315	0			118
							127	4	344	9							
02	9996	X	7388	-0-	-2608	-0-	688	1	6356	3	Y	258	318	0			58
							60	4	284	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

09	8880	X	7758	-0-	-1122	-0-	750	1	6164	3	Y	736	743	0			39
							34	4	810	9							
10	8773	X	3686	-0-	-5087	-0-	666	1	2353	3	Y	582	587	0			34
							27	4	640	9							
11	9074	X	9074	-0-	-0-	-0-	694	1	7437	3	Y	829	809	0			54
							31	4	912	9							
12	8029	X	6884	-0-	-1145	-0-	793	1	5343	3	Y	653	660	0			47
							30	4	718	9							
01	8029	X	7228	-0-	-801	-0-	839	1	5416	3	Y	803	804	0			46
							90	4	883	9							
02	8456	X	6248	-0-	-2208	-0-	775	1	4692	3	Y	661	666	0			41
							54	4	727	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

09	8306	X	8306	-0-	-0-	-0-	947	1	6494	3	Y	674	674	0			13
							124	4	741	9							
10	9703	X	7283	-0-	-2420	-0-	1035	1	5214	3	Y	801	802	0			12
							153	4	881	9							
11	13000	X	13000	-0-	-0-	-0-	1362	1	10396	3	Y	1035	1031	0			16
							103	4	1139	9							
12	11938	X	11938	-0-	-0-	-0-	1407	1	9229	3	Y	1131	1116	0			31
							58	4	1244	9							
01	12980	X	12980	-0-	-0-	-0-	1437	1	9996	3	Y	1293	1288	0			36
							125	4	1422	9							
*02	13951	X	13951	-0-	-0-	-0-	1287	1	11266	3	Y	1127	1136	0			27
							158	4	1240	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12450	X	10525	-0-	-1925	-0-	927	1	9266	3	Y	223	210	0			45
							87	4	245	9							
10	12865	X	9058	-0-	-3807	-0-	983	1	7879	3	Y	152	140	0			57
							29	4	167	9							
11	11520	X	9484	-0-	-2036	-0-	1022	1	8164	3	Y	264	236	0			85
							8	4	290	9							
12	11005	X	9844	-0-	-1161	-0-	994	1	8479	3	Y	233	238	0			80
							115	4	256	9							
01	10881	X	10026	-0-	-855	-0-	1029	1	8500	3	Y	309	273	0			116
							157	4	340	9							
02	9660	X	8143	-0-	-1517	-0-	953	1	6849	3	Y	235	298	0			53
							82	4	259	9							

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

09	8959	X	8959	-0-	-0-	-0-	783	1	6887	3	Y	1166	1165	0			23
							6	4	1283	9							
10	9579	X	8133	-0-	-1446	-0-	789	1	6157	3	Y	1070	1069	0			24
							10	4	1177	9							
11	9270	X	7911	-0-	-1359	-0-	819	1	6049	3	Y	938	953	0			9
							11	4	1032	9							
12	9579	X	3428	-0-	-6151	-0-	640	1	2177	3	Y	551	553	0			7
							5	4	606	9							
01	9269	X	5866	-0-	-3403	-0-	997	1	3795	3	Y	962	955	0			14
							16	4	1058	9							
02	8372	X	5659	-0-	-2713	-0-	829	1	3853	3	Y	877	877	0			14
							12	4	965	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

09	9930	X	8843	-0-	-1087	-0-	644	1	6719	3	Y	1341	1338	0			26
							5	4	1475	9							
10	10788	X	7490	-0-	-3298	-0-	670	1	5442	3	Y	1245	1243	0			28
							8	4	1370	9							
11	10440	X	8630	-0-	-1810	-0-	831	1	6268	3	Y	1382	1396	0			14
							11	4	1520	9							
12	10788	X	8199	-0-	-2589	-0-	968	1	5737	3	Y	1352	1348	0			18
							7	4	1487	9							
01	9145	X	6001	-0-	-3144	-0-	818	1	3926	3	Y	1131	1133	0			16
							13	4	1244	9							
02	8260	X	7693	-0-	-567	-0-	765	1	4994	3	Y	1748	1737	0			27
							11	4	1923	9							

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

09	7737	X	7737	-0-	-0-	-0-	883	1	5550	3	Y	1179	1175	0			23
							7	4	1297	9							
10	7006	X	6291	-0-	-715	-0-	803	1	4391	3	Y	988	989	0			22
							10	4	1087	9							
11	6780	X	5157	-0-	-1623	-0-	775	1	3513	3	Y	780	794	0			8
							11	4	858	9							
12	7006	X	5115	-0-	-1891	-0-	895	1	3339	3	Y	795	793	0			10
							6	4	875	9							
01	7006	X	4947	-0-	-2059	-0-	843	1	3240	3	Y	773	772	0			11
							14	4	850	9							
02	7224	X	3629	-0-	-3595	-0-	644	1	2238	3	Y	671	672	0			10
							9	4	738	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	958	-0-	-3272	-0-	360	1	500	3	Y	46	57	0			1
							47	4	51	9							
10	2046	X	376	-0-	-1670	-0-	223	1	33	4	Y	109	108	0			2
							120	9									
11	5430	X	683	-0-	-4747	-0-	505	1	58	4	Y	109	109	0			2
							120	9									
12	9453	X	9453	-0-	-0-	-0-	1040	1	7443	3	Y	843	822	0			23
							43	4	927	9							
01	5611	X	1235	-0-	-4376	-0-	670	1	58	4	Y	461	471	0			13
							507	9									
*02	4406	X	4406	-0-	-0-	-0-	694	1	2957	3	Y	609	607	0			15
							85	4	670	9							

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

09	17490	X	-0-	-0-	-17490	-0-					Y	-0-					-0-
10	12462	X	-0-	-0-	-12462	-0-					Y	-0-					-0-
11	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-
12	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
01	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

09	14640	X	14343	-0-	-297	-0-	1303	1	11884	3	Y	1009	1010	0			13
							46	4	1110	9							
10	15965	X	12534	-0-	-3431	-0-	1342	1	10084	3	Y	983	979	0			17
							27	4	1081	9							
11	15450	X	9535	-0-	-5915	-0-	1408	1	7141	3	Y	877	874	0			20
							21	4	965	9							
12	15965	X	11164	-0-	-4801	-0-	1590	1	8495	3	Y	956	947	0			29
							27	4	1052	9							
01	14818	X	13112	-0-	-1706	-0-	1322	1	10679	3	Y	938	939	0			28
							79	4	1032	9							
02	13384	X	12100	-0-	-1284	-0-	1390	1	9628	3	Y	907	896	0			39
							84	4	998	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

09	19920	X	14799	-0-	-5121	-0-	1287	1	12589	3	Y	798	798	0			10
							45	4	878	9							
10	20584	X	14693	-0-	-5891	-0-	1394	1	12312	3	Y	872	867	0			15
							28	4	959	9							
11	19920	X	13725	-0-	-6195	-0-	1595	1	11184	3	Y	839	835	0			19
							23	4	923	9							
12	15624	X	13954	-0-	-1670	-0-	1711	1	11316	3	Y	816	810	0			25
							29	4	898	9							
01	15283	X	8767	-0-	-6516	-0-	1274	1	6869	3	Y	498	508	0			15
							76	4	548	9							
02	13804	X	5525	-0-	-8279	-0-	703	1	4399	3	Y	345	345	0			15
							43	4	380	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9240	X	8552	-0-	-688	-0-	982	1	6748	3	Y	715	715	0			9
							35	4	787	9							
10	8058	X	8058	-0-	-0-	-0-	1078	1	6083	3	Y	796	791	0			14
							21	4	876	9							
11	7315	X	7315	-0-	-0-	-0-	1240	1	5255	3	Y	729	726	0			17
							18	4	802	9							
12	8835	X	5885	-0-	-2950	-0-	1127	1	4076	3	Y	603	602	0			18
							19	4	663	9							
01	8835	X	5662	-0-	-3173	-0-	680	1	4413	3	Y	480	484	0			14
							41	4	528	9							
02	7980	X	1428	-0-	-6552	-0-	201	1	1062	3	Y	139	147	0			6
							12	4	153	9							

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

09	22230	X	17579	-0-	-4651	-0-	781	1	14666	3	Y	1846	1835	0			36
							101	4	2031	9							
10	21204	X	15581	-0-	-5623	-0-	709	1	12560	3	Y	2006	2012	0			30
							105	4	2207	9							
11	20130	X	13996	-0-	-6134	-0-	620	1	11456	3	Y	1703	1707	0			26
							47	4	1873	9							
12	19065	X	14250	-0-	-4815	-0-	590	1	11921	3	Y	1558	1542	0			42
							25	4	1714	9							
01	18166	X	14338	-0-	-3828	-0-	596	1	12196	3	Y	1358	1362	0			38
							52	4	1494	9							
02	16408	X	13135	-0-	-3273	-0-	540	1	11322	3	Y	1097	1109	0			26
							66	4	1207	9							

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

09	19320	X	8455	-0-	-10865	-0-	507	1	7020	3	Y	784	790	0			15
							66	4	862	9							
10	19964	X	18818	-0-	-1146	-0-	987	1	15703	3	Y	1802	1788	0	2	8	27
							146	4	1982	9							
11	18761	X	18761	-0-	-0-	-0-	825	1	16245	3	Y	1481	1485	0			23
							62	4	1629	9							
12	19313	X	16632	-0-	-2681	-0-	757	1	14457	3	Y	1260	1249	0			34
							32	4	1386	9							
01	18817	X	11501	-0-	-7316	-0-	591	1	9856	3	Y	911	920	0			25
							52	4	1002	9							
02	17500	X	15967	-0-	-1533	-0-	861	1	13811	3	Y	1081	1080	0			26
							106	4	1189	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

09	7606	X	7606	-0-	-0-	-0-	732	1	5119	3	Y	1590	1575	0			31
							6	4	1749	9							
10	6541	X	6430	-0-	-111	-0-	726	1	3999	3	Y	1542	1538	0			35
							9	4	1696	9							
11	6949	X	6949	-0-	-0-	-0-	773	1	4368	3	Y	1634	1653	0			16
							11	4	1797	9							
12	7874	X	6511	-0-	-1363	-0-	896	1	3872	3	Y	1579	1574	0			21
							6	4	1737	9							
01	7874	X	5525	-0-	-2349	-0-	771	1	3274	3	Y	1334	1336	0			19
							13	4	1467	9							
*02	6537	X	6537	-0-	-0-	-0-	907	1	3824	3	Y	1630	1624	0			25
							13	4	1793	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330 X	5326	-0-	-1004	-0-	662	1	3831	3	Y	753	754	0			15
						5	4	828	9							
10	6542 X	6542	-0-	-0-	-0-	842	1	4523	3	Y	1060	1051	0			24
						11	4	1166	9							
11	6330 X	5537	-0-	-793	-0-	632	1	3973	3	Y	839	855	0			8
						9	4	923	9							
12	6479 X	5289	-0-	-1190	-0-	549	1	3672	3	Y	967	962	0			13
						4	4	1064	9							
01	6541 X	3921	-0-	-2620	-0-	419	1	2609	3	Y	805	806	0			12
						7	4	886	9							
02	5908 X	4203	-0-	-1705	-0-	367	1	2819	3	Y	920	918	0			14
						5	4	1012	9							

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18900 X	14247	-0-	-4653	-0-	1000	1	12727	3	Y	387	462	0			78
						94	4	426	9							
10	18755 X	13102	-0-	-5653	-0-	1030	1	11482	3	Y	509	396	0			191
						30	4	560	9							
11	16410 X	12666	-0-	-3744	-0-	1034	1	11100	3	Y	476	514	0			153
						8	4	524	9							
12	15965 X	12508	-0-	-3457	-0-	973	1	10966	3	Y	415	426	0			142
						112	4	457	9							
01	14725 X	11474	-0-	-3251	-0-	897	1	10090	3	Y	318	341	0			119
						137	4	350	9							
02	12908 X	10341	-0-	-2567	-0-	874	1	9042	3	Y	317	365	0			71
						76	4	349	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21630 X	12846	-0-	-8784	-0-	605	1	11118	3	Y	950	952	0			18
						78	4	1045	9							
10	23808 X	9158	-0-	-14650	-0-	736	1	7387	3	Y	842	846	0	1	8	13
						109	4	926	9							
11	23040 X	16078	-0-	-6962	-0-	697	1	13715	3	Y	1467	1457	0			23
						52	4	1614	9							
12	23808 X	16865	-0-	-6943	-0-	721	1	14422	3	Y	1538	1519	0			42
						30	4	1692	9							
01	16368 X	11280	-0-	-5088	-0-	840	1	9267	3	Y	1000	1014	0			28
						73	4	1100	9							
02	15008 X	4731	-0-	-10277	-0-	392	1	3895	3	Y	360	379	0			9
						48	4	396	9							

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16140 X	5429	-0-	-10711	-0-	485	1	4448	3	Y	394	406	0			8
						63	4	433	9							
10	23957 X	23957	-0-	-0-	-0-	1409	1	20038	3	Y	2093	2069	0	1	8	31
						208	4	2302	9							
11	22261 X	22261	-0-	-0-	-0-	989	1	19473	3	Y	1568	1575	0			24
						74	4	1725	9							
12	20431 X	20431	-0-	-0-	-0-	892	1	17878	3	Y	1475	1459	0			40
						38	4	1623	9							
01	20925 X	9109	-0-	-11816	-0-	809	1	7702	3	Y	479	506	0			13
						71	4	527	9							
02	21644 X	3721	-0-	-17923	-0-	304	1	3048	3	Y	302	308	0			7
						37	4	332	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18840	X	16311	-0-	-2529	-0-	779	1	13425	3	Y	1824	1813	0			35
							101	4	2006	9							
10	19468	X	7758	-0-	-11710	-0-	492	1	6057	3	Y	1033	1052	0			16
							73	4	1136	9							
11	18840	X	14792	-0-	-4048	-0-	629	1	11987	3	Y	1935	1921	0			30
							47	4	2129	9							
12	16864	X	7614	-0-	-9250	-0-	645	1	5685	3	Y	1143	1142	0			31
							27	4	1257	9							
01	16864	X	14511	-0-	-2353	-0-	747	1	11370	3	Y	2117	2089	0			59
							65	4	2329	9							
02	15232	X	11370	-0-	-3862	-0-	738	1	8557	3	Y	1804	1820	0			43
							91	4	1984	9							

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	X	1179	-0-	-8691	-0-	573	1	527	3	Y	4	5	0			-0-
							75	4	4	9							
10	10199	X	1922	-0-	-8277	-0-	402	1	1460	3	Y	-0-					-0-
							60	4									
11	9030	X	2205	-0-	-6825	-0-	120	1	2076	3	Y	-0-					-0-
							9	4									
12	9331	X	3840	-0-	-5491	-0-	215	1	3102	3	Y	467	454	0			13
							9	4	514	9							
01	7440	X	7330	-0-	-110	-0-	616	1	5850	3	Y	736	728	0			21
							54	4	810	9							
*02	5813	X	5813	-0-	-0-	-0-	533	1	4686	3	Y	480	489	0			12
							66	4	528	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	3208	-0-	-1952	-0-	714	1	2259	3	Y	191	190	0			2
							25	4	210	9							
10	4991	X	3164	-0-	-1827	-0-	788	1	2145	3	Y	195	194	0			3
							16	4	215	9							
11	4830	X	3263	-0-	-1567	-0-	944	1	2108	3	Y	179	178	0			4
							14	4	197	9							
12	3317	X	3179	-0-	-138	-0-	1005	1	1951	3	Y	187	185	0			6
							17	4	206	9							
01	3317	X	1829	-0-	-1488	-0-	639	1	956	3	Y	178	179	0			5
							38	4	196	9							
02	3052	X	679	-0-	-2373	-0-	269	1	341	3	Y	48	51	0			2
							16	4	53	9							

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21660	X	19352	-0-	-2308	-0-	1612	1	16867	3	Y	742	741	0			9
							57	4	816	9							
10	21266	X	12622	-0-	-8644	-0-	1343	1	10589	3	Y	603	602	0			10
							27	4	663	9							
11	20130	X	11092	-0-	-9038	-0-	1492	1	9027	3	Y	501	500	0			11
							22	4	551	9							
12	19995	X	7296	-0-	-12699	-0-	1346	1	5554	3	Y	339	340	0			10
							23	4	373	9							
01	19995	X	10244	-0-	-9751	-0-	1195	1	8573	3	Y	367	366	0			11
							72	4	404	9							
02	16800	X	2786	-0-	-14014	-0-	444	1	2196	3	Y	108	114	0			5
							27	4	119	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23430	X	21209	-0-	-2221	-0-	1603	1	18551	3	Y	908	906	0			12
							56	4	999	9							
10	23064	X	20739	-0-	-2325	-0-	1651	1	18090	3	Y	877	874	0			15
							33	4	965	9							
11	21210	X	17310	-0-	-3900	-0-	1756	1	14715	3	Y	739	737	0			17
							26	4	813	9							
12	21917	X	13794	-0-	-8123	-0-	1572	1	11528	3	Y	606	605	0			18
							27	4	667	9							
01	21917	X	4799	-0-	-17118	-0-	787	1	3389	3	Y	524	527	0			15
							47	4	576	9							
02	19796	X	455	-0-	-19341	-0-	172	1	73	3	Y	182	189	0			8
							10	4	200	9							

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

09	5850	X	3582	-0-	-2268	-0-	319	1	2873	3	Y	335	329	0			7
							21	4	369	9							
10	5797	X	3858	-0-	-1939	-0-	455	1	2934	3	Y	387	386	0			8
							43	4	426	9							
11	5160	X	3864	-0-	-1296	-0-	608	1	2783	3	Y	418	415	0			11
							13	4	460	9							
12	5146	X	3097	-0-	-2049	-0-	598	1	2007	3	Y	376	376	0			11
							78	4	414	9							
01	3844	X	3666	-0-	-178	-0-	654	1	2537	3	Y	327	327	0			11
							115	4	360	9							
*02	3699	X	3699	-0-	-0-	-0-	728	1	2570	3	Y	317	315	0			13
							52	4	349	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

09	8220	X	7957	-0-	-263	-0-	651	1	6562	3	Y	637	625	0			13
							43	4	701	9							
10	8184	X	7259	-0-	-925	-0-	763	1	5784	3	Y	583	584	0			12
							71	4	641	9							
11	7290	X	6604	-0-	-686	-0-	765	1	5211	3	Y	555	552	0			15
							17	4	611	9							
12	8215	X	762	-0-	-7453	-0-	558	1	73	4	Y	119	131	0			3
							131	9									
01	8215	X	5715	-0-	-2500	-0-	739	1	4452	3	Y	358	349	0			12
							130	4	394	9							
02	7420	X	5635	-0-	-1785	-0-	810	1	4248	3	Y	472	464	0			20
							58	4	519	9							

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

09	6917	X	6917	-0-	-0-	-0-	610	1	5619	3	Y	589	579	0			12
							40	4	648	9							
10	6603	X	5879	-0-	-724	-0-	675	1	4569	3	Y	520	521	0			11
							63	4	572	9							
11	6300	X	4967	-0-	-1333	-0-	653	1	3807	3	Y	448	447	0			12
							14	4	493	9							
12	6603	X	4739	-0-	-1864	-0-	669	1	3452	3	Y	483	481	0			14
							87	4	531	9							
01	6603	X	3394	-0-	-3209	-0-	848	1	1850	3	Y	497	494	0			17
							149	4	547	9							
02	6468	X	4270	-0-	-2198	-0-	683	1	3067	3	Y	428	427	0			18
							49	4	471	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11910	X	8322	-0-	-3588	-0-	605	1	6838	3	Y	763	763	0			16
							40	4	839	9							
10	11222	X	7659	-0-	-3563	-0-	578	1	6253	3	Y	704	705	0			15
							54	4	774	9							
11	9840	X	5786	-0-	-4054	-0-	577	1	4517	3	Y	617	616	0			16
							13	4	679	9							
12	9517	X	5901	-0-	-3616	-0-	797	1	4309	3	Y	629	627	0			18
							103	4	692	9							
01	8587	X	7213	-0-	-1374	-0-	917	1	5084	3	Y	955	941	0			32
							161	4	1051	9							
02	7140	X	6137	-0-	-1003	-0-	768	1	4328	3	Y	896	890	0			38
							55	4	986	9							

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

09	8850	X	6238	-0-	-2612	-0-	400	1	4648	3	Y	1058	1062	0			22
							26	4	1164	9							
10	9145	X	7080	-0-	-2065	-0-	577	1	5130	3	Y	1199	1196	0			25
							54	4	1319	9							
11	8640	X	5941	-0-	-2699	-0-	556	1	4318	3	Y	959	959	0			25
							12	4	1055	9							
12	8804	X	1961	-0-	-6843	-0-	233	1	1289	3	Y	372	386	0			11
							30	4	409	9							
01	7068	X	3534	-0-	-3534	-0-	262	1	2543	3	Y	621	611	0			21
							46	4	683	9							
02	5796	X	5559	-0-	-237	-0-	550	1	4010	3	Y	872	856	0			37
							40	4	959	9							

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

09	8790	X	7030	-0-	-1760	-0-	693	1	5475	3	Y	779	774	0			15
							5	4	857	9							
10	9083	X	5869	-0-	-3214	-0-	709	1	4465	3	Y	624	625	0			14
							9	4	686	9							
11	8790	X	4623	-0-	-4167	-0-	684	1	3236	3	Y	631	639	0			6
							9	4	694	9							
12	8153	X	1844	-0-	-6309	-0-	201	1	1453	3	Y	172	176	0			2
							1	4	189	9							
01	7254	X	5963	-0-	-1291	-0-	853	1	4349	3	Y	679	671	0			10
							14	4	747	9							
*02	7114	X	7114	-0-	-0-	-0-	788	1	5520	3	Y	722	721	0			11
							12	4	794	9							

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

09	13440	X	7331	-0-	-6109	-0-	441	1	6358	3	Y	457	449	0			10
							29	4	503	9							
10	12028	X	9573	-0-	-2455	-0-	655	1	8270	3	Y	534	533	0			11
							61	4	587	9							
11	11160	X	8600	-0-	-2560	-0-	650	1	7385	3	Y	501	499	0			13
							14	4	551	9							
12	11470	X	6461	-0-	-5009	-0-	598	1	5288	3	Y	452	452	0			13
							78	4	497	9							
01	9579	X	7332	-0-	-2247	-0-	850	1	5801	3	Y	484	481	0			16
							149	4	532	9							
02	8652	X	6942	-0-	-1710	-0-	821	1	5553	3	Y	463	459	0			20
							59	4	509	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13500	X	11291	-0-	-2209	-0-	619	1	9135	3	Y	1393	1393	0			27
							5	4	1532	9							
10	13454	X	9041	-0-	-4413	-0-	572	1	7021	3	Y	1310	1307	0			30
							7	4	1441	9							
11	13020	X	11152	-0-	-1868	-0-	737	1	8701	3	Y	1549	1564	0			15
							10	4	1704	9							
12	11656	X	11410	-0-	-246	-0-	868	1	8899	3	Y	1488	1483	0			20
							6	4	1637	9							
01	11656	X	8460	-0-	-3196	-0-	737	1	6484	3	Y	1115	1119	0			16
							12	4	1227	9							
02	10528	X	8221	-0-	-2307	-0-	643	1	6171	3	Y	1271	1267	0			20
							9	4	1398	9							

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

09	12690	X	5512	-0-	-7178	-0-	472	1	4117	3	Y	807	813	0			19
							35	4	888	9							
10	13113	X	5567	-0-	-7546	-0-	771	1	3872	3	Y	754	765	0			8
							95	4	829	9							
11	12690	X	8514	-0-	-4176	-0-	1105	1	5886	3	Y	1241	1238	0			11
							158	4	1365	9							
12	10075	X	6573	-0-	-3502	-0-	816	1	4345	3	Y	1187	1186	0			12
							106	4	1306	9							
01	7378	X	6682	-0-	-696	-0-	706	1	4832	3	Y	874	874	0			12
							183	4	961	9							
*02	11626	X	11626	-0-	-0-	-0-	1069	1	9995	3	Y	362	369	0			5
							164	4	398	9							

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

09	12210	X	5664	-0-	-6546	-0-	527	1	4146	3	Y	838	827	0			16
							69	4	922	9							
10	12617	X	5801	-0-	-6816	-0-	620	1	3939	3	Y	1045	1044	0	1	8	16
							92	4	1150	9							
11	11310	X	9446	-0-	-1864	-0-	841	1	6861	3	Y	1528	1520	0			24
							63	4	1681	9							
12	5859	X	5155	-0-	-704	-0-	734	1	3483	3	Y	825	827	0			22
							30	4	908	9							
01	5859	X	2221	-0-	-3638	-0-	567	1	1109	3	Y	451	460	0			13
							49	4	496	9							
02	8820	X	2409	-0-	-6411	-0-	501	1	1349	3	Y	452	454	0			11
							62	4	497	9							

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

09	11130	X	4687	-0-	-6443	-0-	520	1	3200	3	Y	848	832	0			18
							34	4	933	9							
10	11191	X	7783	-0-	-3408	-0-	914	1	5967	3	Y	742	744	0			16
							86	4	816	9							
11	9810	X	6240	-0-	-3570	-0-	860	1	4497	3	Y	785	780	0			21
							19	4	864	9							
12	9269	X	3065	-0-	-6204	-0-	685	1	624	3	Y	1515	1493	0			43
							89	4	1667	9							
01	7781	X	1693	-0-	-6088	-0-	467	1	297	3	Y	770	787	0			26
							82	4	847	9							
02	7028	X	3284	-0-	-3744	-0-	591	1	898	3	Y	1593	1552	0			67
							43	4	1752	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15480	X	9297	-0-	-6183	-0-	325	1	8291	3	Y	600	372	1			507
							21	4	660	9							
10	17550	X	17550	-0-	-0-	-0-	2247	1	13385	3	Y	710	735	1			482
							1137	4	781	9							
11	20131	X	20131	-0-	-0-	-0-	1157	1	17950	3	Y	422	361	1			543
							560	4	464	9							
12	11326	X	11326	-0-	-0-	-0-	394	1	8907	3	Y	460	735	1			268
							1519	4	506	9							
01	17546	X	3765	-0-	-13781	-0-	102	1	2208	3	Y	283					551
							1144	4	311	9							
02	18788	X	9894	-0-	-8894	-0-	264	1	5964	3	Y	638	757	1			432
							2964	4	702	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	6083	-0-	-667	-0-	486	1	4395	3	Y	1060	1056	0			25
							36	4	1166	9							
10	7006	X	5828	-0-	-1178	-0-	614	1	3950	3	Y	1080	1094	0			11
							76	4	1188	9							
11	7760	X	7760	-0-	-0-	-0-	864	1	5413	3	Y	1236	1236	0			11
							123	4	1360	9							
12	7006	X	5354	-0-	-1652	-0-	633	1	3592	3	Y	952	953	0			10
							82	4	1047	9							
01	6479	X	4499	-0-	-1980	-0-	524	1	2927	3	Y	829	828	0			11
							136	4	912	9							
02	7252	X	4139	-0-	-3113	-0-	395	1	2341	3	Y	1220	1213	0			18
							61	4	1342	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	2282	-0-	-4048	-0-	397	1	1582	3	Y	252	249	0			5
							26	4	277	9							
10	6541	X	4947	-0-	-1594	-0-	788	1	3501	3	Y	531	525	0			11
							74	4	584	9							
11	6330	X	4366	-0-	-1964	-0-	776	1	3067	3	Y	460	459	0			12
							17	4	506	9							
12	4991	X	4909	-0-	-82	-0-	820	1	3522	3	Y	418	418	0			12
							107	4	460	9							
01	4960	X	936	-0-	-4024	-0-	198	1	573	3	Y	118	126	0			4
							35	4	130	9							
02	4480	X	3499	-0-	-981	-0-	682	1	2368	3	Y	364	353	0			15
							49	4	400	9							

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20640	X	16749	-0-	-3891	-0-	976	1	13416	3	Y	2135	2134	0			41
							8	4	2349	9							
10	18228	X	15326	-0-	-2902	-0-	1004	1	12033	3	Y	2069	2063	0			47
							13	4	2276	9							
11	16710	X	11983	-0-	-4727	-0-	802	1	9594	3	Y	1433	1466	0			14
							11	4	1576	9							
12	17298	X	15534	-0-	-1764	-0-	1100	1	12442	3	Y	1804	1794	0			24
							8	4	1984	9							
01	17298	X	13023	-0-	-4275	-0-	1047	1	10046	3	Y	1739	1738	0			25
							17	4	1913	9							
02	15624	X	11877	-0-	-3747	-0-	897	1	9193	3	Y	1613	1613	0			25
							13	4	1774	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12750	X	9728	-0-	-3022	-0-	485	1	7119	3	Y	1902	1906	0			40
							32	4	2092	9							
10	12028	X	8874	-0-	-3154	-0-	460	1	6183	3	Y	1989	1987	0			42
							43	4	2188	9							
11	11640	X	9281	-0-	-2359	-0-	666	1	6629	3	Y	1792	1787	0			47
							15	4	1971	9							
12	11098	X	9637	-0-	-1461	-0-	862	1	6857	3	Y	1642	1642	0			47
							112	4	1806	9							
01	10044	X	7841	-0-	-2203	-0-	702	1	5488	3	Y	1389	1389	0			47
							123	4	1528	9							
02	9072	X	7723	-0-	-1349	-0-	753	1	5550	3	Y	1242	1237	0			52
							54	4	1366	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12690	X	9482	-0-	-3208	-0-	1093	1	7858	3	Y	447	443	0			6
							39	4	492	9							
10	11997	X	9807	-0-	-2190	-0-	1191	1	8128	3	Y	422	421	0			7
							24	4	464	9							
11	10200	X	9950	-0-	-250	-0-	1438	1	8033	3	Y	416	414	0			9
							21	4	458	9							
12	10590	X	10590	-0-	-0-	-0-	1555	1	8539	3	Y	427	423	0			13
							26	4	470	9							
01	9796	X	9770	-0-	-26	-0-	1197	1	8051	3	Y	409	410	0			12
							72	4	450	9							
02	9296	X	4354	-0-	-4942	-0-	543	1	3572	3	Y	187	191	0			8
							33	4	206	9							

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14700	X	6786	-0-	-7914	-0-	695	1	5018	3	Y	971	969	0			19
							5	4	1068	9							
10	15190	X	6129	-0-	-9061	-0-	759	1	4304	3	Y	960	957	0			22
							10	4	1056	9							
11	7710	X	6180	-0-	-1530	-0-	798	1	4064	3	Y	1188	1198	0			12
							11	4	1307	9							
12	7967	X	5072	-0-	-2895	-0-	916	1	3300	3	Y	773	775	0			10
							6	4	850	9							
01	7965	X	7965	-0-	-0-	-0-	913	1	6178	3	Y	781	780	0			11
							15	4	859	9							
*02	6789	X	6789	-0-	-0-	-0-	779	1	5052	3	Y	861	859	0			13
							11	4	947	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10770	X	10262	-0-	-508	-0-	713	1	8684	3	Y	744	746	0			16
							47	4	818	9							
10	10106	X	7487	-0-	-2619	-0-	704	1	5944	3	Y	703	704	0			15
							66	4	773	9							
11	10920	X	7452	-0-	-3468	-0-	712	1	5934	3	Y	718	714	0			19
							16	4	790	9							
12	11284	X	11072	-0-	-212	-0-	977	1	8959	3	Y	917	910	0			26
							127	4	1009	9							
01	11284	X	8886	-0-	-2398	-0-	745	1	7031	3	Y	890	886	0			30
							131	4	979	9							
*02	10368	X	10368	-0-	-0-	-0-	860	1	7562	3	Y	1713	1671	0			72
							62	4	1884	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39510	X	6318	-0-	-33192	-0-	484	1	5445	3	Y	296	303	0			6
							63	4	326	9							
10	40827	X	27656	-0-	-13171	-0-	1568	1	23349	3	Y	2279	2251	0			34
							232	4	2507	9							
11	35850	X	10834	-0-	-25016	-0-	913	1	8718	3	Y	1012	1030	0			16
							90	4	1113	9							
12	37045	X	12438	-0-	-24607	-0-	720	1	10657	3	Y	937	928	0			25
							30	4	1031	9							
01	27652	X	10258	-0-	-17394	-0-	945	1	8256	3	Y	885	885	0			25
							83	4	974	9							
02	24976	X	23253	-0-	-1723	-0-	1662	1	19471	3	Y	1742	1725	0			42
							204	4	1916	9							

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12060	X	9840	-0-	-2220	-0-	836	1	8552	3	Y	340	383	0			68
							78	4	374	9							
10	11656	X	8957	-0-	-2699	-0-	903	1	7652	3	Y	342	282	0			128
							26	4	376	9							
11	10560	X	8399	-0-	-2161	-0-	898	1	7145	3	Y	317	343	0			102
							7	4	349	9							
12	10478	X	8374	-0-	-2104	-0-	920	1	7010	3	Y	307	304	0			105
							106	4	338	9							
01	10168	X	8115	-0-	-2053	-0-	868	1	6817	3	Y	271	274	0			102
							132	4	298	9							
02	8400	X	6773	-0-	-1627	-0-	889	1	5588	3	Y	199	256	0			45
							77	4	219	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13710	X	4846	-0-	-8864	-0-	471	1	3659	3	Y	623	631	0			13
							31	4	685	9							
10	13020	X	7585	-0-	-5435	-0-	847	1	5474	3	Y	1077	1067	0			23
							79	4	1185	9							
11	11400	X	8271	-0-	-3129	-0-	875	1	6121	3	Y	1142	1135	0			30
							19	4	1256	9							
12	10354	X	2334	-0-	-8020	-0-	677	1	983	3	Y	533	548	0			15
							88	4	586	9							
01	7719	X	5855	-0-	-1864	-0-	759	1	3831	3	Y	1029	1009	0			35
							133	4	1132	9							
02	7728	X	7136	-0-	-592	-0-	947	1	5089	3	Y	938	933	0			40
							68	4	1032	9							

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	3722	-0-	-2608	-0-	652	1	2294	3	Y	628	632	0			12
							85	4	691	9							
10	6107	X	790	-0-	-5317	-0-	370	1	55	4	Y	332	339	0			5
							365	9									
11	5910	X	1293	-0-	-4617	-0-	638	1	48	4	Y	552	548	0			9
							607	9									
12	5673	X	3135	-0-	-2538	-0-	796	1	1403	3	Y	821	808	0			22
							33	4	903	9							
01	5270	X	2989	-0-	-2281	-0-	827	1	1083	3	Y	915	911	0			26
							72	4	1007	9							
*02	5988	X	5988	-0-	-0-	-0-	970	1	3869	3	Y	936	939	0			23
							119	4	1030	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21150	X	5416	-0-	-15734	-0-	447	1	4908	3	Y	3	32	0			-0-
							58	4	3	9							
10	21855	X	13163	-0-	-8692	-0-	1042	1	11022	3	Y	859	846	0			13
							154	4	945	9							
11	19290	X	12411	-0-	-6879	-0-	904	1	9412	3	Y	1843	1828	0			28
							68	4	2027	9							
12	19096	X	10235	-0-	-8861	-0-	820	1	7650	3	Y	1574	1559	0			43
							34	4	1731	9							
01	15345	X	5462	-0-	-9883	-0-	583	1	3498	3	Y	1209	1218	0			34
							51	4	1330	9							
02	11900	X	8846	-0-	-3054	-0-	994	1	5600	3	Y	1936	1923	0			47
							122	4	2130	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

09	9930	X	8105	-0-	-1825	-0-	756	1	5067	3	Y	2035	2022	0			42
							43	4	2239	9							
10	10261	X	6122	-0-	-4139	-0-	478	1	4074	3	Y	1386	1399	0			29
							45	4	1525	9							
11	8820	X	7728	-0-	-1092	-0-	640	1	5195	3	Y	1708	1692	0			45
							14	4	1879	9							
12	8773	X	8023	-0-	-750	-0-	736	1	5449	3	Y	1584	1584	0			45
							96	4	1742	9							
01	8370	X	7710	-0-	-660	-0-	886	1	4952	3	Y	1560	1553	0			52
							156	4	1716	9							
02	7560	X	6699	-0-	-861	-0-	739	1	4476	3	Y	1301	1298	0			55
							53	4	1431	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

09	15270	X	8012	-0-	-7258	-0-	660	1	6433	3	Y	635	635	0			18
							220	4	699	9							
10	13392	X	9893	-0-	-3499	-0-	1120	1	7646	3	Y	822	822	0			18
							223	4	904	9							
11	12150	X	8718	-0-	-3432	-0-	864	1	6981	3	Y	677	677	0			18
							128	4	745	9							
12	11439	X	6237	-0-	-5202	-0-	877	1	4309	3	Y	763	762	0			19
							212	4	839	9							
01	9889	X	1871	-0-	-8018	-0-	749	1	596	3	Y	221	234	0			6
							283	4	243	9							
02	8932	X	1178	-0-	-7754	-0-	617	1	280	3	Y	170	171	0			5
							94	4	187	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

09	12720	X	8243	-0-	-4477	-0-	714	1	6260	3	Y	937	934	0			26
							238	4	1031	9							
10	13144	X	8113	-0-	-5031	-0-	821	1	6240	3	Y	807	815	0			18
							164	4	888	9							
11	12720	X	7254	-0-	-5466	-0-	700	1	5479	3	Y	883	878	0			23
							104	4	971	9							
12	13020	X	8999	-0-	-4021	-0-	866	1	6322	3	Y	1455	1442	0			36
							210	4	1601	9							
01	9145	X	8440	-0-	-705	-0-	912	1	6270	3	Y	830	845	0			21
							345	4	913	9							
02	7700	X	6977	-0-	-723	-0-	896	1	5086	3	Y	781	779	0			23
							136	4	859	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29550	X	16417	-0-	-13133	-0-	1125	1	13218	3	Y	1544	1546	0			43
							376	4	1698	9							
10	30442	X	12271	-0-	-18171	-0-	1033	1	9417	3	Y	1468	1478	0			33
							206	4	1615	9							
11	22500	X	11015	-0-	-11485	-0-	890	1	8276	3	Y	1561	1553	0			41
							132	4	1717	9							
12	19375	X	14757	-0-	-4618	-0-	1239	1	11489	3	Y	1572	1574	0			39
							300	4	1729	9							
01	18272	X	18272	-0-	-0-	-0-	1402	1	14491	3	Y	1681	1678	0			42
							530	4	1849	9							
02	15316	X	13090	-0-	-2226	-0-	1191	1	10164	3	Y	1413	1413	0			42
							181	4	1554	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14310	X	9308	-0-	-5002	-0-	586	1	7583	3	Y	857	855	0			24
							196	4	943	9							
10	14787	X	8712	-0-	-6075	-0-	640	1	6867	3	Y	979	981	0			22
							128	4	1077	9							
11	11010	X	6988	-0-	-4022	-0-	651	1	5310	3	Y	846	846	0			22
							96	4	931	9							
12	10354	X	7130	-0-	-3224	-0-	811	1	5234	3	Y	808	810	0			20
							196	4	889	9							
01	9610	X	7777	-0-	-1833	-0-	798	1	5707	3	Y	882	880	0			22
							302	4	970	9							
02	8680	X	5879	-0-	-2801	-0-	747	1	4311	3	Y	644	647	0			19
							113	4	708	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12139	X	12139	-0-	-0-	-0-	842	1	10011	3	Y	914	924	0			25
							281	4	1005	9							
10	23219	X	23219	-0-	-0-	-0-	1347	1	19879	3	Y	1568	1558	0			35
							268	4	1725	9							
11	18847	X	18847	-0-	-0-	-0-	1030	1	16279	3	Y	1259	1261	0			33
							153	4	1385	9							
12	12960	X	12960	-0-	-0-	-0-	922	1	10692	3	Y	1021	1029	0			25
							223	4	1123	9							
01	1860	X	907	-0-	-953	-0-	542	1	205	4	Y	145	166	0			4
							160	9									
02	20972	X	10772	-0-	-10200	-0-	872	1	8679	3	Y	990	965	0			29
							132	4	1089	9							

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17340	X	16543	-0-	-797	-0-	1451	1	14460	3	Y	528	527	0			7
							51	4	581	9							
10	17174	X	14712	-0-	-2462	-0-	1418	1	12763	3	Y	457	456	0			8
							28	4	503	9							
11	16260	X	13802	-0-	-2458	-0-	1643	1	11654	3	Y	437	435	0			10
							24	4	481	9							
12	17081	X	13340	-0-	-3741	-0-	1693	1	11139	3	Y	435	432	0			13
							29	4	479	9							
01	17081	X	13732	-0-	-3349	-0-	1385	1	11624	3	Y	582	578	0			17
							83	4	640	9							
02	15428	X	5334	-0-	-10094	-0-	562	1	4320	3	Y	380	381	0			16
							34	4	418	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18733	X	18733	-0-	-0-	-0-	1559	1	16440	3	Y	617	614	0			8
							55	4	679	9							
10	15841	X	14176	-0-	-1665	-0-	1356	1	12264	3	Y	481	481	0			8
							27	4	529	9							
11	15000	X	12527	-0-	-2473	-0-	1527	1	10509	3	Y	426	424	0			10
							22	4	469	9							
12	18104	X	12344	-0-	-5760	-0-	1614	1	10212	3	Y	446	443	0			13
							27	4	491	9							
01	18104	X	11388	-0-	-6716	-0-	1200	1	9574	3	Y	493	491	0			15
							72	4	542	9							
02	17472	X	2577	-0-	-14895	-0-	376	1	2047	3	Y	119	129	0			5
							23	4	131	9							

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22680	X	20661	-0-	-2019	-0-	1517	1	18075	3	Y	924	922	0			12
							53	4	1016	9							
10	22382	X	18475	-0-	-3907	-0-	1429	1	16017	3	Y	910	906	0			16
							28	4	1001	9							
11	20850	X	17266	-0-	-3584	-0-	1634	1	14683	3	Y	841	838	0			19
							24	4	925	9							
12	21359	X	17263	-0-	-4096	-0-	1722	1	14565	3	Y	861	854	0			26
							29	4	947	9							
01	21359	X	16401	-0-	-4958	-0-	1326	1	14114	3	Y	801	803	0			24
							80	4	881	9							
02	19292	X	6508	-0-	-12784	-0-	565	1	5536	3	Y	339	348	0			15
							34	4	373	9							

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11220	X	9009	-0-	-2211	-0-	1153	1	7693	3	Y	111	112	0			1
							41	4	122	9							
10	11129	X	8091	-0-	-3038	-0-	1272	1	6593	3	Y	183	181	0			3
							25	4	201	9							
11	9930	X	7871	-0-	-2059	-0-	1517	1	6044	3	Y	262	259	0			6
							22	4	288	9							
12	9889	X	7705	-0-	-2184	-0-	1607	1	5718	3	Y	321	317	0			10
							27	4	353	9							
01	9300	X	8037	-0-	-1263	-0-	1232	1	6387	3	Y	313	314	0			9
							74	4	344	9							
02	8400	X	3390	-0-	-5010	-0-	547	1	2688	3	Y	111	115	0			5
							33	4	122	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12630	X	12289	-0-	-341	-0-	1259	1	10514	3	Y	429	427	0			5
							44	4	472	9							
10	12307	X	7951	-0-	-4356	-0-	1006	1	6521	3	Y	367	366	0			6
							20	4	404	9							
11	11370	X	7078	-0-	-4292	-0-	1156	1	5635	3	Y	245	245	0			6
							17	4	270	9							
12	12710	X	6575	-0-	-6135	-0-	1200	1	5044	3	Y	283	280	0			9
							20	4	311	9							
01	12710	X	5296	-0-	-7414	-0-	895	1	4008	3	Y	308	308	0			9
							54	4	339	9							
02	10864	X	2361	-0-	-8503	-0-	382	1	1763	3	Y	175	176	0			8
							23	4	193	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12810	X	12135	-0-	-675	-0-	1238	1	10224	3	Y	572	570	0			7
							44	4	629	9							
10	12617	X	10248	-0-	-2369	-0-	1163	1	8589	3	Y	430	430	0			7
							23	4	473	9							
11	11640	X	10887	-0-	-753	-0-	1448	1	8934	3	Y	440	437	0			10
							21	4	484	9							
12	12555	X	11176	-0-	-1379	-0-	1563	1	9036	3	Y	501	496	0			15
							26	4	551	9							
01	12555	X	10275	-0-	-2280	-0-	1103	1	8744	3	Y	329	334	0			10
							66	4	362	9							
02	11340	X	4331	-0-	-7009	-0-	471	1	3660	3	Y	155	158	0			7
							29	4	171	9							

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10800	X	6647	-0-	-4153	-0-	666	1	5215	3	Y	621	620	0			10
							83	4	683	9							
10	9796	X	7425	-0-	-2371	-0-	915	1	5620	3	Y	747	744	0			13
							68	4	822	9							
11	8730	X	6673	-0-	-2057	-0-	845	1	4986	3	Y	668	666	0			15
							107	4	735	9							
12	8215	X	5898	-0-	-2317	-0-	767	1	4470	3	Y	499	503	0			11
							112	4	549	9							
01	7440	X	4809	-0-	-2631	-0-	572	1	3510	3	Y	558	552	0			17
							113	4	614	9							
*02	7637	X	7637	-0-	-0-	-0-	929	1	5515	3	Y	977	974	0			20
							118	4	1075	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11520	X	8021	-0-	-3499	-0-	691	1	6339	3	Y	823	824	0			13
							86	4	905	9							
10	9765	X	8219	-0-	-1546	-0-	910	1	5665	3	Y	1433	1422	0			24
							68	4	1576	9							
11	9450	X	5151	-0-	-4299	-0-	682	1	3381	3	Y	910	914	0			20
							87	4	1001	9							
12	9765	X	2338	-0-	-7427	-0-	565	1	1372	3	Y	288	301	0			7
							84	4	317	9							
01	8277	X	6483	-0-	-1794	-0-	781	1	4668	3	Y	800	783	0			24
							154	4	880	9							
02	7476	X	6656	-0-	-820	-0-	948	1	4574	3	Y	921	926	0			19
							121	4	1013	9							

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20100	X	19714	-0-	-386	-0-	692	1	15874	3	Y	2837	1192	0	1536	1	179
							27	4	3121	9							
10	20770	X	18893	-0-	-1877	-0-	635	1	15104	3	Y	2846	1464	0	1298	1	263
							23	4	3131	9							
11	20100	X	17872	-0-	-2228	-0-	626	1	14413	3	Y	2541	1203	0	1489	1	112
							38	4	2795	9							
12	20770	X	17618	-0-	-3152	-0-	670	1	14133	3	Y	2490	1297	0	1056	1	249
							76	4	2739	9							
01	20367	X	16167	-0-	-4200	-0-	542	1	12837	3	Y	2440	1236	0	1214	1	239
							104	4	2684	9							
02	17500	X	13877	-0-	-3623	-0-	488	1	11057	3	Y	2088	722	0	1411	1	194
							35	4	2297	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	6423	-0-	-327	-0-	705	1	5117	3	Y	463	460	0			9
							92	4	509	9							
10	6975	X	5729	-0-	-1246	-0-	889	1	4080	3	Y	571	571	0			9
							132	4	628	9							
11	6750	X	3850	-0-	-2900	-0-	833	1	2486	3	Y	425	427	0			7
							63	4	468	9							
12	6634	X	1802	-0-	-4832	-0-	817	1	735	3	Y	196	198	0			5
							34	4	216	9							
01	6634	X	4868	-0-	-1766	-0-	882	1	3243	3	Y	605	593	0			17
							77	4	666	9							
02	5992	X	3650	-0-	-2342	-0-	728	1	2395	3	Y	398	405	0			10
							89	4	438	9							

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16380	X	905	-0-	-15475	-0-	348	1	441	3	Y	64	75	0			1
							46	4	70	9							
10	15221	X	3667	-0-	-11554	-0-	516	1	2697	3	Y	344	340	0			5
							76	4	378	9							
11	13410	X	12937	-0-	-473	-0-	954	1	10436	3	Y	1341	1325	0			21
							72	4	1475	9							
12	12679	X	12109	-0-	-570	-0-	724	1	10259	3	Y	996	990	0			27
							30	4	1096	9							
01	8649	X	6858	-0-	-1791	-0-	584	1	5597	3	Y	569	580	0			16
							51	4	626	9							
02	12068	X	6093	-0-	-5975	-0-	569	1	4891	3	Y	512	516	0			12
							70	4	563	9							

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9570	X	7537	-0-	-2033	-0-	651	1	6093	3	Y	644	640	0			13
							85	4	708	9							
10	8866	X	7613	-0-	-1253	-0-	877	1	5757	3	Y	772	773	0			12
							130	4	849	9							
11	8100	X	5509	-0-	-2591	-0-	623	1	4217	3	Y	565	568	0			9
							47	4	622	9							
12	7781	X	6775	-0-	-1006	-0-	729	1	5211	3	Y	732	721	0			20
							30	4	805	9							
01	7781	X	6211	-0-	-1570	-0-	726	1	4642	3	Y	709	709	0			20
							63	4	780	9							
02	7028	X	5222	-0-	-1806	-0-	653	1	3876	3	Y	557	564	0			13
							80	4	613	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13980	X	7413	-0-	-6567	-0-	808	1	5749	3	Y	683	686	0			13
							105	4	751	9							
10	14446	X	7963	-0-	-6483	-0-	1029	1	5891	3	Y	809	809	0	1	8	12
							153	4	890	9							
11	13650	X	11674	-0-	-1976	-0-	1106	1	9184	3	Y	1183	1177	0			18
							83	4	1301	9							
12	11501	X	8977	-0-	-2524	-0-	965	1	6963	3	Y	917	910	0			25
							40	4	1009	9							
01	10633	X	10058	-0-	-575	-0-	1045	1	7869	3	Y	957	955	0			27
							91	4	1053	9							
02	10892	X	8289	-0-	-2603	-0-	902	1	6449	3	Y	752	761	0			18
							111	4	827	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7788	X	7788	-0-	-0-	-0-	594	1	5187	3	Y	1820	1814	0			35
							5	4	2002	9							
10	7719	X	6442	-0-	-1277	-0-	609	1	4100	3	Y	1568	1567	0			36
							8	4	1725	9							
11	7410	X	6417	-0-	-993	-0-	656	1	4275	3	Y	1343	1366	0			13
							9	4	1477	9							
12	7998	X	6506	-0-	-1492	-0-	806	1	4191	3	Y	1366	1361	0			18
							6	4	1503	9							
01	7998	X	4432	-0-	-3566	-0-	533	1	2502	3	Y	1262	1262	0			18
							9	4	1388	9							
02	7280	X	5395	-0-	-1885	-0-	623	1	3200	3	Y	1421	1417	0			22
							9	4	1563	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

09	5280	X	3842	-0-	-1438	-0-	342	1	2891	3	Y	450	451	0			12
							114	4	495	9							
10	5239	X	3472	-0-	-1767	-0-	748	1	2074	3	Y	455	457	0			10
							149	4	501	9							
11	4890	X	4198	-0-	-692	-0-	526	1	2930	3	Y	604	598	0			16
							78	4	664	9							
12	5053	X	2403	-0-	-2650	-0-	528	1	1315	3	Y	393	399	0			10
							128	4	432	9							
01	5072	X	5072	-0-	-0-	-0-	593	1	3590	3	Y	604	599	0			15
							225	4	664	9							
*02	4031	X	4031	-0-	-0-	-0-	570	1	2860	3	Y	467	468	0			14
							87	4	514	9							

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

09	2010	N	979	-0-	-1031	-0-	352	1	44	4	Y	530	531	0			8
							583	9									
10	1488	N	1365	-0-	-123	-0-	585	1	44	4	Y	669	666	0			11
							736	9									
11	3000	N	5520	-0-	2520	2520	994	1	3645	3	Y	685	681	0			15
							127	4	754	9							
12	3100	N	6111	-0-	3011	5531	1136	1	4071	3	Y	670	670	0			15
							167	4	737	9							
01	3100	N	4693	-0-	1593	7124	897	1	3088	3	Y	482	482	0			15
							178	4	530	9							
*02	15231	X	8107	-0-	-7124	-0-	919	1	5736	3	Y	1214	1204	0			25
							117	4	1335	9							

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

09	16920	X	9989	-0-	-6931	-0-	594	1	8332	3	Y	900	906	0			14
							73	4	990	9							
10	16306	X	13413	-0-	-2893	-0-	1007	1	10912	3	Y	1290	1281	0	1	8	22
							75	4	1419	9							
11	14820	X	11428	-0-	-3392	-0-	927	1	9083	3	Y	1183	1179	0			26
							117	4	1301	9							
12	14353	X	8389	-0-	-5964	-0-	848	1	6427	3	Y	900	905	0			21
							124	4	990	9							
01	13423	X	11497	-0-	-1926	-0-	1282	1	8545	3	Y	1289	1271	0			39
							252	4	1418	9							
02	12124	X	9572	-0-	-2552	-0-	937	1	7568	3	Y	863	884	0			18
							118	4	949	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7590	X	6036	-0-	-1554	-0-	682	1	4134	3	Y	1064	1062	0			25
							50	4	1170	9							
10	7843	X	5329	-0-	-2514	-0-	764	1	3366	3	Y	1004	1019	0			10
							95	4	1104	9							
11	7590	X	4709	-0-	-2881	-0-	795	1	2789	3	Y	919	921	0			8
							114	4	1011	9							
12	6231	X	4508	-0-	-1723	-0-	655	1	2764	3	Y	913	912	0			9
							85	4	1004	9							
01	6231	X	4381	-0-	-1850	-0-	513	1	2766	3	Y	881	878	0			12
							133	4	969	9							
02	5628	X	3679	-0-	-1949	-0-	553	1	2222	3	Y	744	745	0			11
							86	4	818	9							

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10080	X	8437	-0-	-1643	-0-	447	1	6796	3	Y	1059	1060	0			22
							29	4	1165	9							
10	10416	X	7292	-0-	-3124	-0-	576	1	5229	3	Y	1303	1297	0			28
							54	4	1433	9							
11	8010	X	6453	-0-	-1557	-0-	562	1	4515	3	Y	1240	1235	0			33
							12	4	1364	9							
12	8711	X	1795	-0-	-6916	-0-	500	1	65	4	Y	1118	1119	0			32
							1230	9									
01	8711	X	1782	-0-	-6929	-0-	512	1	90	4	Y	1073	1069	0			36
							1180	9									
02	5964	X	679	-0-	-5285	-0-	191	1	14	4	Y	431	449	0			18
							474	9									

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7118	X	7118	-0-	-0-	-0-	443	1	5812	3	Y	758	744	0			16
							29	4	834	9							
10	7254	X	5254	-0-	-2000	-0-	470	1	3886	3	Y	776	776	0			16
							44	4	854	9							
11	6510	X	4663	-0-	-1847	-0-	562	1	3177	3	Y	829	823	0			22
							12	4	912	9							
12	7347	X	3122	-0-	-4225	-0-	584	1	1700	3	Y	693	695	0			20
							76	4	762	9							
01	7347	X	3839	-0-	-3508	-0-	584	1	2335	3	Y	743	738	0			25
							103	4	817	9							
02	6636	X	910	-0-	-5726	-0-	180	1	487	3	Y	209	225	0			9
							13	4	230	9							

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21420	X	15303	-0-	-6117	-0-	1033	1	12633	3	Y	1366	1360	0			27
							134	4	1503	9							
10	21421	X	15280	-0-	-6141	-0-	1066	1	12408	3	Y	1498	1501	0	1	8	23
							158	4	1648	9							
11	17340	X	11941	-0-	-5399	-0-	912	1	9539	3	Y	1292	1295	0			20
							69	4	1421	9							
12	17918	X	12282	-0-	-5636	-0-	924	1	9999	3	Y	1200	1187	0			33
							39	4	1320	9							
01	15810	X	8096	-0-	-7714	-0-	801	1	6321	3	Y	822	832	0			23
							70	4	904	9							
02	14028	X	9315	-0-	-4713	-0-	850	1	7320	3	Y	946	946	0			23
							104	4	1041	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20790	X	18338	-0-	-2452	-0-	1008	1	15602	3	Y	1452	1447	0			28
							131	4	1597	9							
10	23126	X	14058	-0-	-9068	-0-	836	1	11720	3	Y	1253	1261	0	1	8	19
							124	4	1378	9							
11	22380	X	12665	-0-	-9715	-0-	1015	1	10034	3	Y	1400	1397	0			22
							76	4	1540	9							
12	23126	X	11053	-0-	-12073	-0-	1079	1	8547	3	Y	1256	1244	0			34
							45	4	1382	9							
01	18941	X	7976	-0-	-10965	-0-	813	1	6091	3	Y	910	919	0			25
							71	4	1001	9							
02	17108	X	6091	-0-	-11017	-0-	689	1	4480	3	Y	761	768	0			18
							85	4	837	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26790	X	22886	-0-	-3904	-0-	1007	1	19817	3	Y	1756	1743	0			34
							130	4	1932	9							
10	27683	X	22152	-0-	-5531	-0-	979	1	18893	3	Y	1942	1947	0			29
							144	4	2136	9							
11	26790	X	17101	-0-	-9689	-0-	741	1	14574	3	Y	1573	1578	0			24
							56	4	1730	9							
12	27094	X	15086	-0-	-12008	-0-	642	1	12887	3	Y	1391	1377	0			38
							27	4	1530	9							
01	23653	X	15062	-0-	-8591	-0-	845	1	12621	3	Y	1384	1383	0			39
							74	4	1522	9							
02	21364	X	13406	-0-	-7958	-0-	795	1	11149	3	Y	1240	1249	0			30
							98	4	1364	9							

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11610	X	10677	-0-	-933	-0-	711	1	8713	3	Y	1092	1090	0			26
							52	4	1201	9							
10	11997	X	9057	-0-	-2940	-0-	688	1	7023	3	Y	1147	1161	0			12
							84	4	1262	9							
11	10710	X	8173	-0-	-2537	-0-	669	1	6462	3	Y	862	866	0			8
							94	4	948	9							
12	11036	X	8276	-0-	-2760	-0-	705	1	6599	3	Y	801	801	0			8
							91	4	881	9							
01	11036	X	7535	-0-	-3501	-0-	604	1	5917	3	Y	781	778	0			11
							155	4	859	9							
02	8288	X	4471	-0-	-3817	-0-	388	1	3425	3	Y	544	547	0			8
							60	4	598	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28770	X	23016	-0-	-5754	-0-	811	1	20599	3	Y	1412	1414	0			30
							53	4	1553	9							
10	27714	X	20205	-0-	-7509	-0-	737	1	17951	3	Y	1316	1318	0			28
							69	4	1448	9							
11	24810	X	17927	-0-	-6883	-0-	688	1	15858	3	Y	1242	1237	0			33
							15	4	1366	9							
12	25172	X	17304	-0-	-7868	-0-	683	1	15246	3	Y	1170	1169	0			34
							88	4	1287	9							
01	25172	X	15556	-0-	-9616	-0-	637	1	13588	3	Y	1109	1106	0			37
							111	4	1220	9							
02	18452	X	13610	-0-	-4842	-0-	538	1	11944	3	Y	990	985	0			42
							39	4	1089	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30180	X	17084	-0-	-13096	-0-	1136	1	14557	3	Y	1137	1138	0			18
							140	4	1251	9							
10	28737	X	21085	-0-	-7652	-0-	1399	1	17986	3	Y	1451	1444	0			25
							104	4	1596	9							
11	24120	X	16048	-0-	-8072	-0-	1058	1	13703	3	Y	1050	1052	0			23
							132	4	1155	9							
12	23994	X	17328	-0-	-6666	-0-	1173	1	14318	3	Y	1516	1504	0			35
							169	4	1668	9							
01	21080	X	17328	-0-	-3752	-0-	1040	1	14056	3	Y	1845	1824	0			56
							202	4	2030	9							
02	19040	X	14195	-0-	-4845	-0-	1168	1	11518	3	Y	1238	1269	0			25
							147	4	1362	9							

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

09	8220	X	4992	-0-	-3228	-0-	726	1	3501	3	Y	613	615	0			9
							91	4	674	9							
10	8370	X	6788	-0-	-1582	-0-	1088	1	4812	3	Y	734	731	0			12
							81	4	807	9							
11	7560	X	6410	-0-	-1150	-0-	1139	1	4423	3	Y	639	637	0			14
							145	4	703	9							
12	7812	X	5328	-0-	-2484	-0-	974	1	3679	3	Y	483	486	0			11
							144	4	531	9							
01	6789	X	3474	-0-	-3315	-0-	788	1	1997	3	Y	484	480	0			15
							157	4	532	9							
*02	12690	X	12690	-0-	-0-	-0-	994	1	8770	3	Y	2545	2508	0			52
							126	4	2800	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

09	29280	X	24655	-0-	-4625	-0-	1291	1	21861	3	Y	1223	1228	0			19
							158	4	1345	9							
10	26939	X	24948	-0-	-1991	-0-	1297	1	22127	3	Y	1298	1295	0			22
							96	4	1428	9							
11	23460	X	18548	-0-	-4912	-0-	968	1	16313	3	Y	1043	1042	0			23
							120	4	1147	9							
12	25482	X	17535	-0-	-7947	-0-	954	1	15207	3	Y	1125	1122	0			26
							136	4	1238	9							
01	25482	X	17520	-0-	-7962	-0-	977	1	14962	3	Y	1265	1253	0			38
							189	4	1392	9							
02	23016	X	13705	-0-	-9311	-0-	985	1	11265	3	Y	1210	1223	0			25
							124	4	1331	9							

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

09	36960	X	27467	-0-	-9493	-0-	973	1	24767	3	Y	1512	1515	0			32
							64	4	1663	9							
10	35805	X	25776	-0-	-10029	-0-	946	1	23079	3	Y	1511	1511	0			32
							89	4	1662	9							
11	32100	X	23113	-0-	-8987	-0-	893	1	20639	3	Y	1419	1414	0			37
							20	4	1561	9							
12	31031	X	22606	-0-	-8425	-0-	897	1	20102	3	Y	1355	1353	0			39
							116	4	1491	9							
01	28396	X	21127	-0-	-7269	-0-	871	1	18638	3	Y	1333	1327	0			45
							152	4	1466	9							
02	23716	X	18200	-0-	-5516	-0-	724	1	16156	3	Y	1153	1149	0			49
							52	4	1268	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10680	X	6595	-0-	-4085	-0-	665	1	5012	3	Y	759	762	0			12
							83	4	835	9							
10	10757	X	8409	-0-	-2348	-0-	920	1	6247	3	Y	1067	1061	0			18
							68	4	1174	9							
11	9690	X	7248	-0-	-2442	-0-	850	1	5216	3	Y	976	973	0			21
							108	4	1074	9							
12	9362	X	6450	-0-	-2912	-0-	829	1	4423	3	Y	978	977	0			22
							122	4	1076	9							
01	8401	X	6370	-0-	-2031	-0-	747	1	4511	3	Y	877	872	0			27
							147	4	965	9							
02	7588	X	6046	-0-	-1542	-0-	859	1	3933	3	Y	1040	1046	0			21
							110	4	1144	9							

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11700	X	10234	-0-	-1466	-0-	540	1	8612	3	Y	952	951	0			20
							35	4	1047	9							
10	10633	X	8845	-0-	-1788	-0-	662	1	7162	3	Y	872	874	0			18
							62	4	959	9							
11	9990	X	7893	-0-	-2097	-0-	614	1	6444	3	Y	746	744	0			20
							14	4	821	9							
12	10571	X	5295	-0-	-5276	-0-	563	1	3864	3	Y	723	722	0			21
							73	4	795	9							
01	10571	X	9705	-0-	-866	-0-	810	1	7567	3	Y	1078	1063	0			36
							142	4	1186	9							
02	9548	X	5812	-0-	-3736	-0-	663	1	4223	3	Y	798	800	0			34
							48	4	878	9							

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11130	X	8435	-0-	-2695	-0-	574	1	6841	3	Y	894	894	0			19
							37	4	983	9							
10	10261	X	6503	-0-	-3758	-0-	581	1	5125	3	Y	675	680	0			14
							54	4	743	9							
11	8700	X	5866	-0-	-2834	-0-	739	1	4384	3	Y	661	658	0			17
							16	4	727	9							
12	8711	X	6426	-0-	-2285	-0-	777	1	4582	3	Y	878	870	0			25
							101	4	966	9							
01	8711	X	5875	-0-	-2836	-0-	807	1	3939	3	Y	897	892	0			30
							142	4	987	9							
02	7868	X	4825	-0-	-3043	-0-	693	1	3367	3	Y	650	653	0			27
							50	4	715	9							

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9990	X	7430	-0-	-2560	-0-	494	1	6213	3	Y	628	617	0			13
							32	4	691	9							
10	8959	X	6904	-0-	-2055	-0-	758	1	5471	3	Y	549	550	0			12
							71	4	604	9							
11	7830	X	5663	-0-	-2167	-0-	629	1	4434	3	Y	533	531	0			14
							14	4	586	9							
12	7688	X	4165	-0-	-3523	-0-	462	1	3029	3	Y	558	556	0			16
							60	4	614	9							
01	7688	X	3144	-0-	-4544	-0-	415	1	1858	3	Y	725	717	0			24
							73	4	798	9							
02	6944	X	4874	-0-	-2070	-0-	651	1	3558	3	Y	562	562	0			24
							47	4	618	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9120	X	6841	-0-	-2279	-0-	612	1	4975	3	Y	1071	1070	0			17
							76	4	1178	9							
10	9424	X	8748	-0-	-676	-0-	942	1	6263	3	Y	1339	1333	0			23
							70	4	1473	9							
11	9060	X	7260	-0-	-1800	-0-	845	1	5051	3	Y	1143	1141	0			25
							107	4	1257	9							
12	9300	X	6336	-0-	-2964	-0-	837	1	4201	3	Y	1068	1069	0			24
							123	4	1175	9							
01	8742	X	6206	-0-	-2536	-0-	762	1	4240	3	Y	958	953	0			29
							150	4	1054	9							
02	7560	X	5124	-0-	-2436	-0-	662	1	3386	3	Y	902	913	0			18
							84	4	992	9							

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12630	X	4450	-0-	-8180	-0-	647	1	3129	3	Y	539	549	0			8
							81	4	593	9							
10	11718	X	11119	-0-	-599	-0-	1312	1	8130	3	Y	1435	1419	0			24
							98	4	1579	9							
11	10980	X	8252	-0-	-2728	-0-	1119	1	5858	3	Y	1030	1031	0			23
							142	4	1133	9							
12	11129	X	6963	-0-	-4166	-0-	1031	1	4330	3	Y	1318	1311	0			30
							152	4	1450	9							
01	11129	X	6418	-0-	-4711	-0-	867	1	4042	3	Y	1216	1209	0			37
							171	4	1338	9							
02	10052	X	6684	-0-	-3368	-0-	937	1	4314	3	Y	1194	1207	0			24
							120	4	1313	9							

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5183	X	5183	-0-	-0-	-0-	427	1	3622	3	Y	1005	986	0			21
							28	4	1106	9							
10	5897	X	5897	-0-	-0-	-0-	621	1	3969	3	Y	1135	1132	0			24
							58	4	1249	9							
11	7569	X	7569	-0-	-0-	-0-	731	1	5620	3	Y	1093	1088	0			29
							16	4	1202	9							
12	5363	X	2990	-0-	-2373	-0-	544	1	1838	3	Y	488	503	0			14
							71	4	537	9							
01	5890	X	3727	-0-	-2163	-0-	545	1	2265	3	Y	746	735	0			25
							96	4	821	9							
02	7056	X	6283	-0-	-773	-0-	873	1	4474	3	Y	794	785	0			34
							63	4	873	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15000	X	11686	-0-	-3314	-0-	717	1	8760	3	Y	2003	2007	0			39
							6	4	2203	9							
10	15500	X	10553	-0-	-4947	-0-	670	1	7732	3	Y	1948	1943	0			44
							8	4	2143	9							
11	13860	X	9299	-0-	-4561	-0-	598	1	6901	3	Y	1629	1657	0			16
							8	4	1792	9							
12	12679	X	9323	-0-	-3356	-0-	712	1	6645	3	Y	1783	1776	0			23
							5	4	1961	9							
01	12090	X	8532	-0-	-3558	-0-	743	1	6021	3	Y	1596	1596	0			23
							12	4	1756	9							
02	8400	X	7537	-0-	-863	-0-	608	1	5228	3	Y	1538	1537	0			24
							9	4	1692	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9330	X	5750	-0-	-3580	-0-	519	1	3841	3	Y	1235	1236	0			26
							31	4	1359	9							
10	9455	X	5172	-0-	-4283	-0-	480	1	3548	3	Y	999	1004	0			21
							45	4	1099	9							
11	7860	X	5607	-0-	-2253	-0-	710	1	3700	3	Y	1074	1067	0			28
							16	4	1181	9							
12	7440	X	5220	-0-	-2220	-0-	713	1	3321	3	Y	994	994	0			28
							93	4	1093	9							
01	5952	X	4671	-0-	-1281	-0-	642	1	2885	3	Y	937	934	0			31
							113	4	1031	9							
02	5376	X	3901	-0-	-1475	-0-	690	1	2526	3	Y	577	584	0			24
							50	4	635	9							

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

09	12780	X	10988	-0-	-1792	-0-	909	1	8200	3	Y	1702	1700	0			33
							7	4	1872	9							
10	13206	X	9789	-0-	-3417	-0-	868	1	7317	3	Y	1448	1448	0			33
							11	4	1593	9							
11	12780	X	8534	-0-	-4246	-0-	756	1	6205	3	Y	1421	1440	0			14
							10	4	1563	9							
12	12462	X	8722	-0-	-3740	-0-	820	1	5156	3	Y	2491	2472	0			33
							6	4	2740	9							
01	11346	X	7646	-0-	-3700	-0-	854	1	4899	3	Y	1708	1716	0			25
							14	4	1879	9							
02	8176	X	6402	-0-	-1774	-0-	700	1	4370	3	Y	1202	1208	0			19
							10	4	1322	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

09	13020	X	7062	-0-	-5958	-0-	529	1	4970	3	Y	1394	1394	0			29
							30	4	1533	9							
10	13454	X	5293	-0-	-8161	-0-	418	1	3761	3	Y	977	985	0			21
							39	4	1075	9							
11	11370	X	5385	-0-	-5985	-0-	590	1	3713	3	Y	972	967	0			26
							13	4	1069	9							
12	11191	X	6426	-0-	-4765	-0-	678	1	4459	3	Y	1092	1087	0			31
							88	4	1201	9							
01	7316	X	6017	-0-	-1299	-0-	725	1	3990	3	Y	1068	1063	0			36
							127	4	1175	9							
02	6580	X	3987	-0-	-2593	-0-	578	1	2609	3	Y	689	696	0			29
							42	4	758	9							

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

09	23970	X	11834	-0-	-12136	-0-	800	1	9476	3	Y	1322	1317	0			26
							104	4	1454	9							
10	23374	X	8676	-0-	-14698	-0-	740	1	6407	3	Y	1290	1297	0			19
							110	4	1419	9							
11	20970	X	11879	-0-	-9091	-0-	909	1	9354	3	Y	1407	1404	0			22
							68	4	1548	9							
12	21669	X	11761	-0-	-9908	-0-	1367	1	8860	3	Y	1343	1329	0			36
							57	4	1477	9							
01	14012	X	9775	-0-	-4237	-0-	910	1	7727	3	Y	963	972	0			27
							79	4	1059	9							
02	11088	X	8324	-0-	-2764	-0-	642	1	6024	3	Y	1435	1427	0			35
							79	4	1579	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30090	X	8139	-0-	-21951	-0-	535	1	6398	3	Y	934	943	0			26
							179	4	1027	9							
10	27063	X	17496	-0-	-9567	-0-	1032	1	14430	3	Y	1662	1651	0			37
							206	4	1828	9							
11	21810	X	14995	-0-	-6815	-0-	819	1	12509	3	Y	1405	1405	0			37
							121	4	1546	9							
12	21731	X	12118	-0-	-9613	-0-	823	1	9911	3	Y	1077	1087	0			27
							199	4	1185	9							
01	17484	X	11998	-0-	-5486	-0-	1000	1	9362	3	Y	1144	1142	0			29
							378	4	1258	9							
02	15680	X	10919	-0-	-4761	-0-	958	1	8675	3	Y	1037	1035	0			31
							145	4	1141	9							

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22740	X	13528	-0-	-9212	-0-	667	1	11167	3	Y	1465	1468	0			23
							82	4	1612	9							
10	20367	X	18607	-0-	-1760	-0-	917	1	15675	3	Y	1770	1762	0	1	8	30
							68	4	1947	9							
11	19710	X	15968	-0-	-3742	-0-	794	1	13409	3	Y	1515	1512	0			33
							98	4	1667	9							
12	19406	X	15864	-0-	-3542	-0-	824	1	13227	3	Y	1542	1540	0			35
							117	4	1696	9							
01	18600	X	15092	-0-	-3508	-0-	766	1	12618	3	Y	1418	1410	0			43
							148	4	1560	9							
02	16380	X	12672	-0-	-3708	-0-	609	1	10628	3	Y	1236	1254	0			25
							75	4	1360	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	5800	-0-	-470	-0-	507	1	4412	3	Y	767	763	0			18
							37	4	844	9							
10	5580	X	5170	-0-	-410	-0-	608	1	3664	3	Y	748	758	0			8
							75	4	823	9							
11	5400	X	4512	-0-	-888	-0-	618	1	3034	3	Y	702	704	0			6
							88	4	772	9							
12	5983	X	5019	-0-	-964	-0-	613	1	3206	3	Y	1018	1014	0			10
							80	4	1120	9							
01	5983	X	4044	-0-	-1939	-0-	526	1	2638	3	Y	675	676	0			9
							137	4	743	9							
02	5404	X	3802	-0-	-1602	-0-	524	1	2182	3	Y	922	917	0			14
							82	4	1014	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11010	X	8706	-0-	-2304	-0-	660	1	6340	3	Y	1546	1550	0			30
							5	4	1701	9							
10	10478	X	7638	-0-	-2840	-0-	591	1	5417	3	Y	1475	1471	0			34
							7	4	1623	9							
11	9180	X	7314	-0-	-1866	-0-	669	1	5106	3	Y	1391	1411	0			14
							9	4	1530	9							
12	8990	X	6940	-0-	-2050	-0-	596	1	4923	3	Y	1288	1285	0			17
							4	4	1417	9							
01	8990	X	7959	-0-	-1031	-0-	1057	1	5229	3	Y	1505	1500	0			22
							17	4	1656	9							
02	8120	X	6640	-0-	-1480	-0-	833	1	4469	3	Y	1205	1208	0			19
							12	4	1326	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11790	X	8182	-0-	-3608	-0-	545	1	6077	3	Y	1385	1388	0			29
							36	4	1524	9							
10	11749	X	7562	-0-	-4187	-0-	595	1	5595	3	Y	1196	1200	0			25
							56	4	1316	9							
11	9780	X	6751	-0-	-3029	-0-	580	1	4933	3	Y	1114	1110	0			29
							13	4	1225	9							
12	9176	X	6652	-0-	-2524	-0-	630	1	4726	3	Y	1104	1101	0			32
							82	4	1214	9							
01	8680	X	6381	-0-	-2299	-0-	712	1	4405	3	Y	1035	1032	0			35
							125	4	1139	9							
02	5964	X	5129	-0-	-835	-0-	554	1	3593	3	Y	856	855	0			36
							40	4	942	9							

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	X	2891	-0-	-5119	-0-	288	1	2028	3	Y	505	496	0			11
							19	4	556	9							
10	6231	X	3501	-0-	-2730	-0-	402	1	2441	3	Y	564	563	0			12
							38	4	620	9							
11	5880	X	3328	-0-	-2552	-0-	416	1	2371	3	Y	484	483	0			13
							9	4	532	9							
12	5766	X	3188	-0-	-2578	-0-	461	1	2106	3	Y	510	508	0			15
							60	4	561	9							
01	3699	X	3699	-0-	-0-	-0-	584	1	2409	3	Y	548	545	0			18
							103	4	603	9							
02	3136	X	2664	-0-	-472	-0-	522	1	1556	3	Y	498	495	0			21
							38	4	548	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31620	X	18038	-0-	-13582	-0-	821	1	13749	3	Y	3062	3062	0			47
							100	4	3368	9							
10	27466	X	17914	-0-	-9552	-0-	820	1	14034	3	Y	2727	2728	0			46
							60	4	3000	9							
11	24720	X	16039	-0-	-8681	-0-	737	1	12581	3	Y	2391	2384	0			53
							91	4	2630	9							
12	23250	X	15410	-0-	-7840	-0-	759	1	12369	3	Y	1976	1984	0			45
							108	4	2174	9							
01	18631	X	15785	-0-	-2846	-0-	739	1	12277	3	Y	2388	2361	0			72
							142	4	2627	9							
02	16604	X	13027	-0-	-3577	-0-	572	1	10103	3	Y	2074	2104	0			42
							71	4	2281	9							

