

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET NOS. 01-0304627, 01-0304628, AND 01-0304629**

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**APPLICATIONS OF BLACK MAC OIL, INC. TO CONSIDER AN EXCEPTION TO STATEWIDE RULE 21 FOR THE MC WILLIAMS, GLENN (06690) LEASE, WELL NOS. 6, 7, 8, 9, 10, 11, 12, 18, 19, 20, 21, 22, 23, 24, 25, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101A, AND 102, TAYLOR-INA FIELD, MEDINA COUNTY, TEXAS; THE WIMBERLY DEV. CORP -A- (06677) LEASE, WELL NOS. 1, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, AND 22, TAYLOR-INA FIELD, MEDINA COUNTY, TEXAS; AND THE ADKINS (12302) LEASE, WELL NOS. 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 68, 69, 70, 71, 72, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 109, 110, 130, 131, AND 151, TAYLOR-INA FIELD, MEDINA COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned proceedings were heard by an Administrative Law Judge and Technical Examiner (“Examiners”) on July 6, 2017. Below are the Findings of Fact and Conclusions of Law as found by the Examiners.

**FINDINGS OF FACT**

1. On or about August 9, 2016, Black Mac Oil, Inc. applied for an exception to Statewide Rule 21 to produce the McWilliams, Glenn (06690) Lease, Well Nos. 6, 7, 8, 9, 10, 11, 12, 18, 19, 20, 21, 22, 23, 24, 25, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101A, and 102, Taylor-Ina Field, Medina County, Texas, to regularly swab the wells with a mobile swabbing unit.
2. On or about August 9, 2016, Black Mac Oil, Inc. applied for an exception to Statewide Rule 21 to produce the Wimberly Dev. Corp -A- (06677) Lease, Well Nos. 1, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, and 22, Taylor-Ina Field, Medina County, Texas, to regularly swab the wells with a mobile swabbing unit.
3. On or about August 9, 2016, Black Mac Oil, Inc. applied for an exception to Statewide Rule 21 to produce the Adkins (12302) Lease, Well Nos. 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 68, 69, 70, 71, 72, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 109, 110, 130, 131, and 151, Taylor-Ina Field, Medina County, Texas, to regularly swab the wells with a mobile swabbing unit.

4. Black Mac Oil, Inc. and all other affected parties were given at least 10 days' notice of the hearing on the merits.
5. Black Mac Oil, Inc. appeared at the hearing in support of the applications.
6. Black Mac Oil, Inc. holds Operator No. 072693.
1. Production from the McWilliams, Glenn (06690) Lease, Well Nos. 6, 7, 8, 9, 10, 11, 12, 18, 19, 20, 21, 22, 23, 24, 25, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101A, and 102, Taylor-Ina Field, Medina County, Texas, is proposed to be stored in a tank battery separate and apart from any other leases, in compliance with 16 TEX. ADMIN. CODE § 3.26.
2. Production from the Wimberly Dev. Corp -A- (06677) Lease, Well Nos. 1, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, and 22, Taylor-Ina Field, Medina County, Texas, is proposed to be stored in a tank battery separate and apart from any other leases, in compliance with 16 TEX. ADMIN. CODE § 3.26.
3. Production from the Adkins (12302) Lease, Well Nos. 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 68, 69, 70, 71, 72, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 109, 110, 130, 131, and 151, Taylor-Ina Field, Medina County, Texas, is proposed to be stored in a tank battery separate and apart from any other leases, in compliance with 16 TEX. ADMIN. CODE § 3.26.
4. An exception to Statewide Rule 21 to produce the Adkins (12302) Lease, Well Nos. 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 68, 69, 70, 71, 72, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 109, 110, 130, 131, and 151, Taylor-Ina Field, Medina County, Texas, by regularly swabbing the wells with a mobile swabbing unit is necessary to prevent waste or protect correlative rights.
5. An exception to Statewide Rule 21 to produce the Wimberly Dev. Corp -A- (06677) Lease, Well Nos. 1, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, and 22, Taylor-Ina Field, Medina County, Texas, by regularly swabbing the wells with a mobile swabbing unit is necessary to prevent waste or protect correlative rights.
6. An exception to Statewide Rule 21 to produce the McWilliams, Glenn (06690) Lease, Well Nos. 6, 7, 8, 9, 10, 11, 12, 18, 19, 20, 21, 22, 23, 24, 25, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101A, and 102, Taylor-Ina Field, Medina County, Texas, by regularly swabbing the wells with a mobile swabbing unit is necessary to prevent waste or protect correlative rights.
7. Wellhead control is sufficient to prevent releases from the McWilliams, Glenn (06690) Lease, Well Nos. 6, 7, 8, 9, 10, 11, 12, 18, 19, 20, 21, 22, 23, 24, 25, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101A, and 102, Taylor-Ina Field, Medina County, Texas.

