

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 02-0307472**

**IN THE REFUGIO-FOX (5800)
FIELD, REFUGIO COUNTY, TEXAS**

**FINAL ORDER
AMENDING FIELD RULES FOR THE
REFUGIO-FOX (5800) FIELD
REFUGIO COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on February 1, 2018, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the permanent field rules for the REFUGIO-FOX (5800) FIELD are hereby permanently amended, and set out in their entirety as follows:

RULE 1: The entire correlative interval from 5,900 feet to 6,030 feet as shown on the log of the Hilcorp Energy Company, Fox # 50 Well (API # 423913307500) located in Refugio County, Texas, shall be designated as a single reservoir for proration purposes and shall be designated as the Refugio-Fox (5800) Field.

RULE 2: No oil or gas well shall hereafter be drilled nearer than **THREE HUNDRED THIRTY (330')** feet to any property line, lease line or subdivision line. There is no minimum distance (0') between-well spacing requirement limitation for wells in this field. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well. The Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission determines that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefore shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 3: The acreage assigned to the individual oil or gas well shall be known as a proration unit. The standard drilling and proration units are established hereby to be TWENTY (20) acres. No proration unit shall consist of more than TWENTY (20) acres; provided that, tolerance acreage of one (1) percent shall be allowed for each standard proration unit so that an amount not to exceed a maximum of TWENTY-TWO (22) acres may be assigned. An operator, at its option, shall be permitted to form optional drilling and proration units of TEN (10) acres.

RULE 4: A capacity exempt allowable is established for this field pursuant to 16 TAC §3.48. The daily allowable production of oil from individual wells completed in the field shall not be subject to oil allowable proration or gas limit restriction and said allowable shall be set at capacity/exempt.

Done this 24th day of April 2018.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master
Order dated April 24, 2018)**