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27210	X	13980	-0-	-13230	-0-	720	1	12266	3	Y	824	823	0			13
							88	4	906	9							
10	21700	X	13977	-0-	-7723	-0-	854	1	12136	3	Y	840	839	0			14
							63	4	924	9							
11	18810	X	17025	-0-	-1785	-0-	1305	1	14424	3	Y	1029	1020	0			23
							164	4	1132	9							
12	19344	X	15772	-0-	-3572	-0-	1077	1	13477	3	Y	966	967	0			22
							155	4	1063	9							
01	14446	X	12697	-0-	-1749	-0-	1236	1	10029	3	Y	1081	1070	0			33
							243	4	1189	9							
02	15904	X	11610	-0-	-4294	-0-	1152	1	9197	3	Y	1014	1026	0			21
							146	4	1115	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56760	X	20719	-0-	-36041	-0-	984	1	16465	3	Y	2864	2871	0			44
							120	4	3150	9							
10	36580	X	25898	-0-	-10682	-0-	1238	1	21156	3	Y	3103	3094	0	1	8	52
							91	4	3413	9							
11	31500	X	22677	-0-	-8823	-0-	1089	1	18418	3	Y	2759	2750	0			61
							135	4	3035	9							
12	30380	X	21985	-0-	-8395	-0-	1105	1	17762	3	Y	2692	2691	0			62
							157	4	2961	9							
01	25885	X	17328	-0-	-8557	-0-	961	1	15879	3	Y	275	329	0			8
							185	4	303	9							
02	22344	X	16793	-0-	-5551	-0-	785	1	13692	3	Y	2017	1984	0			41
							97	4	2219	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31530	X	20418	-0-	-11112	-0-	1007	1	16820	3	Y	2244	2256	0			35
							123	4	2468	9							
10	32581	X	24879	-0-	-7702	-0-	1219	1	20812	3	Y	2507	2500	0			42
							90	4	2758	9							
11	31530	X	20215	-0-	-11315	-0-	1004	1	16841	3	Y	2042	2039	0			45
							124	4	2246	9							
12	28272	X	19535	-0-	-8737	-0-	1006	1	15916	3	Y	2245	2239	0			51
							143	4	2470	9							
01	24893	X	14996	-0-	-9897	-0-	852	1	12097	3	Y	1711	1710	0			52
							165	4	1882	9							
02	22484	X	14598	-0-	-7886	-0-	836	1	11528	3	Y	1936	1949	0			39
							104	4	2130	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51000	X	32343	-0-	-18657	-0-	810	1	27638	3	Y	3378	3372	0			66
							179	4	3716	9							
10	51677	X	34525	-0-	-17152	-0-	1499	1	29062	3	Y	3403	3417	0	1	8	51
							221	4	3743	9							
11	40800	X	32356	-0-	-8444	-0-	1391	1	27477	3	Y	3075	3078	0			48
							105	4	3383	9							
12	42160	X	31016	-0-	-11144	-0-	1313	1	26441	3	Y	2915	2884	0			79
							55	4	3207	9							
01	34534	X	28870	-0-	-5664	-0-	1213	1	24766	3	Y	2532	2540	0			71
							106	4	2785	9							
02	31192	X	25065	-0-	-6127	-0-	1032	1	21559	3	Y	2134	2154	0			51
							127	4	2347	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18900	X	18298	-0-	-602	-0-	860	1	15065	3	Y	1896	1882	0			53
							287	4	2086	9							
10	17298	X	15975	-0-	-1323	-0-	830	1	13155	3	Y	1659	1675	0			37
							165	4	1825	9							
11	16590	X	14109	-0-	-2481	-0-	645	1	11728	3	Y	1491	1489	0			39
							96	4	1640	9							
12	18910	X	11241	-0-	-7669	-0-	605	1	9027	3	Y	1330	1336	0			33
							146	4	1463	9							
01	18910	X	1140	-0-	-17770	-0-	367	1	80	3	Y	504	524	0			13
							139	4	554	9							
02	15792	X	6187	-0-	-9605	-0-	917	1	3735	3	Y	1269	1244	0			38
							139	4	1396	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35998	X	35998	-0-	-0-	-0-	1538	1	30180	3	Y	3711	3703	0			72
							198	4	4082	9							
10	34751	X	24588	-0-	-10163	-0-	1050	1	20275	3	Y	2825	2854	0	1	8	42
							155	4	3108	9							
11	33630	X	19981	-0-	-13649	-0-	844	1	16641	3	Y	2212	2220	0			34
							63	4	2433	9							
12	34751	X	17950	-0-	-16801	-0-	749	1	15033	3	Y	1942	1923	0			53
							32	4	2136	9							
01	34751	X	15564	-0-	-19187	-0-	642	1	13085	3	Y	1619	1627	0			45
							56	4	1781	9							
02	23240	X	12055	-0-	-11185	-0-	484	1	10127	3	Y	1259	1274	0			30
							59	4	1385	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44400	X	32449	-0-	-11951	-0-	1289	1	27532	3	Y	3133	3122	0			61
							182	4	3446	9							
10	45880	X	29660	-0-	-16220	-0-	1273	1	24912	3	Y	2988	3004	0			45
							188	4	3287	9							
11	35610	X	27224	-0-	-8386	-0-	1171	1	23131	3	Y	2576	2581	0			40
							88	4	2834	9							
12	36022	X	28364	-0-	-7658	-0-	1211	1	24377	3	Y	2477	2450	0			67
							51	4	2725	9							
01	33542	X	26012	-0-	-7530	-0-	1098	1	22418	3	Y	2182	2188	0			61
							96	4	2400	9							
02	26908	X	22847	-0-	-4061	-0-	943	1	19681	3	Y	1915	1930	0			46
							116	4	2107	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36600	X	27642	-0-	-8958	-0-	837	1	21944	3	Y	4414	4424	0			85
							6	4	4855	9							
10	37603	X	19834	-0-	-17769	-0-	642	1	15445	3	Y	3399	3407	0			77
							8	4	3739	9							
11	36390	X	21670	-0-	-14720	-0-	724	1	17082	3	Y	3504	3547	0			34
							10	4	3854	9							
12	37603	X	19713	-0-	-17890	-0-	755	1	15102	3	Y	3500	3488	0			46
							6	4	3850	9							
01	28551	X	27266	-0-	-1285	-0-	1155	1	21107	3	Y	4532	4512	0			66
							19	4	4985	9							
02	25788	X	19796	-0-	-5992	-0-	709	1	15891	3	Y	2895	2916	0			45
							11	4	3185	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24570	X	19073	-0-	-5497	-0-	578	1	15173	3	Y	3016	3028	0			58
							4	4	3318	9							
10	32271	X	12785	-0-	-19486	-0-	404	1	9983	3	Y	2175	2184	0			49
							5	4	2393	9							
11	31230	X	15745	-0-	-15485	-0-	513	1	11979	3	Y	2951	2971	0			29
							7	4	3246	9							
12	32271	X	17241	-0-	-15030	-0-	725	1	13356	3	Y	2868	2859	0			38
							5	4	3155	9							
01	21359	X	13912	-0-	-7447	-0-	550	1	10706	3	Y	2406	2409	0			35
							9	4	2647	9							
02	17808	X	12422	-0-	-5386	-0-	548	1	9537	3	Y	2117	2119	0			33
							8	4	2329	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30150	X	22296	-0-	-7854	-0-	936	1	17480	3	Y	3521	3531	0			68
							7	4	3873	9							
10	34658	X	15279	-0-	-19379	-0-	538	1	11932	3	Y	2547	2557	0			58
							7	4	2802	9							
11	33540	X	12887	-0-	-20653	-0-	506	1	9939	3	Y	2214	2250	0			22
							7	4	2435	9							
12	34658	X	9270	-0-	-25388	-0-	530	1	6779	3	Y	1779	1778	0			23
							4	4	1957	9							
01	24335	X	17401	-0-	-6934	-0-	900	1	14136	3	Y	2136	2128	0			31
							15	4	2350	9							
02	20804	X	10411	-0-	-10393	-0-	704	1	7812	3	Y	1714	1718	0			27
							10	4	1885	9							

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28890	X	23075	-0-	-5815	-0-	678	1	17863	3	Y	4117	4129	0			80
							5	4	4529	9							
10	29853	X	15939	-0-	-13914	-0-	489	1	12111	3	Y	3030	3041	0			69
							6	4	3333	9							
11	28890	X	17926	-0-	-10964	-0-	585	1	13799	3	Y	3213	3250	0			32
							8	4	3534	9							
12	29853	X	17805	-0-	-12048	-0-	657	1	13751	3	Y	3084	3075	0			41
							5	4	3392	9							
01	24676	X	17246	-0-	-7430	-0-	632	1	12831	3	Y	3429	3420	0			50
							11	4	3772	9							
02	21532	X	13955	-0-	-7577	-0-	483	1	10750	3	Y	2468	2479	0			39
							7	4	2715	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46290	X	18725	-0-	-27565	-0-	162	1	15887	3	Y	2332	2317	0			36
							111	4	2565	9							
10	43090	X	24923	-0-	-18167	-0-	1031	1	20787	3	Y	2743	2732	0	1	8	46
							88	4	3017	9							
11	28437	X	28437	-0-	-0-	-0-	1395	1	23895	3	Y	2704	2691	0			59
							173	4	2974	9							
12	22351	X	22349	-0-	-2	-0-	1152	1	18599	3	Y	2213	2221	0			51
							164	4	2434	9							
01	24924	X	21875	-0-	-3049	-0-	1114	1	18421	3	Y	1932	1925	0			58
							215	4	2125	9							
02	26376	X	19186	-0-	-7190	-0-	931	1	16301	3	Y	1672	1696	0			34
							115	4	1839	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35130	X	27971	-0-	-7159	-0-	1306	1	23795	3	Y	2453	2441	0			38
							172	4	2698	9							
10	34875	X	34584	-0-	-291	-0-	1726	1	29717	3	Y	2740	2729	0	3	8	46
							127	4	3014	9							
11	47998	X	47998	-0-	-0-	-0-	2453	1	41523	3	Y	3380	3352	0			74
							304	4	3718	9							
12	42338	X	42338	-0-	-0-	-0-	2317	1	36970	3	Y	2474	2491	0			57
							330	4	2721	9							
01	38280	X	38280	-0-	-0-	-0-	2024	1	33665	3	Y	2001	1997	0			61
							390	4	2201	9							
02	44800	X	32436	-0-	-12364	-0-	1640	1	28639	3	Y	1776	1801	0			36
							203	4	1954	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57480 X	21595	-0-	-35885	-0-	1036	1	17301	3	Y	2846	2869	0			44
						127	4	3131	9							
10	82677 X	43526	-0-	-39151	-0-	2053	1	35290	3	Y	5484	5435	0			93
						151	4	6032	9							
11	80010 X	39724	-0-	-40286	-0-	2021	1	34147	3	Y	3005	3032	0			66
						250	4	3306	9							
12	82677 X	32343	-0-	-50334	-0-	1914	1	27438	3	Y	2470	2479	0			57
						274	4	2717	9							
01	52142 X	23773	-0-	-28369	-0-	1573	1	19749	3	Y	1950	1948	0			59
						306	4	2145	9							
02	39312 X	21819	-0-	-17493	-0-	1545	1	18158	3	Y	1747	1771	0			35
						194	4	1922	9							

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52890 X	23864	-0-	-29026	-0-	1207	1	19561	3	Y	2680	2761	0			41
						148	4	2948	9							
10	79794 X	32789	-0-	-47005	-0-	1634	1	27510	3	Y	3204	3189	0	2	8	54
						121	4	3524	9							
11	77220 X	42697	-0-	-34523	-0-	2149	1	36212	3	Y	3700	3673	0			81
						266	4	4070	9							
12	79794 X	43065	-0-	-36729	-0-	2400	1	36289	3	Y	3666	3663	0			84
						343	4	4033	9							
01	66030 X	42681	-0-	-23349	-0-	2629	1	35960	3	Y	3256	3241	0			99
						510	4	3582	9							
02	39844 X	37276	-0-	-2568	-0-	2357	1	31357	3	Y	2971	3010	0			60
						294	4	3268	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84570 X	37529	-0-	-47041	-0-	279	1	30754	3	Y	5711	5736	0			88
						214	4	6282	9							
10	86831 X	43128	-0-	-43703	-0-	1413	1	35333	3	Y	5666	5657	0	1	8	96
						149	4	6233	9							
11	61620 X	38241	-0-	-23379	-0-	1803	1	30632	3	Y	5075	5059	0			112
						223	4	5583	9							
12	46841 X	20449	-0-	-26392	-0-	1018	1	16082	3	Y	2913	2958	0			67
						145	4	3204	9							
01	46841 X	32885	-0-	-13956	-0-	1679	1	26370	3	Y	4102	4045	0			124
						324	4	4512	9							
02	38948 X	32320	-0-	-6628	-0-	1512	1	26096	3	Y	4114	4154	0			84
						187	4	4525	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47160 X	15887	-0-	-31273	-0-	273	1	13150	3	Y	2155	2172	0			33
						93	4	2371	9							
10	43648 X	30201	-0-	-13447	-0-	1419	1	24605	3	Y	3702	3672	0			63
						105	4	4072	9							
11	39180 X	25073	-0-	-14107	-0-	1263	1	21582	3	Y	1884	1906	0			41
						156	4	2072	9							
12	40486 X	23528	-0-	-16958	-0-	1230	1	20060	3	Y	1875	1873	0			43
						175	4	2063	9							
01	30194 X	18441	-0-	-11753	-0-	946	1	15759	3	Y	1413	1413	0			43
						182	4	1554	9							
02	27272 X	14646	-0-	-12626	-0-	711	1	12554	3	Y	1175	1194	0			24
						88	4	1293	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64710	X	26906	-0-	-37804	-0-	1315	1	22189	3	Y	2946	2945	0			46
							161	4	3241	9							
10	55552	X	28236	-0-	-27316	-0-	1379	1	23784	3	Y	2701	2701	0			46
							102	4	2971	9							
11	43020	X	28145	-0-	-14875	-0-	1428	1	24406	3	Y	1940	1943	0			43
							177	4	2134	9							
12	33325	X	16867	-0-	-16458	-0-	859	1	13987	3	Y	1726	1729	0			40
							122	4	1899	9							
01	28241	X	13541	-0-	-14700	-0-	675	1	11236	3	Y	1364	1363	0			41
							130	4	1500	9							
02	26264	X	7685	-0-	-18579	-0-	676	1	5816	3	Y	1007	1028	0			20
							85	4	1108	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92730	X	34244	-0-	-58486	-0-	270	1	28548	3	Y	4751	4764	0			74
							200	4	5226	9							
10	89001	X	27569	-0-	-61432	-0-	462	1	23190	3	Y	3473	3488	0			59
							97	4	3820	9							
11	64440	X	31473	-0-	-32967	-0-	1515	1	25817	3	Y	3594	3574	0			79
							188	4	3953	9							
12	38316	X	24041	-0-	-14275	-0-	1186	1	19280	3	Y	3096	3104	0			71
							169	4	3406	9							
01	38316	X	15797	-0-	-22519	-0-	772	1	12577	3	Y	2090	2098	0			63
							149	4	2299	9							
02	29260	X	13672	-0-	-15588	-0-	733	1	10740	3	Y	1916	1940	0			39
							91	4	2108	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46470	X	32560	-0-	-13910	-0-	1405	1	27681	3	Y	2994	2977	0			58
							181	4	3293	9							
10	47306	X	32710	-0-	-14596	-0-	1426	1	27710	3	Y	3058	3070	0			46
							210	4	3364	9							
11	38730	X	29518	-0-	-9212	-0-	1275	1	25212	3	Y	2668	2673	0			41
							96	4	2935	9							
12	35526	X	26868	-0-	-8658	-0-	1141	1	22994	3	Y	2441	2416	0			66
							48	4	2685	9							
01	33635	X	24844	-0-	-8791	-0-	1045	1	21339	3	Y	2154	2160	0			60
							91	4	2369	9							
02	30380	X	20627	-0-	-9753	-0-	848	1	17728	3	Y	1770	1787	0			43
							104	4	1947	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41340	X	21920	-0-	-19420	-0-	734	1	18573	3	Y	2332	2345	0			49
							48	4	2565	9							
10	35464	X	21318	-0-	-14146	-0-	746	1	18218	3	Y	2076	2081	0			44
							70	4	2284	9							
11	26430	X	18597	-0-	-7833	-0-	686	1	15882	3	Y	1831	1827	0			48
							15	4	2014	9							
12	25451	X	19473	-0-	-5978	-0-	708	1	15897	3	Y	2524	2500	0			72
							92	4	2776	9							
01	25451	X	15956	-0-	-9495	-0-	639	1	13710	3	Y	1360	1386	0			46
							111	4	1496	9							
02	19768	X	13922	-0-	-5846	-0-	538	1	12037	3	Y	1189	1185	0			50
							39	4	1308	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54900 X	30903	-0-	-23997	-0-	1053	1	26744	3	Y	2761	2768	0			58
						69	4	3037	9							
10	50871 X	38807	-0-	-12064	-0-	1385	1	33794	3	Y	3180	3171	0			67
						130	4	3498	9							
11	39030 X	31502	-0-	-7528	-0-	1185	1	27381	3	Y	2645	2642	0			70
						26	4	2910	9							
12	33201 X	28648	-0-	-4553	-0-	1112	1	24898	3	Y	2267	2272	0			65
						144	4	2494	9							
01	38812 X	23236	-0-	-15576	-0-	943	1	20164	3	Y	1786	1791	0			60
						164	4	1965	9							
02	35056 X	19339	-0-	-15717	-0-	757	1	16888	3	Y	1491	1488	0			63
						54	4	1640	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58470 X	31481	-0-	-26989	-0-	1041	1	26249	3	Y	3748	3745	0			78
						68	4	4123	9							
10	57288 X	29866	-0-	-27422	-0-	1022	1	24978	3	Y	3427	3432	0			73
						96	4	3770	9							
11	43560 X	24545	-0-	-19015	-0-	884	1	20496	3	Y	2859	2857	0			75
						20	4	3145	9							
12	37231 X	22627	-0-	-14604	-0-	841	1	18981	3	Y	2451	2456	0			70
						109	4	2696	9							
01	32519 X	20974	-0-	-11545	-0-	818	1	17660	3	Y	2139	2137	0			72
						143	4	2353	9							
02	26320 X	16607	-0-	-9713	-0-	625	1	14072	3	Y	1695	1695	0			72
						45	4	1865	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64470 X	36145	-0-	-28325	-0-	865	1	30050	3	Y	4685	4694	0			98
						76	4	5154	9							
10	64635 X	35393	-0-	-29242	-0-	1168	1	28560	3	Y	5051	5042	0			107
						109	4	5556	9							
11	51120 X	29843	-0-	-21277	-0-	1023	1	23692	3	Y	4641	4626	0			122
						23	4	5105	9							
12	45570 X	31459	-0-	-14111	-0-	1113	1	25046	3	Y	4687	4675	0			134
						144	4	5156	9							
01	37355 X	29290	-0-	-8065	-0-	1109	1	23858	3	Y	3754	3762	0			126
						194	4	4129	9							
02	30268 X	22006	-0-	-8262	-0-	825	1	18502	3	Y	2382	2407	0			101
						59	4	2620	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65070 X	32598	-0-	-32472	-0-	1066	1	27062	3	Y	4000	4004	0			84
						70	4	4400	9							
10	55242 X	31927	-0-	-23315	-0-	1088	1	26613	3	Y	3749	3754	0			79
						102	4	4124	9							
11	42690 X	27255	-0-	-15435	-0-	979	1	22686	3	Y	3244	3237	0			86
						22	4	3568	9							
12	36611 X	27398	-0-	-9213	-0-	1017	1	22907	3	Y	3038	3037	0			87
						132	4	3342	9							
01	33697 X	26668	-0-	-7029	-0-	1032	1	22219	3	Y	2943	2931	0			99
						180	4	3237	9							
02	27832 X	21401	-0-	-6431	-0-	799	1	17937	3	Y	2371	2370	0			100
						57	4	2608	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117930	X	41770	-0-	-76160	-0-	253	1	33289	3	Y	7325	7363	0			76
							170	4	8058	9							
10	86149	X	72368	-0-	-13781	-0-	2527	1	57229	3	Y	11202	11157	0	1	8	120
							290	4	12322	9							
11	58470	X	44999	-0-	-13471	-0-	593	1	39331	3	Y	4287	4364	0			43
							359	4	4716	9							
12	52390	X	16361	-0-	-36029	-0-	876	1	15390	3	Y	6	49	0			-0-
							88	4	7	9							
01	72354	X	21790	-0-	-50564	-0-	1250	1	20312	3	Y	66	65	0			1
							155	4	73	9							
02	65352	X	25573	-0-	-39779	-0-	1117	1	19696	3	Y	4252	4214	0			39
							83	4	4677	9							

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122370	X	64743	-0-	-57627	-0-	448	1	49695	3	Y	13041	13095	0			136
							255	4	14345	9							
10	126449	X	55926	-0-	-70523	-0-	455	1	43106	3	Y	11046	11064	0			118
							214	4	12151	9							
11	122370	X	53537	-0-	-68833	-0-	484	1	40082	3	Y	11455	11458	0			115
							370	4	12601	9							
12	77655	X	30247	-0-	-47408	-0-	224	1	26752	3	Y	2841	2932	0			24
							146	4	3125	9							
01	66898	X	39209	-0-	-27689	-0-	509	1	30076	3	Y	7639	7602	0			61
							221	4	8403	9							
02	44548	X	36034	-0-	-8514	-0-	1456	1	26878	3	Y	6902	6900	0			63
							108	4	7592	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68130	X	31791	-0-	-36339	-0-	245	1	24060	3	Y	6694	6724	0			70
							123	4	7363	9							
10	53878	X	28197	-0-	-25681	-0-	239	1	21022	3	Y	6211	6214	0			67
							104	4	6832	9							
11	45090	X	26377	-0-	-18713	-0-	237	1	19819	3	Y	5581	5592	0			56
							182	4	6139	9							
12	40455	X	25070	-0-	-15385	-0-	259	1	18976	3	Y	5210	5222	0			44
							104	4	5731	9							
01	32860	X	29100	-0-	-3760	-0-	802	1	22446	3	Y	5171	5173	0			42
							164	4	5688	9							
*02	30069	X	30069	-0-	-0-	-0-	1295	1	23278	3	Y	4908	4905	0			45
							97	4	5399	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128850	X	34598	-0-	-94252	-0-	299	1	28317	3	Y	5258	5248	0			81
							198	4	5784	9							
10	84258	X	29492	-0-	-54766	-0-	258	1	24792	3	Y	3945	3959	0			67
							102	4	4340	9							
11	61530	X	23423	-0-	-38107	-0-	194	1	19702	3	Y	3081	3080	0			68
							138	4	3389	9							
12	49042	X	20748	-0-	-28294	-0-	258	1	17211	3	Y	2848	2851	0			65
							146	4	3133	9							
01	35743	X	27848	-0-	-7895	-0-	1330	1	22310	3	Y	3593	3549	0			109
							256	4	3952	9							
*02	23702	X	23702	-0-	-0-	-0-	1088	1	19488	3	Y	2720	2774	0			55
							134	4	2992	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98220	X	25887	-0-	-72333	-0-	1280	1	21275	3	Y	2886	2884	0			45
							157	4	3175	9							
10	46252	X	33671	-0-	-12581	-0-	1694	1	28666	3	Y	2896	2889	0	3	8	49
							125	4	3186	9							
11	36150	X	30735	-0-	-5415	-0-	1584	1	26491	3	Y	2240	2240	0			49
							196	4	2464	9							
12	37355	X	31013	-0-	-6342	-0-	1664	1	26697	3	Y	2195	2194	0			50
							237	4	2415	9							
01	33666	X	21946	-0-	-11720	-0-	1138	1	18806	3	Y	1621	1622	0			49
							219	4	1783	9							
02	30408	X	20333	-0-	-10075	-0-	1358	1	16860	3	Y	1768	1781	0			36
							170	4	1945	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136170	X	65929	-0-	-70241	-0-	3091	1	52328	3	Y	9211	9204	0			143
							378	4	10132	9							
10	107694	X	63398	-0-	-44296	-0-	2984	1	51630	3	Y	7785	7796	0	1	8	131
							220	4	8564	9							
11	87090	X	47390	-0-	-39700	-0-	2265	1	38306	3	Y	5944	5944	0			131
							281	4	6538	9							
12	81499	X	48709	-0-	-32790	-0-	2405	1	38537	3	Y	6749	6725	0			155
							343	4	7424	9							
01	68138	X	45529	-0-	-22609	-0-	2172	1	35647	3	Y	6628	6582	0			201
							419	4	7291	9							
02	53284	X	35503	-0-	-17781	-0-	1661	1	28809	3	Y	4389	4501	0			89
							205	4	4828	9							

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77730	X	41105	-0-	-36625	-0-	277	1	32520	3	Y	7402	7425	0			77
							166	4	8142	9							
10	58652	X	55026	-0-	-3626	-0-	2236	1	45327	3	Y	6575	6582	0			70
							230	4	7233	9							
11	60791	X	60791	-0-	-0-	-0-	2655	1	50575	3	Y	6433	6438	0			65
							485	4	7076	9							
12	55094	X	55094	-0-	-0-	-0-	2719	1	46823	3	Y	4798	4822	0			41
							274	4	5278	9							
01	55025	X	37692	-0-	-17333	-0-	2076	1	31650	3	Y	3372	3386	0			27
							257	4	3709	9							
02	56728	X	42389	-0-	-14339	-0-	2022	1	34705	3	Y	5010	4991	0			46
							151	4	5511	9							

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157980	X	144936	-0-	-13044	-0-	293	1	124635	3	Y	17969	17965	0			228
							242	4	19766	9							
10	163246	X	122354	-0-	-40892	-0-	369	1	108269	3	Y	12359	12376	0			211
							121	4	13595	9							
11	157980	X	78509	-0-	-79471	-0-	272	1	70129	3	Y	7308	7354	0			165
							69	4	8039	9							
12	163246	X	53009	-0-	-110237	-0-	219	1	46626	3	Y	5554	5552	0			167
							55	4	6109	9							
01	149761	X	50741	-0-	-99020	-0-	2527	1	43255	3	Y	4369	4407	0			129
							153	4	4806	9							
02	135268	X	49642	-0-	-85626	-0-	2710	1	42626	3	Y	3765	3732	0			162
							164	4	4142	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115110 X	112654	-0-	-2456	-0-	173	1	105420	3	Y	6234	6236	0			79
						204	4	6857	9							
10	118947 X	93799	-0-	-25148	-0-	221	1	88669	3	Y	4373	4377	0			75
						99	4	4810	9							
11	115110 X	70293	-0-	-44817	-0-	208	1	66362	3	Y	3325	3325	0			75
						65	4	3658	9							
12	118947 X	58885	-0-	-60062	-0-	190	1	55471	3	Y	2871	2860	0			86
						66	4	3158	9							
01	116405 X	49947	-0-	-66458	-0-	116	1	47109	3	Y	2331	2348	0			69
						158	4	2564	9							
02	105140 X	39327	-0-	-65813	-0-	99	1	37020	3	Y	1885	1873	0			81
						134	4	2074	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

09	168540 X	168540	-0-	-0-	-0-	343	1	149453	3	Y	16776	16777	0			213
						290	4	18454	9							
10	145762 X	137018	-0-	-8744	-0-	413	1	124268	3	Y	11090	11114	0			189
						138	4	12199	9							
11	141060 X	89712	-0-	-51348	-0-	321	1	81619	3	Y	6993	7024	0			158
						80	4	7692	9							
12	145762 X	69428	-0-	-76334	-0-	272	1	62907	3	Y	5613	5602	0			169
						75	4	6174	9							
01	145762 X	55559	-0-	-90203	-0-	1355	1	49422	3	Y	4193	4238	0			124
						170	4	4612	9							
02	131656 X	47472	-0-	-84184	-0-	2611	1	41098	3	Y	3277	3260	0			141
						158	4	3605	9							

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

09	134335 X	134335	-0-	-0-	-0-	424	1	117097	3	Y	15079	15090	0			192
						227	4	16587	9							
10	117139 X	117139	-0-	-0-	-0-	528	1	103706	3	Y	11626	11620	0			198
						116	4	12789	9							
11	110520 X	86392	-0-	-24128	-0-	449	1	77038	3	Y	8026	8042	0			182
						76	4	8829	9							
12	114204 X	70954	-0-	-43250	-0-	377	1	63485	3	Y	6378	6368	0			192
						76	4	7016	9							
01	114204 X	57622	-0-	-56582	-0-	228	1	51612	3	Y	5099	5141	0			150
						173	4	5609	9							
02	103152 X	41384	-0-	-61768	-0-	182	1	36816	3	Y	3865	3848	0			167
						134	4	4252	9							

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

09	150568 X	150568	-0-	-0-	-0-	323	1	132491	3	Y	15906	15892	0			202
						257	4	17497	9							
10	142011 X	121065	-0-	-20946	-0-	414	1	108215	3	Y	11195	11206	0			191
						121	4	12315	9							
11	137430 X	85174	-0-	-52256	-0-	354	1	76198	3	Y	7770	7785	0			176
						75	4	8547	9							
12	142011 X	68284	-0-	-73727	-0-	305	1	60959	3	Y	6315	6301	0			190
						73	4	6947	9							
01	142011 X	58427	-0-	-83584	-0-	186	1	52433	3	Y	5120	5159	0			151
						176	4	5632	9							
02	128268 X	41195	-0-	-87073	-0-	151	1	36575	3	Y	3943	3924	0			170
						132	4	4337	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119160 X	116455	-0-	-2705	-0-	1045	1	97942	3	Y	15245	15249	0			236
						698	4	16770	9							
10	123132 X	80988	-0-	-42144	-0-	625	1	68634	3	Y	10402	10459	0	3	8	176
						287	4	11442	9							
11	119160 X	48526	-0-	-70634	-0-	2270	1	37970	3	Y	7277	7293	0			160
						281	4	8005	9							
12	123132 X	45067	-0-	-78065	-0-	2273	1	35806	3	Y	6058	6079	0			139
						324	4	6664	9							
01	123132 X	39464	-0-	-83668	-0-	1932	1	31450	3	Y	5190	5172	0			157
						373	4	5709	9							
02	111216 X	29344	-0-	-81872	-0-	1371	1	23276	3	Y	4115	4188	0			84
						170	4	4527	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154888 X	154888	-0-	-0-	-0-	1238	1	128969	3	Y	21610	21558	0			334
						910	4	23771	9							
10	141618 X	141618	-0-	-0-	-0-	1178	1	122744	3	Y	15623	15692	0	1	8	264
						511	4	17185	9							
11	132420 X	106249	-0-	-26171	-0-	844	1	92536	3	Y	11104	11124	0			244
						655	4	12214	9							
12	136834 X	91682	-0-	-45152	-0-	779	1	79872	3	Y	9415	9443	0			216
						674	4	10357	9							
01	136834 X	79165	-0-	-57669	-0-	577	1	68574	3	Y	8413	8374	0			255
						760	4	9254	9							
02	123592 X	58721	-0-	-64871	-0-	405	1	50836	3	Y	6489	6612	0			132
						342	4	7138	9							

KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103560 X	88803	-0-	-14757	-0-	712	1	71375	3	Y	14736	14746	0			228
						506	4	16210	9							
10	107012 X	86844	-0-	-20168	-0-	712	1	72478	3	Y	12137	12160	0			205
						303	4	13351	9							
11	103560 X	71853	-0-	-31707	-0-	523	1	59666	3	Y	10219	10199	0			225
						423	4	11241	9							
12	107012 X	69101	-0-	-37911	-0-	535	1	57631	3	Y	9499	9506	0			218
						486	4	10449	9							
01	107012 X	66137	-0-	-40875	-0-	487	1	55648	3	Y	8530	8490	0			258
						619	4	9383	9							
02	96656 X	61223	-0-	-35433	-0-	411	1	51878	3	Y	7804	7904	0			158
						350	4	8584	9							

MORGAN UNIT WELL #: 11H RRCID -> 283161 COMPL. DATE 12/01/2016 TOTAL DEPTH 11965 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	70898	-0-	70898	70898	638	1	49037	3	Y	19069	18875	0			194
						247	4	20976	9							
11	SHUT IN	135544	-0-	135544	206442	1025	1	96792	3	Y	33747	33639	0			302
						605	4	37122	9							
12	SHUT IN	128390	-0-	128390	334832	931	1	93955	3	Y	29993	29995	0			300
						512	4	32992	9							
01	SHUT IN	101701	-0-	101701	436533	657	1	75340	3	Y	22708	22695	0			313
						725	4	24979	9							
02	SHUT IN	51298	-0-	51298	487831	1545	1	38793	3	Y	9739	9907	0			145
						247	4	10713	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121440 X	69277	-0-	-52163	-0-	3194	1	55157	3	Y	9569	9551	0			148
						400	4	10526	9							
10	125488 X	90445	-0-	-35043	-0-	4261	1	73521	3	Y	11226	11181	0	3	8	190
						314	4	12349	9							
11	121440 X	73091	-0-	-48349	-0-	3576	1	59489	3	Y	8712	8710	0			192
						443	4	9583	9							
12	125488 X	66145	-0-	-59343	-0-	3408	1	53649	3	Y	7820	7833	0			179
						486	4	8602	9							
01	125488 X	61228	-0-	-64260	-0-	3076	1	50831	3	Y	6116	6110	0			185
						593	4	6728	9							
02	113344 X	43426	-0-	-69918	-0-	2017	1	35485	3	Y	5159	5239	0			105
						249	4	5675	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167852 X	127619	-0-	-40233	-0-	1155	1	86674	3	Y	35768	35533	0			373
						445	4	39345	9							
10	131161 X	118760	-0-	-12401	-0-	1131	1	82338	3	Y	31712	31744	0	1	8	340
						408	4	34883	9							
11	126930 X	85844	-0-	-41086	-0-	655	1	69011	3	Y	14136	14334	0			142
						628	4	15550	9							
12	131161 X	81386	-0-	-49775	-0-	707	1	65877	3	Y	13131	13161	0			112
						358	4	14444	9							
01	131161 X	75284	-0-	-55877	-0-	659	1	61131	3	Y	11868	11885	0			95
						439	4	13055	9							
02	118468 X	60182	-0-	-58286	-0-	440	1	50180	3	Y	8515	8532	0			78
						195	4	9367	9							

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168597 X	123574	-0-	-45023	-0-	985	1	97553	3	Y	22305	22209	0			233
						500	4	24536	9							
10	149172 X	117256	-0-	-31916	-0-	977	1	92743	3	Y	20979	20986	0	1	8	225
						459	4	23077	9							
11	144360 X	105505	-0-	-38855	-0-	834	1	83250	3	Y	18780	18816	0			189
						763	4	20658	9							
12	149172 X	97978	-0-	-51194	-0-	889	1	77702	3	Y	17236	17278	0			147
						427	4	18960	9							
01	149172 X	91687	-0-	-57485	-0-	834	1	73106	3	Y	15651	15672	0			126
						531	4	17216	9							
02	134736 X	74400	-0-	-60336	-0-	588	1	59618	3	Y	12689	12699	0			116
						236	4	13958	9							

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168155 X	130146	-0-	-38009	-0-	884	1	101668	3	Y	24615	24478	0			257
						517	4	27077	9							
10	119288 X	115618	-0-	-3670	-0-	917	1	91948	3	Y	20274	20314	0			217
						452	4	22301	9							
11	123921 X	123921	-0-	-0-	-0-	1030	1	101025	3	Y	19039	19064	0			192
						923	4	20943	9							
12	123770 X	123770	-0-	-0-	-0-	1160	1	102099	3	Y	18140	18178	0			154
						557	4	19954	9							
01	119288 X	108966	-0-	-10322	-0-	1028	1	90036	3	Y	15684	15712	0			126
						650	4	17252	9							
02	107744 X	89098	-0-	-18646	-0-	720	1	74492	3	Y	12359	12372	0			113
						291	4	13595	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312955 X	135412	-0-	-177543	-0-	358	1	112409	3	Y	20334	20373	0			426
						278	4	22367	9							
10	164951 X	118041	-0-	-46910	-0-	354	1	99046	3	Y	16614	16688	0			352
						366	4	18275	9							
11	159630 X	104692	-0-	-54938	-0-	343	1	87611	3	Y	15143	15096	0			399
						81	4	16657	9							
12	164951 X	101141	-0-	-63810	-0-	350	1	84827	3	Y	14085	14080	0			404
						470	4	15494	9							
01	164951 X	90048	-0-	-74903	-0-	361	1	75298	3	Y	12545	12528	0			421
						589	4	13800	9							
02	148988 X	71421	-0-	-77567	-0-	284	1	59020	3	Y	10849	10812	0			458
						183	4	11934	9							

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

09	348054 X	152997	-0-	-195057	-0-	493	1	127716	3	Y	22247	22302	0			466
						316	4	24472	9							
10	139004 X	132069	-0-	-6935	-0-	381	1	110330	3	Y	19045	19108	0			403
						408	4	20950	9							
11	134520 X	96322	-0-	-38198	-0-	452	1	80194	3	Y	14183	14212	0			374
						75	4	15601	9							
12	139004 X	84162	-0-	-54842	-0-	3061	1	68788	3	Y	10834	10897	0			311
						396	4	11917	9							
01	139004 X	83267	-0-	-55737	-0-	3179	1	68325	3	Y	10189	10158	0			342
						555	4	11208	9							
02	125552 X	94835	-0-	-30717	-0-	3445	1	76774	3	Y	13063	12853	0			552
						247	4	14369	9							

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

*07	0	51481	-0-	51481	51481	254	1	41473	3	Y	8704	8421	0			283
						180	4	9574	9							
*08	0	77807	-0-	77807	129288	366	1	62598	3	Y	13057	13044	0			296
						480	4	14363	9							
*09	184190 X	54902	-0-	-129288	-0-	182	1	45234	3	Y	8522	8640	0			178
						112	4	9374	9							
*10	120683 X	95793	-0-	-24890	-0-	330	1	80320	3	Y	13496	13388	0			286
						297	4	14846	9							
*11	116790 X	72701	-0-	-44089	-0-	1037	1	60330	3	Y	10252	10268	0			270
						57	4	11277	9							
*12	120683 X	71575	-0-	-49108	-0-	2595	1	58149	3	Y	9541	9538	0			273
						336	4	10495	9							
*01	120683 X	88888	-0-	-31795	-0-	3384	1	72395	3	Y	11381	11272	0			382
						590	4	12519	9							
02	109004 X	9746	-0-	-99258	-0-	354	1	7903	3	Y	1331	1657	0			56
						25	4	1464	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	36102	-0-	36102	36102	134	1	32056	3	Y	3460	3368	0			92
						106	4	3806	9							
*07	194543 X	158441	-0-	-36102	-0-	373	1	145772	3	Y	11096	11100	0			88
						90	4	12206	9							
*08	152706 X	76543	-0-	-76163	-0-	182	1	70489	3	Y	5232	5243	0			77
						117	4	5755	9							
09	147780 X	104510	-0-	-43270	-0-	214	1	97388	3	Y	6108	6107	0			78
						189	4	6719	9							
10	152706 X	74919	-0-	-77787	-0-	222	1	69612	3	Y	4553	4553	0			78
						77	4	5008	9							
11	147780 X	55776	-0-	-92004	-0-	205	1	51792	3	Y	3389	3390	0			77
						51	4	3728	9							
12	152706 X	47302	-0-	-105404	-0-	190	1	43793	3	Y	2970	2958	0			89
						52	4	3267	9							
01	152706 X	40697	-0-	-112009	-0-	121	1	37674	3	Y	2524	2539	0			74
						126	4	2776	9							
02	137928 X	30973	-0-	-106955	-0-	104	1	28513	3	Y	2048	2034	0			88
						103	4	2253	9							

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 03/09/2017 TOTAL DEPTH 12758 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 03/17/2017 TOTAL DEPTH 12738 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 03/23/2017 TOTAL DEPTH 12734 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 04/08/2017 TOTAL DEPTH 12693 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		37926	-0-	37926	37926	310	1	28582	3	Y	8083	7973	0			110
							143	4	8891	9							
*09	128956	X	91030	-0-	-37926	-0-	621	1	71193	3	Y	17140	17071	0			179
							362	4	18854	9							
10	155837	X	78272	-0-	-77565	-0-	585	1	62498	3	Y	13529	13562	0	1	8	145
							307	4	14882	9							
11	150810	X	57257	-0-	-93553	-0-	401	1	47562	3	Y	8056	8120	0			81
							432	4	8862	9							
12	155837	X	61898	-0-	-93939	-0-	509	1	50890	3	Y	9294	9296	0			79
							276	4	10223	9							
01	155837	X	54789	-0-	-101048	-0-	452	1	45149	3	Y	8057	8071	0			65
							325	4	8863	9							
02	140756	X	44490	-0-	-96266	-0-	316	1	37168	3	Y	6237	6245	0			57
							145	4	6861	9							

PIONEER NATURAL RES. USA, INC. 665748
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

09	3240	X	2767	-0-	-473	-0-	2638	3	129	9	Y	117	117	1			-0-
10	3317	X	2771	-0-	-546	-0-	2627	3	144	9	Y	131	131	1			-0-
11	3210	X	2847	-0-	-363	-0-	2683	3	164	9	Y	149	149	1			-0-
12	3255	X	2822	-0-	-433	-0-	2634	3	188	9	Y	171	171	1			-0-
01	2956	X	2956	-0-	-0-	-0-	2758	3	198	9	Y	180	180	1			-0-
02	2660	X	2289	-0-	-371	-0-	2157	3	132	9	Y	120	120	1			-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

09	9900	X	8328	-0-	-1572	-0-	8328	3			Y	-0-					-0-
10	10230	X	4946	-0-	-5284	-0-	4946	3			Y	-0-					-0-
11	9450	X	6709	-0-	-2741	-0-	6709	3			Y	-0-					-0-
12	8618	X	8375	-0-	-243	-0-	8375	3			Y	-0-					-0-
01	8618	X	5871	-0-	-2747	-0-	5871	3			Y	-0-					-0-
02	7784	X	5432	-0-	-2352	-0-	5432	3			Y	-0-					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

09	5250	X	4131	-0-	-1119	-0-	4047	3	84	9	Y	76	76	1			-0-
10	5425	X	3649	-0-	-1776	-0-	3561	3	88	9	Y	80	80	1			-0-
11	4980	X	4503	-0-	-477	-0-	4396	3	107	9	Y	97	97	1			-0-
12	5146	X	4034	-0-	-1112	-0-	3923	3	111	9	Y	101	101	1			-0-
01	4534	X	4534	-0-	-0-	-0-	4425	3	109	9	Y	99	99	1			-0-
02	4200	X	3635	-0-	-565	-0-	3546	3	89	9	Y	81	81	1			-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

09	420	X	187	-0-	-233	-0-	146	3	41	9	Y	37	37	1			-0-
10	341	X	149	-0-	-192	-0-	114	3	35	9	Y	32	32	1			-0-
11	270	X	182	-0-	-88	-0-	151	3	31	9	Y	28	28	1			-0-
12	217	X	171	-0-	-46	-0-	137	3	34	9	Y	31	31	1			-0-
01	186	X	174	-0-	-12	-0-	139	3	35	9	Y	32	32	1			-0-
02	168	X	156	-0-	-12	-0-	127	3	29	9	Y	26	26	1			-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

09	2100	N	1292	-0-	-808	-0-	1260	3	32	9	Y	29	29	1			-0-
10	2621	N	2621	-0-	-0-	-0-	2562	3	59	9	Y	54	54	1			-0-
11	1833	N	1833	-0-	-0-	-0-	1782	3	51	9	Y	46	46	1			-0-
12	2083	N	2083	-0-	-0-	-0-	2016	3	67	9	Y	61	61	1			-0-
01	2635	N	1981	-0-	-654	-0-	1916	3	65	9	Y	59	59	1			-0-
*02	1751	N	1751	-0-	-0-	-0-	1693	3	58	9	Y	53	53	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	3364	-0-	-1496	-0-	117	1	2397	3	Y	773	773	1			-0-
							850	9									
10	4526	X	1916	-0-	-2610	-0-	65	1	1225	3	Y	569	569	1			-0-
							626	9									
11	4050	X	3253	-0-	-797	-0-	106	1	2129	3	Y	925	925	1			-0-
							1018	9									
12	4185	X	3496	-0-	-689	-0-	121	1	1966	3	Y	1281	1281	1			-0-
							1409	9									
01	4185	X	3665	-0-	-520	-0-	183	1	2467	3	Y	923	923	1			-0-
							1015	9									
*02	3221	X	3221	-0-	-0-	-0-	136	1	1853	3	Y	1120	1120	1			-0-
							1232	9									

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/03/2010 TOTAL DEPTH 12722 PERF. N/A

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

09	5070	X	4944	-0-	-126	-0-	4944	3			N	-0-					-0-
10	5239	X	4611	-0-	-628	-0-	4611	3			N	-0-					-0-
11	4920	X	3920	-0-	-1000	-0-	3920	3			N	-0-					-0-
12	5115	X	2170	-0-	-2945	-0-	2170	3			N	-0-					-0-
01	5982	X	5982	-0-	-0-	-0-	5982	3			N	-0-					-0-
02	4620	X	4372	-0-	-248	-0-	4372	3			N	-0-					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

09	630	X	-0-	-0-	-630	-0-					Y	-0-					-0-
10	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

09	4140	X	3977	-0-	-163	-0-	3368	3	609	9	Y	554	554	1			-0-
10	4278	X	4125	-0-	-153	-0-	3520	3	605	9	Y	550	550	1			-0-
11	4020	X	3369	-0-	-651	-0-	2830	3	539	9	Y	490	490	1			-0-
12	4654	X	4654	-0-	-0-	-0-	4024	3	630	9	Y	573	573	1			-0-
01	4123	X	3819	-0-	-304	-0-	3294	3	525	9	Y	477	477	1			-0-
02	3724	X	3283	-0-	-441	-0-	2734	3	549	9	Y	499	499	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	6604	-0-	-686	-0-	6568	3	36	9	Y	33	33	1			-0-
10	7533	X	6466	-0-	-1067	-0-	6430	3	36	9	Y	33	33	1			-0-
11	7290	X	4955	-0-	-2335	-0-	4921	3	34	9	Y	31	31	1			-0-
12	6820	X	4596	-0-	-2224	-0-	4555	3	41	9	Y	37	37	1			-0-
01	6820	X	4884	-0-	-1936	-0-	4844	3	40	9	Y	36	36	1			-0-
02	6160	X	5015	-0-	-1145	-0-	4971	3	44	9	Y	40	40	1			-0-

ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

09	1440	X	1014	-0-	-426	-0-	183	1	187	3	Y	585	585	1			-0-
							644	9									
10	1395	X	724	-0-	-671	-0-	203	1	6	3	Y	468	468	1			-0-
							515	9									
11	1350	X	487	-0-	-863	-0-	100	1	11	3	Y	342	342	1			-0-
							376	9									
12	1054	X	809	-0-	-245	-0-	140	1	250	3	Y	381	381	1			-0-
							419	9									
01	1054	X	644	-0-	-410	-0-	60	1	105	3	Y	435	435	1			-0-
							479	9									
02	952	X	282	-0-	-670	-0-	36	1	33	3	Y	194	194	1			-0-
							213	9									

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

09	1470	N	-0-	-0-	-1470	-0-					Y	-0-					-0-
10	1209	N	-0-	-0-	-1209	-0-					Y	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
12	1067	X	1067	-0-	-0-	-0-	719	3	348	9	Y	316	316	1			-0-
01	820	X	820	-0-	-0-	-0-	578	3	242	9	Y	220	220	1			-0-
*02	1387	X	1387	-0-	-0-	-0-	11	1	1009	3	Y	334	334	1			-0-
							367	9									

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

09	7740	X	7328	-0-	-412	-0-	6079	3	1249	9	Y	1135	1135	1			-0-
10	7998	X	6961	-0-	-1037	-0-	5808	3	1153	9	Y	1048	1048	1			-0-
11	7740	X	6225	-0-	-1515	-0-	5201	3	1024	9	Y	931	931	1			-0-
12	7750	X	6123	-0-	-1627	-0-	5131	3	992	9	Y	902	902	1			-0-
01	7564	X	7243	-0-	-321	-0-	6004	3	1239	9	Y	1126	1126	1			-0-
02	6832	X	5859	-0-	-973	-0-	4865	3	994	9	Y	904	904	1			-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

09	840	N	36	-0-	-804	-0-	36	3			Y	-0-					-0-
10	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
11	330	N	53	-0-	-277	-0-	53	3			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			Y	-0-					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

09	3250	X	3250	-0-	-0-	-0-	2720	3	530	9	N	482	482	1			-0-
10	3348	X	2969	-0-	-379	-0-	2457	3	512	9	N	465	465	1			-0-
11	3180	X	2832	-0-	-348	-0-	2335	3	497	9	N	452	452	1			-0-
12	3348	X	2832	-0-	-516	-0-	2322	3	510	9	N	464	464	1			-0-
01	3348	X	2475	-0-	-873	-0-	2046	3	429	9	N	390	390	1			-0-
02	3024	X	2727	-0-	-297	-0-	2228	3	499	9	N	454	454	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7059	X	7059	-0-	-0-	-0-	6875	3	184	9	N	167	167	1			-0-
10	6479	X	6197	-0-	-282	-0-	6022	3	175	9	N	159	159	1			-0-
11	6270	X	6018	-0-	-252	-0-	5841	3	177	9	N	161	161	1			-0-
12	7223	X	5898	-0-	-1325	-0-	5723	3	175	9	N	159	159	1			-0-
01	7223	X	5712	-0-	-1511	-0-	5544	3	168	9	N	153	153	1			-0-
02	6524	X	5349	-0-	-1175	-0-	5177	3	172	9	N	156	156	1			-0-

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1062	N	1062	-0-	-0-	-0-	30	1	638	3	Y	358	358	1			-0-
							394	9									
10	961	N	871	-0-	-90	-0-	21	1	519	3	Y	301	301	1			-0-
							331	9									
11	636	N	636	-0-	-0-	-0-	21	1	381	3	Y	213	213	1			-0-
							234	9									
12	1085	N	848	-0-	-237	-0-	28	1	512	3	Y	280	280	1			-0-
							308	9									
01	868	N	840	-0-	-28	-0-	27	1	496	3	Y	288	288	1			-0-
							317	9									
02	588	N	475	-0-	-113	-0-	12	1	305	3	Y	144	144	1			-0-
							158	9									

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	4134	-0-	-606	-0-	3652	3	482	9	Y	438	438	1			-0-
10	4867	X	4523	-0-	-344	-0-	4018	3	505	9	Y	459	459	1			-0-
11	4470	X	3963	-0-	-507	-0-	3586	3	377	9	Y	343	343	1			-0-
12	4526	X	3915	-0-	-611	-0-	3468	3	447	9	Y	406	406	1			-0-
01	4526	X	4052	-0-	-474	-0-	3670	3	382	9	Y	347	347	1			-0-
02	4088	X	3487	-0-	-601	-0-	3110	3	377	9	Y	343	343	1			-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 10/13/2011 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	2481	-0-	-3399	-0-	1551	3	930	9	Y	845	845	1			-0-
10	9629	X	9629	-0-	-0-	-0-	6156	3	3473	9	Y	3157	3157	1			-0-
11	5213	X	5213	-0-	-0-	-0-	3227	3	1986	9	Y	1805	1805	1			-0-
12	4116	X	4116	-0-	-0-	-0-	2460	3	1656	9	Y	1505	1505	1			-0-
01	6200	X	2419	-0-	-3781	-0-	1321	3	1098	9	Y	998	998	1			-0-
02	8708	X	2613	-0-	-6095	-0-	1564	3	1049	9	Y	954	954	1			-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7482	X	7482	-0-	-0-	-0-	6848	3	634	9	Y	576	576	1			-0-
10	7595	X	7315	-0-	-280	-0-	6659	3	656	9	Y	596	596	1			-0-
11	7350	X	6911	-0-	-439	-0-	6267	3	644	9	Y	585	585	1			-0-
12	7719	X	6826	-0-	-893	-0-	6419	3	407	9	Y	370	370	1			-0-
01	7409	X	6653	-0-	-756	-0-	6270	3	383	9	Y	348	348	1			-0-
02	6692	X	6069	-0-	-623	-0-	5698	3	371	9	Y	337	337	1			-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11280	X	9587	-0-	-1693	-0-	9227	3	360	9	Y	327	325	1	2	8	-0-
10	11129	X	9976	-0-	-1153	-0-	9603	3	373	9	Y	339	339	1			-0-
11	10470	X	9117	-0-	-1353	-0-	8792	3	325	9	Y	295	295	1			-0-
12	10168	X	9389	-0-	-779	-0-	9034	3	355	9	Y	323	323	1			-0-
01	9982	X	9336	-0-	-646	-0-	8996	3	340	9	Y	309	309	1			-0-
02	9016	X	8152	-0-	-864	-0-	7834	3	318	9	Y	289	289	1			-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

09	7410	X	7063	-0-	-347	-0-	5648	3	1415	9	Y	1286	1286	1			-0-
10	7657	X	7102	-0-	-555	-0-	5677	3	1425	9	Y	1295	1293	1	2	8	-0-
11	7320	X	6744	-0-	-576	-0-	2	1	5391	3	Y	1228	1228	1			-0-
							1351	9									
12	8256	X	8256	-0-	-0-	-0-	180	1	6647	3	Y	1299	1299	1			-0-
							1429	9									
01	8109	X	8109	-0-	-0-	-0-	221	1	6560	3	Y	1207	1207	1			-0-
							1328	9									
02	6580	X	2208	-0-	-4372	-0-	90	1	1764	3	Y	322	322	1			-0-
							354	9									

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

09	3190	X	3190	-0-	-0-	-0-	3190	3			Y	-0-					-0-
10	3193	X	1221	-0-	-1972	-0-	1221	3			Y	-0-					-0-
11	3906	X	3906	-0-	-0-	-0-	3906	3			Y	-0-					-0-
12	3286	X	3248	-0-	-38	-0-	3248	3			Y	-0-					-0-
01	3286	X	2936	-0-	-350	-0-	2936	3			Y	-0-					-0-
02	3640	X	2595	-0-	-1045	-0-	2595	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3086 X	3086	-0-	-0-	-0-	3086	3			N	-0-					-0-
10	2759 X	2419	-0-	-340	-0-	2419	3			N	-0-					-0-
11	2550 X	1732	-0-	-818	-0-	1732	3			N	-0-					-0-
12	3193 X	1831	-0-	-1362	-0-	1831	3			N	-0-					-0-
01	3193 X	1810	-0-	-1383	-0-	1810	3			N	-0-					-0-
02	2884 X	1695	-0-	-1189	-0-	1695	3			N	-0-					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580 X	2063	-0-	-517	-0-	1687	3	376	9	Y	342	342	1			-0-
10	2604 X	2082	-0-	-522	-0-	1700	3	382	9	Y	347	347	1			-0-
11	2400 X	1982	-0-	-418	-0-	1622	3	360	9	Y	327	327	1			-0-
12	2387 X	1891	-0-	-496	-0-	1513	3	378	9	Y	344	344	1			-0-
01	2170 X	2160	-0-	-10	-0-	1797	3	363	9	Y	330	330	1			-0-
02	1932 X	1499	-0-	-433	-0-	1200	3	299	9	Y	272	272	1			-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8408 X	8408	-0-	-0-	-0-	7735	3	673	9	Y	612	612	1			-0-
10	7905 X	7858	-0-	-47	-0-	7207	3	651	9	Y	592	592	1			-0-
11	7320 X	7294	-0-	-26	-0-	6689	3	605	9	Y	550	550	1			-0-
12	8680 X	6704	-0-	-1976	-0-	6107	3	597	9	Y	543	543	1			-0-
01	8680 X	6430	-0-	-2250	-0-	5845	3	585	9	Y	532	532	1			-0-
02	7840 X	6259	-0-	-1581	-0-	5687	3	572	9	Y	520	520	1			-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890 N	1376	-0-	-514	-0-	1042	3	334	9	Y	304	304	1			-0-
10	2499 N	2499	-0-	-0-	-0-	1906	3	593	9	Y	539	539	1			-0-
11	2130 N	2130	-0-	-0-	-0-	1606	3	524	9	Y	476	476	1			-0-
12	1931 N	1931	-0-	-0-	-0-	1425	3	506	9	Y	460	460	1			-0-
01	2511 N	1947	-0-	-564	-0-	1439	3	508	9	Y	462	462	1			-0-
02	1988 N	1606	-0-	-382	-0-	14	1	1248	3	Y	313	313	1			-0-
						344	9									

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070 X	-0-	-0-	-5070	-0-					Y	-0-					-0-
10	5952 X	4097	-0-	-1855	-0-	3249	3	848	9	Y	771	771	1			-0-
11	6337 X	6337	-0-	-0-	-0-	5072	3	1265	9	Y	1150	1150	1			-0-
12	5952 X	4718	-0-	-1234	-0-	3743	3	975	9	Y	886	886	1			-0-
01	4092 X	1218	-0-	-2874	-0-	1218	3			Y	-0-					-0-
02	5908 X	1328	-0-	-4580	-0-	12	1	1094	3	Y	202	202	1			-0-
						222	9									

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12030 X	10922	-0-	-1108	-0-	10745	3	177	9	Y	161	161	1			-0-
10	12084 X	12084	-0-	-0-	-0-	11908	3	176	9	Y	160	159	1	1	8	-0-
11	11430 X	10805	-0-	-625	-0-	10649	3	156	9	Y	142	142	1			-0-
12	11625 X	10838	-0-	-787	-0-	10676	3	162	9	Y	147	147	1			-0-
01	12090 X	10315	-0-	-1775	-0-	10138	3	177	9	Y	161	161	1			-0-
02	10920 X	9432	-0-	-1488	-0-	9258	3	174	9	Y	158	158	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	-0-	-0-	-5760	-0-					Y	-0-					-0-
10	5673	X	-0-	-0-	-5673	-0-					Y	-0-					-0-
11	5460	X	-0-	-0-	-5460	-0-					Y	-0-					-0-
12	1147	X	-0-	-0-	-1147	-0-					Y	-0-					-0-
01	32682	X	32682	-0-	-0-	-0-	26815	3	5867	9	Y	5334	5332	1	2	8	-0-
*02	46204	X	46204	-0-	-0-	-0-	421	1	37425	3	Y	7598	7598	1			-0-
							8358	9									

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

09	2070	X	1137	-0-	-933	-0-	735	3	402	9	Y	365	365	1			-0-
10	2077	X	1523	-0-	-554	-0-	1027	3	496	9	Y	451	451	1			-0-
11	2128	X	2128	-0-	-0-	-0-	1392	3	736	9	Y	669	669	1			-0-
12	2077	X	2072	-0-	-5	-0-	1378	3	694	9	Y	631	631	1			-0-
01	2250	X	2250	-0-	-0-	-0-	1590	3	660	9	Y	600	600	1			-0-
02	1988	X	1915	-0-	-73	-0-	15	1	1340	3	Y	509	509	1			-0-
							560	9									

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

09	14160	X	13499	-0-	-661	-0-	13496	3	3	9	Y	3	3	1			-0-
10	14632	X	12790	-0-	-1842	-0-	12786	3	4	9	Y	4	4	1			-0-
11	13920	X	12179	-0-	-1741	-0-	12173	3	6	9	Y	5	5	1			-0-
12	13950	X	11052	-0-	-2898	-0-	11044	3	8	9	Y	7	7	1			-0-
01	13950	X	12520	-0-	-1430	-0-	12507	3	13	9	Y	12	12	1			-0-
02	12600	X	11131	-0-	-1469	-0-	11123	3	8	9	Y	7	7	1			-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

09	11130	X	10329	-0-	-801	-0-	9737	3	592	9	Y	538	538	1			-0-
10	11222	X	8711	-0-	-2511	-0-	8242	3	469	9	Y	426	426	1			-0-
11	10710	X	9009	-0-	-1701	-0-	8481	3	528	9	Y	480	480	1			-0-
12	10788	X	8955	-0-	-1833	-0-	8391	3	564	9	Y	513	513	1			-0-
01	10664	X	8596	-0-	-2068	-0-	8154	3	442	9	Y	402	402	1			-0-
02	9632	X	8273	-0-	-1359	-0-	7780	3	493	9	Y	448	448	1			-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 03/13/2012 TOTAL DEPTH 12702 PERF.13118 - 19702

09	13740	X	13692	-0-	-48	-0-	12442	3	1250	9	Y	1136	1136	1			-0-
10	14198	X	12731	-0-	-1467	-0-	11559	3	1172	9	Y	1065	1065	1			-0-
11	13740	X	12889	-0-	-851	-0-	11687	3	1202	9	Y	1093	1093	1			-0-
12	14167	X	12482	-0-	-1685	-0-	11265	3	1217	9	Y	1106	1106	1			-0-
01	14136	X	11864	-0-	-2272	-0-	10687	3	1177	9	Y	1070	1070	1			-0-
02	12768	X	12079	-0-	-689	-0-	10813	3	1266	9	Y	1151	1151	1			-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

09	1410	X	-0-	-0-	-1410	-0-					Y	-0-					-0-
10	1457	X	-0-	-0-	-1457	-0-					Y	-0-					-0-
11	6486	X	6486	-0-	-0-	-0-	487	1	5167	3	Y	756	756	1			-0-
							832	9									
12	4333	X	4333	-0-	-0-	-0-	377	1	3418	3	Y	489	489	1			-0-
							538	9									
01	3393	X	3393	-0-	-0-	-0-	349	1	2758	3	Y	260	260	1			-0-
							286	9									
*02	2403	X	2403	-0-	-0-	-0-	254	1	1940	3	Y	190	190	1			-0-
							209	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	2145	-0-	-135	-0-	60	1	1738	3	Y	315	315	1			-0-
							347	9									
10	2356	X	2068	-0-	-288	-0-	63	1	1655	3	Y	318	318	1			-0-
							350	9									
11	2280	X	1958	-0-	-322	-0-	63	1	1542	3	Y	321	321	1			-0-
							353	9									
12	2356	X	2115	-0-	-241	-0-	69	1	1643	3	Y	366	366	1			-0-
							403	9									
01	2232	X	2006	-0-	-226	-0-	62	1	1547	3	Y	361	361	1			-0-
							397	9									
02	2016	X	1728	-0-	-288	-0-	51	1	1350	3	Y	297	297	1			-0-
							327	9									

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

09	3090	X	2768	-0-	-322	-0-	2443	3	325	9	Y	295	295	1			-0-
10	3069	X	2743	-0-	-326	-0-	2413	3	330	9	Y	300	300	1			-0-
11	2970	X	2543	-0-	-427	-0-	2227	3	316	9	Y	287	287	1			-0-
12	2976	X	2521	-0-	-455	-0-	2170	3	351	9	Y	319	319	1			-0-
01	2852	X	2472	-0-	-380	-0-	2139	3	333	9	Y	303	303	1			-0-
02	2576	X	2276	-0-	-300	-0-	1980	3	296	9	Y	269	269	1			-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

09	8100	X	7361	-0-	-739	-0-	7361	3			Y	-0-					-0-
10	8370	X	7303	-0-	-1067	-0-	7303	3			Y	-0-					-0-
11	7860	X	6929	-0-	-931	-0-	6929	3			Y	-0-					-0-
12	8029	X	6965	-0-	-1064	-0-	6965	3			Y	-0-					-0-
01	7595	X	6375	-0-	-1220	-0-	6375	3			Y	-0-					-0-
02	6860	X	5667	-0-	-1193	-0-	5667	3			Y	-0-					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

09	2640	X	-0-	-0-	-2640	-0-					Y	-0-					-0-
10	2728	X	-0-	-0-	-2728	-0-					Y	-0-					-0-
11	2640	X	-0-	-0-	-2640	-0-					Y	-0-					-0-
12	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-
01	1178	X	-0-	-0-	-1178	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	880	-0-	-260	-0-	167	1	430	3	N	257	257	1			-0-
							283	9									
10	1054	N	1051	-0-	-3	-0-	272	1	342	3	N	397	397	1			-0-
							437	9									
11	961	N	961	-0-	-0-	-0-	267	1	284	3	N	373	373	1			-0-
							410	9									
12	1051	N	1051	-0-	-0-	-0-	143	1	440	3	N	425	425	1			-0-
							468	9									
01	1054	N	1033	-0-	-21	-0-	116	1	501	3	N	378	378	1			-0-
							416	9									
02	896	N	823	-0-	-73	-0-	155	1	299	3	N	335	335	1			-0-
							369	9									

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

09	6150	X	5490	-0-	-660	-0-	4536	3	954	9	Y	867	867	1			-0-
10	6231	X	5417	-0-	-814	-0-	4449	3	968	9	Y	880	880	1			-0-
11	5490	X	5106	-0-	-384	-0-	4204	3	902	9	Y	820	820	1			-0-
12	5673	X	3086	-0-	-2587	-0-	2698	3	388	9	Y	353	353	1			-0-
01	5815	X	5815	-0-	-0-	-0-	4850	3	965	9	Y	877	877	1			-0-
02	5124	X	4637	-0-	-487	-0-	3891	3	746	9	Y	678	678	1			-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

09	4410	X	4121	-0-	-289	-0-	4121	3			Y	-0-					-0-
10	4464	X	3994	-0-	-470	-0-	3994	3			Y	-0-					-0-
11	4200	X	3739	-0-	-461	-0-	3739	3			Y	-0-					-0-
12	4247	X	3885	-0-	-362	-0-	3885	3			Y	-0-					-0-
01	4247	X	3497	-0-	-750	-0-	3497	3			Y	-0-					-0-
02	3836	X	1730	-0-	-2106	-0-	1730	3			Y	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

09	4230	X	3844	-0-	-386	-0-	3275	3	569	9	Y	517	517	1			-0-
10	4371	X	3543	-0-	-828	-0-	3035	3	508	9	Y	462	462	1			-0-
11	4140	X	3354	-0-	-786	-0-	2842	3	512	9	Y	465	465	1			-0-
12	4216	X	3515	-0-	-701	-0-	2972	3	543	9	Y	494	494	1			-0-
01	3968	X	3402	-0-	-566	-0-	2859	3	543	9	Y	494	494	1			-0-
02	3584	X	3126	-0-	-458	-0-	2627	3	499	9	Y	454	454	1			-0-

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

09	7980	X	7245	-0-	-735	-0-	6610	3	635	9	Y	577	577	1			-0-
10	8091	X	7200	-0-	-891	-0-	6549	3	651	9	Y	592	592	1			-0-
11	7680	X	6911	-0-	-769	-0-	6306	3	605	9	Y	550	550	1			-0-
12	7533	X	6925	-0-	-608	-0-	6305	3	620	9	Y	564	564	1			-0-
01	7502	X	6822	-0-	-680	-0-	6219	3	603	9	Y	548	548	1			-0-
02	6776	X	6086	-0-	-690	-0-	5533	3	553	9	Y	503	503	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930 X	3498	-0-	-432	-0-	2422	3	1076	9	Y	978	978	1			-0-
10	4123 X	3559	-0-	-564	-0-	2426	3	1133	9	Y	1030	1030	1			-0-
11	3990 X	3495	-0-	-495	-0-	17	1	2354	3	Y	1022	1022	1			-0-
						1124	9									
12	4842 X	4842	-0-	-0-	-0-	167	1	3437	3	Y	1125	1125	1			-0-
						1238	9									
01	4526 X	4526	-0-	-0-	-0-	157	1	3241	3	Y	1025	1025	1			-0-
						1128	9									
*02	4126 X	4126	-0-	-0-	-0-	151	1	3033	3	Y	856	856	1			-0-
						942	9									

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

09	3210 X	2851	-0-	-359	-0-	2122	3	729	9	Y	663	663	1			-0-
10	3565 X	3046	-0-	-519	-0-	2255	3	791	9	Y	719	719	1			-0-
11	3450 X	2676	-0-	-774	-0-	13	1	1828	3	Y	759	759	1			-0-
						835	9									
12	3991 X	3991	-0-	-0-	-0-	145	1	2995	3	Y	774	774	1			-0-
						851	9									
01	3584 X	3584	-0-	-0-	-0-	131	1	2697	3	Y	687	687	1			-0-
						756	9									
*02	2851 X	2851	-0-	-0-	-0-	103	1	2062	3	Y	624	624	1			-0-
						686	9									

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 07/24/2012 TOTAL DEPTH 12162 PERF.12570 - 17451

09	6510 X	5905	-0-	-605	-0-	4523	3	1382	9	Y	1256	1256	1			-0-
10	6727 X	5888	-0-	-839	-0-	4527	3	1361	9	Y	1237	1237	1			-0-
11	6510 X	5431	-0-	-1079	-0-	4169	3	1262	9	Y	1147	1147	1			-0-
12	6107 X	5544	-0-	-563	-0-	4209	3	1335	9	Y	1214	1214	1			-0-
01	6107 X	5501	-0-	-606	-0-	4230	3	1271	9	Y	1155	1155	1			-0-
02	5516 X	5000	-0-	-516	-0-	3825	3	1175	9	Y	1068	1068	1			-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 09/20/2011 TOTAL DEPTH 12911 PERF.13165 - 18062

09	7140 X	6218	-0-	-922	-0-	5618	3	600	9	Y	545	545	1			-0-
10	7347 X	6339	-0-	-1008	-0-	5734	3	605	9	Y	550	550	1			-0-
11	6450 X	6252	-0-	-198	-0-	5645	3	607	9	Y	552	552	1			-0-
12	6417 X	6405	-0-	-12	-0-	5757	3	648	9	Y	589	589	1			-0-
01	6417 X	6115	-0-	-302	-0-	5497	3	618	9	Y	562	562	1			-0-
02	5824 X	5744	-0-	-80	-0-	5177	3	567	9	Y	515	515	1			-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

09	3120 X	3070	-0-	-50	-0-	2403	3	667	9	Y	606	606	1			-0-
10	3224 X	2821	-0-	-403	-0-	2223	3	598	9	Y	544	544	1			-0-
11	3120 X	2730	-0-	-390	-0-	15	1	2082	3	Y	575	575	1			-0-
						633	9									
12	3162 X	2358	-0-	-804	-0-	87	1	1799	3	Y	429	429	1			-0-
						472	9									
01	3162 X	2781	-0-	-381	-0-	100	1	2058	3	Y	566	566	1			-0-
						623	9									
02	2856 X	2306	-0-	-550	-0-	87	1	1738	3	Y	437	437	1			-0-
						481	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	4104	-0-	-666	-0-	3069	3	1035	9	Y	941	941	1			-0-
10	4774	X	4234	-0-	-540	-0-	3158	3	1076	9	Y	978	978	1			-0-
11	4560	X	3974	-0-	-586	-0-	21	1	2929	3	Y	931	931	1			-0-
							1024	9									
12	5476	X	5476	-0-	-0-	-0-	200	1	4117	3	Y	1054	1054	1			-0-
							1159	9									
01	5458	X	5458	-0-	-0-	-0-	203	1	4195	3	Y	964	964	1			-0-
							1060	9									
*02	4243	X	4243	-0-	-0-	-0-	157	1	3150	3	Y	851	851	1			-0-
							936	9									

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

09	8460	X	6733	-0-	-1727	-0-	6582	3	151	9	N	137	137	1			-0-
10	8215	X	6421	-0-	-1794	-0-	6324	3	97	9	N	88	87	1	1	8	-0-
11	7290	X	6153	-0-	-1137	-0-	5970	3	183	9	N	166	166	1			-0-
12	6944	X	6190	-0-	-754	-0-	6067	3	123	9	N	112	112	1			-0-
01	6944	X	6038	-0-	-906	-0-	5856	3	182	9	N	165	165	1			-0-
02	6272	X	5436	-0-	-836	-0-	5336	3	100	9	N	91	91	1			-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

09	6301	X	6301	-0-	-0-	-0-	5826	3	475	9	Y	432	432	1			-0-
10	6386	X	6036	-0-	-350	-0-	5559	3	477	9	Y	434	434	1			-0-
11	6180	X	5496	-0-	-684	-0-	5058	3	438	9	Y	398	398	1			-0-
12	6510	X	5366	-0-	-1144	-0-	4876	3	490	9	Y	445	445	1			-0-
01	6510	X	5129	-0-	-1381	-0-	4654	3	475	9	Y	432	432	1			-0-
02	5880	X	4744	-0-	-1136	-0-	4344	3	400	9	Y	364	364	1			-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

09	6810	X	6269	-0-	-541	-0-	5756	3	513	9	Y	466	466	1			-0-
10	6789	X	6127	-0-	-662	-0-	5607	3	520	9	Y	473	473	1			-0-
11	6570	X	5725	-0-	-845	-0-	5228	3	497	9	Y	452	452	1			-0-
12	6572	X	5741	-0-	-831	-0-	5213	3	528	9	Y	480	480	1			-0-
01	6479	X	5789	-0-	-690	-0-	5246	3	543	9	Y	494	494	1			-0-
02	5852	X	5235	-0-	-617	-0-	4753	3	482	9	Y	438	438	1			-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 09/22/2011 TOTAL DEPTH 12368 PERF.12750 - 17652

09	6060	X	-0-	-0-	-6060	-0-					Y	-0-					-0-
10	7094	X	7094	-0-	-0-	-0-	4747	3	2347	9	Y	2134	2134	1			-0-
11	5511	X	5511	-0-	-0-	-0-	3630	3	1881	9	Y	1710	1710	1			-0-
12	114	X	114	-0-	-0-	-0-	2	3	112	9	Y	102	102	1			-0-
01	7099	X	71	-0-	-7028	-0-	30	3	41	9	Y	37	37	1			-0-
02	6412	X	124	-0-	-6288	-0-	66	3	58	9	Y	53	53	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 03/10/2012 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

09	1458 N	1458	-0-	-0-	-0-	1276	3	182	9	Y	165	165	1			-0-
10	1426 N	1355	-0-	-71	-0-	1172	3	183	9	Y	166	166	1			-0-
11	1260 N	1197	-0-	-63	-0-	1062	3	135	9	Y	123	123	1			-0-
12	1519 N	1232	-0-	-287	-0-	1094	3	138	9	Y	125	125	1			-0-
01	1364 N	1231	-0-	-133	-0-	1099	3	132	9	Y	120	120	1			-0-
02	1120 N	1098	-0-	-22	-0-	981	3	117	9	Y	106	106	1			-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

09	8550 X	8184	-0-	-366	-0-	6945	3	1239	9	Y	1126	1126	1			-0-
10	8711 X	8216	-0-	-495	-0-	6948	3	1268	9	Y	1153	1153	1			-0-
11	8370 X	7624	-0-	-746	-0-	6447	3	1177	9	Y	1070	1070	1			-0-
12	8649 X	7733	-0-	-916	-0-	6536	3	1197	9	Y	1088	1088	1			-0-
01	8463 X	7964	-0-	-499	-0-	6613	3	1351	9	Y	1228	1228	1			-0-
02	7644 X	5721	-0-	-1923	-0-	4434	3	1287	9	Y	1170	1170	1			-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

09	10320 X	-0-	-0-	-10320	-0-					Y	-0-					-0-
10	10292 X	-0-	-0-	-10292	-0-					Y	-0-					-0-
11	9840 X	504	-0-	-9336	-0-	504	3			Y	-0-					-0-
12	10168 X	3514	-0-	-6654	-0-	3119	3	395	9	Y	359	359	1			-0-
01	5611 X	4378	-0-	-1233	-0-	3609	3	769	9	Y	699	699	1			-0-
*02	3251 X	3251	-0-	-0-	-0-	30	1	2621	3	Y	545	545	1			-0-
						600	9									

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

09	3570 X	-0-	-0-	-3570	-0-					Y	-0-					-0-
10	3689 X	-0-	-0-	-3689	-0-					Y	-0-					-0-
11	2700 X	-0-	-0-	-2700	-0-					Y	-0-					-0-
12	2387 X	1584	-0-	-803	-0-	1368	3	216	9	Y	196	196	1			-0-
01	2230 X	2230	-0-	-0-	-0-	1795	3	435	9	Y	395	394	1	1	8	-0-
*02	2311 X	2311	-0-	-0-	-0-	21	1	1838	3	Y	411	411	1			-0-
						452	9									

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

09	7368 X	7368	-0-	-0-	-0-	94	1	5398	3	Y	1705	1705	1			-0-
						1876	9									
10	6510 X	6510	-0-	-0-	-0-	149	1	4758	3	Y	1457	1457	1			-0-
						1603	9									
11	7380 X	6223	-0-	-1157	-0-	127	1	4634	3	Y	1329	1329	1			-0-
						1462	9									
12	7626 X	5756	-0-	-1870	-0-	129	1	4222	3	Y	1277	1277	1			-0-
						1405	9									
01	7626 X	4100	-0-	-3526	-0-	93	1	3007	3	Y	909	909	1			-0-
						1000	9									
02	6888 X	6760	-0-	-128	-0-	173	1	5022	3	Y	1423	1423	1			-0-
						1565	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780 X	3627	-0-	-153	-0-	3444	3	183	9	Y	166	166	1			-0-
10	4248 X	4248	-0-	-0-	-0-	4024	3	224	9	Y	204	204	1			-0-
11	3743 X	3743	-0-	-0-	-0-	3545	3	198	9	Y	180	180	1			-0-
12	3751 X	3727	-0-	-24	-0-	3512	3	215	9	Y	195	195	1			-0-
01	4247 X	3581	-0-	-666	-0-	3369	3	212	9	Y	193	193	1			-0-
02	3836 X	3298	-0-	-538	-0-	3101	3	197	9	Y	179	179	1			-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

09	2940 X	2643	-0-	-297	-0-	2640	3	3	9	Y	3	3	1			-0-
10	3007 X	2702	-0-	-305	-0-	2702	3			Y	-0-					-0-
11	3000 N	4136	-0-	1136	1136	4136	3			Y	-0-					-0-
12	3100 N	2394	-0-	-706	430	2394	3			Y	-0-					-0-
01	2910 N	2480	-0-	-430	-0-	2452	3	28	9	Y	25	25	1			-0-
02	2772 X	2353	-0-	-419	-0-	2328	3	25	9	Y	23	23	1			-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

09	5340 X	4700	-0-	-640	-0-	3975	3	725	9	Y	659	659	1			-0-
10	5425 X	4658	-0-	-767	-0-	4025	3	633	9	Y	575	575	1			-0-
11	5160 X	4418	-0-	-742	-0-	3717	3	701	9	Y	637	637	1			-0-
12	5084 X	4855	-0-	-229	-0-	4083	3	772	9	Y	702	702	1			-0-
01	4898 X	4661	-0-	-237	-0-	3947	3	714	9	Y	649	649	1			-0-
02	4396 X	4336	-0-	-60	-0-	3678	3	658	9	Y	598	598	1			-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

09	3000 N	1950	-0-	-1050	2569	1950	3			Y	-0-					-0-
10	3100 N	1713	-0-	-1387	1182	1713	3			Y	-0-					-0-
11	2895 N	1713	-0-	-1182	-0-	1713	3			Y	-0-					-0-
12	2015 N	1735	-0-	-280	-0-	1735	3			Y	-0-					-0-
01	1705 N	1633	-0-	-72	-0-	1633	3			Y	-0-					-0-
02	1596 N	1472	-0-	-124	-0-	1472	3			Y	-0-					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

09	8007 X	8007	-0-	-0-	-0-	104	1	5970	3	Y	1757	1757	1			-0-
						1933	9									
10	7486 X	7486	-0-	-0-	-0-	174	1	5542	3	Y	1609	1607	1	2	8	-0-
						1770	9									
11	7344 X	7344	-0-	-0-	-0-	153	1	5570	3	Y	1474	1474	1			-0-
						1621	9									
12	8277 X	6931	-0-	-1346	-0-	159	1	5215	3	Y	1415	1415	1			-0-
						1557	9									
01	8277 X	4173	-0-	-4104	-0-	98	1	3182	3	Y	812	812	1			-0-
						893	9									
02	7476 X	7363	-0-	-113	-0-	196	1	5683	3	Y	1349	1349	1			-0-
						1484	9									

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

09	10350 X	9695	-0-	-655	-0-	9695	3			Y	-0-					-0-
10	10695 X	9442	-0-	-1253	-0-	9442	3			Y	-0-					-0-
11	10080 X	8931	-0-	-1149	-0-	8931	3			Y	-0-					-0-
12	10168 X	8950	-0-	-1218	-0-	8950	3			Y	-0-					-0-
01	10013 X	8911	-0-	-1102	-0-	8909	3	2	9	Y	2	2	1			-0-
02	9044 X	8145	-0-	-899	-0-	8145	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100 X	1531	-0-	-569	-0-	1501	3	30	9	Y	27	27	1			-0-
10	2170 X	1896	-0-	-274	-0-	1867	3	29	9	Y	26	26	1			-0-
11	2100 X	1491	-0-	-609	-0-	1462	3	29	9	Y	26	26	1			-0-
12	2170 X	1805	-0-	-365	-0-	1774	3	31	9	Y	28	28	1			-0-
01	1891 X	1678	-0-	-213	-0-	1645	3	33	9	Y	30	30	1			-0-
02	1708 X	1581	-0-	-127	-0-	1547	3	34	9	Y	31	31	1			-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

09	2400 X	1173	-0-	-1227	-0-	162	1	688	3	Y	294	293	1	1	8	-0-
						323	9									
10	2480 X	1414	-0-	-1066	-0-	201	1	886	3	Y	297	297	1			-0-
						327	9									
11	2430 X	-0-	-0-	-2430	-0-					Y	-0-					-0-
12	4484 X	4484	-0-	-0-	-0-	580	1	2910	3	Y	904	904	1			-0-
						994	9									
01	2511 X	-0-	-0-	-2511	-0-					Y	-0-					-0-
02	1288 X	-0-	-0-	-1288	-0-					Y	-0-					-0-

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

09	9600 X	9307	-0-	-293	-0-	9288	3	19	9	Y	17	17	1			-0-
10	9920 X	8997	-0-	-923	-0-	8979	3	18	9	Y	16	15	1	1	8	-0-
11	9330 X	7798	-0-	-1532	-0-	7779	3	19	9	Y	17	17	1			-0-
12	9610 X	8036	-0-	-1574	-0-	8013	3	23	9	Y	21	21	1			-0-
01	9610 X	8078	-0-	-1532	-0-	8050	3	28	9	Y	25	25	1			-0-
02	8680 X	7418	-0-	-1262	-0-	7394	3	24	9	Y	22	22	1			-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

09	4380 X	4376	-0-	-4	-0-	4376	3			Y	-0-					-0-
10	4526 X	3794	-0-	-732	-0-	3794	3			Y	-0-					-0-
11	4380 X	3435	-0-	-945	-0-	3435	3			Y	-0-					-0-
12	4526 X	3986	-0-	-540	-0-	3986	3			Y	-0-					-0-
01	4526 X	3812	-0-	-714	-0-	3812	3			Y	-0-					-0-
02	4088 X	3142	-0-	-946	-0-	3142	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 10/16/2011 TOTAL DEPTH 12163 PERF.12500 - 16982

09	5430 X	-0-	-0-	-5430	-0-					Y	-0-					-0-
10	12792 X	12792	-0-	-0-	-0-	8198	3	4594	9	Y	4176	4176	1			-0-
11	5543 X	5543	-0-	-0-	-0-	3477	3	2066	9	Y	1878	1878	1			-0-
12	2286 X	2286	-0-	-0-	-0-	1391	3	895	9	Y	814	814	1			-0-
01	5704 X	1774	-0-	-3930	-0-	1090	3	684	9	Y	622	622	1			-0-
02	5152 X	1315	-0-	-3837	-0-	732	3	583	9	Y	530	530	1			-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/04/2012 TOTAL DEPTH 12422 PERF.12620 - 17041

09	3060 X	2993	-0-	-67	-0-	2238	3	755	9	Y	686	686	1			-0-
10	3162 X	2975	-0-	-187	-0-	2219	3	756	9	Y	687	687	1			-0-
11	3000 X	2844	-0-	-156	-0-	2109	3	735	9	Y	668	668	1			-0-
12	3100 X	2291	-0-	-809	-0-	1644	3	647	9	Y	588	588	1			-0-
01	3100 X	3047	-0-	-53	-0-	2257	3	790	9	Y	718	718	1			-0-
02	2800 X	2607	-0-	-193	-0-	1959	3	648	9	Y	589	589	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10200	X	7163	-0-	-3037	-0-	5320	3	1843	9	Y	1675	1675	1			-0-
10	10540	X	6990	-0-	-3550	-0-	5220	3	1770	9	Y	1609	1609	1			-0-
11	8160	X	6569	-0-	-1591	-0-	34	1	4838	3	Y	1543	1543	1			-0-
							1697	9									
12	7688	X	6965	-0-	-723	-0-	248	1	5121	3	Y	1451	1451	1			-0-
							1596	9									
01	7409	X	6888	-0-	-521	-0-	246	1	5073	3	Y	1426	1426	1			-0-
							1569	9									
02	6692	X	6617	-0-	-75	-0-	244	1	4891	3	Y	1347	1347	1			-0-
							1482	9									