8. Wellhead control is sufficient to prevent releases from the Wimberly Dev. Corp -A- (06677) Lease, Well Nos. 1, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, and 22, Taylor-Ina Field, Medina County, Texas.
9. Wellhead control is sufficient to prevent releases from the Adkins (12302) Lease, Well Nos. 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 68, 69, 70, 71, 72, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 109, 110, 130, 131, and 151, Taylor-Ina Field, Medina County, Texas.
10. For all wells drilled or operated on the McWilliams, Glenn (06690) Lease, Ward, J. Survey, A-1004, Medina County, Texas, the wellbore interval from the land surface to a depth of at least 340' must be cased and cemented in a manner sufficient to protect usable quality groundwater.
11. For all wells drilled or operated on the Wimberly Dev. Corp -A- (06677) Lease, Graff, L. Survey, A-426, Section 52, the wellbore interval from the land surface to a depth of at least 340' must be cased and cemented in a manner sufficient to protect usable quality groundwater.
12. For all wells drilled or operated on the Adkins (12302) Lease, Bailey, E. Survey, A-13655, Section 351, the wellbore interval from the land surface to a depth of at least 350' must be cased and cemented in a manner sufficient to protect usable quality groundwater.
13. The McWilliams, Glenn (06690) Lease, Well Nos. 6, 7, 8, 9, 10, 11, 12, 18, 19, 20, 21, 22, 23, 24, 25, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101A, and 102, Taylor-Ina Field, Medina County, Texas, have sufficient casing and cement in the wellbore intervals from the land surface to a depth of 340'.
14. The Wimberly Dev. Corp -A- (06677) Lease, Well Nos. 1, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, and 22, Taylor-Ina Field, Medina County, Texas, have sufficient casing and cement in the wellbore intervals from the land surface to a depth of 340'.
15. The Adkins (12302) Lease, Well Nos. 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 68, 69, 70, 71, 72, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 109, 110, 130, 131, and 151, Taylor-Ina Field, Medina County, Texas, have sufficient casing and cement in the wellbore intervals from the land surface to a depth of 350'.
16. Pollution of usable quality water or other safety hazards will not result from either the proposed production method or the condition of the Adkins (12302) Lease, Well Nos. 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 68, 69, 70, 71, 72, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 109, 110, 130, 131, and 151, Taylor-Ina Field, Medina County, Texas.
17. Pollution of usable quality water or other safety hazards will not result from either the proposed production method or the condition of the Wimberly Dev. Corp -A- (06677)

Lease, Well Nos. 1, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, and 22, Taylor-Ina Field, Medina County, Texas.

