GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1 LEASE OR FIELD FUEL USE
2 TRANSMISSION LINE
3 PROCESSING PLANT
4 VENTED OR FLARED
5 GAS LIFT
6 REPRESSURE AND PRESSURE MAINTENANCE
7 CARBON BLACK
8 UNDERGROUND STORAGE
9 WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0 PIPELINE
1 TRUCK
2 TANK CAR OR BARGE
3 TANK CLEANING NET CONDENSATE
4 CIRCULATING OIL
5 LOST OR STOLEN
6 SEDIMENTATION
7 OTHER
8 SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANDERSON OIL LTD. 022499
EBERSTADT UNIT "B" WELL #: 1 RRCID -> 218216 COMPL. DATE 05/02/2004 TOTAL DEPTH 10210 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/18/2018

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER-PLUMMER WELL #: 1 RRCID -> 271225 COMPL. DATE 07/23/2013 TOTAL DEPTH 7795 PERF. 6332 - 6335

10	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
11	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
12	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
01	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
02	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
03	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167

CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: CALHOUN

CORDELE DEVELOPMENT CORPORATION 178030

BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417

FARISH, W. S. WELL #: 1 RRCID -> 176368 COMPL. DATE 08/16/1999 TOTAL DEPTH 3812 PERF. 2660 - 2664

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBURN, L. K. WELL #: 3 RRCID -> 177178 COMPL. DATE 01/26/2000 TOTAL DEPTH 2510 PERF. 1825 - 1828

10	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-

PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DARTEX ENERGY CORPORATION 201208

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

10	14B2	EXT	-0-	-0-	-0-	103					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	103					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	103					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	103					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	103					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	103					N	-0-					-0-

ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 2AR RRCID -> 283562 COMPL. DATE 03/19/2017 TOTAL DEPTH 4789 PERF. 3090 - 4712

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. //CONT.// 300805
GEO-GOLDENROD WELL #: 02 RRCID -> 207267 COMPL. DATE 10/20/2003 TOTAL DEPTH 4508 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 1 RRCID -> 259518 COMPL. DATE 08/31/2003 TOTAL DEPTH 6868 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 07/07/1995 TOTAL DEPTH 6435 PERF. 6111 - 6116

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASCOT OIL COMPANY 531355
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

10	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
11	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
12	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
01	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
02	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
03	14B2 EXT	NO RPT	-0-	-0-	1969			N	NO RPT			73

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEW HORIZON INVESTMENTS LTD. 606605
GADDIS-WORD GAS UNIT WELL #: 1 RRCID -> 214508 COMPL. DATE 03/21/2004 TOTAL DEPTH 11800 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B ET AL WELL #: 2 RRCID -> 243639 COMPL. DATE 09/15/1999 TOTAL DEPTH 8700 PERF. 3285 - 3288

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/24/2018 - P/A 01/24/18

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

10	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

10	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
11	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
12	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
01	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
02	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
03	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUNBURST, INC. 829461
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
VANTAGE OPERATING, LLC 882608
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

10	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-

VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AGULA CREEEK (FRIO 7010) 00884 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNIT PETROLEUM COMPANY 877099
KEERAN WELL #: 6 RRCID -> 202661 COMPL. DATE 03/13/2004 TOTAL DEPTH 7460 PERF. 7012 - 7014

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/09/2017 - PLUGGED 12/09/17

ALBERT, WEST (6800) 01207 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 222482 COMPL. DATE 12/02/2005 TOTAL DEPTH 11035 PERF. 6951 - 6953

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

10	104 N	104	-0-	-0-	-0-	104	2		N	-0-			33
11	120 N	101	-0-	-19	-0-	101	2		N	-0-			33
12	125 N	125	-0-	-0-	-0-	125	2		N	-0-			33
01	110 N	110	-0-	-0-	-0-	110	2		N	-0-			33
*02	784 N	784	-0-	-0-	-0-	784	2		N	-0-			33
*03	784 N	784	-0-	-0-	-0-	784	2		N	-0-			33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	5001	-0-	-269	-0-	4940	2	61	9	N	55					68
11	5100	4584	-0-	-516	-0-	4479	2	105	9	N	95	145	1			18
12	5270	4121	-0-	-1149	-0-	4016	2	105	9	N	95					113
01	4898 #	4132	-0-	-766	-0-	4034	2	98	9	N	89	180	1			22
02	4508 #	2505	-0-	-2003	-0-	2433	2	72	9	N	65					87
03	4991 #	NO RPT	-0-	-4991	-0-					N	NO RPT					87

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	10	7			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

10	3989 X	3989	-0-	-0-	-0-	530	1	3405	3	N	49	176	1			31
						54	9									
11	4113 X	4113	-0-	-0-	-0-	513	1	3535	3	N	59					90
						65	9									
12	4351 X	4351	-0-	-0-	-0-	530	1	3780	3	N	37					127
						41	9									
01	3937 X	2642	-0-	-1295	-0-	2522	1	120	9	N	109	178	1			58
02	3556 X	3262	-0-	-294	-0-	3196	3	66	9	N	60					118
03	3937 X	3295	-0-	-642	-0-	3232	3	63	9	N	57					175

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

10	1395 N	1247	-0-	-148	-0-	244	1	958	2	N	41					164
						45	9									
11	1282 N	1282	-0-	-0-	-0-	326	1	900	2	N	51	187	1			28
						56	9									
12	1488 N	1258	-0-	-230	-0-	247	1	960	2	N	46	12	7			62
						51	9									
01	1240 N	1195	-0-	-45	-0-	192	1	950	2	N	48					110
						53	9									
02	1204 N	1124	-0-	-80	-0-	158	1	923	2	N	39					149
						43	9									
*03	1374 N	1374	-0-	-0-	-0-	199	1	1110	2	N	59	180	1			28
						65	9									

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLUE WING ENERGY, INC. 076791
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

10	2604 X	2573	-0-	-31	-0-	255	1	2318	2	N	-0-			37
11	2520 X	2090	-0-	-430	-0-	176	1	1914	2	N	-0-			37
12	2356 X	2331	-0-	-25	-0-	200	1	2131	2	N	-0-			37
01	2573 X	1893	-0-	-680	-0-	184	1	1709	2	N	-0-			37
02	2324 X	2030	-0-	-294	-0-	167	1	1863	2	N	-0-			37
03	2573 X	2043	-0-	-530	-0-	161	1	1882	2	N	-0-			37

APPLING (SEG C 7600) 03312 300 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: RRCID -> 233674 COMPL. DATE 01/30/2008 TOTAL DEPTH 9400 PERF. 7711 - 7715

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96

WORKED OVER ANOTHER ZONE.. 02/21/2013

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922 #	1662	-0-	-260	-0-	1662	2			N	-0-					92
11	1860 #	1718	-0-	-142	-0-	1718	2			N	-0-					92
12	1922 #	1399	-0-	-523	-0-	1399	2			N	-0-					92
01	1767 #	-0-	-0-	-1767	-0-					N	-0-					92
02	1596 N	-0-	-0-	-1596	-0-					N	-0-					92
03	1395 N	-0-	-0-	-1395	-0-					N	-0-					92

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	11089	-0-	11089	30766	90	1	10955	2	Y	40					154
						44	9									
11	DLQ G-10	11434	-0-	11434	42200	100	1	11201	2	Y	121	189	1			86
						133	9									
12	62218	10609	-0-	-51609	-0-	100	1	10509	2	Y	-0-					86
01	17432	9336	-0-	-8096	-0-	100	1	9236	2	Y	-0-					86
02	15498	8309	-0-	-7189	-0-	100	1	8032	2	Y	161					247
						177	9									
*03	15432	8336	-0-	-7096	-0-	100	1	8192	2	Y	40					287
						44	9									

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

10	DLQ G-10		1216	-0-	1216	5013	1216	2			Y	-0-					-0-
11	DLQ G-10		673	-0-	673	5686	673	2			Y	-0-					-0-
12	7494	X	1808	-0-	-5686	-0-	1808	2			Y	-0-					-0-
01	2759	X	768	-0-	-1991	-0-	768	2			Y	-0-					-0-
02	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-
03	1798	N	1101	-0-	-697	-0-	1101	2			Y	-0-					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HEMCO DEVELOPMENT, LLC 374997
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

10	1147	N	994	-0-	-153	-0-	935	2	59	9	Y	54					206
11	900	N	851	-0-	-49	-0-	787	2	64	9	Y	58	178	1			86
12	1023	N	678	-0-	-345	-0-	616	2	62	9	Y	56					142
01	992	N	-0-	-0-	-992	-0-					Y	-0-					142
02	784	N	-0-	-0-	-784	-0-					Y	6					148
03	682	N	-0-	-0-	-682	-0-					Y	6					154

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

10	1147	N	1089	-0-	-58	-0-	66	1	1023	2	N	-0-					-0-
11	1107	N	1107	-0-	-0-	-0-	91	1	1016	2	N	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	84	1	1014	2	N	-0-					-0-
01	1085	N	959	-0-	-126	-0-	79	1	880	2	N	-0-					-0-
02	1036	N	825	-0-	-211	-0-	76	1	749	2	N	-0-					-0-
*03	1317	N	1317	-0-	-0-	-0-	115	1	1202	2	N	-0-					-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ROBERTSON RESOURCES, INC. 718770
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
HOUSTON GULF ENERGY CORPORATION 402723
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

10	5642 #	5285	-0-	-357	-0-	5285	2	N	-0-			-0-
11	5388 R	5388	-0-	-0-	-0-	5388	2	N	-0-			-0-
12	5549 #	5420	-0-	-129	-0-	5420	2	N	-0-			-0-
01	5673 #	5239	-0-	-434	-0-	5239	2	N	-0-			-0-
*02	5180 R	5180	-0-	-0-	-0-	5180	2	N	-0-			-0-
03	5580 #	4980	-0-	-600	-0-	4980	2	N	-0-			-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

10	403 N	155	-0-	-248	-0-	155	2	N	-0-			52
11	240 N	152	-0-	-88	-0-	152	2	N	-0-			52
12	279 N	244	-0-	-35	-0-	238	2	6 9	N	5		57
01	260 N	260	-0-	-0-	-0-	254	2	6 9	N	5		62
02	177 N	177	-0-	-0-	-0-	162	2	15 9	N	14		76
03	248 N	176	-0-	-72	-0-	176	2	N	-0-			76

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0- B	-0-	251	2			Y	-0-					36
11	302	N	302	-0-	-0- B	-0-	302	2			Y	-0-					36
12	210	N	210	-0-	-0- B	-0-	210	2			Y	-0-					36
01	321	N	321	-0-	-0- B	-0-	321	2			Y	-0-					36
*02	261	N	261	-0-	-0- B	-0-	261	2			Y	-0-					36
*03	261	N	261	-0-	-0- B	-0-	261	2			Y	-0-					36

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

10	210	N	210	-0-	-0- B	-0-	210	2			Y	-0-					48
11	402	N	402	-0-	-0- B	-0-	402	2			Y	-0-					48
12	152	N	152	-0-	-0- B	-0-	152	2			Y	-0-					48
01	315	N	315	-0-	-0- B	-0-	315	2			Y	-0-					48
*02	350	N	350	-0-	-0- B	-0-	350	2			Y	-0-					48
*03	350	N	350	-0-	-0- B	-0-	350	2			Y	-0-					48

TEXEGY OPERATING COMPANY LLC 848561
BALLARD WELL #: 1 RRCID -> 280414 COMPL. DATE 04/08/2015 TOTAL DEPTH 5600 PERF. 5364 - 5490

10	3875	#	2843	-0-	-1032 B	-4043	143	1	2699	2	N	1					40
							1	9									
11	3600	#	2629	-0-	-971 B	-5014	184	1	2445	2	N	-0-					40
12	3441	#	2632	-0-	-809 B	-5823	182	1	2450	2	N	-0-					40
01	2852	#	2708	-0-	-144 B	-5967	202	1	2506	2	N	-0-					40
02	2576	#	2278	-0-	-298 B	-6265	177	1	2101	2	N	-0-					40
03	2852	#	2208	-0-	-644 B	-6909	188	1	1998	2	N	20					60
							22	9									

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

10	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					112
11	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					112
12	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					112
01	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					112
*02	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					112
*03	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					112

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

10	369	N	369	-0-	-0-	-0-	369	1			Y	-0-					30
11	402	N	402	-0-	-0-	-0-	402	1			Y	-0-					30
12	144	N	144	-0-	-0-	-0-	144	1			Y	-0-					30
01	372	N	253	-0-	-119	-0-	253	1			Y	-0-					30
*02	352	N	352	-0-	-0-	-0-	352	1			Y	-0-					30
*03	352	N	352	-0-	-0-	-0-	352	1			Y	-0-					30