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

09	6270	X	5824	-0-	-446	-0-	5824	3			Y	-0-					-0-
10	6479	X	4964	-0-	-1515	-0-	4964	3			Y	-0-					-0-
11	6090	X	5342	-0-	-748	-0-	5342	3			Y	-0-					-0-
12	6293	X	5221	-0-	-1072	-0-	5221	3			Y	-0-					-0-
01	6045	X	5154	-0-	-891	-0-	5154	3			Y	-0-					-0-
02	5432	X	4757	-0-	-675	-0-	4757	3			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

09	4560	X	4072	-0-	-488	-0-	4072	3			Y	-0-					-0-
10	4588	X	4172	-0-	-416	-0-	4172	3			Y	-0-					-0-
11	4320	X	3942	-0-	-378	-0-	3942	3			Y	-0-					-0-
12	4464	X	3952	-0-	-512	-0-	3952	3			Y	-0-					-0-
01	4402	X	3819	-0-	-583	-0-	3819	3			Y	-0-					-0-
02	3808	X	3171	-0-	-637	-0-	3171	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 10/13/2011 TOTAL DEPTH 12512 PERF.12727 - 18472

09	7260	X	4699	-0-	-2561	-0-	3082	3	1617	9	Y	1470	1470	1			-0-
10	15340	X	15340	-0-	-0-	-0-	10917	3	4423	9	Y	4021	4021	1			-0-
11	3006	X	3006	-0-	-0-	-0-	2108	3	898	9	Y	816	816	1			-0-
12	4867	X	3429	-0-	-1438	-0-	2354	3	1075	9	Y	977	977	1			-0-
01	7626	X	3992	-0-	-3634	-0-	2685	3	1307	9	Y	1188	1188	1			-0-
02	6888	X	694	-0-	-6194	-0-	311	3	383	9	Y	348	348	1			-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 10/24/2012 TOTAL DEPTH 12148 PERF.12370 - 18842

09	3060	X	2419	-0-	-641	-0-	1825	3	594	9	Y	540	540	1			-0-
10	2697	X	1837	-0-	-860	-0-	1417	3	420	9	Y	382	382	1			-0-
11	2400	X	1843	-0-	-557	-0-	1396	3	447	9	Y	406	406	1			-0-
12	2511	X	1280	-0-	-1231	-0-	953	3	327	9	Y	297	297	1			-0-
01	2511	X	1490	-0-	-1021	-0-	1115	3	375	9	Y	341	341	1			-0-
02	2268	X	2175	-0-	-93	-0-	1607	3	568	9	Y	516	516	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 10/24/2012 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3102	-0-	-498	-0-	2269	3	833	9	Y	757	757	1			-0-
10	4092	X	3418	-0-	-674	-0-	2343	3	1075	9	Y	977	977	1			-0-
11	3960	X	2960	-0-	-1000	-0-	1806	3	1154	9	Y	1049	1049	1			-0-
12	4092	X	3371	-0-	-721	-0-	2161	3	1210	9	Y	1100	1100	1			-0-
01	3410	X	2089	-0-	-1321	-0-	1321	3	768	9	Y	698	698	1			-0-
02	3080	X	2048	-0-	-1032	-0-	1462	3	586	9	Y	533	533	1			-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 10/24/2012 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	2344	-0-	-1046	-0-	1754	3	590	9	Y	536	536	1			-0-
10	3658	X	2597	-0-	-1061	-0-	1939	3	658	9	Y	598	598	1			-0-
11	3540	X	2364	-0-	-1176	-0-	1726	3	638	9	Y	580	580	1			-0-
12	3658	X	1046	-0-	-2612	-0-	787	3	259	9	Y	235	235	1			-0-
01	2604	X	1561	-0-	-1043	-0-	1132	3	429	9	Y	390	390	1			-0-
*02	2976	X	2976	-0-	-0-	-0-	2153	3	823	9	Y	748	748	1			-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10436	X	10436	-0-	-0-	-0-	10436	3			Y	-0-					-0-
10	10757	X	8821	-0-	-1936	-0-	8821	3			Y	-0-					-0-
11	10410	X	7627	-0-	-2783	-0-	7627	3			Y	-0-					-0-
12	10788	X	9671	-0-	-1117	-0-	9671	3			Y	-0-					-0-
01	10788	X	8089	-0-	-2699	-0-	8089	3			Y	-0-					-0-
02	9744	X	8041	-0-	-1703	-0-	8041	3			Y	-0-					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2426	-0-	-214	-0-	2226	3	200	9	Y	182	182	1			-0-
10	2666	X	2310	-0-	-356	-0-	2112	3	198	9	Y	180	180	1			-0-
11	2520	X	2134	-0-	-386	-0-	1947	3	187	9	Y	170	170	1			-0-
12	2604	X	2231	-0-	-373	-0-	2054	3	177	9	Y	161	161	1			-0-
01	2511	X	2154	-0-	-357	-0-	1972	3	182	9	Y	165	165	1			-0-
02	2268	X	1967	-0-	-301	-0-	1773	3	194	9	Y	176	176	1			-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	5418	-0-	-132	-0-	5418	3			Y	-0-					-0-
10	5735	X	5585	-0-	-150	-0-	5585	3			Y	-0-					-0-
11	5490	X	4885	-0-	-605	-0-	4885	3			Y	-0-					-0-
12	5611	X	4813	-0-	-798	-0-	4813	3			Y	-0-					-0-
01	5611	X	4691	-0-	-920	-0-	4691	3			Y	-0-					-0-
02	5068	X	4168	-0-	-900	-0-	4168	3			Y	-0-					-0-

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
10	2968	N	2968	-0-	-0-	-0-	164	1	2004	3	Y	727	727	1			-0-
							800	9									
11	1814	N	1814	-0-	-0-	-0-	123	1	1309	3	Y	347	347	1			-0-
							382	9									
12	0	N	-0-	-0-	-0-	-0-					Y	107	107	1			-0-
01	2976	N	913	-0-	-2063	-0-	69	1	544	3	Y	273	273	1			-0-
							300	9									
02	1680	N	508	-0-	-1172	-0-	48	1	366	3	Y	85	85	1			-0-
							94	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	X	9225	-0-	-645	-0-	8517	3	708	9	Y	644	644	1			-0-
10	10044	X	9036	-0-	-1008	-0-	8306	3	730	9	Y	664	664	1			-0-
11	9570	X	8539	-0-	-1031	-0-	7813	3	726	9	Y	660	660	1			-0-
12	9765	X	8595	-0-	-1170	-0-	7854	3	741	9	Y	674	674	1			-0-
01	9548	X	8607	-0-	-941	-0-	7867	3	740	9	Y	673	673	1			-0-
02	8624	X	7674	-0-	-950	-0-	6992	3	682	9	Y	620	620	1			-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

09	6990	X	6169	-0-	-821	-0-	5748	3	421	9	Y	383	383	1			-0-
10	7223	X	6066	-0-	-1157	-0-	5585	3	481	9	Y	437	437	1			-0-
11	6660	X	5662	-0-	-998	-0-	5212	3	450	9	Y	409	409	1			-0-
12	6696	X	5739	-0-	-957	-0-	5285	3	454	9	Y	413	413	1			-0-
01	6386	X	5700	-0-	-686	-0-	5213	3	487	9	Y	443	443	1			-0-
02	5768	X	5233	-0-	-535	-0-	4764	3	469	9	Y	426	426	1			-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

09	5790	X	5442	-0-	-348	-0-	4903	3	539	9	Y	490	490	1			-0-
10	5859	X	5124	-0-	-735	-0-	4695	3	429	9	Y	390	390	1			-0-
11	5610	X	4730	-0-	-880	-0-	4310	3	420	9	Y	382	382	1			-0-
12	5611	X	4840	-0-	-771	-0-	4388	3	452	9	Y	411	411	1			-0-
01	5611	X	4656	-0-	-955	-0-	4212	3	444	9	Y	404	404	1			-0-
02	5068	X	4550	-0-	-518	-0-	3992	3	558	9	Y	507	507	1			-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

09	3810	X	3395	-0-	-415	-0-	2344	3	1051	9	Y	955	955	1			-0-
10	3782	X	3368	-0-	-414	-0-	2339	3	1029	9	Y	935	935	1			-0-
11	3540	X	2590	-0-	-950	-0-	1824	3	766	9	Y	696	696	1			-0-
12	3565	X	1458	-0-	-2107	-0-	1038	3	420	9	Y	382	382	1			-0-
01	3898	X	3898	-0-	-0-	-0-	2752	3	1146	9	Y	1042	1042	1			-0-
02	3164	X	1915	-0-	-1249	-0-	1474	3	441	9	Y	401	401	1			-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

09	5280	X	4841	-0-	-439	-0-	4831	3	10	9	Y	9	9	1			-0-
10	5301	X	4743	-0-	-558	-0-	4736	3	7	9	Y	6	6	1			-0-
11	5040	X	4554	-0-	-486	-0-	4543	3	11	9	Y	10	10	1			-0-
12	5084	X	4713	-0-	-371	-0-	4702	3	11	9	Y	10	10	1			-0-
01	4991	X	4300	-0-	-691	-0-	4281	3	19	9	Y	17	17	1			-0-
02	4508	X	4213	-0-	-295	-0-	4211	3	2	9	Y	2	2	1			-0-

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

09	6720	X	6086	-0-	-634	-0-	5483	3	603	9	Y	548	548	1			-0-
10	6665	X	6011	-0-	-654	-0-	5371	3	640	9	Y	582	582	1			-0-
11	6450	X	5672	-0-	-778	-0-	5058	3	614	9	Y	558	558	1			-0-
12	6572	X	5643	-0-	-929	-0-	5008	3	635	9	Y	577	577	1			-0-
01	6293	X	5111	-0-	-1182	-0-	4539	3	572	9	Y	520	520	1			-0-
02	5684	X	4555	-0-	-1129	-0-	4057	3	498	9	Y	453	453	1			-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

09	18360	X	14794	-0-	-3566	-0-	14392	3	402	9	Y	365	365	1			-0-
10	15779	X	13868	-0-	-1911	-0-	13483	3	385	9	Y	350	350	1			-0-
11	15270	X	13241	-0-	-2029	-0-	12872	3	369	9	Y	335	335	1			-0-
12	15779	X	13508	-0-	-2271	-0-	13136	3	372	9	Y	338	338	1			-0-
01	15283	X	13005	-0-	-2278	-0-	12625	3	380	9	Y	345	345	1			-0-
02	13804	X	11484	-0-	-2320	-0-	11153	3	331	9	Y	301	301	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11160	X	9948	-0-	-1212	-0-	9948	3			Y	-0-					-0-
10	11315	X	9899	-0-	-1416	-0-	9899	3			Y	-0-					-0-
11	10470	X	9314	-0-	-1156	-0-	9314	3			Y	-0-					-0-
12	10540	X	9656	-0-	-884	-0-	9656	3			Y	-0-					-0-
01	10292	X	9104	-0-	-1188	-0-	9104	3			Y	-0-					-0-
02	9296	X	7583	-0-	-1713	-0-	7583	3			Y	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7110	X	6940	-0-	-170	-0-	6443	3	497	9	Y	452	452	1			-0-
10	7223	X	6778	-0-	-445	-0-	6305	3	473	9	Y	430	430	1			-0-
11	6870	X	6295	-0-	-575	-0-	5869	3	426	9	Y	387	387	1			-0-
12	7161	X	6463	-0-	-698	-0-	5990	3	473	9	Y	430	430	1			-0-
01	7161	X	5584	-0-	-1577	-0-	5189	3	395	9	Y	359	359	1			-0-
02	6468	X	5350	-0-	-1118	-0-	4964	3	386	9	Y	351	351	1			-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8520	X	8071	-0-	-449	-0-	6298	3	1773	9	Y	1612	1612	1			-0-
10	8649	X	8080	-0-	-569	-0-	6305	3	1775	9	Y	1614	1614	1			-0-
11	8280	X	7484	-0-	-796	-0-	2	1	5822	3	Y	1509	1509	1			-0-
							1660	9									
12	8811	X	8811	-0-	-0-	-0-	190	1	7005	3	Y	1469	1469	1			-0-
							1616	9									
01	8375	X	8375	-0-	-0-	-0-	226	1	6721	3	Y	1298	1298	1			-0-
							1428	9									
02	7532	X	6201	-0-	-1331	-0-	252	1	4929	3	Y	927	927	1			-0-
							1020	9									

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16080	X	14475	-0-	-1605	-0-	13739	3	736	9	Y	669	669	1			-0-
10	16151	X	14236	-0-	-1915	-0-	13482	3	754	9	Y	685	685	1			-0-
11	14940	X	13420	-0-	-1520	-0-	12703	3	717	9	Y	652	652	1			-0-
12	15376	X	13984	-0-	-1392	-0-	13195	3	789	9	Y	717	717	1			-0-
01	14973	X	13369	-0-	-1604	-0-	12604	3	765	9	Y	695	695	1			-0-
02	13524	X	12056	-0-	-1468	-0-	11351	3	705	9	Y	641	641	1			-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9180	X	7745	-0-	-1435	-0-	7537	3	208	9	Y	189	189	1			-0-
10	8742	X	6977	-0-	-1765	-0-	6786	3	191	9	Y	174	174	1			-0-
11	8460	X	6762	-0-	-1698	-0-	6575	3	187	9	Y	170	170	1			-0-
12	7998	X	6777	-0-	-1221	-0-	6591	3	186	9	Y	169	169	1			-0-
01	7998	X	6679	-0-	-1319	-0-	6489	3	190	9	Y	173	173	1			-0-
02	7224	X	7178	-0-	-46	-0-	6979	3	199	9	Y	181	181	1			-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	2812	-0-	-3458	-0-	2803	3	9	9	Y	8	8	1			-0-
10	6479	X	3643	-0-	-2836	-0-	3626	3	17	9	Y	15	15	1			-0-
11	6270	X	5417	-0-	-853	-0-	5367	3	50	9	Y	45	45	1			-0-
12	5828	X	5134	-0-	-694	-0-	5103	3	31	9	Y	28	28	1			-0-
01	4761	X	4761	-0-	-0-	-0-	4726	3	35	9	Y	32	32	1			-0-
02	5068	X	4219	-0-	-849	-0-	4178	3	41	9	Y	37	37	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560 X	4538	-0-	-22	-0-	4502	3	36	9	Y	33	33	1			-0-
10	4712 X	4364	-0-	-348	-0-	4339	3	25	9	Y	23	23	1			-0-
11	4500 X	4148	-0-	-352	-0-	4124	3	24	9	Y	22	22	1			-0-
12	4681 X	4166	-0-	-515	-0-	4137	3	29	9	Y	26	26	1			-0-
01	4681 X	2341	-0-	-2340	-0-	2324	3	17	9	Y	15	15	1			-0-
*02	4692 X	4692	-0-	-0-	-0-	4660	3	32	9	Y	29	29	1			-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

09	9480 X	8932	-0-	-548	-0-	8932	3			Y	-0-					-0-
10	9796 X	8178	-0-	-1618	-0-	8178	3			Y	-0-					-0-
11	9210 X	8192	-0-	-1018	-0-	8192	3			Y	-0-					-0-
12	9517 X	6990	-0-	-2527	-0-	6990	3			Y	-0-					-0-
01	9517 X	7062	-0-	-2455	-0-	7062	3			Y	-0-					-0-
*02	8466 X	8466	-0-	-0-	-0-	8466	3			Y	-0-					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

09	8190 X	6952	-0-	-1238	-0-	6857	3	95	9	Y	86	84	1	2 8		-0-
10	7595 X	6565	-0-	-1030	-0-	6479	3	86	9	Y	78	77	1	1 8		-0-
11	6840 X	6264	-0-	-576	-0-	6181	3	83	9	Y	75	75	1			-0-
12	7192 X	6464	-0-	-728	-0-	6366	3	98	9	Y	89	89	1			-0-
01	7192 X	5128	-0-	-2064	-0-	4978	3	150	9	Y	136	136	1			-0-
02	6496 X	5919	-0-	-577	-0-	5792	3	127	9	Y	115	115	1			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

09	11040 X	10183	-0-	-857	-0-	9263	3	920	9	Y	836	836	1			-0-
10	11408 X	9978	-0-	-1430	-0-	9017	3	961	9	Y	874	874	1			-0-
11	10680 X	9301	-0-	-1379	-0-	8395	3	906	9	Y	824	824	1			-0-
12	10726 X	9469	-0-	-1257	-0-	8497	3	972	9	Y	884	884	1			-0-
01	10509 X	9080	-0-	-1429	-0-	8149	3	931	9	Y	846	846	1			-0-
02	9492 X	8292	-0-	-1200	-0-	7424	3	868	9	Y	789	789	1			-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

09	6600 X	5439	-0-	-1161	-0-	5439	3			Y	-0-					-0-
10	6324 X	5660	-0-	-664	-0-	5660	3			Y	-0-					-0-
11	5760 X	4758	-0-	-1002	-0-	4758	3			Y	-0-					-0-
12	5952 X	4936	-0-	-1016	-0-	4936	3			Y	-0-					-0-
01	5673 X	3906	-0-	-1767	-0-	3906	3			Y	-0-					-0-
02	5124 X	3269	-0-	-1855	-0-	3269	3			Y	-0-					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

09	6060 X	5032	-0-	-1028	-0-	188	1	3843	3	Y	910	910	1			-0-
						1001	9									
10	6045 X	4524	-0-	-1521	-0-	180	1	3390	3	Y	867	867	1			-0-
						954	9									
11	5730 X	3646	-0-	-2084	-0-	134	1	2676	3	Y	760	760	1			-0-
						836	9									
12	5332 X	971	-0-	-4361	-0-	40	1	644	3	Y	261	261	1			-0-
						287	9									
01	5208 X	4442	-0-	-766	-0-	242	1	3272	3	Y	844	844	1			-0-
						928	9									
02	4704 X	53	-0-	-4651	-0-	3	1	42	3	Y	7	7	1			-0-
						8	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400 X	4676	-0-	-724	-0-	175	1	3587	3	Y	831	831	1			-0-
						914	9									
10	5580 X	4596	-0-	-984	-0-	186	1	3496	3	Y	831	831	1			-0-
						914	9									
11	5400 X	4005	-0-	-1395	-0-	151	1	3014	3	Y	764	764	1			-0-
						840	9									
12	5146 X	3538	-0-	-1608	-0-	175	1	2837	3	Y	478	478	1			-0-
						526	9									
01	4960 X	3976	-0-	-984	-0-	205	1	2768	3	Y	912	912	1			-0-
						1003	9									
02	4368 X	4122	-0-	-246	-0-	222	1	3024	3	Y	796	796	1			-0-
						876	9									

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

09	6188 X	6188	-0-	-0-	-0-	228	1	4654	3	Y	1187	1187	1			-0-
						1306	9									
10	6138 X	5726	-0-	-412	-0-	226	1	4257	3	Y	1130	1130	1			-0-
						1243	9									
11	5850 X	5366	-0-	-484	-0-	201	1	4012	3	Y	1048	1048	1			-0-
						1153	9									
12	6386 X	4199	-0-	-2187	-0-	192	1	3113	3	Y	813	813	1			-0-
						894	9									
01	6386 X	5208	-0-	-1178	-0-	275	1	3716	3	Y	1106	1106	1			-0-
						1217	9									
02	5768 X	5408	-0-	-360	-0-	287	1	3905	3	Y	1105	1105	1			-0-
						1216	9									

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

09	7530 X	6891	-0-	-639	-0-	248	1	5081	3	Y	1420	1420	1			-0-
						1562	9									
10	7471 X	6771	-0-	-700	-0-	265	1	4987	3	Y	1381	1381	1			-0-
						1519	9									
11	7170 X	5764	-0-	-1406	-0-	217	1	4342	3	Y	1095	1095	1			-0-
						1205	9									
12	7130 X	5191	-0-	-1939	-0-	241	1	3910	3	Y	945	945	1			-0-
						1040	9									
01	7533 X	7533	-0-	-0-	-0-	420	1	5674	3	Y	1308	1308	1			-0-
						1439	9									
02	6440 X	5637	-0-	-803	-0-	277	1	3773	3	Y	1443	1443	1			-0-
						1587	9									

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

09	8430 X	8064	-0-	-366	-0-	7599	3	465	9	Y	423	423	1			-0-
10	8618 X	7813	-0-	-805	-0-	7323	3	490	9	Y	445	445	1			-0-
11	8190 X	7482	-0-	-708	-0-	7006	3	476	9	Y	433	433	1			-0-
12	8339 X	7695	-0-	-644	-0-	7182	3	513	9	Y	466	466	1			-0-
01	8339 X	7635	-0-	-704	-0-	7116	3	519	9	Y	472	472	1			-0-
02	7532 X	6638	-0-	-894	-0-	6181	3	457	9	Y	415	415	1			-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

09	7350 X	6745	-0-	-605	-0-	5683	3	1062	9	Y	965	965	1			-0-
10	7595 X	6964	-0-	-631	-0-	5877	3	1087	9	Y	988	988	1			-0-
11	7230 X	6055	-0-	-1175	-0-	5067	3	988	9	Y	898	898	1			-0-
12	7316 X	6071	-0-	-1245	-0-	4954	3	1117	9	Y	1015	1015	1			-0-
01	6975 X	4813	-0-	-2162	-0-	3838	3	975	9	Y	886	886	1			-0-
02	6300 X	5350	-0-	-950	-0-	4326	3	1024	9	Y	931	931	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550 X	5354	-0-	-196	-0-	201	1	4117	3	Y	942	942	1			-0-
						1036	9									
10	5055 X	5055	-0-	-0-	-0-	207	1	3898	3	Y	864	864	1			-0-
						950	9									
11	4740 X	4247	-0-	-493	-0-	163	1	3255	3	Y	754	754	1			-0-
						829	9									
12	5518 X	885	-0-	-4633	-0-	37	1	595	3	Y	230	230	1			-0-
						253	9									
01	5518 X	3583	-0-	-1935	-0-	159	1	2142	3	Y	1165	1165	1			-0-
						1282	9									
02	4984 X	2769	-0-	-2215	-0-	149	1	2023	3	Y	543	543	1			-0-
						597	9									

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

09	2910 X	2623	-0-	-287	-0-	2623	3			Y	-0-					-0-
10	2883 X	2386	-0-	-497	-0-	2386	3			Y	-0-					-0-
11	2580 X	2484	-0-	-96	-0-	2484	3			Y	-0-					-0-
12	2697 X	1983	-0-	-714	-0-	1983	3			Y	-0-					-0-
01	2697 X	2050	-0-	-647	-0-	2050	3			Y	-0-					-0-
02	2436 X	1611	-0-	-825	-0-	1611	3			Y	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

09	5850 X	5357	-0-	-493	-0-	4994	3	363	9	Y	330	328	1	2	8	-0-
10	5828 X	5307	-0-	-521	-0-	4925	3	382	9	Y	347	347	1			-0-
11	5580 X	4988	-0-	-592	-0-	4633	3	355	9	Y	323	323	1			-0-
12	5611 X	5024	-0-	-587	-0-	4646	3	378	9	Y	344	344	1			-0-
01	5549 X	5137	-0-	-412	-0-	4764	3	373	9	Y	339	339	1			-0-
02	5012 X	4478	-0-	-534	-0-	4131	3	347	9	Y	315	315	1			-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

09	5220 X	4529	-0-	-691	-0-	153	1	3290	3	Y	987	987	1			-0-
						1086	9									
10	5270 X	4531	-0-	-739	-0-	136	1	3346	3	Y	954	954	1			-0-
						1049	9									
11	4770 X	1363	-0-	-3407	-0-	55	1	981	3	Y	297	297	1			-0-
						327	9									
12	4929 X	3280	-0-	-1649	-0-	134	1	2463	3	Y	621	621	1			-0-
						683	9									
01	4722 X	4722	-0-	-0-	-0-	183	1	3418	3	Y	1019	1019	1			-0-
						1121	9									
*02	4350 X	4350	-0-	-0-	-0-	128	1	3236	3	Y	896	896	1			-0-
						986	9									

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

09	5130 X	4909	-0-	-221	-0-	4524	3	385	9	Y	350	350	1			-0-
10	5270 X	4850	-0-	-420	-0-	4439	3	411	9	Y	374	374	1			-0-
11	5040 X	4526	-0-	-514	-0-	4195	3	331	9	Y	301	301	1			-0-
12	5208 X	4457	-0-	-751	-0-	4097	3	360	9	Y	327	327	1			-0-
01	5084 X	4793	-0-	-291	-0-	4418	3	375	9	Y	341	341	1			-0-
02	4592 X	4395	-0-	-197	-0-	3918	3	477	9	Y	434	434	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680 X	7149	-0-	-531	-0-	6577	3	572	9	Y	520	520	1			-0-
10	7812 X	6833	-0-	-979	-0-	6303	3	530	9	Y	482	482	1			-0-
11	7560 X	6248	-0-	-1312	-0-	5761	3	487	9	Y	443	443	1			-0-
12	7533 X	6350	-0-	-1183	-0-	5827	3	523	9	Y	475	475	1			-0-
01	7378 X	5899	-0-	-1479	-0-	5331	3	568	9	Y	516	516	1			-0-
02	6664 X	5682	-0-	-982	-0-	5123	3	559	9	Y	508	508	1			-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

09	6874 X	6874	-0-	-0-	-0-	5986	3	888	9	Y	807	807	1			-0-
10	7099 X	6410	-0-	-689	-0-	5607	3	803	9	Y	730	730	1			-0-
11	6870 X	6093	-0-	-777	-0-	5308	3	785	9	Y	714	714	1			-0-
12	7099 X	6042	-0-	-1057	-0-	5243	3	799	9	Y	726	726	1			-0-
01	7099 X	5972	-0-	-1127	-0-	5169	3	803	9	Y	730	730	1			-0-
02	6412 X	5356	-0-	-1056	-0-	4619	3	737	9	Y	670	670	1			-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

09	3810 X	3121	-0-	-689	-0-	3121	3			Y	-0-					-0-
10	3782 X	3185	-0-	-597	-0-	3185	3			Y	-0-					-0-
11	3510 X	3094	-0-	-416	-0-	3094	3			Y	-0-					-0-
12	3596 X	3033	-0-	-563	-0-	3033	3			Y	-0-					-0-
01	3596 X	3235	-0-	-361	-0-	3235	3			Y	-0-					-0-
02	2912 X	2476	-0-	-436	-0-	2476	3			Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

09	24210 X	21479	-0-	-2731	-0-	21479	3			Y	-0-					-0-
10	25017 X	21060	-0-	-3957	-0-	21060	3			Y	-0-					-0-
11	22920 X	18350	-0-	-4570	-0-	18350	3			Y	-0-					-0-
12	22506 X	20848	-0-	-1658	-0-	20848	3			Y	-0-					-0-
01	22196 X	18780	-0-	-3416	-0-	18780	3			Y	-0-					-0-
02	20048 X	14693	-0-	-5355	-0-	14693	3			Y	-0-					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

09	4320 X	2789	-0-	-1531	-0-	117	1	2079	3	Y	539	539	1			-0-
						593	9									
10	5768 X	5768	-0-	-0-	-0-	482	1	4240	3	Y	951	951	1			-0-
						1046	9									
11	4320 X	3069	-0-	-1251	-0-	180	1	1915	3	Y	885	885	1			-0-
						974	9									
12	4371 X	1985	-0-	-2386	-0-	142	1	1289	3	Y	504	504	1			-0-
						554	9									
01	4464 X	4116	-0-	-348	-0-	387	1	3058	3	Y	610	610	1			-0-
						671	9									
02	4032 X	2866	-0-	-1166	-0-	264	1	2021	3	Y	528	528	1			-0-
						581	9									

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3308	X	3308	-0-	-0-	-0-	475	1	2022	3	Y	737	737	1			-0-
							811	9									
10	2697	X	2285	-0-	-412	-0-	307	1	1351	3	Y	570	570	1			-0-
							627	9									
11	3357	X	3357	-0-	-0-	-0-	422	1	2009	3	Y	842	842	1			-0-
							926	9									
12	3410	X	1441	-0-	-1969	-0-	154	1	772	3	Y	468	468	1			-0-
							515	9									
01	3410	X	615	-0-	-2795	-0-	70	1	381	3	Y	149	149	1			-0-
							164	9									
02	3136	X	1341	-0-	-1795	-0-	172	1	684	3	Y	441	441	1			-0-
							485	9									

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

09	9060	X	6144	-0-	-2916	-0-	260	1	4631	3	Y	1139	1139	1			-0-
							1253	9									
10	14253	X	14253	-0-	-0-	-0-	829	1	11253	3	Y	1974	1974	1			-0-
							2171	9									
11	11231	X	11231	-0-	-0-	-0-	806	1	8559	3	Y	1696	1696	1			-0-
							1866	9									
12	9495	X	9495	-0-	-0-	-0-	769	1	6969	3	Y	1597	1597	1			-0-
							1757	9									
01	9362	X	3267	-0-	-6095	-0-	337	1	2670	3	Y	236	236	1			-0-
							260	9									
02	8456	X	8371	-0-	-85	-0-	744	1	5689	3	Y	1762	1762	1			-0-
							1938	9									

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

09	7710	X	5076	-0-	-2634	-0-	221	1	3942	3	Y	830	830	1			-0-
							913	9									
10	9434	X	9434	-0-	-0-	-0-	640	1	7343	3	Y	1319	1319	1			-0-
							1451	9									
11	7730	X	7730	-0-	-0-	-0-	570	1	6051	3	Y	1008	1008	1			-0-
							1109	9									
12	6773	X	6773	-0-	-0-	-0-	558	1	5058	3	Y	1052	1052	1			-0-
							1157	9									
01	8742	X	5687	-0-	-3055	-0-	550	1	4349	3	Y	716	716	1			-0-
							788	9									
02	7896	X	4444	-0-	-3452	-0-	410	1	3134	3	Y	818	818	1			-0-
							900	9									

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

09	3669	X	3669	-0-	-0-	-0-	3277	3	392	9	Y	356	356	1			-0-
10	4619	X	3554	-0-	-1065	-0-	3182	3	372	9	Y	338	338	1			-0-
11	4470	X	3310	-0-	-1160	-0-	2922	3	388	9	Y	353	353	1			-0-
12	4619	X	2601	-0-	-2018	-0-	2308	3	293	9	Y	266	266	1			-0-
01	3844	X	3195	-0-	-649	-0-	2777	3	418	9	Y	380	380	1			-0-
02	3416	X	3373	-0-	-43	-0-	2804	3	569	9	Y	517	517	1			-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

09	5400	X	4322	-0-	-1078	-0-	3883	3	439	9	Y	399	399	1			-0-
10	5580	X	4210	-0-	-1370	-0-	3802	3	408	9	Y	371	371	1			-0-
11	5400	X	4337	-0-	-1063	-0-	3861	3	476	9	Y	433	433	1			-0-
12	4495	X	3930	-0-	-565	-0-	3490	3	440	9	Y	400	400	1			-0-
01	4723	X	4723	-0-	-0-	-0-	4117	3	606	9	Y	551	551	1			-0-
02	4060	X	3578	-0-	-482	-0-	2956	3	622	9	Y	565	565	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6840 X	6392	-0-	-448	-0-	5510	3	882	9	Y	802	802	1			-0-
10	6851 X	6271	-0-	-580	-0-	5424	3	847	9	Y	770	770	1			-0-
11	6480 X	5985	-0-	-495	-0-	5149	3	836	9	Y	760	760	1			-0-
12	6603 X	4802	-0-	-1801	-0-	4153	3	649	9	Y	590	590	1			-0-
01	6603 X	4135	-0-	-2468	-0-	3585	3	550	9	Y	500	500	1			-0-
02	5964 X	5336	-0-	-628	-0-	4597	3	739	9	Y	672	672	1			-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

09	5130 X	5069	-0-	-61	-0-	5032	3	37	9	Y	34	34	1			-0-
10	5301 X	4847	-0-	-454	-0-	4816	3	31	9	Y	28	28	1			-0-
11	5130 X	5026	-0-	-104	-0-	4994	3	32	9	Y	29	29	1			-0-
12	5239 X	4811	-0-	-428	-0-	4778	3	33	9	Y	30	30	1			-0-
01	5239 X	4728	-0-	-511	-0-	4691	3	37	9	Y	34	34	1			-0-
02	4732 X	4173	-0-	-559	-0-	4143	3	30	9	Y	27	27	1			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

09	7620 X	6596	-0-	-1024	-0-	6566	3	30	9	Y	27	27	1			-0-
10	6820 X	6364	-0-	-456	-0-	6334	3	30	9	Y	27	27	1			-0-
11	6651 X	6651	-0-	-0-	-0-	6618	3	33	9	Y	30	30	1			-0-
12	7166 X	7166	-0-	-0-	-0-	7130	3	36	9	Y	33	33	1			-0-
01	6820 X	6666	-0-	-154	-0-	6626	3	40	9	Y	36	36	1			-0-
02	6216 X	5858	-0-	-358	-0-	5821	3	37	9	Y	34	34	1			-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

09	8820 X	7070	-0-	-1750	-0-	6916	3	154	9	N	140	140	1			-0-
10	7905 X	6467	-0-	-1438	-0-	6326	3	141	9	N	128	128	1			-0-
11	7110 X	6283	-0-	-827	-0-	6140	3	143	9	N	130	130	1			-0-
12	7316 X	5765	-0-	-1551	-0-	5638	3	127	9	N	115	115	1			-0-
01	7316 X	5526	-0-	-1790	-0-	5371	3	155	9	N	141	141	1			-0-
02	6608 X	5621	-0-	-987	-0-	5470	3	151	9	N	137	137	1			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 07/12/2012 TOTAL DEPTH 12289 PERF.12470 - 17371

09	5460 X	5030	-0-	-430	-0-	3795	3	1235	9	Y	1123	1123	1			-0-
10	5642 X	4684	-0-	-958	-0-	3532	3	1152	9	Y	1047	1047	1			-0-
11	5460 X	4465	-0-	-995	-0-	3357	3	1108	9	Y	1007	1007	1			-0-
12	5208 X	3311	-0-	-1897	-0-	2520	3	791	9	Y	719	719	1			-0-
01	5208 X	3726	-0-	-1482	-0-	2803	3	923	9	Y	839	839	1			-0-
02	4704 X	3935	-0-	-769	-0-	2832	3	1103	9	Y	1003	1003	1			-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

09	12600 X	11128	-0-	-1472	-0-	11128	3			Y	-0-					-0-
10	13020 X	11049	-0-	-1971	-0-	11049	3			Y	-0-					-0-
11	11940 X	10393	-0-	-1547	-0-	10393	3			Y	-0-					-0-
12	11842 X	10669	-0-	-1173	-0-	10669	3			Y	-0-					-0-
01	11501 X	10628	-0-	-873	-0-	10628	3			Y	-0-					-0-
02	10388 X	8357	-0-	-2031	-0-	8357	3			Y	-0-					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

09	4830 X	4499	-0-	-331	-0-	4316	3	183	9	Y	166	166	1			-0-
10	4991 X	4389	-0-	-602	-0-	4204	3	185	9	Y	168	168	1			-0-
11	4680 X	4050	-0-	-630	-0-	3873	3	177	9	Y	161	161	1			-0-
12	4650 X	3846	-0-	-804	-0-	3661	3	185	9	Y	168	168	1			-0-
01	4650 X	3964	-0-	-686	-0-	3766	3	198	9	Y	180	180	1			-0-
02	4200 X	3613	-0-	-587	-0-	3441	3	172	9	Y	156	156	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8160 X	7394	-0-	-766	-0-	6882	3	512	9	Y	465	465	1			-0-
10	8432 X	7340	-0-	-1092	-0-	6781	3	559	9	Y	508	508	1			-0-
11	7740 X	7298	-0-	-442	-0-	6735	3	563	9	Y	512	512	1			-0-
12	7812 X	6625	-0-	-1187	-0-	6108	3	517	9	Y	470	470	1			-0-
01	7626 X	6662	-0-	-964	-0-	6143	3	519	9	Y	472	472	1			-0-
02	6888 X	6317	-0-	-571	-0-	5792	3	525	9	Y	477	477	1			-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

09	6600 X	5853	-0-	-747	-0-	4977	3	876	9	Y	796	796	1			-0-
10	6603 X	5740	-0-	-863	-0-	4840	3	900	9	Y	818	818	1			-0-
11	6330 X	5396	-0-	-934	-0-	4536	3	860	9	Y	782	782	1			-0-
12	6355 X	5674	-0-	-681	-0-	4729	3	945	9	Y	859	859	1			-0-
01	6045 X	5180	-0-	-865	-0-	4475	3	705	9	Y	641	641	1			-0-
02	5460 X	4885	-0-	-575	-0-	4145	3	740	9	Y	673	673	1			-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

09	6480 X	4983	-0-	-1497	-0-	183	1	3734	3	Y	969	969	1			-0-
						1066	9									
10	6572 X	4720	-0-	-1852	-0-	185	1	3481	3	Y	958	958	1			-0-
						1054	9									
11	6330 X	4444	-0-	-1886	-0-	170	1	3393	3	Y	801	801	1			-0-
						881	9									
12	6617 X	6617	-0-	-0-	-0-	313	1	5072	3	Y	1120	1120	1			-0-
						1232	9									
01	5828 X	5732	-0-	-96	-0-	320	1	4323	3	Y	990	990	1			-0-
						1089	9									
02	4648 X	2859	-0-	-1789	-0-	155	1	2109	3	Y	541	541	1			-0-
						595	9									

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

09	6240 X	3235	-0-	-3005	-0-	123	1	2516	3	Y	542	542	1			-0-
						596	9									
10	6448 X	5634	-0-	-814	-0-	228	1	4287	3	Y	1017	1017	1			-0-
						1119	9									
11	7156 X	7156	-0-	-0-	-0-	273	1	5453	3	Y	1300	1300	1			-0-
						1430	9									
12	6597 X	6597	-0-	-0-	-0-	308	1	4992	3	Y	1179	1179	1			-0-
						1297	9									
01	5642 X	5553	-0-	-89	-0-	285	1	3858	3	Y	1282	1282	1			-0-
						1410	9									
02	6468 X	5058	-0-	-1410	-0-	269	1	3658	3	Y	1028	1028	1			-0-
						1131	9									

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

09	3175 X	3175	-0-	-0-	-0-	2835	3	340	9	Y	309	309	1			-0-
10	3503 X	2748	-0-	-755	-0-	2440	3	308	9	Y	280	280	1			-0-
11	3390 X	2401	-0-	-989	-0-	2131	3	270	9	Y	245	245	1			-0-
12	3503 X	2698	-0-	-805	-0-	2386	3	312	9	Y	284	284	1			-0-
01	3286 X	2711	-0-	-575	-0-	2393	3	318	9	Y	289	289	1			-0-
02	2968 X	2331	-0-	-637	-0-	2059	3	272	9	Y	247	247	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIDLEY 01 WELL #: 04H RRCID -> 269685 COMPL. DATE 01/04/2013 TOTAL DEPTH 12794 PERF.13185 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	5044	-0-	-746	-0-	4677	3	367	9	Y	334	334	1			-0-
10	5766	X	5220	-0-	-546	-0-	4834	3	386	9	Y	351	351	1			-0-
11	5520	X	4874	-0-	-646	-0-	4507	3	367	9	Y	334	334	1			-0-
12	5208	X	4612	-0-	-596	-0-	4250	3	362	9	Y	329	329	1			-0-
01	5208	X	4842	-0-	-366	-0-	4466	3	376	9	Y	342	342	1			-0-
02	4704	X	4281	-0-	-423	-0-	3931	3	350	9	Y	318	318	1			-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8340	X	7942	-0-	-398	-0-	7312	3	630	9	Y	573	573	1			-0-
10	8556	X	7871	-0-	-685	-0-	7222	3	649	9	Y	590	590	1			-0-
11	8190	X	7249	-0-	-941	-0-	6648	3	601	9	Y	546	546	1			-0-
12	8339	X	7445	-0-	-894	-0-	6808	3	637	9	Y	579	579	1			-0-
01	8215	X	7315	-0-	-900	-0-	6670	3	645	9	Y	586	586	1			-0-
02	7420	X	6628	-0-	-792	-0-	6036	3	592	9	Y	538	538	1			-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7174	X	7174	-0-	-0-	-0-	92	1	5264	3	Y	1653	1653	1			-0-
							1818	9									
10	6697	X	6697	-0-	-0-	-0-	152	1	4847	3	Y	1544	1544	1			-0-
							1698	9									
11	6630	X	6172	-0-	-458	-0-	123	1	4468	3	Y	1437	1437	1			-0-
							1581	9									
12	7409	X	6201	-0-	-1208	-0-	136	1	4471	3	Y	1449	1449	1			-0-
							1594	9									
01	7584	X	7584	-0-	-0-	-0-	184	1	5993	3	Y	1279	1279	1			-0-
							1407	9									
02	6692	X	6519	-0-	-173	-0-	166	1	4820	3	Y	1394	1394	1			-0-
							1533	9									

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	5251	-0-	-779	-0-	5123	3	128	9	Y	116	116	1			-0-
10	6231	X	5242	-0-	-989	-0-	5126	3	116	9	Y	105	105	1			-0-
11	5190	X	4942	-0-	-248	-0-	4806	3	136	9	Y	124	124	1			-0-
12	5425	X	4729	-0-	-696	-0-	4605	3	124	9	Y	113	113	1			-0-
01	5425	X	4851	-0-	-574	-0-	4732	3	119	9	Y	108	108	1			-0-
02	4900	X	4538	-0-	-362	-0-	4427	3	111	9	Y	101	101	1			-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	5490	-0-	-1170	-0-	5490	3			Y	-0-					-0-
10	6882	X	5485	-0-	-1397	-0-	5485	3			Y	-0-					-0-
11	6390	X	5628	-0-	-762	-0-	5628	3			Y	-0-					-0-
12	6262	X	4925	-0-	-1337	-0-	4925	3			Y	-0-					-0-
01	5983	X	5072	-0-	-911	-0-	5072	3			Y	-0-					-0-
02	5264	X	4102	-0-	-1162	-0-	4102	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10020 X	9189	-0-	-831	-0-	8367	3	822	9	Y	747	747	1			-0-
10	10168 X	8970	-0-	-1198	-0-	8105	3	865	9	Y	786	786	1			-0-
11	9720 X	8330	-0-	-1390	-0-	7565	3	765	9	Y	695	695	1			-0-
12	9517 X	8575	-0-	-942	-0-	7714	3	861	9	Y	783	783	1			-0-
01	9486 X	8262	-0-	-1224	-0-	7395	3	867	9	Y	788	788	1			-0-
02	8568 X	7516	-0-	-1052	-0-	6751	3	765	9	Y	695	695	1			-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

09	8490 X	7926	-0-	-564	-0-	7245	3	681	9	Y	619	619	1			-0-
10	8773 X	6467	-0-	-2306	-0-	5953	3	514	9	Y	467	467	1			-0-
11	8310 X	7273	-0-	-1037	-0-	6657	3	616	9	Y	560	560	1			-0-
12	8401 X	7006	-0-	-1395	-0-	6335	3	671	9	Y	610	610	1			-0-
01	8184 X	6786	-0-	-1398	-0-	6180	3	606	9	Y	551	551	1			-0-
02	7392 X	6600	-0-	-792	-0-	5908	3	692	9	Y	629	629	1			-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

09	3090 X	2264	-0-	-826	-0-	29	1	1635	3	Y	545	545	1			-0-
						600	9									
10	4042 X	4042	-0-	-0-	-0-	92	1	2923	3	Y	934	934	1			-0-
						1027	9									
11	3540 X	3382	-0-	-158	-0-	69	1	2504	3	Y	735	735	1			-0-
						809	9									
12	3658 X	3102	-0-	-556	-0-	70	1	2284	3	Y	680	680	1			-0-
						748	9									
01	4030 X	2649	-0-	-1381	-0-	62	1	2006	3	Y	528	528	1			-0-
						581	9									
02	3640 X	3299	-0-	-341	-0-	85	1	2467	3	Y	679	679	1			-0-
						747	9									

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

09	3630 X	3335	-0-	-295	-0-	124	1	2532	3	Y	617	617	1			-0-
						679	9									
10	3782 X	3298	-0-	-484	-0-	133	1	2501	3	Y	604	604	1			-0-
						664	9									
11	3660 X	2211	-0-	-1449	-0-	84	1	1687	3	Y	400	400	1			-0-
						440	9									
12	3782 X	2506	-0-	-1276	-0-	108	1	1757	3	Y	583	583	1			-0-
						641	9									
01	3441 X	691	-0-	-2750	-0-	35	1	471	3	Y	168	168	1			-0-
						185	9									
02	3108 X	1853	-0-	-1255	-0-	92	1	1256	3	Y	459	459	1			-0-
						505	9									

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

09	11040 X	9418	-0-	-1622	-0-	8831	3	587	9	Y	534	534	1			-0-
10	11346 X	9468	-0-	-1878	-0-	8841	3	627	9	Y	570	570	1			-0-
11	10830 X	9077	-0-	-1753	-0-	8466	3	611	9	Y	555	555	1			-0-
12	11005 X	8947	-0-	-2058	-0-	8340	3	607	9	Y	552	552	1			-0-
01	9734 X	9320	-0-	-414	-0-	8694	3	626	9	Y	569	569	1			-0-
02	8792 X	8268	-0-	-524	-0-	7695	3	573	9	Y	521	521	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9810 X	9153	-0-	-657	-0-	8820	3	333	9	Y	303	303	1			-0-
10	9889 X	9078	-0-	-811	-0-	8731	3	347	9	Y	315	315	1			-0-
11	9420 X	8360	-0-	-1060	-0-	8034	3	326	9	Y	296	296	1			-0-
12	9548 X	8156	-0-	-1392	-0-	7827	3	329	9	Y	299	299	1			-0-
01	9455 X	8389	-0-	-1066	-0-	8039	3	350	9	Y	318	318	1			-0-
02	8540 X	7369	-0-	-1171	-0-	7053	3	316	9	Y	287	287	1			-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

09	7710 X	7191	-0-	-519	-0-	6117	3	1074	9	Y	976	976	1			-0-
10	7967 X	6565	-0-	-1402	-0-	5576	3	989	9	Y	899	899	1			-0-
11	7710 X	6198	-0-	-1512	-0-	5242	3	956	9	Y	869	869	1			-0-
12	7812 X	5806	-0-	-2006	-0-	4820	3	986	9	Y	896	896	1			-0-
01	7440 X	5466	-0-	-1974	-0-	4610	3	856	9	Y	778	778	1			-0-
02	6720 X	4188	-0-	-2532	-0-	3502	3	686	9	Y	624	624	1			-0-

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

09	3690 X	3426	-0-	-264	-0-	3320	3	106	9	Y	96	96	1			-0-
10	3813 X	3273	-0-	-540	-0-	3199	3	74	9	Y	67	67	1			-0-
11	3690 X	3057	-0-	-633	-0-	2999	3	58	9	Y	53	53	1			-0-
12	3534 X	2924	-0-	-610	-0-	2854	3	70	9	Y	64	64	1			-0-
01	3534 X	2938	-0-	-596	-0-	2861	3	77	9	Y	70	70	1			-0-
02	3192 X	2808	-0-	-384	-0-	2722	3	86	9	Y	78	78	1			-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

09	7920 X	7762	-0-	-158	-0-	272	1	5554	3	Y	1760	1760	1			-0-
						1936	9									
10	8184 X	7098	-0-	-1086	-0-	268	1	5042	3	Y	1625	1625	1			-0-
						1788	9									
11	7920 X	5387	-0-	-2533	-0-	194	1	3881	3	Y	1193	1193	1			-0-
						1312	9									
12	8029 X	5094	-0-	-2935	-0-	229	1	3718	3	Y	1043	1043	1			-0-
						1147	9									
01	8029 X	3535	-0-	-4494	-0-	169	1	2280	3	Y	987	987	1			-0-
						1086	9									
02	7252 X	3665	-0-	-3587	-0-	199	1	2705	3	Y	692	692	1			-0-
						761	9									

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

09	4710 X	4108	-0-	-602	-0-	3561	3	547	9	Y	497	497	1			-0-
10	4743 X	3886	-0-	-857	-0-	3368	3	518	9	Y	471	471	1			-0-
11	4440 X	3757	-0-	-683	-0-	3236	3	521	9	Y	474	474	1			-0-
12	4402 X	3659	-0-	-743	-0-	3140	3	519	9	Y	472	472	1			-0-
01	4247 X	3576	-0-	-671	-0-	3052	3	524	9	Y	476	476	1			-0-
02	3836 X	3158	-0-	-678	-0-	2676	3	482	9	Y	438	438	1			-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

09	12000 X	11610	-0-	-390	-0-	9560	3	2050	9	Y	1864	1864	1			-0-
10	11656 X	11103	-0-	-553	-0-	9001	3	2102	9	Y	1911	1911	1			-0-
11	10980 X	10438	-0-	-542	-0-	8446	3	1992	9	Y	1811	1811	1			-0-
12	11997 X	10608	-0-	-1389	-0-	8631	3	1977	9	Y	1797	1797	1			-0-
01	11997 X	10395	-0-	-1602	-0-	8621	3	1774	9	Y	1613	1613	1			-0-
02	10836 X	10724	-0-	-112	-0-	8925	3	1799	9	Y	1635	1635	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770 X	7153	-0-	-617	-0-	7023	3	130	9	Y	118	118	1			-0-
10	8029 X	6916	-0-	-1113	-0-	6804	3	112	9	Y	102	101	1	1	8	-0-
11	7410 X	6534	-0-	-876	-0-	6391	3	143	9	Y	130	130	1			-0-
12	7657 X	6769	-0-	-888	-0-	6651	3	118	9	Y	107	107	1			-0-
01	7378 X	6594	-0-	-784	-0-	6476	3	118	9	Y	107	107	1			-0-
02	6664 X	5787	-0-	-877	-0-	5615	3	172	9	Y	156	156	1			-0-

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

09	5610 X	4908	-0-	-702	-0-	177	1	3628	3	Y	1003	1003	1			-0-
						1103	9									
10	5642 X	3855	-0-	-1787	-0-	150	1	2829	3	Y	796	796	1			-0-
						876	9									
11	5460 X	5205	-0-	-255	-0-	196	1	3930	3	Y	981	981	1			-0-
						1079	9									
12	5518 X	4576	-0-	-942	-0-	211	1	3426	3	Y	854	854	1			-0-
						939	9									
01	5177 X	4173	-0-	-1004	-0-	243	1	3288	3	Y	584	584	1			-0-
						642	9									
02	4872 X	3639	-0-	-1233	-0-	196	1	2673	3	Y	700	700	1			-0-
						770	9									

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

09	5400 X	4972	-0-	-428	-0-	168	1	3628	3	Y	1069	1069	1			-0-
						1176	9									
10	5363 X	4935	-0-	-428	-0-	146	1	3582	3	Y	1097	1097	1			-0-
						1207	9									
11	5190 X	1520	-0-	-3670	-0-	60	1	1087	3	Y	339	339	1			-0-
						373	9									
12	5239 X	4645	-0-	-594	-0-	182	1	3341	3	Y	1020	1020	1			-0-
						1122	9									
01	5182 X	5182	-0-	-0-	-0-	199	1	3707	3	Y	1160	1160	1			-0-
						1276	9									
02	4648 X	4628	-0-	-20	-0-	133	1	3363	3	Y	1029	1029	1			-0-
						1132	9									

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

09	8820 X	8121	-0-	-699	-0-	6545	3	1576	9	Y	1433	1433	1			-0-
10	9021 X	8199	-0-	-822	-0-	6622	3	1577	9	Y	1434	1434	1			-0-
11	8610 X	7414	-0-	-1196	-0-	2	1	5929	3	Y	1348	1348	1			-0-
						1483	9									
12	8742 X	3983	-0-	-4759	-0-	87	1	3206	3	Y	627	627	1			-0-
						690	9									
01	11097 X	11097	-0-	-0-	-0-	304	1	9025	3	Y	1607	1607	1			-0-
						1768	9									
02	7588 X	7490	-0-	-98	-0-	309	1	6038	3	Y	1039	1039	1			-0-
						1143	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	6320	-0-	-1000	-0-	4943	3	1377	9	Y	1252	1252	1			-0-
10	6913	X	6335	-0-	-578	-0-	4918	3	1417	9	Y	1288	1288	1			-0-
11	6690	X	5837	-0-	-853	-0-	2	1	4524	3	Y	1192	1192	1			-0-
							1311	9									
12	6789	X	2894	-0-	-3895	-0-	61	1	2260	3	Y	521	521	1			-0-
							573	9									
01	7817	X	7817	-0-	-0-	-0-	206	1	6116	3	Y	1359	1359	1			-0-
							1495	9									
*02	5679	X	5679	-0-	-0-	-0-	229	1	4482	3	Y	880	880	1			-0-
							968	9									

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

09	16440	X	13974	-0-	-2466	-0-	13599	3	375	9	Y	341	341	1			-0-
10	16771	X	12416	-0-	-4355	-0-	12127	3	289	9	Y	263	263	1			-0-
11	14310	X	11952	-0-	-2358	-0-	11717	3	235	9	Y	214	214	1			-0-
12	14446	X	12113	-0-	-2333	-0-	11843	3	270	9	Y	245	245	1			-0-
01	14446	X	12212	-0-	-2234	-0-	11908	3	304	9	Y	276	276	1			-0-
02	13048	X	11006	-0-	-2042	-0-	10713	3	293	9	Y	266	266	1			-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

09	5220	X	4446	-0-	-774	-0-	4004	3	442	9	Y	402	402	1			-0-
10	5394	X	4379	-0-	-1015	-0-	3943	3	436	9	Y	396	396	1			-0-
11	5010	X	4160	-0-	-850	-0-	3745	3	415	9	Y	377	377	1			-0-
12	4898	X	4234	-0-	-664	-0-	3803	3	431	9	Y	392	392	1			-0-
01	4588	X	3882	-0-	-706	-0-	3443	3	439	9	Y	399	399	1			-0-
02	4144	X	3807	-0-	-337	-0-	3414	3	393	9	Y	357	357	1			-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

09	12030	X	11007	-0-	-1023	-0-	320	1	9201	3	Y	1351	1351	1			-0-
							1486	9									
10	11997	X	11309	-0-	-688	-0-	359	1	9445	3	Y	1368	1368	1			-0-
							1505	9									
11	11220	X	9632	-0-	-1588	-0-	327	1	8019	3	Y	1169	1169	1			-0-
							1286	9									
12	11377	X	10780	-0-	-597	-0-	375	1	8919	3	Y	1351	1351	1			-0-
							1486	9									
01	11377	X	10089	-0-	-1288	-0-	338	1	8392	3	Y	1235	1235	1			-0-
							1359	9									
02	10276	X	8326	-0-	-1950	-0-	258	1	6858	3	Y	1100	1100	1			-0-
							1210	9									

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

09	7500	X	6837	-0-	-663	-0-	245	1	5009	3	Y	1439	1439	1			-0-
							1583	9									
10	7750	X	6748	-0-	-1002	-0-	262	1	4936	3	Y	1409	1409	1			-0-
							1550	9									
11	7500	X	6197	-0-	-1303	-0-	227	1	4542	3	Y	1298	1298	1			-0-
							1428	9									
12	7409	X	6706	-0-	-703	-0-	312	1	5066	3	Y	1207	1207	1			-0-
							1328	9									
01	7068	X	5948	-0-	-1120	-0-	298	1	4032	3	Y	1471	1471	1			-0-
							1618	9									
*02	8420	X	8420	-0-	-0-	-0-	468	1	6372	3	Y	1436	1436	1			-0-
							1580	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2577	-0-	-243	-0-	1954	3	623	9	Y	566	566	1			-0-
10	2945	X	2762	-0-	-183	-0-	2134	3	628	9	Y	571	571	1			-0-
11	2850	X	2237	-0-	-613	-0-	1	1	1709	3	Y	479	479	1			-0-
							527	9									
12	3662	X	3662	-0-	-0-	-0-	80	1	2934	3	Y	589	589	1			-0-
							648	9									
01	3017	X	3017	-0-	-0-	-0-	80	1	2385	3	Y	502	502	1			-0-
							552	9									
02	2492	X	593	-0-	-1899	-0-	23	1	452	3	Y	107	107	1			-0-
							118	9									

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

09	13200	X	13030	-0-	-170	-0-	386	1	11111	3	Y	1394	1394	1			-0-
							1533	9									
10	13640	X	12621	-0-	-1019	-0-	409	1	10749	3	Y	1330	1330	1			-0-
							1463	9									
11	13200	X	12321	-0-	-879	-0-	427	1	10473	3	Y	1292	1292	1			-0-
							1421	9									
12	13454	X	10602	-0-	-2852	-0-	375	1	8923	3	Y	1185	1185	1			-0-
							1304	9									
01	13454	X	10595	-0-	-2859	-0-	358	1	8908	3	Y	1208	1208	1			-0-
							1329	9									
02	12152	X	10037	-0-	-2115	-0-	320	1	8504	3	Y	1103	1103	1			-0-
							1213	9									

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

09	9540	X	8730	-0-	-810	-0-	7693	3	1037	9	Y	943	943	1			-0-
10	9424	X	8516	-0-	-908	-0-	7494	3	1022	9	Y	929	929	1			-0-
11	9030	X	8236	-0-	-794	-0-	7215	3	1021	9	Y	928	928	1			-0-
12	9238	X	8255	-0-	-983	-0-	7219	3	1036	9	Y	942	942	1			-0-
01	9021	X	7973	-0-	-1048	-0-	6953	3	1020	9	Y	927	927	1			-0-
02	8148	X	7091	-0-	-1057	-0-	6204	3	887	9	Y	806	806	1			-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

09	10590	X	9524	-0-	-1066	-0-	8390	3	1134	9	Y	1031	1031	1			-0-
10	10881	X	9438	-0-	-1443	-0-	8293	3	1145	9	Y	1041	1041	1			-0-
11	10530	X	8770	-0-	-1760	-0-	7673	3	1097	9	Y	997	997	1			-0-
12	10199	X	8640	-0-	-1559	-0-	7519	3	1121	9	Y	1019	1019	1			-0-
01	9827	X	8675	-0-	-1152	-0-	7552	3	1123	9	Y	1021	1021	1			-0-
02	8876	X	7704	-0-	-1172	-0-	6684	3	1020	9	Y	927	927	1			-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

09	7560	X	6098	-0-	-1462	-0-	220	1	4506	3	Y	1247	1247	1			-0-
							1372	9									
10	7812	X	2135	-0-	-5677	-0-	83	1	1554	3	Y	453	453	1			-0-
							498	9									
11	7320	X	7160	-0-	-160	-0-	260	1	5203	3	Y	1543	1543	1			-0-
							1697	9									
12	6975	X	3825	-0-	-3150	-0-	167	1	2706	3	Y	865	865	1			-0-
							952	9									
01	6355	X	3441	-0-	-2914	-0-	144	1	1947	3	Y	1227	1227	1			-0-
							1350	9									
02	6692	X	-0-	-0-	-6692	-0-					Y	1139	1139	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11145	X	11145	-0-	-0-	-0-	8704	3	2441	9	Y	2219	2219	1			-0-
10	11070	X	11070	-0-	-0-	-0-	8707	3	2363	9	Y	2148	2148	1			-0-
11	9567	X	9567	-0-	-0-	-0-	3	1	7492	3	Y	1884	1884	1			-0-
							2072	9									
12	10633	X	10633	-0-	-0-	-0-	227	1	8384	3	Y	1838	1838	1			-0-
							2022	9									
01	12141	X	12141	-0-	-0-	-0-	320	1	9512	3	Y	2099	2099	1			-0-
							2309	9									
*02	8620	X	8620	-0-	-0-	-0-	351	1	6858	3	Y	1283	1283	1			-0-
							1411	9									

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9930	X	7779	-0-	-2151	-0-	274	1	5594	3	Y	1737	1737	1			-0-
							1911	9									
10	8742	X	7714	-0-	-1028	-0-	294	1	5538	3	Y	1711	1711	1			-0-
							1882	9									
11	7890	X	7018	-0-	-872	-0-	257	1	5142	3	Y	1472	1472	1			-0-
							1619	9									
12	8153	X	6840	-0-	-1313	-0-	316	1	5123	3	Y	1274	1274	1			-0-
							1401	9									
01	8029	X	1709	-0-	-6320	-0-	51	1	695	3	Y	875	875	1			-0-
							963	9									
02	7252	X	6507	-0-	-745	-0-	317	1	4314	3	Y	1705	1705	1			-0-
							1876	9									

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	X	6712	-0-	-1298	-0-	5265	3	1447	9	Y	1315	1315	1			-0-
10	7905	X	6879	-0-	-1026	-0-	5377	3	1502	9	Y	1365	1365	1			-0-
11	7470	X	6263	-0-	-1207	-0-	2	1	4854	3	Y	1279	1279	1			-0-
							1407	9									
12	7347	X	6672	-0-	-675	-0-	140	1	5171	3	Y	1237	1237	1			-0-
							1361	9									
01	6944	X	6831	-0-	-113	-0-	180	1	5355	3	Y	1178	1178	1			-0-
							1296	9									
02	6272	X	6224	-0-	-48	-0-	249	1	4867	3	Y	1007	1007	1			-0-
							1108	9									

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	1192	-0-	-2228	-0-	28	1	602	3	Y	511	511	1			-0-
							562	9									
10	1922	X	704	-0-	-1218	-0-	13	1	307	3	Y	349	349	1			-0-
							384	9									
11	1560	X	209	-0-	-1351	-0-	8	1	140	3	Y	55	55	1			-0-
							61	9									
12	1612	X	1303	-0-	-309	-0-	44	1	801	3	Y	416	416	1			-0-
							458	9									
01	1310	X	1310	-0-	-0-	-0-	38	1	703	3	Y	517	517	1			-0-
							569	9									
02	1120	X	-0-	-0-	-1120	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23550	X	22254	-0-	-1296	-0-	672	1	19315	3	Y	2061	2061	1			-0-
							2267	9									
10	24397	X	19477	-0-	-4920	-0-	638	1	16778	3	Y	1874	1874	1			-0-
							2061	9									
11	23610	X	20271	-0-	-3339	-0-	709	1	17397	3	Y	1968	1968	1			-0-
							2165	9									
12	24397	X	20468	-0-	-3929	-0-	733	1	17446	3	Y	2081	2081	1			-0-
							2289	9									
01	23002	X	18162	-0-	-4840	-0-	623	1	15485	3	Y	1867	1867	1			-0-
							2054	9									
02	20776	X	18612	-0-	-2164	-0-	596	1	15842	3	Y	1976	1976	1			-0-
							2174	9									

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230	X	4685	-0-	-2545	-0-	193	1	3446	3	Y	951	951	1			-0-
							1046	9									
10	8826	X	8826	-0-	-0-	-0-	488	1	7204	3	Y	1031	1031	1			-0-
							1134	9									
11	7230	X	7074	-0-	-156	-0-	500	1	5311	3	Y	1148	1148	1			-0-
							1263	9									
12	6758	X	3572	-0-	-3186	-0-	263	1	2386	3	Y	839	839	1			-0-
							923	9									
01	7657	X	649	-0-	-7008	-0-	29	1	227	3	Y	357	357	1			-0-
							393	9									
02	6916	X	1883	-0-	-5033	-0-	167	1	1278	3	Y	398	398	1			-0-
							438	9									

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9352	X	9352	-0-	-0-	-0-	122	1	6966	3	Y	2058	2058	1			-0-
							2264	9									
10	8946	X	8946	-0-	-0-	-0-	210	1	6692	3	Y	1858	1858	1			-0-
							2044	9									
11	8297	X	8297	-0-	-0-	-0-	170	1	6183	3	Y	1767	1767	1			-0-
							1944	9									
12	8107	X	8107	-0-	-0-	-0-	191	1	6273	3	Y	1494	1494	1			-0-
							1643	9									
01	7781	X	7778	-0-	-3	-0-	183	1	5938	3	Y	1506	1506	1			-0-
							1657	9									
02	8736	X	7340	-0-	-1396	-0-	186	1	5396	3	Y	1598	1598	1			-0-
							1758	9									

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9415	X	9415	-0-	-0-	-0-	121	1	6939	3	Y	2141	2141	1			-0-
							2355	9									
10	9148	X	9148	-0-	-0-	-0-	214	1	6814	3	Y	1927	1927	1			-0-
							2120	9									
11	8024	X	8024	-0-	-0-	-0-	149	1	5419	3	Y	2233	2233	1			-0-
							2456	9									
12	9226	X	9226	-0-	-0-	-0-	199	1	6545	3	Y	2256	2256	1			-0-
							2482	9									
01	8463	X	7545	-0-	-918	-0-	178	1	5779	3	Y	1444	1444	1			-0-
							1588	9									
02	8260	X	7426	-0-	-834	-0-	179	1	5204	3	Y	1857	1857	1			-0-
							2043	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4160	-0-	-820	-0-	137	1	2802	3	Y	1110	1110	1			-0-
							1221	9									
10	4774	X	3803	-0-	-971	-0-	144	1	2703	3	Y	869	869	1			-0-
							956	9									
11	4620	X	3555	-0-	-1065	-0-	129	1	2581	3	Y	768	768	1			-0-
							845	9									
12	4309	X	1935	-0-	-2374	-0-	81	1	1313	3	Y	492	492	1			-0-
							541	9									
01	4309	X	3559	-0-	-750	-0-	162	1	2183	3	Y	1104	1104	1			-0-
							1214	9									
02	3892	X	2783	-0-	-1109	-0-	118	1	1612	3	Y	957	957	1			-0-
							1053	9									

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

09	8910	X	7060	-0-	-1850	-0-	282	1	5019	3	Y	1599	1599	1			-0-
							1759	9									
10	9641	X	6655	-0-	-2986	-0-	366	1	4842	3	Y	1315	1315	1			-0-
							1447	9									
11	10083	X	10083	-0-	-0-	-0-	693	1	7356	3	Y	1849	1849	1			-0-
							2034	9									
12	9641	X	7229	-0-	-2412	-0-	564	1	5113	3	Y	1411	1411	1			-0-
							1552	9									
01	7998	X	6873	-0-	-1125	-0-	601	1	4758	3	Y	1376	1376	1			-0-
							1514	9									
02	9408	X	8689	-0-	-719	-0-	785	1	5998	3	Y	1733	1733	1			-0-
							1906	9									

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

09	8970	X	8268	-0-	-702	-0-	7652	3	616	9	Y	560	560	1			-0-
10	9207	X	8197	-0-	-1010	-0-	7581	3	616	9	Y	560	560	1			-0-
11	8700	X	7351	-0-	-1349	-0-	6793	3	558	9	Y	507	507	1			-0-
12	8804	X	8121	-0-	-683	-0-	7476	3	645	9	Y	586	586	1			-0-
01	8556	X	7480	-0-	-1076	-0-	6888	3	592	9	Y	538	538	1			-0-
02	7728	X	7051	-0-	-677	-0-	6492	3	559	9	Y	508	508	1			-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

09	9390	X	7185	-0-	-2205	-0-	337	1	4842	3	Y	1824	1824	1			-0-
							2006	9									
10	8990	X	7995	-0-	-995	-0-	334	1	5422	3	Y	2035	2035	1			-0-
							2239	9									
11	8190	X	5698	-0-	-2492	-0-	312	1	3795	3	Y	1446	1446	1			-0-
							1591	9									
12	8122	X	6454	-0-	-1668	-0-	269	1	4245	3	Y	1764	1764	1			-0-
							1940	9									
01	7998	X	3651	-0-	-4347	-0-	141	1	2397	3	Y	1012	1012	1			-0-
							1113	9									
02	7224	X	-0-	-0-	-7224	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460 X	5077	-0-	-383	-0-	3630	3	1447	9	Y	1315	1315	1			-0-
10	5642 X	5056	-0-	-586	-0-	3436	3	1620	9	Y	1473	1473	1			-0-
11	5236 X	5236	-0-	-0-	-0-	23	1	3229	3	Y	1804	1804	1			-0-
						1984	9									
12	5304 X	5304	-0-	-0-	-0-	176	1	3640	3	Y	1353	1353	1			-0-
						1488	9									
01	5239 X	5119	-0-	-120	-0-	171	1	3536	3	Y	1284	1284	1			-0-
						1412	9									
02	4900 X	4646	-0-	-254	-0-	152	1	3052	3	Y	1311	1311	1			-0-
						1442	9									

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

09	8250 X	7584	-0-	-666	-0-	5342	3	2242	9	Y	2038	2038	1			-0-
10	8370 X	7526	-0-	-844	-0-	5448	3	2078	9	Y	1889	1889	1			-0-
11	7890 X	6655	-0-	-1235	-0-	2	1	4820	3	Y	1666	1666	1			-0-
						1833	9									
12	7905 X	7270	-0-	-635	-0-	155	1	5732	3	Y	1257	1257	1			-0-
						1383	9									
01	7843 X	7632	-0-	-211	-0-	206	1	6128	3	Y	1180	1180	1			-0-
						1298	9									
02	7084 X	4446	-0-	-2638	-0-	184	1	3588	3	Y	613	613	1			-0-
						674	9									

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

09	8002 X	8002	-0-	-0-	-0-	160	1	6059	3	Y	1621	1621	1			-0-
						1783	9									
10	6079 X	6079	-0-	-0-	-0-	204	1	4541	3	Y	1213	1213	1			-0-
						1334	9									
11	6270 X	4955	-0-	-1315	-0-	162	1	3694	3	Y	999	999	1			-0-
						1099	9									
12	6603 X	1746	-0-	-4857	-0-	65	1	1199	3	Y	438	438	1			-0-
						482	9									
01	6603 X	4155	-0-	-2448	-0-	151	1	3005	3	Y	908	908	1			-0-
						999	9									
02	5964 X	2709	-0-	-3255	-0-	66	1	1908	3	Y	668	668	1			-0-
						735	9									

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

09	8880 X	6459	-0-	-2421	-0-	5078	3	1381	9	Y	1255	1255	1			-0-
10	8463 X	6985	-0-	-1478	-0-	5614	3	1371	9	Y	1246	1246	1			-0-
11	7740 X	6428	-0-	-1312	-0-	2	1	5062	3	Y	1240	1240	1			-0-
						1364	9									
12	8881 X	8881	-0-	-0-	-0-	191	1	7067	3	Y	1475	1475	1			-0-
						1623	9									
01	7223 X	6872	-0-	-351	-0-	181	1	5394	3	Y	1179	1179	1			-0-
						1297	9									
02	6300 X	4715	-0-	-1585	-0-	192	1	3747	3	Y	705	705	1			-0-
						776	9									

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

09	8700 X	-0-	-0-	-8700	-0-					Y	-0-					-0-
10	8990 X	-0-	-0-	-8990	-0-					Y	-0-					-0-
11	8700 X	-0-	-0-	-8700	-0-					Y	-0-					-0-
12	682 X	-0-	-0-	-682	-0-					Y	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12600	X	9664	-0-	-2936	-0-	191	1	7243	3	Y	2027	2027	1			-0-
							2230	9									
10	12555	X	7535	-0-	-5020	-0-	239	1	5306	3	Y	1809	1809	1			-0-
							1990	9									
11	10980	X	7428	-0-	-3552	-0-	236	1	5362	3	Y	1664	1664	1			-0-
							1830	9									
12	11098	X	9297	-0-	-1801	-0-	388	1	7203	3	Y	1551	1551	1			-0-
							1706	9									
01	11098	X	4256	-0-	-6842	-0-	169	1	3369	3	Y	653	653	1			-0-
							718	9									
02	9016	X	6551	-0-	-2465	-0-	173	1	5021	3	Y	1234	1234	1			-0-
							1357	9									

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

09	11010	X	8211	-0-	-2799	-0-	146	1	5532	3	Y	2303	2303	1			-0-
							2533	9									
10	10106	X	6374	-0-	-3732	-0-	174	1	3868	3	Y	2120	2120	1			-0-
							2332	9									
11	9330	X	3752	-0-	-5578	-0-	100	1	2265	3	Y	1261	1261	1			-0-
							1387	9									
12	8897	X	3960	-0-	-4937	-0-	142	1	2632	3	Y	1078	1078	1			-0-
							1186	9									
01	8494	X	7166	-0-	-1328	-0-	284	1	5660	3	Y	1111	1111	1			-0-
							1222	9									
*02	9877	X	9877	-0-	-0-	-0-	289	1	8407	3	Y	1074	1074	1			-0-
							1181	9									

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

09	6480	X	5976	-0-	-504	-0-	4140	3	1836	9	Y	1669	1669	1			-0-
10	6696	X	6132	-0-	-564	-0-	4291	3	1841	9	Y	1674	1674	1			-0-
11	6210	X	5773	-0-	-437	-0-	27	1	3852	3	Y	1722	1722	1			-0-
							1894	9									
12	6417	X	6229	-0-	-188	-0-	211	1	4347	3	Y	1519	1519	1			-0-
							1671	9									
01	6169	X	6165	-0-	-4	-0-	208	1	4287	3	Y	1518	1518	1			-0-
							1670	9									
02	5572	X	5237	-0-	-335	-0-	181	1	3623	3	Y	1303	1303	1			-0-
							1433	9									

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

09	9570	X	8957	-0-	-613	-0-	8100	3	857	9	Y	779	779	1			-0-
10	9889	X	8838	-0-	-1051	-0-	7951	3	887	9	Y	806	806	1			-0-
11	9270	X	8311	-0-	-959	-0-	7436	3	875	9	Y	795	795	1			-0-
12	9486	X	8376	-0-	-1110	-0-	7439	3	937	9	Y	852	852	1			-0-
01	9269	X	8194	-0-	-1075	-0-	7255	3	939	9	Y	854	854	1			-0-
02	8372	X	7380	-0-	-992	-0-	6538	3	842	9	Y	765	765	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	5184	-0-	-1416	-0-	213	1	3798	3	Y	1066	1066	1			-0-
							1173	9									
10	6820	X	6248	-0-	-572	-0-	480	1	4293	3	Y	1341	1341	1			-0-
							1475	9									
11	6600	X	6401	-0-	-199	-0-	437	1	4634	3	Y	1209	1209	1			-0-
							1330	9									
12	5735	X	5626	-0-	-109	-0-	419	1	3795	3	Y	1284	1284	1			-0-
							1412	9									
01	6494	X	6494	-0-	-0-	-0-	579	1	4585	3	Y	1209	1209	1			-0-
							1330	9									
02	5964	X	3349	-0-	-2615	-0-	246	1	1884	3	Y	1108	1108	1			-0-
							1219	9									

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10140	X	9353	-0-	-787	-0-	378	1	6731	3	Y	2040	2040	1			-0-
							2244	9									
10	10943	X	9198	-0-	-1745	-0-	287	1	6812	3	Y	1908	1908	1			-0-
							2099	9									
11	10590	X	8192	-0-	-2398	-0-	546	1	5791	3	Y	1686	1686	1			-0-
							1855	9									
12	10943	X	7834	-0-	-3109	-0-	601	1	5451	3	Y	1620	1620	1			-0-
							1782	9									
01	9672	X	8344	-0-	-1328	-0-	719	1	5692	3	Y	1757	1757	1			-0-
							1933	9									
02	8736	X	2136	-0-	-6600	-0-	198	1	1514	3	Y	385	385	1			-0-
							424	9									

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4419	-0-	-201	-0-	684	1	2913	3	Y	747	747	1			-0-
							822	9									
*10	5753	X	5753	-0-	-0-	-0-	913	1	4016	3	Y	749	749	1			-0-
							824	9									
11	3960	X	3430	-0-	-530	-0-	471	1	2246	3	Y	648	648	1			-0-
							713	9									
*12	5455	X	5455	-0-	-0-	-0-	784	1	3936	3	Y	668	668	1			-0-
							735	9									
01	5766	X	3003	-0-	-2763	-0-	350	1	1904	3	Y	681	681	1			-0-
							749	9									
02	5208	X	4993	-0-	-215	-0-	819	1	3246	3	Y	844	844	1			-0-
							928	9									

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4094	X	4094	-0-	-0-	-0-	632	1	2689	3	Y	703	703	1			-0-
							773	9									
*10	6564	X	6564	-0-	-0-	-0-	1010	1	4443	3	Y	1010	1010	1			-0-
							1111	9									
*11	3891	X	3891	-0-	-0-	-0-	507	1	2417	3	Y	879	879	1			-0-
							967	9									
*12	4349	X	4349	-0-	-0-	-0-	582	1	2923	3	Y	767	767	1			-0-
							844	9									
01	6572	X	5608	-0-	-964	-0-	747	1	4062	3	Y	726	726	1			-0-
							799	9									
02	5936	X	-0-	-0-	-5936	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13200 X	8646	-0-	-4554	-0-	8118	3	528	9	Y	480	480	1			-0-
10	11904 X	8464	-0-	-3440	-0-	7911	3	553	9	Y	503	503	1			-0-
11	11520 X	7671	-0-	-3849	-0-	7162	3	509	9	Y	463	463	1			-0-
12	10695 X	8481	-0-	-2214	-0-	7852	3	629	9	Y	572	572	1			-0-
01	9827 X	8494	-0-	-1333	-0-	7865	3	629	9	Y	572	572	1			-0-
02	8064 X	8030	-0-	-34	-0-	7517	3	513	9	Y	466	466	1			-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

09	13920 X	6606	-0-	-7314	-0-	291	1	5189	3	Y	1024	1024	1			-0-
						1126	9									
10	14864 X	14864	-0-	-0-	-0-	801	1	11960	3	Y	1912	1910	1	2	8	-0-
						2103	9									
11	13920 X	12839	-0-	-1081	-0-	949	1	10072	3	Y	1653	1653	1			-0-
						1818	9									
12	12214 X	10541	-0-	-1673	-0-	890	1	8068	3	Y	1439	1439	1			-0-
						1583	9									
01	14849 X	10219	-0-	-4630	-0-	964	1	7627	3	Y	1480	1479	1	1	8	-0-
						1628	9									
02	13412 X	2634	-0-	-10778	-0-	256	1	1961	3	Y	379	379	1			-0-
						417	9									

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

09	18330 X	15172	-0-	-3158	-0-	13131	3	2041	9	Y	1855	1855	1			-0-
10	18941 X	15018	-0-	-3923	-0-	12938	3	2080	9	Y	1891	1891	1			-0-
11	17280 X	13501	-0-	-3779	-0-	11601	3	1900	9	Y	1727	1727	1			-0-
12	16957 X	14095	-0-	-2862	-0-	12082	3	2013	9	Y	1830	1830	1			-0-
01	15779 X	13788	-0-	-1991	-0-	11716	3	2072	9	Y	1884	1884	1			-0-
02	14168 X	13920	-0-	-248	-0-	11948	3	1972	9	Y	1793	1793	1			-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

09	16770 X	15150	-0-	-1620	-0-	13195	3	1955	9	Y	1777	1777	1			-0-
10	16740 X	13929	-0-	-2811	-0-	12100	3	1829	9	Y	1663	1663	1			-0-
11	15690 X	12331	-0-	-3359	-0-	10527	3	1804	9	Y	1640	1640	1			-0-
12	15655 X	12683	-0-	-2972	-0-	10902	3	1781	9	Y	1619	1619	1			-0-
01	15655 X	14882	-0-	-773	-0-	12865	3	2017	9	Y	1834	1834	1			-0-
02	14140 X	13630	-0-	-510	-0-	11928	3	1702	9	Y	1547	1547	1			-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

09	3990 X	3401	-0-	-589	-0-	2886	3	515	9	Y	468	468	1			-0-
10	4123 X	3536	-0-	-587	-0-	2847	3	689	9	Y	626	626	1			-0-
11	3960 X	3502	-0-	-458	-0-	2775	3	727	9	Y	661	661	1			-0-
12	4092 X	3568	-0-	-524	-0-	2857	3	711	9	Y	646	646	1			-0-
01	3534 X	3528	-0-	-6	-0-	2703	3	825	9	Y	750	750	1			-0-
02	3276 X	3096	-0-	-180	-0-	2438	3	658	9	Y	598	598	1			-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

09	11220 X	10342	-0-	-878	-0-	9698	3	644	9	Y	585	585	1			-0-
10	11594 X	10047	-0-	-1547	-0-	9355	3	692	9	Y	629	629	1			-0-
11	10770 X	9465	-0-	-1305	-0-	8826	3	639	9	Y	581	581	1			-0-
12	10881 X	9781	-0-	-1100	-0-	9120	3	661	9	Y	601	601	1			-0-
01	10695 X	9503	-0-	-1192	-0-	8847	3	656	9	Y	596	596	1			-0-
02	9660 X	8587	-0-	-1073	-0-	8001	3	586	9	Y	533	533	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