18. Pollution of usable quality water or other safety hazards will not result from either the proposed production method or the condition of the McWilliams, Glenn (06690) Lease, Well Nos. 6, 7, 8, 9, 10, 11, 12, 18, 19, 20, 21, 22, 23, 24, 25, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101A, and 102, Taylor-Ina Field, Medina County, Texas.
19. Black Mac Oil, Inc. possesses a good faith claim to the right to operate the Adkins (12302) Lease, Well Nos. 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 68, 69, 70, 71, 72, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 109, 110, 130, 131, and 151, Taylor-Ina Field, Medina County, Texas.
20. Black Mac Oil, Inc. possesses a good faith claim to the right to operate the Wimberly Dev. Corp -A- (06677) Lease, Well Nos. 1, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, and 22, Taylor-Ina Field, Medina County, Texas.
21. Black Mac Oil, Inc. possesses a good faith claim to the right to operate the McWilliams, Glenn (06690) Lease, Well Nos. 6, 7, 8, 9, 10, 11, 12, 18, 19, 20, 21, 22, 23, 24, 25, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101A, and 102, Taylor-Ina Field, Medina County, Texas.

#### CONCLUSIONS OF LAW

1. Proper notice of hearing was timely given to all persons legally entitled to notice.
  2. All things have occurred to give the Commission jurisdiction to decide this matter.
  3. Black Mac Oil, Inc. satisfied the requirements of 16 Tex. Admin. Code § 3.21 to produce the McWilliams, Glenn (06690) Lease, Well Nos. 6, 7, 8, 9, 10, 11, 12, 18, 19, 20, 21, 22, 23, 24, 25, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101A, and 102, Taylor-Ina Field, Medina County, Texas, by swabbing.
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1. Black Mac Oil, Inc. satisfied the requirements of 16 Tex. Admin. Code § 3.21 to produce the Wimberly Dev. Corp -A- (06677) Lease, Well Nos. 1, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, and 22, Taylor-Ina Field, Medina County, Texas, by swabbing.
  2. Black Mac Oil, Inc. satisfied the requirements of 16 Tex. Admin. Code § 3.21 to produce the Adkins (12302) Lease, Well Nos. 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 68, 69, 70, 71, 72, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 109, 110, 130, 131, and 151, Taylor-Ina Field, Medina County, Texas, by swabbing.
  3. Black Mac Oil, Inc. should be granted an exception to 16 Tex. Admin. Code § 3.21 to produce the McWilliams, Glenn (06690) Lease, Well Nos. 6, 7, 8, 9, 10, 11, 12, 18, 19,

20, 21, 22, 23, 24, 25, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101A, and 102, Taylor-Ina Field, Medina County, Texas, by swabbing.

4. Black Mac Oil, Inc. should be granted an exception to 16 Tex. Admin. Code § 3.21 to produce the Wimberly Dev. Corp -A- (06677) Lease, Well Nos. 1, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, and 22, Taylor-Ina Field, Medina County, Texas, by swabbing.
5. Black Mac Oil, Inc. should be granted an exception to 16 Tex. Admin. Code § 3.21 to produce the Adkins (12302) Lease, Well Nos. 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 68, 69, 70, 71, 72, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 109, 110, 130, 131, and 151, Taylor-Ina Field, Medina County, Texas, by swabbing.

**THEREFORE, IT IS HEREBY ORDERED** that the applications of Black Mac Oil, Inc. to consider an exception to Statewide Rule 21 for the Mc Williams, Glenn (06690) Lease, Well Nos. 6, 7, 8, 9, 10, 11, 12, 18, 19, 20, 21, 22, 23, 24, 25, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101A, and 102, Taylor-Ina Field, Medina County, Texas; the Wimberly Dev. Corp -A- (06677) Lease, Well Nos. 1, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, and 22, Taylor-Ina Field, Medina County, Texas; the Adkins (12302) Lease, Well Nos. 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 68, 69, 70, 71, 72, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 109, 110, 130, 131, and 151, Taylor-Ina Field, Medina County, Texas, are **APPROVED** subject to the following conditions:

#### CONDITIONS

1. Wellhead Control. All wells must remain equipped with wellhead control consistent with the requirements of Statewide Rule 13.
2. Production Reporting. All hydrocarbons produced must be reported consistent with the requirements of Statewide Rule 58.
3. Intention to Plug. The operator must file a Form W-3A (Notice of Intention to Plug and Abandon with the District Office at least five (5) days prior to beginning plugging operations. If, however, a drilling rig is already at work on location and ready to begin plugging operations, the district director or the director's delegate may waive this requirement upon request, and verbally approve the proposed plugging procedures.
4. Notification of plugging. The operator **MUST** call to notify the appropriate district office a minimum of four (4) hours prior to beginning plugging operations. The individual giving notification **MUST** be able to advise the district office of the docket number and all water protection depths for that location as stated in the Texas Commission on Environmental Quality letter.
5. Plugged Wells. Should any wells on this lease ever be plugged and abandoned, the Commission will consider such plugging and abandonment as prima facie evidence that production from said well is no longer necessary to prevent confiscation of applicant's

property or to prevent waste; and upon such plugging and abandonment, the authority for such well as granted under this permit shall cease.

6. Permit Expiration. This permit shall not expire so long as Black Mac Oil, Inc. remains the operator of the applied-for wells on the applied-for lease. **This permit is not transferable.**

Each exception to the Administrative Law Judge's proposal for decision not expressly granted herein is overruled. All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Done this 23<sup>rd</sup> day of January 2018.

**RAILROAD COMMISSION OF TEXAS**

**(Order Approved and Signatures Affixed by  
Hearings Division's Unprotected Master Order  
dated January 23, 2018.)**

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**HEARINGS DIVISIONS' UNPROTESTED MASTER ORDER**

**JANUARY 23, 2018**

At a public conference held at its offices in Austin, Texas, the Commission finds that after statutory notice, the below referenced proceedings were heard by the examiners and that no party appeared in protest to the requested relief. The Final Orders for each of the below referenced dockets are incorporated by reference into this order, and by signing this Master Order, the Commission approves each of the Final Orders and adopts the provisions contained therein.

ITEM NO.	DOCKET NO.	APPLICANT	LEASE, WELL, OR SITE	ORDER TERMS
<b><u>Field Rules:</u></b>				
25.	8A-0306054 (Peggy Laird/ Jennifer Cook)	Riley Permian Operating Co, LLC (712217)	Platang (San Andres) Field, Yoakum County, Texas	Amend Field Rules.
26.	09-0307223 (Karl Caldwell/ Kristi Reeve)	JMH Production, LLC (433133)	Jean, NW (Caddo) Field, Archer and Young Counties, Texas	Amend Field Rules.
27.	08-0306667 (Richard Eyster/ Clayton Hoover)	Crossing Rocks Energy, LLC (190657)	Waha W. (Consolidated Delaware) Field, Ward & Reeves Counties, Texas	Amend Field Rules & Cancel Overproduction for all wells in this field.
28.	08-0306090 (Richard Eyster/ Ryan Lammert)	Shell Western E&P (774719)	Two Georges (Bone Spring) Field, Culberson, Loving, Reeves, Ward & Winkler Counties, Texas.	Amend Field Rules.
29.	02-0305519 (Richard Eyster/ Clayton Hoover)  <i>Order Nunc Pro Tunc</i>	Burlington Resources O&G Co. LP (109333)	De Witt (Eagle Ford Shale) Field, De Witt, Gonzales, Lavaca & Karnes Counties, Texas	Approve Order Nunc Pro Tunc.
30.	02-0305520 (Richard Eyster/ Clayton Hoover)  <i>Order Nunc Pro Tunc</i>	Burlington Resources O&G Co. LP (109333)	Sugarkane (Eagle Ford) Field, Bee, De Witt, Gonzales, Karnes, Live Oak, & McMullen Counties, Texas	Approve Order Nunc Pro Tunc.
<b><u>New Field Designation (NFD):</u></b>				
31.	01-0306959 (Paul Dubois/ Ryan Lammert)	Lighting Oil Company (500600)	Cutlass East Lease, Well No. 1A, W.S.L. (LK) Field, La Salle County, Texas	Approve New Field Designation & Adopt Permanent Field Rules.