ROBERTSON RESOURCES, INC. 718770
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

10	1116	N	904	-0-	-212	-0-	832	3	72	9	N	65					147
11	853	N	853	-0-	-0-	-0-	778	3	75	9	N	68	184	1			31
12	1083	N	1083	-0-	-0-	-0-	1006	3	77	9	N	70					101
01	899	N	789	-0-	-110	-0-	711	3	78	9	N	71					172
*02	876	N	876	-0-	-0-	-0-	804	3	72	9	N	65	182	1			55
*03	951	N	951	-0-	-0-	-0-	873	3	78	9	N	71					126

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

10	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					163
11	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					163
12	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					163
01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					163
02	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					163
03	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (BALLARD) //CONT.// 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. //CONT.// 257068
HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

10	3751 X	3571	-0-	-180	-0-	17	1	3510	2	N	40					152
						44	9									
11	3570 X	3518	-0-	-52	-0-	10	1	3486	2	N	20					172
						22	9									
12	3817 X	3817	-0-	-0-	-0-	11	1	3771	2	N	32	134	1			70
						35	9									
01	3762 X	3762	-0-	-0-	-0-	12	1	3704	2	N	42					112
						46	9									
02	3292 X	3292	-0-	-0-	-0-	11	1	3261	2	N	18	90	1			40
						20	9									
03	3813 X	3619	-0-	-194	-0-	12	1	3574	2	N	30					70
						33	9									

VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			114
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			114
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			114

VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

10	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

10	11222	X	2201	-0-	-9021	-0-	2197	2	4	9	Y	4					52
11	8550	X	3329	-0-	-5221	-0-	1288	1	2038	2	Y	3					55
							3	9									
12	3689	X	3392	-0-	-297	-0-	1215	1	2177	2	Y	-0-					55
01	3596	X	3160	-0-	-436	-0-	1073	1	1959	2	Y	116					171
							128	9									
02	DLQ G-10		2786	-0-	2786	2786	932	1	1845	2	Y	8	123	1			56
							9	9									
03	DLQ G-10		NO RPT	-0-	-0-	2786					Y	NO RPT					56

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

10	3100	N	3516	-0-	416	865	3515	2	1	9	Y	1					12
11	9398	X	8533	-0-	-865	-0-	3304	1	5228	2	Y	1					13
							1	9									
12	5041	X	5041	-0-	-0-	-0-	1805	1	3236	2	Y	-0-					13
01	5841	X	5841	-0-	-0-	-0-	2046	1	3734	2	Y	55					68
							61	9									
02	DLQ G-10		9438	-0-	9438	9438	3167	1	6268	2	Y	3	49	1			22
							3	9									
03	DLQ G-10		NO RPT	-0-	-0-	9438					Y	NO RPT					22

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

10	0	X	-0-	-0-	-0-	B	-0-				N	-0-					41
11	0	X	-0-	-0-	-0-	B	-0-				N	-0-					41
12	261	X	261	-0-	-0-	B	-0-	261	3		N	-0-					41
01	0	X	-0-	-0-	-0-	B	-0-				N	-0-					41
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					33
11	1586	X	1586	-0-	-0- B	-0-	1586	3			N	-0-					33
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					33
01	837	X	-0-	-0-	-837 B	-0-					N	-0-					33
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					33
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					120
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					120
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					120
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					120
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

10	3720	X	3156	-0-	-564	-0-	532	1	2574	2	Y	45					81
							50	9									
11	5231	X	5231	-0-	-0-	-0-	2281	1	2869	2	Y	74	52	1			103
							81	9									
12	4779	X	4779	-0-	-0-	-0-	1955	1	2740	2	Y	76	65	1			114
							84	9									
01	5068	X	5068	-0-	-0-	-0-	2163	1	2879	2	Y	24	16	1			122
							26	9									
02	DLQ G-10		4191	-0-	4191	4191	1702	1	2450	2	Y	35	80	1			77
							39	9									
03	DLQ G-10		NO RPT	-0-	-0-	4191					Y	NO RPT					77

WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

10	1736	X	74	-0-	-1662	-0-	12	1	62	2	N	-0-					132
11	1440	X	82	-0-	-1358	-0-	18	1	64	2	N	-0-					132
12	1085	X	33	-0-	-1052	-0-	6	1	27	2	N	-0-					132
01	341	X	56	-0-	-285	-0-	10	1	46	2	N	-0-					132
02	84	N	20	-0-	-64	-0-	4	1	16	2	N	-0-					132
03	31	N	27	-0-	-4	-0-	5	1	22	2	N	-0-					132

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

10	1271	N	512	-0-	-759	-0-	67	1	323	2	Y	111					218
							122	9									
11	1969	N	1969	-0-	-0-	-0-	703	1	884	2	Y	347	297	1			268
							382	9									
12	3100	N	3226	-0-	126	126	1106	1	1550	2	Y	518	442	1			344
							570	9									
01	612	N	486	-0-	-126	-0-	204	1	272	2	Y	9	145	1			208
							10	9									
02	DLQ G-10		1413	-0-	1413	1413	488	1	702	2	Y	203	238	1			173
							223	9									
03	0	X	NO RPT	-0-	-0-	1413					Y	NO RPT					173

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BAKER, E. WELL #: 11 A RRCID -> 144444 COMPL. DATE 01/19/1993 TOTAL DEPTH 11100 PERF.10109 - 10178

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

RUTHERFORD OIL CORPORATION 738100
BAKER, EARL WELL #: 6A RRCID -> 126637 COMPL. DATE 02/24/1988 TOTAL DEPTH 13100 PERF.10026 - 10122

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	390	-0-	390	390	32	1	358	2	N	-0-			-0-
01	978 R	588	-0-	-390	-0-	44	1	544	2	N	-0-			-0-
02	652 N	652	-0-	-0-	-0-	68	1	584	2	N	-0-			-0-
*03	744 N	744	-0-	-0-	-0-	92	1	652	2	N	-0-			-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: 1 RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156

PLUGGED AND ABANDONED_____ 07/19/2016 - PLUGGED 07/19/16

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	72 N	72	-0-	-0-	-0-	5	1	67	3	N	-0-			-0-
11	30 N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
12	31 N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
01	62 N	26	-0-	-36	-0-	2	1	24	3	N	-0-			-0-
02	28 N	24	-0-	-4	-0-	2	1	22	3	N	-0-			-0-
03	31 N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372 X	266	-0-	-106	-0-	20	1	246	3	N	-0-			-0-
11	360 X	322	-0-	-38	-0-	20	1	302	3	N	-0-			-0-
12	372 X	365	-0-	-7	-0-	28	1	337	3	N	-0-			-0-
01	279 X	105	-0-	-174	-0-	10	1	95	3	N	-0-			-0-
02	308 N	178	-0-	-130	-0-	18	1	160	3	N	-0-			-0-
03	372 N	263	-0-	-109	-0-	31	1	232	3	N	-0-			-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	543 X	543	-0-	-0-	-0-	40	1	503	3	N	-0-			-0-
11	381 X	381	-0-	-0-	-0-	24	1	357	3	N	-0-			-0-
12	1271 X	347	-0-	-924	-0-	26	1	321	3	N	-0-			-0-
01	1271 X	247	-0-	-1024	-0-	23	1	224	3	N	-0-			-0-
02	364 N	335	-0-	-29	-0-	34	1	301	3	N	-0-			-0-
*03	427 N	427	-0-	-0-	-0-	50	1	377	3	N	-0-			-0-

MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240 X	939	-0-	-301	-0-	69	1	870	3	N	-0-			-0-
11	1200 X	895	-0-	-305	-0-	56	1	839	3	N	-0-			-0-
12	1240 X	897	-0-	-343	-0-	68	1	829	3	N	-0-			-0-
01	1240 X	660	-0-	-580	-0-	61	1	599	3	N	-0-			-0-
02	1120 X	272	-0-	-848	-0-	28	1	244	3	N	-0-			-0-
*03	436 X	436	-0-	-0-	-0-	51	1	385	3	N	-0-			-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	1573	-0-	1573	1573	98	1	1475	3	N	-0-			-0-
12	0	1073	-0-	1073	2646	81	1	989	3	N	3			3
						3	9							
01	0 W	764	-0-	764	3410	70	1	693	3	N	1			4
						1	9							
02	0 W	619	-0-	619	4029	63	1	556	3	N	-0-			4
03	0 W	61	-0-	61	4090	7	1	54	3	N	-0-			4

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

12	0		837	-0-	837	837	40	1	768	3	N	26					26
							29	9									
01	0	W	266	-0-	266	1103	14	1	202	3	N	45	26	1			45
							50	9									
02	0	W	221	-0-	221	1324	15	1	174	3	N	29					74
							32	9									
03	0	W	694	-0-	694	2018	45	1	590	3	N	54					128
							59	9									

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 08/13/2010 TOTAL DEPTH 3960 PERF. N/A

10	1550	#	571	-0-	-979	-0-	42	1	529	3	N	-0-					-0-
11	1440	#	515	-0-	-925	-0-	32	1	483	3	N	-0-					-0-
12	1147	#	485	-0-	-662	-0-	37	1	448	3	N	-0-					-0-
01	620	#	426	-0-	-194	-0-	39	1	387	3	N	-0-					-0-
02	476	N	356	-0-	-120	-0-	36	1	320	3	N	-0-					-0-
03	496	N	446	-0-	-50	-0-	52	1	394	3	N	-0-					-0-

BEEVILLE, NORTH (3600) 06787 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 14 RRCID -> 280502 COMPL. DATE 02/07/2016 TOTAL DEPTH 3960 PERF. 3624 - 3636

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, NW. (HOCKLEY) 06789 333 ASSOCIATED 49B CNTY: BEE
TEXACAL, INC. 844124
SMITH, SIDNEY WELL #: 1 A RRCID -> 055637 COMPL. DATE 04/13/1972 TOTAL DEPTH 4018 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31 N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-
11	30 N	29	-0-	-1	-0-	2	1	27	3	N	-0-			-0-
12	31 N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-
01	31 N	26	-0-	-5	-0-	2	1	24	3	N	-0-			-0-
02	28 N	23	-0-	-5	-0-	2	1	21	3	N	-0-			-0-
03	31 N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

10	124 N	89	-0-	-35	-0-	89	3			N	-0-			-0-
11	99 N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
12	124 N	106	-0-	-18	-0-	106	3			N	-0-			-0-
01	93 N	85	-0-	-8	-0-	85	3			N	-0-			-0-
02	84 N	71	-0-	-13	-0-	71	3			N	-0-			-0-
03	93 N	79	-0-	-14	-0-	79	3			N	-0-			-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

10	155 N	121	-0-	-34	-0-	121	3			N	-0-			-0-
11	150 N	135	-0-	-15	-0-	135	3			N	-0-			-0-
12	186 N	150	-0-	-36	-0-	150	3			N	-0-			-0-
01	154 N	154	-0-	-0-	-0-	154	3			N	-0-			-0-
02	140 N	109	-0-	-31	-0-	109	3			N	-0-			-0-
*03	160 N	160	-0-	-0-	-0-	160	3			N	-0-			-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

10	7750	1188	-0-	-6562	-0-	1188	3			N	-0-			23
11	7500	-0-	-0-	-7500	-0-					N	-0-			23
12	7750	-0-	-0-	-7750	-0-					N	-0-			23
01	7750	-0-	-0-	-7750	-0-					N	-0-			23
02	7000	-0-	-0-	-7000	-0-					N	-0-			23
03	7750	-0-	-0-	-7750	-0-					N	-0-			23

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

10	2077 #	1489	-0-	-588	-0-	1489	3			N	-0-			-0-
11	2010 #	1265	-0-	-745	-0-	1265	3			N	-0-			-0-
12	2077 #	1212	-0-	-865	-0-	1212	3			N	-0-			-0-
01	1736 #	1065	-0-	-671	-0-	1065	3			N	-0-			-0-
02	1476 N	1476	-0-	-0-	-0-	1476	3			N	-0-			-0-
*03	1547 N	1547	-0-	-0-	-0-	1547	3			N	-0-			-0-

HUGHES WELL #: 7 RRCID -> 270477 COMPL. DATE 05/23/2013 TOTAL DEPTH 3950 PERF. 3618 - 3629

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 A	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/15/2017 - P/A 12/15/17

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

10	1736 X	114	-0-	-1622	-0-	114	2			N	-0-					152
11	1570 X	1570	-0-	-0-	-0-	1570	2			N	-0-					152
12	1857 X	1857	-0-	-0-	-0-	1843	2	14	9	N	13					165
01	1462 X	1462	-0-	-0-	-0-	1444	2	18	9	N	16					181
02	1456 N	1442	-0-	-14	-0-	1442	2			N	-0-					181
03	1736 N	1497	-0-	-239	-0-	1494	2	3	9	N	3					184