09	9780 X	7752	-0-	-2028	-0-	7167	3	585	9	Y	532	532	1			-0-
10	9393 X	7840	-0-	-1553	-0-	7146	3	694	9	Y	631	631	1			-0-
11	8760 X	7880	-0-	-880	-0-	7158	3	722	9	Y	656	656	1			-0-
12	9052 X	7978	-0-	-1074	-0-	7216	3	762	9	Y	693	693	1			-0-
01	7998 X	7381	-0-	-617	-0-	6742	3	639	9	Y	581	581	1			-0-
02	7364 X	6456	-0-	-908	-0-	5894	3	562	9	Y	511	511	1			-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

09	2190 X	1589	-0-	-601	-0-	51	1	1098	3	Y	400	400	1			-0-
						440	9									
10	2232 X	1696	-0-	-536	-0-	48	1	1173	3	Y	432	432	1			-0-
						475	9									
11	2070 X	96	-0-	-1974	-0-	4	1	63	3	Y	26	26	1			-0-
						29	9									
12	2139 X	1259	-0-	-880	-0-	47	1	863	3	Y	317	316	1	1	8	-0-
						349	9									
01	2139 X	1546	-0-	-593	-0-	59	1	1103	3	Y	349	349	1			-0-
						384	9									
02	1540 X	1100	-0-	-440	-0-	33	1	835	3	Y	211	211	1			-0-
						232	9									

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

09	11460 X	10114	-0-	-1346	-0-	9304	3	810	9	Y	736	736	1			-0-
10	10788 X	9859	-0-	-929	-0-	9041	3	818	9	Y	744	744	1			-0-
11	10380 X	9157	-0-	-1223	-0-	8364	3	793	9	Y	721	721	1			-0-
12	10571 X	8919	-0-	-1652	-0-	8110	3	809	9	Y	735	735	1			-0-
01	10447 X	9149	-0-	-1298	-0-	8309	3	840	9	Y	764	764	1			-0-
02	9436 X	8072	-0-	-1364	-0-	7166	3	906	9	Y	824	824	1			-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

09	4710 X	4511	-0-	-199	-0-	3301	3	1210	9	Y	1100	1100	1			-0-
10	4774 X	4385	-0-	-389	-0-	3198	3	1187	9	Y	1079	1079	1			-0-
11	4470 X	3958	-0-	-512	-0-	20	1	2839	3	Y	999	999	1			-0-
						1099	9									
12	5487 X	5487	-0-	-0-	-0-	187	1	3851	3	Y	1317	1317	1			-0-
						1449	9									
01	5140 X	5140	-0-	-0-	-0-	178	1	3679	3	Y	1166	1166	1			-0-
						1283	9									
02	4200 X	4169	-0-	-31	-0-	144	1	2879	3	Y	1042	1042	1			-0-
						1146	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2774 X	2774	-0-	-0-	-0-	404	1	1720	3	Y	591	591	1			-0-
						650	9									
10	2573 X	-0-	-0-	-2573	-0-					Y	269	269	1			-0-
*11	3326 X	3326	-0-	-0-	-0-	461	1	2195	3	Y	609	609	1			-0-
						670	9									
12	3131 X	-0-	-0-	-3131	-0-					Y	285	285	1			-0-
01	3131 X	-0-	-0-	-3131	-0-					Y	278	278	1			-0-
02	3108 X	1882	-0-	-1226	-0-	260	1	1031	3	Y	537	537	1			-0-
						591	9									

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

09	5220 X	5136	-0-	-84	-0-	795	1	3386	3	Y	868	868	1			-0-
						955	9									
10	6572 X	4645	-0-	-1927	-0-	694	1	3052	3	Y	817	817	1			-0-
						899	9									
11	6360 X	4790	-0-	-1570	-0-	676	1	3222	3	Y	811	811	1			-0-
						892	9									
12	6572 X	4315	-0-	-2257	-0-	575	1	2885	3	Y	777	777	1			-0-
						855	9									
01	5301 X	1832	-0-	-3469	-0-	182	1	990	3	Y	600	600	1			-0-
						660	9									
02	4788 X	-0-	-0-	-4788	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

09	4237 X	4237	-0-	-0-	-0-	3063	3	1174	9	Y	1067	1067	1			-0-
10	4340 X	3992	-0-	-348	-0-	2947	3	1045	9	Y	950	950	1			-0-
11	4200 X	3074	-0-	-1126	-0-	2103	3	971	9	Y	883	883	1			-0-
12	4340 X	3020	-0-	-1320	-0-	2134	3	886	9	Y	805	805	1			-0-
01	4340 X	3230	-0-	-1110	-0-	2406	3	824	9	Y	749	749	1			-0-
02	3920 X	3149	-0-	-771	-0-	2433	3	716	9	Y	651	651	1			-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/20/2013 TOTAL DEPTH 12287 PERF.12600 - 17171

09	3911 X	3911	-0-	-0-	-0-	2836	3	1075	9	Y	977	977	1			-0-
10	3749 X	3749	-0-	-0-	-0-	2774	3	975	9	Y	886	886	1			-0-
11	3510 X	3510	-0-	-0-	-0-	2576	3	934	9	Y	849	849	1			-0-
12	3985 X	3985	-0-	-0-	-0-	3026	3	959	9	Y	872	872	1			-0-
01	3485 X	3485	-0-	-0-	-0-	2586	3	899	9	Y	817	817	1			-0-
02	3080 X	3061	-0-	-19	-0-	2265	3	796	9	Y	724	724	1			-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

09	7620 X	6777	-0-	-843	-0-	6223	3	554	9	Y	504	504	1			-0-
10	7750 X	6187	-0-	-1563	-0-	5713	3	474	9	Y	431	431	1			-0-
11	7470 X	6437	-0-	-1033	-0-	5913	3	524	9	Y	476	476	1			-0-
12	7626 X	6229	-0-	-1397	-0-	5668	3	561	9	Y	510	510	1			-0-
01	7006 X	6540	-0-	-466	-0-	5972	3	568	9	Y	516	516	1			-0-
02	6328 X	5511	-0-	-817	-0-	5070	3	441	9	Y	401	401	1			-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

09	3090 X	2954	-0-	-136	-0-	2317	3	637	9	Y	579	579	1			-0-
10	3162 X	2578	-0-	-584	-0-	1929	3	649	9	Y	590	590	1			-0-
11	3000 X	2500	-0-	-500	-0-	1819	3	681	9	Y	619	619	1			-0-
12	3038 X	1957	-0-	-1081	-0-	1448	3	509	9	Y	463	463	1			-0-
01	3038 X	2219	-0-	-819	-0-	1751	3	468	9	Y	425	425	1			-0-
02	2744 X	2130	-0-	-614	-0-	1698	3	432	9	Y	393	393	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 03H RRCID -> 274569 COMPL. DATE 03/18/2014 TOTAL DEPTH 12894 PERF.13180 - 16881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	807	-0-	807	324024	93	1	397	3	Y	288	288	1			-0-
						317	9									
10	SHUT IN	176	-0-	176	324200	5	1	22	3	Y	135	135	1			-0-
						149	9									
11	SHUT IN	-0-	-0-	-0-	324200					Y	240	240	1			-0-
12	SHUT IN	-0-	-0-	-0-	324200					Y	227	227	1			-0-
01	SHUT IN	-0-	-0-	-0-	324200					Y	126	126	1			-0-
02	SHUT IN	1559	-0-	1559	325759	233	1	926	3	Y	364	364	1			-0-
						400	9									

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

09	4950 X	4687	-0-	-263	-0-	4272	3	415	9	Y	377	377	1			-0-
10	5053 X	4562	-0-	-491	-0-	4206	3	356	9	Y	324	324	1			-0-
11	4890 X	4244	-0-	-646	-0-	3912	3	332	9	Y	302	302	1			-0-
12	4898 X	4326	-0-	-572	-0-	4004	3	322	9	Y	293	293	1			-0-
01	4836 X	4154	-0-	-682	-0-	3833	3	321	9	Y	292	292	1			-0-
02	4368 X	3613	-0-	-755	-0-	3348	3	265	9	Y	241	241	1			-0-

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

09	5670 X	4859	-0-	-811	-0-	4328	3	531	9	Y	483	483	1			-0-
10	5487 X	4832	-0-	-655	-0-	4335	3	497	9	Y	452	452	1			-0-
11	5220 X	4547	-0-	-673	-0-	4024	3	523	9	Y	475	475	1			-0-
12	5177 X	4307	-0-	-870	-0-	3843	3	464	9	Y	422	422	1			-0-
01	5022 X	3866	-0-	-1156	-0-	3433	3	433	9	Y	394	394	1			-0-
02	4536 X	3523	-0-	-1013	-0-	3173	3	350	9	Y	318	318	1			-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

09	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	90 X	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93 X	-0-	-0-	-93	-0-					Y	-0-					-0-
01	2300 X	2300	-0-	-0-	-0-	53	1	1712	3	Y	486	486	1			-0-
						535	9									
*02	4316 X	4316	-0-	-0-	-0-	100	1	2908	3	Y	1189	1189	1			-0-
						1308	9									

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

09	9971 X	9971	-0-	-0-	-0-	135	1	7747	3	Y	1899	1899	1			-0-
						2089	9									
10	10151 X	10151	-0-	-0-	-0-	244	1	7785	3	Y	1929	1929	1			-0-
						2122	9									
11	9133 X	9133	-0-	-0-	-0-	193	1	7023	3	Y	1743	1743	1			-0-
						1917	9									
12	10292 X	8766	-0-	-1526	-0-	204	1	6681	3	Y	1710	1710	1			-0-
						1881	9									
01	10292 X	5798	-0-	-4494	-0-	136	1	4423	3	Y	1126	1124	1	2	8	-0-
						1239	9									
02	9296 X	4996	-0-	-4300	-0-	125	1	3629	3	Y	1129	1129	1			-0-
						1242	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19560	X	16059	-0-	-3501	-0-	218	1	12471	3	Y	3064	3064	1			-0-
							3370	9									
10	19809	X	16421	-0-	-3388	-0-	395	1	12575	3	Y	3137	3137	1			-0-
							3451	9									
11	19050	X	15980	-0-	-3070	-0-	340	1	12353	3	Y	2988	2988	1			-0-
							3287	9									
12	19685	X	16042	-0-	-3643	-0-	376	1	12338	3	Y	3025	3025	1			-0-
							3328	9									
01	19685	X	10842	-0-	-8843	-0-	257	1	8344	3	Y	2037	2037	1			-0-
							2241	9									
02	14980	X	10573	-0-	-4407	-0-	280	1	8141	3	Y	1956	1956	1			-0-
							2152	9									

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	-0-	-0-	-4440	-0-					Y	-0-					-0-
10	4216	X	-0-	-0-	-4216	-0-					Y	-0-					-0-
11	4080	X	-0-	-0-	-4080	-0-					Y	-0-					-0-
12	7474	X	7474	-0-	-0-	-0-	149	1	5510	3	Y	1650	1650	1			-0-
							1815	9									
01	5807	X	5807	-0-	-0-	-0-	147	1	4361	3	Y	1181	1181	1			-0-
							1299	9									
*02	1836	X	1836	-0-	-0-	-0-	70	1	1359	3	Y	370	370	1			-0-
							407	9									

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8940	X	6565	-0-	-2375	-0-	4908	3	1657	9	Y	1506	1506	1			-0-
10	9083	X	6824	-0-	-2259	-0-	5352	3	1472	9	Y	1338	1338	1			-0-
11	8790	X	5968	-0-	-2822	-0-	2	1	4617	3	Y	1226	1226	1			-0-
							1349	9									
12	8463	X	5976	-0-	-2487	-0-	127	1	4670	3	Y	1072	1072	1			-0-
							1179	9									
01	9593	X	9593	-0-	-0-	-0-	259	1	7713	3	Y	1474	1474	1			-0-
							1621	9									
02	6160	X	4286	-0-	-1874	-0-	174	1	3404	3	Y	644	644	1			-0-
							708	9									

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8866	X	8866	-0-	-0-	-0-	6710	3	2156	9	Y	1960	1960	1			-0-
10	8466	X	8466	-0-	-0-	-0-	6596	3	1870	9	Y	1700	1700	1			-0-
11	8214	X	8214	-0-	-0-	-0-	3	1	6372	3	Y	1672	1672	1			-0-
							1839	9									
12	9176	X	8687	-0-	-489	-0-	182	1	6711	3	Y	1631	1631	1			-0-
							1794	9									
01	9176	X	7605	-0-	-1571	-0-	200	1	5960	3	Y	1314	1314	1			-0-
							1445	9									
02	8288	X	5882	-0-	-2406	-0-	239	1	4667	3	Y	887	887	1			-0-
							976	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590 X	4172	-0-	-418	-0-	3283	3	889	9	Y	808	808	1			-0-
10	4557 X	4202	-0-	-355	-0-	3307	3	895	9	Y	814	814	1			-0-
11	4320 X	3886	-0-	-434	-0-	1	1	3037	3	Y	771	771	1			-0-
						848	9									
12	4748 X	4748	-0-	-0-	-0-	102	1	3775	3	Y	792	792	1			-0-
						871	9									
01	4589 X	4589	-0-	-0-	-0-	122	1	3628	3	Y	763	763	1			-0-
						839	9									
02	3892 X	3127	-0-	-765	-0-	125	1	2443	3	Y	508	508	1			-0-
						559	9									

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

09	11730 X	9007	-0-	-2723	-0-	7427	3	1580	9	Y	1436	1436	1			-0-
10	11253 X	8864	-0-	-2389	-0-	7380	3	1484	9	Y	1349	1349	1			-0-
11	10230 X	7504	-0-	-2726	-0-	3	1	6147	3	Y	1231	1231	1			-0-
						1354	9									
12	10571 X	9154	-0-	-1417	-0-	204	1	7544	3	Y	1278	1278	1			-0-
						1406	9									
01	9486 X	8235	-0-	-1251	-0-	229	1	6801	3	Y	1095	1093	1	2	8	-0-
						1205	9									
02	8400 X	5344	-0-	-3056	-0-	217	1	4236	3	Y	810	810	1			-0-
						891	9									

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

09	9480 X	6468	-0-	-3012	-0-	5252	3	1216	9	Y	1105	1105	1			-0-
10	8835 X	7018	-0-	-1817	-0-	5666	3	1352	9	Y	1229	1229	1			-0-
11	8190 X	6015	-0-	-2175	-0-	2	1	4869	3	Y	1040	1040	1			-0-
						1144	9									
12	8246 X	8169	-0-	-77	-0-	181	1	6681	3	Y	1188	1188	1			-0-
						1307	9									
01	7246 X	7246	-0-	-0-	-0-	199	1	5904	3	Y	1039	1039	1			-0-
						1143	9									
02	6328 X	-0-	-0-	-6328	-0-					Y	-0-					-0-

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

09	8160 X	6669	-0-	-1491	-0-	5356	3	1313	9	Y	1194	1194	1			-0-
10	7688 X	6573	-0-	-1115	-0-	5277	3	1296	9	Y	1178	1178	1			-0-
11	7230 X	5995	-0-	-1235	-0-	2	1	4797	3	Y	1087	1087	1			-0-
						1196	9									
12	7223 X	6807	-0-	-416	-0-	148	1	5452	3	Y	1097	1097	1			-0-
						1207	9									
01	6882 X	6284	-0-	-598	-0-	169	1	5035	3	Y	982	982	1			-0-
						1080	9									
*02	6556 X	6556	-0-	-0-	-0-	272	1	5309	3	Y	886	886	1			-0-
						975	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8610	X	6112	-0-	-2498	-0-	4917	3	1195	9	Y	1086	1086	1			-0-
10	8308	X	5369	-0-	-2939	-0-	4291	3	1078	9	Y	980	980	1			-0-
11	7140	X	4832	-0-	-2308	-0-	2	1	3860	3	Y	882	882	1			-0-
							970	9									
12	7378	X	5956	-0-	-1422	-0-	129	1	4756	3	Y	974	974	1			-0-
							1071	9									
01	6634	X	5631	-0-	-1003	-0-	153	1	4544	3	Y	849	849	1			-0-
							934	9									
02	5712	X	5038	-0-	-674	-0-	210	1	4093	3	Y	668	668	1			-0-
							735	9									

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

09	8430	X	8136	-0-	-294	-0-	7406	3	730	9	Y	664	664	1			-0-
10	8494	X	6948	-0-	-1546	-0-	6320	3	628	9	Y	571	571	1			-0-
11	8100	X	6447	-0-	-1653	-0-	5821	3	626	9	Y	569	569	1			-0-
12	8401	X	7008	-0-	-1393	-0-	6346	3	662	9	Y	602	602	1			-0-
01	8410	X	8410	-0-	-0-	-0-	7700	3	710	9	Y	645	645	1			-0-
02	7588	X	6083	-0-	-1505	-0-	5467	3	616	9	Y	560	560	1			-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

09	6510	X	5787	-0-	-723	-0-	5107	3	680	9	Y	618	618	1			-0-
10	6293	X	5550	-0-	-743	-0-	4956	3	594	9	Y	540	540	1			-0-
11	5880	X	5080	-0-	-800	-0-	4550	3	530	9	Y	482	482	1			-0-
12	5983	X	5100	-0-	-883	-0-	4558	3	542	9	Y	493	493	1			-0-
01	5983	X	5256	-0-	-727	-0-	4680	3	576	9	Y	524	524	1			-0-
02	5404	X	4324	-0-	-1080	-0-	3854	3	470	9	Y	427	427	1			-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

09	9180	X	7911	-0-	-1269	-0-	7172	3	739	9	Y	672	672	1			-0-
10	9331	X	7962	-0-	-1369	-0-	7213	3	749	9	Y	681	681	1			-0-
11	8730	X	7661	-0-	-1069	-0-	6944	3	717	9	Y	652	652	1			-0-
12	8494	X	5998	-0-	-2496	-0-	5456	3	542	9	Y	493	493	1			-0-
01	8184	X	6638	-0-	-1546	-0-	6016	3	622	9	Y	565	565	1			-0-
02	7392	X	6423	-0-	-969	-0-	5799	3	624	9	Y	567	567	1			-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

09	65	N	65	-0-	-0-	-0-	1	1	52	3	Y	11	11	1			-0-
							12	9									
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	1060	N	1060	-0-	-0-	-0-	32	1	930	3	Y	89	89	1			-0-
							98	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	4479	-0-	-2841	-0-	3580	3	899	9	Y	817	817	1			-0-
10	7130	X	4817	-0-	-2313	-0-	3818	3	999	9	Y	908	908	1			-0-
11	6660	X	3922	-0-	-2738	-0-	1	1	3147	3	Y	704	704	1			-0-
							774	9									
12	7623	X	7623	-0-	-0-	-0-	166	1	6109	3	Y	1225	1225	1			-0-
							1348	9									
01	7222	X	7222	-0-	-0-	-0-	197	1	5861	3	Y	1058	1058	1			-0-
							1164	9									
*02	5351	X	5351	-0-	-0-	-0-	220	1	4291	3	Y	764	764	1			-0-
							840	9									

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	3701	-0-	-2179	-0-	2828	3	873	9	Y	794	794	1			-0-
10	6076	X	4010	-0-	-2066	-0-	3076	3	934	9	Y	849	849	1			-0-
11	5880	X	3718	-0-	-2162	-0-	1	1	2870	3	Y	770	770	1			-0-
							847	9									
12	5723	X	5723	-0-	-0-	-0-	121	1	4465	3	Y	1034	1034	1			-0-
							1137	9									
01	5756	X	5756	-0-	-0-	-0-	153	1	4545	3	Y	962	962	1			-0-
							1058	9									
*02	4269	X	4269	-0-	-0-	-0-	171	1	3346	3	Y	684	684	1			-0-
							752	9									

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050	X	6795	-0-	-255	-0-	6304	3	491	9	Y	446	446	1			-0-
10	7254	X	6620	-0-	-634	-0-	6339	3	281	9	Y	255	255	1			-0-
11	7020	X	6486	-0-	-534	-0-	6110	3	376	9	Y	342	342	1			-0-
12	7161	X	4326	-0-	-2835	-0-	3895	3	431	9	Y	392	392	1			-0-
01	7037	X	5206	-0-	-1831	-0-	4715	3	491	9	Y	446	446	1			-0-
*02	6446	X	6446	-0-	-0-	-0-	5852	3	594	9	Y	540	540	1			-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8070	X	7198	-0-	-872	-0-	6587	3	611	9	Y	555	555	1			-0-
10	8122	X	7058	-0-	-1064	-0-	6428	3	630	9	Y	573	573	1			-0-
11	7680	X	6472	-0-	-1208	-0-	5886	3	586	9	Y	533	533	1			-0-
12	7688	X	6635	-0-	-1053	-0-	6010	3	625	9	Y	568	568	1			-0-
01	7440	X	6683	-0-	-757	-0-	6075	3	608	9	Y	553	553	1			-0-
02	6720	X	5739	-0-	-981	-0-	5201	3	538	9	Y	489	489	1			-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14422	X	14422	-0-	-0-	-0-	200	1	11436	3	Y	2533	2533	1			-0-
							2786	9									
10	15192	X	15192	-0-	-0-	-0-	375	1	11950	3	Y	2606	2606	1			-0-
							2867	9									
11	13828	X	13828	-0-	-0-	-0-	300	1	10923	3	Y	2368	2368	1			-0-
							2605	9									
12	14911	X	13144	-0-	-1767	-0-	313	1	10280	3	Y	2319	2319	1			-0-
							2551	9									
01	15190	X	9833	-0-	-5357	-0-	239	1	7761	3	Y	1666	1665	1	1	8	-0-
							1833	9									
02	13720	X	9870	-0-	-3850	-0-	264	1	7664	3	Y	1765	1765	1			-0-
							1942	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	-0-	-0-	-3090	-0-					Y	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
11	180	X	-0-	-0-	-180	-0-					Y	-0-					-0-
12	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
01	9115	X	9115	-0-	-0-	-0-	218	1	7078	3	Y	1654	1654	1			-0-
							1819	9									
*02	7518	X	7518	-0-	-0-	-0-	189	1	5478	3	Y	1683	1683	1			-0-
							1851	9									

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

09	10500	X	9031	-0-	-1469	-0-	8162	3	869	9	Y	790	790	1			-0-
10	10540	X	8596	-0-	-1944	-0-	7731	3	865	9	Y	786	786	1			-0-
11	9750	X	7585	-0-	-2165	-0-	6729	3	856	9	Y	778	778	1			-0-
12	9641	X	7073	-0-	-2568	-0-	6352	3	721	9	Y	655	655	1			-0-
01	9331	X	4913	-0-	-4418	-0-	4405	3	508	9	Y	462	462	1			-0-
02	8428	X	6312	-0-	-2116	-0-	5668	3	644	9	Y	585	585	1			-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

09	13590	X	11358	-0-	-2232	-0-	10460	3	898	9	Y	816	816	1			-0-
10	11975	X	11975	-0-	-0-	-0-	11000	3	975	9	Y	886	886	1			-0-
11	11250	X	11021	-0-	-229	-0-	10184	3	837	9	Y	761	761	1			-0-
12	12583	X	12583	-0-	-0-	-0-	11568	3	1015	9	Y	923	923	1			-0-
01	11966	X	10992	-0-	-974	-0-	10004	3	988	9	Y	898	898	1			-0-
02	10808	X	10573	-0-	-235	-0-	9505	3	1068	9	Y	971	971	1			-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

09	9360	X	7865	-0-	-1495	-0-	7099	3	766	9	Y	696	696	1			-0-
10	9083	X	7927	-0-	-1156	-0-	7179	3	748	9	Y	680	680	1			-0-
11	8790	X	7582	-0-	-1208	-0-	6880	3	702	9	Y	638	638	1			-0-
12	9083	X	7505	-0-	-1578	-0-	6731	3	774	9	Y	704	704	1			-0-
01	8122	X	6948	-0-	-1174	-0-	6280	3	668	9	Y	607	607	1			-0-
02	7336	X	7053	-0-	-283	-0-	6392	3	661	9	Y	601	601	1			-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

09	8610	X	7153	-0-	-1457	-0-	6445	3	708	9	Y	644	644	1			-0-
10	8897	X	2237	-0-	-6660	-0-	2000	3	237	9	Y	215	215	1			-0-
11	8220	X	1121	-0-	-7099	-0-	999	3	122	9	Y	111	111	1			-0-
12	7626	X	944	-0-	-6682	-0-	833	3	111	9	Y	101	101	1			-0-
01	7378	X	3091	-0-	-4287	-0-	2667	3	424	9	Y	385	385	1			-0-
02	6664	X	983	-0-	-5681	-0-	874	3	109	9	Y	99	99	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12480	X	9653	-0-	-2827	-0-	8063	3	1590	9	Y	1445	1445	1			-0-
10	12648	X	9557	-0-	-3091	-0-	7956	3	1601	9	Y	1455	1455	1			-0-
11	11550	X	9040	-0-	-2510	-0-	7516	3	1524	9	Y	1385	1385	1			-0-
12	11191	X	9165	-0-	-2026	-0-	7608	3	1557	9	Y	1415	1415	1			-0-
01	9982	X	8570	-0-	-1412	-0-	7126	3	1444	9	Y	1313	1313	1			-0-
02	9016	X	7125	-0-	-1891	-0-	5937	3	1188	9	Y	1080	1080	1			-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

09	7620	X	6553	-0-	-1067	-0-	5634	3	919	9	Y	835	835	1			-0-
10	7812	X	6136	-0-	-1676	-0-	5192	3	944	9	Y	858	858	1			-0-
11	7560	X	5907	-0-	-1653	-0-	4894	3	1013	9	Y	921	921	1			-0-
12	7812	X	5821	-0-	-1991	-0-	4673	3	1148	9	Y	1044	1044	1			-0-
01	6820	X	6300	-0-	-520	-0-	5174	3	1126	9	Y	1024	1024	1			-0-
02	6104	X	5608	-0-	-496	-0-	4717	3	891	9	Y	810	810	1			-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

09	6960	X	5031	-0-	-1929	-0-	3779	3	1252	9	Y	1138	1138	1			-0-
10	6882	X	5417	-0-	-1465	-0-	3979	3	1438	9	Y	1307	1307	1			-0-
11	6270	X	4835	-0-	-1435	-0-	1	1	3576	3	Y	1144	1144	1			-0-
							1258	9									
12	6625	X	6625	-0-	-0-	-0-	135	1	4996	3	Y	1358	1358	1			-0-
							1494	9									
01	6363	X	6363	-0-	-0-	-0-	164	1	4889	3	Y	1191	1191	1			-0-
							1310	9									
02	4900	X	4636	-0-	-264	-0-	180	1	3518	3	Y	853	853	1			-0-
							938	9									

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

09	8850	X	7357	-0-	-1493	-0-	5793	3	1564	9	Y	1422	1422	1			-0-
10	8680	X	7267	-0-	-1413	-0-	5698	3	1569	9	Y	1426	1426	1			-0-
11	8400	X	6808	-0-	-1592	-0-	2	1	5329	3	Y	1343	1343	1			-0-
							1477	9									
12	8153	X	7526	-0-	-627	-0-	162	1	5992	3	Y	1247	1247	1			-0-
							1372	9									
01	8842	X	8842	-0-	-0-	-0-	239	1	7101	3	Y	1365	1365	1			-0-
							1502	9									
*02	6867	X	6867	-0-	-0-	-0-	279	1	5456	3	Y	1029	1029	1			-0-
							1132	9									

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

09	20220	X	17400	-0-	-2820	-0-	763	1	13601	3	Y	2760	2760	1			-0-
							3036	9									
10	20894	X	16357	-0-	-4537	-0-	554	1	13134	3	Y	2426	2426	1			-0-
							2669	9									
11	20220	X	15171	-0-	-5049	-0-	1158	1	12296	3	Y	1561	1561	1			-0-
							1717	9									
12	18290	X	14076	-0-	-4214	-0-	1213	1	10994	3	Y	1699	1699	1			-0-
							1869	9									
01	17980	X	11944	-0-	-6036	-0-	1191	1	9420	3	Y	1212	1212	1			-0-
							1333	9									
02	16240	X	10107	-0-	-6133	-0-	996	1	7612	3	Y	1363	1363	1			-0-
							1499	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8340 X	7410	-0-	-930	-0-	6149	3	1261	9	Y	1146	1146	1			-0-
10	8618 X	7013	-0-	-1605	-0-	5793	3	1220	9	Y	1109	1109	1			-0-
11	7920 X	6384	-0-	-1536	-0-	5280	3	1104	9	Y	1004	1004	1			-0-
12	7657 X	3688	-0-	-3969	-0-	3058	3	630	9	Y	573	573	1			-0-
01	7657 X	7145	-0-	-512	-0-	5874	3	1271	9	Y	1155	1155	1			-0-
02	6916 X	5596	-0-	-1320	-0-	4583	3	1013	9	Y	921	921	1			-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

09	22650 X	11332	-0-	-11318	-0-	637	1	8582	3	Y	1921	1921	1			-0-
						2113	9									
10	23405 X	14933	-0-	-8472	-0-	1057	1	11444	3	Y	2211	2211	1			-0-
						2432	9									
11	22650 X	13891	-0-	-8759	-0-	1028	1	10908	3	Y	1777	1777	1			-0-
						1955	9									
12	20057 X	6641	-0-	-13416	-0-	553	1	5009	3	Y	981	981	1			-0-
						1079	9									
01	19406 X	-0-	-0-	-19406	-0-					Y	166	165	1	1	8	-0-
02	13496 X	1519	-0-	-11977	-0-	140	1	1068	3	Y	283	283	1			-0-
						311	9									

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

09	6000 X	5086	-0-	-914	-0-	4188	3	898	9	Y	816	816	1			-0-
10	5704 X	4602	-0-	-1102	-0-	3774	3	828	9	Y	753	753	1			-0-
11	5520 X	4457	-0-	-1063	-0-	3590	3	867	9	Y	788	788	1			-0-
12	5704 X	5002	-0-	-702	-0-	4045	3	957	9	Y	870	870	1			-0-
01	5270 X	4276	-0-	-994	-0-	3429	3	847	9	Y	770	770	1			-0-
02	4760 X	3926	-0-	-834	-0-	3175	3	751	9	Y	683	683	1			-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

09	4170 X	-0-	-0-	-4170	-0-					Y	-0-					-0-
10	4309 X	-0-	-0-	-4309	-0-					Y	-0-					-0-
11	4170 X	3971	-0-	-199	-0-	281	1	2985	3	Y	641	641	1			-0-
						705	9									
12	5102 X	5102	-0-	-0-	-0-	427	1	3871	3	Y	731	731	1			-0-
						804	9									
01	4057 X	4057	-0-	-0-	-0-	364	1	2877	3	Y	742	742	1			-0-
						816	9									
*02	3990 X	3990	-0-	-0-	-0-	391	1	2986	3	Y	557	557	1			-0-
						613	9									

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

09	7923 X	7923	-0-	-0-	-0-	436	1	5881	3	Y	1460	1460	1			-0-
						1606	9									
10	13759 X	13759	-0-	-0-	-0-	743	1	10575	3	Y	2219	2219	1			-0-
						2441	9									
11	11301 X	11301	-0-	-0-	-0-	823	1	8731	3	Y	1588	1588	1			-0-
						1747	9									
12	11794 X	11794	-0-	-0-	-0-	1011	1	9164	3	Y	1472	1472	1			-0-
						1619	9									
01	13764 X	11204	-0-	-2560	-0-	1070	1	8463	3	Y	1519	1518	1	1	8	-0-
						1671	9									
02	12432 X	9179	-0-	-3253	-0-	895	1	6840	3	Y	1313	1313	1			-0-
						1444	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
11	3914	X	3914	-0-	-0-	-0-	257	1	2724	3	Y	848	848	1			-0-
							933	9									
12	5681	X	5681	-0-	-0-	-0-	454	1	4118	3	Y	1008	1008	1			-0-
							1109	9									
01	8894	X	8894	-0-	-0-	-0-	839	1	6639	3	Y	1287	1287	1			-0-
							1416	9									
*02	5551	X	5551	-0-	-0-	-0-	514	1	3927	3	Y	1009	1009	1			-0-
							1110	9									

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	4581	-0-	-609	-0-	3651	3	930	9	Y	845	845	1			-0-
10	5084	X	3716	-0-	-1368	-0-	2962	3	754	9	Y	685	685	1			-0-
11	4920	X	3702	-0-	-1218	-0-	1	1	2913	3	Y	716	716	1			-0-
							788	9									
12	5084	X	4612	-0-	-472	-0-	98	1	3615	3	Y	817	817	1			-0-
							899	9									
01	4743	X	4280	-0-	-463	-0-	115	1	3426	3	Y	672	672	1			-0-
							739	9									
02	4284	X	3692	-0-	-592	-0-	149	1	2914	3	Y	572	572	1			-0-
							629	9									

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7121	X	7121	-0-	-0-	-0-	95	1	5418	3	Y	1462	1462	1			-0-
							1608	9									
10	6672	X	6672	-0-	-0-	-0-	157	1	5004	3	Y	1374	1374	1			-0-
							1511	9									
11	6384	X	6384	-0-	-0-	-0-	133	1	4853	3	Y	1271	1271	1			-0-
							1398	9									
12	6169	X	5973	-0-	-196	-0-	137	1	4496	3	Y	1218	1218	1			-0-
							1340	9									
01	6855	X	6855	-0-	-0-	-0-	167	1	5423	3	Y	1150	1150	1			-0-
							1265	9									
*02	5357	X	5357	-0-	-0-	-0-	142	1	4129	3	Y	987	987	1			-0-
							1086	9									

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	X	662	-0-	-0-	-0-	10	1	556	3	N	87	87	1			-0-
							96	9									
10	1482	X	1482	-0-	-0-	-0-	38	1	1214	3	N	209	209	1			-0-
							230	9									
11	1241	X	1241	-0-	-0-	-0-	27	1	977	3	N	215	215	1			-0-
							237	9									
12	826	X	826	-0-	-0-	-0-	20	1	641	3	N	150	150	1			-0-
							165	9									
01	1488	X	407	-0-	-1081	-0-	10	1	319	3	N	71	71	1			-0-
							78	9									
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12148	X	12148	-0-	-0-	-0-	159	1	9081	3	Y	2644	2644	1			-0-
							2908	9									
10	12245	X	10927	-0-	-1318	-0-	256	1	8151	3	Y	2291	2291	1			-0-
							2520	9									
11	11850	X	6232	-0-	-5618	-0-	122	1	4452	3	Y	1507	1507	1			-0-
							1658	9									
12	11398	X	3706	-0-	-7692	-0-	80	1	2632	3	Y	904	904	1			-0-
							994	9									
01	10881	X	5430	-0-	-5451	-0-	120	1	3890	3	Y	1291	1291	1			-0-
							1420	9									
*02	10054	X	10054	-0-	-0-	-0-	252	1	7323	3	Y	2254	2254	1			-0-
							2479	9									

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

09	5100	X	5100	-0-	-0-	-0-	67	1	3837	3	Y	1087	1087	1			-0-
							1196	9									
10	7104	X	7104	-0-	-0-	-0-	166	1	5295	3	Y	1494	1494	1			-0-
							1643	9									
11	5113	X	5113	-0-	-0-	-0-	104	1	3770	3	Y	1126	1126	1			-0-
							1239	9									
12	6646	X	6646	-0-	-0-	-0-	149	1	4898	3	Y	1454	1454	1			-0-
							1599	9									
01	5704	X	3269	-0-	-2435	-0-	76	1	2460	3	Y	666	666	1			-0-
							733	9									
02	6412	X	-0-	-0-	-6412	-0-					Y	-0-					-0-

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

09	10999	X	10999	-0-	-0-	-0-	144	1	8231	3	Y	2385	2385	1			-0-
							2624	9									
10	9486	X	6799	-0-	-2687	-0-	158	1	5040	3	Y	1455	1455	1			-0-
							1601	9									
11	9069	X	9069	-0-	-0-	-0-	194	1	7064	3	Y	1646	1646	1			-0-
							1811	9									
12	11061	X	7308	-0-	-3753	-0-	171	1	5599	3	Y	1398	1398	1			-0-
							1538	9									
01	10757	X	7592	-0-	-3165	-0-	183	1	5942	3	Y	1334	1334	1			-0-
							1467	9									
02	9716	X	3918	-0-	-5798	-0-	105	1	3040	3	Y	703	703	1			-0-
							773	9									

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

09	T. A.		-0-	-0-	-0-	670					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	670					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	670					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	670					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	670					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	670					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23805	X	23805	-0-	-0-	-0-	633	1	18189	3	Y	4530	4530	1			-0-
							4983	9									
10	22847	X	15641	-0-	-7206	-0-	445	1	11699	3	Y	3179	3179	1			-0-
							3497	9									
11	22110	X	12801	-0-	-9309	-0-	368	1	9041	3	Y	3084	3084	1			-0-
							3392	9									
12	19547	X	11916	-0-	-7631	-0-	350	1	8323	3	Y	2948	2948	1			-0-
							3243	9									
01	23246	X	23246	-0-	-0-	-0-	707	1	17581	3	Y	4507	4507	1			-0-
							4958	9									
*02	17205	X	17205	-0-	-0-	-0-	490	1	13018	3	Y	3361	3361	1			-0-
							3697	9									

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

09	10650	X	9024	-0-	-1626	-0-	231	1	6642	3	Y	1955	1955	1			-0-
							2151	9									
10	11987	X	11987	-0-	-0-	-0-	342	1	8999	3	Y	2405	2405	1			-0-
							2646	9									
11	13637	X	13637	-0-	-0-	-0-	419	1	10284	3	Y	2667	2667	1			-0-
							2934	9									
12	12543	X	12543	-0-	-0-	-0-	391	1	9300	3	Y	2593	2593	1			-0-
							2852	9									
01	11377	X	5068	-0-	-6309	-0-	143	1	3561	3	Y	1240	1240	1			-0-
							1364	9									
02	12264	X	6489	-0-	-5775	-0-	182	1	4829	3	Y	1344	1344	1			-0-
							1478	9									

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

09	T. A.		-0-	-0-	-0-	1724					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	1724					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	1724					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	1724					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	1724					Y	-0-					-0-
02	T. A.		1183	-0-	1183	2907	35	1	920	3	Y	207	207	1			-0-
							228	9									

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

09	8640	X	-0-	-0-	-8640	-0-					Y	-0-					-0-
10	5146	X	510	-0-	-4636	-0-	26	1	382	3	Y	93	93	1			-0-
							102	9									
11	4980	X	76	-0-	-4904	-0-	6	3	70	9	Y	64	64	1			-0-
12	5146	X	-0-	-0-	-5146	-0-					Y	-0-					-0-
01	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
*02	10428	X	10428	-0-	-0-	-0-	381	1	8741	3	Y	1187	1187	1			-0-
							1306	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15655	X	15655	-0-	-0-	-0-	404	1	11626	3	Y	3295	3295	1			-0-
							3625	9									
10	12083	X	12083	-0-	-0-	-0-	342	1	9009	3	Y	2484	2484	1			-0-
							2732	9									
11	11880	X	6803	-0-	-5077	-0-	201	1	4941	3	Y	1510	1510	1			-0-
							1661	9									
12	15376	X	794	-0-	-14582	-0-	22	1	513	3	Y	235	235	1			-0-
							259	9									
01	15376	X	7329	-0-	-8047	-0-	213	1	5289	3	Y	1661	1661	1			-0-
							1827	9									
02	14616	X	9047	-0-	-5569	-0-	240	1	6369	3	Y	2216	2216	1			-0-
							2438	9									

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17670	X	14784	-0-	-2886	-0-	389	1	11172	3	Y	2930	2930	1			-0-
							3223	9									
10	15314	X	14463	-0-	-851	-0-	425	1	11172	3	Y	2605	2605	1			-0-
							2866	9									
11	14711	X	14711	-0-	-0-	-0-	457	1	11215	3	Y	2763	2763	1			-0-
							3039	9									
12	16227	X	16227	-0-	-0-	-0-	512	1	12180	3	Y	3214	3214	1			-0-
							3535	9									
01	15283	X	7637	-0-	-7646	-0-	233	1	5789	3	Y	1468	1468	1			-0-
							1615	9									
02	13804	X	7638	-0-	-6166	-0-	211	1	5615	3	Y	1647	1647	1			-0-
							1812	9									

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	-0-	-0-	-5790	-0-					Y	-0-					-0-
10	1302	X	60	-0-	-1242	-0-	2	1	48	3	Y	9	9	1			-0-
							10	9									
11	420	X	10	-0-	-410	-0-	10	3			Y	-0-					-0-
12	9060	X	9060	-0-	-0-	-0-	213	1	7004	3	Y	1675	1675	1			-0-
							1843	9									
01	2717	X	2717	-0-	-0-	-0-	66	1	2133	3	Y	471	470	1	1	8	-0-
							518	9									
*02	102	X	102	-0-	-0-	-0-	3	1	73	3	Y	24	24	1			-0-
							26	9									

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15480	X	14597	-0-	-883	-0-	12759	3	1838	9	Y	1671	1671	1			-0-
10	17172	X	17172	-0-	-0-	-0-	15251	3	1921	9	Y	1746	1746	1			-0-
11	14580	X	14580	-0-	-0-	-0-	13021	3	1559	9	Y	1417	1417	1			-0-
12	15097	X	13077	-0-	-2020	-0-	11480	3	1597	9	Y	1452	1452	1			-0-
01	15996	X	12795	-0-	-3201	-0-	11230	3	1565	9	Y	1423	1423	1			-0-
02	15232	X	9364	-0-	-5868	-0-	8361	3	1003	9	Y	912	912	1			-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18720	X	16953	-0-	-1767	-0-	14157	3	2796	9	Y	2542	2542	1			-0-
10	19344	X	16326	-0-	-3018	-0-	13599	3	2727	9	Y	2479	2479	1			-0-
11	18720	X	14785	-0-	-3935	-0-	12324	3	2461	9	Y	2237	2237	1			-0-
12	15864	X	14658	-0-	-1206	-0-	12229	3	2429	9	Y	2208	2208	1			-0-
01	13950	X	13522	-0-	-428	-0-	11305	3	2217	9	Y	2015	2015	1			-0-
02	12600	X	11924	-0-	-676	-0-	9963	3	1961	9	Y	1783	1783	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26250	X	168	-0-	-26082	-0-	8	1	128	3	Y	29	29	1			-0-
							32	9									
10	27125	X	153	-0-	-26972	-0-	9	1	127	3	Y	15	15	1			-0-
							17	9									
11	26250	X	-0-	-0-	-26250	-0-					Y	-0-					-0-
12	12291	X	-0-	-0-	-12291	-0-					Y	-0-					-0-
01	1643	X	-0-	-0-	-1643	-0-					Y	-0-					-0-
02	168	X	64	-0-	-104	-0-	3	1	61	3	Y	-0-					-0-

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13560	X	10983	-0-	-2577	-0-	144	1	8240	3	Y	2363	2363	1			-0-
							2599	9									
10	13020	X	11510	-0-	-1510	-0-	269	1	8571	3	Y	2427	2427	1			-0-
							2670	9									
11	12270	X	12047	-0-	-223	-0-	256	1	9321	3	Y	2245	2245	1			-0-
							2470	9									
12	13010	X	13010	-0-	-0-	-0-	308	1	10106	3	Y	2360	2360	1			-0-
							2596	9									
01	11842	X	4558	-0-	-7284	-0-	108	1	3513	3	Y	852	852	1			-0-
							937	9									
02	11256	X	9447	-0-	-1809	-0-	257	1	7476	3	Y	1558	1558	1			-0-
							1714	9									

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6934	X	6934	-0-	-0-	-0-	315	1	4873	3	Y	1587	1587	1			-0-
							1746	9									
10	9689	X	9689	-0-	-0-	-0-	467	1	6805	3	Y	2197	2197	1			-0-
							2417	9									
11	9356	X	9356	-0-	-0-	-0-	492	1	6507	3	Y	2143	2143	1			-0-
							2357	9									
12	7834	X	7834	-0-	-0-	-0-	461	1	5104	3	Y	2063	2063	1			-0-
							2269	9									
01	9703	X	92	-0-	-9611	-0-	27	1	52	3	Y	12	12	1			-0-
							13	9									
02	8764	X	8130	-0-	-634	-0-	287	1	6580	3	Y	1148	1148	1			-0-
							1263	9									

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23100	X	19634	-0-	-3466	-0-	17309	3	2325	9	Y	2114	2114	1			-0-
10	23870	X	17420	-0-	-6450	-0-	15366	3	2054	9	Y	1867	1867	1			-0-
11	23070	X	15424	-0-	-7646	-0-	13586	3	1838	9	Y	1671	1671	1			-0-
12	18870	X	14925	-0-	-3945	-0-	13122	3	1803	9	Y	1639	1639	1			-0-
01	16120	X	15915	-0-	-205	-0-	14151	3	1764	9	Y	1604	1604	1			-0-
*02	16091	X	16091	-0-	-0-	-0-	14325	3	1766	9	Y	1605	1605	1			-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8910	X	7079	-0-	-1831	-0-	5207	3	1872	9	Y	1702	1702	1			-0-
10	9207	X	8284	-0-	-923	-0-	5714	3	2570	9	Y	2336	2336	1			-0-
11	8910	X	6524	-0-	-2386	-0-	31	1	4380	3	Y	1921	1921	1			-0-
							2113	9									
12	8687	X	3848	-0-	-4839	-0-	89	1	1832	3	Y	1752	1752	1			-0-
							1927	9									
01	8277	X	2027	-0-	-6250	-0-	20	1	410	3	Y	1452	1452	1			-0-
							1597	9									
02	7476	X	1972	-0-	-5504	-0-	17	1	343	3	Y	1465	1465	1			-0-
							1612	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13410 X	12810	-0-	-600	-0-	11398	3	1412	9	Y	1284	1284	1			-0-
10	13857 X	12766	-0-	-1091	-0-	11358	3	1408	9	Y	1280	1280	1			-0-
11	13410 X	12180	-0-	-1230	-0-	10816	3	1364	9	Y	1240	1240	1			-0-
12	13640 X	11802	-0-	-1838	-0-	10366	3	1436	9	Y	1305	1305	1			-0-
01	13237 X	12338	-0-	-899	-0-	10794	3	1544	9	Y	1404	1404	1			-0-
02	11956 X	11480	-0-	-476	-0-	10088	3	1392	9	Y	1265	1265	1			-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

09	9090 X	8220	-0-	-870	-0-	6167	3	2053	9	Y	1866	1866	1			-0-
10	9393 X	9272	-0-	-121	-0-	6997	3	2275	9	Y	2068	2068	1			-0-
11	9090 X	8032	-0-	-1058	-0-	42	1	5941	3	Y	1863	1863	1			-0-
						2049	9									
12	9021 X	7032	-0-	-1989	-0-	245	1	5054	3	Y	1575	1575	1			-0-
						1733	9									
01	9269 X	6349	-0-	-2920	-0-	228	1	4696	3	Y	1295	1295	1			-0-
						1425	9									
02	8372 X	5832	-0-	-2540	-0-	213	1	4259	3	Y	1236	1236	1			-0-
						1360	9									

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

09	2610 X	-0-	-0-	-2610	-0-					Y	-0-					-0-
10	1860 X	-0-	-0-	-1860	-0-					Y	-0-					-0-
11	1800 X	-0-	-0-	-1800	-0-					Y	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

09	20670 X	17174	-0-	-3496	-0-	503	1	14474	3	Y	1997	1995	1	2 8		-0-
						2197	9									
10	21359 X	15824	-0-	-5535	-0-	502	1	13204	3	Y	1925	1925	1			-0-
						2118	9									
11	18630 X	14536	-0-	-4094	-0-	490	1	12025	3	Y	1837	1835	1	2 8		-0-
						2021	9									
12	18197 X	13291	-0-	-4906	-0-	457	1	10869	3	Y	1786	1786	1			-0-
						1965	9									
01	15376 X	13182	-0-	-2194	-0-	431	1	10719	3	Y	1847	1847	1			-0-
						2032	9									
02	13888 X	11542	-0-	-2346	-0-	355	1	9450	3	Y	1579	1579	1			-0-
						1737	9									

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

09	22500 X	18048	-0-	-4452	-0-	524	1	15057	3	Y	2243	2243	1			-0-
						2467	9									
10	23250 X	16673	-0-	-6577	-0-	528	1	13888	3	Y	2052	2052	1			-0-
						2257	9									
11	21000 X	15340	-0-	-5660	-0-	514	1	12611	3	Y	2014	2014	1			-0-
						2215	9									
12	19716 X	15077	-0-	-4639	-0-	517	1	12304	3	Y	2051	2051	1			-0-
						2256	9									
01	18476 X	14468	-0-	-4008	-0-	478	1	11870	3	Y	1927	1927	1			-0-
						2120	9									
02	16688 X	12691	-0-	-3997	-0-	397	1	10545	3	Y	1590	1590	1			-0-
						1749	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19920	X	14847	-0-	-5073	-0-	434	1	12481	3	Y	1756	1756	1			-0-
							1932	9									
10	18197	X	15102	-0-	-3095	-0-	480	1	12630	3	Y	1811	1811	1			-0-
							1992	9									
11	16380	X	13347	-0-	-3033	-0-	452	1	11101	3	Y	1631	1631	1			-0-
							1794	9									
12	16027	X	12380	-0-	-3647	-0-	428	1	10172	3	Y	1618	1618	1			-0-
							1780	9									
01	15097	X	11996	-0-	-3101	-0-	395	1	9829	3	Y	1611	1611	1			-0-
							1772	9									
02	13636	X	10176	-0-	-3460	-0-	316	1	8395	3	Y	1332	1332	1			-0-
							1465	9									

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11940	X	5221	-0-	-6719	-0-	3716	3	1505	9	Y	1368	1368	1			-0-
10	10478	X	-0-	-0-	-10478	-0-					Y	-0-					-0-
11	8220	X	4304	-0-	-3916	-0-	20	1	2868	3	Y	1287	1287	1			-0-
							1416	9									
12	8975	X	8975	-0-	-0-	-0-	307	1	6335	3	Y	2121	2121	1			-0-
							2333	9									
01	9614	X	9614	-0-	-0-	-0-	344	1	7084	3	Y	1987	1987	1			-0-
							2186	9									
02	4872	X	3351	-0-	-1521	-0-	120	1	2403	3	Y	753	753	1			-0-
							828	9									

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16890	X	11093	-0-	-5797	-0-	9855	3	1238	9	Y	1125	1125	1			-0-
10	16926	X	9981	-0-	-6945	-0-	8826	3	1155	9	Y	1050	1050	1			-0-
11	16380	X	9268	-0-	-7112	-0-	3	1	8164	3	Y	1001	1001	1			-0-
							1101	9									
12	12245	X	11546	-0-	-699	-0-	273	1	10076	3	Y	1088	1088	1			-0-
							1197	9									
01	13221	X	13221	-0-	-0-	-0-	390	1	11579	3	Y	1138	1138	1			-0-
							1252	9									
02	10360	X	8015	-0-	-2345	-0-	355	1	6936	3	Y	658	658	1			-0-
							724	9									

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22200	X	13334	-0-	-8866	-0-	12013	3	1321	9	Y	1201	1201	1			-0-
10	22940	X	11459	-0-	-11481	-0-	10290	3	1169	9	Y	1063	1063	1			-0-
11	22200	X	8965	-0-	-13235	-0-	3	1	7985	3	Y	888	888	1			-0-
							977	9									
12	17485	X	9642	-0-	-7843	-0-	230	1	8478	3	Y	849	849	1			-0-
							934	9									
01	12524	X	9854	-0-	-2670	-0-	293	1	8710	3	Y	774	774	1			-0-
							851	9									
02	11312	X	6842	-0-	-4470	-0-	307	1	6001	3	Y	485	485	1			-0-
							534	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25019 X	25019	-0-	-0-	-0-	22012	3	3007	9	Y	2734	2734	1			-0-
10	22762 X	22762	-0-	-0-	-0-	19912	3	2850	9	Y	2591	2591	1			-0-
11	19888 X	19888	-0-	-0-	-0-	7	1	17381	3	Y	2273	2273	1			-0-
						2500	9									
12	22574 X	22574	-0-	-0-	-0-	533	1	19688	3	Y	2139	2139	1			-0-
						2353	9									
01	20710 X	20710	-0-	-0-	-0-	606	1	18014	3	Y	1900	1900	1			-0-
						2090	9									
02	21308 X	12924	-0-	-8384	-0-	568	1	11100	3	Y	1142	1142	1			-0-
						1256	9									

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

09	6900 X	3928	-0-	-2972	-0-	3211	3	717	9	Y	652	652	1			-0-
10	7130 X	4008	-0-	-3122	-0-	3203	3	805	9	Y	732	732	1			-0-
11	6120 X	3695	-0-	-2425	-0-	1	1	2934	3	Y	691	691	1			-0-
						760	9									
12	5580 X	5580	-0-	-0-	-0-	122	1	4497	3	Y	874	874	1			-0-
						961	9									
01	4829 X	4829	-0-	-0-	-0-	131	1	3898	3	Y	727	727	1			-0-
						800	9									
02	3668 X	3084	-0-	-584	-0-	128	1	2495	3	Y	419	419	1			-0-
						461	9									

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

09	26010 X	23274	-0-	-2736	-0-	20899	3	2375	9	Y	2159	2159	1			-0-
10	27652 X	21628	-0-	-6024	-0-	19388	3	2240	9	Y	2036	2036	1			-0-
11	26760 X	19278	-0-	-7482	-0-	17222	3	2056	9	Y	1869	1869	1			-0-
12	23182 X	18448	-0-	-4734	-0-	16444	3	2004	9	Y	1822	1822	1			-0-
01	20553 X	17442	-0-	-3111	-0-	15497	3	1945	9	Y	1768	1768	1			-0-
02	18564 X	14971	-0-	-3593	-0-	13312	3	1659	9	Y	1508	1508	1			-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

09	26040 X	23524	-0-	-2516	-0-	21232	3	2292	9	Y	2084	2084	1			-0-
10	27094 X	21297	-0-	-5797	-0-	19130	3	2167	9	Y	1970	1970	1			-0-
11	26220 X	19019	-0-	-7201	-0-	17145	3	1874	9	Y	1704	1704	1			-0-
12	23009 X	12613	-0-	-10396	-0-	11293	3	1320	9	Y	1200	1200	1			-0-
01	20429 X	16058	-0-	-4371	-0-	14439	3	1619	9	Y	1472	1472	1			-0-
02	18452 X	13213	-0-	-5239	-0-	11859	3	1354	9	Y	1231	1231	1			-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

09	23730 X	17607	-0-	-6123	-0-	16078	3	1529	9	Y	1390	1390	1			-0-
10	24025 X	16870	-0-	-7155	-0-	15379	3	1491	9	Y	1355	1355	1			-0-
11	23250 X	15328	-0-	-7922	-0-	6	1	13946	3	Y	1251	1251	1			-0-
						1376	9									
12	22382 X	18355	-0-	-4027	-0-	447	1	16492	3	Y	1287	1287	1			-0-
						1416	9									
01	18197 X	16839	-0-	-1358	-0-	507	1	15086	3	Y	1133	1133	1			-0-
						1246	9									
02	16436 X	9766	-0-	-6670	-0-	442	1	8630	3	Y	631	631	1			-0-
						694	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22410 X	14040	-0-	-8370	-0-	12795	3	1245	9	Y	1132	1132	1			-0-
10	23157 X	13023	-0-	-10134	-0-	11861	3	1162	9	Y	1056	1056	1			-0-
11	22410 X	11185	-0-	-11225	-0-	4	1	10139	3	Y	947	947	1			-0-
						1042	9									
12	18073 X	13973	-0-	-4100	-0-	341	1	12590	3	Y	947	947	1			-0-
						1042	9									
01	15221 X	13466	-0-	-1755	-0-	407	1	12105	3	Y	867	867	1			-0-
						954	9									
02	13104 X	8177	-0-	-4927	-0-	372	1	7258	3	Y	497	497	1			-0-
						547	9									

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13500 X	9818	-0-	-3682	-0-	8145	3	1673	9	Y	1521	1521	1			-0-
10	13640 X	8968	-0-	-4672	-0-	7429	3	1539	9	Y	1399	1399	1			-0-
11	11880 X	8090	-0-	-3790	-0-	3	1	6669	3	Y	1289	1289	1			-0-
						1418	9									
12	10819 X	9642	-0-	-1177	-0-	216	1	7963	3	Y	1330	1330	1			-0-
						1463	9									
01	10137 X	9544	-0-	-593	-0-	266	1	7915	3	Y	1239	1239	1			-0-
						1363	9									
02	9156 X	6620	-0-	-2536	-0-	279	1	5448	3	Y	812	812	1			-0-
						893	9									

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18810 X	13542	-0-	-5268	-0-	12412	3	1130	9	Y	1027	1027	1			-0-
10	19437 X	11777	-0-	-7660	-0-	10770	3	1007	9	Y	915	915	1			-0-
11	18810 X	10230	-0-	-8580	-0-	4	1	9339	3	Y	806	806	1			-0-
						887	9									
12	17205 X	11305	-0-	-5900	-0-	274	1	10120	3	Y	828	828	1			-0-
						911	9									
01	14198 X	12024	-0-	-2174	-0-	363	1	10784	3	Y	797	797	1			-0-
						877	9									
02	12628 X	8782	-0-	-3846	-0-	399	1	7785	3	Y	544	544	1			-0-
						598	9									

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21450 X	14828	-0-	-6622	-0-	12028	3	2800	9	Y	2545	2545	1			-0-
10	20491 X	13782	-0-	-6709	-0-	11108	3	2674	9	Y	2431	2431	1			-0-
11	18450 X	12357	-0-	-6093	-0-	4	1	9921	3	Y	2211	2211	1			-0-
						2432	9									
12	17515 X	14740	-0-	-2775	-0-	324	1	11951	3	Y	2241	2241	1			-0-
						2465	9									
01	15283 X	14520	-0-	-763	-0-	398	1	11821	3	Y	2092	2092	1			-0-
						2301	9									
02	13804 X	3884	-0-	-9920	-0-	161	1	3148	3	Y	523	523	1			-0-
						575	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23220 X	12782	-0-	-10438	-0-	10865	3	1917	9	Y	1743	1743	1			-0-
10	23994 X	10696	-0-	-13298	-0-	9006	3	1690	9	Y	1536	1536	1			-0-
11	23220 X	8210	-0-	-15010	-0-	3	1	6927	3	Y	1164	1164	1			-0-
						1280	9									
12	16678 X	9235	-0-	-7443	-0-	209	1	7731	3	Y	1177	1177	1			-0-
						1295	9									
01	15944 X	15944	-0-	-0-	-0-	453	1	13480	3	Y	1828	1828	1			-0-
						2011	9									
02	11928 X	11769	-0-	-159	-0-	506	1	9893	3	Y	1245	1245	1			-0-
						1370	9									

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

09	11880 X	2895	-0-	-8985	-0-	2421	3	474	9	Y	431	431	1			-0-
10	7378 X	3846	-0-	-3532	-0-	3108	3	738	9	Y	671	671	1			-0-
11	4440 X	2727	-0-	-1713	-0-	1	1	2225	3	Y	455	455	1			-0-
						501	9									
12	4371 X	4038	-0-	-333	-0-	89	1	3296	3	Y	594	594	1			-0-
						653	9									
01	4371 X	3257	-0-	-1114	-0-	90	1	2672	3	Y	450	450	1			-0-
						495	9									
02	3472 X	1872	-0-	-1600	-0-	78	1	1521	3	Y	248	248	1			-0-
						273	9									

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

09	11880 X	9019	-0-	-2861	-0-	7609	3	1410	9	Y	1282	1282	1			-0-
10	12090 X	8434	-0-	-3656	-0-	7112	3	1322	9	Y	1202	1200	1	2	8	-0-
11	10470 X	7477	-0-	-2993	-0-	3	1	6295	3	Y	1072	1072	1			-0-
						1179	9									
12	10509 X	9069	-0-	-1440	-0-	206	1	7596	3	Y	1152	1151	1	1	8	-0-
						1267	9									
01	9331 X	7845	-0-	-1486	-0-	221	1	6558	3	Y	969	969	1			-0-
						1066	9									
02	8428 X	5024	-0-	-3404	-0-	216	1	4214	3	Y	540	540	1			-0-
						594	9									

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

09	17220 X	-0-	-0-	-17220	-0-					Y	-0-					-0-
10	19344 X	-0-	-0-	-19344	-0-					Y	-0-					-0-
11	18720 X	-0-	-0-	-18720	-0-					Y	-0-					-0-
12	19344 X	14241	-0-	-5103	-0-	10698	3	3543	9	Y	3221	3219	1	2	8	-0-
01	22367 X	22367	-0-	-0-	-0-	17428	3	4939	9	Y	4490	4490	1			-0-
*02	21846 X	21846	-0-	-0-	-0-	193	1	17103	3	Y	4136	4136	1			-0-
						4550	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16140 X	-0-	-0-	-16140	-0-					Y	-0-					-0-
10	16678 X	-0-	-0-	-16678	-0-					Y	-0-					-0-
11	14820 X	-0-	-0-	-14820	-0-					Y	-0-					-0-
12	7120 X	-0-	-0-	-7120	-0-					Y	54	54	1			-0-
01	217 X	-0-	-0-	-217	-0-					Y	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

09	18960 X	-0-	-0-	-18960	-0-					Y	-0-					-0-
10	19592 X	-0-	-0-	-19592	-0-					Y	-0-					-0-
11	18960 X	-0-	-0-	-18960	-0-					Y	-0-					-0-
12	21286 X	21286	-0-	-0-	-0-	15463	3	5823	9	Y	5294	5294	1			-0-
01	17496 X	17496	-0-	-0-	-0-	13339	3	4157	9	Y	3779	3776	1	3	8	-0-
*02	13700 X	13700	-0-	-0-	-0-	121	1	10731	3	Y	2589	2589	1			-0-
						2848	9									

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

09	T. A.	6445	-0-	6445	6445	133	1	4114	3	Y	1998	1998	1			-0-
						2198	9									
10	T. A.	7622	-0-	7622	14067	272	1	5305	3	Y	1859	1859	1			-0-
						2045	9									
11	T. A.	9174	-0-	9174	23241	327	1	7164	3	Y	1530	1530	1			-0-
						1683	9									
12	28468 X	5227	-0-	-23241	-0-	168	1	3971	3	Y	989	989	1			-0-
						1088	9									
01	7935 X	7935	-0-	-0-	-0-	274	1	6067	3	Y	1449	1449	1			-0-
						1594	9									
02	8568 X	7892	-0-	-676	-0-	208	1	6055	3	Y	1481	1481	1			-0-
						1629	9									

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

09	11490 X	9326	-0-	-2164	-0-	7057	3	2269	9	Y	2063	2063	1			-0-
10	10698 X	10698	-0-	-0-	-0-	7715	3	2983	9	Y	2712	2712	1			-0-
11	9861 X	9861	-0-	-0-	-0-	51	1	7173	3	Y	2397	2397	1			-0-
						2637	9									
12	12890 X	12890	-0-	-0-	-0-	453	1	9332	3	Y	2823	2823	1			-0-
						3105	9									
01	11584 X	11584	-0-	-0-	-0-	413	1	8527	3	Y	2404	2404	1			-0-
						2644	9									
*02	10275 X	10275	-0-	-0-	-0-	377	1	7553	3	Y	2132	2132	1			-0-
						2345	9									

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

09	18150 X	11199	-0-	-6951	-0-	9879	3	1320	9	Y	1200	1200	1			-0-
10	16616 X	12268	-0-	-4348	-0-	10897	3	1371	9	Y	1246	1246	1			-0-
11	13530 X	10758	-0-	-2772	-0-	9472	3	1286	9	Y	1169	1169	1			-0-
12	13981 X	11748	-0-	-2233	-0-	10252	3	1496	9	Y	1360	1360	1			-0-
01	12276 X	10544	-0-	-1732	-0-	9210	3	1334	9	Y	1213	1213	1			-0-
02	11088 X	8960	-0-	-2128	-0-	7867	3	1093	9	Y	994	994	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19290 X	14807	-0-	-4483	-0-	12088	3	2719	9	Y	2472	2472	1			-0-
10	19933 X	14493	-0-	-5440	-0-	11873	3	2620	9	Y	2382	2382	1			-0-
11	19290 X	14107	-0-	-5183	-0-	5	1	11573	3	Y	2299	2299	1			-0-
						2529	9									
12	17732 X	17216	-0-	-516	-0-	385	1	14214	3	Y	2379	2378	1	1	8	-0-
						2617	9									
01	15314 X	13722	-0-	-1592	-0-	379	1	11269	3	Y	1885	1883	1	2	8	-0-
						2074	9									
02	13832 X	11307	-0-	-2525	-0-	471	1	9204	3	Y	1484	1484	1			-0-
						1632	9									

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

09	29880 X	22716	-0-	-7164	-0-	20547	3	2169	9	Y	1972	1972	1			-0-
10	29481 X	20437	-0-	-9044	-0-	18439	3	1998	9	Y	1816	1816	1			-0-
11	28530 X	18395	-0-	-10135	-0-	16550	3	1845	9	Y	1677	1677	1			-0-
12	28551 X	17083	-0-	-11468	-0-	15315	3	1768	9	Y	1607	1607	1			-0-
01	21700 X	18315	-0-	-3385	-0-	16366	3	1949	9	Y	1772	1772	1			-0-
02	19600 X	15418	-0-	-4182	-0-	13800	3	1618	9	Y	1471	1471	1			-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

09	19269 X	19269	-0-	-0-	-0-	15652	3	3617	9	Y	3288	3288	1			-0-
10	19516 X	19516	-0-	-0-	-0-	16058	3	3458	9	Y	3144	3144	1			-0-
11	17520 X	15772	-0-	-1748	-0-	5	1	12769	3	Y	2725	2725	1			-0-
						2998	9									
12	18848 X	16874	-0-	-1974	-0-	371	1	13702	3	Y	2546	2546	1			-0-
						2801	9									
01	18848 X	14789	-0-	-4059	-0-	401	1	11917	3	Y	2246	2246	1			-0-
						2471	9									
02	17444 X	10242	-0-	-7202	-0-	420	1	8202	3	Y	1473	1473	1			-0-
						1620	9									

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

09	14970 X	3344	-0-	-11626	-0-	2765	3	579	9	Y	526	526	1			-0-
10	12493 X	1317	-0-	-11176	-0-	1088	3	229	9	Y	208	208	1			-0-
11	12090 X	4283	-0-	-7807	-0-	1	1	3440	3	Y	765	765	1			-0-
						842	9									
12	8463 X	6138	-0-	-2325	-0-	206	1	4617	3	Y	1195	1195	1			-0-
						1315	9									
01	6758 X	5807	-0-	-951	-0-	287	1	4336	3	Y	1076	1076	1			-0-
						1184	9									
*02	8170 X	8170	-0-	-0-	-0-	425	1	6383	3	Y	1238	1238	1			-0-
						1362	9									

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

09	22860 X	2678	-0-	-20182	-0-	1896	3	782	9	Y	711	711	1			-0-
10	23622 X	-0-	-0-	-23622	-0-					Y	-0-					-0-
11	22860 X	-0-	-0-	-22860	-0-					Y	-0-					-0-
12	8916 X	8031	-0-	-885	-0-	284	1	6359	3	Y	1262	1259	1	3	8	-0-
						1388	9									
01	T. A.	3365	-0-	3365	3365	166	1	2502	3	Y	634	634	1			-0-
						697	9									
02	T. A.	8214	-0-	8214	11579	420	1	6313	3	Y	1346	1346	1			-0-
						1481	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26520 X	14885	-0-	-11635	-0-	12309	3	2576	9	Y	2342	2342	1			-0-
10	27404 X	15100	-0-	-12304	-0-	12351	3	2749	9	Y	2499	2499	1			-0-
11	26520 X	13419	-0-	-13101	-0-	5	1	10938	3	Y	2251	2251	1			-0-
						2476	9									
12	20863 X	11210	-0-	-9653	-0-	245	1	9039	3	Y	1751	1751	1			-0-
						1926	9									
01	15376 X	13750	-0-	-1626	-0-	380	1	11294	3	Y	1887	1887	1			-0-
						2076	9									
02	13888 X	3048	-0-	-10840	-0-	128	1	2506	3	Y	376	376	1			-0-
						414	9									

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16051 X	16051	-0-	-0-	-0-	13497	3	2554	9	Y	2322	2322	1			-0-
10	25569 X	25569	-0-	-0-	-0-	21730	3	3839	9	Y	3490	3490	1			-0-
11	23083 X	23083	-0-	-0-	-0-	8	1	19585	3	Y	3173	3173	1			-0-
						3490	9									
12	22901 X	22901	-0-	-0-	-0-	522	1	19281	3	Y	2816	2816	1			-0-
						3098	9									
01	22945 X	22945	-0-	-0-	-0-	652	1	19397	3	Y	2633	2633	1			-0-
						2896	9									
02	20832 X	2838	-0-	-17994	-0-	123	1	2393	3	Y	293	293	1			-0-
						322	9									

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10170 X	6858	-0-	-3312	-0-	5482	3	1376	9	Y	1251	1251	1			-0-
10	10509 X	5743	-0-	-4766	-0-	4628	3	1115	9	Y	1014	1014	1			-0-
11	9330 X	4690	-0-	-4640	-0-	2	1	3765	3	Y	839	839	1			-0-
						923	9									
12	7906 X	5728	-0-	-2178	-0-	125	1	4603	3	Y	909	909	1			-0-
						1000	9									
01	6262 X	3984	-0-	-2278	-0-	108	1	3207	3	Y	608	608	1			-0-
						669	9									
02	5656 X	4762	-0-	-894	-0-	195	1	3806	3	Y	692	692	1			-0-
						761	9									

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17400 X	11265	-0-	-6135	-0-	8746	3	2519	9	Y	2290	2290	1			-0-
10	17980 X	10098	-0-	-7882	-0-	7821	3	2277	9	Y	2070	2069	1	1	8	-0-
11	16770 X	7563	-0-	-9207	-0-	3	1	6109	3	Y	1319	1319	1			-0-
						1451	9									
12	14389 X	11779	-0-	-2610	-0-	251	1	9276	3	Y	2047	2047	1			-0-
						2252	9									
01	11687 X	10830	-0-	-857	-0-	289	1	8583	3	Y	1780	1780	1			-0-
						1958	9									
02	10528 X	7007	-0-	-3521	-0-	289	1	5639	3	Y	981	981	1			-0-
						1079	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11220	X	-0-	-0-	-11220	-0-					Y	-0-					-0-
10	6882	X	-0-	-0-	-6882	-0-					Y	-0-					-0-
11	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-
12	48	X	-0-	-0-	-48	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		951	-0-	951	951	40	1	787	3	Y	113	113	1			-0-
							124	9									

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17430	X	11034	-0-	-6396	-0-	9070	3	1964	9	Y	1785	1785	1			-0-
10	17205	X	9065	-0-	-8140	-0-	7271	3	1794	9	Y	1631	1631	1			-0-
11	15390	X	7508	-0-	-7882	-0-	2	1	5980	3	Y	1387	1387	1			-0-
							1526	9									
12	14477	X	8678	-0-	-5799	-0-	191	1	7061	3	Y	1296	1296	1			-0-
							1426	9									
01	12803	X	7123	-0-	-5680	-0-	196	1	5838	3	Y	990	990	1			-0-
							1089	9									
02	10304	X	7760	-0-	-2544	-0-	329	1	6432	3	Y	908	908	1			-0-
							999	9									

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24358	X	24358	-0-	-0-	-0-	19723	3	4635	9	Y	4214	4214	1			-0-
10	21611	X	21611	-0-	-0-	-0-	17650	3	3961	9	Y	3601	3601	1			-0-
11	18210	X	16726	-0-	-1484	-0-	6	1	13460	3	Y	2964	2964	1			-0-
							3260	9									
12	18817	X	15905	-0-	-2912	-0-	347	1	12793	3	Y	2514	2514	1			-0-
							2765	9									
01	18817	X	16122	-0-	-2695	-0-	443	1	13171	3	Y	2280	2279	1	1	8	-0-
							2508	9									
*02	20001	X	20001	-0-	-0-	-0-	849	1	16578	3	Y	2340	2340	1			-0-
							2574	9									

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14640	X	5044	-0-	-9596	-0-	3959	3	1085	9	Y	986	986	1			-0-
10	15128	X	3661	-0-	-11467	-0-	2867	3	794	9	Y	722	722	1			-0-
11	13650	X	3674	-0-	-9976	-0-	1	1	2835	3	Y	762	762	1			-0-
							838	9									
12	12710	X	10882	-0-	-1828	-0-	238	1	8775	3	Y	1699	1699	1			-0-
							1869	9									
01	12710	X	6241	-0-	-6469	-0-	165	1	4911	3	Y	1059	1059	1			-0-
							1165	9									
*02	9706	X	9706	-0-	-0-	-0-	409	1	7980	3	Y	1197	1197	1			-0-
							1317	9									

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23130	X	18554	-0-	-4576	-0-	15626	3	2928	9	Y	2662	2662	1			-0-
10	23901	X	17925	-0-	-5976	-0-	15023	3	2902	9	Y	2638	2638	1			-0-
11	23130	X	16937	-0-	-6193	-0-	6	1	14124	3	Y	2552	2552	1			-0-
							2807	9									
12	20336	X	11222	-0-	-9114	-0-	254	1	9369	3	Y	1454	1454	1			-0-
							1599	9									
01	18230	X	18230	-0-	-0-	-0-	515	1	15308	3	Y	2188	2188	1			-0-
							2407	9									
02	15932	X	2609	-0-	-13323	-0-	112	1	2189	3	Y	280	280	1			-0-
							308	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18210 X	17169	-0-	-1041	-0-	242	1	13825	3	Y	2820	2820	1			-0-
						3102	9									
10	18817 X	14293	-0-	-4524	-0-	386	1	12297	3	Y	1464	1464	1			-0-
						1610	9									
11	18210 X	3114	-0-	-15096	-0-	74	1	2696	3	Y	313	313	1			-0-
						344	9									
12	16062 X	1519	-0-	-14543	-0-	34	1	1129	3	Y	324	324	1			-0-
						356	9									
01	15465 X	15465	-0-	-0-	-0-	366	1	11878	3	Y	2928	2928	1			-0-
						3221	9									
*02	13679 X	13679	-0-	-0-	-0-	366	1	10644	3	Y	2426	2426	1			-0-
						2669	9									

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	10049	-0-	10049	10049	294	1	8543	3	Y	1102	1102	1			-0-
						1212	9									

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 01/05/2016 TOTAL DEPTH 12646 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

09	24510 X	18050	-0-	-6460	-0-	254	1	14530	3	Y	2969	2969	1			-0-
						3266	9									
10	25327 X	16709	-0-	-8618	-0-	420	1	13378	3	Y	2646	2646	1			-0-
						2911	9									
11	18600 X	2990	-0-	-15610	-0-	66	1	2404	3	Y	473	473	1			-0-
						520	9									
12	662 X	662	-0-	-0-	-0-	15	1	503	3	Y	131	131	1			-0-
						144	9									
01	9796 X	9796	-0-	-0-	-0-	235	1	7622	3	Y	1763	1763	1			-0-
						1939	9									
*02	11630 X	11630	-0-	-0-	-0-	320	1	9297	3	Y	1830	1830	1			-0-
						2013	9									

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

09	11456 X	11456	-0-	-0-	-0-	296	1	9152	3	Y	1825	1825	1			-0-
						2008	9									
10	10703 X	10703	-0-	-0-	-0-	402	1	7842	3	Y	2235	2235	1			-0-
						2459	9									
11	8449 X	8449	-0-	-0-	-0-	271	1	5953	3	Y	2023	2023	1			-0-
						2225	9									
12	10633 X	5346	-0-	-5287	-0-	157	1	3702	3	Y	1352	1352	1			-0-
						1487	9									
01	10633 X	8616	-0-	-2017	-0-	259	1	5726	3	Y	2392	2392	1			-0-
						2631	9									
02	10696 X	5745	-0-	-4951	-0-	128	1	3714	3	Y	1730	1730	1			-0-
						1903	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 01/31/2016 TOTAL DEPTH 12556 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	26122	-0-	26122	26122	17285	3	935	4	Y	7184	7184	1			-0-
						7902	9									
10	14B2 EXT	170360	-0-	170360	196482	136	1	114367	3	Y	50779	50779	1			-0-
						55857	9									
11	14B2 EXT	134366	-0-	134366	330848	87	1	91157	3	Y	39202	39202	1			-0-
						43122	9									
12	14B2 EXT	166885	-0-	166885	497733	123412	3	43473	9	Y	39521	39521	1			-0-
01	14B2 EXT	131800	-0-	131800	629533	100738	3	31062	9	Y	28238	28238	1			-0-
02	14B2 EXT	107581	-0-	107581	737114	83656	3	23925	9	Y	21750	21750	1			-0-

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 01/08/2016 TOTAL DEPTH 12541 PERF. N/A

09	14B2 EXT	5334	-0-	5334	5334	3747	3	375	4	Y	1102	1102	1			-0-
						1212	9									
10	14B2 EXT	130858	-0-	130858	136192	87880	3	1544	4	Y	37667	37667	1			-0-
						41434	9									
11	14B2 EXT	146627	-0-	146627	282819	52	1	102953	3	Y	39656	39656	1			-0-
						43622	9									
12	14B2 EXT	178360	-0-	178360	461179	129366	3	48994	9	Y	44540	44540	1			-0-
01	14B2 EXT	143084	-0-	143084	604263	106620	3	36464	9	Y	33149	33148	1	1	8	-0-
02	14B2 EXT	104384	-0-	104384	708647	80130	3	24254	9	Y	22049	22049	1			-0-

THREE SISTERS 01 WELL #: 36H RRCID -> 281175 COMPL. DATE 02/17/2016 TOTAL DEPTH 12547 PERF. N/A

09	14B2 EXT	9045	-0-	9045	9045	5620	3	1035	4	Y	2173	2173	1			-0-
						2390	9									
10	14B2 EXT	121851	-0-	121851	130896	84128	3	1021	4	Y	33365	33365	1			-0-
						36702	9									
11	14B2 EXT	140414	-0-	140414	271310	50	1	98629	3	Y	37941	37941	1			-0-
						41735	9									
12	14B2 EXT	175639	-0-	175639	446949	130769	3	44870	9	Y	40791	40791	1			-0-
01	14B2 EXT	142332	-0-	142332	589281	109593	3	32739	9	Y	29763	29763	1			-0-
02	14B2 EXT	102730	-0-	102730	692011	80867	3	21863	9	Y	19875	19875	1			-0-

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 01/30/2016 TOTAL DEPTH 12625 PERF. N/A

09	14B2 EXT	757	-0-	757	757	706	3	51	4	Y	-0-					-0-
10	14B2 EXT	127571	-0-	127571	128328	87397	3	881	4	Y	35721	35721	1			-0-
						39293	9									
11	14B2 EXT	137328	-0-	137328	265656	48	1	95697	3	Y	37803	37803	1			-0-
						41583	9									
12	14B2 EXT	167860	-0-	167860	433516	126047	3	41813	9	Y	38012	38012	1			-0-
01	14B2 EXT	117147	-0-	117147	550663	90944	3	26203	9	Y	23821	23821	1			-0-
02	14B2 EXT	NO RPT	-0-	-0-	550663					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

09	32304 X	32304	-0-	-0-	-0-	439 6744	1 9	25121	3	Y	6131	6131	1			-0-
10	30934 X	30934	-0-	-0-	-0-	744 6487	1 9	23703	3	Y	5897	5897	1			-0-
11	30918 X	30918	-0-	-0-	-0-	668 5972	1 9	24278	3	Y	5429	5429	1			-0-
12	30249 X	30249	-0-	-0-	-0-	730 5564	1 9	23955	3	Y	5058	5058	1			-0-
01	24344 X	24344	-0-	-0-	-0-	591 4535	1 9	19218	3	Y	4123	4123	1			-0-
*02	17906 X	17906	-0-	-0-	-0-	478 3533	1 9	13895	3	Y	3212	3212	1			-0-

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

09	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

09	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30456	X	30456	-0-	-0-	-0-	430	1	24630	3	Y	4905	4905	1			-0-
							5396	9									
10	26859	X	26859	-0-	-0-	-0-	670	1	21351	3	Y	4398	4398	1			-0-
							4838	9									
11	27839	X	27839	-0-	-0-	-0-	619	1	22492	3	Y	4298	4298	1			-0-
							4728	9									
12	30035	X	30035	-0-	-0-	-0-	718	1	23563	3	Y	5231	5231	1			-0-
							5754	9									
01	22887	X	22887	-0-	-0-	-0-	558	1	18149	3	Y	3800	3800	1			-0-
							4180	9									
*02	20773	X	20773	-0-	-0-	-0-	578	1	16801	3	Y	3085	3085	1			-0-
							3394	9									

