

**RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION**

Form R-1  
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Corrected Report  
(Rev. 1974)

Monthly Report and Operations Statement for Refineries  
(Report in Barrels)

**RECEIVED  
RRC OF TEXAS**

**MAR 26 2018**

Month **OCTOBER 2017**

Registration No. **03-0024**

Operator **The Premcor Refining Group, Inc.**

Address **P. O. BOX 909**

Street or P. O. Box No. **PORT ARTHUR**

State **TEXAS**

Zip Code **77641**

Refinery Name **Premcor Port Arthur Refinery**

**O & G**

**AUSTIN, TX**  
(Instructions on Reverse Side)

Name of Material	Code	Storage Beginning of Month	Receipts	INPUT		Products Manufactured	Fuel Used	Deliveries	Storage End of Month
				Runs to Stills and/or Blends					
Propane	1								1
Butane	2	57,679	123,803	92,537				24,373	64,572
Butane-Propane	3								3
Motor Gasoline	4	914,998			4,440,723			4,472,003	883,718
Kerosene	5								5
2077887	6								6
Diesel Fuel	7	465,477	-193		3,746,597			3,811,175	400,706
Other Middle Distillates	8	170,674	146,507		254,808			238,312	333,678
Aviation Gasoline	9								9
Kerosene-Type Jet Fuel	10	337,222			443,133			361,883	418,472
Naptha - Type Jet Fuel	11								11
Fuel Oil #4 For Utility Use	12								12
Fuel Oils #5, #6 For Utility Use	13								13
Fuel Oil #4 for Non-Utility Use	14								14
Fuel Oils #5, #6 for Non-Utility Use	15								15
Bunker C	16								16
Navy Special	17								17
Residual Fuels	18	2,383,193			621,895			1,120,470	1,884,617
Chemical Feedstocks	19								19
Lubricants	20								20
Special Napthas	21	24,290			125,396			72,753	76,932
Solvent Products	22								22
Miscellaneous	23	874,849	1,934,382	798,646			379,468	710,629	920,488
Crude Oil	24	1,370,278	7,910,313	8,096,380					1,184,211
<b>TOTALS: (Barrels)</b>		<b>6,598,660</b>	<b>10,114,813</b>	<b>8,987,564</b>	<b>9,632,551</b>		<b>379,468</b>	<b>10,811,598</b>	<b>6,167,395</b>

**CERTIFICATE**

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature 

Date: **November 16, 2017**

Title: **Yield Acct Specialist**

Prepared by **V Garza**

Telephone No. **210**

**345-2719**

Area Code **210**

Number **345-2719**

**RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION**

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**OCTOBER 2017**

Operator The Premcor Refining Group, Inc.  
Receipt Totals Must  
Equal Those Shown  
on Page 1

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(Instructions on Reverse Side)

ACTUAL RECEIPTS											
Received From	RRC Number	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Code	Total
3PNA	Whsl/Retail					23	346,593				346,593
Motiva	Whsl/Retail	24				23					
Phillips	Whsl/Retail					23					
Ecopetrol S.A.	Import Venezuela	24									
Gunvor SA	Import Russia	24				23					
HFOT	Whsl/Retail	24				23					
Phillips	Whsl/Retail	24				8	50,025				50,025
PDVSA Petroleo	Import Venezuela	24				8					
Petrobras	Import Venezuela	24									
Petrocedeno S.A.	Import Venezuela	24	1,845,489			8					1,845,489
Petropropriar S. A.	Import Venezuela	24									
Chevron Brasil	Import Brasil	24				8					
Marathon Petroleum	Whsl/Retail	24				23					
Houston Refining	Whsl/Retail	24				8			18		18
Shell Trading	Whsl/Retail	24				23	45,040				45,040
Trafigura	Whsl/Retail	24				23	279,184				279,184
Totals-Page 2											
Totals-Page 2A			1,845,489				50,025		670,836		7,548,463
<b>TOTALS</b>			7,910,313		123,610		146,507		1,934,362		10,114,813

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Monthly Report and Operations Statement for Refineries

Operator The Premcor Refining Group, Inc.

Month **OCTOBER 2017**

Delivery Totals Must  
Equal Those Shown  
on Page 1

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(Instructions on Reverse Side)

**ACTUAL DELIVERIES**

Delivered To	RRC Number	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Total
Valero	Port Arthur, TX Refinery	4		7		21		23				0
Valero	Corpus Christi, TX Refinery	4		7	43,185	21	27,004	23				70,189
Valero	Houston, TX Refinery	4			8			23	42,088			42,088
Valero	Meraux, LA Refinery	4		7		21		23				0
Valero	Montreal, Cananda Refinery	4		7				23				0
Valero	St Charles, LA Refinery	4		7		8		23				195,127
Valero	Valero Florida Terminal	4	117,539	7	292,630	10		23				410,169
Valero	Texas City, TX Refinery	4		7		21		23	129,223			129,223
Valero	Valero Pasadena TX	4		7		21		23				0
Shell Trading	Whs/Retail	4		7		8		23				0
Chevron-Phillips	Pt. Arthur, TX Whs/Retail							23	448,899			448,899
Calabrian Corp	Whs/Retail							23	12,688			12,688
Oxbow	Whs/Retail							23	695			695
Martin Sulfur Prill	Whs/Retail							23	65,541			65,541
Mosaic	Whs/Retail							23	11,495			11,495
Total 3B			117,539		292,630		27,004		710,629			1,386,113
<b>TOTALS</b>			4,472,003		3,811,175		97,126		710,629			9,691,127

Detail Statement of Stocks at End  
of Period (Group Each Kind of  
Stock Together and Total)

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Operator The Premcor Refining Group, Inc.

Month OCTOBER 2017

Quantities Shown on This Page Must  
Equal Amount Shown on Page 1

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Registration No.

	1	2	3	1	2	3	1	2	3	1	2	3
Capacity	Code	Barrels	Capacity	Code	Barrels	Capacity	Code	Barrels	Capacity	Code	Barrels	Capacity
129,044	2	64,572										
1,286,969	4	883,718										
1,099,244	7	400,706										
469,637	8	333,678										
275,288	10	418,472										
2,786,508	18	1,884,617										
118,047	21	76,932										
2,199,077	23	920,488										
2,077,887	24	1,184,211										
10,441,701	X	6,167,395		X			X			X		X

\*TOTAL ALL COLUMNS