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

10	2542 X	357	-0-	-2185	-0-	357	2			N	-0-					142
11	2173 X	2173	-0-	-0-	-0-	2115	2	58	9	N	53					195
12	2673 X	2673	-0-	-0-	-0-	2605	2	68	9	N	62					257
01	2603 X	2603	-0-	-0-	-0-	2548	2	55	9	N	50	186	1			121
02	2266 N	2266	-0-	-0-	-0-	2224	2	42	9	N	38					159
03	2697 N	2363	-0-	-334	-0-	2315	2	48	9	N	44					203

VANTAGE OPERATING, LLC 882608
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

10	12648 X	492	-0-	-12156	-0-	58	1	432	2	N	2					21
						2	9									
11	12523 X	12523	-0-	-0-	-0-	922	1	11512	2	N	81	83	1			19
						89	9									
12	6758 X	-0-	-0-	-6758	-0-					N	-0-					19
01	13524 X	13524	-0-	-0-	-0-	964	1	12459	2	N	92	70	1			41
						101	9									
02	11676 X	-0-	-0-	-11676	-0-					N	-0-					41
03	12927 X	11072	-0-	-1855	-0-	814	1	10185	2	N	66	82	1			25
						73	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4349	-0-	-239	-0-	512	1	3823	2	N	13					64
							14	9									
11	5610	X	98	-0-	-5512	-0-	7	1	91	2	N	-0-					64
12	6712	X	6712	-0-	-0-	-0-	540	1	6142	2	N	27					91
							30	9									
01	4340	X	3676	-0-	-664	-0-	262	1	3383	2	N	28	72	1			47
							31	9									
02	4605	X	4605	-0-	-0-	-0-	404	1	4181	2	N	18					65
							20	9									
03	6107	X	5659	-0-	-448	-0-	417	1	5216	2	N	24					89
							26	9									

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

10	1519	X	755	-0-	-764	-0-	89	1	666	2	N	-0-					60
11	7611	X	7611	-0-	-0-	-0-	563	1	7030	2	N	16					76
							18	9									
12	9954	X	9954	-0-	-0-	-0-	803	1	9134	2	N	15					91
							17	9									
01	5735	X	3238	-0-	-2497	-0-	232	1	2995	2	N	10					101
							11	9									
02	7559	X	7559	-0-	-0-	-0-	665	1	6880	2	N	13					114
							14	9									
03	8122	X	4032	-0-	-4090	-0-	298	1	3726	2	N	7					121
							8	9									

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

10	306	N	306	-0-	-0-	-0-	36	1	270	2	N	-0-					-0-
11	270	N	254	-0-	-16	-0-	19	1	235	2	N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	23	1	267	2	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	20	1	260	2	N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	24	1	245	2	N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	22	1	279	2	N	-0-					-0-

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

10	31	X	15	-0-	-16	-0-	15	2			N	-0-					-0-
11	180	X	37	-0-	-143	-0-	1	1	36	2	N	-0-					-0-
12	186	X	109	-0-	-77	-0-	3	1	106	2	N	-0-					-0-
01	186	X	36	-0-	-150	-0-	1	1	35	2	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
03	124	N	13	-0-	-111	-0-	12	2	1	9	N	1					1

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29291 X	29291	-0-	-0-	-0-	138	1	28821	2	N	302	182	1			197
						332	9									
11	69550 X	69550	-0-	-0-	-0-	193	1	68672	2	N	623	648	1			172
						685	9									
12	66555 X	66555	-0-	-0-	-0-	195	1	65699	2	N	601	698	1			75
						661	9									
01	55965 X	55965	-0-	-0-	-0-	172	1	55237	2	N	505	463	1			117
						556	9									
02	49622 X	49622	-0-	-0-	-0-	162	1	48964	2	N	451	363	1			205
						496	9									
*03	54257 X	54257	-0-	-0-	-0-	173	1	53561	2	N	475	363	1			317
						523	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

10	1268 N	1268	-0-	-0-	-0-	148	1	1105	2	N	14					68
						15	9									
11	1017 N	1017	-0-	-0-	-0-	75	1	940	2	N	2					70
						2	9									
12	1116 N	1116	-0-	-0-	-0-	89	1	1008	2	N	17					87
						19	9									
01	1209 N	867	-0-	-342	-0-	62	1	796	2	N	8					95
						9	9									
02	952 N	940	-0-	-12	-0-	83	1	857	2	N	-0-					95
03	1116 N	1043	-0-	-73	-0-	77	1	966	2	N	-0-					95

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

10	15500 X	15052	-0-	-448	-0-	438	1	14427	2	N	170	199	1			132
						187	9									
11	14880 X	13950	-0-	-930	-0-	403	1	13340	2	N	188	133	1			187
						207	9									
12	16177 X	16177	-0-	-0-	-0-	437	1	15523	2	N	197	263	1			121
						217	9									
01	16018 X	16018	-0-	-0-	-0-	413	1	15368	2	N	215	190	1			146
						237	9									
02	13840 X	13840	-0-	-0-	-0-	390	1	13267	2	N	166	181	1			131
						183	9									
03	15500 X	14351	-0-	-1149	-0-	424	1	13741	2	N	169	108	1			192
						186	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	10935	-0-	-8	-0-	1279	1	9556	2	N	91	61	1			60
							100	9									
11	9566	X	9566	-0-	-0-	-0-	702	1	8770	2	N	85	88	1			57
							94	9									
12	10451	X	10451	-0-	-0-	-0-	836	1	9510	2	N	95	100	1			52
							105	9									
01	10943	X	9728	-0-	-1215	-0-	691	1	8927	2	N	100	119	1			33
							110	9									
02	9884	X	9389	-0-	-495	-0-	819	1	8474	2	N	87	92	1			28
							96	9									
03	10943	X	10101	-0-	-842	-0-	740	1	9260	2	N	92					120
							101	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

10	9513	X	9513	-0-	-0-	-0-	279	1	9177	2	N	52					234
							57	9									
11	8132	X	8132	-0-	-0-	-0-	237	1	7847	2	N	44	145	1			133
							48	9									
12	7931	X	7931	-0-	-0-	-0-	216	1	7671	2	N	40					173
							44	9									
01	9533	X	9533	-0-	-0-	-0-	247	1	9195	2	N	83	135	1			121
							91	9									
02	8530	X	8530	-0-	-0-	-0-	242	1	8225	2	N	57					178
							63	9									
*03	9106	X	9106	-0-	-0-	-0-	270	1	8759	2	N	70	76	1			172
							77	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

10	4371	X	1940	-0-	-2431	-0-	224	1	1677	2	N	35					109
							39	9									
11	4230	X	2015	-0-	-2215	-0-	146	1	1822	2	N	43	85	1			67
							47	9									
12	3999	X	2190	-0-	-1809	-0-	175	1	1987	2	N	25					92
							28	9									
01	3875	X	3056	-0-	-819	-0-	214	1	2769	2	N	66	101	1			57
							73	9									
02	2984	X	2984	-0-	-0-	-0-	259	1	2681	2	N	40					97
							44	9									
03	2201	X	1773	-0-	-428	-0-	129	1	1609	2	N	32	101	1			28
							35	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1448 N	1448	-0-	-0-	-0-	170	1	1267	2	N	10					42
						11	9									
11	1395 N	1395	-0-	-0-	-0-	102	1	1279	2	N	13					55
						14	9									
12	1477 N	1477	-0-	-0-	-0-	119	1	1350	2	N	7					62
						8	9									
01	1515 N	1515	-0-	-0-	-0-	108	1	1390	2	N	15					77
						17	9									
02	1228 N	1228	-0-	-0-	-0-	106	1	1096	2	N	24	74	1			27
						26	9									
*03	1584 N	1584	-0-	-0-	-0-	117	1	1461	2	N	5					32
						6	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
01	14B DENY	-0-	-0-	-0-	-0-	N	-0-		88
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-		88
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88

FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	82	7			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	22268					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	22268					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	22268					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	22268					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	22268					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465 N	413	-0-	-52	-0-	413	2			Y	-0-					-0-
11	411 N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
12	419 N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
01	1055 N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
02	392 N	367	-0-	-25	-0-	367	2			Y	-0-					-0-
03	434 N	372	-0-	-62	-0-	372	2			Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465 N	202	-0-	-263	-0-	202	2			Y	-0-					-0-
11	330 N	116	-0-	-214	-0-	116	2			Y	-0-					-0-
12	434 N	144	-0-	-290	-0-	144	2			Y	-0-					-0-
01	217 N	77	-0-	-140	-0-	77	2			Y	-0-					-0-
02	125 N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
03	155 N	105	-0-	-50	-0-	105	2			Y	-0-					-0-

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	326	-0-	-201	-0-	326	2			Y	-0-					-0-
11	480	N	305	-0-	-175	-0-	305	2			Y	-0-					-0-
12	558	N	393	-0-	-165	-0-	393	2			Y	-0-					-0-
01	341	N	187	-0-	-154	-0-	187	2			Y	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	2			Y	-0-					-0-
03	403	N	347	-0-	-56	-0-	347	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	931	-0-	-495	-0-	931	2			Y	-0-					40
11	1050	N	275	-0-	-775	-0-	275	2			Y	-0-					40
12	1395	N	941	-0-	-454	-0-	941	2			Y	-0-					40
01	930	N	918	-0-	-12	-0-	918	2			Y	-0-					40
02	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					40
03	930	N	385	-0-	-545	-0-	385	2			Y	-0-					40

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2793	-0-	-493	-0-	2686	2	107	9	Y	97	158	1			105
11	3180	X	2706	-0-	-474	-0-	2628	2	78	9	Y	71					176
12	3286	X	2423	-0-	-863	-0-	2335	2	88	9	Y	80	180	1			76
01	2790	X	1189	-0-	-1601	-0-	1136	2	53	9	Y	48					124
02	2520	X	2212	-0-	-308	-0-	2074	2	138	9	Y	125	173	1			76
03	2790	X	2129	-0-	-661	-0-	2039	2	90	9	Y	82					158

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	503	-0-	-24	-0-	503	2			Y	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
12	589	N	484	-0-	-105	-0-	484	2			Y	-0-					-0-
01	496	N	316	-0-	-180	-0-	316	2			Y	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
03	496	N	446	-0-	-50	-0-	446	2			Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	540	-0-	-80	-0-	532	2	8	9	N	7					126
11	519	N	519	-0-	-0-	-0-	511	2	8	9	N	7					133
12	651	N	478	-0-	-173	-0-	472	2	6	9	N	5					138
01	527	N	251	-0-	-276	-0-	245	2	6	9	N	5					143
02	545	N	545	-0-	-0-	-0-	542	2	3	9	N	3					146
03	465	N	442	-0-	-23	-0-	436	2	6	9	N	5					151

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX B) //CONT.// 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

10	0 #	-0-	-0-	-0-	-0-					N	-0-					172
11	0 #	-0-	-0-	-0-	-0-					N	-0-					172
12	0 #	-0-	-0-	-0-	-0-					N	-0-					172
01	0 #	-0-	-0-	-0-	-0-					N	-0-					172
02	0 #	-0-	-0-	-0-	-0-					N	-0-					172
03	0 #	-0-	-0-	-0-	-0-					N	-0-					172

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

10	5793 X	5793	-0-	-0-	-0-	5728	2	65	9	N	59	186	1			44
11	8048 X	8048	-0-	-0-	-0-	7974	2	74	9	N	67					111
12	10762 X	10762	-0-	-0-	-0-	10690	2	72	9	N	65					176
01	5797 X	2801	-0-	-2996	-0-	2548	2	253	9	N	230	194	1			212
02	7448 X	2301	-0-	-5147	-0-	2297	2	4	9	N	4					216
03	8246 X	2518	-0-	-5728	-0-	2498	2	20	9	N	18	182	1			52

ETTA WELL #: 1 RRCID -> 264882 COMPL. DATE 08/06/2011 TOTAL DEPTH 11250 PERF. 9272 - 9308

10	41 X	41	-0-	-0-	-0-	41	2			N	-0-					154
11	30 X	-0-	-0-	-30	-0-					N	-0-					154
12	31 X	-0-	-0-	-31	-0-					N	-0-					154
01	31 X	-0-	-0-	-31	-0-					N	-0-					154
02	0 N	-0-	-0-	-0-	-0-					N	-0-					154
03	0 N	-0-	-0-	-0-	-0-					N	-0-					154