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

09	0	W	5206	-0-	5206	898304	193	1	2774	3	Y	2035	2035	1			-0-
							2239	9									
10	904284	X	5980	-0-	-898304	-0-	175	1	2842	3	Y	2694	2694	1			-0-
							2963	9									
11	5808	X	5808	-0-	-0-	-0-	229	1	2789	3	Y	2536	2536	1			-0-
							2790	9									
12	5394	X	4886	-0-	-508	-0-	198	1	3117	3	Y	1428	1428	1			-0-
							1571	9									
01	5983	X	4360	-0-	-1623	-0-	166	1	2820	3	Y	1249	1249	1			-0-
							1374	9									
02	5432	X	5146	-0-	-286	-0-	131	1	3306	3	Y	1554	1554	1			-0-
							1709	9									

SABINE OIL & GAS CORPORATION 742143
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

09	4770	X	1915	-0-	-2855	-0-	271	1	1582	2	Y	56	61	1	1	8	31
							62	9									
10	2852	X	2236	-0-	-616	-0-	535	1	1589	2	Y	102	110	1			23
							112	9									
11	2400	X	2133	-0-	-267	-0-	518	1	1502	2	Y	103	101	1	1	8	24
							113	9									
12	2325	X	2072	-0-	-253	-0-	527	1	1435	2	Y	100	69	1	8	8	47
							110	9									
01	2232	X	2224	-0-	-8	-0-	568	1	1499	2	Y	143	134	1	12	8	44
							157	9									
02	2016	X	1865	-0-	-151	-0-	537	1	1203	2	Y	114	105	1	11	8	42
							125	9									

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

09	18960	X	15159	-0-	-3801	-0-	1608	1	13195	2	Y	324	353	1			183
							356	9									
10	19747	X	14949	-0-	-4798	-0-	1786	1	12797	2	Y	333	431	1			85
							366	9									
11	19110	X	12489	-0-	-6621	-0-	1726	1	10393	2	Y	336	342	1			79
							370	9									
12	19747	X	14887	-0-	-4860	-0-	1799	1	12748	2	Y	309	233	1			155
							340	9									
01	16353	X	16353	-0-	-0-	-0-	1862	1	14029	2	Y	420	434	1			141
							462	9									
*02	14796	X	14796	-0-	-0-	-0-	1933	1	12463	2	Y	364	364	1			141
							400	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	6386	-0-	-94	-0-	1456	1	4602	2	Y	298	309	1			159
							328	9									
10	6851	X	6445	-0-	-406	-0-	1540	1	4584	2	Y	292	376	1			75
							321	9									
11	6630	X	5298	-0-	-1332	-0-	1466	1	3514	2	Y	289	296	1			68
							318	9									
12	6851	X	3075	-0-	-3776	-0-	1354	1	1458	2	Y	239	185	1			122
							263	9									
01	6603	X	1860	-0-	-4743	-0-	957	1	659	2	Y	222	260	1			84
							244	9									
02	5964	X	2350	-0-	-3614	-0-	956	1	1192	2	Y	184	194	1			74
							202	9									

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18638	X	18638	-0-	-0-	-0-	1903	1	16314	2	Y	383	396	1			203
							421	9									
10	17479	X	17479	-0-	-0-	-0-	2068	1	14986	2	Y	386	494	1			95
							425	9									
11	15672	X	15672	-0-	-0-	-0-	1987	1	13260	2	Y	386	393	1			88
							425	9									
12	19251	X	6902	-0-	-12349	-0-	1876	1	4664	2	Y	329	252	1			165
							362	9									
01	19884	X	19884	-0-	-0-	-0-	2122	1	17235	2	Y	479	486	1	2	8	156
							527	9									
02	17388	X	14636	-0-	-2752	-0-	2135	1	12058	2	Y	403	405	1			154
							443	9									

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7258	X	7258	-0-	-0-	-0-	1337	1	5621	2	Y	273	285	1			144
							300	9									
10	6913	X	5213	-0-	-1700	-0-	1335	1	3600	2	Y	253	335	1			62
							278	9									
11	6150	X	5048	-0-	-1102	-0-	1331	1	3428	2	Y	263	267	1			58
							289	9									
12	7502	X	4191	-0-	-3311	-0-	1246	1	2704	2	Y	219	169	1			108
							241	9									
01	7502	X	4787	-0-	-2715	-0-	1359	1	3081	2	Y	315	321	1	2	8	100
							347	9									
02	6776	X	3052	-0-	-3724	-0-	827	1	2050	2	Y	159	189	1			70
							175	9									

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	6750	-0-	-420	-0-	500	1	5800	2	Y	409	382	1			205
							450	9									
10	7223	X	6102	-0-	-1121	-0-	597	1	4936	2	Y	517	577	1	2	8	143
							569	9									
11	6990	X	5496	-0-	-1494	-0-	591	1	4453	2	Y	411	380	1	3	8	171
							452	9									
12	6975	X	4638	-0-	-2337	-0-	589	1	3613	2	Y	396	386	1	2	8	179
							436	9									
01	6975	X	5136	-0-	-1839	-0-	576	1	4105	2	Y	414	387	1	6	8	200
							455	9									
02	6300	X	4257	-0-	-2043	-0-	540	1	3329	2	Y	353	389	1	7	8	157
							388	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17517	X	17517	-0-	-0-	-0-	871	1	15862	2	Y	713	664	1			358
							784	9									
10	17236	X	15422	-0-	-1814	-0-	809	1	13844	2	Y	699	846	1			211
							769	9									
11	15990	X	13694	-0-	-2296	-0-	768	1	12343	2	Y	530	509	1			232
							583	9									
12	18104	X	11198	-0-	-6906	-0-	795	1	9818	2	Y	532	522	1			242
							585	9									
01	18104	X	13929	-0-	-4175	-0-	779	1	12543	2	Y	552	524	1			270
							607	9									
02	16352	X	12915	-0-	-3437	-0-	742	1	11652	2	Y	474	531	1			213
							521	9									

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

09	480	X	474	-0-	-6	-0-	444	2	30	9	Y	27	22	1			12
10	434	X	255	-0-	-179	-0-	240	2	15	9	Y	14	21	1			5
11	300	X	184	-0-	-116	-0-	172	2	12	9	Y	11	11	1			5
12	1767	X	1767	-0-	-0-	-0-	1546	2	221	9	Y	201	141	1			65
01	1619	X	1619	-0-	-0-	-0-	1476	2	143	9	Y	130	129	1			66
*02	1455	N	1455	-0-	-0-	-0-	1322	2	133	9	Y	121	133	1			54

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

09	60	N	15	-0-	-45	-0-	13	2	2	9	Y	2	4	1			2
10	48	N	48	-0-	-0-	-0-	44	2	4	9	Y	4	5	1			1
11	30	N	30	-0-	-0-	-0-	27	2	3	9	Y	3	3	1			1
12	1025	N	1025	-0-	-0-	-0-	907	2	118	9	Y	107	75	1			33
01	62	N	-0-	-0-	-62	-0-					Y	-0-	33	1			-0-
*02	899	N	899	-0-	-0-	-0-	824	2	75	9	Y	68	48	1			20

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

09	11406	X	11406	-0-	-0-	-0-	654	1	10415	2	Y	306	221	1			166
							337	9									
10	10757	X	8826	-0-	-1931	-0-	636	1	7897	2	Y	266	365	1			67
							293	9									
11	10410	X	5834	-0-	-4576	-0-	451	1	5108	2	Y	250	234	1			83
							275	9									
12	11780	X	9581	-0-	-2199	-0-	666	1	8609	2	Y	278	279	1			82
							306	9									
01	11780	X	7874	-0-	-3906	-0-	566	1	6977	2	Y	301	298	1			85
							331	9									
02	10640	X	6129	-0-	-4511	-0-	479	1	5376	2	Y	249	262	1			72
							274	9									

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

09	12780	X	11600	-0-	-1180	-0-	664	1	10577	2	Y	326	240	1			187
							359	9									
10	13206	X	10471	-0-	-2735	-0-	753	1	9353	2	Y	332	433	1			86
							365	9									
11	11880	X	9608	-0-	-2272	-0-	753	1	8523	2	Y	302	282	1			106
							332	9									
12	12276	X	10181	-0-	-2095	-0-	706	1	9123	2	Y	320	326	1			100
							352	9									
01	11997	X	10188	-0-	-1809	-0-	734	1	9038	2	Y	378	366	1	3	8	109
							416	9									
02	10836	X	8408	-0-	-2428	-0-	660	1	7420	2	Y	298	315	1			92
							328	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8070	X	4822	-0-	-3248	-0-	271 242	1 9	4309	2	Y	220	172	1			127
10	8029	X	4967	-0-	-3062	-0-	352 244	1 9	4371	2	Y	222	297	1			52
11	6930	X	2981	-0-	-3949	-0-	227 178	1 9	2576	2	Y	162	161	1			53
12	7130	X	1597	-0-	-5533	-0-	107 113	1 9	1377	2	Y	103	124	1			32
01	5150	X	5150	-0-	-0-	-0-	363 311	1 9	4476	2	Y	283	248	1			67
02	4508	X	4492	-0-	-16	-0-	347 243	1 9	3902	2	Y	221	229	1			59

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8866	X	8866	-0-	-0-	-0-	502 498	1 9	7866	2	Y	453	492	1			115
10	8680	X	7878	-0-	-802	-0-	559 425	1 9	6894	2	Y	386	453	1			48
11	8400	X	5522	-0-	-2878	-0-	420 364	1 9	4738	2	Y	331	279	1	1	8	99
12	8680	X	6797	-0-	-1883	-0-	458 419	1 9	5920	2	Y	381	384	1	4	8	92
01	8680	X	7036	-0-	-1644	-0-	496 457	1 9	6083	2	Y	415	384	1	10	8	113
02	8288	X	6444	-0-	-1844	-0-	499 364	1 9	5581	2	Y	331	273	1	6	8	165

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13290	X	10031	-0-	-3259	-0-	575 298	1 9	9158	2	Y	271	198	1			154
10	13609	X	9553	-0-	-4056	-0-	678 459	1 9	8416	2	Y	417	477	1			94
11	10890	X	7955	-0-	-2935	-0-	614 385	1 9	6956	2	Y	350	324	1			120
12	10757	X	3706	-0-	-7051	-0-	249 233	1 9	3224	2	Y	212	254	1			78
01	10354	X	8525	-0-	-1829	-0-	608 433	1 9	7484	2	Y	394	364	1			108
02	9352	X	7802	-0-	-1550	-0-	609 356	1 9	6837	2	Y	324	336	1			96

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12030	X	10540	-0-	-1490	-0-	603 333	1 9	9604	2	Y	303	225	1	1	8	172
10	11377	X	9152	-0-	-2225	-0-	657 341	1 9	8154	2	Y	310	405	1	1	8	76
11	10440	X	8271	-0-	-2169	-0-	645 318	1 9	7308	2	Y	289	266	1	2	8	97
12	10881	X	7381	-0-	-3500	-0-	505 347	1 9	6529	2	Y	315	311	1	8	8	93
01	10881	X	8025	-0-	-2856	-0-	572 405	1 9	7048	2	Y	368	351	1	6	8	104
02	9828	X	7558	-0-	-2270	-0-	591 327	1 9	6640	2	Y	297	303	1	11	8	87

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9270	X	8938	-0-	-332	-0-	509	1	7970	2	Y	417	444	1			104
							459	9									
10	10608	X	10608	-0-	-0-	-0-	761	1	9385	2	Y	420	474	1			50
							462	9									
11	8972	X	8972	-0-	-0-	-0-	700	1	7885	2	Y	352	298	1			104
							387	9									
12	9238	X	8703	-0-	-535	-0-	592	1	7651	2	Y	418	421	1			101
							460	9									
01	9734	X	9718	-0-	-16	-0-	697	1	8535	2	Y	442	420	1	1	8	122
							486	9									
02	9576	X	9087	-0-	-489	-0-	714	1	7985	2	Y	353	297	1			178
							388	9									

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16736	X	16736	-0-	-0-	-0-	974	1	15243	2	Y	472	492	1			118
							519	9									
10	16266	X	16266	-0-	-0-	-0-	1181	1	14553	2	Y	484	542	1			60
							532	9									
11	14460	X	14282	-0-	-178	-0-	1128	1	12715	2	Y	399	336	1			123
							439	9									
12	16244	X	16016	-0-	-228	-0-	1114	1	14382	2	Y	473	478	1			118
							520	9									
01	16681	X	16681	-0-	-0-	-0-	1217	1	14914	2	Y	500	474	1			144
							550	9									
02	15624	X	14231	-0-	-1393	-0-	1132	1	12662	2	Y	397	336	1			205
							437	9									

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22432	X	22432	-0-	-0-	-0-	108	1	21569	2	Y	686	669	1			192
							755	9									
10	20708	X	19899	-0-	-809	-0-	119	1	19100	2	Y	618	677	1	2	8	131
							680	9									
11	19230	X	18496	-0-	-734	-0-	119	1	17714	2	Y	603	574	1	2	8	158
							663	9									
12	22072	X	18104	-0-	-3968	-0-	126	1	17370	2	Y	553	573	1			138
							608	9									
01	22072	X	16461	-0-	-5611	-0-	107	1	15785	2	Y	517	469	1			186
							569	9									
02	20048	X	14421	-0-	-5627	-0-	105	1	13798	2	Y	471	486	1			171
							518	9									

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19979	X	19979	-0-	-0-	-0-	101	1	19204	2	Y	613	597	1			171
							674	9									
10	19003	X	17574	-0-	-1429	-0-	111	1	16844	2	Y	563	616	1			118
							619	9									
11	17670	X	16069	-0-	-1601	-0-	109	1	15358	2	Y	547	522	1			143
							602	9									
12	20646	X	15410	-0-	-5236	-0-	114	1	14720	2	Y	524	537	1			130
							576	9									
01	20646	X	11653	-0-	-8993	-0-	86	1	11072	2	Y	450	414	1			166
							495	9									
02	18648	X	10986	-0-	-7662	-0-	89	1	10449	2	Y	407	423	1			150
							448	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC 816437
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4920	X	2015	-0-	-2905	-0-	69	1	1804	3	N	129	135	0			25
							142	9									
*10	4557	X	4337	-0-	-220	-0-	188	1	3837	3	N	284	273	0			36
							312	9									
*11	4350	X	3603	-0-	-747	-0-	185	1	3074	3	N	313	310	0			39
							344	9									
*12	4309	X	3934	-0-	-375	-0-	182	1	3559	3	N	175	192	0			22
							193	9									
*01	4340	X	3431	-0-	-909	-0-	113	1	3238	3	N	73	88	0			7
							80	9									
02	3920	X	3612	-0-	-308	-0-	86	1	3328	3	N	180	164	0			23
							198	9									

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

*09	3180	X	778	-0-	-2402	-0-	22	1	756	3	N	-0-					257
*10	3508	X	3508	-0-	-0-	-0-	112	1	3199	3	N	179	156	0	257	1	23
							197	9									
*11	2938	X	2938	-0-	-0-	-0-	82	1	2601	3	N	232	226	0			29
							255	9									
*12	2807	X	2807	-0-	-0-	-0-	98	1	2450	3	N	235	235	0			29
							259	9									
*01	3348	X	2626	-0-	-722	-0-	102	1	2317	3	N	188	199	0			18
							207	9									
02	3024	X	2286	-0-	-738	-0-	114	1	2044	3	N	111	115	0			14
							6	4	122	9							

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

09	480	N	381	-0-	-99	-0-	28	1	353	2	N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	60	1	538	2	N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	49	1	364	2	N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	76	1	651	2	N	27					27
							30	9									
01	589	N	409	-0-	-180	-0-	64	1	345	2	N	-0-					27
*02	856	N	856	-0-	-0-	-0-	107	1	749	2	N	-0-					27

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4950	X	2908	-0-	-2042	-0-	43	1	2631	3	N	213					576
							234	9									
*10	4276	X	4276	-0-	-0-	-0-	71	1	3970	3	N	214	378	1			412
							235	9									
*11	4276	X	4276	-0-	-0-	-0-	74	1	3940	3	N	238	189	1			461
							262	9									
*12	5053	X	5053	-0-	-0-	-0-	79	1	4684	3	N	264	196	1			529
							290	9									
*01	4278	X	3453	-0-	-825	-0-	39	1	3140	3	N	249	382	1			396
							274	9									
02	4004	X	2864	-0-	-1140	-0-	27	1	2609	3	N	207	189	1			414
							228	9									

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

*09	5970	X	2390	-0-	-3580	-0-	86	1	2251	3	N	48	45	0			9
							53	9									
*10	6169	X	5475	-0-	-694	-0-	254	1	5169	3	N	47	50	0			6
							52	9									
*11	5970	X	5128	-0-	-842	-0-	287	1	4779	3	N	56	55	0			7
							62	9									
*12	4526	X	4470	-0-	-56	-0-	214	1	4184	3	N	65	64	0			8
							72	9									
*01	5456	X	4023	-0-	-1433	-0-	131	1	3774	3	N	107	105	0			10
							118	9									
02	4928	X	3881	-0-	-1047	-0-	95	1	3658	3	N	116	111	0			15
							128	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6630	X	3433	-0-	-3197	-0-	284	1	3149	2	N	-0-	3	0			-0-
*10	6851	X	3565	-0-	-3286	-0-	322	1	3213	2	N	22	19	0			3
							6	3	24	9							
*11	6630	X	3808	-0-	-2822	-0-	316	1	3460	2	N	24	24	0			3
							6	3	26	9							
*12	4892	X	4892	-0-	-0-	-0-	415	1	4358	2	N	87	79	0			11
							23	3	96	9							
*01	4588	X	3896	-0-	-692	-0-	433	1	3346	2	N	89	91	0			9
							19	3	98	9							
*02	4394	X	4394	-0-	-0-	-0-	547	1	3702	2	N	110	105	0			14
							24	3	121	9							

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

*09	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-					209
*10	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					209
*11	1040	N	1040	-0-	-0-	-0-	59	1	981	3	N	-0-					209
*12	2377	N	2377	-0-	-0-	-0-	116	1	2261	3	N	-0-					209
*01	940	N	940	-0-	-0-	-0-	32	1	908	3	N	-0-					209
02	168	N	-0-	-0-	-168	-0-					N	-0-					209

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

*09	2460	X	1502	-0-	-958	-0-	55	1	1445	3	N	2	5	0			-0-
							2	9									
*10	2522	X	2522	-0-	-0-	-0-	112	1	2288	3	N	111	97	0			14
							122	9									
*11	2159	X	2159	-0-	-0-	-0-	116	1	1937	3	N	96	98	0			12
							106	9									
*12	1901	X	1901	-0-	-0-	-0-	91	1	1773	3	N	34	42	0			4
							37	9									
*01	2511	X	2034	-0-	-477	-0-	67	1	1930	3	N	34	35	0			3
							37	9									
02	2268	X	1404	-0-	-864	-0-	34	1	1333	3	N	34	33	0			4
							37	9									

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

*09	15000	X	8233	-0-	-6767	-0-	124	1	7667	3	N	402	178	1			606
							442	9									
*10	15500	X	11006	-0-	-4494	-0-	183	1	10249	3	N	522	569	1			559
							574	9									
*11	10560	X	10196	-0-	-364	-0-	179	1	9546	3	N	428	574	1			413
							471	9									
*12	9052	X	5184	-0-	-3868	-0-	81	1	4828	3	N	250	386	1			277
							275	9									
*01	11005	X	428	-0-	-10577	-0-	5	1	378	3	N	41					318
							45	9									
*02	10876	X	10876	-0-	-0-	-0-	105	1	10109	3	N	602	579	1			341
							662	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4867	X	4867	-0-	-0-	-0-	75	1	4632	3	N	145	188	1			450
							160	9									
*10	6722	X	6722	-0-	-0-	-0-	114	1	6360	3	N	225	189	1			486
							248	9									
*11	7088	X	7088	-0-	-0-	-0-	127	1	6764	3	N	179	190	1			475
							197	9									
*12	8810	X	8810	-0-	-0-	-0-	142	1	8448	3	N	200	191	1			484
							220	9									
*01	5820	X	5820	-0-	-0-	-0-	72	1	5739	3	N	8	192	1			300
							9	9									
*02	5420	X	5420	-0-	-0-	-0-	51	1	4954	3	N	377	193	1			484
							415	9									

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5730	X	4064	-0-	-1666	-0-	63	1	3860	3	N	128	120	0			34
							141	9									
*10	5983	X	5845	-0-	-138	-0-	98	1	5471	3	N	251	244	0			41
							276	9									
*11	5790	X	5571	-0-	-219	-0-	98	1	5214	3	N	235	238	0			38
							259	9									
*12	6399	X	6399	-0-	-0-	-0-	101	1	6016	3	N	256	253	0			41
							282	9									
*01	5828	X	5196	-0-	-632	-0-	61	1	4845	3	N	264	270	0			35
							290	9									
02	5264	X	3567	-0-	-1697	-0-	34	1	3337	3	N	178	181	0			32
							196	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8880	X	4040	-0-	-4840	-0-	332	1	3688	2	N	18					231
							20	9									
*10	9176	X	8297	-0-	-879	-0-	731	1	7290	2	N	251	482	1			-0-
							276	9									
*11	8880	X	6442	-0-	-2438	-0-	505	1	5519	2	N	350	307	0			43
							33	3	385	9							
*12	8556	X	7693	-0-	-863	-0-	657	1	6898	2	N	100	131	0			12
							28	3	110	9							
*01	8277	X	6277	-0-	-2000	-0-	701	1	5409	2	N	132	131	0			13
							22	3	145	9							
02	7504	X	6038	-0-	-1466	-0-	749	1	5064	2	N	168	160	0			21
							40	3	185	9							

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	2978	-0-	-2482	-0-	2308	2	670	9	N	609	609	0			-0-
10	5642	X	4180	-0-	-1462	-0-	3283	2	897	9	N	815	815	0			-0-
11	5460	X	4854	-0-	-606	-0-	4560	2	294	9	N	267	267	0			-0-
12	6109	X	6109	-0-	-0-	-0-	5879	2	230	9	N	209	209	0			-0-
01	5896	X	5896	-0-	-0-	-0-	5320	2	576	9	N	524	524	0			-0-
*02	5328	X	5328	-0-	-0-	-0-	4807	2	521	9	N	474	474	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6060	X	4556	-0-	-1504	-0-	123	1	4207	3	N	205	172	1			441
							226	9									
*10	6262	X	5422	-0-	-840	-0-	182	1	5176	3	N	58	45	0	447	1	7
							64	9									
*11	6060	X	3152	-0-	-2908	-0-	95	1	3020	3	N	34	37	0			4
							37	9									
*12	7166	X	7166	-0-	-0-	-0-	268	1	6696	3	N	184	165	0			23
							202	9									
*01	5394	X	4637	-0-	-757	-0-	189	1	4302	3	N	133	143	0			13
							146	9									
02	4872	X	4535	-0-	-337	-0-	253	1	4152	3	N	118	116	0			15
							130	9									

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

*09	4	X	-0-	-0-	-4	-0-					N	-0-					318
*10	4	X	-0-	-0-	-4	-0-					N	-0-					318
*11	4	X	-0-	-0-	-4	-0-					N	-0-					318
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					318
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					318
02	0	X	-0-	-0-	-0-	-0-					N	-0-					318

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

*09	12240	X	9513	-0-	-2727	-0-	756	1	8385	2	N	275	248	0			54
							69	3	303	9							
*10	12648	X	10987	-0-	-1661	-0-	970	1	9666	2	N	247	269	0			32
							79	3	272	9							
*11	12240	X	9752	-0-	-2488	-0-	783	1	8552	2	N	287	284	0			35
							101	3	316	9							
*12	12648	X	11058	-0-	-1590	-0-	926	1	9710	2	N	295	294	0			36
							97	3	325	9							
*01	11928	X	11928	-0-	-0-	-0-	1317	1	10161	2	N	322	327	0			31
							96	3	354	9							
*02	10192	X	10192	-0-	-0-	-0-	1262	1	8535	2	N	279	275	0			35
							88	3	307	9							

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

*09	7800	X	3194	-0-	-4606	-0-	114	1	2981	3	N	90					520
							99	9									
*10	8060	X	7077	-0-	-983	-0-	289	1	5902	3	N	805	951	1			374
							886	9									
*11	7800	X	6358	-0-	-1442	-0-	322	1	5365	3	N	610	535	0	374	1	75
							671	9									
*12	6975	X	5334	-0-	-1641	-0-	256	1	5005	3	N	66	133	0			8
							73	9									
*01	7068	X	6723	-0-	-345	-0-	222	1	6396	3	N	95	94	0			9
							105	9									
02	6384	X	5377	-0-	-1007	-0-	134	1	5200	3	N	39	43	0			5
							43	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3030	X	1697	-0-	-1333	-0-	62	1	1609	3	N	24	19	0	340	1	5
							26	9									
*10	3155	X	3155	-0-	-0-	-0-	145	1	2964	3	N	42	42	0			5
							46	9									
*11	2820	X	2753	-0-	-67	-0-	154	1	2559	3	N	36	37	0			4
							40	9									
*12	2604	X	2587	-0-	-17	-0-	124	1	2426	3	N	34	34	0			4
							37	9									
*01	3100	X	1146	-0-	-1954	-0-	37	1	1055	3	N	49	48	0			5
							54	9									
02	2800	X	2326	-0-	-474	-0-	58	1	2234	3	N	31	32	0			4
							34	9									

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

09	987	N	987	-0-	-0-	-0-	73	1	914	2	N	-0-					-0-
10	1085	N	805	-0-	-280	-0-	81	1	724	2	N	-0-					-0-
11	907	N	907	-0-	-0-	-0-	107	1	800	2	N	-0-					-0-
12	1023	N	202	-0-	-821	-0-	21	1	181	2	N	-0-					-0-
01	1558	N	1558	-0-	-0-	-0-	243	1	1309	2	N	5					5
							6	9									
*02	1083	N	1083	-0-	-0-	-0-	136	1	947	2	N	-0-					5

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

*09	4621	X	4621	-0-	-0-	-0-	121	1	4122	3	N	344	325	0			67
							378	9									
*10	6490	X	6490	-0-	-0-	-0-	201	1	5727	3	N	511	513	0			65
							562	9									
*11	6784	X	6784	-0-	-0-	-0-	189	1	6006	3	N	535	534	0			66
							589	9									
*12	5394	X	5394	-0-	-0-	-0-	191	1	4763	3	N	400	417	0			49
							440	9									
*01	6891	X	6891	-0-	-0-	-0-	307	1	6196	3	N	330	347	0			32
							25	4	363	9							
*02	7036	X	7036	-0-	-0-	-0-	304	1	6517	3	N	181	190	0			23
							16	4	199	9							

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

*09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					38
10	1	N	-0-	-0-	-1	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	1	N	-0-	-0-	-1	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

*09	8670	X	8221	-0-	-449	-0-	127	1	7813	3	N	255	214	0			50
							281	9									
*10	10376	X	10376	-0-	-0-	-0-	177	1	9898	3	N	274	289	0			35
							301	9									
*11	9687	X	9687	-0-	-0-	-0-	174	1	9281	3	N	211	220	0			26
							232	9									
*12	9525	X	9525	-0-	-0-	-0-	152	1	9088	3	N	259	253	0			32
							285	9									
*01	9548	X	6938	-0-	-2610	-0-	83	1	6605	3	N	227	237	0			22
							250	9									
02	8624	X	6205	-0-	-2419	-0-	61	1	5913	3	N	210	205	0			27
							231	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6570	X	2458	-0-	-4112	-0-	195	1	2165	2	N	71	73	0			14
							20	3	78	9							
*10	7807	X	7807	-0-	-0-	-0-	680	1	6776	2	N	242	225	0			31
							85	3	266	9							
*11	6660	X	6137	-0-	-523	-0-	484	1	5285	2	N	245	246	0			30
							98	3	270	9							
*12	6882	X	5459	-0-	-1423	-0-	445	1	4666	2	N	229	231	0			28
							96	3	252	9							
*01	7781	X	5556	-0-	-2225	-0-	607	1	4684	2	N	174	185	0			17
							74	3	191	9							
02	7028	X	5200	-0-	-1828	-0-	631	1	4263	2	N	204	195	0			26
							82	3	224	9							

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6420	X	5429	-0-	-991	-0-	429	1	4755	2	N	176	164	0			34
							51	3	194	9							
*10	6324	X	5929	-0-	-395	-0-	513	1	5106	2	N	214	221	0			27
							75	3	235	9							
*11	6120	X	5529	-0-	-591	-0-	438	1	4784	2	N	208	209	0			26
							78	3	229	9							
*12	6169	X	5719	-0-	-450	-0-	470	1	4928	2	N	214	214	0			26
							86	3	235	9							
*01	5970	X	5970	-0-	-0-	-0-	645	1	4976	2	N	233	236	0			23
							93	3	256	9							
*02	5476	X	5476	-0-	-0-	-0-	652	1	4402	2	N	286	273	0			36
							107	3	315	9							

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1470	N	1136	-0-	-334	-0-	33	1	858	3	N	223	211	0			44
							245	9									
*10	1663	N	1663	-0-	-0-	-0-	62	1	1265	3	N	305	310	0			39
							336	9									
*11	1678	N	1678	-0-	-0-	-0-	76	1	1273	3	N	299	301	0			37
							329	9									
*12	1356	N	1356	-0-	-0-	-0-	54	1	1062	3	N	218	228	0			27
							240	9									
*01	1674	N	1264	-0-	-410	-0-	35	1	1008	3	N	201	208	0			20
							221	9									
02	1568	N	1143	-0-	-425	-0-	23	1	885	3	N	214	207	0			27
							235	9									

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6990	X	3209	-0-	-3781	-0-	108	1	2825	3	N	251	236	0			49
							276	9									
*10	6913	X	5436	-0-	-1477	-0-	229	1	4673	3	N	485	472	0			62
							534	9									
*11	6360	X	5580	-0-	-780	-0-	283	1	4707	3	N	536	532	0			66
							590	9									
*12	7179	X	7179	-0-	-0-	-0-	319	1	6232	3	N	571	567	0			70
							628	9									
*01	5610	X	5610	-0-	-0-	-0-	169	1	4856	3	N	532	550	0			52
							585	9									
02	5236	X	5066	-0-	-170	-0-	114	1	4402	3	N	500	489	0			63
							550	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12090	X	4572	-0-	-7518	-0-	4570	2	2	9	N	2					207
10	8646	X	8646	-0-	-0-	-0-	8646	2			N	-0-					207
11	8010	X	3957	-0-	-4053	-0-	3924	2	33	9	N	30					237
12	7310	X	7310	-0-	-0-	-0-	7287	2	23	9	N	21	165	1			93
01	8649	X	2032	-0-	-6617	-0-	2021	2	11	9	N	10					103
*02	8460	X	8460	-0-	-0-	-0-	8344	2	116	9	N	105					208

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

09	4410	X	-0-	-0-	-4410	-0-					N	2					168
10	155	X	59	-0-	-96	-0-	59	2			N	-0-					168
11	150	X	4	-0-	-146	-0-	4	2			N	-0-					168
12	62	X	6	-0-	-56	-0-	6	2			N	-0-					168
01	62	X	-0-	-0-	-62	-0-					N	-0-					168
02	56	X	-0-	-0-	-56	-0-					N	-0-					168

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

*09	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
*10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
*01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

*09	12570	X	-0-	-0-	-12570	-0-					N	-0-					-0-
*10	6789	X	-0-	-0-	-6789	-0-					N	-0-					-0-
*11	2160	X	-0-	-0-	-2160	-0-					N	-0-					-0-
*12	1306	X	1306	-0-	-0-	-0-	50	1	1256	3	N	-0-					-0-
*01	13956	X	13956	-0-	-0-	-0-	577	1	13142	3	N	215	194	0			21
							237	9									
02	0	X	-0-	-0-	-0-	-0-					N	-0-	21	0			-0-

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

09	1890	X	-0-	-0-	-1890	-0-					N	-0-					-0-
*10	4870	X	4870	-0-	-0-	-0-	225	1	4579	3	N	60	52	0			8
							66	9									
*11	4149	X	4149	-0-	-0-	-0-	231	1	3843	3	N	68	68	0			8
							75	9									
*12	1736	X	1736	-0-	-0-	-0-	82	1	1597	3	N	52	54	0			6
							57	9									
*01	4867	X	568	-0-	-4299	-0-	19	1	548	3	N	1	7	0			-0-
							1	9									
02	4396	X	429	-0-	-3967	-0-	11	1	411	3	N	6	5	0			1
							7	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10950	X	6557	-0-	-4393	-0-	184	1	6287	3	N	78	116	0			15
							86	9									
*10	10044	X	9998	-0-	-46	-0-	320	1	9120	3	N	507	457	0			65
							558	9									
*11	9720	X	9490	-0-	-230	-0-	268	1	8503	3	N	654	638	0			81
							719	9									
*12	9860	X	9860	-0-	-0-	-0-	341	1	8505	3	N	922	889	0			114
							1014	9									
*01	10075	X	4978	-0-	-5097	-0-	194	1	4431	3	N	321	404	0			31
							353	9									
02	9100	X	-0-	-0-	-9100	-0-					N	-0-	31	0			-0-

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4800	X	4445	-0-	-355	-0-	315	1	3482	2	N	471	433	0			92
							130	3	518	9							
*10	4960	X	4593	-0-	-367	-0-	357	1	3543	2	N	500	528	0			64
							143	3	550	9							
*11	4800	X	4707	-0-	-93	-0-	327	1	3559	2	N	585	577	0			72
							177	3	644	9							
*12	4960	X	4841	-0-	-119	-0-	339	1	3530	2	N	680	668	0			84
							224	3	748	9							
*01	4588	X	2872	-0-	-1716	-0-	287	1	2207	2	N	263	321	0			26
							89	3	289	9							
02	4396	X	4250	-0-	-146	-0-	450	1	3033	2	N	546	503	0			69
							166	3	601	9							

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9600	X	997	-0-	-8603	-0-	824	2	173	9	N	157	157	0			-0-
10	8928	X	7309	-0-	-1619	-0-	6552	2	757	9	N	688	688	0			-0-
11	8550	X	4104	-0-	-4446	-0-	3974	2	130	9	N	118	118	0			-0-
12	7510	X	7510	-0-	-0-	-0-	7321	2	189	9	N	172	172	0			-0-
01	8233	X	8233	-0-	-0-	-0-	7538	2	695	9	N	632	632	0			-0-
*02	8314	X	8314	-0-	-0-	-0-	7174	2	1140	9	N	1036	1036	0			-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5889	X	5889	-0-	-0-	-0-	91	1	5605	3	N	175	164	0			34
							193	9									
*10	7645	X	7645	-0-	-0-	-0-	131	1	7341	3	N	157	171	0			20
							173	9									
*11	10111	X	10111	-0-	-0-	-0-	182	1	9714	3	N	195	191	0			24
							215	9									
*12	8540	X	8540	-0-	-0-	-0-	138	1	8205	3	N	179	181	0			22
							197	9									
*01	5735	X	3978	-0-	-1757	-0-	48	1	3791	3	N	126	136	0			12
							139	9									
02	5180	X	2787	-0-	-2393	-0-	27	1	2652	3	N	98	98	0			12
							108	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4560	X	2660	-0-	-1900	-0-	65	1	2235	3	N	327	303	0			64
							360	9									
*10	4712	X	3530	-0-	-1182	-0-	108	1	3067	3	N	323	346	0			41
							355	9									
*11	3630	X	3271	-0-	-359	-0-	90	1	2840	3	N	310	313	0			38
							341	9									
*12	5463	X	5463	-0-	-0-	-0-	189	1	4712	3	N	511	486	0			63
							562	9									
*01	6341	X	6341	-0-	-0-	-0-	248	1	5657	3	N	396	420	0			39
							436	9									
*02	4512	X	4512	-0-	-0-	-0-	236	1	3871	3	N	368	360	0			47
							405	9									

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

09	1800	X	465	-0-	-1335	-0-	34	1	431	2	N	-0-					-0-
10	1705	X	1231	-0-	-474	-0-	124	1	1107	2	N	-0-					-0-
11	1650	X	523	-0-	-1127	-0-	62	1	461	2	N	-0-					-0-
12	1495	X	1495	-0-	-0-	-0-	157	1	1338	2	N	-0-					-0-
01	1240	X	1133	-0-	-107	-0-	177	1	956	2	N	-0-					-0-
*02	1741	X	1741	-0-	-0-	-0-	218	1	1523	2	N	-0-					-0-

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

*09	1770	X	453	-0-	-1317	-0-	7	1	416	3	N	27	188	1			287
							30	9									
*10	6020	X	6020	-0-	-0-	-0-	103	1	5742	3	N	159					446
							175	9									
*11	7272	X	7272	-0-	-0-	-0-	131	1	6978	3	N	148	190	1			404
							163	9									
*12	6026	X	6026	-0-	-0-	-0-	98	1	5816	3	N	102	192	1			314
							112	9									
*01	3911	X	3911	-0-	-0-	-0-	47	1	3719	3	N	132					446
							145	9									
*02	4115	X	4115	-0-	-0-	-0-	41	1	3941	3	N	121	189	1			378
							133	9									

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

*09	12570	X	9028	-0-	-3542	-0-	719	1	7970	2	N	241	222	0			47
							74	3	265	9							
*10	11997	X	9754	-0-	-2243	-0-	850	1	8467	2	N	302	310	0			39
							105	3	332	9							
*11	10860	X	9256	-0-	-1604	-0-	743	1	8115	2	N	269	275	0			33
							102	3	296	9							
*12	10782	X	10782	-0-	-0-	-0-	885	1	9276	2	N	416	398	0			51
							163	3	458	9							
*01	9765	X	8251	-0-	-1514	-0-	901	1	6948	2	N	270	295	0			26
							105	3	297	9							
02	8820	X	7986	-0-	-834	-0-	982	1	6639	2	N	246	241	0			31
							94	3	271	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1380	N	426	-0-	-954	-0-	27	1	300	2	N	71	69	0			14
							21	3	78	9							
*10	930	N	557	-0-	-373	-0-	40	1	400	2	N	84	87	0			11
							25	3	92	9							
*11	822	N	822	-0-	-0-	-0-	61	1	663	2	N	71	73	0			9
							20	3	78	9							
*12	1236	N	1236	-0-	-0-	-0-	95	1	989	2	N	105	101	0			13
							36	3	116	9							
*01	853	N	853	-0-	-0-	-0-	86	1	661	2	N	73	79	0			7
							26	3	80	9							
*02	1776	N	1776	-0-	-0-	-0-	204	1	1381	2	N	141	130	0			18
							36	3	155	9							

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12690	X	7801	-0-	-4889	-0-	260	1	6802	3	N	672	633	0			131
							739	9									
*10	13861	X	13861	-0-	-0-	-0-	587	1	11965	3	N	1190	1169	0			152
							1309	9									
*11	12690	X	12393	-0-	-297	-0-	636	1	10590	3	N	1061	1082	0			131
							1167	9									
*12	11439	X	10922	-0-	-517	-0-	487	1	9507	3	N	844	871	0			104
							928	9									
*01	13113	X	9251	-0-	-3862	-0-	279	1	8019	3	N	866	886	0			84
							953	9									
02	11844	X	9400	-0-	-2444	-0-	212	1	8205	3	N	894	865	0			113
							983	9									

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9450	X	6086	-0-	-3364	-0-	193	1	5036	3	N	779	718	0			152
							857	9									
*10	9765	X	6375	-0-	-3390	-0-	249	1	5067	3	N	963	992	0			123
							1059	9									
*11	9450	X	9437	-0-	-13	-0-	478	1	7961	3	N	907	918	0			112
							998	9									
*12	9732	X	9732	-0-	-0-	-0-	422	1	8239	3	N	974	966	0			120
							1071	9									
*01	9365	X	9365	-0-	-0-	-0-	281	1	8088	3	N	905	937	0			88
							996	9									
*02	9267	X	9267	-0-	-0-	-0-	211	1	8144	3	N	829	812	0			105
							912	9									

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4440	X	2728	-0-	-1712	-0-	220	1	2442	2	N	47	68	0			9
							14	3	52	9							
*10	4588	X	3683	-0-	-905	-0-	321	1	3198	2	N	110	105	0			14
							43	3	121	9							
*11	4440	X	3742	-0-	-698	-0-	295	1	3219	2	N	146	142	0			18
							67	3	161	9							
*12	4588	X	3964	-0-	-624	-0-	325	1	3401	2	N	156	155	0			19
							66	3	172	9							
*01	3813	X	3671	-0-	-142	-0-	399	1	3077	2	N	127	134	0			12
							55	3	140	9							
02	3500	X	3228	-0-	-272	-0-	394	1	2660	2	N	119	116	0			15
							43	3	131	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	18000	X	10899	-0-	-7101	-0-	288	1	9831	3	N	709	689	0			138
							780	9									
*10	18107	X	18107	-0-	-0-	-0-	574	1	16371	3	N	1056	1059	0			135
							1162	9									
*11	17250	X	14161	-0-	-3089	-0-	402	1	12751	3	N	916	938	0			113
							1008	9									
*12	14167	X	14022	-0-	-145	-0-	501	1	12499	3	N	929	927	0			115
							1022	9									
*01	18259	X	14351	-0-	-3908	-0-	574	1	13071	3	N	642	694	0			63
							706	9									
02	16492	X	10519	-0-	-5973	-0-	518	1	9280	3	N	632	615	0			80
							26	4	695	9							

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

*09	14070	X	8001	-0-	-6069	-0-	270	1	7056	3	N	614	579	0			120
							675	9									
*10	13795	X	13546	-0-	-249	-0-	581	1	11853	3	N	1011	1002	0			129
							1112	9									
*11	12420	X	12028	-0-	-392	-0-	636	1	10585	3	N	734	772	0			91
							807	9									
*12	12276	X	10408	-0-	-1868	-0-	475	1	9266	3	N	606	622	0			75
							667	9									
*01	13547	X	10667	-0-	-2880	-0-	336	1	9680	3	N	592	609	0			58
							651	9									
02	12236	X	8733	-0-	-3503	-0-	204	1	7894	3	N	577	562	0			73
							635	9									

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

09	7800	X	4982	-0-	-2818	-0-	4807	2	175	9	N	159	192	1			361
10	7314	X	7314	-0-	-0-	-0-	7107	2	207	9	N	188	188	1			361
11	7636	X	7636	-0-	-0-	-0-	7571	2	65	9	N	59	189	1			231
12	6457	X	6457	-0-	-0-	-0-	6281	2	176	9	N	160	192	1			199
01	7316	X	5696	-0-	-1620	-0-	5533	2	163	9	N	148	190	1			157
02	7140	X	4594	-0-	-2546	-0-	4431	2	163	9	N	148					305

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

*09	5130	X	4066	-0-	-1064	-0-	297	1	3284	2	N	340	289	0			66
							111	3	374	9							
*10	5301	X	4773	-0-	-528	-0-	413	1	4110	2	N	171	215	0			22
							62	3	188	9							
*11	5130	X	3866	-0-	-1264	-0-	306	1	3340	2	N	146	150	0			18
							59	3	161	9							
*12	4898	X	4257	-0-	-641	-0-	348	1	3645	2	N	172	169	0			21
							75	3	189	9							
*01	6049	X	6049	-0-	-0-	-0-	625	1	4815	2	N	404	386	0			39
							165	3	444	9							
02	4312	X	3177	-0-	-1135	-0-	383	1	2590	2	N	141	162	0			18
							49	3	155	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9960	X	4764	-0-	-5196	-0-	348	1	3860	2	N	505	238	0	188	1	414
							556	9									
*10	10292	X	10174	-0-	-118	-0-	812	1	8102	2	N	1141	534	0	573	1	448
							5	3	1255	9							
*11	9450	X	7813	-0-	-1637	-0-	577	1	6314	2	N	827	438	0	382	1	455
							12	3	910	9							
*12	9765	X	8635	-0-	-1130	-0-	651	1	6836	2	N	1015	465	0	577	1	428
							31	3	1117	9							
*01	10168	X	7004	-0-	-3164	-0-	727	1	5614	2	N	592	203	0	763	1	54
							12	3	651	9							
02	9184	X	6481	-0-	-2703	-0-	783	1	5299	2	N	363	16	0	190	1	211
							399	9									

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

*09	42630	X	29154	-0-	-13476	-0-	2346	1	26016	2	N	604	561	0			118
							128	3	664	9							
*10	43865	X	32736	-0-	-11129	-0-	2895	1	28857	2	N	725	750	0			93
							186	3	798	9							
*11	42450	X	30160	-0-	-12290	-0-	2454	1	26822	2	N	665	676	0			82
							152	3	732	9							
*12	41354	X	25421	-0-	-15933	-0-	2154	1	22611	2	N	500	520	0			62
							106	3	550	9							
*01	33139	X	30673	-0-	-2466	-0-	3410	1	26318	2	N	712	705	0			69
							162	3	783	9							
02	29568	X	27327	-0-	-2241	-0-	3424	1	23157	2	N	559	557	0			71
							131	3	615	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

*09	12270	X	8832	-0-	-3438	-0-	239	1	8177	3	N	378	354	0			74
							416	9									
*10	12276	X	10747	-0-	-1529	-0-	345	1	9844	3	N	507	516	0			65
							558	9									
*11	10320	X	10172	-0-	-148	-0-	293	1	9292	3	N	534	533	0			66
							587	9									
*12	10161	X	10161	-0-	-0-	-0-	368	1	9190	3	N	548	546	0			68
							603	9									
*01	10819	X	10074	-0-	-745	-0-	392	1	8922	3	N	691	692	0			67
							760	9									
02	9772	X	8457	-0-	-1315	-0-	443	1	7285	3	N	663	646	0			84
							729	9									

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9060	X	6089	-0-	-2971	-0-	153	1	5222	3	N	649	608	0			127
							714	9									
*10	8680	X	7321	-0-	-1359	-0-	218	1	6230	3	N	794	819	0			102
							873	9									
*11	7017	X	7017	-0-	-0-	-0-	188	1	5964	3	N	786	791	0			97
							865	9									
*12	6727	X	6033	-0-	-694	-0-	218	1	5450	3	N	332	388	0			41
							365	9									
*01	7378	X	5057	-0-	-2321	-0-	252	1	4613	3	N	142	169	0			14
							36	4	156	9							
*02	9031	X	9031	-0-	-0-	-0-	367	1	7868	3	N	705	630	0			89
							20	4	776	9							

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	20010	X	-0-	-0-	-20010	-0-					N	-0-					-0-
*10	27944	X	27944	-0-	-0-	-0-	2269	1	22555	2	N	2215	1932	0			283
							683	3	2437	9							
*11	8047	X	8047	-0-	-0-	-0-	604	1	6581	2	N	635	840	0			78
							163	3	699	9							
*12	9756	X	9756	-0-	-0-	-0-	777	1	8146	2	N	627	628	0			77
							143	3	690	9							
*01	27962	X	8260	-0-	-19702	-0-	855	1	6588	2	N	618	635	0			60
							137	3	680	9							
02	25256	X	3240	-0-	-22016	-0-	381	1	2572	2	N	213	246	0			27
							53	3	234	9							

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6660	X	4407	-0-	-2253	-0-	156	1	4083	3	N	153	158	0			30
							168	9									
*10	10324	X	10324	-0-	-0-	-0-	459	1	9356	3	N	463	434	0			59
							509	9									
*11	8112	X	8112	-0-	-0-	-0-	437	1	7277	3	N	362	376	0			45
							398	9									
*12	6882	X	4987	-0-	-1895	-0-	229	1	4465	3	N	266	278	0			33
							293	9									
*01	7507	X	7507	-0-	-0-	-0-	237	1	6811	3	N	417	409	0			41
							459	9									
*02	6633	X	6633	-0-	-0-	-0-	159	1	6136	3	N	307	309	0			39
							338	9									

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	17880	X	13617	-0-	-4263	-0-	351	1	11988	3	N	1162	1025	0			333
							1278	9									
*10	17825	X	9612	-0-	-8213	-0-	282	1	8055	3	N	1159	1237	0			255
							1275	9									
*11	16638	X	16638	-0-	-0-	-0-	462	1	14635	3	N	1401	1376	0			280
							1541	9									
*12	15774	X	15774	-0-	-0-	-0-	556	1	13869	3	N	1226	1248	0			258
							1349	9									
*01	17401	X	17401	-0-	-0-	-0-	768	1	15257	3	N	1186	1222	0			222
							71	4	1305	9							
*02	18985	X	18985	-0-	-0-	-0-	793	1	16978	3	N	1065	1046	0			241
							42	4	1172	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	19260	X	17342	-0-	-1918	-0-	460	1	15708	3	N	1067	943	0			323
							1174	9									
*10	19189	X	15721	-0-	-3468	-0-	492	1	14033	3	N	1087	1156	0			254
							1196	9									
*11	16664	X	16664	-0-	-0-	-0-	470	1	14919	3	N	1159	1155	0			258
							1275	9									
*12	14693	X	14693	-0-	-0-	-0-	518	1	12930	3	N	1132	1135	0			255
							1245	9									
*01	18693	X	18693	-0-	-0-	-0-	839	1	16622	3	N	1048	1086	0			217
							79	4	1153	9							
*02	20563	X	20563	-0-	-0-	-0-	867	1	18575	3	N	977	955	0			239
							46	4	1075	9							

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

*09	12150	X	-0-	-0-	-12150	-0-					N	-0-					-0-
*10	11532	X	-0-	-0-	-11532	-0-					N	-0-					-0-
*11	52856	X	52856	-0-	-0-	-0-	1287	1	40810	3	N	9781	8574	0			1207
							10759	9									
*12	30813	X	30813	-0-	-0-	-0-	924	1	23070	3	N	6199	6641	0			765
							6819	9									
*01	27772	X	27772	-0-	-0-	-0-	898	1	20461	3	N	5830	6027	0			568
							6413	9									
*02	25075	X	25075	-0-	-0-	-0-	1108	1	18684	3	N	4788	4750	0			606
							16	4	5267	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

*09	6120	X	4009	-0-	-2111	-0-	100	1	3411	3	N	453	410	0			88
							498	9									
*10	5797	X	4718	-0-	-1079	-0-	136	1	3892	3	N	627	635	0			80
							690	9									
*11	4161	X	4161	-0-	-0-	-0-	111	1	3526	3	N	476	497	0			59
							524	9									
*12	4433	X	3786	-0-	-647	-0-	125	1	3118	3	N	494	492	0			61
							543	9									
*01	4743	X	2820	-0-	-1923	-0-	132	1	2381	3	N	261	297	0			25
							20	4	287	9							
*02	5775	X	5775	-0-	-0-	-0-	236	1	5053	3	N	430	401	0			54
							13	4	473	9							

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

*09	10350	X	6415	-0-	-3935	-0-	171	1	5833	3	N	374	340	0			73
							411	9									
*10	10695	X	10421	-0-	-274	-0-	320	1	9127	3	N	885	845	0			113
							974	9									
*11	10097	X	10097	-0-	-0-	-0-	278	1	8814	3	N	914	914	0			113
							1005	9									
*12	8683	X	8683	-0-	-0-	-0-	302	1	7528	3	N	775	792	0			96
							853	9									
*01	10509	X	6782	-0-	-3727	-0-	260	1	5921	3	N	546	589	0			53
							601	9									
02	9492	X	6607	-0-	-2885	-0-	329	1	5895	3	N	333	344	0			42
							17	4	366	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6109	X	6109	-0-	-0-	-0-	154	1	5258	3	N	634	568	0			124
							697	9									
*10	4898	X	3718	-0-	-1180	-0-	112	1	3192	3	N	376	452	0			48
							414	9									
*11	7107	X	7107	-0-	-0-	-0-	188	1	5951	3	N	880	819	0			109
							968	9									
*12	11025	X	11025	-0-	-0-	-0-	377	1	9416	3	N	1120	1091	0			138
							1232	9									
*01	6758	X	6373	-0-	-385	-0-	294	1	5437	3	N	547	632	0			53
							40	4	602	9							
*02	8834	X	8834	-0-	-0-	-0-	355	1	7598	3	N	784	738	0			99
							19	4	862	9							

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

09	53700	X	41101	-0-	-12599	-0-	41101	2			N	-0-					-0-
10	55490	X	46745	-0-	-8745	-0-	46745	2			N	-0-					-0-
11	49620	X	41419	-0-	-8201	-0-	41419	2			N	-0-					-0-
12	47771	X	33274	-0-	-14497	-0-	33274	2			N	-0-					-0-
01	46748	X	36650	-0-	-10098	-0-	36650	2			N	-0-					-0-
02	42224	X	30998	-0-	-11226	-0-	30998	2			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

*09	8999	X	8999	-0-	-0-	-0-	244	1	8328	3	N	388	336	0			76
							427	9									
*10	13666	X	13666	-0-	-0-	-0-	433	1	12350	3	N	803	776	0			103
							883	9									
*11	9900	X	9900	-0-	-0-	-0-	278	1	8823	3	N	726	739	0			90
							799	9									
*12	9982	X	9332	-0-	-650	-0-	324	1	8074	3	N	849	834	0			105
							934	9									
*01	13764	X	6897	-0-	-6867	-0-	262	1	5961	3	N	613	658	0			60
							674	9									
02	12432	X	6689	-0-	-5743	-0-	336	1	6014	3	N	293	316	0			37
							17	4	322	9							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

*09	11040	X	9730	-0-	-1310	-0-	267	1	9109	3	N	322	298	0			68
							354	9									
*10	11424	X	11424	-0-	-0-	-0-	372	1	10595	3	N	415	425	0			58
							457	9									
*11	9960	X	8192	-0-	-1768	-0-	242	1	7684	3	N	242	265	0			35
							266	9									
*12	11665	X	11665	-0-	-0-	-0-	431	1	10761	3	N	430	407	0			58
							473	9									
*01	11501	X	8401	-0-	-3100	-0-	339	1	7734	3	N	298	322	0			34
							328	9									
02	10388	X	7748	-0-	-2640	-0-	396	1	7092	3	N	218	219	0			33
							20	4	240	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	20026	X	20026	-0-	-0-	-0-	537	1	18338	3	N	1046	884	0			204
							1151	9									
*10	20600	X	20600	-0-	-0-	-0-	657	1	18747	3	N	1087	1152	0			139
							1196	9									
*11	17430	X	14302	-0-	-3128	-0-	414	1	13118	3	N	700	753	0			86
							770	9									
*12	19623	X	15092	-0-	-4531	-0-	540	1	13464	3	N	989	953	0			122
							1088	9									
*01	19623	X	13405	-0-	-6218	-0-	526	1	11986	3	N	812	855	0			79
							893	9									
02	17724	X	11920	-0-	-5804	-0-	607	1	10873	3	N	372	404	0			47
							31	4	409	9							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

09	57300	X	20596	-0-	-36704	-0-	20596	2			N	-0-					-0-
10	35030	X	7389	-0-	-27641	-0-	7389	2			N	-0-					-0-
11	44361	X	44361	-0-	-0-	-0-	44361	2			N	-0-					-0-
12	45683	X	45683	-0-	-0-	-0-	45683	2			N	-0-					-0-
01	28153	X	28153	-0-	-0-	-0-	28153	2			N	-0-					-0-
02	41412	X	10658	-0-	-30754	-0-	10658	2			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

*09	19650	X	13476	-0-	-6174	-0-	360	1	12294	3	N	747	685	0			146
							822	9									
*10	18414	X	17362	-0-	-1052	-0-	555	1	15826	3	N	892	924	0			114
							981	9									
*11	15690	X	12720	-0-	-2970	-0-	364	1	11555	3	N	728	752	0			90
							801	9									
*12	14942	X	12536	-0-	-2406	-0-	446	1	11127	3	N	875	857	0			108
							963	9									
*01	17515	X	10913	-0-	-6602	-0-	418	1	9531	3	N	876	899	0			85
							964	9									
02	15820	X	9793	-0-	-6027	-0-	493	1	8840	3	N	395	430	0			50
							25	4	435	9							

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

*09	13200	X	8600	-0-	-4600	-0-	225	1	7692	3	N	621	578	0			121
							683	9									
*10	13640	X	12139	-0-	-1501	-0-	378	1	10775	3	N	896	902	0			115
							986	9									
*11	10140	X	9744	-0-	-396	-0-	273	1	8654	3	N	743	766	0			92
							817	9									
*12	9532	X	9532	-0-	-0-	-0-	331	1	8259	3	N	856	842	0			106
							942	9									
*01	12245	X	10099	-0-	-2146	-0-	376	1	8557	3	N	1060	1063	0			103
							1166	9									
02	11060	X	9814	-0-	-1246	-0-	490	1	8049	3	N	1159	1115	0			147
							1275	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	21990	X	15079	-0-	-6911	-0-	1168	1	12933	2	N	682	565	0			133
							228	3	750	9							
*10	22723	X	5972	-0-	-16751	-0-	522	1	5197	2	N	170	281	0			22
							66	3	187	9							
*11	21990	X	9663	-0-	-12327	-0-	760	1	8298	2	N	434	402	0			54
							128	3	477	9							
*12	16988	X	12322	-0-	-4666	-0-	997	1	10442	2	N	610	589	0			75
							212	3	671	9							
*01	15562	X	9211	-0-	-6351	-0-	997	1	7695	2	N	384	422	0			37
							97	3	422	9							
02	14056	X	10414	-0-	-3642	-0-	1256	1	8487	2	N	464	442	0			59
							161	3	510	9							

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

*09	24090	X	18114	-0-	-5976	-0-	485	1	16553	3	N	978	898	0			191
							1076	9									
*10	22258	X	17466	-0-	-4792	-0-	556	1	15853	3	N	961	1029	0			123
							1057	9									
*11	18680	X	18680	-0-	-0-	-0-	533	1	16894	3	N	1139	1121	0			141
							1253	9									
*12	20088	X	15359	-0-	-4729	-0-	548	1	13666	3	N	1041	1054	0			128
							1145	9									
*01	20088	X	13502	-0-	-6586	-0-	529	1	12052	3	N	837	884	0			81
							921	9									
02	18144	X	11671	-0-	-6473	-0-	595	1	10652	3	N	358	394	0			45
							30	4	394	9							

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

*09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

*09	13069	X	13069	-0-	-0-	-0-	337	1	11493	3	N	1126	1026	0			220
							1239	9									
*10	13020	X	9790	-0-	-3230	-0-	304	1	8669	3	N	743	868	0			95
							817	9									
*11	12900	X	11574	-0-	-1326	-0-	321	1	10189	3	N	967	943	0			119
							1064	9									
*12	14446	X	9581	-0-	-4865	-0-	336	1	8374	3	N	792	813	0			98
							871	9									
*01	14446	X	14191	-0-	-255	-0-	625	1	12461	3	N	954	959	0			93
							56	4	1049	9							
*02	13312	X	13312	-0-	-0-	-0-	553	1	11837	3	N	812	802	0			103
							29	4	893	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14370	X	8744	-0-	-5626	-0-	235 480	1 9	8029	3	N	436	371	0			85
*10	14198	X	12701	-0-	-1497	-0-	402 843	1 9	11456	3	N	766	753	0			98
*11	12630	X	8244	-0-	-4386	-0-	229 767	1 9	7248	3	N	697	709	0			86
*12	9703	X	8157	-0-	-1546	-0-	281 861	1 9	7015	3	N	783	772	0			97
*01	12803	X	7016	-0-	-5787	-0-	261 802	1 9	5953	3	N	729	755	0			71
02	11564	X	6522	-0-	-5042	-0-	336 670	1 9	5516	3	N	609	603	0			77

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

*09	14670	X	8599	-0-	-6071	-0-	292 688	1 9	7619	3	N	625	594	0			138
*10	14477	X	13533	-0-	-944	-0-	583 1068	1 9	11882	3	N	971	969	0			140
*11	12703	X	12703	-0-	-0-	-0-	666 949	1 9	11088	3	N	863	880	0			123
*12	12428	X	12428	-0-	-0-	-0-	559 946	1 9	10923	3	N	860	861	0			122
*01	13516	X	10866	-0-	-2650	-0-	344 636	1 9	9886	3	N	578	628	0			72
02	12208	X	9253	-0-	-2955	-0-	213 799	1 9	8241	3	N	726	690	0			108

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

*09	10980	X	7700	-0-	-3280	-0-	202 613	1 9	6885	3	N	557	504	0			109
*10	11279	X	11279	-0-	-0-	-0-	351 914	1 9	10014	3	N	831	834	0			106
*11	8820	X	8716	-0-	-104	-0-	245 688	1 9	7783	3	N	625	654	0			77
*12	8525	X	8430	-0-	-95	-0-	296 757	1 9	7377	3	N	688	680	0			85
*01	11377	X	8721	-0-	-2656	-0-	332 828	1 9	7561	3	N	753	765	0			73
02	10276	X	7590	-0-	-2686	-0-	393 736	1 9	6461	3	N	669	657	0			85

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

*09	16770	X	13922	-0-	-2848	-0-	464 1319	1 9	12139	3	N	1199	1042	0			234
*10	17329	X	15732	-0-	-1597	-0-	665 1508	1 9	13559	3	N	1371	1430	0			175
*11	16770	X	14209	-0-	-2561	-0-	727 1381	1 9	12101	3	N	1255	1275	0			155
*12	14694	X	13502	-0-	-1192	-0-	590 1393	1 9	11519	3	N	1266	1265	0			156
*01	15717	X	10586	-0-	-5131	-0-	322 986	1 9	9278	3	N	896	965	0			87
02	14196	X	12411	-0-	-1785	-0-	280 1320	1 9	10811	3	N	1200	1135	0			152

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	15480	X	15134	-0-	-346	-0-	397	1	13560	3	N	1070	971	0			209
							1177	9									
*10	15996	X	14995	-0-	-1001	-0-	465	1	13268	3	N	1147	1209	0			147
							1262	9									
*11	13484	X	13484	-0-	-0-	-0-	374	1	11850	3	N	1145	1151	0			141
							1260	9									
*12	15996	X	12678	-0-	-3318	-0-	435	1	10857	3	N	1260	1246	0			155
							1386	9									
*01	17134	X	17134	-0-	-0-	-0-	747	1	14974	3	N	1225	1261	0			119
							65	4	1348	9							
02	14140	X	6917	-0-	-7223	-0-	286	1	6119	3	N	452	514	0			57
							15	4	497	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	15411	X	15411	-0-	-0-	-0-	395	1	13483	3	N	1394	1269	0			272
							1533	9									
*10	14787	X	10594	-0-	-4193	-0-	325	1	9276	3	N	903	1060	0			115
							993	9									
*11	14695	X	14695	-0-	-0-	-0-	402	1	12734	3	N	1417	1357	0			175
							1559	9									
*12	15128	X	13450	-0-	-1678	-0-	466	1	11618	3	N	1242	1264	0			153
							1366	9									
*01	15128	X	14407	-0-	-721	-0-	649	1	12664	3	N	934	996	0			91
							67	4	1027	9							
02	13664	X	10376	-0-	-3288	-0-	436	1	9330	3	N	534	557	0			68
							23	4	587	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	13710	X	13152	-0-	-558	-0-	348	1	11888	3	N	833	764	0			163
							916	9									
*10	13051	X	11184	-0-	-1867	-0-	353	1	10072	3	N	690	765	0			88
							759	9									
*11	12450	X	11894	-0-	-556	-0-	338	1	10719	3	N	761	755	0			94
							837	9									
*12	14570	X	11153	-0-	-3417	-0-	398	1	9941	3	N	740	743	0			91
							814	9									
*01	14570	X	13666	-0-	-904	-0-	616	1	12087	3	N	820	831	0			80
							61	4	902	9							
*02	14824	X	14824	-0-	-0-	-0-	626	1	13417	3	N	680	674	0			86
							33	4	748	9							

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	13020	X	8843	-0-	-4177	-0-	311	1	8132	3	N	364	331	0			71
							400	9									
*10	12400	X	8943	-0-	-3457	-0-	400	1	8152	3	N	355	381	0			45
							391	9									
*11	11850	X	10353	-0-	-1497	-0-	560	1	9330	3	N	421	414	0			52
							463	9									
*12	11737	X	11737	-0-	-0-	-0-	546	1	10659	3	N	484	476	0			60
							532	9									
*01	9061	X	9061	-0-	-0-	-0-	289	1	8313	3	N	417	436	0			41
							459	9									
02	9688	X	9204	-0-	-484	-0-	220	1	8504	3	N	436	422	0			55
							480	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5580	X	4699	-0-	-881	-0-	109	1	3729	3	N	783	743	0			153
							861	9									
*10	5115	X	4882	-0-	-233	-0-	145	1	4121	3	N	560	641	0			72
							616	9									
*11	5280	X	4357	-0-	-923	-0-	116	1	3678	3	N	512	521	0			63
							563	9									
*12	5208	X	3891	-0-	-1317	-0-	127	1	3175	3	N	535	532	0			66
							589	9									
*01	5208	X	3760	-0-	-1448	-0-	133	1	3029	3	N	544	557	0			53
							598	9									
*02	4765	X	4765	-0-	-0-	-0-	218	1	3589	3	N	871	814	0			110
							958	9									

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

*09	18840	X	5973	-0-	-12867	-0-	196	1	5118	3	N	599	578	0			117
							659	9									
*10	19468	X	11622	-0-	-7846	-0-	486	1	9917	3	N	1108	1083	0			142
							1219	9									
*11	14760	X	10270	-0-	-4490	-0-	523	1	8704	3	N	948	973	0			117
							1043	9									
*12	13764	X	9838	-0-	-3926	-0-	427	1	8343	3	N	971	968	0			120
							1068	9									
*01	11625	X	8153	-0-	-3472	-0-	240	1	6906	3	N	915	946	0			89
							1007	9									
02	10500	X	7121	-0-	-3379	-0-	158	1	6102	3	N	783	773	0			99
							861	9									

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

*09	11760	X	7790	-0-	-3970	-0-	276	1	7204	3	N	282	251	0			55
							310	9									
*10	11842	X	7907	-0-	-3935	-0-	352	1	7174	3	N	346	357	0			44
							381	9									
*11	9930	X	7838	-0-	-2092	-0-	417	1	6938	3	N	439	429	0			54
							483	9									
*12	9765	X	9476	-0-	-289	-0-	435	1	8487	3	N	504	496	0			62
							554	9									
*01	7905	X	7025	-0-	-880	-0-	225	1	6471	3	N	299	332	0			29
							329	9									
02	7336	X	7219	-0-	-117	-0-	173	1	6695	3	N	319	308	0			40
							351	9									

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

*09	720	X	684	-0-	-36	-0-	19	1	665	3	N	-0-	1	0			-0-
*10	744	X	234	-0-	-510	-0-	8	1	215	3	N	10	9	0			1
							11	9									
*11	720	X	427	-0-	-293	-0-	11	1	353	3	N	57	51	0			7
							63	9									
*12	775	X	32	-0-	-743	-0-	1	1	21	3	N	9	15	0			1
							10	9									
*01	775	X	36	-0-	-739	-0-	2	1	34	3	N	-0-	1	0			-0-
02	700	X	100	-0-	-600	-0-	4	1	96	3	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4350	X	3614	-0-	-736	-0-	92	1	3128	3	N	358	333	0			70
							394	9									
*10	4234	X	4234	-0-	-0-	-0-	130	1	3699	3	N	368	391	0			47
							405	9									
*11	4174	X	4174	-0-	-0-	-0-	114	1	3625	3	N	395	393	0			49
							435	9									
*12	3999	X	3996	-0-	-3	-0-	136	1	3405	3	N	414	412	0			51
							455	9									
*01	4533	X	4533	-0-	-0-	-0-	191	1	3944	3	N	350	367	0			34
							13	4	385	9							
02	3920	X	3673	-0-	-247	-0-	150	1	3212	3	N	275	274	0			35
							8	4	303	9							

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

*09	23160	X	17720	-0-	-5440	-0-	616	1	16102	3	N	911	814	0			178
							1002	9									
*10	22909	X	20021	-0-	-2888	-0-	887	1	18079	3	N	959	1014	0			123
							1055	9									
*11	19770	X	17880	-0-	-1890	-0-	958	1	15957	3	N	877	892	0			108
							965	9									
*12	17484	X	16954	-0-	-530	-0-	775	1	15137	3	N	947	938	0			117
							1042	9									
*01	19995	X	14318	-0-	-5677	-0-	445	1	12811	3	N	965	988	0			94
							1062	9									
02	18060	X	12183	-0-	-5877	-0-	288	1	11121	3	N	704	709	0			89
							774	9									

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

*09	4920	X	3277	-0-	-1643	-0-	114	1	2977	3	N	169	158	0			33
							186	9									
*10	4805	X	4574	-0-	-231	-0-	205	1	4173	3	N	178	188	0			23
							196	9									
*11	4650	X	4496	-0-	-154	-0-	245	1	4074	3	N	161	164	0			20
							177	9									
*12	4402	X	4236	-0-	-166	-0-	197	1	3844	3	N	177	175	0			22
							195	9									
*01	4557	X	2134	-0-	-2423	-0-	65	1	1876	3	N	175	180	0			17
							193	9									
02	4200	X	3862	-0-	-338	-0-	92	1	3547	3	N	203	194	0			26
							223	9									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

*09	30282	X	30282	-0-	-0-	-0-	816	1	27874	3	N	1447	1322	0			282
							1592	9									
*10	30287	X	26764	-0-	-3523	-0-	860	1	24530	3	N	1249	1371	0			160
							1374	9									
*11	28561	X	28561	-0-	-0-	-0-	819	1	25961	3	N	1619	1579	0			200
							1781	9									
*12	30287	X	29331	-0-	-956	-0-	1062	1	26498	3	N	1610	1611	0			199
							1771	9									
*01	30287	X	26473	-0-	-3814	-0-	1056	1	24060	3	N	1234	1313	0			120
							1357	9									
02	27356	X	27177	-0-	-179	-0-	1466	1	24091	3	N	1473	1407	0			186
							1620	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	22320	X	20247	-0-	-2073	-0-	544	1	18583	3	N	1018	908	0			199
							1120	9									
*10	22196	X	20287	-0-	-1909	-0-	650	1	18544	3	N	994	1066	0			127
							1093	9									
*11	17942	X	17942	-0-	-0-	-0-	516	1	16372	3	N	958	967	0			118
							1054	9									
*12	22475	X	10931	-0-	-11544	-0-	398	1	9925	3	N	553	603	0			68
							608	9									
*01	22475	X	21140	-0-	-1335	-0-	839	1	19110	3	N	1083	1046	0			105
							1191	9									
02	20300	X	16497	-0-	-3803	-0-	890	1	14636	3	N	883	876	0			112
							971	9									

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11730	X	10678	-0-	-1052	-0-	252	1	8618	3	N	1644	1325	0			321
							1808	9									
*10	7843	X	721	-0-	-7122	-0-	18	1	507	3	N	178	476	0			23
							196	9									
*11	6750	X	26	-0-	-6724	-0-	1	1	19	3	N	5	27	0			1
							6	9									
*12	11749	X	19	-0-	-11730	-0-	1	1	15	3	N	3	4	0			-0-
							3	9									
*01	11749	X	-0-	-0-	-11749	-0-					N	-0-					-0-
02	10612	X	53	-0-	-10559	-0-	2	1	31	3	N	18	16	0			2
							20	9									

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	28170	X	14919	-0-	-13251	-0-	516	1	13497	3	N	824	747	0			170
							906	9									
*10	24459	X	19237	-0-	-5222	-0-	846	1	17240	3	N	1046	1073	0			143
							1151	9									
*11	20460	X	19040	-0-	-1420	-0-	1015	1	16907	3	N	1016	1025	0			134
							1118	9									
*12	16925	X	16925	-0-	-0-	-0-	763	1	14891	3	N	1155	1138	0			151
							1271	9									
*01	19220	X	15303	-0-	-3917	-0-	469	1	13502	3	N	1211	1235	0			127
							1332	9									
02	17836	X	14308	-0-	-3528	-0-	334	1	12914	3	N	964	960	0			131
							1060	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	17670	X	16284	-0-	-1386	-0-	426	1	14557	3	N	1183	1076	0			231
							1301	9									
*10	17019	X	10374	-0-	-6645	-0-	322	1	9195	3	N	779	910	0			100
							857	9									
*11	17315	X	17315	-0-	-0-	-0-	478	1	15147	3	N	1536	1446	0			190
							1690	9									
*12	18042	X	14700	-0-	-3342	-0-	512	1	12777	3	N	1283	1315	0			158
							1411	9									
*01	18042	X	17097	-0-	-945	-0-	745	1	14788	3	N	1359	1385	0			132
							69	4	1495	9							
*02	18423	X	18423	-0-	-0-	-0-	763	1	16347	3	N	1156	1142	0			146
							41	4	1272	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8880	X	-0-	-0-	-8880	-0-					N	-0-	150	0			-0-
*10	8866	X	5637	-0-	-3229	-0-	136	1	3875	3	N	1478	1289	0			189
							1626	9									
*11	11988	X	11988	-0-	-0-	-0-	271	1	8600	3	N	2834	2673	0			350
							3117	9									
*12	8319	X	8319	-0-	-0-	-0-	238	1	5947	3	N	1940	2051	0			239
							2134	9									
*01	12912	X	12912	-0-	-0-	-0-	422	1	9608	3	N	2620	2604	0			255
							2882	9									
02	11228	X	6607	-0-	-4621	-0-	347	1	5706	3	N	504	695	0			64
							554	9									

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	21210	X	17405	-0-	-3805	-0-	1380	1	15298	2	N	521	433	0			102
							154	3	573	9							
*10	21917	X	9607	-0-	-12310	-0-	849	1	8462	2	N	194	271	0			25
							83	3	213	9							
*11	21210	X	11405	-0-	-9805	-0-	930	1	10162	2	N	215	213	0			27
							76	3	237	9							
*12	17980	X	11894	-0-	-6086	-0-	994	1	10428	2	N	317	305	0			39
							123	3	349	9							
*01	17980	X	2457	-0-	-15523	-0-	270	1	2081	2	N	75	107	0			7
							23	3	83	9							
02	16240	X	13062	-0-	-3178	-0-	1579	1	10671	2	N	563	499	0			71
							193	3	619	9							

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	28080	X	19766	-0-	-8314	-0-	1555	1	17225	2	N	693	581	0			135
							224	3	762	9							
*10	26536	X	12813	-0-	-13723	-0-	1108	1	11037	2	N	467	542	0			60
							154	3	514	9							
*11	24330	X	17869	-0-	-6461	-0-	1401	1	15296	2	N	867	820	0			107
							218	3	954	9							
*12	24459	X	18556	-0-	-5903	-0-	1513	1	15858	2	N	869	869	0			107
							229	3	956	9							
*01	20398	X	16214	-0-	-4184	-0-	1720	1	13254	2	N	859	882	0			84
							295	3	945	9							
02	18424	X	16640	-0-	-1784	-0-	1987	1	13428	2	N	887	859	0			112
							249	3	976	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	17010	X	14667	-0-	-2343	-0-	389	1	13287	3	N	901	806	0			176
							991	9									
*10	15159	X	13402	-0-	-1757	-0-	424	1	12102	3	N	796	870	0			102
							876	9									
*11	15390	X	14280	-0-	-1110	-0-	404	1	12799	3	N	979	960	0			121
							1077	9									
*12	16244	X	13085	-0-	-3159	-0-	480	1	11987	3	N	562	614	0			69
							618	9									
*01	16244	X	14453	-0-	-1791	-0-	654	1	12746	3	N	895	877	0			87
							68	4	985	9							
*02	17060	X	17060	-0-	-0-	-0-	722	1	15467	3	N	756	747	0			96
							39	4	832	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	13830	X	-0-	-0-	-13830	-0-					N	-0-					-0-
*10	14291	X	-0-	-0-	-14291	-0-					N	-0-					-0-
*11	15970	X	15970	-0-	-0-	-0-	385	1	12216	3	N	3063	2685	0			378
							3369	9									
*12	7418	X	7418	-0-	-0-	-0-	211	1	5274	3	N	1757	1918	0			217
							1933	9									
*01	7250	X	7250	-0-	-0-	-0-	233	1	5299	3	N	1562	1627	0			152
							1718	9									
02	14952	X	75	-0-	-14877	-0-	4	1	60	3	N	10	161	0			1
							11	9									

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12870	X	7637	-0-	-5233	-0-	120	1	7404	3	N	103	97	0			20
							113	9									
*10	14200	X	14200	-0-	-0-	-0-	246	1	13736	3	N	198	193	0			25
							218	9									
*11	14421	X	14421	-0-	-0-	-0-	260	1	13894	3	N	243	238	0			30
							267	9									
*12	13418	X	13418	-0-	-0-	-0-	219	1	13036	3	N	148	160	0			18
							163	9									
*01	13856	X	13856	-0-	-0-	-0-	170	1	13530	3	N	142	146	0			14
							156	9									
02	12012	X	9528	-0-	-2484	-0-	96	1	9258	3	N	158	152	0			20
							174	9									

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11790	X	-0-	-0-	-11790	-0-					N	-0-					-0-
*10	7843	X	-0-	-0-	-7843	-0-					N	-0-					-0-
*11	35191	X	35191	-0-	-0-	-0-	838	1	26583	3	N	7064	6192	0			872
							7770	9									
*12	28739	X	28739	-0-	-0-	-0-	852	1	21258	3	N	6026	6155	0			743
							6629	9									
*01	14549	X	14549	-0-	-0-	-0-	478	1	10891	3	N	2891	3353	0			281
							3180	9									
02	20076	X	5828	-0-	-14248	-0-	263	1	4329	3	N	1124	1263	0			142
							1236	9									

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	17100	X	-0-	-0-	-17100	-0-					N	-0-	207	0			-0-
*10	17670	X	2846	-0-	-14824	-0-	84	1	2390	3	N	338	295	0			43
							372	9									
*11	17240	X	17240	-0-	-0-	-0-	437	1	13857	3	N	2678	2390	0			331
							2946	9									
*12	10881	X	10678	-0-	-203	-0-	339	1	8465	3	N	1704	1825	0			210
							1874	9									
*01	10883	X	10883	-0-	-0-	-0-	376	1	8564	3	N	1766	1804	0			172
							1943	9									
*02	16532	X	16532	-0-	-0-	-0-	765	1	13092	3	N	2415	2281	0			306
							18	4	2657	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	13530	X	10299	-0-	-3231	-0-	352	1	9191	3	N	687	615	0			134
							756	9									
*10	13981	X	12452	-0-	-1529	-0-	537	1	10943	3	N	884	905	0			113
							972	9									
*11	13110	X	12304	-0-	-806	-0-	639	1	10634	3	N	937	934	0			116
							1031	9									
*12	13812	X	13812	-0-	-0-	-0-	619	1	12092	3	N	1001	993	0			124
							1101	9									
*01	12462	X	11096	-0-	-1366	-0-	344	1	9907	3	N	768	817	0			75
							845	9									
02	11508	X	9676	-0-	-1832	-0-	220	1	8490	3	N	878	842	0			111
							966	9									

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

*09	8190	X	-0-	-0-	-8190	-0-					N	-0-	47	0			-0-
*10	8463	X	-0-	-0-	-8463	-0-					N	-0-					-0-
*11	4391	X	4391	-0-	-0-	-0-	117	1	3706	3	N	516	452	0			64
							568	9									
*12	3441	X	3296	-0-	-145	-0-	115	1	2862	3	N	290	318	0			36
							319	9									
*01	4643	X	4643	-0-	-0-	-0-	172	1	3921	3	N	500	487	0			49
							550	9									
*02	8768	X	8768	-0-	-0-	-0-	438	1	7612	3	N	640	608	0			81
							14	4	704	9							

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

*09	7002	X	7002	-0-	-0-	-0-	170	1	5821	3	N	919	845	0			179
							1011	9									
*10	4867	X	85	-0-	-4782	-0-	3	1	82	3	N	-0-	179	0			-0-
*11	14462	X	14462	-0-	-0-	-0-	388	1	12301	3	N	1612	1413	0			199
							1773	9									
*12	7843	X	3522	-0-	-4321	-0-	123	1	3077	3	N	293	456	0			36
							322	9									
*01	8572	X	8572	-0-	-0-	-0-	317	1	7225	3	N	936	881	0			91
							1030	9									
*02	15836	X	15836	-0-	-0-	-0-	758	1	12858	3	N	2005	1842	0			254
							14	4	2206	9							