**HEARINGS DIVISIONS' UNPROTESTED MASTER ORDER  
JANUARY 23, 2018 CONFERENCE  
PAGE 2**

<b>ITEM NO.</b>	<b>DOCKET NO.</b>	<b>APPLICANT</b>	<b>LEASE, WELL, OR SITE</b>	<b>ORDER TERMS</b>
<b><u>Unitization and Secondary Recovery Authority:</u></b>				
32.	8A-0306138 (Karl Caldwell/ Kristi Reeve)	Cazador Operating, LLC (140633)	Proposed Mirage Waterflood Unit, Mirage (Strawn) Field, Scurry County, Texas	Approve unitization & secondary recovery authority.
33.	7B-0306956 (Richard Eyster/ Clayton Hoover)	Kramer Operating, LLC (476576)	Northwest Valera Unit, Warner (Gardner, Lower) Field, Coleman County, Texas	Approve unitization & secondary recovery authority.
34.	08-0306082 (Peggy Laird/ Jennifer Cook)  <i>Order Nunc Pro Tunc</i>	StableRock Energy L.L.C. (810893)	Stockton Queen Unit, Well No. 1, U.S.M. (Queen) Field, Pecos County, Texas	Approve Order Nunc Pro Tunc.
<b><u>Statewide Rule 10:</u></b>				
35.	08-0306079 (Richard Eyster/ Ryan Lammert)	Shell Western E&P (774719)	Phantom (Wolfcamp) & The Two Georges (Bone Spring) Fields, Culberson, Loving, Reeves, Pecos, Sterling, Ward & Winkler Counties, Texas	Grant Rule 10 exception to provide for downhole commingling of the fields.
<b><u>Statewide Rule 32:</u></b>				
36.	01-0305889 (Karl Caldwell/ Jennifer Cook)	Carrizo (Eagle Ford) LLC (135317)	Various Leases, Various Wells, Eagleville (Eagle Ford -1), Frio, La Salle & McMullen Counties, Texas	Grant Rule 32 exception.
37.	08-0305890 (Karl Caldwell/ Jennifer Cook)	Carrizo (Permian) LLC (135316)	Various Wells, Ford, West (Wolfcamp) Field, Culberson County, Texas	Grant Rule 32 exception.
38.	01-0306155 (Karl Caldwell/ Kristi Reeve)	SN Operating, LLC (797110)	Hausser Lease, Well Nos. 2H and 3H, Briscoe Ranch (Eagle Ford) Field, Frio County, Texas	Grant Rule 32 exception.
39.	7C-0307455 (Richard Eyster/ Clayton Hoover)	Parsley Energy Operations, LLC (642652)	Ringo 9 (18970) Lease, Spraberry (Trend Area) Field, Reagan County, Texas	Grant Rule 32 exception.
40.	8A-0307228 (Richard Eyster/ Ryan Lammert)	Steward Energy II, LLC (819609)	Thunderstruck Lease, Sable (San Andres) Field, Yoakum County, Texas	Grant Rule 32 exception.
41.	8A-0307226 (Richard Eyster/ Ryan Lammert)	Steward Energy II, LLC (819609)	Backslider 582, Nevermind 451, Banjo Bill 452, Moondance 534 Leases, Plantang (San Andres) Field, Yoakum County, Texas	Grant Rule 32 exception.
42.	08-0306762 (Peggy Laird/ Clayton Hoover)	ConocoPhillips Company (172232)	Various Leases, Howard Glasscock (Consolidated), Howard Glasscock (Wolfcamp 7400) Fields, Howard County, Texas	Grant Rule 32 exception.
43.	01-0306820 (Peggy Laird/ Clayton Hoover)	EOG Resources, Inc. (253162)	Kodiak Unit Lease, Eagleville (Eagle Ford-1) Field, Atascosa County, Texas	Grant Rule 32 exception.
44.	01-0306821 (Peggy Laird/ Clayton Hoover)	EOG Resources, Inc. (253162)	Bilbo/Frodo Unit Facility, Eagleville (Eagle Ford-1) Field, McMullen County, Texas	Grant Rule 32 exception.
45.	08-0307138 (Paul Dubois/ Jennifer Cook)	XTO Energy (945936)	Univnatalie TB, Spraberry (Trend Area) Field, Andrews County, Texas	Grant Rule 32 exception.