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

BERCLAIR (LULING) //CONT.// 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (1620) 07250 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORENERGY OPERATING GROUP, LLC 178417
HANDY, R. E. WELL #: 1 RRCID -> 176193 COMPL. DATE 10/15/1999 TOTAL DEPTH 2882 PERF. 1622 - 1626

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBURN, L. K. WELL #: 5 RRCID -> 196530 COMPL. DATE 07/07/2000 TOTAL DEPTH 2310 PERF. 1508 - 1520

10	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (2100) //CONT.// 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

10	30896 X	30896	-0-	-0-	-0-	186	1	30708	2	N	2			197
						2	9							
11	29070 X	29070	-0-	-0-	-0-	186	1	28883	2	N	1			198
						1	9							
12	29591 X	29591	-0-	-0-	-0-	186	1	29405	2	N	-0-			198
01	30291 X	30291	-0-	-0-	-0-	186	1	30105	2	N	-0-			198
02	27935 X	27935	-0-	-0-	-0-	186	1	27749	2	N	-0-			198
*03	29891 X	29891	-0-	-0-	-0-	186	1	29705	2	N	-0-			198

BERCLAIR, NORTHWEST (YEGUA 4700) 07254 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
WILKINSON WELL #: 1 RRCID -> 102450 COMPL. DATE 04/15/1982 TOTAL DEPTH 4960 PERF. 4757 - 4872

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			45
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			45
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			45
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			45
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			45
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			45

PLUGGED AND ABANDONED_____ 01/25/2017 - P/A 01/25/17

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

10	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BERCLAIR, SOUTH (2300) //CONT.// 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
NORTH AMERICAN NATURAL CRUDE IN. 613536
BLACKBURN RANCH-NANCI WELL #: 1 RRCID -> 148769 COMPL. DATE 05/07/1991 TOTAL DEPTH 3600 PERF. 2358 - 2364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23591	22838	-0-	-753	-0-	22838	2			N	-0-			190
11	22830	21767	-0-	-1063	-0-	21767	2			N	-0-			190
12	23591	21063	-0-	-2528	-0-	21063	2			N	-0-			190
01	22847 #	20771	-0-	-2076	-0-	20771	2			N	-0-			190
02	20636 #	17587	-0-	-3049	-0-	17587	2			N	-0-			190
03	22847 #	17057	-0-	-5790	-0-	17057	2			N	-0-			190

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIG OAK (FRIO 2825) 08010 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
RAMSEY, R. H. WELL #: 2 RRCID -> 176462 COMPL. DATE 10/21/1999 TOTAL DEPTH 3711 PERF. 2832 - 2837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1287	-0-	-294	-0-	269	1	1014	3	N	4					99
							4	9									
11	1760	N	1760	-0-	-0-	-0-	346	1	1407	3	N	6					105
							7	9									
12	1708	N	1708	-0-	-0-	-0-	363	1	1343	3	N	2					107
							2	9									
01	1436	N	1436	-0-	-0-	-0-	116	1	1298	3	N	20					127
							22	9									
02	1652	N	1250	-0-	-402	-0-	1222	3	28	9	N	25					152
03	1705	N	1135	-0-	-570	-0-	1122	3	13	9	N	12					164

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

10	1866	X	1866	-0-	-0-	-0-	388	1	1467	3	N	10					27
							11	9									
11	1740	X	1706	-0-	-34	-0-	336	1	1364	3	N	5					32
							6	9									
12	2356	X	1430	-0-	-926	-0-	304	1	1120	3	N	5					37
							6	9									
01	2356	X	1490	-0-	-866	-0-	120	1	1336	3	N	31					68
							34	9									
02	1596	N	1258	-0-	-338	-0-	1245	3	13	9	N	12					80
03	1426	N	1232	-0-	-194	-0-	1224	3	8	9	N	7					87

BIG OAK, N. (COOK MOUNTAIN) 08011 075 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
FRANKLIN WELL #: 1 RRCID -> 200749 COMPL. DATE 10/16/2002 TOTAL DEPTH 5652 PERF. 5342 - 5353

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/02/2017 - PLUGGED 11/02/17

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: 1 RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210

PLUGGED AND ABANDONED_____ 07/26/2016 - P/A 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

10	7812	X	6795	-0-	-1017	-0-	6519	2	276	9	N	251	543	1			94
11	6960	X	6460	-0-	-500	-0-	6120	2	340	9	N	309	189	1			214
12	7192	X	7078	-0-	-114	-0-	6736	2	342	9	N	311	361	1			164
01	6944	X	5312	-0-	-1632	-0-	5018	2	294	9	N	267	179	1			252
02	6554	X	6554	-0-	-0-	-0-	6259	2	295	9	N	268	363	1			157
*03	8213	X	8213	-0-	-0-	-0-	7877	2	336	9	N	305	372	1			90

BIG 12 (YEGUA AY-3) //CONT.// 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. //CONT.// 828352
BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1764	N	1764	-0-	-0-	-0-	1541	2	223	9	N	203	183	1			152
11	1590	N	1409	-0-	-181	-0-	1177	2	232	9	N	211	186	1			177
12	2542	N	1382	-0-	-1160	-0-	1151	2	231	9	N	210	180	1			207
01	1767	N	1158	-0-	-609	-0-	935	2	223	9	N	203	183	1			227
02	1336	N	1336	-0-	-0-	-0-	1143	2	193	9	N	175	187	1			215
*03	1802	N	1802	-0-	-0-	-0-	1528	2	274	9	N	249	369	1			95

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIVE-JAB, INC. 271310
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	3204	-0-	-3492	-0-	187	1	2991	3	N	24	176	0			119
							26	9									
11	6480	X	4547	-0-	-1933	-0-	490	1	4001	3	N	51					170
							56	9									
12	6510	X	4916	-0-	-1594	-0-	653	1	4189	3	N	67					237
							74	9									
01	6510	X	4938	-0-	-1572	-0-	630	1	4245	3	N	57					294
							63	9									
*02	7003	X	7003	-0-	-0-	-0-	6871	3	132	9	N	120	181	1			233
03	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					233

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	2883	-0-	-1147	-0-	2797	2	86	9	N	78	182	1			160
11	3900	X	2624	-0-	-1276	-0-	2517	2	107	9	N	97					257
12	3968	X	1757	-0-	-2211	-0-	1655	2	102	9	N	93	185	1			165
01	3069	X	2171	-0-	-898	-0-	2065	2	106	9	N	96					261
02	2604	X	1922	-0-	-682	-0-	1842	2	80	9	N	73					334
03	2883	X	2063	-0-	-820	-0-	1978	2	85	9	N	77	179	1			232

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	#	386	-0-	-947	-0-	10	1	376	2	N	-0-					248
11	960	R	960	-0-	-0-	-0-	20	1	940	2	N	-0-					248
12	675	R	675	-0-	-0-	-0-	20	1	495	2	N	145	180	1			213
							160	9									
01	1038	R	1038	-0-	-0-	-0-	30	1	1002	2	N	5					218
							6	9									
02	896	N	490	-0-	-406	-0-	20	1	470	2	N	-0-					218
03	682	N	551	-0-	-131	-0-	20	1	531	2	N	-0-					218

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

10	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

10	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
11	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
12	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
01	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
02	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
03	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (2750) 08794 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
BUNCH WELL #: 2 RRCID -> 282264 COMPL. DATE 07/23/2015 TOTAL DEPTH 5263 PERF. 2594 - 2598

10	651 #	-0-	-0-	-651	-0-					N	-0-					-0-
11	720 #	-0-	-0-	-720	-0-					N	-0-					-0-
12	744 #	-0-	-0-	-744	-0-					N	-0-					-0-
01	850 R	850	-0-	-0-	-0-	96	1	754	2	N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	442 N	442	-0-	-0-	-0-	93	1	349	2	N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402 X	3605	-0-	-797	-0-	372	1	3233	2	N	-0-					-0-
11	4260 X	3857	-0-	-403	-0-	360	1	3497	2	N	-0-					-0-
12	4123 X	3433	-0-	-690	-0-	372	1	3061	2	N	-0-					-0-
01	4030 X	3610	-0-	-420	-0-	372	1	3238	2	N	-0-					-0-
02	3704 X	3704	-0-	-0-	-0-	372	1	3332	2	N	-0-					-0-
03	3999 X	3773	-0-	-226	-0-	372	1	3401	2	N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
11	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
12	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
01	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
02	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
03	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					115

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	15699			N	NO RPT			27
11	T. A.	NO RPT	-0-	-0-	15699			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27

BLANCONIA, N. (SINTON 4050) 08796 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHARRO OPERATING, L.L.C. 146621
O'BRIEN, HARKINS "B" WELL #: 17 RRCID -> 181635 COMPL. DATE 07/08/2000 TOTAL DEPTH 5106 PERF. 3908 - 3918

10	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/16/2017 - PLUGGED 10/16/17

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) //CONT.// 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
TEPCO ENGINEERING //CONT.// 843104
BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 6510 PERF. 5474 - 5478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 12/19/2002 TOTAL DEPTH 6828 PERF. 5610 - 5612

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

10	707 N	707	-0-	-0-	-0-	707	2		N	-0-			-0-
11	654 N	654	-0-	-0-	-0-	654	2		N	-0-			-0-
12	465 N	257	-0-	-208	-0-	257	2		N	-0-			-0-
01	465 N	206	-0-	-259	-0-	206	2		N	-0-			-0-
02	420 N	195	-0-	-225	-0-	195	2		N	-0-			-0-
03	248 N	165	-0-	-83	-0-	165	2		N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

10	10 N	-0-	-0-	-10	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

10	2761	2761	-0-	-0-	-0-	2761	2			N	-0-					-0-
11	2550	2363	-0-	-187	-0-	2363	2			N	-0-					-0-
12	2734 R	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
01	2635 #	2593	-0-	-42	-0-	2593	2			N	-0-					-0-
02	2492 #	2458	-0-	-34	-0-	2458	2			N	-0-					-0-
03	2759 #	2408	-0-	-351	-0-	2408	2			N	-0-					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

10	3255 #	2427	-0-	-828	-0-	2427	2			N	-0-					-0-
11	3090 #	2443	-0-	-647	-0-	2443	2			N	-0-					-0-
12	2759 #	2313	-0-	-446	-0-	2313	2			N	-0-					-0-
01	2729 R	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-
02	2296 #	1929	-0-	-367	-0-	1929	2			N	-0-					-0-
03	2511 #	1748	-0-	-763	-0-	1748	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) //CONT.// 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	271	-0-	-2829	1638	271	3			N	-0-					-0-
11	1638	N	-0-	-0-	-1638	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 00/21/1973 TOTAL DEPTH 4365 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	319					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	319					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	319					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	319					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	319					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	319					N	-0-					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	6448 X	2460	-0-	-3988	-0-	98	1	2362	2	N	-0-					-0-
*09	6240 X	1296	-0-	-4944	-0-	66	1	1230	2	N	-0-					-0-
*10	6448 X	1296	-0-	-5152	-0-	66	1	1230	2	N	-0-					-0-
*11	6240 X	699	-0-	-5541	-0-	30	1	669	2	N	-0-					-0-
*12	6448 X	595	-0-	-5853	-0-	18	1	577	2	N	-0-					-0-
*01	6448 X	398	-0-	-6050	-0-	12	1	386	2	N	-0-					-0-
02	5824 X	663	-0-	-5161	-0-	17	1	646	2	N	-0-					-0-
03	6448 X	658	-0-	-5790	-0-	15	1	643	2	N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

10	8277 X	8117	-0-	-160	-0-	395	1	7708	2	N	13					122
						14	9									
11	9031 X	9031	-0-	-0-	-0-	391	1	8630	2	N	9					131
						10	9									
12	9749 X	9749	-0-	-0-	-0-	306	1	9421	2	N	20					151
						22	9									
01	8122 X	7939	-0-	-183	-0-	239	1	7681	2	N	17					168
						19	9									
02	9797 X	9797	-0-	-0-	-0-	252	1	9528	2	N	15					183
						17	9									
*03	9502 X	9502	-0-	-0-	-0-	221	1	9264	2	N	15					198
						17	9									

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

10	4247 X	636	-0-	-3611	-0-	31	1	602	2	N	3	183	1			20
						3	9									
11	4110 X	667	-0-	-3443	-0-	29	1	638	2	N	-0-					20
12	3504 X	3504	-0-	-0-	-0-	110	1	3387	2	N	6					26
						7	9									
01	3645 X	3645	-0-	-0-	-0-	109	1	3522	2	N	13					39
						14	9									
02	3526 X	3526	-0-	-0-	-0-	90	1	3419	2	N	15					54
						17	9									
*03	5313 X	5313	-0-	-0-	-0-	123	1	5168	2	N	20					74
						22	9									