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

*09	11340	X	-0-	-0-	-11340	-0-					N	-0-	121	0			-0-
*10	11098	X	-0-	-0-	-11098	-0-					N	-0-					-0-
*11	14419	X	14419	-0-	-0-	-0-	371	1	11752	3	N	2087	1829	0			258
							2296	9									
*12	6417	X	4058	-0-	-2359	-0-	134	1	3348	3	N	524	717	0			65
							576	9									
*01	6386	X	4079	-0-	-2307	-0-	144	1	3285	3	N	591	598	0			58
							650	9									
02	13496	X	7029	-0-	-6467	-0-	324	1	5811	3	N	798	755	0			101
							16	4	878	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	16620	X	9262	-0-	-7358	-0-	740	1	8208	2	N	243	226	0			47
							47	3	267	9							
*10	17174	X	9398	-0-	-7776	-0-	836	1	8335	2	N	159	186	0			20
							52	3	175	9							
*11	12060	X	7598	-0-	-4462	-0-	605	1	6603	2	N	275	261	0			34
							87	3	303	9							
*12	13082	X	6474	-0-	-6608	-0-	533	1	5584	2	N	237	242	0			29
							96	3	261	9							
*01	13082	X	9197	-0-	-3885	-0-	996	1	7686	2	N	383	375	0			37
							94	3	421	9							
*02	9956	X	9956	-0-	-0-	-0-	1225	1	8281	2	N	333	328	0			42
							84	3	366	9							

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	15660	X	7757	-0-	-7903	-0-	267	1	6970	3	N	473	434	0			92
							520	9									
*10	15128	X	13227	-0-	-1901	-0-	571	1	11649	3	N	915	890	0			117
							1007	9									
*11	12540	X	10304	-0-	-2236	-0-	543	1	9040	3	N	655	691	0			81
							721	9									
*12	11346	X	11023	-0-	-323	-0-	494	1	9639	3	N	809	790	0			100
							890	9									
*01	13206	X	10308	-0-	-2898	-0-	317	1	9110	3	N	801	823	0			78
							881	9									
02	11928	X	9277	-0-	-2651	-0-	213	1	8218	3	N	769	750	0			97
							846	9									

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	22200	X	13628	-0-	-8572	-0-	483	1	12620	3	Y	477	423	0			93
							525	9									
*10	22940	X	19715	-0-	-3225	-0-	892	1	18195	3	Y	571	591	0			73
							628	9									
*11	18540	X	14711	-0-	-3829	-0-	805	1	13402	3	Y	458	474	0			57
							504	9									
*12	17391	X	11861	-0-	-5530	-0-	551	1	10757	3	Y	503	498	0			62
							553	9									
*01	19716	X	11024	-0-	-8692	-0-	348	1	10017	3	Y	599	603	0			58
							659	9									
02	15736	X	10205	-0-	-5531	-0-	246	1	9510	3	Y	408	414	0			52
							449	9									

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	16080	X	9489	-0-	-6591	-0-	320	1	8362	3	N	734	664	0			143
							807	9									
*10	15376	X	14532	-0-	-844	-0-	620	1	12639	3	N	1157	1152	0			148
							1273	9									
*11	13108	X	13108	-0-	-0-	-0-	680	1	11320	3	N	1007	1031	0			124
							1108	9									
*12	12648	X	11716	-0-	-932	-0-	518	1	10111	3	N	988	990	0			122
							1087	9									
*01	14539	X	9336	-0-	-5203	-0-	279	1	8027	3	N	936	967	0			91
							1030	9									
02	13132	X	8700	-0-	-4432	-0-	199	1	7708	3	N	721	721	0			91
							793	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	17970	X	13422	-0-	-4548	-0-	473	1	12357	3	Y	538	482	0			105
							592	9									
*10	18569	X	14723	-0-	-3846	-0-	662	1	13494	3	Y	515	554	0			66
							567	9									
*11	17910	X	14330	-0-	-3580	-0-	781	1	13009	3	Y	491	496	0			61
							540	9									
*12	14880	X	14034	-0-	-846	-0-	654	1	12773	3	Y	552	545	0			68
							607	9									
*01	14725	X	9129	-0-	-5596	-0-	291	1	8375	3	Y	421	448	0			41
							463	9									
02	13412	X	8038	-0-	-5374	-0-	194	1	7516	3	Y	298	301	0			38
							328	9									

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	19770	X	12622	-0-	-7148	-0-	447	1	11692	3	Y	439	409	0			86
							483	9									
*10	20705	X	20705	-0-	-0-	-0-	931	1	18985	3	Y	717	711	0			92
							789	9									
*11	18750	X	14888	-0-	-3862	-0-	818	1	13616	3	Y	413	454	0			51
							454	9									
*12	17617	X	17617	-0-	-0-	-0-	826	1	16122	3	Y	608	584	0			75
							669	9									
*01	20429	X	14064	-0-	-6365	-0-	451	1	12969	3	Y	585	603	0			57
							644	9									
02	16716	X	6796	-0-	-9920	-0-	164	1	6346	3	Y	260	284	0			33
							286	9									

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	18300	X	10165	-0-	-8135	-0-	798	1	8840	2	Y	411	369	0			80
							75	3	452	9							
*10	15965	X	7999	-0-	-7966	-0-	692	1	6897	2	Y	291	334	0			37
							90	3	320	9							
*11	15450	X	12651	-0-	-2799	-0-	1006	1	10984	2	Y	473	452	0			58
							141	3	520	9							
*12	15965	X	8677	-0-	-7288	-0-	716	1	7510	2	Y	305	325	0			38
							115	3	336	9							
*01	13874	X	13874	-0-	-0-	-0-	1528	1	11789	2	Y	419	416	0			41
							96	3	461	9							
*02	11824	X	11824	-0-	-0-	-0-	1462	1	9883	2	Y	358	354	0			45
							85	3	394	9							

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	19950	X	18380	-0-	-1570	-0-	642	1	16781	3	Y	870	752	0			170
							957	9									
*10	20615	X	16086	-0-	-4529	-0-	720	1	14678	3	Y	625	715	0			80
							688	9									
*11	16140	X	14336	-0-	-1804	-0-	782	1	13022	3	Y	484	504	0			60
							532	9									
*12	17391	X	11724	-0-	-5667	-0-	544	1	10626	3	Y	504	502	0			62
							554	9									
*01	17391	X	10384	-0-	-7007	-0-	327	1	9424	3	Y	575	581	0			56
							633	9									
*02	21699	X	21699	-0-	-0-	-0-	515	1	19930	3	Y	1140	1052	0			144
							1254	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	18570	X	6757	-0-	-11813	-0-	541	1	5996	2	Y	172	168	0			34
							31	3	189	9							
*10	19189	X	11765	-0-	-7424	-0-	1048	1	10446	2	Y	193	202	0			25
							59	3	212	9							
*11	16470	X	7564	-0-	-8906	-0-	617	1	6744	2	Y	145	152	0			18
							43	3	160	9							
*12	16461	X	5008	-0-	-11453	-0-	427	1	4483	2	Y	66	76	0			8
							25	3	73	9							
*01	13516	X	6773	-0-	-6743	-0-	768	1	5931	2	Y	55	58	0			5
							13	3	61	9							
02	10640	X	7889	-0-	-2751	-0-	1011	1	6843	2	Y	26	28	0			3
							6	3	29	9							

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

*09	18720	X	11422	-0-	-7298	-0-	927	1	10280	2	Y	168	155	0			33
							30	3	185	9							
*10	19344	X	13183	-0-	-6161	-0-	1148	1	11434	2	Y	427	405	0			55
							131	3	470	9							
*11	18720	X	12742	-0-	-5978	-0-	1028	1	11228	2	Y	347	359	0			43
							104	3	382	9							
*12	19344	X	9245	-0-	-10099	-0-	783	1	8221	2	Y	163	186	0			20
							62	3	179	9							
*01	13175	X	8992	-0-	-4183	-0-	1027	1	7935	2	Y	23	41	0			2
							5	3	25	9							
02	11900	X	10171	-0-	-1729	-0-	1307	1	8841	2	Y	17	17	0			2
							4	3	19	9							

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

*09	20610	X	16221	-0-	-4389	-0-	441	1	15054	3	N	660	540	0			129
							726	9									
*10	19497	X	19497	-0-	-0-	-0-	635	1	18115	3	N	679	721	0			87
							747	9									
*11	15690	X	15379	-0-	-311	-0-	451	1	14311	3	N	561	579	0			69
							617	9									
*12	18011	X	16367	-0-	-1644	-0-	603	1	15040	3	N	658	646	0			81
							724	9									
*01	19654	X	12686	-0-	-6968	-0-	509	1	11592	3	N	532	561	0			52
							585	9									
02	17752	X	7495	-0-	-10257	-0-	378	1	6769	3	N	299	313	0			38
							19	4	329	9							

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

*09	17910	X	13686	-0-	-4224	-0-	12260	2	1426	9	N	1296	1235	0			253
*10	12004	X	12004	-0-	-0-	-0-	11205	2	799	9	N	726	886	0			93
*11	12600	X	8962	-0-	-3638	-0-	8225	2	737	9	N	670	680	0			83
*12	14136	X	8635	-0-	-5501	-0-	7834	2	801	9	N	728	721	0			90
*01	14136	X	4922	-0-	-9214	-0-	4495	2	427	9	N	388	440	0			38
02	12768	X	9254	-0-	-3514	-0-	8531	2	723	9	N	657	612	0			83

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	13860	X	-0-	-0-	-13860	-0-					N	-0-					-0-
*10	7192	X	-0-	-0-	-7192	-0-					N	-0-					-0-
*11	2580	X	1315	-0-	-1265	-0-	40	1	1275	3	N	-0-					-0-
*12	9032	X	9032	-0-	-0-	-0-	272	1	6793	3	N	1788	1567	0			221
							1967	9									
*01	9777	X	9777	-0-	-0-	-0-	301	1	6863	3	N	2375	2365	0			231
							2613	9									
*02	5058	X	5058	-0-	-0-	-0-	225	1	4028	3	N	722	862	0			91
							11	4	794	9							

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

*09	11910	X	6187	-0-	-5723	-0-	502	1	5571	2	Y	89	84	0			17
							16	3	98	9							
*10	12307	X	9919	-0-	-2388	-0-	878	1	8751	2	Y	206	197	0			26
							63	3	227	9							
*11	11910	X	9415	-0-	-2495	-0-	768	1	8395	2	Y	180	184	0			22
							54	3	198	9							
*12	12307	X	5225	-0-	-7082	-0-	444	1	4658	2	Y	83	95	0			10
							32	3	91	9							
*01	10013	X	4265	-0-	-5748	-0-	478	1	3692	2	Y	72	75	0			7
							16	3	79	9							
02	8960	X	4649	-0-	-4311	-0-	588	1	3978	2	Y	62	61	0			8
							15	3	68	9							

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

*09	25230	X	16440	-0-	-8790	-0-	576	1	15054	3	N	736	659	0			144
							810	9									
*10	24149	X	17975	-0-	-6174	-0-	792	1	16157	3	N	933	958	0			119
							1026	9									
*11	21000	X	16300	-0-	-4700	-0-	873	1	14534	3	N	812	831	0			100
							893	9									
*12	17360	X	13306	-0-	-4054	-0-	611	1	11928	3	N	697	711	0			86
							767	9									
*01	17980	X	12342	-0-	-5638	-0-	388	1	11175	3	N	708	725	0			69
							779	9									
02	16240	X	12895	-0-	-3345	-0-	307	1	11865	3	N	657	643	0			83
							723	9									

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

*09	4980	X	-0-	-0-	-4980	-0-					N	-0-					-0-
*10	5146	X	1506	-0-	-3640	-0-	35	1	984	3	N	443	386	0			57
							487	9									
*11	4980	X	1290	-0-	-3690	-0-	34	1	1093	3	N	148	187	0			18
							163	9									
*12	9024	X	9024	-0-	-0-	-0-	300	1	7491	3	N	1121	1001	0			138
							1233	9									
*01	8828	X	8828	-0-	-0-	-0-	307	1	6996	3	N	1386	1389	0			135
							1525	9									
*02	5838	X	5838	-0-	-0-	-0-	278	1	4984	3	N	511	581	0			65
							14	4	562	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	18090	X	12844	-0-	-5246	-0-	457	1	11937	3	N	409	359	0			80
							450	9									
*10	17732	X	13588	-0-	-4144	-0-	603	1	12302	3	N	621	622	0			79
							683	9									
*11	15480	X	10945	-0-	-4535	-0-	594	1	9887	3	N	422	449	0			52
							464	9									
*12	12431	X	11184	-0-	-1247	-0-	509	1	9937	3	N	671	640	0			83
							738	9									
*01	13578	X	10048	-0-	-3530	-0-	325	1	9362	3	N	328	379	0			32
							361	9									
02	12264	X	8208	-0-	-4056	-0-	193	1	7481	3	N	485	456	0			61
							534	9									

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

*09	32160	X	17826	-0-	-14334	-0-	1346	1	14894	2	N	1167	1139	0			228
							302	3	1284	9							
*10	31341	X	21826	-0-	-9515	-0-	1809	1	18004	2	N	1477	1516	0			189
							388	3	1625	9							
*11	23550	X	20992	-0-	-2558	-0-	1605	1	17514	2	N	1389	1407	0			171
							345	3	1528	9							
*12	21855	X	19257	-0-	-2598	-0-	1520	1	15919	2	N	1368	1370	0			169
							313	3	1505	9							
*01	21824	X	19769	-0-	-2055	-0-	2023	1	15589	2	N	1600	1613	0			156
							397	3	1760	9							
02	19712	X	19314	-0-	-398	-0-	2252	1	15211	2	N	1382	1363	0			175
							331	3	1520	9							

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

*09	29100	X	19175	-0-	-9925	-0-	682	1	17814	3	N	617	553	0			120
							679	9									
*10	28365	X	22015	-0-	-6350	-0-	997	1	20326	3	N	629	669	0			80
							692	9									
*11	24360	X	20425	-0-	-3935	-0-	1119	1	18636	3	N	609	614	0			75
							670	9									
*12	21452	X	15435	-0-	-6017	-0-	709	1	13854	3	N	793	770	0			98
							872	9									
*01	27032	X	27032	-0-	-0-	-0-	811	1	23342	3	N	2617	2460	0			255
							2879	9									
*02	40874	X	40874	-0-	-0-	-0-	953	1	36855	3	N	2787	2689	0			353
							3066	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	24630	X	13166	-0-	-11464	-0-	992	1	10986	2	N	910	907	0			178
							187	3	1001	9							
*10	25451	X	18754	-0-	-6697	-0-	1552	1	15447	2	N	1304	1315	0			167
							321	3	1434	9							
*11	23190	X	16394	-0-	-6796	-0-	1238	1	13500	2	N	1242	1256	0			153
							290	3	1366	9							
*12	22475	X	17707	-0-	-4768	-0-	1351	1	14136	2	N	1688	1633	0			208
							363	3	1857	9							
*01	21080	X	14839	-0-	-6241	-0-	1492	1	11491	2	N	1366	1441	0			133
							353	3	1503	9							
02	16940	X	12919	-0-	-4021	-0-	1498	1	10118	2	N	989	997	0			125
							215	3	1088	9							

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	37500	X	25833	-0-	-11667	-0-	1991	1	22051	2	N	1346	1280	0			263
							310	3	1481	9							
*10	36890	X	29290	-0-	-7600	-0-	2479	1	24684	2	N	1602	1660	0			205
							365	3	1762	9							
*11	35310	X	27872	-0-	-7438	-0-	2156	1	23542	2	N	1668	1667	0			206
							339	3	1835	9							
*12	36487	X	27440	-0-	-9047	-0-	2200	1	23068	2	N	1686	1684	0			208
							317	3	1855	9							
*01	33728	X	25469	-0-	-8259	-0-	2632	1	20287	2	N	1959	1976	0			191
							395	3	2155	9							
02	26460	X	22705	-0-	-3755	-0-	2694	1	18205	2	N	1388	1403	0			176
							279	3	1527	9							

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4500	X	-0-	-0-	-4500	-0-					Y	-0-					-0-
*10	14185	X	14185	-0-	-0-	-0-	401	1	11443	3	Y	2128	1856	0			272
							2341	9									
*11	3720	X	2445	-0-	-1275	-0-	71	1	2236	3	Y	125	382	0			15
							138	9									
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-	15	0			-0-
*01	14291	X	-0-	-0-	-14291	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	19260	X	11190	-0-	-8070	-0-	387	1	10121	3	Y	620	554	0			121
							682	9									
*10	19902	X	17195	-0-	-2707	-0-	762	1	15538	3	Y	814	831	0			104
							895	9									
*11	16680	X	12426	-0-	-4254	-0-	664	1	11056	3	Y	642	667	0			79
							706	9									
*12	12462	X	8113	-0-	-4349	-0-	371	1	7235	3	Y	461	483	0			57
							507	9									
*01	17174	X	7258	-0-	-9916	-0-	227	1	6537	3	Y	449	462	0			44
							494	9									
02	14812	X	11987	-0-	-2825	-0-	284	1	10982	3	Y	655	616	0			83
							721	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	19950	X	15756	-0-	-4194	-0-	543	1	14202	3	Y	919	824	0			179
							1011	9									
*10	20615	X	15662	-0-	-4953	-0-	694	1	14156	3	Y	738	823	0			94
							812	9									
*11	18660	X	16170	-0-	-2490	-0-	866	1	14424	3	Y	800	795	0			99
							880	9									
*12	16802	X	13752	-0-	-3050	-0-	627	1	12244	3	Y	801	801	0			99
							881	9									
*01	15655	X	8337	-0-	-7318	-0-	255	1	7330	3	Y	684	716	0			67
							752	9									
02	15148	X	8886	-0-	-6262	-0-	207	1	8009	3	Y	609	599	0			77
							670	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	19740	X	15618	-0-	-4122	-0-	533	1	13923	3	Y	1056	944	0			206
							1162	9									
*10	20398	X	15961	-0-	-4437	-0-	700	1	14273	3	Y	898	989	0			115
							988	9									
*11	18360	X	16431	-0-	-1929	-0-	871	1	14496	3	Y	967	963	0			119
							1064	9									
*12	18910	X	14457	-0-	-4453	-0-	653	1	12753	3	Y	955	956	0			118
							1051	9									
*01	15965	X	14354	-0-	-1611	-0-	437	1	12587	3	Y	1209	1209	0			118
							1330	9									
*02	16642	X	16642	-0-	-0-	-0-	385	1	14882	3	Y	1250	1210	0			158
							1375	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14280	X	11496	-0-	-2784	-0-	397	1	10389	3	Y	645	584	0			126
							710	9									
*10	17048	X	17048	-0-	-0-	-0-	738	1	15053	3	Y	1143	1123	0			146
							1257	9									
*11	14658	X	14658	-0-	-0-	-0-	785	1	13068	3	Y	732	788	0			90
							805	9									
*12	14322	X	12204	-0-	-2118	-0-	552	1	10771	3	Y	801	792	0			99
							881	9									
*01	14756	X	11528	-0-	-3228	-0-	356	1	10257	3	Y	832	850	0			81
							915	9									
02	12460	X	7700	-0-	-4760	-0-	177	1	6854	3	Y	608	612	0			77
							669	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	18270	X	13138	-0-	-5132	-0-	452	1	11807	3	Y	799	730	0			156
							879	9									
*10	18879	X	15195	-0-	-3684	-0-	667	1	13598	3	Y	845	893	0			108
							930	9									
*11	17310	X	15378	-0-	-1932	-0-	815	1	13563	3	Y	909	905	0			112
							1000	9									
*12	16523	X	14218	-0-	-2305	-0-	642	1	12543	3	Y	939	935	0			116
							1033	9									
*01	15190	X	12439	-0-	-2751	-0-	385	1	11071	3	Y	894	923	0			87
							983	9									
02	14252	X	8245	-0-	-6007	-0-	191	1	7402	3	Y	593	605	0			75
							652	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

*09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

*09	20010 X	16237	-0-	-3773	-0-	549	1	14340	3	N	1225	1073	0			239
						1348	9									
*10	19840 X	18027	-0-	-1813	-0-	771	1	15727	3	N	1390	1451	0			178
						1529	9									
*11	17490 X	16323	-0-	-1167	-0-	846	1	14094	3	N	1257	1280	0			155
						1383	9									
*12	15996 X	15185	-0-	-811	-0-	670	1	13090	3	N	1295	1290	0			160
						1425	9									
*01	18011 X	13055	-0-	-4956	-0-	393	1	11317	3	N	1223	1264	0			119
						1345	9									
02	16268 X	12477	-0-	-3791	-0-	281	1	10879	3	N	1197	1165	0			151
						1317	9									

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

*09	8730 X	7206	-0-	-1524	-0-	188	1	6407	3	N	555	526	0			108
						611	9									
*10	9021 X	6263	-0-	-2758	-0-	194	1	5543	3	N	478	525	0			61
						526	9									
*11	8370 X	6201	-0-	-2169	-0-	172	1	5458	3	N	519	516	0			64
						571	9									
*12	8153 X	7119	-0-	-1034	-0-	248	1	6187	3	N	622	609	0			77
						684	9									
*01	8153 X	6228	-0-	-1925	-0-	229	1	5229	3	N	700	709	0			68
						770	9									
*02	7508 X	7508	-0-	-0-	-0-	376	1	6302	3	N	751	724	0			95
						4	4	826	9							

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

*09	11010 X	5281	-0-	-5729	-0-	131	1	4465	3	N	623	529	0			122
						685	9									
*10	6851 X	5446	-0-	-1405	-0-	171	1	4889	3	N	351	428	0			45
						386	9									
*11	6630 X	4960	-0-	-1670	-0-	141	1	4482	3	N	306	313	0			38
						337	9									
*12	6851 X	4081	-0-	-2770	-0-	140	1	3504	3	N	397	386	0			49
						437	9									
*01	5828 X	2785	-0-	-3043	-0-	104	1	2361	3	N	291	312	0			28
						320	9									
*02	5661 X	5661	-0-	-0-	-0-	286	1	4918	3	N	409	385	0			52
						7	4	450	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12900	X	9437	-0-	-3463	-0-	299	1	7808	3	Y	1209	1148	0			236
							1330	9									
*10	13330	X	12925	-0-	-405	-0-	521	1	10616	3	Y	1625	1653	0			208
							1788	9									
*11	12900	X	10258	-0-	-2642	-0-	519	1	8644	3	Y	995	1080	0			123
							1095	9									
*12	13330	X	9602	-0-	-3728	-0-	404	1	7880	3	Y	1198	1173	0			148
							1318	9									
*01	12927	X	8269	-0-	-4658	-0-	216	1	6230	3	Y	1657	1644	0			161
							1823	9									
02	10388	X	8364	-0-	-2024	-0-	185	1	7150	3	Y	935	978	0			118
							1029	9									

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	17340	X	12378	-0-	-4962	-0-	394	1	10305	3	Y	1526	1420	0			298
							1679	9									
*10	17918	X	12648	-0-	-5270	-0-	547	1	11154	3	Y	861	1049	0			110
							947	9									
*11	17340	X	9995	-0-	-7345	-0-	504	1	8387	3	Y	1004	990	0			124
							1104	9									
*12	17918	X	9412	-0-	-8506	-0-	392	1	7645	3	Y	1250	1220	0			154
							1375	9									
*01	13826	X	8156	-0-	-5670	-0-	209	1	6029	3	Y	1744	1728	0			170
							1918	9									
02	10808	X	7911	-0-	-2897	-0-	173	1	6694	3	Y	949	999	0			120
							1044	9									

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10590	X	7502	-0-	-3088	-0-	241	1	6290	3	Y	883	827	0			172
							971	9									
*10	9207	X	5496	-0-	-3711	-0-	227	1	4619	3	Y	591	687	0			76
							650	9									
*11	8782	X	8782	-0-	-0-	-0-	449	1	7482	3	Y	774	754	0			96
							851	9									
*12	8835	X	7484	-0-	-1351	-0-	342	1	6673	3	Y	426	469	0			53
							469	9									
*01	8835	X	5921	-0-	-2914	-0-	178	1	5124	3	Y	563	561	0			55
							619	9									
02	8232	X	3134	-0-	-5098	-0-	65	1	2528	3	Y	492	485	0			62
							541	9									

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	17910	X	12839	-0-	-5071	-0-	407	1	10647	3	Y	1623	1550	0			317
							1785	9									
*10	18507	X	16899	-0-	-1608	-0-	690	1	14062	3	Y	1952	2019	0			250
							2147	9									
*11	14040	X	9128	-0-	-4912	-0-	441	1	7344	3	Y	1221	1320	0			151
							1343	9									
*12	17174	X	5976	-0-	-11198	-0-	243	1	4746	3	Y	897	937	0			111
							987	9									
*01	17174	X	3725	-0-	-13449	-0-	90	1	2593	3	Y	947	966	0			92
							1042	9									
02	7868	X	3818	-0-	-4050	-0-	77	1	2965	3	Y	705	708	0			89
							776	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	15930	X	13178	-0-	-2752	-0-	341	1	11654	3	N	1075	953	0			210
							1183	9									
*10	16461	X	12162	-0-	-4299	-0-	374	1	10668	3	N	1018	1098	0			130
							1120	9									
*11	12720	X	8518	-0-	-4202	-0-	234	1	7429	3	N	777	811	0			96
							855	9									
*12	14570	X	8588	-0-	-5982	-0-	290	1	7235	3	N	966	943	0			119
							1063	9									
*01	14570	X	7530	-0-	-7040	-0-	276	1	6280	3	N	885	918	0			86
							974	9									
02	13160	X	8038	-0-	-5122	-0-	400	1	6696	3	N	853	831	0			108
							4	4	938	9							

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7470	X	1738	-0-	-5732	-0-	57	1	1491	3	Y	173	210	0			34
							190	9									
*10	7905	X	3491	-0-	-4414	-0-	147	1	2997	3	Y	315	309	0			40
							347	9									
*11	7650	X	7625	-0-	-25	-0-	390	1	6487	3	Y	680	636	0			84
							748	9									
*12	7905	X	6034	-0-	-1871	-0-	258	1	5044	3	Y	665	667	0			82
							732	9									
*01	6386	X	5140	-0-	-1246	-0-	139	1	3998	3	Y	912	905	0			89
							1003	9									
*02	5563	X	5563	-0-	-0-	-0-	125	1	4824	3	Y	558	576	0			71
							614	9									

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	25537	X	25537	-0-	-0-	-0-	640	1	21868	3	N	2754	2498	0			538
							3029	9									
*10	24583	X	20490	-0-	-4093	-0-	639	1	18230	3	N	1474	1823	0			189
							1621	9									
*11	24000	X	20584	-0-	-3416	-0-	567	1	17974	3	N	1857	1817	0			229
							2043	9									
*12	28210	X	19121	-0-	-9089	-0-	655	1	16354	3	N	1920	1912	0			237
							2112	9									
*01	28210	X	9439	-0-	-18771	-0-	431	1	8095	3	N	780	941	0			76
							55	4	858	9							
02	25480	X	22706	-0-	-2774	-0-	931	1	19952	3	N	1612	1484	0			204
							50	4	1773	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	18210	X	1239	-0-	-16971	-0-	32	1	1110	3	N	88	74	0			17
							97	9									
*10	14818	X	559	-0-	-14259	-0-	18	1	504	3	N	34	47	0			4
							37	9									
*11	9090	X	540	-0-	-8550	-0-	15	1	481	3	N	40	39	0			5
							44	9									
*12	9393	X	995	-0-	-8398	-0-	35	1	885	3	N	68	65	0			8
							75	9									
*01	1707	X	1707	-0-	-0-	-0-	78	1	1507	3	N	103	101	0			10
							9	4	113	9							
*02	1508	X	1508	-0-	-0-	-0-	64	1	1364	3	N	70	71	0			9
							3	4	77	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	26040	X	-0-	-0-	-26040	-0-					N	-0-					-0-
*10	24614	X	61	-0-	-24553	-0-	2	1	59	3	N	-0-					-0-
*11	12570	X	314	-0-	-12256	-0-	9	1	285	3	N	18	16	0			2
							20	9									
*12	1104	X	1104	-0-	-0-	-0-	42	1	1050	3	N	11	12	0			1
							12	9									
*01	99	X	99	-0-	-0-	-0-	4	1	81	3	N	13	13	0			1
							14	9									
*02	324	X	324	-0-	-0-	-0-	14	1	291	3	N	16	15	0			2
							1	4	18	9							

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

*09	29790	X	21145	-0-	-8645	-0-	542	1	18505	3	Y	1907	1675	0			372
							2098	9									
*10	30783	X	28093	-0-	-2690	-0-	881	1	25127	3	Y	1895	2025	0			242
							2085	9									
*11	25096	X	25096	-0-	-0-	-0-	692	1	21956	3	Y	2225	2192	0			275
							2448	9									
*12	23374	X	19611	-0-	-3763	-0-	672	1	16775	3	Y	1967	1999	0			243
							2164	9									
*01	28303	X	1455	-0-	-26848	-0-	57	1	1308	3	Y	82	317	0			8
							90	9									
02	23716	X	7305	-0-	-16411	-0-	292	1	6264	3	Y	666	590	0			84
							16	4	733	9							

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

*09	28830	X	18690	-0-	-10140	-0-	478	1	16325	3	Y	1715	1692	0			335
							1887	9									
*10	29791	X	23021	-0-	-6770	-0-	723	1	20623	3	Y	1523	1663	0			195
							1675	9									
*11	34185	X	34185	-0-	-0-	-0-	972	1	30805	3	Y	2189	2114	0			270
							2408	9									
*12	29791	X	26609	-0-	-3182	-0-	943	1	23536	3	Y	1936	1967	0			239
							2130	9									
*01	24242	X	2004	-0-	-22238	-0-	81	1	1834	3	Y	81	312	0			8
							89	9									
02	32004	X	9943	-0-	-22061	-0-	410	1	8789	3	Y	656	581	0			83
							22	4	722	9							

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

*09	25320	X	18028	-0-	-7292	-0-	476	1	16252	3	Y	1182	1129	0			231
							1300	9									
*10	26164	X	9448	-0-	-16716	-0-	297	1	8474	3	Y	615	767	0			79
							677	9									
*11	25320	X	583	-0-	-24737	-0-	16	1	521	3	Y	42	116	0			5
							46	9									
*12	26164	X	975	-0-	-25189	-0-	34	1	853	3	Y	80	75	0			10
							88	9									
*01	26164	X	-0-	-0-	-26164	-0-					Y	-0-	10	0			-0-
02	16856	X	3856	-0-	-13000	-0-	158	1	3376	3	Y	285	249	0			36
							8	4	314	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	26430	X	11073	-0-	-15357	-0-	360	1	9407	3	N	1187	1043	0			232
							1306	9									
*10	24645	X	13015	-0-	-11630	-0-	532	1	10846	3	N	1488	1530	0			190
							1637	9									
*11	15660	X	2778	-0-	-12882	-0-	136	1	2265	3	N	343	491	0			42
							377	9									
*12	12927	X	1042	-0-	-11885	-0-	41	1	801	3	N	182	202	0			22
							200	9									
*01	13020	X	1595	-0-	-11425	-0-	66	1	1332	3	N	172	177	0			17
							8	4	189	9							
02	11760	X	1270	-0-	-10490	-0-	41	1	1026	3	N	183	177	0			23
							2	4	201	9							

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	37290	X	33719	-0-	-3571	-0-	1145	1	29924	3	N	2409	2157	0			470
							2650	9									
*10	33387	X	28885	-0-	-4502	-0-	1252	1	25533	3	N	1909	2135	0			244
							2100	9									
*11	29250	X	5144	-0-	-24106	-0-	270	1	4503	3	N	337	539	0			42
							371	9									
*12	31992	X	18827	-0-	-13165	-0-	838	1	16365	3	N	1476	1336	0			182
							1624	9									
*01	31992	X	21921	-0-	-10071	-0-	920	1	19240	3	N	1503	1539	0			146
							108	4	1653	9							
02	28896	X	16750	-0-	-12146	-0-	637	1	14851	3	N	1120	1124	0			142
							30	4	1232	9							

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10236	X	10236	-0-	-0-	-0-	251	1	8577	3	N	1280	1208	0			250
							1408	9									
*10	9858	X	8613	-0-	-1245	-0-	255	1	7276	3	N	984	1108	0			126
							1082	9									
*11	12690	X	11209	-0-	-1481	-0-	298	1	9442	3	N	1335	1296	0			165
							1469	9									
*12	12431	X	10106	-0-	-2325	-0-	332	1	8279	3	N	1359	1356	0			168
							1495	9									
*01	12431	X	3989	-0-	-8442	-0-	142	1	3244	3	N	548	663	0			53
							603	9									
02	10500	X	9207	-0-	-1293	-0-	439	1	7862	3	N	804	755	0			102
							22	4	884	9							

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	40170	X	5794	-0-	-34376	-0-	199	1	5209	3	N	351	316	0			68
							386	9									
*10	40021	X	13320	-0-	-26701	-0-	571	1	11636	3	N	1012	951	0			129
							1113	9									
*11	34350	X	5039	-0-	-29311	-0-	260	1	4336	3	N	403	482	0			50
							443	9									
*12	28804	X	28804	-0-	-0-	-0-	1229	1	23993	3	N	3256	2904	0			402
							3582	9									
*01	14035	X	14035	-0-	-0-	-0-	655	1	12312	3	N	882	1198	0			86
							98	4	970	9							
*02	12680	X	12680	-0-	-0-	-0-	443	1	11208	3	N	919	889	0			116
							18	4	1011	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	27570	X	24868	-0-	-2702	-0-	660	1	22545	3	N	1512	1321	0			295
							1663	9									
*10	26102	X	24036	-0-	-2066	-0-	739	1	21061	3	N	2033	2068	0			260
							2236	9									
*11	23097	X	23097	-0-	-0-	-0-	637	1	20207	3	N	2048	2055	0			253
							2253	9									
*12	27559	X	10636	-0-	-16923	-0-	361	1	9009	3	N	1151	1262	0			142
							1266	9									
*01	27559	X	23573	-0-	-3986	-0-	885	1	20160	3	N	2298	2216	0			224
							2528	9									
02	24892	X	15786	-0-	-9106	-0-	812	1	13340	3	N	1485	1521	0			188
							1634	9									

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	15450	X	14567	-0-	-883	-0-	363	1	12411	3	N	1630	1505	0			318
							1793	9									
*10	15965	X	13209	-0-	-2756	-0-	394	1	11224	3	N	1446	1579	0			185
							1591	9									
*11	14100	X	10346	-0-	-3754	-0-	276	1	8760	3	N	1191	1229	0			147
							1310	9									
*12	16089	X	10789	-0-	-5300	-0-	349	1	8703	3	N	1579	1531	0			195
							1737	9									
*01	16089	X	7763	-0-	-8326	-0-	260	1	5926	3	N	1434	1489	0			140
							1577	9									
02	14532	X	9940	-0-	-4592	-0-	460	1	8234	3	N	1112	1111	0			141
							23	4	1223	9							

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	68910	X	19000	-0-	-49910	-0-	510	1	17423	3	N	970	781	0			189
							1067	9									
*10	56637	X	17939	-0-	-38698	-0-	567	1	16164	3	N	1098	1147	0			140
							1208	9									
*11	41700	X	1314	-0-	-40386	-0-	36	1	1151	3	N	115	241	0			14
							127	9									
*12	30676	X	30676	-0-	-0-	-0-	1105	1	27574	3	N	1815	1605	0			224
							1997	9									
*01	21080	X	3714	-0-	-17366	-0-	151	1	3373	3	N	171	378	0			17
							2	4	188	9							
02	19040	X	303	-0-	-18737	-0-	13	1	289	3	N	-0-	17	0			-0-
							1	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	122915	X	38082	-0-	-84833	-0-	1354	1	1357	2	N	5374	5469	0			619
							29460	3	5911	9							
*04	118950	X	43807	-0-	-75143	-0-	1612	1	36557	3	N	5125	5122	0			622
							5638	9									
*05	108190	X	36343	-0-	-71847	-0-	1499	1	30337	3	N	4097	4005	0			714
							4507	9									
*06	53310	X	24235	-0-	-29075	-0-	901	1	20327	3	N	2734	2666	0			782
							3007	9									
*07	55087	X	5148	-0-	-49939	-0-	122	1	4261	3	N	695	1333	0			144
							765	9									
*08	45508	X	3304	-0-	-42204	-0-	69	1	384	2	N	492	571	0			65
							2310	3	541	9							
*09	44040	X	2276	-0-	-41764	-0-	59	1	2027	3	N	173	204	0			34
							190	9									
*10	36270	X	10130	-0-	-26140	-0-	291	1	8286	3	N	1412	1265	0			181
							1553	9									
*11	24600	X	-0-	-0-	-24600	-0-					N	-0-	181	0			-0-
*12	5518	X	-0-	-0-	-5518	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

*06	31920	X	6949	-0-	-24971	-0-	256	1	5769	3	N	840	1279	0			240
							924	9									
*07	32984	X	32	-0-	-32952	-0-	1	1	30	3	N	1	241	0			-0-
							1	9									
*08	20863	X	1967	-0-	-18896	-0-	43	1	241	2	N	212	184	0			28
							1450	3	233	9							
*09	20190	X	-0-	-0-	-20190	-0-					N	-0-	28	0			-0-
*10	20863	X	11076	-0-	-9787	-0-	313	1	8925	3	N	1671	1457	0			214
							1838	9									
*11	7050	X	3800	-0-	-3250	-0-	99	1	3139	3	N	511	662	0			63
							562	9									
*12	308	X	308	-0-	-0-	-0-	11	1	264	3	N	30	89	0			4
							33	9									
*01	168	X	168	-0-	-0-	-0-	6	1	126	3	N	33	34	0			3
							36	9									
*02	244	X	244	-0-	-0-	-0-	11	1	198	3	N	31	30	0			4
							1	4	34	9							

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

*09	67500	X	-0-	-0-	-67500	-0-					N	-0-					-0-
*10	58621	X	-0-	-0-	-58621	-0-					N	-0-					-0-
*11	42750	X	2	-0-	-42748	-0-	2	3			N	-0-					-0-
*12	8091	X	-0-	-0-	-8091	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	29460	X	-0-	-0-	-29460	-0-					N	-0-	3	0			-0-
*10	26877	X	445	-0-	-26432	-0-	14	1	411	3	N	18	16	0			2
							20	9									
*11	18180	X	6681	-0-	-11499	-0-	194	1	6142	3	N	314	277	0			39
							345	9									
*12	29169	X	29169	-0-	-0-	-0-	1056	1	26353	3	N	1600	1442	0			197
							1760	9									
*01	3148	X	3148	-0-	-0-	-0-	126	1	2872	3	N	136	320	0			13
							150	9									
*02	12686	X	12686	-0-	-0-	-0-	689	1	11318	3	N	617	552	0			78
							679	9									

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

*09	32790	X	27916	-0-	-4874	-0-	735	1	25089	3	N	1902	1694	0			371
							2092	9									
*10	29264	X	21878	-0-	-7386	-0-	688	1	19617	3	N	1430	1618	0			183
							1573	9									
*11	23430	X	22973	-0-	-457	-0-	653	1	20691	3	N	1481	1481	0			183
							1629	9									
*12	30938	X	18433	-0-	-12505	-0-	657	1	16400	3	N	1251	1280	0			154
							1376	9									
*01	30938	X	19442	-0-	-11496	-0-	753	1	17160	3	N	1390	1409	0			135
							1529	9									
02	27944	X	13560	-0-	-14384	-0-	724	1	11899	3	N	852	879	0			108
							937	9									

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

*09	35220	X	25937	-0-	-9283	-0-	692	1	23616	3	N	1481	1350	0			289
							1629	9									
*10	33077	X	25007	-0-	-8070	-0-	795	1	22679	3	N	1394	1505	0			178
							1533	9									
*11	26400	X	25578	-0-	-822	-0-	734	1	23263	3	N	1437	1438	0			177
							1581	9									
*12	28768	X	20834	-0-	-7934	-0-	746	1	18604	3	N	1349	1360	0			166
							1484	9									
*01	28768	X	22088	-0-	-6680	-0-	865	1	19698	3	N	1386	1417	0			135
							1525	9									
02	25984	X	22021	-0-	-3963	-0-	1183	1	19440	3	N	1271	1245	0			161
							1398	9									

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

*09	30660	X	23183	-0-	-7477	-0-	594	1	20279	3	N	2100	1897	0			410
							2310	9									
*10	29202	X	20531	-0-	-8671	-0-	628	1	17906	3	N	1815	1993	0			232
							1997	9									
*11	22770	X	19191	-0-	-3579	-0-	526	1	16694	3	N	1792	1803	0			221
							1971	9									
*12	25637	X	15339	-0-	-10298	-0-	528	1	13168	3	N	1494	1531	0			184
							1643	9									
*01	25637	X	18625	-0-	-7012	-0-	697	1	15873	3	N	1868	1870	0			182
							2055	9									
02	23156	X	16927	-0-	-6229	-0-	865	1	14210	3	N	1684	1653	0			213
							1852	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0		271117	-0-	271117	271117	7410	1	257918	3	N	5263	4171	0			1092
							5789	9									
*08	436485	X	165368	-0-	-271117	-0-	4044	1	22561	2	N	2806	3528	0			370
							135676	3	3087	9							
*09	364200	X	133502	-0-	-230698	-0-	3734	1	127524	3	N	2040	2012	0			398
							2244	9									
*10	376340	X	91480	-0-	-284860	-0-	3040	1	86707	3	N	1575	1772	0			201
							1733	9									
*11	364200	X	78356	-0-	-285844	-0-	2352	1	74572	3	N	1302	1342	0			161
							1432	9									
*12	376340	X	58540	-0-	-317800	-0-	2210	1	55138	3	N	1084	1111	0			134
							1192	9									
*01	376340	X	7341	-0-	-368999	-0-	293	1	6674	3	N	340	441	0			33
							374	9									
02	339920	X	35296	-0-	-304624	-0-	1880	1	32113	3	N	1146	1034	0			145
							42	4	1261	9							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

06	0		63938	-0-	63938	63938	58782	2	5156	9	N	4687	3297	0	70	1	1320
07	0		213825	-0-	213825	277763	206565	2	7260	9	N	6600	6551	0			1369
08	0		111803	-0-	111803	389566	108803	2	3000	9	N	2727	3736	0			360
*09	529982	X	140416	-0-	-389566	-0-	133947	2	6469	9	N	5881	5093	0			1148
*10	255378	X	100461	-0-	-154917	-0-	95437	2	5024	9	N	4567	5131	0			584
*11	247140	X	83421	-0-	-163719	-0-	79239	2	4182	9	N	3802	3917	0			469
*12	255378	X	64939	-0-	-190439	-0-	61025	2	3914	9	N	3558	3588	0			439
*01	255378	X	21475	-0-	-233903	-0-	20265	2	1210	9	N	1100	1432	0			107
02	230664	X	70679	-0-	-159985	-0-	67417	2	3262	9	N	2965	2697	0			375

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

06	0		137625	-0-	137625	137625	5710	1	128784	3	N	2846	2002	0	42	1	802
							3131	9									
07	0		329563	-0-	329563	467188	9043	1	314764	3	N	5233	4949	0			1086
							5756	9									
*08	671831	X	204643	-0-	-467188	-0-	5021	1	28015	2	N	2842	3553	0			375
							168481	3	3126	9							
*09	456480	X	99242	-0-	-357238	-0-	2749	1	93882	3	N	2374	2286	0			463
							2611	9									
*10	471696	X	66284	-0-	-405412	-0-	2175	1	62030	3	N	1890	2111	0			242
							2079	9									
*11	456480	X	54696	-0-	-401784	-0-	1623	1	51453	3	N	1473	1533	0			182
							1620	9									
*12	471696	X	48180	-0-	-423516	-0-	1800	1	44921	3	N	1326	1344	0			164
							1459	9									
*01	471696	X	12418	-0-	-459278	-0-	503	1	11454	3	N	419	542	0			41
							461	9									
02	426048	X	45331	-0-	-380717	-0-	2434	1	41633	3	N	1098	1000	0			139
							56	4	1208	9							

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

06	0		62517	-0-	62517	62517	57965	2	4552	9	N	4138	2911	0	61	1	1166
07	0		228954	-0-	228954	291471	219601	2	9353	9	N	8503	7905	0			1764
08	0		105837	-0-	105837	397308	100799	2	5038	9	N	4580	5740	0			604
*09	534098	X	136790	-0-	-397308	-0-	131156	2	5634	9	N	5122	4726	0			1000
*10	248496	X	109997	-0-	-138499	-0-	105182	2	4815	9	N	4377	4817	0			560
*11	240480	X	93226	-0-	-147254	-0-	89302	2	3924	9	N	3567	3687	0			440
*12	248496	X	71014	-0-	-177482	-0-	67646	2	3368	9	N	3062	3124	0			378
*01	248496	X	10059	-0-	-238437	-0-	9062	2	997	9	N	906	1196	0			88
02	224448	X	34759	-0-	-189689	-0-	31979	2	2780	9	N	2527	2295	0			320

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 06/06/2017 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		120656	-0-	120656	120656	4951	1	111676	3	N	3663	2577	0	54	1	1032
							4029	9									
07	0		379060	-0-	379060	499716	10351	1	360282	3	N	7661	7104	0			1589
							8427	9									
08	0		265127	-0-	265127	764843	6443	1	35946	2	N	5970	6772	0			787
							216171	3	6567	9							
*09	992381	X	227538	-0-	-764843	-0-	6309	1	215447	3	N	5256	5017	0			1026
							5782	9									
*10	395932	X	164174	-0-	-231758	-0-	5412	1	154333	3	N	4026	4537	0			515
							4429	9									
*11	383160	X	143700	-0-	-239460	-0-	4277	1	135630	3	N	3448	3537	0			426
							3793	9									
*12	395932	X	117047	-0-	-278885	-0-	4380	1	109294	3	N	3066	3114	0			378
							3373	9									
*01	395932	X	35153	-0-	-360779	-0-	1437	1	32740	3	N	887	1179	0			86
							976	9									
02	357616	X	107666	-0-	-249950	-0-	5792	1	99162	3	N	2342	2132	0			296
							136	4	2576	9							

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 06/06/2017 TOTAL DEPTH 13265 PERF.13981 - 18497

09	1103130	X	NO RPT	-0-	-1103130	-0-	N	NO RPT		-0-
10	1139901	X	NO RPT	-0-	-1139901	-0-	N	NO RPT		-0-
11	1103130	X	NO RPT	-0-	-1103130	-0-	N	NO RPT		-0-
12	1139901	X	NO RPT	-0-	-1139901	-0-	N	NO RPT		-0-
01	1139901	X	NO RPT	-0-	-1139901	-0-	N	NO RPT		-0-
02	1029588	X	NO RPT	-0-	-1029588	-0-	N	NO RPT		-0-

31 OPERATING LLC 953535
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

09	1800	X	714	-0-	-1086	-0-	714	2	N	-0-	-0-
10	2325	X	1292	-0-	-1033	-0-	1292	2	N	-0-	-0-
11	3000	N	3046	-0-	46	46	3046	2	N	-0-	-0-
12	2870	N	2824	-0-	-46	-0-	2824	2	N	-0-	-0-
01	2333	N	2333	-0-	-0-	-0-	2333	2	N	-0-	-0-
02	2632	X	926	-0-	-1706	-0-	926	2	N	-0-	-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

09	2070	N	1390	-0-	-680	-0-	1390	2	N	-0-	-0-
10	2139	X	593	-0-	-1546	-0-	593	2	N	-0-	-0-
11	2764	X	2764	-0-	-0-	-0-	2764	2	N	-0-	-0-
12	2139	X	713	-0-	-1426	-0-	713	2	N	-0-	-0-
01	1426	X	1084	-0-	-342	-0-	1084	2	N	-0-	-0-
02	1932	X	477	-0-	-1455	-0-	477	2	N	-0-	-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

09	464	N	464	-0-	-0-	-0-	464	2	N	-0-	-0-
10	1348	N	1348	-0-	-0-	-0-	1348	2	N	-0-	-0-
11	748	N	748	-0-	-0-	-0-	748	2	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-	-0-
01	620	N	-0-	-0-	-620	-0-			N	-0-	-0-
02	560	N	-0-	-0-	-560	-0-			N	-0-	-0-

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	#	-0-	-0-	-2910	-0-					N	-0-					176
10	3025	R	3025	-0-	-0-	-0-	3017	2	8	9	N	7	163	2			20
11	2905	R	2905	-0-	-0-	-0-	2897	2	8	9	N	7					27
12	2907	R	2907	-0-	-0-	-0-	2901	2	6	9	N	5					32
01	2304	R	2304	-0-	-0-	-0-	2291	2	13	9	N	12					44
02	2716	N	NO RPT	-0-	-2716	-0-					N	NO RPT					44

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

09	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
10	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
12	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6850) 87479 400 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G.T. WELL #: 37 RRCID -> 138635 COMPL. DATE 04/09/1991 TOTAL DEPTH 9140 PERF. 6823 - 6840

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	468	N	468	-0-	-0-	-0-	87	2	381	9	Y	346	339	1			100
10	594	N	594	-0-	-0-	-0-	153	2	441	9	Y	401	433	1			68
11	655	N	655	-0-	-0-	-0-	193	2	462	9	Y	420	453	1			35
12	672	N	672	-0-	-0-	-0-	201	2	471	9	Y	428	305	1			158
01	403	N	-0-	-0-	-403	-0-					Y	444	548	1			54
02	448	N	-0-	-0-	-448	-0-					Y	378	297	1			135

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					40
10	0	#	-0-	-0-	-0-	-0-					N	-0-					40
11	0	#	-0-	-0-	-0-	-0-					N	-0-					40
12	0	#	-0-	-0-	-0-	-0-					N	-0-					40
01	0	#	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11877	X	11877	-0-	-0-	-0-	188	1	11507	2	N	165	187	1			119
							182	9									
10	13837	X	13837	-0-	-0-	-0-	249	1	13436	2	N	138	189	1			68
							152	9									
11	11449	X	11449	-0-	-0-	-0-	142	1	11178	2	N	117					185
							129	9									
12	12928	X	12928	-0-	-0-	-0-	221	1	12484	2	N	203	238	1			150
							223	9									
01	12426	X	12426	-0-	-0-	-0-	12183	2	243	9	N	221	189	1			182
*02	11002	X	11002	-0-	-0-	-0-	136	1	10711	2	N	141	188	1			135
							155	9									

PIONEER NATURAL RES. USA, INC. 665748
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3121	X	3121	-0-	-0-	-0-	3114	3	7	9	N	6					72
10	2883	X	2773	-0-	-110	-0-	2763	3	10	9	N	9					81
11	2730	X	2653	-0-	-77	-0-	2644	3	9	9	N	8					89
12	3224	X	2740	-0-	-484	-0-	2728	3	12	9	N	11					100
01	3224	X	2697	-0-	-527	-0-	2684	3	13	9	N	12					112
02	2912	X	2457	-0-	-455	-0-	2436	3	21	9	N	19					131

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	926	N	926	-0-	-0-	-0-	908	2	18	9	N	16					38
10	834	N	834	-0-	-0-	-0-	828	2	6	9	N	5					43
11	690	N	488	-0-	-202	-0-	488	2			N	-0-					43
12	850	N	850	-0-	-0-	-0-	850	2			N	-0-					43
01	988	N	988	-0-	-0-	-0-	988	2			N	-0-					43
*02	896	N	896	-0-	-0-	-0-	896	2			N	-0-					43

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
MEGO RESOURCES, LLC 559362
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	248	-0-	-112	-0-	11	1	229	3	N	7					66
							8	9									
10	341	N	286	-0-	-55	-0-	15	1	267	3	N	4					70
							4	9									
11	297	N	297	-0-	-0-	-0-	15	1	276	3	N	5					75
							6	9									
12	343	N	343	-0-	-0-	-0-	24	1	312	3	N	6					81
							7	9									
01	367	N	367	-0-	-0-	-0-	26	1	333	3	N	7					88
							8	9									
*02	283	N	283	-0-	-0-	-0-	15	1	259	3	N	8					96
							9	9									

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	#	37	-0-	-2933	-0-	37	2			N	-0-					97
10	3069	#	25	-0-	-3044	-0-	25	2			N	-0-					97
11	780	#	-0-	-0-	-780	-0-					N	-0-					97
12	52	R	52	-0-	-0-	-0-	52	2			N	-0-					97
01	31	#	-0-	-0-	-31	-0-					N	-0-					97
*02	2338	R	2338	-0-	-0-	-0-	2329	2	9	9	N	8					105

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: 1 RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			55
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			55
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			55
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			55
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			55
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			55

PLUGGED AND ABANDONED_____ 03/03/2017 - P/A 03/03/17

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

09	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: 3 RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

09	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
10	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
11	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
12	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
01	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
02	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43

PLUGGED AND ABANDONED_____ 11/27/2017 - PLUGGED 11/27/17

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) //CONT.// 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2000) 88732 075 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 1 RRCID -> 250555 COMPL. DATE 10/28/2008 TOTAL DEPTH 3155 PERF. 1743 - 1744

09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, EAST (4940) 88733 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 281236 COMPL. DATE 02/04/2016 TOTAL DEPTH 6310 PERF. 4862 - 4866

09	1573	1573	-0-	-0-	-0-	261	2	1312	9	Y	1193	981	1			267
10	3546	3546	-0-	-0-	-0-	319	2	3227	9	Y	2934	2749	1			452
11	4504	2627	-0-	-1877	-0-	294	2	2333	9	Y	2121	2380	1			193
12	1143 N	1143	-0-	-0-	-0-	461	2	682	9	Y	620	717	1			96
01	1007 R	1007	-0-	-0-	-0-	380	2	627	9	Y	570	532	1			134
*02	786	631	-0-	-155	-0-	337	2	294	9	Y	267	335	1			65

TELFERNER, EAST (5000) 88733 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 7 RRCID -> 281531 COMPL. DATE 10/14/2016 TOTAL DEPTH 6350 PERF. 5032 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	29370	12837	-0-	-16533	9280	12837	2		Y	-0-			-0-
10	25172 #	13499	-0-	-11673	-0-	13499	2		Y	-0-			-0-
11	14400 #	7505	-0-	-6895	-0-	7505	2		Y	-0-			-0-
12	14880 #	4426	-0-	-10454	-0-	4426	2		Y	-0-			-0-
01	13485 #	3008	-0-	-10477	-0-	3008	2		Y	-0-			-0-
02	9436	541	-0-	-8895	-0-	541	2		Y	-0-			-0-

TELFERNER, EAST (5100) 88733 630 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
KOLLE WELL #: 1 RRCID -> 283549 COMPL. DATE 10/20/2017 TOTAL DEPTH 6300 PERF. 5100 - 5104

10	9075	4736	-0-	-4339	-0-	4736	2		N	-0-			-0-
11	18150	8472	-0-	-9678	-0-	8472	2		N	-0-			-0-
12	18755	3013	-0-	-15742	-0-	3000	2	13 9	N	12			12
01	18755	1048	-0-	-17707	-0-	1048	2		N	-0-			12
02	16940	-0-	-0-	-16940	-0-				N	5			17

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

09	123 N	123	-0-	-0-	-0-	123	2		N	-0-			-0-
10	217 N	140	-0-	-77	-0-	140	2		N	-0-			-0-
11	158 N	158	-0-	-0-	-0-	158	2		N	-0-			-0-
12	124 N	124	-0-	-0-	-0-	124	2		N	-0-			-0-
01	126 N	126	-0-	-0-	-0-	126	2		N	-0-			-0-
*02	122 N	122	-0-	-0-	-0-	122	2		N	-0-			-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

09	125 N	125	-0-	-0-	-0-	125	2		N	-0-			-0-
10	217 N	141	-0-	-76	-0-	141	2		N	-0-			-0-
11	163 N	163	-0-	-0-	-0-	163	2		N	-0-			-0-
12	123 N	123	-0-	-0-	-0-	123	2		N	-0-			-0-
01	128 N	128	-0-	-0-	-0-	128	2		N	-0-			-0-
*02	124 N	124	-0-	-0-	-0-	124	2		N	-0-			-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

09	110 N	110	-0-	-0-	-0-	110	2	N	-0-			-0-
10	217 N	123	-0-	-94	-0-	123	2	N	-0-			-0-
11	150 N	139	-0-	-11	-0-	139	2	N	-0-			-0-
12	112 N	112	-0-	-0-	-0-	112	2	N	-0-			-0-
*01	111 N	111	-0-	-0-	-0-	111	2	N	-0-			-0-
*02	103 N	103	-0-	-0-	-0-	103	2	N	-0-			-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TOP OP, L.L.C. 862562
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			46
10	14B2 EXT	47	-0-	47	47	47	2	N	-0-			46
11	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46
12	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46
01	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46
02	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			61
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			61
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			61
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			61
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			61
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			61

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

09	4920 #	4066	-0-	-854	-0-	3991	2	75	9	N	68		240
10	4712 #	4001	-0-	-711	-0-	3913	2	88	9	N	80	192 1	128
11	4560 #	4024	-0-	-536	-0-	3915	2	109	9	N	99		227
12	4712 #	3947	-0-	-765	-0-	3874	2	73	9	N	66	191 1	102
01	4216 #	3269	-0-	-947	-0-	3205	2	64	9	N	58		160
02	3808 #	3756	-0-	-52	-0-	3684	2	72	9	N	65		225

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1089 X	1089	-0-	-0-	-0-	1089	2	N	-0-			71
10	1116 X	947	-0-	-169	-0-	947	2	N	-0-			71
11	1080 X	850	-0-	-230	-0-	850	2	N	-0-			71
12	1116 X	1060	-0-	-56	-0-	1060	2	N	-0-			71
01	1768 X	1768	-0-	-0-	-0-	1768	2	N	-0-			71
02	784 N	NO RPT	-0-	-784	-0-			N	NO RPT			71

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

09	5580 #	-0-	-0-	-5580	-0-			N	-0-			42
10	0 #	-0-	-0-	-0-	-0-			N	-0-			42
11	0 #	-0-	-0-	-0-	-0-			N	-0-			42
12	0 #	-0-	-0-	-0-	-0-			N	-0-			42
01	0 #	-0-	-0-	-0-	-0-			N	-0-			42
02	0 #	-0-	-0-	-0-	-0-			N	-0-			42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			290
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			290
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			290
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			290
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			290
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			290

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

THE RAPTURE (DELTA) //CONT.// 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

09	1440	X	1335	-0-	-105 B	-0-	66	1	1269	3	N	-0-					4
10	1488	X	1097	-0-	-391 B	-0-	60	1	1037	3	N	-0-					4
11	1410	X	1296	-0-	-114 B	-0-	70	1	1226	3	N	-0-					4
12	1395	X	1182	-0-	-213 B	-0-	62	1	1120	3	N	-0-					4
01	1395	X	1133	-0-	-262 B	-0-	56	1	1077	3	N	-0-					4
02	1204	N	1001	-0-	-203 B	-0-	64	1	937	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

09	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					-0-
10	4879	X	4879	-0-	-0-	-0-	4879	2			N	-0-					-0-
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					-0-
12	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					-0-
01	3100	X	3001	-0-	-99	-0-	3001	2			N	-0-					-0-
02	2800	X	NO RPT	-0-	-2800	-0-					N	NO RPT					-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

09	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
10	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-
12	2387	N	2258	-0-	-129	-0-	2258	2			N	-0-					-0-
01	2480	N	1778	-0-	-702	-0-	1778	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	953	N	953	-0-	-0-	-0-	2	1	943	3	Y	7					60
							8	9									
10	744	N	718	-0-	-26	-0-	2	1	707	3	Y	8					68
							9	9									
11	753	N	753	-0-	-0-	-0-	2	1	751	3	Y	-0-					68
12	929	N	929	-0-	-0-	-0-	2	1	897	3	Y	27					95
							30	9									
01	713	N	688	-0-	-25	-0-	2	1	671	3	Y	14	92	1			17
							15	9									
02	700	N	609	-0-	-91	-0-	2	1	606	3	Y	1					18
							1	9									

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

09	69810	X	53011	-0-	-16799	-0-	601	1	52028	3	Y	347	466	1			73
							382	9									
10	72137	X	53189	-0-	-18948	-0-	644	1	52251	3	Y	267					340
							294	9									
11	69750	X	42116	-0-	-27634	-0-	617	1	41258	3	Y	219	360	1			199
							241	9									
12	68448	X	43899	-0-	-24549	-0-	614	1	43023	3	Y	238	181	1			256
							262	9									
01	54777	X	48116	-0-	-6661	-0-	636	1	47166	3	Y	285	258	1			283
							314	9									
02	49476	X	40941	-0-	-8535	-0-	570	1	39991	3	Y	345	331	1			297
							380	9									

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

09	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

09	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

THE RAPTURE (12700 SAND) //CONT.// 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	615	N	615	-0-	-0-	-0-	1	1	614	3	Y	-0-					-0-
10	527	N	495	-0-	-32	-0-	1	1	494	3	Y	-0-					-0-
11	2327	N	2327	-0-	-0-	-0-	8	1	2319	3	Y	-0-					-0-
12	3100	N	11444	-0-	8344	8344	31	1	11413	3	Y	-0-					-0-
01	3100	N	3368	-0-	268	8612	10	1	3358	3	Y	-0-					-0-
*02	2800	N	4377	-0-	1577	10189	13	1	4364	3	Y	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
HOUSTON GULF ENERGY CORPORATION 402723
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

09	150	X	50	-0-	-100	B	-3370	29	2	21	9	N	19				48
10	93	X	-0-	-0-	-93	B	-3370					N	-0-				48
11	90	X	-0-	-0-	-90	B	-3370					N	-0-				48
12	93	X	-0-	-0-	-93	B	-3370					N	-0-				48
01	62	X	-0-	-0-	-62	B	-3370					N	-0-				48
02	0	N	NO RPT	-0-	-0-	B	-3370					N	NO RPT				48

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

09	30	X	13	-0-	-17	B	-510	4	2	9	9	N	8				23
10	31	X	-0-	-0-	-31	B	-510					N	-0-				23
11	30	X	-0-	-0-	-30	B	-510					N	-0-				23
12	31	X	-0-	-0-	-31	B	-510					N	-0-				23
01	13	X	-0-	-0-	-13	B	-510					N	-0-				23
02	0	N	NO RPT	-0-	-0-	B	-510					N	NO RPT				23

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				100
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				100
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				100
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				100
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				100
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				100

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					124
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					124
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					124
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					124
*01	0	X	-0-	-0-	-0- B	-0-					N	-0-					124
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-	91	1			33

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
DOUBLE PLAY OIL & GAS, INC 224880
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

09	3371 X	3371	-0-	-0-	-0-	3371	3			N	-0-			-0-
10	3627 X	1840	-0-	-1787	-0-	1840	3			N	-0-			-0-
11	3510 X	3212	-0-	-298	-0-	3212	3			N	-0-			-0-
12	3627 X	2957	-0-	-670	-0-	2957	3			N	-0-			-0-
01	3472 X	3139	-0-	-333	-0-	3139	3			N	-0-			-0-
02	3136 X	2776	-0-	-360	-0-	2776	3			N	-0-			-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

09	5820 X	4326	-0-	-1494	-0-	4326	3			N	-0-			-0-
10	6014 X	1644	-0-	-4370	-0-	1644	3			N	-0-			-0-
11	5946 X	5946	-0-	-0-	-0-	5946	3			N	-0-			-0-
12	5642 X	4434	-0-	-1208	-0-	4434	3			N	-0-			-0-
01	5518 X	4258	-0-	-1260	-0-	4258	3			N	-0-			-0-
02	5544 X	4868	-0-	-676	-0-	4868	3			N	-0-			-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

09	9281 X	9281	-0-	-0-	-0-	9281	3			N	-0-			-0-
10	7285 X	5704	-0-	-1581	-0-	5704	3			N	-0-			-0-
11	7050 X	6378	-0-	-672	-0-	6378	3			N	-0-			-0-
12	9579 X	6350	-0-	-3229	-0-	6350	3			N	-0-			-0-
01	9579 X	7295	-0-	-2284	-0-	7295	3			N	-0-			-0-
02	8652 X	5597	-0-	-3055	-0-	5597	3			N	-0-			-0-

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

09	1320 X	1317	-0-	-3	-0-	1317	3			N	-0-			-0-
10	1519 X	772	-0-	-747	-0-	772	3			N	-0-			-0-
11	1470 X	1185	-0-	-285	-0-	1185	3			N	-0-			-0-
12	1519 X	1129	-0-	-390	-0-	1129	3			N	-0-			-0-
01	1488 X	1045	-0-	-443	-0-	1045	3			N	-0-			-0-
02	1120 N	1053	-0-	-67	-0-	1053	3			N	-0-			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080 X	3963	-0-	-117	-0-	3963	3			N	-0-					-0-
10	4216 X	2647	-0-	-1569	-0-	2647	3			N	-0-					-0-
11	3900 X	3095	-0-	-805	-0-	3095	3			N	-0-					-0-
12	4092 X	2504	-0-	-1588	-0-	2504	3			N	-0-					-0-
01	4092 X	2045	-0-	-2047	-0-	2045	3			N	-0-					-0-
02	3696 X	1860	-0-	-1836	-0-	1860	3			N	-0-					-0-

HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

09	1500 X	1095	-0-	-405	-0-	1095	3			N	-0-					-0-
10	1519 X	514	-0-	-1005	-0-	514	3			N	-0-					-0-
11	1470 X	862	-0-	-608	-0-	862	3			N	-0-					-0-
12	1519 X	521	-0-	-998	-0-	521	3			N	-0-					-0-
01	1302 X	470	-0-	-832	-0-	470	3			N	-0-					-0-
*02	2209 N	2209	-0-	-0-	-0-	2209	3			N	-0-					-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

09	5160 X	4943	-0-	-217	-0-	4943	3			N	-0-					-0-
10	5425 X	2452	-0-	-2973	-0-	2452	3			N	-0-					-0-
11	6153 X	6153	-0-	-0-	-0-	6153	3			N	-0-					-0-
12	5425 X	3818	-0-	-1607	-0-	3818	3			N	-0-					-0-
01	5115 X	3380	-0-	-1735	-0-	3380	3			N	-0-					-0-
02	5376 X	2539	-0-	-2837	-0-	2539	3			N	-0-					-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

09	4680 X	4545	-0-	-135	-0-	4545	3			N	-0-					-0-
10	4743 X	3066	-0-	-1677	-0-	3066	3			N	-0-					-0-
11	4380 X	3670	-0-	-710	-0-	3670	3			N	-0-					-0-
12	4712 X	4138	-0-	-574	-0-	4138	3			N	-0-					-0-
01	4712 X	3533	-0-	-1179	-0-	3533	3			N	-0-					-0-
02	4256 X	2488	-0-	-1768	-0-	2488	3			N	-0-					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

09	4140 X	1086	-0-	-3054	-0-	1086	3			N	-0-					-0-
10	4650 X	900	-0-	-3750	-0-	900	3			N	-0-					-0-
11	7157 X	7157	-0-	-0-	-0-	7157	3			N	-0-					-0-
12	4650 X	3693	-0-	-957	-0-	3693	3			N	-0-					-0-
01	3556 X	3556	-0-	-0-	-0-	3556	3			N	-0-					-0-
02	6692 X	3526	-0-	-3166	-0-	3526	3			N	-0-					-0-

MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

09	3030 X	2791	-0-	-239	-0-	2791	3			N	-0-					-0-
10	3069 X	906	-0-	-2163	-0-	906	3			N	-0-					-0-
11	2790 X	2360	-0-	-430	-0-	2360	3			N	-0-					-0-
12	2883 X	2443	-0-	-440	-0-	2443	3			N	-0-					-0-
01	2883 X	1844	-0-	-1039	-0-	1844	3			N	-0-					-0-
02	2604 X	1965	-0-	-639	-0-	1965	3			N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2790 X	2758	-0-	-32	-0-	2758	3			N	-0-			-0-
10	2728 X	1437	-0-	-1291	-0-	1437	3			N	-0-			-0-
11	2867 X	2867	-0-	-0-	-0-	2867	3			N	-0-			-0-
12	2939 X	2939	-0-	-0-	-0-	2939	3			N	-0-			-0-
01	2852 X	2791	-0-	-61	-0-	2791	3			N	-0-			-0-
02	2688 N	2442	-0-	-246	-0-	2442	3			N	-0-			-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

09	2640 X	1495	-0-	-1145	-0-	1495	3			N	-0-			-0-
10	2542 X	1655	-0-	-887	-0-	1655	3			N	-0-			-0-
11	2216 X	2216	-0-	-0-	-0-	2216	3			N	-0-			-0-
12	2015 X	1545	-0-	-470	-0-	1545	3			N	-0-			-0-
01	1643 X	1079	-0-	-564	-0-	1079	3			N	-0-			-0-
*02	2587 X	2587	-0-	-0-	-0-	2587	3			N	-0-			-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

09	3990 X	3615	-0-	-375	-0-	3615	3			N	-0-			-0-
10	4092 X	1889	-0-	-2203	-0-	1889	3			N	-0-			-0-
11	4430 X	4430	-0-	-0-	-0-	4430	3			N	-0-			-0-
12	4092 X	3371	-0-	-721	-0-	3371	3			N	-0-			-0-
01	3751 X	3314	-0-	-437	-0-	3314	3			N	-0-			-0-
02	4144 X	1893	-0-	-2251	-0-	1893	3			N	-0-			-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

09	5010 X	3848	-0-	-1162	-0-	292	1	3556	3	N	-0-			-0-
10	5177 X	3548	-0-	-1629	-0-	256	1	3292	3	N	-0-			-0-
11	4410 X	3346	-0-	-1064	-0-	226	1	3120	3	N	-0-			-0-
12	4557 X	4217	-0-	-340	-0-	343	1	3874	3	N	-0-			-0-
01	5163 X	5163	-0-	-0-	-0-	428	1	4735	3	N	-0-			-0-
*02	4109 X	4109	-0-	-0-	-0-	355	1	3754	3	N	-0-			-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	4568	-0-	-1462 B	-0-	575	1	3989	2	N	4					52
							4	9									
10	5952	X	5725	-0-	-227 B	-0-	775	1	4946	2	N	4					56
							4	9									
11	5760	X	5728	-0-	-32 B	-0-	750	1	4815	2	N	148	180	1			24
							163	9									
12	5797	X	4983	-0-	-814 B	-0-	725	1	4245	2	N	12					36
							13	9									
01	5735	X	3332	-0-	-2403 B	-0-	700	1	2625	2	N	6					42
							7	9									
02	5348	X	NO RPT	-0-	-5348 B	-0-					N	NO RPT					42

FOSTERS WELL #: 1 RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

09	60	X	-0-	-0-	-60 B	-0-					N	-0-					24
10	208	X	208	-0-	-0- B	-0-	150	1	58	2	N	-0-					24
11	72	X	72	-0-	-0- B	-0-	50	1	22	2	N	-0-					24
12	31	X	1	-0-	-30 B	-0-	1	2			N	-0-					24
01	217	X	38	-0-	-179 B	-0-	25	1	13	2	N	-0-					24
02	196	X	NO RPT	-0-	-196 B	-0-					N	NO RPT					24

TIVOLI (GRETA SECOND) 90240 750 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARTIN O'CONNOR -M- WELL #: 1 RRCID -> 280499 COMPL. DATE 05/05/2014 TOTAL DEPTH 7003 PERF. 4978 - 4984

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/1994 TOTAL DEPTH 11000 PERF. 9275 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12510	X	7102	-0-	-5408	-0-	393	1	6665	2	Y	40					308
							44	9									
10	13516	X	10594	-0-	-2922	-0-	513	1	9992	2	Y	81	188	1			201
							89	9									
11	13970	X	13970	-0-	-0-	-0-	614	1	13207	2	Y	135	189	1			147
							149	9									
12	13899	X	13899	-0-	-0-	-0-	623	1	13155	2	Y	110	161	1			96
							121	9									
01	11775	X	11775	-0-	-0-	-0-	542	1	11137	2	Y	87					183
							96	9									
02	13048	X	11900	-0-	-1148	-0-	536	1	11243	2	Y	110	104	1			189
							121	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

09	300	N	211	-0-	-89	-0-	12	1	199	2	N	-0-					-0-
10	310	N	292	-0-	-18	-0-	14	1	278	2	N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	14	1	297	2	N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	15	1	326	2	N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	15	1	307	2	N	-0-					-0-
*02	355	N	355	-0-	-0-	-0-	16	1	339	2	N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

09	5760	X	3479	-0-	-2281	-0-	680	1	2672	3	Y	115	156	1			173
							127	9									
10	5952	X	1165	-0-	-4787	-0-	302	1	782	3	Y	74	142	1			105
							81	9									
11	7131	X	7131	-0-	-0-	-0-	1353	1	5598	3	Y	164	141	1			128
							180	9									
12	4231	X	4231	-0-	-0-	-0-	1468	1	2668	3	Y	86	143	1			71
							95	9									
01	5746	X	5746	-0-	-0-	-0-	2711	1	2954	3	Y	74					145
							81	9									
02	6664	X	5971	-0-	-693	-0-	2012	1	3846	3	Y	103	191	1			57
							113	9									

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 10/19/1995 TOTAL DEPTH 11000 PERF. 9275 - 10072

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930 X	4306	-0-	-2624	-0-	866	1	3404	3	Y	33	39	1			42
						36	9									
10	7161 X	6344	-0-	-817	-0-	1757	1	4547	3	Y	36	46	1			32
						40	9									
11	6030 X	5330	-0-	-700	-0-	1025	1	4238	3	Y	61	50	1			43
						67	9									
12	6362 X	6362	-0-	-0-	-0-	2247	1	4083	3	Y	29	49	1			23
						32	9									
01	6701 X	6701	-0-	-0-	-0-	3131	1	3413	3	Y	143					166
						157	9									
*02	5888 X	5888	-0-	-0-	-0-	1984	1	3792	3	Y	102	188	1			80
						112	9									

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

09	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, MRS. FANNIE V. W. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 82 RRCID -> 158867 COMPL. DATE 04/25/2003 TOTAL DEPTH 5923 PERF. 3920 - 3940

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

M. F. LAMBERT WELL #: 50 RRCID -> 241971 COMPL. DATE 10/06/2008 TOTAL DEPTH 5905 PERF. 5649 - 5656

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL "B" WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) //CONT.// 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

09	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANNIE REILLY ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

09	1 N	-0-	-0-	-1	-0-			N	-0-			-0-
10	5 N	-0-	-0-	-5	-0-			N	-0-			-0-
11	30 N	-0-	-0-	-30	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'A' WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS "A" WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

09	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-

CLEMENT HEARD WELL #: 28 RRCID -> 205795 COMPL. DATE 12/21/2004 TOTAL DEPTH 4580 PERF. 4108 - 4121

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

09	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W., MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W., MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	11 N	-0-	-0-	-11	-0-				N	-0-			-0-
10	13 N	7	-0-	-6	-0-	7	1		N	-0-			-0-
11	149 N	149	-0-	-0-	-0-	149	1		N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	210 N	210	-0-	-0-	-0-	210	1		N	-0-			-0-
*02	364 N	364	-0-	-0-	-0-	364	1		N	-0-			-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ANNIE REILLY ET VIR WELL #: 5 RRCID -> 266682 COMPL. DATE 12/14/2011 TOTAL DEPTH 5949 PERF. 4130 - 4148

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

*09	13740	X	-0-	-0-	-13740	-0-			N	-0-			-0-
*10	14198	X	-0-	-0-	-14198	-0-			N	-0-			-0-
*11	13740	X	-0-	-0-	-13740	-0-			N	-0-			-0-
*12	14198	X	-0-	-0-	-14198	-0-			N	-0-			-0-
*01	14198	X	-0-	-0-	-14198	-0-			N	-0-			-0-
*02	12824	X	-0-	-0-	-12824	-0-			N	-0-			-0-

T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. "E" WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAUDE E. HEARD, ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 42 RRCID -> 223466 COMPL. DATE 11/21/2006 TOTAL DEPTH 5925 PERF. 4813 - 4825

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR(4900) //CONT.// 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, MRS. FANNIE V. W. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	X	13	-0-	-18	-0-	13	1			N	-0-					-0-
11	194	X	194	-0-	-0-	-0-	194	1			N	-0-					-0-
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	247	X	247	-0-	-0-	-0-	247	1			N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	1			N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA "A" WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

REILLY, ANNIE ET VIR WELL #: 5 RRCID -> 180473 COMPL. DATE 09/05/2000 TOTAL DEPTH 5949 PERF. 4865 - 4873

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-				-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "C" WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W., MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

O'CONNOR, THOMAS "A" WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

09	1140 X	-0-	-0-	-1140	-0-					N	-0-					-0-
10	1116 X	133	-0-	-983	-0-	133	3			N	-0-					-0-
11	870 X	-0-	-0-	-870	-0-					N	-0-					-0-
12	899 X	726	-0-	-173	-0-	374	1	12	2	N	-0-					-0-
						340	3									
01	558 X	296	-0-	-262	-0-	15	2	281	3	N	-0-					-0-
*02	160 N	160	-0-	-0-	-0-	29	1	6	2	N	-0-					-0-
						125	3									

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
10	310	X	52	-0-	-258	-0-	52	3			N	-0-					-0-
11	300	X	235	-0-	-65	-0-	34	2	201	3	N	-0-					-0-
12	310	X	142	-0-	-168	-0-	73	1	2	2	N	-0-					-0-
							67	3									
01	248	X	136	-0-	-112	-0-	7	2	129	3	N	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	13	1	3	2	N	-0-					-0-
							58	3									

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-
10	1705	N	347	-0-	-1358	-0-	347	3			N	-0-					-0-
11	1650	N	1197	-0-	-453	-0-	174	2	1023	3	N	-0-					-0-
12	1082	N	1082	-0-	-0-	-0-	558	1	18	2	N	-0-					-0-
							506	3									
01	708	N	708	-0-	-0-	-0-	35	2	673	3	N	-0-					-0-
*02	376	N	376	-0-	-0-	-0-	67	1	15	2	N	-0-					-0-
							294	3									

WILLIAMS, MAUDE ET AL "A" WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
10	868	X	6	-0-	-862	-0-	6	1			N	-0-					-0-
11	570	X	40	-0-	-530	-0-	40	1			N	-0-					-0-
12	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "D" WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -B- WELL #: B 39 RRCID -> 205812 COMPL. DATE 12/02/2004 TOTAL DEPTH 5881 PERF. 5012 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
THOMAS O'CONNOR -B- WELL #: B 19 RRCID -> 212287 COMPL. DATE 05/25/2005 TOTAL DEPTH 5933 PERF. 4914 - 4926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMAS O'CONNOR -E- WELL #: E 43 RRCID -> 258690 COMPL. DATE 11/08/2010 TOTAL DEPTH 5897 PERF. 4932 - 4945

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMAS O'CONNOR -E- WELL #: E 54 RRCID -> 266301 COMPL. DATE 01/10/2012 TOTAL DEPTH 5856 PERF. 5026 - 5036

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 35 RRCID -> 280661 COMPL. DATE 12/16/2015 TOTAL DEPTH 5925 PERF. 5005 - 5015

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 09/18/2017 - WORK OVER TO LSE#08874

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4140 X	1400	-0-	-2740	-0-	1400	3			N	-0-			-0-
10	4278 X	1344	-0-	-2934	-0-	1344	3			N	-0-			-0-
11	4140 X	2978	-0-	-1162	-0-	432	2	2546	3	N	-0-			-0-
12	3162 X	238	-0-	-2924	-0-	123	1	4	2	N	-0-			-0-
						111	3							
01	3069 X	1448	-0-	-1621	-0-	71	2	1377	3	N	-0-			-0-
02	1316 X	-0-	-0-	-1316	-0-					N	-0-			-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TOM OCONNOR (5200, EAST) //CONT.// 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, MRS FANNIE V.W. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

09	T. A.	-0-	-0-	-0-	5			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5275) 90534 575 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR "A" WELL #: 37 RRCID -> 261129 COMPL. DATE 05/24/2011 TOTAL DEPTH 5921 PERF. 5220 - 5225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

IRA HEARD 'A' WELL #: 19 RRCID -> 274912 COMPL. DATE 07/24/2014 TOTAL DEPTH 7855 PERF. 5349 - 5356

09	0	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 11/15/2017

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 09/26/2013 TOTAL DEPTH 5930 PERF. 5617 - 5623

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5425 SAND) //CONT.// 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 03/31/1977 TOTAL DEPTH 5925 PERF. 3790 - 3820

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	1	-0-	1	1	1	1	N	-0-			-0-

THOMAS O'CONNOR 'C' WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

09	8160 X	-0-	-0-	-8160	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5600 FOOT SAND) //CONT.// 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
TOM O'CONNOR(5600 FOOT SAND)UN WELL #: W523B RRCID -> 282265 COMPL. DATE 10/15/2015 TOTAL DEPTH 7922 PERF. 5536 - 5542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "C" WELL #: 2 RRCID -> 282111 COMPL. DATE 09/13/2016 TOTAL DEPTH 5919 PERF. 5730 - 5736