**HEARINGS DIVISIONS' UNPROTESTED MASTER ORDER  
JANUARY 23, 2018 CONFERENCE  
PAGE 3**

<b>ITEM NO.</b>	<b>DOCKET NO.</b>	<b>APPLICANT</b>	<b>LEASE, WELL, OR SITE</b>	<b>ORDER TERMS</b>
<b><u>Statewide Rule 32 (continued):</u></b>				
46.	01-0307133 (Robert Musick/ Kristi Reeve)	Valence Operating Company (881167)	Charlotte Tank Battery, Eagleville (Eagle Ford-1) & Indio Tanks (Pearsall) Fields, Atascosa and McMullen Counties, Texas	Grant Rule 32 exception.
47.	01-0307135 (Robert Musick/ Kristi Reeve)	Valence Operating Company (881167)	Pearce Tank Battery, Eagleville (Eagle Ford-1) Field, Atascosa County, Texas.	Grant Rule 32 exception.
<b><u>Statewide Rule 21:</u></b>				
48.	01-0304627 (Ryan Lammert/ Peggy Laird)	Black Mac Oil, Inc. (072693)	McWilliams, Glenn (06690) Lease, Various Wells, Taylor-Ina Field, Medina County, Texas	Grant the application.
49.	01-0304628 (Ryan Lammert/ Peggy Laird)	Black Mac Oil, Inc. (072693)	Wimberly Dev Corp -A- (06677) Lease, Various Wells, Taylor-Ina Field, Medina County, Texas	Grant the application.
50.	01-0304629 (Ryan Lammert/ Peggy Laird)	Black Mac Oil, Inc. (072693)	Adkins (12302) Lease, Various Wells, Taylor-Ina Field, Medina County, Texas	Grant the application.
<b><u>Single Signature Form P4 Applications (SP4):</u></b>				
51.	03-0307415 (Ryan Lammert)	Kingwood Exploration LLC (467256)	Miller, A. L. et al. "B" (19013) Lease, Well No. 3, Alligator Bayou (3-E) Field, Chambers County, Texas	Change the Operator from Layton Energy Inc. (491399) to Kingwood Exploration LLC.
52.	03-0307416 (Ryan Lammert)	Kingwood Exploration LLC (467256)	Miller, A. L. "A" (23370) Lease, Well No. 1, Alligator Bayou (6700) Field, Chambers County, Texas	Change the Operator from Layton Energy Inc. (491399) to Kingwood Exploration LLC.
53.	7B-0307405 (Clayton Hoover)	Goopco, Inc. (315960)	Daws (30055) Lease, Well No 1, McKeichan, E. (Miss.) Field, Throckmorton County, Texas	Change the Operator from Powell-McCarroll Partnership (674803) to Goopco, Inc.
54.	7B-0307695 (Clayton Hoover)	Goopco, Inc. (315960)	McKeichen "A" (27995), Lease, Well No B 1, McKeichan (Strawn) Field, Throckmorton County, Texas	Change the Operator from Powell-McCarroll Partnership (674803) to Goopco, Inc.
55.	06-0307443 (Clayton Hoover)	Millennium Minerals Corporation (567491)	Taylor, W. B., -H- (02854) Lease, Well Nos. 1, 3, 5, 9A, 13, 15, 18, 20, 22, 23, 25, 27, 29, 31, 35, 36, 37, 38, 40, 41, 44, 49, 51, 52, 53, 55, 57, A 1, A301 & A401, Longwood (Goodland Lime) Field, Harrison County, Texas	Change the Operator from Great Northern Energy, Inc (328627) to Millennium Minerals Corporation.
56.	06-0307140 (Kristi Reeve)	Cinron Energy, LLC (153512)	Ashby, K.H. (12691) Lease, Well No. 1, Charles, H. Davis (Petit Crane) Field, Rusk County, Texas	Change operator from Graystone Energy Corporation (328347) to Cinron Energy, LLC.
57.	06-0307577 (Kristi Reeve)	Rooster Production, LLC (727087)	Hart, A. S. (00904) Lease, Well No. 1, Marion County (Shallow) Field, Marion County, Texas	Change the Operator from Kids Future, L.L.C. (459167) to Rooster Production, LLC.