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

10	12675	12675	-0-	-0-	-0-	95	1	12580	3	N	-0-					28
11	20174	15697	-0-	-4477	-0-	102	1	15595	3	N	-0-					28
12	17342	14468	-0-	-2874	-0-	103	1	14365	3	N	-0-					28
01	11594	8267	-0-	-3327	-0-	82	1	8185	3	N	-0-					28
02	12138	11305	-0-	-833	-0-	89	1	11216	3	N	-0-					28
*03	19284	15439	-0-	-3845	-0-	111	1	15326	2	N	2					30
						2	9									

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

10	8401	8093	-0-	-308	-0-	61	1	8032	3	N	-0-					28
11	7530 #	7497	-0-	-33	-0-	49	1	7448	3	N	-0-					28
12	8401	7478	-0-	-923	-0-	53	1	7425	3	N	-0-					28
01	8401	7544	-0-	-857	-0-	75	1	7469	3	N	-0-					28
02	7588	6706	-0-	-882	-0-	53	1	6653	3	N	-0-					28
03	8091 #	6377	-0-	-1714	-0-	46	1	6329	2	N	2					30
						2	9									

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WHITE MARLIN OPERATING CO, LLC 918475
BORCHERS, WILLIAM WELL #: 27 RRCID -> 273880 COMPL. DATE 11/18/2013 TOTAL DEPTH 4310 PERF. 522 - 728

10	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	132			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	132			N	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

10	2976 #	1618	-0-	-1358	-0-	1618	2			N	-0-					141
11	2520 #	1450	-0-	-1070	-0-	1450	2			N	-0-					141
12	2995 R	2995	-0-	-0-	-0-	2995	2			N	-0-					141
01	2555 R	2555	-0-	-0-	-0-	2554	2	1	9	N	1					142
02	4352	4352	-0-	-0-	-0-	4349	2	3	9	N	3					145
*03	4811	4467	-0-	-344	-0-	4466	2	1	9	N	1					146

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

10	62 N	58	-0-	-4	-0-	58	2			N	-0-					-0-
11	60 N	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	56 N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	62 N	57	-0-	-5	-0-	57	2			N	-0-					-0-
*02	57 N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*03	57 N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

10	62 N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60 N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	51 N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	62 N	52	-0-	-10	-0-	52	2			N	-0-					-0-
*02	58 N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*03	58 N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

BOYCE (HOCKLEY) //CONT.// 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93 N	61	-0-	-32	-0-	61	2		N	-0-			-0-
11	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
12	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
01	62 N	58	-0-	-4	-0-	58	2		N	-0-			-0-
*02	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
*03	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

10	82 N	82	-0-	-0-	-0-	82	2		N	-0-			-0-
11	92 N	92	-0-	-0-	-0-	92	2		N	-0-			-0-
12	55 N	55	-0-	-0-	-0-	55	2		N	-0-			-0-
01	93 N	82	-0-	-11	-0-	82	2		N	-0-			-0-
*02	101 N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
*03	101 N	101	-0-	-0-	-0-	101	2		N	-0-			-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ALBRECHT, A. M. WELL #: B 2 RRCID -> 061965 COMPL. DATE 04/15/1975 TOTAL DEPTH 7769 PERF. N/A

10	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/27/2017 - PLUGGED 10/27/17

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: 1 RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2

PLUGGED AND ABANDONED_____ 10/27/2017 - PLUGGED 10/27/17

NELSON, JAMES L. 604295
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

10	71	N	71	-0-	-0-	-0-	71	1	N	-0-			-0-
11	101	N	101	-0-	-0-	-0-	101	1	N	-0-			-0-
12	101	N	101	-0-	-0-	-0-	101	1	N	-0-			-0-
01	82	N	82	-0-	-0-	-0-	82	1	N	-0-			-0-
02	84	N	81	-0-	-3	-0-	81	1	N	-0-			-0-
*03	81	N	81	-0-	-0-	-0-	81	1	N	-0-			-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

10	62	N	52	-0-	-10	-0-	52	2	N	-0-			55
11	60	N	52	-0-	-8	-0-	52	2	N	-0-			55
12	52	N	52	-0-	-0-	-0-	52	2	N	-0-			55
01	62	N	53	-0-	-9	-0-	53	2	N	-0-			55
02	56	N	53	-0-	-3	-0-	53	2	N	-0-			55
*03	53	N	53	-0-	-0-	-0-	53	2	N	-0-			55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

10	82	N	82	-0-	-0-	-0-	82	2	N	-0-			85
11	60	N	56	-0-	-4	-0-	56	2	N	-0-			85
12	100	N	100	-0-	-0-	-0-	100	2	N	-0-			85
01	110	N	110	-0-	-0-	-0-	110	2	N	-0-			85
*02	62	N	62	-0-	-0-	-0-	62	2	N	-0-			85
*03	62	N	62	-0-	-0-	-0-	62	2	N	-0-			85

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

10	82	N	82	-0-	-0-	-0-	82	2	N	-0-			-0-
11	60	N	55	-0-	-5	-0-	55	2	N	-0-			-0-
12	81	N	81	-0-	-0-	-0-	81	2	N	-0-			-0-
01	93	N	82	-0-	-11	-0-	82	2	N	-0-			-0-
*02	62	N	62	-0-	-0-	-0-	62	2	N	-0-			-0-
*03	62	N	62	-0-	-0-	-0-	62	2	N	-0-			-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

10	93	N	51	-0-	-42	-0-	51	2	N	-0-			35
11	90	N	51	-0-	-39	-0-	51	2	N	-0-			35
12	61	N	61	-0-	-0-	-0-	61	2	N	-0-			35
01	62	N	58	-0-	-4	-0-	58	2	N	-0-			35
*02	61	N	61	-0-	-0-	-0-	61	2	N	-0-			35
*03	61	N	61	-0-	-0-	-0-	61	2	N	-0-			35

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					17
11	638	N	638	-0-	-0-	-0-	638	2			N	-0-					17
12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					17
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					17
*02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					17
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	1			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	1			N	-0-					-0-
01	93	N	58	-0-	-35	-0-	58	1			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	1			N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	1			N	-0-					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					21
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					21
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					21
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					21
*02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					21
*03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					170
11	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-	145	1			25
12	2236	N	2236	-0-	-0-	-0-	2225	2	11	9	N	10					35
01	1188	N	1188	-0-	-0-	-0-	1175	2	13	9	N	12					47
*02	1385	N	1385	-0-	-0-	-0-	1372	2	13	9	N	12					59
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRANDT (COOK MOUNTAIN) 11381 050 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			27

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
KARNEI, NORMAN WELL #: 1 RRCID -> 001005 COMPL. DATE 03/28/1963 TOTAL DEPTH 7750 PERF. 7364 - 7415

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9

BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

10	1333 N	1222	-0-	-111	-0-	1222	2		N	-0-			7
11	842 N	842	-0-	-0-	-0-	842	2		N	-0-			7
12	1333 N	391	-0-	-942	-0-	391	2		N	-0-			7
01	1209 N	152	-0-	-1057	-0-	152	2		N	-0-			7
02	1034 N	1034	-0-	-0-	-0-	1034	2		N	-0-			7
*03	714 N	714	-0-	-0-	-0-	714	2		N	-0-			7

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED ONE WELL CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

B.P. PRODUCTIONS INC. 040797
BRUNS WELL #: 2 RRCID -> 186638 COMPL. DATE 06/15/2001 TOTAL DEPTH 5505 PERF. 4799 - 4829

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BETTGE WELL #: 1 RRCID -> 200525 COMPL. DATE 05/01/2005 TOTAL DEPTH 18000 PERF.13232 - 16768

10	496 X	-0-	-0-	-496	-0-			N	-0-			-0-
11	270 X	-0-	-0-	-270	-0-			N	-0-			-0-
12	589 N	-0-	-0-	-589	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

10	124 N	116	-0-	-8 B	-0-	116	2	N	-0-			53
11	120 N	115	-0-	-5 B	-0-	115	2	N	-0-			53
12	124 N	110	-0-	-14 B	-0-	110	2	N	-0-			53
01	124 N	-0-	-0-	-124 B	-0-			N	-0-			53
02	112 N	-0-	-0-	-112 B	-0-			N	-0-			53
03	124 N	-0-	-0-	-124 B	-0-			N	-0-			53

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT (YEGUA 4700) //CONT.// 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
MAGELLAN RESOURCES 521353
RAMSEY, MERLE WELL #: 1 RRCID -> 087558 COMPL. DATE 08/11/1979 TOTAL DEPTH 5213 PERF. 4597 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NELSON, JAMES L. 604295
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

10	410	N	410	-0-	-0-	-0-	310	1	100	9	N	91	90	1			16
11	410	N	410	-0-	-0-	-0-	310	1	100	9	N	91					107
12	410	N	410	-0-	-0-	-0-	310	1	100	9	N	91	160	1			38
01	410	N	410	-0-	-0-	-0-	310	1	100	9	N	91					129
*02	410	N	410	-0-	-0-	-0-	310	1	100	9	N	91					220
*03	410	N	410	-0-	-0-	-0-	310	1	100	9	N	91					220

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

10	479	N	479	-0-	-0-	-0-	401	1	78	9	N	71	74	1			9
11	479	N	479	-0-	-0-	-0-	401	1	78	9	N	71					80
12	343	N	343	-0-	-0-	-0-	310	1	33	9	N	30					110
01	465	N	375	-0-	-90	-0-	310	1	65	9	N	59	158	1			11
02	448	N	375	-0-	-73	-0-	310	1	65	9	N	59					70
*03	375	N	375	-0-	-0-	-0-	310	1	65	9	N	59					70

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

10	124	X	104	-0-	-20	B	-0-	104	2		N	-0-					-0-
11	120	X	105	-0-	-15	B	-0-	105	2		N	-0-					-0-
12	124	X	106	-0-	-18	B	-0-	106	2		N	-0-					-0-
01	124	X	-0-	-0-	-124	B	-0-				N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-				N	-0-					-0-
03	93	N	-0-	-0-	-93	B	-0-				N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			93
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			93
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			93
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			93
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			93
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			93

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			17
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			17
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			17
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			17
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			17
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			17

BRASLAU, E. (2450) 11492 975 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 4 RRCID -> 091838 COMPL. DATE 01/07/1981 TOTAL DEPTH 3812 PERF. 2442 - 2450

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRAZIL (TOM LYNE 2) 11575 385 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3ST RRCID -> 190666 COMPL. DATE 05/31/2002 TOTAL DEPTH 12951 PERF.12598 - 12756

10	1733 N	544	-0-	-1189	-0-	143	1	401	2	Y	-0-			-0-
11	539 N	539	-0-	-0-	-0-	91	1	448	2	Y	-0-			-0-
12	751 N	751	-0-	-0-	-0-	156	1	595	2	Y	-0-			-0-
01	568 N	568	-0-	-0-	-0-	104	1	464	2	Y	-0-			-0-
02	606 N	606	-0-	-0-	-0-	130	1	476	2	Y	-0-			-0-
03	744 N	-0-	-0-	-744	-0-					Y	-0-			-0-

BRAZIL (1ST TOM LYNE) 11575 612 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3 RRCID -> 148480 COMPL. DATE 02/10/1994 TOTAL DEPTH 12951 PERF.11438 - 11566

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

10	0 #	-0-	-0-	-0-	-0-				N	-0-			190
11	0 #	-0-	-0-	-0-	-0-				N	-0-			190
12	0 #	-0-	-0-	-0-	-0-				N	-0-			190
01	0 #	-0-	-0-	-0-	-0-				N	-0-			190
02	0 #	-0-	-0-	-0-	-0-				N	-0-			190
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			190

BRIGHT FALCON (FRIO 5160) 11957 200 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MAMEROW ENERGY CORP 523628
JOHNSTON WELL #: 1 RRCID -> 242503 COMPL. DATE 09/01/2008 TOTAL DEPTH 6700 PERF. 3830 - 3840

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
WHITE OAK OPERATING COMPANY LLC 916954
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

10	7398 X	7398	-0-	-0-	-0-	742	1	6656	2	N	-0-				422
11	7303 X	7303	-0-	-0-	-0-	720	1	6583	2	N	-0-				422
12	7159 X	7159	-0-	-0-	-0-	738	1	6421	2	N	-0-				422
01	7409 X	5198	-0-	-2211	-0-	645	1	4553	2	N	-0-				422
02	6776 X	4973	-0-	-1803	-0-	650	1	4323	2	N	-0-				422
03	7502 X	3825	-0-	-3677	-0-	731	1	3094	2	N	-0-				422