09	150 #	-0-	-0-	-150	-0-			N	-0-			-0-
10	155 #	-0-	-0-	-155	-0-			N	-0-			-0-
11	90 #	-0-	-0-	-90	-0-			N	-0-			-0-
12	62 #	-0-	-0-	-62	-0-			N	-0-			-0-
01	10 #	-0-	-0-	-10	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (6400) 90534 906 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MARY CLAIRE BAUER ET VIR WELL #: 1 RRCID -> 282666 COMPL. DATE 05/10/2017 TOTAL DEPTH 7813 PERF. 6384 - 6393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5610	-0-	-0-	-5610	-0-			N	-0-			-0-
10	5797	-0-	-0-	-5797	-0-			N	-0-			-0-
11	5610	-0-	-0-	-5610	-0-			N	-0-			-0-
12	31 #	-0-	-0-	-31	-0-			N	-0-			-0-
01	3 #	-0-	-0-	-3	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7500	314	-0-	-7186	-0-	307 2	7 9	Y	6	9 1		2
10	7750	3	-0-	-7747	-0-	1 2	2 9	Y	2	3 1		1
11	7500	191	-0-	-7309	-0-	166 2	25 9	Y	23	17 1		7
12	527 #	197	-0-	-330	-0-	197 2		Y	-0-	5 1		2
01	527 #	-0-	-0-	-527	-0-			Y	-0-	2 1		-0-
02	280 #	-0-	-0-	-280	-0-			Y	-0-			-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (7930) //CONT.// 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 214 RRCID -> 260633 COMPL. DATE 01/31/2011 TOTAL DEPTH 9000 PERF. 8007 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900 N	-0-	-0-	-900	-0-					N	-0-					-0-
10	1023 N	102	-0-	-921	-0-	102	3			N	-0-					-0-
11	780 N	-0-	-0-	-780	-0-					N	-0-					-0-
12	864 N	864	-0-	-0-	-0-	446	1	14	2	N	-0-					-0-
						404	3									
01	419 N	419	-0-	-0-	-0-	21	2	398	3	N	-0-					-0-
*02	320 N	320	-0-	-0-	-0-	57	1	12	2	N	-0-					-0-
						251	3									

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (8000, WEST) 90534 992 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT WELL #: 214 RRCID -> 255911 COMPL. DATE 02/26/2010 TOTAL DEPTH 9000 PERF. 8083 - 8099

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOPSY (3900) 90734 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GOFF WELL #: 2 RRCID -> 198459 COMPL. DATE 03/22/2003 TOTAL DEPTH 8000 PERF. 3940 - 3942

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

09	1716 N	1716	-0-	-0-	-0-	90	1	1558	2	N	62					225
						68	9									
10	1871 N	1871	-0-	-0-	-0-	93	1	1722	2	N	51	183	1			93
						56	9									
11	1808 N	1808	-0-	-0-	-0-	90	1	1661	2	N	52					145
						57	9									
12	1767 N	1605	-0-	-162	-0-	93	1	1446	2	N	60					205
						66	9									
01	1860 N	418	-0-	-1442	-0-	93	1	290	2	N	32					237
						35	9									
02	1680 N	939	-0-	-741	-0-	84	1	804	2	N	46	180	1			103
						51	9									

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

09	47070 #	33248	-0-	-13822	-0-	32701	2	547	9	N	497	551	1			162
10	44733 #	33825	-0-	-10908	-0-	33211	2	614	9	N	558	357	1			363
11	35460 #	32645	-0-	-2815	-0-	32301	2	344	9	N	313	546	1			130
12	36642 #	32561	-0-	-4081	-0-	31783	2	778	9	N	707	726	1			111
01	34348 #	31964	-0-	-2384	-0-	31476	2	488	9	N	444	362	1			193
02	31024 #	30151	-0-	-873	-0-	29692	2	459	9	N	417	364	1			246

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

09	11880 X	7779	-0-	-4101	-0-	7736	2	43	9	N	39	179	1			80
10	9548 X	8302	-0-	-1246	-0-	8246	2	56	9	N	51					131
11	9180 X	7377	-0-	-1803	-0-	7340	2	37	9	N	34					165
12	9207 X	6680	-0-	-2527	-0-	6654	2	26	9	N	24					189
01	8308 X	7195	-0-	-1113	-0-	7173	2	22	9	N	20					209
02	7504 X	6651	-0-	-853	-0-	6620	2	31	9	N	28					237

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: 6 RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30

PLUGGED AND ABANDONED_____ 09/19/2017 - P/A 09/19/17

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCLENDON WELL #: 3 RRCID -> 198747 COMPL. DATE 02/05/2003 TOTAL DEPTH 2278 PERF. 2143 - 2153

09	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
10	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
11	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
12	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
01	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
02	0 W	-0-	-0-	-0-	7831			N	-0-			-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
10	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
11	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
12	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
01	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
02	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

09	1770 X	1742	-0-	-28	-0-	1742	2	N	-0-			-0-
10	2076 X	2076	-0-	-0-	-0-	2076	2	N	-0-			-0-
11	2599 X	2599	-0-	-0-	-0-	2599	2	N	-0-			-0-
12	2170 X	2170	-0-	-0-	-0-	2170	2	N	-0-			-0-
01	2077 X	1634	-0-	-443	-0-	1634	2	N	-0-			-0-
02	2436 X	1476	-0-	-960	-0-	1476	2	N	-0-			-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

09	1002 X	1002	-0-	-0-	-0-	1002	2	N	-0-			-0-
10	1405 X	1405	-0-	-0-	-0-	1405	2	N	-0-			-0-
11	1189 X	1189	-0-	-0-	-0-	1189	2	N	-0-			-0-
12	868 X	765	-0-	-103	-0-	765	2	N	-0-			-0-
01	1395 X	506	-0-	-889	-0-	506	2	N	-0-			-0-
02	1260 X	586	-0-	-674	-0-	586	2	N	-0-			-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	10	4	2	9	N	2					80
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					80
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					80
12	12	N	-0-	-0-	-12	-0-					N	-0-					80
01	31	N	-0-	-0-	-31	-0-					N	-0-					80
02	28	N	-0-	-0-	-28	-0-					N	-0-					80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: 1 RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

09	630	X	14	-0-	-616	-0-	1	1	13	2	N	-0-					35
10	713	X	-0-	-0-	-713	-0-					N	-0-					35
11	690	X	-0-	-0-	-690	-0-					N	-0-					35
12	713	X	-0-	-0-	-713	-0-					N	-0-					35
01	217	X	-0-	-0-	-217	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35

DIRKS WELL #: 2 RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

09	570	N	-0-	-0-	-570	-0-					N	-0-					34
10	651	N	-0-	-0-	-651	-0-					N	-0-					34
11	120	N	-0-	-0-	-120	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

09	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270 N	237	-0-	-33	-0-	237 2		N	-0-			-0-
10	327 N	327	-0-	-0-	-0-	327 2		N	-0-			-0-
11	360 N	360	-0-	-0-	-0-	360 2		N	-0-			-0-
12	327 N	327	-0-	-0-	-0-	327 2		N	-0-			-0-
01	341 N	254	-0-	-87	-0-	254 2		N	-0-			-0-
02	336 N	183	-0-	-153	-0-	183 2		N	-0-			-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

09	14B2 EXT	-0-	-0-	-0-	1831			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	1831			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	1831			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1831			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1831			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	1831			N	-0-			-0-

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

09	690 N	535	-0-	-155	-0-	535 2		N	-0-			-0-
10	725 N	725	-0-	-0-	-0-	725 2		N	-0-			-0-
11	860 N	860	-0-	-0-	-0-	860 2		N	-0-			-0-
12	793 N	793	-0-	-0-	-0-	793 2		N	-0-			-0-
01	713 N	587	-0-	-126	-0-	587 2		N	-0-			-0-
02	812 N	493	-0-	-319	-0-	493 2		N	-0-			-0-

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

09	360 N	326	-0-	-34	-0-	326 2		N	-0-			-0-
10	553 N	553	-0-	-0-	-0-	553 2		N	-0-			-0-
11	507 N	507	-0-	-0-	-0-	507 2		N	-0-			-0-
12	408 N	408	-0-	-0-	-0-	408 2		N	-0-			-0-
01	558 N	416	-0-	-142	-0-	416 2		N	-0-			-0-
02	476 N	280	-0-	-196	-0-	280 2		N	-0-			-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

09	690 N	535	-0-	-155	-0-	535 2		N	-0-			-0-
10	744 N	725	-0-	-19	-0-	725 2		N	-0-			-0-
11	860 N	860	-0-	-0-	-0-	860 2		N	-0-			-0-
12	793 N	793	-0-	-0-	-0-	793 2		N	-0-			-0-
01	713 N	587	-0-	-126	-0-	587 2		N	-0-			-0-
02	812 N	492	-0-	-320	-0-	492 2		N	-0-			-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
WITHERS WELL #: 1 RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63

MUTCHLER-ROTH UNIT WELL #: 2 RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 02/03/2016 - PLUGGED 02/03/16

WAGNER OIL COMPANY 891175
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

09	6330	X	1931	-0-	-4399	-0-	572	1	1359	3	N	-0-					-0-
10	6541	X	3027	-0-	-3514	-0-	1008	1	2012	3	N	6	6	8			-0-
							7	9									
11	6330	X	2994	-0-	-3336	-0-	1189	1	1799	3	N	5	5	8			-0-
							6	9									
12	3131	X	715	-0-	-2416	-0-	303	1	411	3	N	1	1	8			-0-
							1	9									
01	3038	X	1535	-0-	-1503	-0-	893	1	640	3	N	2	2	8			-0-
							2	9									
02	2800	X	2107	-0-	-693	-0-	1010	1	1095	3	N	2	2	8			-0-
							2	9									

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. 910460
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	587	-0-	-43	-0-	173	1	410	3	N	4					125
							4	9									
10	651	N	511	-0-	-140	-0-	168	1	337	3	N	5					130
							6	9									
11	570	N	499	-0-	-71	-0-	197	1	298	3	N	4					134
							4	9									
12	620	N	475	-0-	-145	-0-	198	1	268	3	N	8					142
							9	9									
01	496	N	469	-0-	-27	-0-	270	1	193	3	N	5					147
							6	9									
02	476	N	435	-0-	-41	-0-	205	1	222	3	N	7					154
							8	9									

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

09	6300	X	1399	-0-	-4901	-0-	413	1	984	3	N	2	2	8			94
							2	9									
10	6510	X	2048	-0-	-4462	-0-	683	1	1363	3	N	2	2	8			94
							2	9									
11	6300	X	1581	-0-	-4719	-0-	630	1	951	3	N	-0-					94
12	3689	X	904	-0-	-2785	-0-	379	1	513	3	N	11					105
							12	9									
01	3503	X	3109	-0-	-394	-0-	1807	1	1295	3	N	6	1	8			110
							7	9									
*02	3394	X	3394	-0-	-0-	-0-	1626	1	1762	3	N	5					115
							6	9									

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

09	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-	-0-
10	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-	-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-	-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-	-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-	-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-	-0-

03/01 BALANCING DATE STATUS -> -0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

09/01 BALANCING DATE STATUS -> 191

09	14B2 EXT	-0-	-0-	-0-	B	191	N	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	B	191	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	B	191	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	B	191	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	B	191	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	B	191	N	-0-	-0-

03/01 BALANCING DATE STATUS -> 191

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

09/01 BALANCING DATE STATUS -> -1214														
09	510 #	267	-0-	-243	B	-1457	267	2		N	-0-			-0-
10	620 #	568	-0-	-52	B	-1509	568	2		N	-0-			-0-
11	600 #	478	-0-	-122	B	-1631	478	2		N	-0-			-0-
12	620 #	407	-0-	-213	B	-1844	407	2		N	-0-			-0-
01	558 #	342	-0-	-216	B	-2060	342	2		N	-0-			-0-
02	504 #	197	-0-	-307	B	-2367	197	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1153 CANCELLED UNDERAGE -> -1214														

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

09	1035 N	1035	-0-	-0-	-0-	943	2	92	3	N	-0-			-0-
10	875 N	875	-0-	-0-	-0-	847	2	28	3	N	-0-			-0-
11	1110 N	905	-0-	-205	-0-	810	2	95	3	N	-0-			-0-
12	738 N	738	-0-	-0-	-0-	671	2	67	3	N	-0-			-0-
01	808 N	808	-0-	-0-	-0-	792	2	16	3	N	-0-			-0-
02	840 N	NO RPT	-0-	-840	-0-					N	NO RPT			-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

09	120 N	81	-0-	-39	-0-	81	2			N	-0-			-0-
10	155 N	85	-0-	-70	-0-	85	2			N	-0-			-0-
11	90 N	90	-0-	-0-	-0-	90	2			N	-0-			-0-
12	102 N	102	-0-	-0-	-0-	102	2			N	-0-			-0-
01	93 N	86	-0-	-7	-0-	86	2			N	-0-			-0-
*02	126 N	126	-0-	-0-	-0-	126	2			N	-0-			-0-

TULETA, WEST (9570) //CONT.// 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	655	N	655	-0-	-0-	-0-	193	1	460	3	N	2	2	8			-0-
							2	9									
10	527	N	437	-0-	-90	-0-	145	1	289	3	N	3	3	8			-0-
							3	9									
11	628	N	628	-0-	-0-	-0-	250	1	378	3	N	-0-					-0-
12	682	N	635	-0-	-47	-0-	270	1	365	3	N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	358	1	256	3	N	-0-					-0-
02	588	N	585	-0-	-3	-0-	281	1	304	3	N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

09	720	#	130	-0-	-590	-0-	84	2	46	9	N	42					84
10	279	#	102	-0-	-177	-0-	102	2			N	-0-					84
11	290	R	290	-0-	-0-	-0-	290	2			N	-0-					84
12	279	#	95	-0-	-184	-0-	95	2			N	-0-					84
01	848	R	848	-0-	-0-	-0-	848	2			N	-0-					84
*02	829	N	829	-0-	-0-	-0-	829	2			N	-0-					84

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BETA OIL CORPORATION 068314
FOSTER WELL #: 1 RRCID -> 153420 COMPL. DATE 01/27/1995 TOTAL DEPTH 8360 PERF. 8332 - 8360

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

WAGNER OIL COMPANY 891175
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: 23 RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28

SLICK SAND OIL UNIT WELL #: 24 RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

09	840 X	-0-	-0-	-840	-0-					N	-0-					1
10	868 X	-0-	-0-	-868	-0-					N	-0-					1
11	840 X	-0-	-0-	-840	-0-					N	-0-					1
12	868 X	NO RPT	-0-	-868	-0-					N	NO RPT					1
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					1

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

09	3360 X	352	-0-	-3008	-0-	28	1	323	2	N	1	3	1			15
						1	9									
10	1984 X	96	-0-	-1888	-0-	7	1	88	2	N	1	3	1			13
						1	9									
11	2610 X	82	-0-	-2528	-0-	6	1	75	2	N	1					14
						1	9									
12	2697 X	NO RPT	-0-	-2697	-0-					N	NO RPT					14
01	2697 X	NO RPT	-0-	-2697	-0-					N	NO RPT					14
02	336 X	NO RPT	-0-	-336	-0-					N	NO RPT					14

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

09	DLQ G-10	64	-0-	64 B	123	3	1	61	2	Y	-0-					94
10	DLQ G-10	103	-0-	103 B	226	3	1	79	2	Y	19					113
						21	9									
11	314 N	88	-0-	-226 B	-0-	2	1	65	2	Y	19	48	1			84
						21	9									
12	0 N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					84
01	93 N	NO RPT	-0-	-93 B	-0-					Y	NO RPT					84
02	0 N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					84

TULSITA-WILCOX (MACKHANK) //CONT.// 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5520	4714	-0-	-806 B	-5491	369 1 39 9	4306 2	N	35	57 1		128
10	5704	6148	-0-	444 B	-5047	428 1 68 9	5652 2	N	62	57 1		133
11	5520	5242	-0-	-278 B	-5325	364 1 68 9	4810 2	N	62			195
12	5704	NO RPT	-0-	-5704 B	-11029			N	NO RPT			195
01	5704	NO RPT	-0-	-5704 B	-16733			N	NO RPT			195
02	5152	NO RPT	-0-	-5152 B	-21885			N	NO RPT			195

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
BYERS WELL #: RRCID -> 232137 COMPL. DATE 08/20/2007 TOTAL DEPTH 9860 PERF. 9643 - 9664

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			128
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			128
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			128
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			128
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			128
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			128

PLUGGED AND ABANDONED_____ 08/08/2011

WAGNER OIL COMPANY 891175
NPU (RAY -6) WELL #: 31 RRCID -> 004557 COMPL. DATE 06/21/1961 TOTAL DEPTH 13633 PERF. 8962 - 8967

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

09	0 N	-0-	-0-	-0-	-0-			N	-0-			3
10	0 N	-0-	-0-	-0-	-0-			N	-0-			3
11	0 N	-0-	-0-	-0-	-0-			N	-0-			3
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			3
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			3
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			3

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	1824	-0-	1824	3265	143	1	1675	2	Y	5	7	1			25
						6	9									
10	DLQ G-10	1838	-0-	1838	5103	129	1	1701	2	Y	7	7	1			25
						8	9									
11	2500 N	1566	-0-	-934	4169	110	1	1448	2	Y	7					32
						8	9									
12	0 N	NO RPT	-0-	-0-	4169					Y	NO RPT					32
01	1829 N	NO RPT	-0-	-1829	2340					Y	NO RPT					32
02	1708 X	NO RPT	-0-	-1708	632					Y	NO RPT					32

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	25	-0-	25	25	2	1	23	2	Y	-0-					5
10	DLQ G-10	-0-	-0-	-0-	25					Y	-0-					5
11	DLQ G-10	-0-	-0-	-0-	25					Y	-0-					5
12	DLQ G-10	NO RPT	-0-	-0-	25					Y	NO RPT					5
01	DLQ G-10	NO RPT	-0-	-0-	25					Y	NO RPT					5
02	0 N	NO RPT	-0-	-0-	25					Y	NO RPT					5

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7830 X	5881	-0-	-1949	-0-	1667	1	4208	2	N	5	7	1			25
						6	9									
10	8091 X	7267	-0-	-824	-0-	1885	1	5374	2	N	7	7	1			25
						8	9									
11	7765 X	7765	-0-	-0-	-0-	2014	1	5743	2	N	7					32
						8	9									
12	7843 X	NO RPT	-0-	-7843	-0-					N	NO RPT					32
01	7254 X	NO RPT	-0-	-7254	-0-					N	NO RPT					32
02	6552 X	NO RPT	-0-	-6552	-0-					N	NO RPT					32

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (PORTER 6) WELL #: 42 RRCID -> 225914 COMPL. DATE 08/11/2006 TOTAL DEPTH 9804 PERF. 9420 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	-0-	-0-	-2220	-0-					N	5	7	1			25
10	2294	X	-0-	-0-	-2294	-0-					N	7	7	1			25
11	450	X	-0-	-0-	-450	-0-					N	7					32
12	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					32
01	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					32
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	240	N	-0-	-0-	-240	-0-					N	-0-					2
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	4946	-0-	-784	-0-	241	1	4681	2	N	22	36	1			91
							24	9									
10	5549	X	5452	-0-	-97	-0-	222	1	5187	2	N	39	35	1			95
							43	9									
11	5310	X	4505	-0-	-805	-0-	183	1	4279	2	N	39					134
							43	9									
12	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					134
01	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					134
02	4928	X	NO RPT	-0-	-4928	-0-					N	NO RPT					134

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

09	4230	X	3062	-0-	-1168	-0-	868	1	2190	2	N	4	7	1			20
							4	9									
10	3906	X	3387	-0-	-519	-0-	877	1	2501	2	N	8	7	1			21
							9	9									
11	3780	X	3618	-0-	-162	-0-	937	1	2672	2	N	8					29
							9	9									
12	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					29
01	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					29
02	3052	X	NO RPT	-0-	-3052	-0-					N	NO RPT					29

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

09	14B2 EXT		-0-	-0-	-0-	516174					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	516174					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	516174					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	516174					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	516174					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	516174					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	20	1			33
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					33
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					33
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

09	4830	X	3749	-0-	-1081	-0-	1062	1	2681	2	N	5	7	1			25
							6	9									
10	4991	X	4813	-0-	-178	-0-	1248	1	3557	2	N	7	7	1			25
							8	9									
11	5143	X	5143	-0-	-0-	-0-	1334	1	3801	2	N	7					32
							8	9									
12	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					32
01	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					32
02	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					32

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	4855	-0-	-1385	-0-	1376	1 6 9	3473	2	N	5	7	1			25
10	6448	X	5785	-0-	-663	-0-	1500	1 8 9	4277	2	N	7	7	1			25
11	6181	X	6181	-0-	-0-	-0-	1603	1 8 9	4570	2	N	7					32
12	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					32
01	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					32
02	5236	X	NO RPT	-0-	-5236	-0-					N	NO RPT					32

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 053310 COMPL. DATE 07/19/1972 TOTAL DEPTH 7803 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	3	1	34	2	N	4	7	1			17
							4	9									
10	0	N	-0-	-0-	-0-	-0-					N	8	7	1			18
11	90	N	-0-	-0-	-90	-0-					N	8					26
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					26
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	5	1	62	2	N	5	7	1			25
							6	9									
10	93	N	93	-0-	-0-	-0-	6	1	79	2	N	7	7	1			25
							8	9									
11	80	N	80	-0-	-0-	-0-	5	1	67	2	N	7					32
							8	9									
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					32
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					32
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	672	-0-	672	1358	53	1	619	2	Y	-0-					-0-
10	DLQ	G-10	850	-0-	850	2208	60	1	790	2	Y	-0-					-0-
11	2500	N	723	-0-	-1777	431	51	1	672	2	Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	431					Y	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
02	756	X	NO RPT	-0-	-756	-0-					Y	NO RPT					-0-

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	1200	-0-	1200	2202	339	1	857	2	Y	4	7	1			22
							4	9									
10	DLQ	G-10	1229	-0-	1229	3431	317	1	903	2	Y	8	7	1			23
							9	9									
11	2500	N	1313	-0-	-1187	2244	339	1	965	2	Y	8					31
							9	9									
12	0	N	NO RPT	-0-	-0-	2244					Y	NO RPT					31
01	1240	N	NO RPT	-0-	-1240	1004					Y	NO RPT					31
02	1120	X	NO RPT	-0-	-1120	-0-					Y	NO RPT					31

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			6
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			6
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			6
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			6
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			6
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			6

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULSITA-WILCOX (7,700) //CONT.// 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

09	60 N	-0-	-0-	-60	-0-			N	-0-			4
10	0 N	-0-	-0-	-0-	-0-			N	-0-			4
11	0 N	-0-	-0-	-0-	-0-			N	-0-			4
12	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			4
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			4
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			4

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

09	8460 X	5265	-0-	-3195 B	-0-	415 1 4 9	4846 2	N	4	7 1		18
10	8339 X	6304	-0-	-2035 B	-0-	443 1 9 9	5852 2	N	8	7 1		19
11	7290 X	5366	-0-	-1924 B	-0-	377 1 9 9	4980 2	N	8			27
12	7192 X	NO RPT	-0-	-7192 B	-0-			N	NO RPT			27
01	6541 X	NO RPT	-0-	-6541 B	-0-			N	NO RPT			27
02	5684 X	NO RPT	-0-	-5684 B	-0-			N	NO RPT			27

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

09	0 N	-0-	-0-	-0-	-0-			N	13	21 1		47
10	1798 N	-0-	-0-	-1798	-0-			N	23	21 1		49
11	1320 N	-0-	-0-	-1320	-0-			N	23			72
12	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			72
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			72
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			72

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

09	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
KEN PETROLEUM CORPORATION 455775
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (3600) //CONT.// 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (K-SAND) 92408 248 ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
LISA MARIE WELL #: 1 RRCID -> 266003 COMPL. DATE 04/26/2012 TOTAL DEPTH 7500 PERF. 5805 - 5812

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			6
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			6
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			6

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

09	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VICTORIA (4500) 93725 715 ASSOCIATED EXEMPT CNTY: VICTORIA
WOOLDRIDGE OIL & GAS 940466
FROMME-VOGT WELL #: 1 RRCID -> 004590 COMPL. DATE 05/11/1983 TOTAL DEPTH 5320 PERF. 3540 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90 N	45	-0-	-45	-0-	2	1	43	2 N	-0-			-0-
10	634 N	634	-0-	-0-	-0-	25	1	609	2 N	-0-			-0-
11	239 N	239	-0-	-0-	-0-	15	1	224	2 N	-0-			-0-
12	249 N	249	-0-	-0-	-0-	29	1	220	2 N	-0-			-0-
01	2745 N	2745	-0-	-0-	-0-	352	1	2393	2 N	-0-			-0-
*02	938 N	938	-0-	-0-	-0-	434	1	504	2 N	-0-			-0-

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7620	#	4728	-0-	-2892	-0-	669	1	4048	2	N	10					88
							11	9									
10	6882	#	4790	-0-	-2092	-0-	669	1	4110	2	N	10					98
							11	9									
11	6420	#	4426	-0-	-1994	-0-	493	1	3925	2	N	7					105
							8	9									
12	6541	#	2216	-0-	-4325	-0-	229	1	1987	2	N	-0-					105
01	4898	#	2495	-0-	-2403	-0-	230	1	2265	2	N	-0-					105
02	4424	#	3555	-0-	-869	-0-	200	1	3255	2	N	91	169	1			27
							100	9									

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED PRORATED CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

09	17760	#	14225	-0-	-3535	-0-	713	1	13512	2	N	-0-					-0-
10	20181	N	16935	-0-	-3246	B -0-	673	1	16262	2	N	-0-					-0-
11	14160	N	16188	-0-	2028	B 2028	1025	1	15163	2	N	-0-					-0-
12	14694	N	8070	-0-	-6624	B -0-	943	1	7127	2	N	-0-					-0-
01	16926	N	5691	-0-	-11235	B -0-	729	1	4962	2	N	-0-					-0-
02	15288		2965	-0-	-12323	B -12323	1373	1	1592	2	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -12323

WELDER 'C' 25 WELL #: 25 RRCID -> 282397 COMPL. DATE 12/09/2016 TOTAL DEPTH 6100 PERF. 3160 - 3166

09	11220		-0-	-0-	-11220	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					6
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					6
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					6
*01	0	N	-0-	-0-	-0-	B -0-					N	-0-	6	7			-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI, SW. (5100) 93745 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "E" WELL #: 13 RRCID -> 242035 COMPL. DATE 07/15/2008 TOTAL DEPTH 6200 PERF. 5194 - 5200

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/16/2017 - PLUGGED 11/16/17

VIDAURI, SW. (5100) //CONT.// 93745 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 24 RRCID -> 220243 COMPL. DATE 06/10/2005 TOTAL DEPTH 6100 PERF. 5177 - 5184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			26

PLUGGED AND ABANDONED_____ 02/05/2016 - PLUGGED 02/05/16

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3250) 93777 310 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RENGER GAS UNIT WELL #: 1 RRCID -> 164646 COMPL. DATE 04/28/1997 TOTAL DEPTH 3310 PERF. 3154 - 3166

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

09	DLQ G-10	3320	-0-	3320	8284	214	1	3028	3	Y	71	115	1		16
						78	9								
10	DLQ G-10	3173	-0-	3173	11457	199	1	2824	3	Y	136	117	1		35
						150	9								
11	DLQ G-10	3384	-0-	3384	14841	213	1	3019	3	Y	138	113	1		60
						152	9								
12	DLQ G-10	2962	-0-	2962	17803	190	1	2682	3	Y	82	115	1		27
						90	9								
*01	21005 X	3202	-0-	-17803	-0-	205	1	2900	3	Y	88	58	1		57
						97	9								
*02	3160 X	3160	-0-	-0-	-0-	199	1	2812	3	Y	135	174	1		18
						149	9								

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

09	DLQ G-10	5004	-0-	5004	10075	324	1	4590	3	Y	82	132	1		19
						90	9								
10	DLQ G-10	5293	-0-	5293	15368	337	1	4783	3	Y	157	134	1		42
						173	9								
11	DLQ G-10	5004	-0-	5004	20372	318	1	4513	3	Y	157	130	1		69
						173	9								
12	DLQ G-10	2912	-0-	2912	23284	185	1	2622	3	Y	95	132	1		32
						105	9								
*01	23964 X	680	-0-	-23284	-0-	37	1	532	3	Y	101	67	1		66
						111	9								
*02	4941 X	4941	-0-	-0-	-0-	314	1	4455	3	Y	156	201	1		21
						172	9								

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

09	DLQ G-10	4560	-0-	4560	9276	296	1	4205	3	Y	54	87	1		12
						59	9								
10	DLQ G-10	2096	-0-	2096	11372	131	1	1852	3	Y	103	88	1		27
						113	9								
11	DLQ G-10	4179	-0-	4179	15551	268	1	3798	3	Y	103	85	1		45
						113	9								
12	DLQ G-10	3025	-0-	3025	18576	195	1	2762	3	Y	62	87	1		20
						68	9								
*01	22881 X	4305	-0-	-18576	-0-	279	1	3953	3	Y	66	44	1		42
						73	9								
02	4256 X	3538	-0-	-718	-0-	226	1	3200	3	Y	102	132	1		12
						112	9								

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	1768	-0-	1768	3185	114	1	1619	3	Y	32	51	1			8
							35	9									
10	DLQ	G-10	1653	-0-	1653	4838	105	1	1481	3	Y	61	52	1			17
							67	9									
11	DLQ	G-10	1520	-0-	1520	6358	96	1	1358	3	Y	60	50	1			27
							66	9									
12	DLQ	G-10	1509	-0-	1509	7867	97	1	1371	3	Y	37	51	1			13
							41	9									
*01	2700	N	1350	-0-	-1350	6517	86	1	1221	3	Y	39	26	1			26
							43	9									
*02	2800	N	1634	-0-	-1166	5351	103	1	1465	3	Y	60	78	1			8
							66	9									

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	1567	-0-	1567	4438	95	1	1339	3	Y	121	194	1			29
							133	9									
10	DLQ	G-10	1897	-0-	1897	6335	109	1	1535	3	Y	230	197	1			62
							253	9									
11	DLQ	G-10	2015	-0-	2015	8350	116	1	1645	3	Y	231	191	1			102
							254	9									
12	DLQ	G-10	1790	-0-	1790	10140	108	1	1529	3	Y	139	194	1			47
							153	9									
*01	11624	X	1484	-0-	-10140	-0-	87	1	1234	3	Y	148	98	1			97
							163	9									
*02	2049	X	2049	-0-	-0-	-0-	119	1	1678	3	Y	229	295	1			31
							252	9									

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	1711	-0-	1711	4906	109	1	1544	3	Y	53	86	1			12
							58	9									
10	DLQ	G-10	2095	-0-	2095	7001	131	1	1852	3	Y	102	87	1			27
							112	9									
11	DLQ	G-10	2035	-0-	2035	9036	127	1	1796	3	Y	102	85	1			44
							112	9									
12	DLQ	G-10	1827	-0-	1827	10863	116	1	1643	3	Y	62	86	1			20
							68	9									
*01	12456	X	1593	-0-	-10863	-0-	100	1	1420	3	Y	66	43	1			43
							73	9									
*02	1979	X	1979	-0-	-0-	-0-	123	1	1745	3	Y	101	131	1			13
							111	9									

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3229	-0-	-971	-0-	454	1	2694	3	N	74					199
							81	9									
10	4151	X	4151	-0-	-0-	-0-	587	1	3479	3	N	77	187	1			89
							85	9									
11	4535	X	4535	-0-	-0-	-0-	619	1	3799	3	N	106					195
							117	9									
12	5798	X	5798	-0-	-0-	-0-	789	1	4847	3	N	147	187	1			155
							162	9									
*01	3263	X	3263	-0-	-0-	-0-	444	1	2729	3	N	82	187	1			50
							90	9									
*02	4165	X	4165	-0-	-0-	-0-	568	1	3489	3	N	98					148
							108	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180 N	-0-	-0-	-180	-0-					N	-0-			-0-
10	266 N	266	-0-	-0-	-0-	266	2			N	-0-			-0-
11	479 N	479	-0-	-0-	-0-	479	2			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	186 N	-0-	-0-	-186	-0-					N	-0-			-0-
02	168 N	-0-	-0-	-168	-0-					N	-0-			-0-

OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
WEST WELL #: 2 RRCID -> 089385 COMPL. DATE 08/13/1980 TOTAL DEPTH 8460 PERF. 8440 - 8451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*06	1307 N	1307	-0-	-0-	-0-	1300	2	7	9	N	6			149
*07	701 N	701	-0-	-0-	-0-	55	1	642	2	N	4			153
						4	9							
*08	1271 N	871	-0-	-400	-0-	865	2	6	9	N	5			158
*09	1290 N	720	-0-	-570	-0-	714	2	6	9	N	5			163
*10	799 N	799	-0-	-0-	-0-	792	2	7	9	N	6			169
*11	840 N	426	-0-	-414	-0-	423	2	3	9	N	3			172
*12	1088 N	1088	-0-	-0-	-0-	43	1	1033	2	N	11			183
						12	9							
*01	806 N	645	-0-	-161	-0-	643	2	2	9	N	2			185
*02	988 N	988	-0-	-0-	-0-	985	2	3	9	N	3	188	1	-0-

APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	1980	-0-	-1470	-0-	1959	2	21	9	N	19					122
10	3503	X	1018	-0-	-2485	-0-	1018	2			N	-0-					122
11	3154	X	3154	-0-	-0-	-0-	3153	2	1	9	N	1					123
12	2728	X	2352	-0-	-376	-0-	2352	2			N	-0-					123
01	2728	X	2184	-0-	-544	-0-	2184	2			N	-0-					123
*02	2002	X	2002	-0-	-0-	-0-	1987	2	15	9	N	14					137

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

09	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					55
10	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					55
11	1823	X	1823	-0-	-0-	-0-	1823	2			N	-0-					55
12	2314	X	2314	-0-	-0-	-0-	2314	2			N	-0-					55
01	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					55
*02	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					55

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

09	4699	X	4699	-0-	-0- B	-0-	4662	3	37	9	N	34	4	1			75
10	4283	X	4283	-0-	-0- B	-0-	4249	3	34	9	N	31					106
11	5026	X	5026	-0-	-0- B	-0-	4989	3	37	9	N	34					140
12	4779	X	4779	-0-	-0- B	-0-	4735	3	44	9	N	40					180
01	4907	X	4907	-0-	-0- B	-0-	4883	3	24	9	N	22	178	1			24
*02	4536	X	4536	-0-	-0- B	-0-	4513	3	23	9	N	21	1	1			44

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

09	1200	N	1078	-0-	-122	-0-	1057	3	21	9	N	19					111
10	1346	N	1346	-0-	-0-	-0-	1326	3	20	9	N	18					129
11	1264	N	1264	-0-	-0-	-0-	1242	3	22	9	N	20					149
12	1351	N	1351	-0-	-0-	-0-	1327	3	24	9	N	22					171
01	1333	N	1289	-0-	-44	-0-	1271	3	18	9	N	16					187
02	1176	N	1124	-0-	-52	-0-	1089	3	35	9	N	32					219

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	2378	-0-	-1762	-0-	2374	3	4	9	N	4	3	1			39
10	4583	X	4583	-0-	-0-	-0-	4427	3	156	9	N	142					181
11	4389	X	4389	-0-	-0-	-0-	4353	3	36	9	N	33	177	1			37
12	3367	X	3367	-0-	-0-	-0-	3324	3	43	9	N	39					76
01	4588	X	3936	-0-	-652	-0-	3839	3	97	9	N	88					164
*02	4283	X	4283	-0-	-0-	-0-	4187	3	96	9	N	87	170	1			81

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 04/12/2008 TOTAL DEPTH 10150 PERF. 9662 - 9699

09	6600	X	3414	-0-	-3186	-0-	3295	3	119	9	N	108	171	1			81
10	6820	X	6453	-0-	-367	-0-	6264	3	189	9	N	172	182	1			71
11	6420	X	6205	-0-	-215	-0-	6029	3	176	9	N	160					231
12	6634	X	6547	-0-	-87	-0-	6351	3	196	9	N	178	182	1			227
01	6448	X	6365	-0-	-83	-0-	6179	3	186	9	N	169	180	1			216
02	5824	X	4434	-0-	-1390	-0-	4325	3	109	9	N	99	184	1			131

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

09	4050	X	3337	-0-	-713	-0-	3248	3	89	9	N	81	21	1			202
10	6319	X	6319	-0-	-0-	-0-	6267	3	52	9	N	47	177	1			72
11	6376	X	6376	-0-	-0-	-0-	6334	3	42	9	N	38					110
12	6707	X	6707	-0-	-0-	-0-	6644	3	63	9	N	57					167
01	6324	X	5891	-0-	-433	-0-	5819	3	72	9	N	65					232
02	5964	X	4345	-0-	-1619	-0-	4276	3	69	9	N	63	181	1			114

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

09	6810	X	6049	-0-	-761	-0-	5933	3	116	9	N	105	5	1			138
10	7037	X	6748	-0-	-289	-0-	6603	3	145	9	N	132					270
11	7020	X	6571	-0-	-449	-0-	6438	3	133	9	N	121	175	1			216
12	7254	X	7004	-0-	-250	-0-	6858	3	146	9	N	133	179	1			170
01	6891	X	6891	-0-	-0-	-0-	6773	3	118	9	N	107	180	1			97
*02	6204	X	6204	-0-	-0-	-0-	6102	3	102	9	N	93	1	1			189

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

09	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8958	X	8958	-0-	-0-	-0-	8808	3	150	9	N	136	7	1			240
10	5456	X	-0-	-0-	-5456	-0-					N	-0-					240
11	8670	X	-0-	-0-	-8670	-0-					N	-0-					240
12	9269	X	-0-	-0-	-9269	-0-					N	-0-	180	1			60
01	9269	X	336	-0-	-8933	-0-	336	3			N	-0-					60
02	8372	X	3756	-0-	-4616	-0-	3666	3	90	9	N	82					142

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					11
10	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					11
11	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					11
12	1506	N	1506	-0-	-0-	-0-	1505	3	1	9	N	1					12
01	1130	N	1130	-0-	-0-	-0-	1101	3	29	9	N	26					38
*02	1023	N	1023	-0-	-0-	-0-	1012	3	11	9	N	10					48

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	2132	-0-	-208	-0-	170	1	1961	2	N	1	177	1			136
							1	9									
10	3010	X	3010	-0-	-0-	-0-	290	1	2720	2	N	-0-					136
11	5408	X	5408	-0-	-0-	-0-	290	1	5045	2	N	66					202
							73	9									
12	4041	X	4041	-0-	-0-	-0-	300	1	3655	2	N	78	186	1			94
							86	9									
01	4503	X	4503	-0-	-0-	-0-	310	1	4065	2	N	116					210
							128	9									
*02	4010	X	4010	-0-	-0-	-0-	240	1	3678	2	N	84					294
							92	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10380	X	8879	-0-	-1501	-0-	500	1	8321	2	Y	53	182	1			322
							58	9									
10	6505	X	6505	-0-	-0-	-0-	520	1	5824	2	Y	146	182	1			286
							161	9									
11	5220	X	1164	-0-	-4056	-0-	140	1	992	2	Y	29					315
							32	9									
12	9176	X	40	-0-	-9136	-0-	20	1	20	2	Y	-0-					315
01	9176	X	4318	-0-	-4858	-0-	560	1	3700	2	Y	53	185	1			183
							58	9									
02	8288	X	-0-	-0-	-8288	-0-					Y	-0-					183

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

09	13085 X	13085	-0-	-0-	-0-	12968	2	117	9	N	106	176	1			78
10	14089 X	14089	-0-	-0-	-0-	775	1	13174	2	N	127					205
						140	9									
11	11849 X	11849	-0-	-0-	-0-	750	1	10978	2	N	110	181	1			134
						121	9									
12	13516 X	10946	-0-	-2570	-0-	775	1	10057	2	N	104	185	1			53
						114	9									
01	14074 X	10816	-0-	-3258	-0-	775	1	9924	2	N	106					159
						117	9									
02	12712 X	11134	-0-	-1578	-0-	700	1	10290	2	N	131	185	1			105
						144	9									

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

09	13060 X	13060	-0-	-0-	-0-	12838	2	222	9	N	202	182	1			180
10	15765 X	15765	-0-	-0-	-0-	15445	2	320	9	N	291	372	1			99
11	13920 X	13920	-0-	-0-	-0-	13716	2	204	9	N	185	184	1			100
12	13379 X	13379	-0-	-0-	-0-	13181	2	198	9	N	180	185	1			95
01	13113 X	11809	-0-	-1304	-0-	11631	2	178	9	N	162					257
02	11844 X	10218	-0-	-1626	-0-	9988	2	230	9	N	209	189	1			277

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

09	8280 X	7487	-0-	-793	-0-	480	1	7007	2	N	-0-					195
10	8556 X	6603	-0-	-1953	-0-	540	1	6063	2	N	-0-					195
11	8280 X	7918	-0-	-362	-0-	600	1	7300	2	N	16	188	1			23
						18	9									
12	7750 X	6825	-0-	-925	-0-	620	1	6155	2	N	45					68
						50	9									
01	7750 X	6794	-0-	-956	-0-	620	1	6139	2	N	32					100
						35	9									
*02	8523 X	8523	-0-	-0-	-0-	560	1	7810	2	N	139					239
						153	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

09	5970 X	15	-0-	-5955	-0-	10	1	5	2	N	-0-					145
10	6169 X	-0-	-0-	-6169	-0-					N	-0-					145
11	5970 X	-0-	-0-	-5970	-0-					N	-0-					145
12	3534 X	-0-	-0-	-3534	-0-					N	-0-					145
01	1333 X	-0-	-0-	-1333	-0-					N	-0-					145
02	28 X	-0-	-0-	-28	-0-					N	-0-					145

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6031 X	6031	-0-	-0-	-0-	500	1	5517	2	N	13					162
						14	9									
10	5830 X	5830	-0-	-0-	-0-	580	1	5197	2	N	48					210
						53	9									
11	6270 X	4639	-0-	-1631	-0-	520	1	4077	2	N	38	185	1			63
						42	9									
12	6479 X	5469	-0-	-1010	-0-	620	1	4809	2	N	36					99
						40	9									
01	6479 X	5124	-0-	-1355	-0-	620	1	4479	2	N	23					122
						25	9									
02	5628 X	4781	-0-	-847	-0-	560	1	4108	2	N	103					225
						113	9									

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

09	660 N	259	-0-	-401	-0-	251	3	8	9	Y	7					111
10	1245 N	1245	-0-	-0-	-0-	1245	3			Y	-0-					111
11	510 N	458	-0-	-52	-0-	458	3			Y	-0-					111
12	870 N	870	-0-	-0-	-0-	870	3			Y	-0-					111
01	846 N	846	-0-	-0-	-0-	846	3			Y	-0-					111
02	DLQ G-10	593	-0-	593	593	593	3			Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

09	3510 X	3238	-0-	-272	-0-	3219	3	19	9	N	17					66
10	4691 X	4691	-0-	-0-	-0-	4688	3	3	9	N	3					69
11	4795 X	4795	-0-	-0-	-0-	4795	3			N	-0-					69
12	4878 X	4878	-0-	-0-	-0-	4878	3			N	-0-					69
01	4681 X	4533	-0-	-148	-0-	4533	3			N	-0-					69
*02	4371 X	4371	-0-	-0-	-0-	4370	3	1	9	N	1					70

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

09	2370 X	2206	-0-	-164	-0-	2198	3	8	9	Y	7					111
10	2498 X	2498	-0-	-0-	-0-	2425	3	73	9	Y	66					177
11	2383 X	2383	-0-	-0-	-0-	2353	3	30	9	Y	27	178	1			26
12	2416 X	2416	-0-	-0-	-0-	2416	3			Y	-0-					26
01	2511 X	2322	-0-	-189	-0-	2302	3	20	9	Y	18					44
02	DLQ G-10	2230	-0-	2230	2230	2171	3	59	9	Y	54					98

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

09	4591 X	4591	-0-	-0-	-0-	4577	3	14	9	N	13	3	1			149
10	3823 X	3823	-0-	-0-	-0-	3823	3			N	-0-					149
11	5071 X	5071	-0-	-0-	-0-	5058	3	13	9	N	12					161
12	4433 X	3691	-0-	-742	-0-	3691	3			N	-0-					161
01	4433 X	4192	-0-	-241	-0-	4175	3	17	9	N	15					176
02	4004 X	2837	-0-	-1167	-0-	2837	3			N	-0-					176

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

09	3329 X	3329	-0-	-0-	-0-	3329	3			N	-0-					128
10	3539 X	3539	-0-	-0-	-0-	3539	3			N	-0-					128
11	2970 X	2768	-0-	-202	-0-	2707	3	61	9	N	55					183
12	3441 X	2756	-0-	-685	-0-	2744	3	12	9	N	11					194
01	3534 X	2788	-0-	-746	-0-	2777	3	11	9	N	10	177	1			27
02	3192 X	2482	-0-	-710	-0-	2482	3			N	-0-					27

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

09	12649 X	12649	-0-	-0-	-0-	2475	1	9974	2	N	182					436
						200	9									
10	12657 X	12657	-0-	-0-	-0-	2441	1	10009	2	N	188	348	1			276
						207	9									
11	18713 X	18713	-0-	-0-	-0-	3030	1	15201	2	N	438	542	1			172
						482	9									
12	12958 X	7939	-0-	-5019	-0-	1456	1	6285	2	N	180					352
						198	9									
01	12958 X	8098	-0-	-4860	-0-	1624	1	6285	2	N	172					524
						189	9									
*02	15526 X	15526	-0-	-0-	-0-	2710	1	12474	2	N	311	352	1			483
						342	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

09	1890 N	673	-0-	-1217	B	-0-	659	2	14	9	N	13					109
10	1984 N	1625	-0-	-359	B	-0-	1625	2			N	-0-					109
11	1443 N	1443	-0-	-0-	B	-0-	1443	2			N	-0-					109
12	2562 N	2562	-0-	-0-	B	-0-	2459	2	103	9	N	94					203
01	1723 N	1723	-0-	-0-	B	-0-	1698	2	25	9	N	23	154	1			72
*02	1372 N	1372	-0-	-0-	B	-0-	1359	2	13	9	N	12					84

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

09	14B2 EXT	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WAYSIDE (FRIO 3200) 95557 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 C RRCID -> 221373 COMPL. DATE 08/02/2006 TOTAL DEPTH 6512 PERF. 3210 - 3228

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

09	0 X	-0-	-0-	-0-	-0-				N	-0-			195
10	0 X	-0-	-0-	-0-	-0-				N	-0-			195
11	0 X	-0-	-0-	-0-	-0-				N	-0-			195
12	0 X	-0-	-0-	-0-	-0-				N	3	154	1	44
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			44
02	0 X	-0-	-0-	-0-	-0-				N	-0-			44

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

09	0 X	-0-	-0-	-0-	-0-				N	-0-			121
10	0 X	-0-	-0-	-0-	-0-				N	-0-			121
11	0 X	-0-	-0-	-0-	-0-				N	-0-			121
12	0 X	-0-	-0-	-0-	-0-				N	-0-			121
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			121
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			121

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (FRIO 4200) 95569 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
RODESSA OPERATING COMPANY 723592
JACOBS WELL #: 1 RRCID -> 229603 COMPL. DATE 06/01/2005 TOTAL DEPTH 4900 PERF. 2304 - 2306

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

09	2878	2878	-0-	-0-	-0-	2742	2	136	9	N	124					251
10	3141	3141	-0-	-0-	-0-	3031	2	110	9	N	100	181	1			170
11	2490 #	2387	-0-	-103	-0-	2285	2	102	9	N	93					263
12	2926	2540	-0-	-386	-0-	2468	2	72	9	N	65	187	1			141
01	3594	3254	-0-	-340	-0-	557	1	2531	3	N	151	188	1			104
						166	9									
*02	2688	2660	-0-	-28	-0-	563	1	2005	3	N	84					188
						92	9									

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

09	2310 X	2252	-0-	-58	-0-	2207	2	45	9	N	41					141
10	2397 N	2397	-0-	-0-	-0-	2360	2	37	9	N	34	154	1			21
11	2388 N	2388	-0-	-0-	-0-	2349	2	39	9	N	35					56
12	2123 N	2123	-0-	-0-	-0-	2103	2	20	9	N	18					74
01	2045 N	2045	-0-	-0-	-0-	2017	2	28	9	N	25					99
02	2240 N	1851	-0-	-389	-0-	1840	2	11	9	N	10					109

HURD ENTERPRISES, LTD. 419886
LUKER WELL #: 2-T RRCID -> 185552 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF.10185 - 10223

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

09	5827 X	3277	-0-	-2550	-0-	3222	2	55	9	Y	50					77
10	5177 X	5177	-0-	-0-	-0-	5130	2	47	9	Y	43					120
11	4530 X	4298	-0-	-232	-0-	4230	2	68	9	Y	62					182
12	4434 X	4434	-0-	-0-	-0-	4212	2	222	9	Y	202	132	1			252
01	5177 X	3807	-0-	-1370	-0-	3726	2	81	9	Y	74	189	1			137
02	DLQ G-10	3286	-0-	3286	3286	3212	2	74	9	Y	67					204

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. //CONT.// 419886
ALBRECHT WELL #: 3 RRCID -> 203170 COMPL. DATE 01/23/2004 TOTAL DEPTH 10800 PERF.10276 - 10306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3074 X	1896	-0-	-1178	-0-	1855	2	41	9	Y	37					169
10	2549 X	2549	-0-	-0-	-0-	2497	2	52	9	Y	47					216
11	2250 X	2098	-0-	-152	-0-	2080	2	18	9	Y	16					232
12	2464 X	2464	-0-	-0-	-0-	2375	2	89	9	Y	81	232	1			81
01	2542 X	2145	-0-	-397	-0-	2092	2	53	9	Y	48					129
02	DLQ G-10	2379	-0-	2379	2379	2324	2	55	9	Y	50					179

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

09	3012 X	3012	-0-	-0-	-0-	2968	2	44	9	N	40					307
10	2976 X	2733	-0-	-243	-0-	2705	2	28	9	N	25					332
11	2850 X	2801	-0-	-49	-0-	2720	2	81	9	N	74	182	1			224
12	3100 X	2806	-0-	-294	-0-	2774	2	32	9	N	29	149	1			104
01	3100 X	2795	-0-	-305	-0-	2751	2	44	9	N	40					144
02	2604 N	2563	-0-	-41	-0-	2461	2	102	9	N	93					237

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

09	214 N	214	-0-	-0-	-0-	22	1	184	2	N	7					134
						8	9									
10	372 N	181	-0-	-191	-0-	22	1	149	2	N	9					143
						10	9									
11	188 N	188	-0-	-0-	-0-	29	1	151	2	N	7					150
						8	9									
12	217 N	180	-0-	-37	-0-	29	1	143	2	N	7					157
						8	9									
01	186 N	169	-0-	-17	-0-	29	1	130	2	N	9					166
						10	9									
02	168 N	99	-0-	-69	-0-	89	2	10	9	N	9					175

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

09	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
10	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
11	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
12	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
01	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
02	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

09	1230 X	846	-0-	-384	-0-	64	1	761	2	N	19					109
						21	9									
10	1271 X	1093	-0-	-178	-0-	101	1	967	2	N	23					132
						25	9									
11	1230 X	919	-0-	-311	-0-	99	1	796	2	N	22					154
						24	9									
12	1178 X	946	-0-	-232	-0-	103	1	843	2	N	-0-					154
01	1085 X	881	-0-	-204	-0-	92	1	789	2	N	-0-					154
02	868 N	743	-0-	-125	-0-	81	1	662	2	N	-0-					154

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 06/22/2001 TOTAL DEPTH 11088 PERF. 9528 - 9573

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, NE. (WILCOX) //CONT.// 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. //CONT.// 419886
LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

09	6600 X	4799	-0-	-1801	-0-	4680	2	119	9	N	108	178	1			164
10	6820 X	6613	-0-	-207	-0-	6493	2	120	9	N	109	174	1			99
11	6386 X	6386	-0-	-0-	-0-	6285	2	101	9	N	92					191
12	6488 X	6488	-0-	-0-	-0-	6390	2	98	9	N	89	196	1			84
01	6603 X	6272	-0-	-331	-0-	6164	2	108	9	N	98					182
02	5964 X	4965	-0-	-999	-0-	4875	2	90	9	N	82	187	1			77

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

09	0 N	-0-	-0-	-0-	-0-					N	-0-					20
10	0 N	-0-	-0-	-0-	-0-					N	-0-					20
11	0 N	-0-	-0-	-0-	-0-					N	-0-					20
12	0 N	-0-	-0-	-0-	-0-					N	-0-					20
01	0 N	-0-	-0-	-0-	-0-					N	-0-					20
02	0 N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2700 R	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
11	1883 R	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
12	1257 R	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

09	840 #	728	-0-	-112	-0-	672	2	56	9	N	51	182	1			55
10	982 R	982	-0-	-0-	-0-	969	2	13	9	N	12					67
11	750 #	745	-0-	-5	-0-	739	2	6	9	N	5					72
12	899 R	899	-0-	-0-	-0-	868	2	31	9	N	28					100
01	904 R	904	-0-	-0-	-0-	885	2	19	9	N	17					117
*02	1037 N	1037	-0-	-0-	-0-	1028	2	9	9	N	8					125

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: 1A RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, SOUTH (2100) 95850 736 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
DOHMANN, A. C. WELL #: 1 RRCID -> 176356 COMPL. DATE 01/24/2000 TOTAL DEPTH 8300 PERF. 2169 - 2172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEESATCHE, SOUTH (2200) 95850 800 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SUPERIOR OIL & GAS INVT, L.L.C. 830325
FROMME, A A WELL #: 2 RRCID -> 160514 COMPL. DATE 09/19/1996 TOTAL DEPTH 5183 PERF. 2311 - 2313

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
ACOCK OPERATING LIMITED 003596
ARNECKE WELL #: 1 RRCID -> 184379 COMPL. DATE 06/18/2003 TOTAL DEPTH 5500 PERF. 5275 - 5280

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

09	6300	-0-	-0-	-6300	-0-				N	-0-			-0-
10	6510	-0-	-0-	-6510	-0-				N	-0-			-0-
11	6240 #	-0-	-0-	-6240	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/04/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			22
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			22
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			22
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			22
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			22
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

09	300 X	298	-0-	-2	-0-	241	1	57	9	N	52					201
10	403 X	298	-0-	-105	-0-	241	1	57	9	N	52	183	1			70
11	390 X	373	-0-	-17	-0-	241	1	132	9	N	120	177	1			13
12	403 X	373	-0-	-30	-0-	241	1	132	9	N	120					133
01	487 X	487	-0-	-0-	-0-	355	1	132	9	N	120	172	1			81
02	336 X	NO RPT	-0-	-336	-0-					N	NO RPT					81

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

09	360 N	-0-	-0-	-360	-0-					N	1	148	1			48
10	279 N	-0-	-0-	-279	-0-					N	-0-					48
11	0 N	-0-	-0-	-0-	-0-					N	-0-					48
12	0 N	-0-	-0-	-0-	-0-					N	-0-					48
01	0 N	-0-	-0-	-0-	-0-					N	-0-					48
02	0 N	-0-	-0-	-0-	-0-					N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

09	360 N	121	-0-	-239	-0-	12	1	109	2	N	-0-					-0-
10	372 N	204	-0-	-168	-0-	18	1	158	2	N	25					25
						28	9									
11	300 N	68	-0-	-232	-0-	55	2	13	9	N	12					37
12	124 N	49	-0-	-75	-0-	43	2	6	9	N	5					42
01	217 N	46	-0-	-171	-0-	40	2	6	9	N	5					47
02	56 N	50	-0-	-6	-0-	47	2	3	9	N	3					50

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE,WEST (HOLT SAND 10880)//CONT.// 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	5883	-0-	-2217	-0-	449	1	5391	2	Y	39					84
							43	9									
10	8370	X	8247	-0-	-123	-0-	719	1	7482	2	Y	42					126
							46	9									
11	8253	X	8253	-0-	-0-	-0-	704	1	7455	2	Y	85					211
							94	9									
12	8153	X	8136	-0-	-17	-0-	684	1	7418	2	Y	31	162	1			80
							34	9									
01	7035	X	7035	-0-	-0-	-0-	583	1	6397	2	Y	50					130
							55	9									
02	7700	X	6464	-0-	-1236	-0-	553	1	5865	2	Y	42					172
							46	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

09	2550	#	1437	-0-	-1113	-0-	110	1	1318	2	Y	8					58
							9	9									
10	2511	#	1355	-0-	-1156	-0-	118	1	1229	2	Y	7					65
							8	9									
11	2280	#	1291	-0-	-989	-0-	106	1	1120	2	Y	59					124
							65	9									
12	1831	R	1831	-0-	-0-	-0-	153	1	1658	2	Y	18					142
							20	9									
01	1698	R	1698	-0-	-0-	-0-	141	1	1544	2	Y	12					154
							13	9									
*02	1562	R	1562	-0-	-0-	-0-	133	1	1410	2	Y	17					171
							19	9									

WEESATCHE, W. (JACKSON SD.) 95853 205 ASSOCIATED ONE WELL CNTY: GOLIAD
TRISTAR EXPLORATION, INC 871101
SMITH, JACK WELL #: 3 RRCID -> 188971 COMPL. DATE 02/25/2002 TOTAL DEPTH 4000 PERF. 3839 - 3845

09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

09	0	#	-0-	-0-	-0-	-0-	N	-0-	100
10	0	#	-0-	-0-	-0-	-0-	N	-0-	100
11	0	#	-0-	-0-	-0-	-0-	N	-0-	100
12	0	#	-0-	-0-	-0-	-0-	N	-0-	100
01	0	#	-0-	-0-	-0-	-0-	N	-0-	100
02	0	N	NO RPT	-0-	-0-	-0-	N	NO RPT	100

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-				N	-0-			67
10	0	N	-0-	-0-	-0-	-0-				N	-0-			67
11	0	N	-0-	-0-	-0-	-0-				N	-0-			67
12	0	N	-0-	-0-	-0-	-0-				N	-0-			67
01	0	N	-0-	-0-	-0-	-0-				N	-0-			67
02	0	N	-0-	-0-	-0-	-0-				N	-0-			67

WEESATCHE, WEST (SLICK) 95853 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NADSOILCO LLC 598945
ALBRECHT WELL #: 1 RRCID -> 197431 COMPL. DATE 07/22/2003 TOTAL DEPTH 10080 PERF. 7750 - 7756

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			141
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			141
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			141
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			141
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			141
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			141

WEESATCHE, WEST (WILCOX 8100) 95853 738 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI UNIT WELL #: 1 RRCID -> 109695 COMPL. DATE 11/28/1988 TOTAL DEPTH 8115 PERF. 5124 - 5127

09	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEESATCHE, WEST (YEGUA) 95853 820 ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 185246 COMPL. DATE 04/22/2000 TOTAL DEPTH 5512 PERF. 4701 - 4731

09	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

09	120	X	58	-0-	-62	-0-	58	2		Y	-0-			168
10	124	X	58	-0-	-66	-0-	58	2		Y	-0-			168
11	399	X	399	-0-	-0-	-0-	399	2		Y	-0-			168
12	1395	X	1395	-0-	-0-	-0-	1395	2		Y	-0-			168
*01	553	X	553	-0-	-0-	-0-	553	2		Y	-0-			168
02	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			168

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420 #	239	-0-	-181	-0-	22	1	217	2	N	-0-					-0-
10	434 #	335	-0-	-99	-0-	29	1	306	2	N	-0-					-0-
11	338 R	338	-0-	-0-	-0-	30	1	308	2	N	-0-					-0-
12	380 R	380	-0-	-0-	-0-	31	1	349	2	N	-0-					-0-
01	378 R	378	-0-	-0-	-0-	31	1	347	2	N	-0-					-0-
*02	341 N	341	-0-	-0-	-0-	28	1	313	2	N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WINRIGHT OIL COMPANY, LLC 932472
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	68	-0-	-22	-0-	68	2			N	-0-					68
10	93	N	58	-0-	-35	-0-	58	2			N	-0-					68
11	90	N	58	-0-	-32	-0-	58	2			N	-0-					68
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					68
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					68
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					73
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					73
11	120	N	113	-0-	-7	-0-	113	2			N	-0-					73
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					73
01	124	N	-0-	-0-	-124	-0-					N	-0-					73
02	112	N	-0-	-0-	-112	-0-					N	-0-					73

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 288 RRCID -> 147983 COMPL. DATE N/A TOTAL DEPTH 6488 PERF. 5616 - 5619

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH "A" WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 03/01/2001 TOTAL DEPTH 7444 PERF. 5442 - 5448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 175 RRCID -> 158870 COMPL. DATE 04/30/1996 TOTAL DEPTH 5108 PERF. 4432 - 4438

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 531 RRCID -> 160719 COMPL. DATE 10/17/1996 TOTAL DEPTH 5143 PERF. 4613 - 4616

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 279 RRCID -> 245393 COMPL. DATE 10/07/2008 TOTAL DEPTH 6277 PERF. 4546 - 4562

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 12/29/1983 TOTAL DEPTH 5850 PERF. 5432 - 5438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 10/08/2009 TOTAL DEPTH 7390 PERF. 6054 - 6060

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 07/21/1987 TOTAL DEPTH 5867 PERF. 3860 - 3869

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (FRIO 7600) 96545 347 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
J.H. DRUMMOND WELL #: 3M RRCID -> 281307 COMPL. DATE 01/10/2016 TOTAL DEPTH 8007 PERF. 7495 - 7596

09	480 N	186	-0-	-294	-0-	186	2		N	-0-			-0-
10	341 N	-0-	-0-	-341	-0-				N	-0-			-0-
11	270 N	-0-	-0-	-270	-0-				N	-0-			-0-
12	186 N	-0-	-0-	-186	-0-				N	-0-			-0-
01	143 N	143	-0-	-0-	-0-	143	2		N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 09/04/1971 TOTAL DEPTH 5552 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 499 RRCID -> 108139 COMPL. DATE 10/20/1983 TOTAL DEPTH 5763 PERF. 5049 - 5053

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH A WELL #: 483 RRCID -> 109076 COMPL. DATE 01/14/1993 TOTAL DEPTH 5210 PERF. 4927 - 4961

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 04/16/1984 TOTAL DEPTH 5102 PERF. 4964 - 5040

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 215 RRCID -> 133734 COMPL. DATE 01/24/1990 TOTAL DEPTH 5750 PERF. 5036 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 513 RRCID -> 135481 COMPL. DATE 04/15/2005 TOTAL DEPTH 6470 PERF. 4960 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH "A" WELL #: 188 RRCID -> 139852 COMPL. DATE 04/26/2005 TOTAL DEPTH 6470 PERF. 4976 - 5047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH "A" WELL #: 503 RRCID -> 141390 COMPL. DATE 04/29/1992 TOTAL DEPTH 8251 PERF. 4962 - 4966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 391 RRCID -> 206745 COMPL. DATE 10/28/2008 TOTAL DEPTH 7052 PERF. 4968 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 346 RRCID -> 206746 COMPL. DATE 10/18/2004 TOTAL DEPTH 6356 PERF. 4964 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH "A" WELL #: 384 RRCID -> 206749 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4953 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 403 RRCID -> 212276 COMPL. DATE 04/19/2005 TOTAL DEPTH 6499 PERF. 4944 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH "A" WELL #: 35 RRCID -> 212289 COMPL. DATE 05/08/2005 TOTAL DEPTH 6320 PERF. 4958 - 5001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH "A" WELL #: 342 RRCID -> 212779 COMPL. DATE 06/12/2005 TOTAL DEPTH 6547 PERF. 4978 - 5035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 06/20/2005 TOTAL DEPTH 6325 PERF. 4978 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 07/15/2005 TOTAL DEPTH 6325 PERF. 4955 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/23/2005 TOTAL DEPTH 5138 PERF. 4993 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 07/03/2005 TOTAL DEPTH 6355 PERF. 4966 - 5054

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 07/06/2005 TOTAL DEPTH 5857 PERF. 4972 - 5062

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/15/2005 TOTAL DEPTH 6468 PERF. 4957 - 5050

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 02/10/2006 TOTAL DEPTH 6580 PERF. 4963 - 5055

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 01/12/2006 TOTAL DEPTH 5850 PERF. 4996 - 5052

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/16/2005 TOTAL DEPTH 6340 PERF. 4956 - 5050

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 05/12/2005 TOTAL DEPTH 5850 PERF. 4987 - 5059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH 'A' WELL #: 161 RRCID -> 233185 COMPL. DATE 01/09/2008 TOTAL DEPTH 5764 PERF. 5089 - 5093

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH 'A' WELL #: 378 RRCID -> 235328 COMPL. DATE 03/05/2008 TOTAL DEPTH 6303 PERF. 4950 - 4958

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

09	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 09/29/2012 TOTAL DEPTH 7529 PERF. 4964 - 4970

09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

MERIDIAN OIL PRODUCTION INC. 561133
WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 372 RRCID -> 232871 COMPL. DATE 12/27/2007 TOTAL DEPTH 6314 PERF. 5526 - 5529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 01/07/2010 TOTAL DEPTH 5838 PERF. 5632 - 5692

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

09	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 12/18/1979 TOTAL DEPTH 5763 PERF. 3494 - 3500

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 103 RRCID -> 142731 COMPL. DATE 08/20/1992 TOTAL DEPTH 5759 PERF. 3514 - 3571

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 72 RRCID -> 144535 COMPL. DATE 01/19/1993 TOTAL DEPTH 5593 PERF. 3446 - 3461

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 501 RRCID -> 145768 COMPL. DATE 12/03/1992 TOTAL DEPTH 6350 PERF. 3404 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 76 RRCID -> 147676 COMPL. DATE 09/24/1993 TOTAL DEPTH 5597 PERF. 3443 - 3450

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/30/1995 TOTAL DEPTH 6377 PERF. 5707 - 5712

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 510 RRCID -> 149063 COMPL. DATE 08/12/1993 TOTAL DEPTH 6060 PERF. 3442 - 3450

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 109 RRCID -> 151651 COMPL. DATE 06/30/1994 TOTAL DEPTH 5126 PERF. 3426 - 3444

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 01/15/1995 TOTAL DEPTH 10516 PERF. 5742 - 5755

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/11/1995 TOTAL DEPTH 7150 PERF. 3788 - 3793

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 12/01/1994 TOTAL DEPTH 8454 PERF. 4561 - 4620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 174 RRCID -> 158871 COMPL. DATE 04/30/1996 TOTAL DEPTH 6176 PERF. 3427 - 3451

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 429 RRCID -> 158914 COMPL. DATE 04/23/1996 TOTAL DEPTH 5853 PERF. 3420 - 3427

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/07/1974 TOTAL DEPTH 5535 PERF. 5458 - 5476

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 9 RRCID -> 103565 COMPL. DATE 12/28/1982 TOTAL DEPTH 6233 PERF. 5480 - 5486

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/10/2017 - P/A 10/10/17

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 07/29/1988 TOTAL DEPTH 6210 PERF. 5436 - 5463

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 12/19/1976 TOTAL DEPTH 6433 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRUMMOND WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 305 RRCID -> 109255 COMPL. DATE N/A TOTAL DEPTH 6504 PERF. 5685 - 5692

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 12/29/1986 TOTAL DEPTH 5833 PERF. 5145 - 5153

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 375 L RRCID -> 114005 COMPL. DATE 06/08/2006 TOTAL DEPTH 6300 PERF. 5650 - 5694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH "A" WELL #: 278 RRCID -> 114885 COMPL. DATE 01/24/1985 TOTAL DEPTH 5785 PERF. 5674 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH "A" WELL #: 389 RRCID -> 121517 COMPL. DATE 10/01/1987 TOTAL DEPTH 5850 PERF. 5684 - 5689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 03/26/2001 TOTAL DEPTH 6299 PERF. 5641 - 5646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 336 RRCID -> 184570 COMPL. DATE 02/22/2001 TOTAL DEPTH 6553 PERF. 5628 - 5638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 04/08/2001 TOTAL DEPTH 6332 PERF. 5646 - 5656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 09/10/2001 TOTAL DEPTH 5850 PERF. 5744 - 5748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH A WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 7529 PERF. 5616 - 5626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 13 RRCID -> 194705 COMPL. DATE 06/25/2002 TOTAL DEPTH 6500 PERF. 5673 - 5688

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE N/A TOTAL DEPTH 6313 PERF. 5648 - 5679

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/18/2002 TOTAL DEPTH 8555 PERF. 5666 - 5690

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 12/31/1988 TOTAL DEPTH 8250 PERF. 6312 - 6316

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 10/08/2003 TOTAL DEPTH 6840 PERF. 5699 - 5732

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 05/20/2001 TOTAL DEPTH 6231 PERF. 5638 - 5648

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 383 RRCID -> 200548 COMPL. DATE 12/03/2003 TOTAL DEPTH 6302 PERF. 5632 - 5668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 172 RRCID -> 200575 COMPL. DATE 01/10/2004 TOTAL DEPTH 6210 PERF. 5682 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 09/30/2003 TOTAL DEPTH 8250 PERF. 5742 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 11/07/2003 TOTAL DEPTH 5865 PERF. 5666 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/15/2003 TOTAL DEPTH 5801 PERF. 5724 - 5756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 12/10/2003 TOTAL DEPTH 5740 PERF. 5616 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 12/05/2003 TOTAL DEPTH 5777 PERF. 5722 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 09/19/2003 TOTAL DEPTH 6501 PERF. 5670 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 03/07/2004 TOTAL DEPTH 6499 PERF. 5685 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 03/14/2004 TOTAL DEPTH 6549 PERF. 5696 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 04/20/2004 TOTAL DEPTH 6500 PERF. 5670 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 504 RRCID -> 206736 COMPL. DATE 08/12/2004 TOTAL DEPTH 6350 PERF. 5666 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 136 RRCID -> 206871 COMPL. DATE 12/15/2003 TOTAL DEPTH 5765 PERF. 5734 - 5764

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/03/2017 - PLUGGED 10/03/17

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE N/A TOTAL DEPTH 5792 PERF. 5730 - 5760

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 460 RRCID -> 209721 COMPL. DATE 11/27/2003 TOTAL DEPTH 6311 PERF. 5701 - 5730

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 07/16/2004 TOTAL DEPTH 8250 PERF. 5722 - 5740

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 01/01/2006 TOTAL DEPTH 7500 PERF. 5705 - 5738

09	14B DENY	NO RPT	-0-	-0-	203			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	203			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	203			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	203			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	203			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	203			N	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 01/01/2006 TOTAL DEPTH 8250 PERF. 5727 - 5775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 02/19/2002 TOTAL DEPTH 7330 PERF. 5680 - 5712

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) //CONT.// 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 03/03/1982 TOTAL DEPTH 5746 PERF. 3444 - 3456

09	14B2 EXT	NO RPT	-0-	-0-	3983				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	3983				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	3983				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3983				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3983				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3983				N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 02/20/1986 TOTAL DEPTH 5861 PERF. 3767 - 3782

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 10/09/1990 TOTAL DEPTH 6519 PERF. 3814 - 3833

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 07/31/1990 TOTAL DEPTH 5757 PERF. 3782 - 3802

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (3800) //CONT.// 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/13/2008 TOTAL DEPTH 6190 PERF. 3830 - 3900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

09	1830 X	408	-0-	-1422	-0-	24	1	105	2	N	254	353	1		15
						279	9								
10	1023 X	396	-0-	-627	-0-	4	1	27	2	N	332	173	1		174
						365	9								
11	990 X	70	-0-	-920	-0-	2	1	20	2	N	44				218
						48	9								
12	8619 X	8619	-0-	-0-	-0-	670	1	7519	2	N	391	357	1		252
						430	9								
01	651 X	-0-	-0-	-651	-0-					N	750	721	1		281
*02	1043 N	1043	-0-	-0-	-0-	52	1	537	2	N	413	544	1		150
						454	9								

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

09	540 X	-0-	-0-	-540	-0-			N	-0-			47
10	341 X	-0-	-0-	-341	-0-			N	-0-			47
11	330 X	-0-	-0-	-330	-0-			N	-0-			47
12	341 X	-0-	-0-	-341	-0-			N	-0-			47
01	93 X	-0-	-0-	-93	-0-			N	-0-			47
02	0 N	-0-	-0-	-0-	-0-			N	-0-			47

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208

WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

09	401 N	401	-0-	-0-	-0-	401	1	Y	-0-			25
*10	0 N	-0-	-0-	-0-	-0-			Y	-0-			25
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			25
12	403 N	NO RPT	-0-	-403	-0-			Y	NO RPT			25
01	0 N	NO RPT	-0-	-0-	-0-			Y	NO RPT			25
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION //CONT.// 201208
HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

09	3900	X	144	-0-	-3756	-0-	144	1			N	-0-					214
10	4030	X	3566	-0-	-464	-0-	3566	3			N	-0-					214
11	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					214
12	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					214
01	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					214
02	3220	X	NO RPT	-0-	-3220	-0-					N	NO RPT					214

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
HAFERNICK UNIT WELL #: 2 RRCID -> 274193 COMPL. DATE 12/20/2014 TOTAL DEPTH 6200 PERF. 4800 - 4830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	738				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	738				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	738				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	738				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	738				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	738				N	-0-			-0-

SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

09	1440 X	-0-	-0-	-1440	-0-				N	-0-			-0-
10	4726 X	4726	-0-	-0-	-0-	4726	2		N	-0-			-0-
11	4290 X	827	-0-	-3463	-0-	827	2		N	-0-			-0-
12	4433 X	236	-0-	-4197	-0-	236	2		N	-0-			-0-
01	4712 X	-0-	-0-	-4712	-0-				N	-0-			-0-
02	4256 X	-0-	-0-	-4256	-0-				N	-0-			-0-

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HACKBARTH WELL #: 1 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6005 PERF. 5879 - 5882

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC //CONT.// 681161
NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

09	13200 X	10547	-0-	-2653	-0-	10543	2	4	9	N	4			88
10	14415 X	4012	-0-	-10403	-0-	225	1	3785	2	N	2			90
						2	9							
11	13950 X	187	-0-	-13763	-0-	180	1	7	9	N	6			96
12	73 X	73	-0-	-0-	-0-	65	1	8	9	N	7			103
01	13578 X	1694	-0-	-11884	-0-	1694	2			N	-0-			103
02	9856 X	NO RPT	-0-	-9856	-0-					N	NO RPT			103

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

09	14B DENY	NO RPT	-0-	-0-	23929					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	23929					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	23929					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	23929					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	23929					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	23929					N	NO RPT			-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

09	14B2 EXT	NO RPT	-0-	-0-	31386					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	31386					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	31386					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	31386					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	31386					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	31386					N	NO RPT			-0-

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLOW CREEK (8000) 97722 700 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WILLOW CREEK-B- WELL #: 1 RRCID -> 231739 COMPL. DATE 01/12/2018 TOTAL DEPTH 8709 PERF. 7656 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW CREEK -B- WELL #: 4 RRCID -> 234324 COMPL. DATE 11/12/2010 TOTAL DEPTH 8568 PERF. 5316 - 5336

09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

09	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
10	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
11	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
12	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
01	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
02	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			117
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			117
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			117
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			117
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			117
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			117

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (FRIO 6300) 98626 198 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH "D" WELL #: 1 RRCID -> 257147 COMPL. DATE 05/18/2010 TOTAL DEPTH 6900 PERF. 5808 - 5812

09	2520 #	-0-	-0-	-2520	-0-					N	-0-			80
10	2604 #	-0-	-0-	-2604	-0-					N	-0-			80
11	2520 #	1329	-0-	-1191	-0-	200	1	1129	2	N	-0-			80
12	465 #	284	-0-	-181	-0-	40	1	244	2	N	-0-			80
01	465 #	-0-	-0-	-465	-0-					N	-0-			80
02	1232 #	-0-	-0-	-1232	-0-					N	-0-			80

WOODSBORO (3100) 98626 429 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 7 RRCID -> 282275 COMPL. DATE 02/08/2017 TOTAL DEPTH 3700 PERF. 3386 - 3394

09	1230 X	-0-	-0-	-1230	-0-					N	-0-			-0-
10	5580 X	-0-	-0-	-5580	-0-					N	-0-			-0-
11	4230 X	-0-	-0-	-4230	-0-					N	-0-			-0-
12	4371 X	-0-	-0-	-4371	-0-					N	-0-			-0-
01	744 X	-0-	-0-	-744	-0-					N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-

WOODSBORO (3150) 98626 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 3 RRCID -> 274964 COMPL. DATE 06/05/2014 TOTAL DEPTH 3750 PERF. 3654 - 3656

09	5871 R	5871	-0-	-0-	-0-	532	1	5339	2	N	-0-			-0-
10	4671 R	4671	-0-	-0-	-0-	480	1	4191	2	N	-0-			-0-
11	5469 R	5469	-0-	-0-	-0-	660	1	4809	2	N	-0-			-0-
12	6076 #	2245	-0-	-3831	-0-	195	1	2050	2	N	-0-			-0-
01	6302 R	6302	-0-	-0-	-0-	690	1	5612	2	N	-0-			-0-
02	5488	4204	-0-	-1284	-0-	486	1	3718	2	N	-0-			-0-

WOODSBORO (3250) 98626 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
O'CONNOR, M.E. WELL #: 6 C RRCID -> 119778 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3257 - 3260

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (3400) 98626 482 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 5 RRCID -> 280156 COMPL. DATE 06/30/2015 TOTAL DEPTH 3750 PERF. 3624 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400		988	-0-	-4412	-0-	87	1	901	2	N	-0-					-0-
10	5580		1984	-0-	-3596	-0-	161	1	1823	2	N	-0-					-0-
11	5400		-0-	-0-	-5400	-0-					N	-0-					-0-
12	4216	#	-0-	-0-	-4216	-0-					N	-0-					-0-
01	1984	#	-0-	-0-	-1984	-0-					N	-0-					-0-
02	1792	#	-0-	-0-	-1792	-0-					N	-0-					-0-

WOODSBORO (3500) 98626 495 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
OCONNOR, M. E. WELL #: 6 T RRCID -> 083329 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3350 - 3354

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (4000) 98626 528 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'D' WELL #: 4 RRCID -> 274196 COMPL. DATE 01/31/2014 TOTAL DEPTH 6910 PERF. 3848 - 3853

09	2040	#	-0-	-0-	-2040	-0-					N	-0-					-0-
10	2108	#	-0-	-0-	-2108	-0-					N	-0-					-0-
11	1800	#	-0-	-0-	-1800	-0-					N	-0-					-0-
12	1364	#	-0-	-0-	-1364	-0-					N	-0-					-0-
01	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

09	3660	#	2480	-0-	-1180	-0-	232	1	2248	2	N	-0-					649
10	4991	#	2241	-0-	-2750	-0-	232	1	2009	2	N	-0-					649
11	4830	#	1978	-0-	-2852	-0-	216	1	1762	2	N	-0-					649
12	4991	#	3216	-0-	-1775	-0-	527	1	2689	2	N	-0-					649
01	2573	#	1882	-0-	-691	-0-	217	1	1665	2	N	-0-					649
*02	2733	R	2733	-0-	-0-	-0-	324	1	2409	2	N	-0-					649

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

09	1754	N	1754	-0-	-0-	-0-	139	1	1285	2	Y	90	75	2			45
							231	3	99	9							
10	1445	N	1445	-0-	-0-	-0-	117	1	1051	2	Y	81	84	2			42
							188	3	89	9							
11	1342	N	1342	-0-	-0-	-0-	110	1	981	2	Y	90	102	2			30
							152	3	99	9							
12	1364	N	1340	-0-	-24	-0-	116	1	930	2	Y	130	126	2			34
							151	3	143	9							
01	1364	N	939	-0-	-425	-0-	94	1	735	2	Y	-0-	34	2			-0-
							110	3									
*02	1924	N	1924	-0-	-0-	-0-	186	1	1499	2	Y	-0-					-0-
							239	3									

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

09	6900	X	6488	-0-	-412	-0-	535	1	4862	2	Y	101	83	2			50
							980	3	111	9							
10	7130	X	6969	-0-	-161	-0-	591	1	5191	2	Y	116	105	2			61
							1059	3	128	9							
11	7069	X	7069	-0-	-0-	-0-	620	1	5434	2	Y	65	104	2			22
							943	3	72	9							
12	6696	X	6681	-0-	-15	-0-	636	1	5023	2	Y	91	89	2			24
							922	3	100	9							
01	6975	X	6329	-0-	-646	-0-	622	1	4795	2	Y	92	92	2			24
							811	3	101	9							
*02	6608	X	6120	-0-	-488	-0-	583	1	4620	2	Y	90	72	1			42
							818	3	99	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