**HEARINGS DIVISIONS' UNPROTESTED MASTER ORDER  
JANUARY 23, 2018 CONFERENCE  
PAGE 4**

<b>ITEM NO.</b>	<b>DOCKET NO.</b>	<b>APPLICANT</b>	<b>LEASE, WELL, OR SITE</b>	<b>ORDER TERMS</b>
	<b><u>Good Faith Claim (GFC):</u></b>			
58.	7B-0307767 (Kristi Reeve)	Harper, Clint (357854)	Walker, Joe Max (30094) Lease, Throckmorton County Regular Field, Throckmorton County, Texas	Operator does not have a good faith claim to operate the Walker, Joe Max (30094) Lease, Throckmorton County Regular Field, Throckmorton County, Texas.
59.	7C-0307582 (Kristi Reeve)	Caths Oil & Gas (139931)	Simpson Canyon 103 Unit (15861) Lease, Well No. 103, Bluegrass (Leonard) Field, Crockett County, Texas	Operator does not have a good faith claim to operate the Simpson Canyon 103 Unit (15861) Lease, Well No. 103, Bluegrass (Leonard) Field, Crockett County, Texas
	<b><u>Motion for Rehearing:</u></b>			
60.	20-0307346 (Ryan Lammert)	Covered H Energy, LLC (182812)	N/A	Grant Motion for Rehearing.
61.	20-0307347 (Ryan Lammert)	EPI Operating, Inc. (253108)	N/A	Grant Motion for Rehearing.
62.	20-0307350 (Ryan Lammert)	Hulen Operating Company (412402)	N/A	Grant Motion for Rehearing.
63.	20-0307354 (Ryan Lammert)	M3 Oil Company, LLC (519497)	N/A	Grant Motion for Rehearing.
64.	20-0307356 (Ryan Lammert)	P&F Operations, LLC (630651)	N/A	Grant Motion for Rehearing.
65.	20-0307834 (Ryan Lammert)	Darkens Oil & Gas Inc. (200560)	N/A	Grant Motion for Rehearing.
66.	20-0307835 (Ryan Lammert)	Denton Resources LLC (216427)	N/A	Grant Motion for Rehearing.
67.	20-0307840 (Ryan Lammert)	Heape Exploration, Inc. (370195)	N/A	Grant Motion for Rehearing.
68.	20-0307842 (Ryan Lammert)	Hoermann, S.E. (390848)	N/A	Grant Motion for Rehearing.
69.	20-0307843 (Ryan Lammert)	Holco Oil & Gas (391647)	N/A	Grant Motion for Rehearing.
70.	02-0306202 (Ryan Lammert)	Unit Petroleum Company (877099)	N/A	Grant Motion for Rehearing.
71.	02-0306203 (Ryan Lammert)	Unit Petroleum Company (877099)	N/A	Grant Motion for Rehearing.
72.	10-0305153 (Paul Dubois/ Clayton Hoover)	Apache Corporation (027200)	N/A	Grant Motion for Rehearing.

HEARINGS DIVISIONS' UNPROTESTED MASTER ORDER  
JANUARY 23, 2018 CONFERENCE  
PAGE 5

IT IS ORDERED that each referenced Final Order shall become effective when this Order is signed and that a copy of this Order shall be affixed to each Final Order.

Done in Austin, Texas on January 23, 2018.

RAILROAD COMMISSION OF TEXAS

*Christi Craddick*

CHAIRMAN CHRISTI CRADDICK

*Ryan Sitton*

COMMISSIONER RYAN SITTON

*Wayne Christian*

COMMISSIONER WAYNE CHRISTIAN

ATTEST:

*Kathy Way*

SECRETARY