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

10	0 #	-0-	-0-	-0-	-0-				N	-0-			80
11	0 #	-0-	-0-	-0-	-0-				N	-0-			80
12	31 #	-0-	-0-	-31	-0-				N	-0-			80
01	31 #	-0-	-0-	-31	-0-				N	-0-			80
02	0 N	-0-	-0-	-0-	-0-				N	-0-			80
03	0 N	-0-	-0-	-0-	-0-				N	-0-			80

BRISCOE (CATAHOULA 3050) 12011 300 ASSOCIATED EXEMPT CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-CARDINAL WELL #: 1 RRCID -> 250567 COMPL. DATE 11/13/2008 TOTAL DEPTH 7400 PERF. 3185 - 3189

10	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/12/2017

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
STORMONT WELL #: 1 RRCID -> 250472 COMPL. DATE 11/15/2008 TOTAL DEPTH 4845 PERF. 4386 - 4388

10	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-

FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

10	11966 X	10749	-0-	-1217	-0-	951	1	9695	2	N	94					274
						103	9									
11	10560 X	10542	-0-	-18	-0-	960	1	9488	2	N	85	174	1			185
						94	9									
12	11016 X	11016	-0-	-0-	-0-	1000	1	9913	2	N	94					279
						103	9									
01	9269 X	9005	-0-	-264	-0-	930	1	7930	2	N	132	184	1			227
						145	9									
*02	10225 X	10225	-0-	-0-	-0-	882	1	9236	2	N	97					324
						107	9									
03	10881 X	NO RPT	-0-	-10881	-0-					N	NO RPT					324

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4125	-0-	-866	-0-	365	1	3716	2	N	40					287
							44	9									
11	4830	X	3751	-0-	-1079	-0-	340	1	3361	2	N	45	178	1			154
							50	9									
12	3987	X	3987	-0-	-0-	-0-	360	1	3574	2	N	48					202
							53	9									
01	4278	X	3604	-0-	-674	-0-	372	1	3174	2	N	53					255
							58	9									
*02	4313	X	4313	-0-	-0-	-0-	371	1	3888	2	N	49					304
							54	9									
03	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					304

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

10	7719	X	7449	-0-	-270	-0-	661	1	6734	2	N	49					291
							54	9									
11	7140	X	6976	-0-	-164	-0-	636	1	6285	2	N	50	176	1			165
							55	9									
12	6789	X	6581	-0-	-208	-0-	598	1	5929	2	N	49					214
							54	9									
01	6944	X	5970	-0-	-974	-0-	620	1	5284	2	N	60					274
							66	9									
*02	6723	X	6723	-0-	-0-	-0-	581	1	6085	2	N	52	182	1			144
							57	9									
03	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					144

WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

10	4696	X	4696	-0-	-0-	-0-	320	1	4331	2	N	41	172	1			78
							45	9									
11	3480	X	3232	-0-	-248	-0-	291	1	2877	2	N	58					136
							64	9									
12	3348	X	3172	-0-	-176	-0-	285	1	2831	2	N	51					187
							56	9									
01	4650	X	2805	-0-	-1845	-0-	288	1	2454	2	N	57	177	1			67
							63	9									
02	4228	X	3664	-0-	-564	-0-	262	1	3347	2	N	50					117
							55	9									
03	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					117

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

10	1080	N	1080	-0-	-0-	-0-	68	1	971	2	N	37					110
							41	9									
11	1000	N	1000	-0-	-0-	-0-	291	1	665	2	N	40					150
							44	9									
12	807	N	807	-0-	-0-	-0-	70	1	698	2	N	35					185
							39	9									
01	837	N	837	-0-	-0-	-0-	84	1	718	2	N	32					217
							35	9									
02	924	N	668	-0-	-256	-0-	55	1	576	2	N	34	178	1			73
							37	9									
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					73

WEARDEN WELL #: 2 RRCID -> 236106 COMPL. DATE 03/10/2008 TOTAL DEPTH 12150 PERF.11924 - 11936

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					88

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					112
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					112

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

*04	4320 X	4232	-0-	-88	-0-	4124	2	108	9	Y	98	52	1			251
*05	4402 X	2627	-0-	-1775	-0-	2568	2	59	9	Y	54	217	1			88
*06	4260 X	2724	-0-	-1536	-0-	2672	2	52	9	Y	47					135
*07	4402 X	2525	-0-	-1877	-0-	2459	2	66	9	Y	60	28	1			167
*08	3224 X	2263	-0-	-961	-0-	2209	2	54	9	Y	49					216
*09	3120 X	1966	-0-	-1154	-0-	1925	2	41	9	Y	37					253
*10	2821 X	2451	-0-	-370	-0-	2397	2	54	9	Y	49	27	1			275
*11	2730 X	2722	-0-	-8	-0-	2650	2	72	9	Y	65	210	1			130
*12	2529 X	2529	-0-	-0-	-0-	2499	2	30	9	Y	27					157
*01	2941 X	2941	-0-	-0-	-0-	2907	2	34	9	Y	31	37	1			151
*02	2423 X	2423	-0-	-0-	-0-	2364	2	59	9	Y	54					205
03	2821 X	2745	-0-	-76	-0-	2690	2	55	9	Y	50					255

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

10	2751 N	2751	-0-	-0-	-0-	2726	2	25	9	Y	23	31	1			57
11	2217 N	2217	-0-	-0-	-0-	2139	2	78	9	Y	71	26	1			102
12	3100 N	3647	-0-	547	547	3479	2	168	9	Y	153	191	1			64
01	3100 N	3225	-0-	125	672	3164	2	61	9	Y	55	40	1			79
02	2800 N	3384	-0-	584	1256	3261	2	123	9	Y	112	179	1			12
*03	8374 X	7118	-0-	-1256	-0-	6919	2	199	9	Y	181					193

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

*04	1470 N	799	-0-	-671	-0-	790	2	9	9	Y	8	10	1			254
*05	2434 N	2434	-0-	-0-	-0-	2414	2	20	9	Y	18	27	1			245
*06	1499 N	1499	-0-	-0-	-0-	1495	2	4	9	Y	4					249
*07	1762 N	1762	-0-	-0-	-0-	1749	2	13	9	Y	12	20	1			241
*08	1891 N	1226	-0-	-665	-0-	1215	2	11	9	Y	10					251
*09	2107 N	2107	-0-	-0-	-0-	2100	2	7	9	Y	6					257
*10	1619 N	1619	-0-	-0-	-0-	1605	2	14	9	Y	13	18	1			252
*11	1718 N	1718	-0-	-0-	-0-	1704	2	14	9	Y	13	21	1			244
*12	1891 N	1844	-0-	-47	-0-	1843	2	1	9	Y	1					245
*01	1653 N	1653	-0-	-0-	-0-	1635	2	18	9	Y	16	21	1			240
*02	1684 N	1684	-0-	-0-	-0-	1683	2	1	9	Y	1					241
03	1612 N	-0-	-0-	-1612	-0-					Y	13					254

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

10	9742 X	9742	-0-	-0-	-0-	9477	2	265	9	Y	241	295	1			359
11	9420 X	8802	-0-	-618	-0-	8557	2	245	9	Y	223	285	1			297
12	9734 X	7838	-0-	-1896	-0-	7647	2	191	9	Y	174	184	1			287
01	7023 X	7023	-0-	-0-	-0-	6761	2	262	9	Y	238	270	1			255
02	7363 X	7363	-0-	-0-	-0-	7169	2	194	9	Y	176					431
*03	9133 X	9133	-0-	-0-	-0-	8866	2	267	9	Y	243	361	1			313

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			50
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			50
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			50
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			50
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			50
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

10	4991 X	4590	-0-	-401	-0-	227	1	4267	2	N	87			247
						96	9							
11	4830 X	4423	-0-	-407	-0-	216	1	4126	2	N	74	184	1	137
						81	9							
12	4524 X	4524	-0-	-0-	-0-	237	1	4218	2	N	63			200
						69	9							
01	4588 X	3498	-0-	-1090	-0-	170	1	3206	2	N	111	191	1	120
						122	9							
02	4172 X	4172	-0-	-0-	-0-	201	1	3890	2	N	74			194
						81	9							
03	4588 X	4170	-0-	-418	-0-	212	1	3850	2	N	98			292
						108	9							

WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

10	3923 X	3923	-0-	-0-	-0-	230	1	3656	2	N	34			184
						37	9							
11	3898 X	3898	-0-	-0-	-0-	230	1	3595	2	N	66	176	1	74
						73	9							
12	3751 X	2680	-0-	-1071	-0-	210	1	2463	3	N	6			80
						7	9							
01	3813 X	2450	-0-	-1363	-0-	159	1	2258	2	N	30			110
						33	9							
02	3444 X	3031	-0-	-413	-0-	201	1	2800	2	N	27			137
						30	9							
03	3813 X	2949	-0-	-864	-0-	211	1	2719	2	N	17			154
						19	9							

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

10	26257 X	22306	-0-	-3951	-0-	510	1	21534	2	N	238	183	1	180
						262	9							
11	25230 X	21662	-0-	-3568	-0-	493	1	20926	2	N	221			401
						243	9							
12	24862 X	20960	-0-	-3902	-0-	510	1	20177	2	N	248	369	1	280
						273	9							
01	22320 X	18254	-0-	-4066	-0-	493	1	17499	2	N	238	378	1	140
						262	9							
02	20552 X	18284	-0-	-2268	-0-	459	1	17618	2	N	188			328
						207	9							
03	22754 X	19437	-0-	-3317	-0-	527	1	18692	2	N	198	184	1	342
						218	9							

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC //CONT.// 033149
WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1434	-0-	-550	-0-	493	1	930	2	N	10					195
							11	9									
11	1920	X	1638	-0-	-282	-0-	476	1	1158	2	N	4					199
							4	9									
12	1984	X	995	-0-	-989	-0-	391	1	582	2	N	20	172	1			47
							22	9									
01	1798	X	1313	-0-	-485	-0-	476	1	736	2	N	92					139
							101	9									
02	1540	N	978	-0-	-562	-0-	391	1	542	2	N	41					180
							45	9									
*03	1292	N	1292	-0-	-0-	-0-	442	1	828	2	N	20					200
							22	9									

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

10	0	X	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

10	341	N	27	-0-	-314	-0-	8	1	18	2	Y	1					4
							1	9									
11	300	N	24	-0-	-276	-0-	8	1	16	2	Y	-0-					4
12	217	N	22	-0-	-195	-0-	7	1	15	2	Y	-0-					4
01	31	N	13	-0-	-18	-0-	4	1	9	2	Y	-0-					4
02	DLQ G-10		5	-0-	5	5	2	1	3	2	Y	-0-					4
*03	41	N	36	-0-	-5	-0-	13	1	23	2	Y	-0-					4

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

10	372	N	224	-0-	-148	-0-	88	1	136	3	Y	-0-					77
11	361	N	361	-0-	-0-	-0-	140	1	221	3	Y	-0-					77
12	248	N	166	-0-	-82	-0-	69	1	97	3	Y	-0-					77
01	217	N	188	-0-	-29	-0-	70	1	118	3	Y	-0-					77
02	262	N	262	-0-	-0-	-0-	107	1	155	3	Y	-0-					77
03	155	N	142	-0-	-13	-0-	51	1	83	3	Y	7					84
							8	9									

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE//CONT.// 099955
KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	X	175	-0-	-11	-0-	69	1	106	3	N	-0-			144
11	180	X	129	-0-	-51	-0-	50	1	79	3	N	-0-			144
12	186	X	149	-0-	-37	-0-	61	1	86	3	N	2			146
							2	9							
01	186	X	86	-0-	-100	-0-	32	1	54	3	N	-0-			146
02	140	N	140	-0-	-0-	-0-	56	1	81	3	N	3			149
							3	9							
03	155	N	101	-0-	-54	-0-	35	1	56	3	N	9			158
							10	9							

DARTEX ENERGY CORPORATION 201208
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2959	N	2959	-0-	-0-	-0-	2959	3			Y	-0-			67
11	2256	N	2256	-0-	-0-	-0-	2256	3			Y	-0-			67
12	2139	N	183	-0-	-1956	-0-	183	3			Y	-0-			67
*01	116	N	116	-0-	-0-	-0-	116	3			Y	-0-			67
02	DLQ G-10		286	-0-	286	286	286	3			Y	-0-			67
03	DLQ G-10		NO RPT	-0-	-0-	286					Y	NO RPT			67