09	7769	X	7769	-0-	-0-	-0-	642	1	5885	2	Y	97	79	2			48
							1135	3	107	9							
10	7834	X	7834	-0-	-0-	-0-	667	1	5906	2	Y	105	98	2			55
							1145	3	116	9							
11	7936	X	7936	-0-	-0-	-0-	695	1	6131	2	Y	78	107	2			26
							1024	3	86	9							
12	8036	X	8036	-0-	-0-	-0-	765	1	6071	2	Y	117	112	2			31
							1071	3	129	9							
01	7285	X	5769	-0-	-1516	-0-	566	1	4391	2	Y	89	97	2			23
							714	3	98	9							
*02	7420	X	7252	-0-	-168	-0-	689	1	5496	2	Y	114	84	1			53
							942	3	125	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	2	1	19	2	Y	19	19	2			-0-
							3	3	21	9							
10	31	N	31	-0-	-0-	-0-	1	1	8	2	Y	19	19	2			-0-
							1	3	21	9							
11	36	N	36	-0-	-0-	-0-	1	1	13	2	Y	19	19	2			-0-
							1	3	21	9							
12	62	N	30	-0-	-32	-0-	1	1	7	2	Y	19	19	2			-0-
							1	3	21	9							
01	19	N	19	-0-	-0-	-0-	1	1	7	2	Y	9	9	2			-0-
							1	3	10	9							
*02	31	N	31	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-
							3	3									

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

09	1076	N	1076	-0-	-0-	-0-	90	1	827	2	Y	-0-					-0-
							159	3									
10	930	N	874	-0-	-56	-0-	75	1	670	2	Y	-0-					-0-
							129	3									
11	870	N	870	-0-	-0-	-0-	77	1	679	2	Y	-0-					-0-
							114	3									
12	933	N	933	-0-	-0-	-0-	90	1	716	2	Y	-0-					-0-
							127	3									
01	1037	N	1037	-0-	-0-	-0-	103	1	803	2	Y	-0-					-0-
							131	3									
*02	869	N	869	-0-	-0-	-0-	84	1	670	2	Y	-0-					-0-
							115	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
JANAK, F. W. WELL #: 1 RRCID -> 121034 COMPL. DATE 04/22/1986 TOTAL DEPTH 13853 PERF.13435 - 13565

09	1410	X	-0-	-0-	-1410	-0-					N	-0-					-0-
10	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/12/2017 - P/A 12/12/17

WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

09	15500	X	7999	-0-	-7501	-0-	1367	1	6558	2	Y	67	66	1			68
							74	9									
10	6160	X	6160	-0-	-0-	-0-	616	1	5529	2	Y	14	62	1			20
							15	9									
11	12360	X	6776	-0-	-5584	-0-	1074	1	5692	2	Y	9	9	1			20
							10	9									
12	8370	X	7370	-0-	-1000	-0-	1359	1	6002	2	Y	8	9	1			19
							9	9									
01	8415	X	8415	-0-	-0-	-0-	1483	1	6866	2	Y	60	45	1			34
							66	9									
*02	7525	X	7525	-0-	-0-	-0-	1412	1	6113	2	Y	-0-					34

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

09	2850 X	427	-0-	-2423	-0-	54	1	297	2	N	69	59	1			71
						76	9									
10	5899 X	5899	-0-	-0-	-0-	1242	1	4381	2	N	251	236	1			86
						276	9									
11	5717 X	5717	-0-	-0-	-0-	855	1	4675	2	N	170	168	1			88
						187	9									
12	2206 X	2206	-0-	-0-	-0-	578	1	1463	2	N	150	163	1			75
						165	9									
01	5890 X	1238	-0-	-4652	-0-	553	1	620	2	N	59	99	1			35
						65	9									
02	5348 X	946	-0-	-4402	-0-	504	1	442	2	N	-0-					35

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

09	6274 X	6274	-0-	-0-	-0-	947	1	5252	2	N	68	62	1			71
						75	9									
10	6200 X	5634	-0-	-566	-0-	558	1	5055	2	N	19	67	1			23
						21	9									
11	6000 X	5000	-0-	-1000	-0-	333	1	4656	2	N	10	11	1			22
						11	9									
12	6200 X	5211	-0-	-989	-0-	336	1	4866	2	N	8	9	1			21
						9	9									
01	6200 X	4804	-0-	-1396	-0-	322	1	4416	2	N	60	45	1			36
						66	9									
02	5600 X	4162	-0-	-1438	-0-	293	1	3869	2	N	-0-					36

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

09	2157 N	2157	-0-	-0- B	-0-	130	1	1740	2	N	92	74	2			46
						186	3	101	9							
10	2126 N	2126	-0-	-0- B	-0-	132	1	1723	2	N	98	92	2			52
						163	3	108	9							
11	1913 N	1913	-0-	-0- B	-0-	126	1	1470	2	N	166	162	2			56
						134	3	183	9							
12	2232 N	703	-0-	-1529 B	-0-	48	1	512	2	N	88	121	2			23
						46	3	97	9							
01	2209 N	2209	-0-	-0-	-0-	121	1	1633	2	N	291	239	2			75
						135	3	320	9							
*02	2800 N	2859	-0-	59	59	144	1	2090	2	N	382	280	1			177
						205	3	420	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

09	T. A.	-0-	-0-	-0- B	-0-	N	-0-		-0-
10	T. A.	-0-	-0-	-0- B	-0-	N	-0-		-0-
11	T. A.	-0-	-0-	-0- B	-0-	N	-0-		-0-
12	T. A.	-0-	-0-	-0- B	-0-	N	-0-		-0-
01	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
*02	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0- B	-0-	3	1	64	3	N	-0-					42
10	93	N	69	-0-	-24 B	-0-	3	1	66	3	N	-0-					42
11	53	N	53	-0-	-0- B	-0-	3	1	50	3	N	-0-					42
12	92	N	92	-0-	-0- B	-0-	3	1	63	3	N	24					66
							26	9									
01	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					66
*02	79	N	79	-0-	-0-	-0-	3	1	59	3	N	15					81
							17	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4461		2751	-0-	-1710 B	91565	300	1	2280	2	N	155	183	1			162
							171	9									
10	3149		2943	-0-	-206 B	91359	290	1	2507	2	N	133	185	1			110
							146	9									
11	0		1858	-0-	1858 B	93217	210	1	1488	2	N	145					255
							160	9									
12	95533	X	2316	-0-	-93217 B	-0-	310	1	1856	2	N	136	175	1			216
							150	9									
01	2945	X	981	-0-	-1964	-0-	908	2	73	9	N	66					282
02	2660	X	1575	-0-	-1085	-0-	240	1	1175	2	N	145	186	1			241
							160	9									

PEKAR-DONNELLY WELL #: 1 RRCID -> 279405 COMPL. DATE 02/12/2015 TOTAL DEPTH 9735 PERF. 9358 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14584		-0-	-0-	-14584 B	229879					N	-0-					118
10	10296		-0-	-0-	-10296 B	219583					N	-0-					118
11	0		-0-	-0-	-0- B	219583					N	-0-					118
12	219583	X	-0-	-0-	-219583 B	-0-					N	-0-					118
01	0	X	-0-	-0-	-0-	-0-					N	-0-					118
02	0	X	-0-	-0-	-0-	-0-					N	-0-					118

HAASE WELL #: 1 RRCID -> 281195 COMPL. DATE 10/02/2015 TOTAL DEPTH 9750 PERF. 9330 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17283		16941	-0-	-342 B	-5867	290	1	15783	2	N	789	933	1			548
							868	9									
10	12201		19120	-0-	6919 B	1052	310	1	17834	2	N	887	936	1			499
							976	9									
11	0		2917	-0-	2917 B	3969	90	1	2454	2	N	339	563	1			275
							373	9									
12	23033	X	-0-	-0-	-23033 B	-0-					N	359	192	1			442
01	19127	X	-0-	-0-	-19127	-0-					N	390	353	1			479
02	17276	X	-0-	-0-	-17276	-0-					N	315	380	1			414

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000 N	4052	-0-	1052	1052	72	1	3966	2	N	13					140
						14	9									
10	2968 N	1916	-0-	-1052	-0-	106	1	1800	2	N	9					149
						10	9									
11	1472 N	1472	-0-	-0-	-0-	101	1	1365	2	N	5					154
						6	9									
12	1307 N	1307	-0-	-0-	-0-	92	1	1215	2	N	-0-					154
01	2387	609	-0-	-1778	-0-	70	1	532	2	N	6					160
						7	9									
02	2156	NO RPT	-0-	-2156	-0-					N	NO RPT					160

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ANDERSON WELL #: 1 RRCID -> 221411 COMPL. DATE 07/20/2009 TOTAL DEPTH 9150 PERF. 8858 - 8866

09	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-

GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

09	2908 N	2908	-0-	-0-	-0-	207	1	2238	2	Y	-0-					-0-
						463	3									
10	2185 N	2185	-0-	-0-	-0-	175	1	1653	2	Y	-0-					-0-
						357	3									
11	2151 N	2151	-0-	-0-	-0-	123	1	1723	2	Y	-0-					-0-
						305	3									
12	2170 N	1985	-0-	-185	-0-	92	1	1599	2	Y	-0-					-0-
						294	3									
01	2170 N	1997	-0-	-173	-0-	97	1	1626	2	Y	-0-					-0-
						274	3									
*02	1960 N	1641	-0-	-319	-0-	69	1	1337	2	Y	-0-					-0-
						235	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	3737	-0-	-1183	-0-	265	1	2855	2	Y	16	17	2			8
							599	3	18	9							
10	5084	X	3323	-0-	-1761	-0-	265	1	2499	2	Y	17	16	2			9
							540	3	19	9							
11	5566	X	5566	-0-	-0-	-0-	315	1	4424	2	Y	39	35	2			13
							784	3	43	9							
12	4863	X	4863	-0-	-0-	-0-	222	1	3871	2	Y	53	52	2			14
							712	3	58	9							
01	4433	X	4185	-0-	-248	-0-	200	1	3365	2	Y	47	49	2			12
							568	3	52	9							
*02	4200	X	2830	-0-	-1370	-0-	117	1	2281	2	Y	33	30	2			15
							396	3	36	9							

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

09	5144	X	5144	-0-	-0-	-0-	364	1	3925	2	Y	32	25	2			16
							820	3	35	9							
10	4805	X	4109	-0-	-696	-0-	327	1	3087	2	Y	28	29	2			15
							664	3	31	9							
11	4650	X	4491	-0-	-159	-0-	254	1	3576	2	Y	27	33	2			9
							631	3	30	9							
12	4836	X	4255	-0-	-581	-0-	195	1	3395	2	Y	40	39	2			10
							621	3	44	9							
01	4836	X	4326	-0-	-510	-0-	207	1	3487	2	Y	43	42	2			11
							585	3	47	9							
*02	3864	X	3765	-0-	-99	-0-	156	1	3043	2	Y	38	31	2			18
							524	3	42	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

09	1800	N	1800	-0-	-0-	-0-	128	1	1379	2	Y	-0-					-0-
							293	3									
10	1271	N	1136	-0-	-135	-0-	91	1	850	2	Y	-0-					-0-
							195	3									
11	1372	N	1372	-0-	-0-	-0-	78	1	1090	2	Y	-0-					-0-
							204	3									
12	1302	N	1263	-0-	-39	-0-	58	1	1009	2	Y	-0-					-0-
							196	3									
01	1320	N	1320	-0-	-0-	-0-	64	1	1066	2	Y	-0-					-0-
							190	3									
*02	1204	N	1003	-0-	-201	-0-	42	1	811	2	Y	-0-					-0-
							150	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050	X	5839	-0-	-1211	-0-	485	1	4363	2	Y	49	44	2			24
							937	3	54	9							
10	7285	X	7251	-0-	-34	-0-	620	1	5370	2	Y	67	56	2			35
							1187	3	74	9							
11	7050	X	6014	-0-	-1036	-0-	526	1	4561	2	Y	65	78	2			22
							855	3	72	9							
12	7285	X	5784	-0-	-1501	-0-	558	1	4347	2	Y	11	30	2			3
							867	3	12	9							
01	7891	X	7891	-0-	-0-	-0-	786	1	5989	2	Y	16	15	2			4
							1098	3	18	9							
*02	6552	X	5073	-0-	-1479	-0-	490	1	3841	2	Y	11	10	2			5
							730	3	12	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

09	8130	X	6692	-0-	-1438	-0-	424	1	5176	2	Y	8	7	2			4
							1083	3	9	9							
10	8401	X	6617	-0-	-1784	-0-	431	1	5094	2	Y	7	7	2			4
							1084	3	8	9							
11	8130	X	7115	-0-	-1015	-0-	517	1	5565	2	Y	15	14	2			5
							1016	3	17	9							
12	7502	X	6880	-0-	-622	-0-	547	1	5283	2	Y	23	22	2			6
							1025	3	25	9							
01	7502	X	6407	-0-	-1095	-0-	410	1	5086	2	Y	22	22	2			6
							887	3	24	9							
*02	6636	X	6290	-0-	-346	-0-	369	1	4991	2	Y	22	18	1			10
							906	3	24	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

09	6720	X	6093	-0-	-627	-0-	386	1	4703	2	Y	2	2	2			1
							1002	3	2	9							
10	8990	X	7866	-0-	-1124	-0-	513	1	6037	2	Y	4	3	2			2
							1312	3	4	9							
11	8700	X	5991	-0-	-2709	-0-	436	1	4682	2	Y	3	4	2			1
							870	3	3	9							
12	8990	X	5830	-0-	-3160	-0-	465	1	4474	2	Y	5	5	2			1
							885	3	6	9							
01	7874	X	4272	-0-	-3602	-0-	272	1	3377	2	Y	26	20	2			7
							594	3	29	9							
*02	7112	X	6921	-0-	-191	-0-	405	1	5470	2	Y	42	29	1			20
							1000	3	46	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9155	X	9155	-0-	-0-	-0-	649	1	6983	2	Y	37	33	2			21
							1482	3	41	9							
10	8742	X	7309	-0-	-1433	-0-	583	1	5487	2	Y	35	37	2			19
							1200	3	39	9							
11	8781	X	8781	-0-	-0-	-0-	499	1	6994	2	Y	32	40	2			11
							1253	3	35	9							
12	9083	X	8124	-0-	-959	-0-	373	1	6493	2	Y	45	44	2			12
							1208	3	50	9							
01	9083	X	8741	-0-	-342	-0-	420	1	7061	2	Y	50	49	2			13
							1205	3	55	9							
*02	7616	X	7542	-0-	-74	-0-	313	1	6095	2	Y	45	37	1			21
							1084	3	50	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4770	-0-	-360	-0-	394	1	3496	2	Y	62	51	2			31
							812	3	68	9							
10	4929	X	4202	-0-	-727	-0-	357	1	3048	2	Y	59	59	2			31
							732	3	65	9							
11	4770	X	4150	-0-	-620	-0-	362	1	3172	2	Y	56	68	2			19
							554	3	62	9							
12	4929	X	4517	-0-	-412	-0-	427	1	3367	2	Y	91	86	2			24
							623	3	100	9							
01	4929	X	3961	-0-	-968	-0-	386	1	2976	2	Y	84	86	2			22
							507	3	92	9							
*02	4284	X	3429	-0-	-855	-0-	324	1	2567	2	Y	74	62	2			34
							457	3	81	9							

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7972	X	7972	-0-	-0-	-0-	562	1	6054	2	Y	64	53	2			32
							1286	3	70	9							
10	7316	X	6716	-0-	-600	-0-	533	1	5019	2	Y	58	59	2			31
							1100	3	64	9							
11	7281	X	7281	-0-	-0-	-0-	413	1	5790	2	Y	35	54	2			12
							1039	3	39	9							
12	7316	X	6955	-0-	-361	-0-	319	1	5546	2	Y	52	51	2			13
							1033	3	57	9							
01	7346	X	7346	-0-	-0-	-0-	353	1	5918	2	Y	58	56	2			15
							1011	3	64	9							
*02	7364	X	6188	-0-	-1176	-0-	256	1	4994	2	Y	49	41	2			23
							884	3	54	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	6012	-0-	-198	-0-	496	1	4453	2	Y	88	75	2			44
							966	3	97	9							
10	6417	X	5785	-0-	-632	-0-	491	1	4249	2	Y	93	88	2			49
							943	3	102	9							
11	6120	X	5889	-0-	-231	-0-	511	1	4422	2	Y	113	124	2			38
							832	3	124	9							
12	6329	X	6329	-0-	-0-	-0-	597	1	4643	2	Y	142	143	2			37
							933	3	156	9							
01	6200	X	6153	-0-	-47	-0-	599	1	4553	2	Y	146	145	2			38
							840	3	161	9							
*02	5821	X	5821	-0-	-0-	-0-	548	1	4298	2	Y	140	113	1			65
							821	3	154	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3715	X	3715	-0-	-0-	-0-	309	1	2802	2	Y	22	18	1			11
							580	3	24	9							
10	3700	X	3700	-0-	-0-	-0-	317	1	2774	2	Y	23	22	2			12
							584	3	25	9							
11	3520	X	3520	-0-	-0-	-0-	309	1	2696	2	Y	28	31	2			9
							484	3	31	9							
12	3627	X	3126	-0-	-501	-0-	298	1	2349	2	Y	36	36	2			9
							439	3	40	9							
01	3627	X	1987	-0-	-1640	-0-	197	1	1516	2	Y	12	18	2			3
							261	3	13	9							
*02	3332	X	2878	-0-	-454	-0-	277	1	2189	2	Y	17	12	1			8
							393	3	19	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4685	X	4685	-0-	-0-	-0-	297	1	3604	2	Y	6	5	2			3
							777	3	7	9							
10	4583	X	4583	-0-	-0-	-0-	299	1	3505	2	Y	6	6	2			3
							772	3	7	9							
11	4020	X	3972	-0-	-48	-0-	288	1	3084	2	Y	18	15	2			6
							580	3	20	9							
12	4154	X	4008	-0-	-146	-0-	317	1	3049	2	Y	28	27	2			7
							611	3	31	9							
01	4154	X	3446	-0-	-708	-0-	219	1	2724	2	Y	25	25	2			7
							475	3	28	9							
*02	3948	X	3488	-0-	-460	-0-	204	1	2755	2	Y	26	21	2			12
							500	3	29	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4047	X	4047	-0-	-0-	-0-	329	1	2983	2	Y	111	92	2			55
							613	3	122	9							
10	4333	X	4333	-0-	-0-	-0-	362	1	3167	2	Y	129	116	2			68
							662	3	142	9							
11	4127	X	4127	-0-	-0-	-0-	346	1	3084	2	Y	144	163	2			49
							539	3	158	9							
12	3813	X	2043	-0-	-1770	-0-	192	1	1518	2	Y	50	86	2			13
							278	3	55	9							
01	3813	X	2164	-0-	-1649	-0-	210	1	1619	2	Y	56	54	2			15
							273	3	62	9							
*02	4171	X	4171	-0-	-0-	-0-	391	1	3110	2	Y	109	73	2			51
							550	3	120	9							

HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 104739 COMPL. DATE 03/09/1983 TOTAL DEPTH 13800 PERF.13332 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	75	-0-	-3345	-0-	5	1	63	2	Y	-0-					-0-
							7	3									
10	3534	X	34	-0-	-3500	-0-	2	1	29	2	Y	-0-					-0-
							3	3									
11	3420	X	26	-0-	-3394	-0-	2	1	22	2	Y	-0-					-0-
							2	3									
12	775	X	8	-0-	-767	-0-	1	1	6	2	Y	-0-					-0-
							1	3									
01	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
*02	84	X	-0-	-0-	-84	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2879	-0-	-181	-0-	204	1	2341	2	Y	16	14	2			8
							316	3	18	9							
10	3162	X	2352	-0-	-810	-0-	187	1	1904	2	Y	15	15	2			8
							244	3	17	9							
11	3066	X	3066	-0-	-0-	-0-	173	1	2577	2	Y	23	23	2			8
							291	3	25	9							
12	3069	X	2546	-0-	-523	-0-	117	1	2160	2	Y	24	26	2			6
							243	3	26	9							
01	2976	X	2693	-0-	-283	-0-	128	1	2295	2	Y	27	26	2			7
							240	3	30	9							
*02	2576	X	1863	-0-	-713	-0-	77	1	1579	2	Y	19	17	1			9
							186	3	21	9							

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	2816	-0-	-694	-0-	232	1	2092	2	Y	40	38	2			20
							448	3	44	9							
10	3918	X	3918	-0-	-0-	-0-	333	1	2888	2	Y	59	48	2			31
							632	3	65	9							
11	3463	X	3463	-0-	-0-	-0-	301	1	2614	2	Y	56	68	2			19
							486	3	62	9							
12	3530	X	3530	-0-	-0-	-0-	332	1	2595	2	Y	85	82	2			22
							509	3	94	9							
01	4064	X	4064	-0-	-0-	-0-	394	1	3013	2	Y	104	99	2			27
							543	3	114	9							
*02	3528	X	3456	-0-	-72	-0-	325	1	2554	2	Y	90	75	1			42
							478	3	99	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7423	X	7423	-0-	-0-	-0-	528	1	5674	2	Y	-0-					9
							1221	3									
10	7409	X	6167	-0-	-1242	-0-	494	1	4641	2	Y	-0-					9
							1032	3									
11	6960	X	6841	-0-	-119	-0-	390	1	5459	2	Y	-0-					9
							992	3									
12	7657	X	6588	-0-	-1069	-0-	305	1	5285	2	Y	-0-	4	2			5
							998	3									
01	7657	X	6809	-0-	-848	-0-	329	1	5523	2	Y	1	5	2			1
							956	3	1	9							
*02	6608	X	5376	-0-	-1232	-0-	224	1	4362	2	Y	4	3	1			2
							786	3	4	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7478	X	7478	-0-	-0-	-0-	457	1	6062	2	Y	250	250	2			-0-
							684	3	275	9							
10	8007	X	8007	-0-	-0-	-0-	505	1	6570	2	Y	250	250	2			-0-
							657	3	275	9							
11	7506	X	7506	-0-	-0-	-0-	527	1	6118	2	Y	250	250	2			-0-
							586	3	275	9							
12	7408	X	7408	-0-	-0-	-0-	569	1	5991	2	Y	250	250	2			-0-
							573	3	275	9							
01	6668	X	6668	-0-	-0-	-0-	427	1	5740	2	Y	-0-					-0-
							501	3									
*02	6138	X	6138	-0-	-0-	-0-	346	1	5009	2	Y	246	246	2			-0-
							512	3	271	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	708	-0-	-1932	-0-	44	1	544	2	Y	7	6	2			4
							112	3	8	9							
10	1466	X	1466	-0-	-0-	-0-	95	1	1120	2	Y	15	11	2			8
							234	3	17	9							
11	1594	X	1594	-0-	-0-	-0-	116	1	1247	2	Y	6	12	2			2
							224	3	7	9							
12	861	X	861	-0-	-0-	-0-	68	1	661	2	Y	5	6	2			1
							126	3	6	9							
01	1457	X	832	-0-	-625	-0-	52	1	661	2	Y	5	5	2			1
							113	3	6	9							
*02	1484	X	477	-0-	-1007	-0-	29	1	378	2	Y	3	3	2			1
							67	3	3	9							

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5365	X	5365	-0-	-0-	-0-	450	1	4071	2	Y	-0-					-0-
							844	3									
10	5546	X	5546	-0-	-0-	-0-	479	1	4184	2	Y	-0-					-0-
							883	3									
11	5400	X	5400	-0-	-0-	-0-	477	1	4164	2	Y	9	6	2			3
							749	3	10	9							
12	5394	X	5309	-0-	-85	-0-	512	1	4032	2	Y	13	13	2			3
							751	3	14	9							
01	5394	X	4962	-0-	-432	-0-	494	1	3802	2	Y	13	13	2			3
							652	3	14	9							
*02	4760	X	4498	-0-	-262	-0-	434	1	3436	2	Y	12	10	1			5
							615	3	13	9							

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10646	X	10646	-0-	-0-	-0-	751	1	8097	2	Y	82	66	2			41
							1708	3	90	9							
10	10509	X	8302	-0-	-2207	-0-	663	1	6213	2	Y	70	74	2			37
							1349	3	77	9							
11	9990	X	9990	-0-	-0-	-0-	567	1	7905	2	Y	101	104	2			34
							1407	3	111	9							
12	10509	X	9290	-0-	-1219	-0-	426	1	7351	2	Y	142	139	2			37
							1357	3	156	9							
01	10509	X	7941	-0-	-2568	-0-	382	1	6348	2	Y	124	129	2			32
							1075	3	136	9							
*02	9548	X	6871	-0-	-2677	-0-	288	1	5498	2	Y	110	91	2			51
							964	3	121	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2671	N	2671	-0-	-0-	-0-	189	1	2045	2	Y	14	11	2			7
							422	3	15	9							
10	2142	N	2142	-0-	-0-	-0-	171	1	1607	2	Y	11	12	2			6
							352	3	12	9							
11	1860	N	1233	-0-	-627	-0-	70	1	980	2	Y	6	10	2			2
							176	3	7	9							
12	2511	N	1534	-0-	-977	-0-	70	1	1224	2	Y	11	10	2			3
							228	3	12	9							
01	2213	N	2213	-0-	-0-	-0-	106	1	1784	2	Y	16	15	2			4
							305	3	18	9							
*02	2256	N	2256	-0-	-0-	-0-	93	1	1820	2	Y	17	13	2			8
							324	3	19	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

09	2817	N	2817	-0-	-0-	-0-	234	1	2142	2	Y	18	15	2			9
							421	3	20	9							
10	3026	N	3026	-0-	-0-	-0-	259	1	2290	2	Y	21	19	2			11
							454	3	23	9							
11	2884	N	2884	-0-	-0-	-0-	254	1	2228	2	Y	16	22	2			5
							384	3	18	9							
12	2568	N	2568	-0-	-0-	-0-	246	1	1944	2	Y	22	21	2			6
							354	3	24	9							
01	2633	N	2633	-0-	-0-	-0-	260	1	2010	2	Y	23	23	2			6
							338	3	25	9							
*02	2744	X	2501	-0-	-243	-0-	240	1	1902	2	Y	22	18	2			10
							335	3	24	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

09	4103	X	4103	-0-	-0-	-0-	256	1	3126	2	Y	56	46	2			28
							659	3	62	9							
10	4222	X	4222	-0-	-0-	-0-	271	1	3190	2	Y	62	57	2			33
							693	3	68	9							
11	4159	X	4159	-0-	-0-	-0-	299	1	3207	2	Y	52	67	2			18
							596	3	57	9							
12	4198	X	4198	-0-	-0-	-0-	328	1	3158	2	Y	79	76	2			21
							625	3	87	9							
01	3979	X	3979	-0-	-0-	-0-	249	1	3094	2	Y	80	80	2			21
							548	3	88	9							
*02	3752	X	3548	-0-	-204	-0-	204	1	2758	2	Y	72	59	2			34
							507	3	79	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7445	X	7445	-0-	-0-	-0-	617	1	5728	2	Y	77	62	2			38
							1015	3	85	9							
10	6739	X	6739	-0-	-0-	-0-	575	1	5172	2	Y	75	74	2			39
							909	3	83	9							
11	6585	X	6585	-0-	-0-	-0-	577	1	5122	2	Y	68	84	2			23
							811	3	75	9							
12	6789	X	6789	-0-	-0-	-0-	646	1	5170	2	Y	104	100	2			27
							859	3	114	9							
01	6722	X	6722	-0-	-0-	-0-	659	1	5152	2	Y	110	109	2			28
							790	3	121	9							
*02	5852	X	4866	-0-	-986	-0-	462	1	3711	2	Y	81	71	2			38
							604	3	89	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2662	-0-	-308	-0-	222	1	2002	2	Y	14	12	2			7
							423	3	15	9							
10	3038	X	2588	-0-	-450	-0-	222	1	1932	2	Y	13	13	2			7
							420	3	14	9							
11	2940	X	2897	-0-	-43	-0-	255	1	2212	2	Y	19	20	2			6
							409	3	21	9							
12	2873	X	2873	-0-	-0-	-0-	275	1	2146	2	Y	28	27	2			7
							421	3	31	9							
01	2724	N	2724	-0-	-0-	-0-	269	1	2053	2	Y	29	29	2			7
							370	3	32	9							
*02	2716	N	2604	-0-	-112	-0-	249	1	1957	2	Y	28	22	2			13
							367	3	31	9							

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2424	X	2424	-0-	-0-	-0-	171	1	1854	2	Y	15	12	2			8
							382	3	17	9							
10	2356	N	1534	-0-	-822	-0-	122	1	1156	2	Y	10	13	2			5
							245	3	11	9							
11	1942	N	1942	-0-	-0-	-0-	110	1	1545	2	Y	16	16	2			5
							269	3	18	9							
12	2449	N	1889	-0-	-560	-0-	86	1	1506	2	Y	23	22	2			6
							272	3	25	9							
01	2066	N	2066	-0-	-0-	-0-	100	1	1684	2	Y	3	8	2			1
							279	3	3	9							
*02	1820	N	1423	-0-	-397	-0-	59	1	1161	2	Y	2	2	2			1
							201	3	2	9							

MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					50
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					50
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					50
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					50
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					50
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					50

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3055	-0-	3055	4999	2993	2	62	9	Y	56					118
10	8734	X	3735	-0-	-4999	-0-	3678	2	57	9	Y	52	90	1			80
11	2696	X	2696	-0-	-0-	-0-	2561	2	135	9	Y	123	86	1			117
12	3162	X	1982	-0-	-1180	-0-	1892	2	90	9	Y	82					199
01	3720	X	3150	-0-	-570	-0-	3093	2	57	9	Y	52	154	1			97
*02	5309	X	5309	-0-	-0-	-0-	5264	2	45	9	Y	41					138

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					72
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					72

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

09	DLQ G-10		1497	-0-	1497	2665	1476	2	21	9	Y	19					42
10	4567	X	1902	-0-	-2665	-0-	1880	2	22	9	Y	20	32	1			30
11	1750	X	1750	-0-	-0-	-0-	1698	2	52	9	Y	47	32	1			45
12	1550	X	1346	-0-	-204	-0-	1309	2	37	9	Y	34					79
01	2437	X	2437	-0-	-0-	-0-	2416	2	21	9	Y	19	61	1			37
*02	4097	X	4097	-0-	-0-	-0-	4078	2	19	9	Y	17					54

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

09	DLQ G-10		2468	-0-	2468	4237	2435	2	33	9	Y	30					76
10	7947	X	3710	-0-	-4237	-0-	3666	2	44	9	Y	40	59	1			57
11	3980	X	3980	-0-	-0-	-0-	3837	2	143	9	Y	130	63	1			124
12	2638	X	2638	-0-	-0-	-0-	2558	2	80	9	Y	73					197
01	3720	X	3538	-0-	-182	-0-	3493	2	45	9	Y	41	152	1			86
*02	7074	X	7074	-0-	-0-	-0-	7024	2	50	9	Y	45					131

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

09	DLQ G-10		729	-0-	729	1512	726	2	3	9	Y	3					8
10	2433	X	921	-0-	-1512	-0-	917	2	4	9	Y	4	6	1			6
11	772	X	772	-0-	-0-	-0-	761	2	11	9	Y	10	6	1			10
12	806	X	749	-0-	-57	-0-	741	2	8	9	Y	7					17
01	1031	X	1031	-0-	-0-	-0-	1027	2	4	9	Y	4	13	1			8
*02	1739	X	1739	-0-	-0-	-0-	1736	2	3	9	Y	3					11

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					51
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					51
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					51
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					51
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					51
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					51

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					42
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					42

LGDC CORPORATION 500227

FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					78
10	0	X	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21150	X	18421	-0-	-2729	-0-	840	1	17568	2	N	12					36
							13	9									
10	21359	X	17464	-0-	-3895	-0-	868	1	16589	2	N	6					42
							7	9									
11	19650	X	17307	-0-	-2343	-0-	868	1	16432	2	N	6					48
							7	9									
12	20305	X	16596	-0-	-3709	-0-	812	1	15778	2	N	5					53
							6	9									
01	20212	X	15575	-0-	-4637	-0-	784	1	14785	2	N	5					58
							6	9									
02	17192	X	NO RPT	-0-	-17192	-0-					N	NO RPT					58

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748

HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	-0-	-0-	-2910	-0-					N	-0-					27
10	1085	X	-0-	-0-	-1085	-0-					N	-0-					27
11	0	X	-0-	-0-	-0-	-0-					N	-0-					27
12	0	X	-0-	-0-	-0-	-0-					N	-0-					27
01	1516	X	1516	-0-	-0-	-0-	1516	3			N	-0-					27
02	0	X	-0-	-0-	-0-	-0-					N	-0-					27

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

09	3120	X	-0-	-0-	-3120	-0-					N	-0-					28
10	899	X	-0-	-0-	-899	-0-					N	-0-					28
11	0	X	-0-	-0-	-0-	-0-					N	-0-					28
12	0	X	-0-	-0-	-0-	-0-					N	-0-					28
01	2005	X	2005	-0-	-0-	-0-	2005	3			N	-0-					28
*02	10192	X	10192	-0-	-0-	-0-	10102	3	90	9	N	82					110

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

09	2430	X	-0-	-0-	-2430	-0-					N	-0-					19
10	496	X	-0-	-0-	-496	-0-					N	-0-					19
11	0	X	-0-	-0-	-0-	-0-					N	-0-					19
12	0	X	-0-	-0-	-0-	-0-					N	-0-					19
01	1932	X	1932	-0-	-0-	-0-	1932	3			N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	2307	N	2307	-0-	-0-	-0-	2281	3	26	9	N	24					80
*02	2800	N	10155	-0-	7355	7355	10125	3	30	9	N	27	83	1			24

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13730 PERF.13454 - 13556

09	750	X	-0-	-0-	-750	-0-					N	-0-					25
10	217	X	-0-	-0-	-217	-0-					N	-0-					25
11	0	X	-0-	-0-	-0-	-0-					N	-0-					25
12	0	X	-0-	-0-	-0-	-0-					N	-0-					25
01	0	X	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

09	5220	X	-0-	-0-	-5220	-0-					N	-0-					27
10	1023	X	-0-	-0-	-1023	-0-					N	-0-					27
11	0	X	-0-	-0-	-0-	-0-					N	-0-					27
12	0	X	-0-	-0-	-0-	-0-					N	-0-					27
01	6683	X	6683	-0-	-0-	-0-	6683	3			N	-0-					27
*02	255	X	255	-0-	-0-	-0-	255	3			N	-0-					27

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630 X	2729	-0-	-901	-0-	117	1	2605	3	Y	6					24
						7	9									
10	4030 X	3441	-0-	-589	-0-	167	1	3223	3	Y	46					70
						51	9									
11	3900 X	2639	-0-	-1261	-0-	128	1	2511	3	Y	-0-					70
12	4030 X	2333	-0-	-1697	-0-	92	1	2241	3	Y	-0-					70
01	3962 X	3962	-0-	-0-	-0-	186	1	3776	3	Y	-0-					70
02	3108 X	2901	-0-	-207	-0-	146	1	2755	3	Y	-0-					70

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300 X	2243	-0-	-1057	-0-	96	1	2134	3	Y	12					152
						13	9									
10	3410 X	2427	-0-	-983	-0-	120	1	2305	3	Y	2					154
						2	9									
11	2790 X	1876	-0-	-914	-0-	91	1	1785	3	Y	-0-					154
12	2387 X	1071	-0-	-1316	-0-	42	1	1029	3	Y	-0-					154
01	2593 X	2593	-0-	-0-	-0-	122	1	2471	3	Y	-0-					154
02	2184 X	1046	-0-	-1138	-0-	52	1	974	3	Y	18					172
						20	9									

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470 X	3053	-0-	-1417	-0-	131	1	2922	3	N	-0-					44
10	4619 X	4200	-0-	-419	-0-	205	1	3940	3	N	50					94
						55	9									
11	4020 X	3860	-0-	-160	-0-	187	1	3673	3	N	-0-					94
12	4154 X	2023	-0-	-2131	-0-	80	1	1943	3	N	-0-					94
01	4185 X	4151	-0-	-34	-0-	195	1	3956	3	N	-0-					94
02	3780 X	3066	-0-	-714	-0-	154	1	2912	3	N	-0-					94

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9930 X	8573	-0-	-1357	-0-	367	1	8195	3	Y	10					76
						11	9									
10	11212 X	11212	-0-	-0-	-0-	552	1	10623	3	Y	34					110
						37	9									
11	9586 X	9586	-0-	-0-	-0-	464	1	9114	3	Y	7					117
						8	9									
12	9021 X	7725	-0-	-1296	-0-	305	1	7408	3	Y	11	115	1			13
						12	9									
01	11222 X	9628	-0-	-1594	-0-	451	1	9151	3	Y	24					37
						26	9									
02	10136 X	6802	-0-	-3334	-0-	342	1	6443	3	Y	15					52
						17	9									

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9270 X	8185	-0-	-1085	-0-	349	1	7781	3	Y	50					68
						55	9									
10	10121 X	10121	-0-	-0-	-0-	495	1	9521	3	Y	95					163
						105	9									
11	8767 X	8767	-0-	-0-	-0-	425	1	8342	3	Y	-0-					163
12	8463 X	7197	-0-	-1266	-0-	285	1	6912	3	Y	-0-					163
01	10530 X	10530	-0-	-0-	-0-	494	1	10036	3	Y	-0-					163
02	9128 X	7389	-0-	-1739	-0-	372	1	7017	3	Y	-0-					163

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	1709	-0-	-661	-0-	73	1	1632	3	Y	4					48
							4	9									
10	2401	X	2401	-0-	-0-	-0-	117	1	2262	3	Y	20					68
							22	9									
11	2585	X	2585	-0-	-0-	-0-	125	1	2452	3	Y	7					75
							8	9									
12	1984	X	1655	-0-	-329	-0-	65	1	1576	3	Y	13	74	1			14
							14	9									
01	2387	X	1496	-0-	-891	-0-	70	1	1422	3	Y	4					18
							4	9									
02	2408	N	274	-0-	-2134	-0-	13	1	243	3	Y	16					34
							18	9									

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

09	750	N	291	-0-	-459	-0-	284	2	7	9	N	6					121
10	775	N	321	-0-	-454	-0-	313	2	8	9	N	7					128
11	660	N	259	-0-	-401	-0-	256	2	3	9	N	3					131
12	310	N	145	-0-	-165	-0-	142	2	3	9	N	3	99	2			35
01	310	N	180	-0-	-130	-0-	178	2	2	9	N	2					37
02	252	N	188	-0-	-64	-0-	186	2	2	9	N	2					39

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

09	1050	N	385	-0-	-665	-0-	370	2	15	9	N	14					146
10	1085	N	273	-0-	-812	-0-	270	2	3	9	N	3					149
11	840	N	239	-0-	-601	-0-	231	2	8	9	N	7					156
12	403	N	153	-0-	-250	-0-	147	2	6	9	N	5	89	2			72
01	279	N	65	-0-	-214	-0-	64	2	1	9	N	1					73
02	224	N	161	-0-	-63	-0-	151	2	10	9	N	9					82

SULPHUR RIVER EXPLORATION, INC. 828880
WYNNE GAS UNIT WELL #: 1 RRCID -> 091213 COMPL. DATE 11/01/1980 TOTAL DEPTH 11800 PERF.13244 - 13423

09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

09	11		11	-0-	-0-	-0-	11	1			Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1552	X	1552	-0-	-0-	-0-	136	1	1415	2	Y	1	1	1			-0-
							1	9									
10	1085	X	802	-0-	-283	-0-	94	1	701	2	Y	6	6	1			-0-
							7	9									
11	1050	X	7	-0-	-1043	-0-	7	2			Y	-0-					-0-
12	1085	X	637	-0-	-448	-0-	71	1	546	2	Y	18	18	1			-0-
							20	9									
01	1612	X	1565	-0-	-47	-0-	120	1	1419	2	Y	24					24
							26	9									
02	1456	X	NO RPT	-0-	-1456	-0-					Y	NO RPT					24

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1133	-0-	-907	-0-	38	1	1095	2	N	-0-					75
10	2108	X	1931	-0-	-177	-0-	79	1	1852	2	N	-0-					75
11	2334	X	2334	-0-	-0-	-0-	161	1	2173	2	N	-0-					75
12	1984	X	1966	-0-	-18	-0-	176	1	1790	2	N	-0-					75
01	1860	X	1687	-0-	-173	-0-	142	1	1545	2	N	-0-					75
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	1214	-0-	-1996	-0-	40	1	1152	2	N	20					92
							22	9									
10	3193	X	1362	-0-	-1831	-0-	89	1	1273	2	N	-0-					92
11	3090	X	1162	-0-	-1928	-0-	84	1	1078	2	N	-0-					92
12	2511	X	1284	-0-	-1227	-0-	142	1	1142	2	N	-0-					92
01	2356	X	1103	-0-	-1253	-0-	98	1	1005	2	N	-0-					92
02	1232	X	NO RPT	-0-	-1232	-0-					N	NO RPT					92

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1219	X	1219	-0-	-0-	-0-	77	1	1142	2	N	-0-					114
10	1085	X	712	-0-	-373	-0-	42	1	664	2	N	5					119
							6	9									
11	1050	X	291	-0-	-759	-0-	26	1	264	2	N	1					120
							1	9									
12	994	X	994	-0-	-0-	-0-	91	1	903	2	N	-0-					120
01	1271	X	428	-0-	-843	-0-	42	1	386	2	N	-0-					120
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	X	-0-	-0-	-82	-0-					N	11					53
10	346	X	346	-0-	-0-	-0-	19	1	290	2	N	34					87
							37	9									
11	121	N	121	-0-	-0-	-0-	6	1	115	2	N	-0-					87
12	978	N	978	-0-	-0-	-0-	53	1	925	2	N	-0-					87
01	373	N	373	-0-	-0-	-0-	28	1	345	2	N	-0-					87
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	754	-0-	-4886	-0-	58	1	696	2	Y	-0-					-0-
10	5828	X	1272	-0-	-4556	-0-	76	1	1190	2	Y	5					5
							6	9									
11	3450	X	1716	-0-	-1734	-0-	85	1	1629	2	Y	2	7	1			-0-
							2	9									
12	2480	X	1264	-0-	-1216	-0-	112	1	1148	2	Y	4					4
							4	9									
01	1488	X	853	-0-	-635	-0-	69	1	776	2	Y	7					11
							8	9									
02	1148	X	NO RPT	-0-	-1148	-0-					Y	NO RPT					11

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	6571	-0-	-179	-0-	635	1	5852	2	Y	76					131
							84	9									
10	7564	X	5677	-0-	-1887	-0-	642	1	4987	2	Y	44					175
							48	9									
11	8691	X	8691	-0-	-0-	-0-	828	1	7859	2	Y	4	121	1			58
							4	9									
12	7564	X	3794	-0-	-3770	-0-	515	1	3271	2	Y	7					65
							8	9									
01	7130	X	5529	-0-	-1601	-0-	660	1	4867	2	Y	2					67
							2	9									
02	6132	X	NO RPT	-0-	-6132	-0-					Y	NO RPT					67

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12274	X	12274	-0-	-0-	-0-	850	1	11348	2	Y	69	69	1			-0-
							76	9									
10	16833	X	10624	-0-	-6209	-0-	1010	1	9566	2	Y	44	44	1			-0-
							48	9									
11	16290	X	10265	-0-	-6025	-0-	1019	1	9217	2	Y	26	26	1			-0-
							29	9									
12	16833	X	8618	-0-	-8215	-0-	826	1	7774	2	Y	16	16	1			-0-
							18	9									
01	15686	X	1595	-0-	-14091	-0-	213	1	1376	2	Y	5					5
							6	9									
02	11452	X	NO RPT	-0-	-11452	-0-					Y	NO RPT					5

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	6748	-0-	-932	-0-	766	1	5982	2	Y	-0-					-0-
10	7936	X	7553	-0-	-383	-0-	718	1	6813	2	Y	20	20	1			-0-
							22	9									
11	7680	X	6053	-0-	-1627	-0-	689	1	5353	2	Y	10	10	1			-0-
							11	9									
12	7223	X	5699	-0-	-1524	-0-	528	1	5171	2	Y	-0-					-0-
01	6975	X	5856	-0-	-1119	-0-	683	1	5173	2	Y	-0-					-0-
02	6832	X	NO RPT	-0-	-6832	-0-					Y	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	604	-0-	-416	-0-	27	1	577	2	Y	-0-					-0-
10	1054	X	185	-0-	-869	-0-	13	1	170	2	Y	2					2
							2	9									
11	1170	X	4	-0-	-1166	-0-	4	1			Y	-0-	2	1			-0-
12	1209	X	-0-	-0-	-1209	-0-					Y	-0-					-0-
01	1222	X	1222	-0-	-0-	-0-	27	1	1195	2	Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

09	5820	X	5357	-0-	-463	-0-	227	1	5121	2	Y	8					92
							9	9									
10	6402	X	6402	-0-	-0-	-0-	372	1	6016	2	Y	13					105
							14	9									
11	6174	X	6174	-0-	-0-	-0-	423	1	5749	2	Y	2	40	1			67
							2	9									
12	6399	X	6399	-0-	-0-	-0-	446	1	5917	2	Y	33					100
							36	9									
01	6088	X	6088	-0-	-0-	-0-	447	1	5626	2	Y	14					114
							15	9									
02	5796	X	NO RPT	-0-	-5796	-0-					Y	NO RPT					114

KUBENA GAS UNIT WELL #: 3 RRCID -> 145248 COMPL. DATE 04/23/1993 TOTAL DEPTH 13697 PERF.13388 - 13448

09	1770	X	948	-0-	-822	-0-	59	1	886	2	Y	3	3	1			-0-
							3	9									
10	1829	X	470	-0-	-1359	-0-	58	1	405	2	Y	6	6	1			-0-
							7	9									
11	1694	X	1694	-0-	-0-	-0-	321	1	1352	2	Y	19	19	1			-0-
							21	9									
12	1473	X	1473	-0-	-0-	-0-	71	1	1389	2	Y	12	12	1			-0-
							13	9									
01	2793	X	2793	-0-	-0-	-0-	211	1	2573	2	Y	8					8
							9	9									
02	896	X	NO RPT	-0-	-896	-0-					Y	NO RPT					8

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

09	1560	X	1464	-0-	-96	-0-	73	1	1387	2	Y	4					4
							4	9									
10	1612	X	1375	-0-	-237	-0-	79	1	1293	2	Y	3					7
							3	9									
11	1560	X	1207	-0-	-353	-0-	79	1	1128	2	Y	-0-	7	1			-0-
12	1612	X	1221	-0-	-391	-0-	71	1	1150	2	Y	-0-					-0-
01	1519	X	1152	-0-	-367	-0-	77	1	1075	2	Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

09	2670	X	1993	-0-	-677	-0-	109	1	1878	2	Y	5					10
							6	9									
10	5115	X	3520	-0-	-1595	-0-	140	1	3370	2	Y	9					19
							10	9									
11	4950	X	3461	-0-	-1489	-0-	133	1	3327	2	Y	1	20	1			-0-
							1	9									
12	5115	X	4200	-0-	-915	-0-	173	1	4007	2	Y	18					18
							20	9									
01	3078	X	3078	-0-	-0-	-0-	203	1	2862	2	Y	12					30
							13	9									
02	3192	X	NO RPT	-0-	-3192	-0-					Y	NO RPT					30

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	714	N	714	-0-	-0-	-0-	41	1	673	2	Y	-0-					-0-
10	1364	N	805	-0-	-559	-0-	45	1	752	2	Y	7					7
							8	9									
11	761	N	761	-0-	-0-	-0-	51	1	710	2	Y	-0-					7
12	725	N	725	-0-	-0-	-0-	48	1	677	2	Y	-0-					7
01	682	N	682	-0-	-0-	-0-	50	1	632	2	Y	-0-	7	1			-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8400	X	4106	-0-	-4294	-0-	276	1	3830	2	Y	-0-					90
10	8680	X	6143	-0-	-2537	-0-	228	1	5903	2	Y	11					101
							12	9									
11	8400	X	6664	-0-	-1736	-0-	403	1	6261	2	Y	-0-					101
12	7998	X	6418	-0-	-1580	-0-	445	1	5973	2	Y	-0-					101
01	6300	X	6300	-0-	-0-	-0-	467	1	5833	2	Y	-0-	101	1			-0-
02	5544	X	NO RPT	-0-	-5544	-0-					Y	NO RPT					-0-

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6986	X	6986	-0-	-0-	-0-	396	1	6590	2	Y	-0-					77
10	6399	X	6399	-0-	-0-	-0-	368	1	5974	2	Y	52					129
							57	9									
11	6315	X	6315	-0-	-0-	-0-	425	1	5890	2	Y	-0-					129
12	6336	X	6336	-0-	-0-	-0-	444	1	5892	2	Y	-0-					129
01	7223	X	6484	-0-	-739	-0-	474	1	5931	2	Y	72	89	1			112
							79	9									
02	6524	X	NO RPT	-0-	-6524	-0-					Y	NO RPT					112

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	5092	-0-	-1478	-0-	273	1	4808	2	N	10					57
							11	9									
10	6789	X	3948	-0-	-2841	-0-	231	1	3717	2	N	-0-					57
11	6030	X	2190	-0-	-3840	-0-	165	1	2025	2	N	-0-	28	1			29
12	6014	X	2964	-0-	-3050	-0-	264	1	2696	2	N	4					33
							4	9									
01	5270	X	4844	-0-	-426	-0-	370	1	4396	2	N	71					104
							78	9									
02	4760	X	NO RPT	-0-	-4760	-0-					N	NO RPT					104

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	3	1	42	2	Y	-0-					-0-
10	357	N	357	-0-	-0-	-0-	25	1	332	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1065 N	1065	-0-	-0-	-0-	89	1	899	2	N	-0-					-0-
						77	3									
10	1016 N	1016	-0-	-0-	-0-	88	1	867	2	N	-0-					-0-
						61	3									
11	902 N	902	-0-	-0-	-0-	80	1	767	2	N	-0-					-0-
						55	3									
12	845 N	845	-0-	-0-	-0-	82	1	714	2	N	-0-					-0-
						49	3									
01	775 N	758	-0-	-17	-0-	76	1	640	2	N	-0-					-0-
						42	3									
*02	700 N	635	-0-	-65	-0-	61	1	530	2	N	-0-					-0-
						44	3									

WORD, N. (7200) 98768 345 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	936 N	936	-0-	-0-	-0-	67	1	798	2	Y	-0-					-0-
						71	3									
10	806 N	602	-0-	-204	-0-	48	1	514	2	Y	-0-					-0-
						40	3									
11	704 N	704	-0-	-0-	-0-	40	1	618	2	Y	-0-					-0-
						46	3									
12	930 N	659	-0-	-271	-0-	30	1	587	2	Y	-0-					-0-
						42	3									
01	589 N	519	-0-	-70	-0-	25	1	463	2	Y	-0-					-0-
						31	3									
*02	560 N	374	-0-	-186	-0-	16	1	330	2	Y	-0-					-0-
						28	3									

WORD, N. (7200) //CONT.// 98768 345 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	10357	-0-	2857	45463	590	1	9767	2	N	-0-					-0-
10	7750	10136	-0-	2386	47849	579	1	9556	2	N	1	1	1			-0-
						1	9									
11	7500	9657	-0-	2157	50006	591	1	9066	2	N	-0-					-0-
12	7750	9819	-0-	2069	52075	588	1	9231	2	N	-0-					-0-
01	7750	8561	-0-	811	52886	641	1	7920	2	N	-0-					-0-
02	7000	NO RPT	-0-	-7000	45886					N	NO RPT					-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

09	30 N	1	-0-	-29	-0-	1	1			N	-0-					-0-
10	8 N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	150 N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

07	0	7819	-0-	7819	7819	439	1	7235	2	Y	132	132	1			-0-
						145	9									
08	0	14964	-0-	14964	22783	14582	2	382	9	Y	347	347	1			-0-
09	18260	21672	-0-	3412	26195	20988	2	684	9	Y	622	622	1			-0-
10	28303	29697	-0-	1394	27589	28882	2	815	9	Y	741	572	1			169
11	27390	22701	-0-	-4689	22900	22120	2	581	9	Y	528	560	1			137
12	28303	29779	-0-	1476	24376	29018	2	761	9	Y	692	770	1			59
01	28303	22913	-0-	-5390	18986	22449	2	464	9	Y	422	404	1			77
02	25564	NO RPT	-0-	-25564	-0-					Y	NO RPT					77

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: 1 RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 05/15/2017 - P/A 05/15/17

WORD, N. (7800) 98768 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 4 RRCID -> 283150 COMPL. DATE 06/03/2017 TOTAL DEPTH 11800 PERF. 8190 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13110	17718	-0-	4608	21949	17194	2	524	9	Y	476	536	1			134
10	13547	18721	-0-	5174	27123	18543	2	178	9	Y	162	196	1			100
11	13110	19442	-0-	6332	33455	1198	1	17842	2	Y	365	375	1			90
						402	9									
12	13547	19916	-0-	6369	39824	1527	1	17981	2	Y	371	416	1			45
						408	9									
01	68593	21158	-0-	-47435	-0-	1545	1	19394	2	Y	199	191	1			53
						219	9									
02	12236	NO RPT	-0-	-12236	-0-					Y	NO RPT					53

TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					200
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					200
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					200
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					200
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					200
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					200

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: 3 RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 01/19/2016 - PLUGGED 01/19/16

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

09	3 N	3	-0-	-0-	-0-	3	2	N	-0-			146
10	0 N	-0-	-0-	-0-	-0-			N	-0-			146
11	0 N	-0-	-0-	-0-	-0-			N	-0-	100	1	46
12	3 N	-0-	-0-	-3	-0-			N	-0-			46
01	0 N	-0-	-0-	-0-	-0-			N	-0-			46
02	0 N	-0-	-0-	-0-	-0-			N	-0-			46

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

09	26930 X	26930	-0-	-0-	-0-	1855	1	25075	2	N	-0-			-0-
10	23558 X	23558	-0-	-0-	-0-	1805	1	21753	2	N	-0-			-0-
11	18187 X	18187	-0-	-0-	-0-	1428	1	16759	2	N	-0-			-0-
12	27435 X	18441	-0-	-8994	-0-	1561	1	16880	2	N	-0-			-0-
01	27435 X	17064	-0-	-10371	-0-	1485	1	15579	2	N	-0-			-0-
02	24780 X	15425	-0-	-9355	-0-	1254	1	14171	2	N	-0-			-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

09	4641 X	4641	-0-	-0-	-0-	314	1	4327	2	N	-0-			-0-
10	8745 X	8745	-0-	-0-	-0-	668	1	8077	2	N	-0-			-0-
11	4778 X	4778	-0-	-0-	-0-	375	1	4403	2	N	-0-			-0-
12	4340 X	3867	-0-	-473	-0-	329	1	3538	2	N	-0-			-0-
01	4340 X	3802	-0-	-538	-0-	322	1	3480	2	N	-0-			-0-
*02	4750 X	4750	-0-	-0-	-0-	386	1	4364	2	N	-0-			-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

09	20483 X	20483	-0-	-0-	-0-	1392	1	19091	2	N	-0-			-0-
10	20300 X	20300	-0-	-0-	-0-	1454	1	18846	2	N	-0-			-0-
11	17310 X	17310	-0-	-0-	-0-	1359	1	15951	2	N	-0-			-0-
12	21173 X	15607	-0-	-5566	-0-	1346	1	14261	2	N	-0-			-0-
01	21173 X	16608	-0-	-4565	-0-	1457	1	15151	2	N	-0-			-0-
02	19124 X	16373	-0-	-2751	-0-	1302	1	15071	2	N	-0-			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	61	X	61	-0-	-0-	-0-	5	1	56	2	N	-0-			-0-
11	74	X	74	-0-	-0-	-0-	5	1	69	2	N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-			-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-			-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

09	21223	X	21223	-0-	-0-	-0-	1452	1	19771	2	N	-0-			-0-
10	22382	X	18562	-0-	-3820	-0-	1420	1	17142	2	N	-0-			-0-
11	21660	X	16345	-0-	-5315	-0-	1282	1	15063	2	N	-0-			-0-
12	22382	X	16183	-0-	-6199	-0-	1401	1	14782	2	N	-0-			-0-
01	21917	X	15690	-0-	-6227	-0-	1358	1	14332	2	N	-0-			-0-
02	19796	X	13825	-0-	-5971	-0-	1120	1	12705	2	N	-0-			-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

09	1341	N	1091	-0-	-250	-0-	69	1	1022	2	N	-0-			-0-
10	3100	X	1082	-0-	-2018	-0-	82	1	1000	2	N	-0-			-0-
11	3000	X	625	-0-	-2375	-0-	50	1	575	2	N	-0-			-0-
12	3100	X	1321	-0-	-1779	-0-	112	1	1209	2	N	-0-			-0-
01	3100	X	1514	-0-	-1586	-0-	126	1	1388	2	N	-0-			-0-
*02	1160	X	1160	-0-	-0-	-0-	96	1	1064	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

09	13473	X	13473	-0-	-0-	-0-	13473	2			N	-0-			-0-
10	15965	X	14424	-0-	-1541	-0-	14424	2			N	-0-			-0-
11	15450	X	12713	-0-	-2737	-0-	12713	2			N	-0-			-0-
12	15965	X	11738	-0-	-4227	-0-	11738	2			N	-0-			-0-
01	14539	X	12105	-0-	-2434	-0-	12105	2			N	-0-			-0-
02	13020	X	10920	-0-	-2100	-0-	10920	2			N	-0-			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875

MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

09	450	X	-0-	-0-	-450	-0-					N	-0-			56
10	14787	X	-0-	-0-	-14787	-0-					N	-0-			56
11	14310	X	-0-	-0-	-14310	-0-					N	1			57
12	14787	X	-0-	-0-	-14787	-0-					N	-0-			57
01	15950	X	15950	-0-	-0-	-0-	15950	2			N	-0-			57
*02	18301	X	18301	-0-	-0-	-0-	18301	2			N	-0-			57

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

09	5189 X	5189	-0-	-0-	-0-	5187	2	2	9	N	2			47
10	5952 X	4166	-0-	-1786	-0-	4166	2			N	-0-			47
11	5760 X	4509	-0-	-1251	-0-	4509	2			N	-0-			47
12	5952 X	4288	-0-	-1664	-0-	4288	2			N	-0-			47
01	5363 X	5185	-0-	-178	-0-	5185	2			N	-0-			47
*02	5900 X	5900	-0-	-0-	-0-	5900	2			N	-0-			47

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

09	14150 X	14150	-0-	-0-	-0-	14150	2			N	-0-			20
10	12499 X	12499	-0-	-0-	-0-	12499	2			N	-0-			20
11	15990 X	6428	-0-	-9562	-0-	6428	2			N	-0-			20
12	16523 X	9289	-0-	-7234	-0-	9289	2			N	-0-			20
01	16523 X	12393	-0-	-4130	-0-	12393	2			N	-0-			20
*02	17812 X	17812	-0-	-0-	-0-	17812	2			N	-0-			20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

09	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
10	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
11	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
12	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
01	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
02	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

09	4348 X	4348	-0-	-0-	-0-	753	1	3595	2	N	-0-			5
10	3736 X	3736	-0-	-0-	-0-	400	1	3336	2	N	-0-			5
11	1560 X	-0-	-0-	-1560	-0-					N	-0-			5
12	2522 X	2522	-0-	-0-	-0-	607	1	1912	2	N	3			8
						3	9							
01	3293 X	3293	-0-	-0-	-0-	779	1	2514	2	N	-0-			8
*02	2570 X	2570	-0-	-0-	-0-	537	1	2033	2	N	-0-			8

PIONEER NATURAL RES. USA, INC. 665748
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

09	13439 X	13439	-0-	-0-	-0-	13439	3			N	-0-			130
10	13795 X	13102	-0-	-693	-0-	13102	3			N	-0-			130
11	13320 X	12993	-0-	-327	-0-	12993	3			N	-0-			130
12	13888 X	4370	-0-	-9518	-0-	4370	3			N	-0-			130
01	13888 X	13006	-0-	-882	-0-	13006	3			N	-0-			130
*02	13355 X	13355	-0-	-0-	-0-	13355	3			N	-0-			130

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31122	X	31122	-0-	-0-	-0-	31122	2			N	-0-					-0-
10	34999	X	-0-	-0-	-34999	-0-					N	-0-					-0-
11	36523	X	36523	-0-	-0-	-0-	36523	2			N	-0-					-0-
12	34999	X	14335	-0-	-20664	-0-	14335	2			N	-0-					-0-
01	32147	X	26828	-0-	-5319	-0-	26828	2			N	-0-					-0-
*02	40252	X	40252	-0-	-0-	-0-	40252	2			N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 05/17/2005 TOTAL DEPTH 10200 PERF. 9786 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	778	R	778	-0-	-0-	-0-	730	2	40	3	N	7	17	1			185
							8	9									
10	1230	R	1230	-0-	-0-	-0-	1161	2	50	3	N	17					202
							19	9									
11	53912		29026	-0-	-24886	-0-	27540	2	361	3	N	1023	908	1			317
							1125	9									
12	4278		45994	-0-	41716	41716	43995	2	380	3	N	1472	1741	1			48
							1619	9									
*01	134240		48669	-0-	-85571	-0-	46135	2	465	3	N	1881	1528	1			401
							2069	9									
*02	59866		31865	-0-	-28001	-0-	30254	2	443	3	N	1062	1284	1			179
							1168	9									

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1254	X	1254	-0-	-0-	-0-	1253	2	1	9	N	1					105
10	3038	X	1393	-0-	-1645	-0-	1389	2	4	9	N	4					109
11	2940	X	1942	-0-	-998	-0-	1942	2			N	-0-					109
12	3038	X	1320	-0-	-1718	-0-	1320	2			N	-0-					109
01	1395	X	913	-0-	-482	-0-	913	2			N	-0-					109
*02	2800	N	3093	-0-	293	293	3093	2			N	-0-					109

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

09	1571	X	1571	-0-	-0-	-0-	1571	2			N	-0-					72
10	1860	X	437	-0-	-1423	-0-	437	2			N	-0-					72
11	1800	X	1023	-0-	-777	-0-	1023	2			N	-0-					72
12	1860	X	1150	-0-	-710	-0-	1150	2			N	-0-					72
01	2314	X	2314	-0-	-0-	-0-	2314	2			N	-0-					72
*02	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					72

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

09	DLQ G-10		372	-0-	372	937	350	2	19	3	Y	3	6	1			86
							3	9									
10	DLQ G-10		595	-0-	595	1532	566	2	25	3	Y	4					90
							4	9									
11	DLQ G-10		604	-0-	604	2136	596	2	7	3	Y	1	5	1			86
							1	9									
12	DLQ G-10		657	-0-	657	2793	650	2	6	3	Y	1	1	1			86
							1	9									
01	2100	N	678	-0-	-1422	1371	670	2	7	3	Y	1					87
							1	9									
*02	2020	N	649	-0-	-1371	-0-	637	2	10	3	Y	2	3	1			86
							2	9									

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER UNIT WELL #: 3 RRCID -> 220047 COMPL. DATE 11/16/2005 TOTAL DEPTH 10228 PERF. 8250 - 8265

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOAKUM (WILCOX 10,130) 99361 497 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WADI PETROLEUM, INC. 889600
DANIEL WELL #: 1 RRCID -> 279905 COMPL. DATE 09/19/2015 TOTAL DEPTH 10453 PERF.10118 - 10130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1410 N	1264	-0-	-146	-0-	190 1 143 9	931 2	N	130			260
10	3100 N	3134	-0-	34	34	380 1 15 9	2739 2	N	14	182 1		92
11	1890 N	1459	-0-	-431	-0-	350 1	1109 2	N	-0-			92
12	3065 N	3065	-0-	-0-	-0-	425 1 208 9	2432 2	N	189	187 1		94
01	2790	1370	-0-	-1420	-0-	300 1	1070 2	N	-0-			94
02	2520	1662	-0-	-858	-0-	360 1	1302 2	N	-0-			94

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
RED WOLF OIL COMPANY, INC. 696764
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

09	15836 X	15836	-0-	-0-	-0-	14658 2 366 9	812 3	N	333	333 1		238
10	11349 X	11349	-0-	-0-	-0-	10711 2 191 9	447 3	N	174	178 1		234
11	14782 X	14782	-0-	-0-	-0-	14502 2 90 9	190 3	N	82	228 1		88
12	14262 X	14262	-0-	-0-	-0-	14119 2 22 9	121 3	N	20	108 1		-0-
01	11902 X	11902	-0-	-0-	-0-	11553 2 233 9	116 3	N	212	193 1		19
*02	10612 X	10612	-0-	-0-	-0-	10431 2 28 9	153 3	N	25	44 1		-0-

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BD OPERATING, LLC 040203
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOAKUM, N. (UPR. WILCOX) //CONT.// 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2136 R	2136	-0-	-0-	-0-	442	1	1681	2	N	12					85
						13	9									
10	2369 R	2369	-0-	-0-	-0-	510	1	1856	2	N	3					88
						3	9									
11	2159 R	2159	-0-	-0-	-0-	493	1	1648	2	N	16					104
						18	9									
12	2201 #	1797	-0-	-404	-0-	459	1	1323	2	N	14					118
						15	9									
01	2356 #	1092	-0-	-1264	-0-	459	1	623	2	N	9					127
						10	9									
02	2016 N	1278	-0-	-738	-0-	396	1	873	2	N	8					135
						9	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BASIC ENERGY SERVICES, L.P. 054313
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

09	3030 #	2576	-0-	-454	-0-	580	1	1976	2	N	18					124
						20	9									
10	2976 #	2649	-0-	-327	-0-	600	1	2028	2	N	19					143
						21	9									
11	2730 #	2650	-0-	-80	-0-	580	1	2046	2	N	22					165
						24	9									
12	3472 R	3472	-0-	-0-	-0-	580	1	2864	2	N	25					190
						28	9									
01	2670 R	2670	-0-	-0-	-0-	600	1	2063	2	N	6	161	1			35
						7	9									
02	2464 #	1749	-0-	-715	-0-	500	1	1227	2	N	20					55
						22	9									

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

09	6360	6201	-0-	-159	-0-	6092	2	109	9	N	99					181
10	7255	7255	-0-	-0-	-0-	7137	2	118	9	N	107	176	1			112
11	7034	6697	-0-	-337	-0-	6589	2	108	9	N	98	179	1	1	8	30
12	6776 R	6776	-0-	-0-	-0-	6665	2	111	9	N	101					131
01	6572 #	6351	-0-	-221	-0-	6239	2	112	9	N	102	184	1			49
02	6552 #	5882	-0-	-670	-0-	5765	2	117	9	N	106					155

PHOENIX LEASE SERVICES, LLC 664132
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

09	6210		5767	-0-	-443	-0-	5736	2	31	9	N	28					90
10	7604		7604	-0-	-0-	-0-	7304	2	300	9	N	273	181	1			182
11	8864		7537	-0-	-1327	-0-	7300	2	237	9	N	215					397
12	7865		7141	-0-	-724	-0-	7101	2	40	9	N	36	183	1			250
01	7523	R	7523	-0-	-0-	-0-	7462	2	61	9	N	55					305
*02	7092		7060	-0-	-32	-0-	6856	2	204	9	N	185	183	1			307

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					144
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21090 X	1175	-0-	-19915 B	-0-	1175	3			N	-0-					-0-
10	16554 X	3716	-0-	-12838 B	-0-	3716	3			N	-0-					-0-
11	16020 X	2406	-0-	-13614 B	-0-	2392	3	14	9	N	13					13
12	2914 X	1258	-0-	-1656 B	-0-	1258	3			N	-0-					13
01	3720 X	3513	-0-	-207 B	-0-	3513	3			N	-0-					13
02	3360 X	2997	-0-	-363 B	-0-	2997	3			N	-0-					13

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

09	247 N	247	-0-	-0- B	-0-	247	3			N	-0-					17
10	310 N	271	-0-	-39 B	-0-	172	3	99	9	N	90					107
11	252 N	252	-0-	-0- B	-0-	252	3			N	-0-					107
12	248 N	115	-0-	-133 B	-0-	115	3			N	-0-					107
01	326 N	326	-0-	-0- B	-0-	326	3			N	-0-					107
*02	268 N	268	-0-	-0- B	-0-	268	3			N	-0-					107

ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

09	37745 X	37745	-0-	-0- B	-0-	37745	3			N	-0-					-0-
10	37944 X	31634	-0-	-6310 B	-0-	31634	3			N	-0-					-0-
11	36720 X	31883	-0-	-4837 B	-0-	31883	3			N	-0-					-0-
12	37944 X	10911	-0-	-27033 B	-0-	10911	3			N	-0-					-0-
01	37944 X	25103	-0-	-12841 B	-0-	25103	3			N	-0-					-0-
02	34272 X	31833	-0-	-2439 B	-0-	31833	3			N	-0-					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, SOUTH (WILCOX 9930) 99432 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VIRTEX OPERATING COMPANY, INC. 886261
PREWETT, MARSHALL WELL #: RRCID -> 125785 COMPL. DATE 11/09/1987 TOTAL DEPTH 10505 PERF. 9318 - 9334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			28
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			28
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			28
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			28
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			28
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-	4	5	24

PLUGGED AND ABANDONED_____ 04/03/2014

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

09	330 N	-0-	-0-	-330	-0-				N	-0-			-0-
10	278 N	278	-0-	-0-	-0-	278	2		N	-0-			-0-
11	330 N	-0-	-0-	-330	-0-				N	-0-			-0-
12	106 N	106	-0-	-0-	-0-	106	2		N	-0-			-0-
01	279 N	-0-	-0-	-279	-0-				N	-0-			-0-
*02	112 N	112	-0-	-0-	-0-	112	2		N	-0-			-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

09	976 N	976	-0-	-0-	-0-	976	2		N	-0-			-0-
10	231 N	231	-0-	-0-	-0-	231	2		N	-0-			-0-
11	359 N	359	-0-	-0-	-0-	359	2		N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	217 N	-0-	-0-	-217	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

09	2820 X	1782	-0-	-1038	B	-0-	551	1	1231	2	N	-0-	58
10	2914 X	1919	-0-	-995	B	-0-	705	1	1214	2	N	-0-	58
11	2820 X	1598	-0-	-1222	B	-0-	606	1	992	2	N	-0-	58
12	2449 X	871	-0-	-1578	B	-0-	613	1	258	2	N	-0-	58
01	1922 X	771	-0-	-1151	B	-0-	744	1	27	2	N	-0-	58
*02	738 N	738	-0-	-0-	B	-0-	738	2			N	-0-	58

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

09	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4684	-0-	-206	-0-	463	1	4038	2	Y	166					264
							183	9									
10	4433	X	3618	-0-	-815	-0-	397	1	3198	2	Y	21	179	1			106
							23	9									
11	5220	X	-0-	-0-	-5220	-0-					Y	-0-					106
12	5394	X	1577	-0-	-3817	-0-	365	1	1142	2	Y	64					170
							70	9									
01	4836	X	945	-0-	-3891	-0-	147	2	702	5	Y	87					257
							96	9									
*02	3750	X	3750	-0-	-0-	-0-	463	1	3264	2	Y	21	180	1			98
							23	9									

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MABRAY WELL #: 1 RRCID -> 257113 COMPL. DATE 04/28/2010 TOTAL DEPTH 5700 PERF. 4314 - 4334

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/02/2018 - P/A 01/02/18

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

09	900 N	526	-0-	-374	-0-	163	1	363	2	N	-0-					27
10	555 N	555	-0-	-0-	-0-	204	1	351	2	N	-0-					27
11	540 N	532	-0-	-8	-0-	202	1	330	2	N	-0-					27
12	288 N	288	-0-	-0-	-0-	203	1	85	2	N	-0-					27
01	558 N	253	-0-	-305	-0-	244	1	9	2	N	-0-					27
*02	241 N	241	-0-	-0-	-0-	241	2			N	-0-					27

EDLER, J.B. WELL #: RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15

WORKED OVER ANOTHER ZONE.. 09/05/2013

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1180	-0-	-620	-0-	355	1	793	2	N	29					150
							32	9									
10	1097	N	1097	-0-	-0-	-0-	394	1	678	2	N	23	160	1			13
							25	9									
11	1440	N	1317	-0-	-123	-0-	484	1	793	2	N	36					49
							40	9									
12	699	N	699	-0-	-0-	-0-	466	1	196	2	N	34					83
							37	9									
01	1085	N	590	-0-	-495	-0-	527	1	19	2	N	40					123
							44	9									
*02	650	N	650	-0-	-0-	-0-	618	2	32	9	N	29					152

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

09	1050	X	610	-0-	-440	-0-	48	1	562	2	N	-0-					160
10	1085	X	529	-0-	-556	-0-	47	1	482	2	N	-0-					160
11	750	X	678	-0-	-72	-0-	50	1	628	2	N	-0-					160
12	775	X	104	-0-	-671	-0-	37	1	67	2	N	-0-					160
01	775	X	345	-0-	-430	-0-	341	1	4	2	N	-0-					160
*02	593	N	593	-0-	-0-	-0-	308	1	285	2	N	-0-					160

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

09	870	N	466	-0-	-404	-0-	466	2			N	-0-					110
10	433	N	433	-0-	-0-	-0-	433	2			N	-0-					110
11	708	N	708	-0-	-0-	-0-	708	2			N	-0-					110
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					110
01	514	N	514	-0-	-0-	-0-	514	2			N	-0-					110
*02	681	N	681	-0-	-0-	-0-	670	2	11	9	N	10					120

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

09	0	#	-0-	-0-	-0-	B	-35112				N	-0-					-0-
10	0	#	-0-	-0-	-0-	B	-35112				N	-0-					-0-
11	0	#	-0-	-0-	-0-	B	-35112				N	-0-					-0-
12	0	#	-0-	-0-	-0-	B	-35112				N	-0-					-0-
01	0	#	-0-	-0-	-0-	B	-35112				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-35112				N	-0-					-0-

YOUGEEN (PETERS, MIDDLE) //CONT.// 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			23
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			23
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			23
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			23
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			23
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			23

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

09	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	750 N	556	-0-	-194	-0-	556	2	N	-0-			-0-
10	362 N	362	-0-	-0-	-0-	362	2	N	-0-			-0-
11	764 N	764	-0-	-0-	-0-	764	2	N	-0-			-0-
12	855 N	855	-0-	-0-	-0-	855	2	N	-0-			-0-
01	1580 N	1580	-0-	-0-	-0-	1580	2	N	-0-			-0-
*02	226 N	226	-0-	-0-	-0-	226	2	N	-0-			-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

09	DELQ PR	579	-0-	579	970	579	2			N	-0-					2
10	1229 X	259	-0-	-970	-0-	259	2			N	-0-					2
11	390 X	-0-	-0-	-390	-0-					N	-0-					2
12	2774 X	2774	-0-	-0-	-0-	2774	2			N	-0-					2
01	4569 X	4569	-0-	-0-	-0-	4569	2			N	-0-					2
*02	417 N	417	-0-	-0-	-0-	417	2			N	-0-					2

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

09	2100 X	869	-0-	-1231	-0-	269	1	600	2	N	-0-					-0-
10	2170 X	832	-0-	-1338	-0-	306	1	526	2	N	-0-					-0-
11	2100 X	855	-0-	-1245	-0-	324	1	531	2	N	-0-					-0-
12	1550 X	-0-	-0-	-1550	-0-					N	-0-					-0-
01	1333 X	160	-0-	-1173	-0-	6	2	154	5	N	-0-					-0-
*02	16 N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

09	2820 X	898	-0-	-1922 B	-0-	278	1	620	2	N	-0-					39
10	2914 X	164	-0-	-2750 B	-0-	60	1	104	2	N	-0-					39
11	2820 X	-0-	-0-	-2820 B	-0-					N	-0-					39
12	1705 X	-0-	-0-	-1705 B	-0-					N	-0-					39
01	930 X	-0-	-0-	-930 B	-0-					N	-0-					39
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					39

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	2249	-0-	-1141 B	-0-	2249	2			N	-0-					161
10	3503	X	2645	-0-	-858 B	-0-	2628	2	17	9	N	15					176
11	3000	X	2400	-0-	-600 B	-0-	2388	2	12	9	N	11					187
12	2852	X	473	-0-	-2379 B	-0-	463	2	10	9	N	9					196
01	2790	X	-0-	-0-	-2790 B	-0-					N	-0-					196
02	2380	X	-0-	-0-	-2380 B	-0-					N	-0-					196

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2403	X	2403	-0-	-0- B	-0-	240	1	2101	2	N	56					68
							62	9									
10	2147	X	2147	-0-	-0- B	-0-	230	1	1855	2	N	56					124
							62	9									
11	2831	X	2831	-0-	-0- B	-0-	313	1	2459	2	N	54	145	1			33
							59	9									
12	1674	X	852	-0-	-822 B	-0-	190	1	596	2	N	60					93
							66	9									
01	1674	X	429	-0-	-1245 B	-0-	63	2	300	5	N	60					153
							66	9									
02	1512	X	1486	-0-	-26 B	-0-	178	1	1252	2	N	51	171	1			33
							56	9									

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4289	X	5731	-0-	1442 B	-0-	797	1	4911	2	N	21					158
							23	9									
10	3685	X	3685	-0-	-0- B	-0-	778	1	2897	2	N	9					167
							10	9									
11	3769	X	3769	-0-	-0- B	-0-	1007	1	2755	2	N	6					173
							7	9									
12	2356	X	149	-0-	-2207 B	-0-	90	1	57	2	N	2					175
							2	9									
01	4619	X	-0-	-0-	-4619 B	-0-					N	-0-					175
02	4172	X	-0-	-0-	-4172 B	-0-					N	-0-					175

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
10	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
11	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	3688	-0-	-1862 B	-0-	282	1	3265	2	N	128	164	1			66
							141	9									
10	5735	X	3497	-0-	-2238 B	-0-	294	1	3043	2	N	145					211
							160	9									
11	7350	X	3944	-0-	-3406 B	-0-	280	1	3490	2	N	158	178	1			191
							174	9									
12	7595	X	872	-0-	-6723 B	-0-	304	1	549	2	N	17	165	1			43
							19	9									
01	7595	X	-0-	-0-	-7595 B	-0-					N	59					102
02	3444	X	-0-	-0-	-3444 B	-0-					N	71					173

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4410	4886	-0-	476	476	4886	2			N	-0-			-0-
10	3565 #	2362	-0-	-1203	-0-	2362	2			N	-0-			-0-
11	4410	4859	-0-	449	449	4859	2			N	-0-			-0-
12	4557	4425	-0-	-132	317	4425	2			N	-0-			-0-
01	4557	4172	-0-	-385	-0-	4172	2			N	-0-			-0-
02	4116	1275	-0-	-2841	-0-	1275	2			N	-0-			-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1110 N	968	-0-	-142	-0-	72	1	896	2	N	-0-			15
10	1056 N	1056	-0-	-0-	-0-	72	1	984	2	N	-0-			15
11	1087 N	1087	-0-	-0-	-0-	72	1	1015	2	N	-0-			15
12	1009 N	1009	-0-	-0-	-0-	72	1	937	2	N	-0-			15
01	1054 N	783	-0-	-271	-0-	72	1	711	2	N	-0-			15
02	1008 N	749	-0-	-259	-0-	72	1	677	2	N	-0-			15

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1656	-0-	-384 B	-588	1635	2	21	9	N	19					92
10	1798	N	1980	-0-	182 B	-406	1969	2	11	9	N	10					102
11	1680	N	1965	-0-	285 B	-121	1965	2			N	-0-					102
12	1705	N	1482	-0-	-223 B	-121	1478	2	4	9	N	4					106
01	1984	N	1897	-0-	-87 B	-121	1894	2	3	9	N	3					109
*02	2193	N	2314	-0-	121 B	-0-	2314	2			N	-0-					109

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

09	1230	#	963	-0-	-267 B	-33122	963	2			N	-0-					20
10	1271	#	1124	-0-	-147 B	-33269	1124	2			N	-0-					20
11	1230	#	1103	-0-	-127 B	-33396	1024	2	79	9	N	72					92
12	992	#	748	-0-	-244 B	-33640	747	2	1	9	N	1					93
01	1116	#	907	-0-	-209 B	-33849	907	2			N	-0-					93
02	1036	N	461	-0-	-575 B	-33849	461	2			N	-0-					93

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

09	8040	#	6071	-0-	-1969	-0-	49	1	5859	2	N	148	183	1			286
							163	9									
10	7905	#	7791	-0-	-114	-0-	68	1	7513	2	N	191	185	1			292
							210	9									
11	7650	#	6740	-0-	-910	-0-	64	1	6478	2	N	180	186	1			286
							198	9									
12	7502	#	6935	-0-	-567	-0-	53	1	6758	2	N	113	365	1			34
							124	9									
01	7781	#	5898	-0-	-1883	-0-	49	1	5618	2	N	210	186	1			58
							231	9									
02	7028	#	6614	-0-	-414	-0-	52	1	6351	2	N	192	186	1			64
							211	9									

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34