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 07/17/1998 TOTAL DEPTH 11880 PERF.11055 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			19
*11	14B2	EXT	240	-0-	240	240	240	3			Y	-0-			19
12	14B2	EXT	63	-0-	63	303	63	3			Y	-0-			19
01	14B2	EXT	51	-0-	51	354	51	3			Y	-0-			19
02	14B2	EXT	39	-0-	39	393	39	3			Y	-0-			19
03	14B2	EXT	NO RPT	-0-	-0-	393					Y	NO RPT			19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					Y	-0-			22
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			22
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			22
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			22
02	DLQ G-10		122	-0-	122	122	122	3			Y	-0-			22
03	DLQ G-10		NO RPT	-0-	-0-	122					Y	NO RPT			22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4387	X	4387	-0-	-0-	-0-	4351	3	36	9	N	33			223
11	1670	X	1670	-0-	-0-	-0-	1670	3			N	-0-			223
12	1054	X	1025	-0-	-29	-0-	1025	3			N	-0-			223
01	1054	X	159	-0-	-895	-0-	159	3			N	-0-			223
02	3976	X	81	-0-	-3895	-0-	81	3			N	-0-			223
03	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT			223

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DARTEX ENERGY CORPORATION //CONT.// 201208
DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 19 RRCID -> 209893 COMPL. DATE 01/11/2005 TOTAL DEPTH 5510 PERF. 3140 - 3142

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DARTEX ENERGY CORPORATION 201208
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

10	2969 N	2969	-0-	-0-	-0-	2969	3	N	-0-			-0-
11	2838 N	2838	-0-	-0-	-0-	2838	3	N	-0-			-0-
*12	2757 N	2757	-0-	-0-	-0-	2757	3	N	-0-			-0-
*01	2650 N	2650	-0-	-0-	-0-	2650	3	N	-0-			-0-
*02	2571 N	2571	-0-	-0-	-0-	2571	3	N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRUSHY CREEK, S. (WILCOX 13900) //CONT.// 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DARTEX ENERGY CORPORATION //CONT.// 201208
MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 03/05/2005 TOTAL DEPTH 16500 PERF.12930 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					50
11	2843	N	2843	-0-	-0-	-0-	2700	3	143	9	N	130	180	1			-0-
*12	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					78
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					78
12	62	N	-0-	-0-	-62	-0-					N	-0-					78
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					78
*02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					78
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	950	-0-	-104	-0-	45	1	905	2	N	-0-					132
11	821	N	821	-0-	-0-	-0-	821	2			N	-0-					132
12	818	N	818	-0-	-0-	-0-	818	2			N	-0-					132
01	961	N	800	-0-	-161	-0-	800	2			N	-0-					132
02	2800	N	7026	-0-	4226	4226	7026	2			N	-0-					132
*03	3100	N	524	-0-	-2576	1650	15	1	509	2	N	-0-					132

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
BELLOWS OPERATING CO., L. C. 063857
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11597	X	11597	-0-	-0-	-0-	336	1	11170	3	Y	83	1	8			241
							91	9									
11	11284	X	11284	-0-	-0-	-0-	399	1	10780	3	Y	95	187	1			149
							105	9									
12	8897	X	7074	-0-	-1823	-0-	227	1	6811	3	Y	33					182
							36	9									
01	19081	X	19081	-0-	-0-	-0-	542	1	18356	3	Y	166	190	1	1	8	157
							183	9									
02	10528	X	9783	-0-	-745	-0-	377	1	9306	3	Y	91					248
							100	9									
03	11656	X	11370	-0-	-286	-0-	478	1	10825	3	Y	61	185	1			124
							67	9									

GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842	X	10630	-0-	-1212	-0-	307	1	10209	3	Y	104	182	1			150
							114	9									
11	10560	X	10551	-0-	-9	-0-	373	1	10086	3	Y	84					234
							92	9									
12	12648	X	2636	-0-	-10012	-0-	84	1	2513	3	Y	35	184	1			85
							39	9									
01	12648	X	10311	-0-	-2337	-0-	292	1	9892	3	Y	115					200
							127	9									
02	11424	X	10476	-0-	-948	-0-	404	1	9982	3	Y	82	184	1			98
							90	9									
03	10912	X	10324	-0-	-588	-0-	429	1	9716	3	Y	163	179	1			82
							179	9									

FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	4947	-0-	-1129	-0-	143	1	4770	3	N	31					194
							34	9									
11	5815	X	5815	-0-	-0-	-0-	206	1	5563	3	N	42	156	1			80
							46	9									
12	5673	X	1447	-0-	-4226	-0-	46	1	1386	3	N	14					94
							15	9									
01	5673	X	4897	-0-	-776	-0-	139	1	4694	3	N	58					152
							64	9									
02	5685	X	5685	-0-	-0-	-0-	219	1	5418	3	N	44					196
							48	9									
*03	6405	X	6405	-0-	-0-	-0-	269	1	6091	3	N	41	172	1			65
							45	9									

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2402	-0-	-605	-0-	68	1	2273	3	Y	55					160
							61	9									
11	2886	X	2886	-0-	-0-	-0-	100	1	2697	3	Y	81					241
							89	9									
12	2883	X	759	-0-	-2124	-0-	24	1	709	3	Y	24	179	1			86
							26	9									
01	2883	X	1588	-0-	-1295	-0-	44	1	1505	3	Y	35					121
							39	9									
02	2688	N	2653	-0-	-35	-0-	99	1	2454	3	Y	91					212
							100	9									
*03	3088	N	3088	-0-	-0-	-0-	126	1	2859	3	Y	94	183	1			123
							103	9									

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GOHMERT GAS UNIT 2 WELL #: 2 RRCID -> 188047 COMPL. DATE 12/19/2001 TOTAL DEPTH N/A PERF.13935 - 16241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286 N	-0-	-0-	-286	-0-					Y	-0-					-0-
	PLUGGED AND ABANDONED_____ 10/12/2017 - P/A 10/12/17															

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

10	1519 N	1439	-0-	-80	-0-	1419	2	20	9	N	18					102
11	1140 N	1055	-0-	-85	-0-	1036	2	19	9	N	17					119
12	868 N	346	-0-	-522	-0-	327	2	19	9	N	17					136
01	1426 N	503	-0-	-923	-0-	480	2	23	9	N	21					157
02	2052 N	2052	-0-	-0-	-0-	1938	2	114	9	N	104	180	1			81
*03	3100 N	3844	-0-	744	744	3724	2	120	9	N	109					190

XOG OPERATING LLC 945921
HRABOVSKY, E.F. GAS UNIT WELL #: 1 RRCID -> 126390 COMPL. DATE 12/30/1987 TOTAL DEPTH 14300 PERF.10010 - 10140

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON GAS UNIT WELL #: 2 RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

10	14B2 EXT	-0-	-0-	-0-	-0-					N	15					217
11	14B2 EXT	-0-	-0-	-0-	-0-					N	2					219
12	14B2 EXT	-0-	-0-	-0-	-0-					N	1					220
01	14B DENY	-0-	-0-	-0-	-0-					N	1					221
02	14B DENY	-0-	-0-	-0-	-0-					N	2					223
03	14B DENY	-0-	-0-	-0-	-0-					N	2					225

BULLOCK'S CHURCH, S. (10500) 13276 650 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSKY, E. F. GAS UNIT WELL #: 2 RRCID -> 179895 COMPL. DATE 11/30/2000 TOTAL DEPTH 13800 PERF.10114 - 10124

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULLOCK'S CHURCH, S. (12500) 13276 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSK, E.F. GAS UNIT WELL #: 2 RRCID -> 177899 COMPL. DATE 10/28/1999 TOTAL DEPTH 13800 PERF.12610 - 12623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	1					239
11	14B2 EXT	-0-	-0-	-0-	-0-					N	1					240
12	14B2 EXT	-0-	-0-	-0-	-0-					N	2					242
01	14B DENY	-0-	-0-	-0-	-0-					N	1					243
02	14B DENY	-0-	-0-	-0-	-0-					N	1					244
03	14B DENY	-0-	-0-	-0-	-0-					N	1					245

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	77 N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	68 N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	74 N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	84 N	69	-0-	-15	-0-	69	2			N	-0-					-0-
*03	76 N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (LULING) //CONT.// 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
B. U.-BOYCE WELL #: 1 L RRCID -> 080774 COMPL. DATE 02/01/1979 TOTAL DEPTH 11463 PERF. 6750 - 6760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	723 R	723	-0-	-0-	-0-	30	1	693	2	N	-0-					-0-
11	597 R	597	-0-	-0-	-0-	25	1	572	2	N	-0-					-0-
*12	561 R	561	-0-	-0-	-0-	23	1	538	2	N	-0-					-0-
01	434 #	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
02	392 #	NO RPT	-0-	-392	-0-					N	NO RPT					-0-
03	434 #	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

10	186 N	184	-0-	-2	-0-	7	1	162	2	Y	14					50
						15	9									
11	155 N	155	-0-	-0-	-0-	6	1	134	2	Y	14					64
						15	9									
12	DLQ G-10	146	-0-	146	146	5	1	126	2	Y	14	14	1			64
						15	9									
01	DLQ G-10	NO RPT	-0-	-0-	146					Y	NO RPT					64
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					64
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

10	723 N	723	-0-	-0-	-0-	30	1	693	2	N	-0-					-0-
11	597 N	597	-0-	-0-	-0-	25	1	572	2	N	-0-					-0-
*12	561 N	561	-0-	-0-	-0-	23	1	538	2	N	-0-					-0-
01	465 N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) //CONT.// 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	7	1	162	2	N	14					50
							15	9									
11	155	N	155	-0-	-0-	-0-	6	1	134	2	N	14					64
							15	9									
12	155	N	146	-0-	-9	-0-	5	1	126	2	N	14	43	1			35
							15	9									
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

10	DLQ G-10		2384	-0-	2384	3737	98	1	2286	2	Y	-0-					-0-
11	2500	N	1967	-0-	-533	3204	81	1	1886	2	Y	-0-					-0-
*12	3100	N	1851	-0-	-1249	1955	76	1	1775	2	Y	-0-					-0-
01	2387	N	NO RPT	-0-	-2387	-0-					Y	NO RPT					-0-
02	2156	X	NO RPT	-0-	-2156	-0-					Y	NO RPT					-0-
03	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					-0-

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

10	DLQ G-10		9403	-0-	9403	22397	386	1	9000	2	Y	15					80
							17	9									
11	30157	X	7760	-0-	-22397	-0-	318	1	7425	2	Y	15					95
							17	9									
*12	7306	X	7306	-0-	-0-	-0-	300	1	6989	2	Y	15	25	1			85
							17	9									
01	9393	X	NO RPT	-0-	-9393	-0-					Y	NO RPT					85
02	8484	X	NO RPT	-0-	-8484	-0-					Y	NO RPT					85
03	9393	X	NO RPT	-0-	-9393	-0-					Y	NO RPT					85

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	4	1	92	2	N	14					50
							15	9									
11	94	N	94	-0-	-0-	-0-	3	1	76	2	N	14					64
							15	9									
12	93	N	89	-0-	-4	-0-	3	1	71	2	N	14	43	1			35
							15	9									
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

10	DLQ G-10		210	-0-	210	568	8	1	185	2	Y	15					80
							17	9									
11	745	N	177	-0-	-568	-0-	7	1	153	2	Y	15					95
							17	9									
*12	167	N	167	-0-	-0-	-0-	6	1	144	2	Y	15	71	1			39
							17	9									
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					39
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

10	372	N	-0-	-0-	-372	-0-					N	15					80
11	330	N	-0-	-0-	-330	-0-					N	15					95
12	0	N	-0-	-0-	-0-	-0-					N	15	71	1			39
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

10	145	N	145	-0-	-0-	-0-	6	1	139	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	5	1	115	2	Y	-0-					-0-
12	124	N	113	-0-	-11	-0-	5	1	108	2	Y	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURNELL (SLICK, UPPER) //CONT.// 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	8	1	185	2	N	14					50
							15	9									
11	175	N	175	-0-	-0-	-0-	7	1	153	2	N	14					64
							15	9									
12	186	N	165	-0-	-21	-0-	6	1	144	2	N	14	43	1			35
							15	9									
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
NEW PETTUS UNIT WELL #: 506 RRCID -> 256830 COMPL. DATE 02/01/2008 TOTAL DEPTH 3657 PERF. 3629 - 3653

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (HOCKLEY 4300) 14183 090 ASSOCIATED ONE WELL CNTY: LIVE OAK
KALER ENERGY CORP. 450261
NEW, R. WELL #: 1 RRCID -> 241718 COMPL. DATE 02/20/2007 TOTAL DEPTH 4650 PERF. 4233 - 4236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124 N	-0-	-0-	-124	-0-			N	73	174	1	101
11	0 N	-0-	-0-	-0-	-0-			N	103	178	1	26
12	0 N	-0-	-0-	-0-	-0-			N	65			91
01	0 N	-0-	-0-	-0-	-0-			N	54			145
02	0 N	-0-	-0-	-0-	-0-			N	85	180	1	50
03	0 N	-0-	-0-	-0-	-0-			N	105			155

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217 N	177	-0-	-40	-0-	176 2	1 9	N	1			37
11	163 N	163	-0-	-0-	-0-	162 2	1 9	N	1			38
12	161 N	161	-0-	-0-	-0-	160 2	1 9	N	1			39
01	103 N	103	-0-	-0-	-0-	102 2	1 9	N	1			40
*02	164 N	164	-0-	-0-	-0-	164 2		N	-0-			40
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			40

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MAYFIELD, P.O. WELL #: 1 RRCID -> 132700 COMPL. DATE 11/06/1989 TOTAL DEPTH 7850 PERF. 4630 - 4634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93 N	71	-0-	-22	-0-	71 2		Y	-0-			18
11	90 N	58	-0-	-32	-0-	58 2		Y	-0-			18
12	61 N	61	-0-	-0-	-0-	61 2		Y	-0-			18
01	72 N	72	-0-	-0-	-0-	72 2		Y	-0-			18
02	DLQ G-10	91	-0-	91	91	91 2		Y	-0-			18
03	DLQ G-10	91	-0-	91	182	91 2		Y	-0-			18

CABEZA CREEK (PETTUS) //CONT.// 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	402	2	44	9	N	40					85
11	440	N	440	-0-	-0-	-0-	321	2	119	9	N	108	175	1			18
12	379	N	379	-0-	-0-	-0-	301	2	78	9	N	71					89
01	209	N	209	-0-	-0-	-0-	119	2	90	9	N	82	76	1			95
*02	434	N	434	-0-	-0-	-0-	421	2	13	9	N	12					107
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

10	393	N	393	-0-	-0-	-0-	206	2	187	9	Y	170	175	1			2
11	448	N	448	-0-	-0-	-0-	258	2	190	9	Y	173	171	1			4
12	412	N	412	-0-	-0-	-0-	235	2	177	9	Y	161	140	1			25
01	245	N	245	-0-	-0-	-0-	95	1	150	9	Y	136	88	1			73
*02	355	N	355	-0-	-0-	-0-	205	2	150	9	Y	136	100	1			109
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					109

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

10	142	N	142	-0-	-0-	-0-	141	2	1	9	Y	1					69
11	141	N	141	-0-	-0-	-0-	140	2	1	9	Y	1					70
12	136	N	136	-0-	-0-	-0-	135	2	1	9	Y	1					71
01	82	N	82	-0-	-0-	-0-	81	2	1	9	Y	1					72
*02	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					72
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					72

PETTUS UNIT WELL #: 27 RRCID -> 190660 COMPL. DATE 05/18/2002 TOTAL DEPTH 7564 PERF. 7314 - 7324

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

10	217	N	213	-0-	-4	-0-	211	2	2	9	Y	2					68
11	284	N	284	-0-	-0-	-0-	201	2	83	9	Y	75	138	1			5
12	224	N	224	-0-	-0-	-0-	168	2	56	9	Y	51					56
01	111	N	111	-0-	-0-	-0-	58	1	53	9	Y	48					104
*02	324	N	324	-0-	-0-	-0-	271	2	53	9	Y	48	100	1			52
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	203	-0-	203	203	203	2			N	-0-					-0-
03	PRTL PLG	NO RPT	-0-	-0-	203					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

10	155 N	101	-0-	-54	-0-	101	2			N	-0-					-0-
11	121 N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	124 N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	40 N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*02	202 N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					136
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					136
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					136
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					136
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					136
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

10	496 N	292	-0-	-204	-0-	275	2	17	9	N	15					95
11	379 N	379	-0-	-0-	-0-	324	2	55	9	N	50	138	1			7
12	161 N	161	-0-	-0-	-0-	106	2	55	9	N	50					57
01	246 N	246	-0-	-0-	-0-	202	2	44	9	N	40					97
*02	363 N	363	-0-	-0-	-0-	352	2	11	9	N	10					107
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

10	310 N	182	-0-	-128	-0-	181	2	1	9	N	1					70
11	271 N	271	-0-	-0-	-0-	270	2	1	9	N	1					71
12	255 N	255	-0-	-0-	-0-	254	2	1	9	N	1					72
01	144 N	144	-0-	-0-	-0-	143	2	1	9	N	1					73
*02	253 N	253	-0-	-0-	-0-	252	2	1	9	N	1					74
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

CABEZA CREEK (YEGUA) //CONT.// 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	107	-0-	-48	-0-	105	2	2	9	N	2					94
11	212	N	212	-0-	-0-	-0-	210	2	2	9	N	2					96
12	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1					97
01	99	N	99	-0-	-0-	-0-	98	2	1	9	N	1					98
*02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					98
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	12					44
11	0	N	-0-	-0-	-0-	-0-					N	5					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	6					55
02	0	N	-0-	-0-	-0-	-0-					N	6					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61

CABEZA CREEK, S. (COOK MT S) 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN WELL #: 1 RRCID -> 125079 COMPL. DATE 07/31/1987 TOTAL DEPTH 5323 PERF. 5289 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPMAN WELL #: 6 RRCID -> 135869 COMPL. DATE 07/27/1990 TOTAL DEPTH 5350 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	51	-0-	-42	-0-	51	2			N	-0-					-0-
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	R	5	-0-	-0-	-0-	5	2			N	-0-					50
11	2	R	2	-0-	-0-	-0-	2	2			N	-0-					50
12	0	#	-0-	-0-	-0-	-0-					N	-0-					50
01	5	#	-0-	-0-	-5	-0-					N	-0-					50
02	5	#	-0-	-0-	-5	-0-					N	-0-					50
03	5	#	-0-	-0-	-5	-0-					N	-0-					50

CABEZA CREEK, SOUTH (M. W. 8300)//CONT.// 14438 440 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

10	1858	N	1858	-0-	-0-	-0-	151	1	1707	2	N	-0-					61
11	1825	N	1825	-0-	-0-	-0-	162	1	1663	2	N	-0-					61
12	1574	N	1574	-0-	-0-	-0-	167	1	1407	2	N	-0-					61
01	1860	N	958	-0-	-902	-0-	157	1	801	2	N	-0-					61
02	1708	N	1213	-0-	-495	-0-	151	1	1062	2	N	-0-					61
03	1581	N	1079	-0-	-502	-0-	1079	2			N	-0-					61

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

10	2068	N	2068	-0-	-0-	-0-	380	1	1668	2	N	18					174
							20	9									
11	1626	N	1626	-0-	-0-	-0-	298	1	1311	2	N	15					189
							17	9									
12	1939	N	1939	-0-	-0-	-0-	434	1	1486	2	N	17					206
							19	9									
01	2077	N	1088	-0-	-989	-0-	328	1	712	2	N	44	187	1			63
							48	9									
02	1512	N	1164	-0-	-348	-0-	217	1	933	2	N	13					76
							14	9									
03	1953	N	1216	-0-	-737	-0-	1194	2	22	9	N	20					96

TARE RESOURCES, LLC 836026
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FIVE-JAB, INC. 271310
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			14
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			14
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			14
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			14
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			14
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 W	-0-	-0-	-0-	552			N	-0-			94
11	0 W	-0-	-0-	-0-	552			N	-0-			94
12	0 W	-0-	-0-	-0-	552			N	-0-			94
01	0 W	-0-	-0-	-0-	552			N	-0-			94
02	0 W	-0-	-0-	-0-	552			N	-0-			94
03	0 W	NO RPT	-0-	-0-	552			N	NO RPT			94

CADENCE RELIANCE (WILCOX) //CONT.// 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TAOS RESOURCES OPERATING CO LLC 836010
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712 X	3371	-0-	-1341	-0-	608	1	2600	2	N	148	181	1			227
						163	9									
11	4560 X	2956	-0-	-1604	-0-	2843	2	113	9	N	103	185	1			145
12	4865 X	4865	-0-	-0-	-0-	992	1	3726	2	N	134	182	1			97
						147	9									
01	5838 X	5838	-0-	-0-	-0-	2423	1	3271	2	N	131					228
						144	9									
02	4340 X	3871	-0-	-469	-0-	980	1	2805	2	N	78	184	1			122
						86	9									
03	4867 X	4749	-0-	-118	-0-	922	1	3667	2	N	145	184	1			83
						160	9									

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO. 2 WELL #: RRCID -> 242784 COMPL. DATE 04/14/2008 TOTAL DEPTH 9307 PERF. 7149 - 7159

10	P&A COND	-0-	-0-	-0-	-0-	N	-0-			3
11	P&A COND	-0-	-0-	-0-	-0-	N	-0-			3
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-			3
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-			3
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-			3
03	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT			3

WORKED OVER ANOTHER ZONE.. 07/01/2013

BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			1
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

10	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: A 1 RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 12 RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

10	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
11	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
12	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
01	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
02	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
03	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16

PLUGGED AND ABANDONED_____ 02/06/2017 - P/A 02/06/17

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

10	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
11	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
12	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
01	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
02	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
03	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: 15 RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

10	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
11	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
12	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
01	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
02	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
03	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16

PLUGGED AND ABANDONED_____ 02/08/2017 - P/A 02/08/17

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
GAPP OIL & GAS, LLC 293986
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1190	X	1190	-0-	-0-	-0-	1168	2	22	9	N	20					74
11	963	X	963	-0-	-0-	-0-	944	2	19	9	N	17					91
12	899	X	355	-0-	-544	-0-	341	2	14	9	N	13					104
01	527	X	458	-0-	-69	-0-	447	2	11	9	N	10					114
*02	841	N	841	-0-	-0-	-0-	822	2	19	9	N	17					131
*03	968	N	968	-0-	-0-	-0-	965	2	3	9	N	3					134

HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

10	3228	X	3228	-0-	-0-	-0-	146	1	3070	2	Y	11	69	1			17
							12	9									
11	2820	X	2820	-0-	-0-	-0-	132	1	2660	2	Y	25					42
							28	9									
12	2969	X	2969	-0-	-0-	-0-	128	1	2834	2	Y	6	37	1			11
							7	9									
01	2821	X	2238	-0-	-583	-0-	106	1	2132	2	Y	-0-					11
02	2912	X	2400	-0-	-512	-0-	119	1	2245	2	Y	33	33	1			11
							36	9									
03	3224	X	2450	-0-	-774	-0-	116	1	2326	2	Y	7	7	1			11
							8	9									

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

10	4728	X	4728	-0-	-0-	-0-	209	1	4409	2	Y	100	109	1			23
							110	9									
11	4551	X	4551	-0-	-0-	-0-	211	1	4249	2	Y	83					106
							91	9									
12	4773	X	4773	-0-	-0-	-0-	204	1	4489	2	Y	73	142	1			37
							80	9									
01	4619	X	4407	-0-	-212	-0-	203	1	4093	2	Y	101					138
							111	9									
02	4284	X	3853	-0-	-431	-0-	190	1	3605	2	Y	53	152	1			39
							58	9									
03	4774	X	4629	-0-	-145	-0-	216	1	4314	2	Y	90	59	1			70
							99	9									

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT	-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527 #	336	-0-	-191	-0-	336	2		N	-0-			-0-
11	510 #	459	-0-	-51	-0-	459	2		N	-0-			-0-
12	434 #	246	-0-	-188	-0-	246	2		N	-0-			-0-
01	434 #	220	-0-	-214	-0-	220	2		N	-0-			-0-
02	420 N	257	-0-	-163	-0-	257	2		N	-0-			-0-
*03	260 N	260	-0-	-0-	-0-	260	2		N	-0-			-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 2 RRCID -> 200528 COMPL. DATE 10/09/2003 TOTAL DEPTH 6800 PERF. 5452 - 5458

10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			67
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			67
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			67
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			67
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			67
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			67

PLUGGED AND ABANDONED_____ 01/10/2018 - P/A 01/10/18

EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: 1 RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142

PLUGGED AND ABANDONED_____ 01/11/2018 - P/A 01/11/18

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

10	93 N	40	-0-	-53	-0-	40	2		N	-0-			28
11	210 N	35	-0-	-175	-0-	35	2		N	-0-			28
12	454 N	454	-0-	-0-	-0-	454	2		N	-0-			28
01	494 N	494	-0-	-0-	-0-	494	2		N	-0-			28
02	514 N	514	-0-	-0-	-0-	514	2		N	-0-			28
*03	469 N	469	-0-	-0-	-0-	469	2		N	-0-			28

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	X	800	-0-	-0-	-0-	800	2			N	-0-					42
11	720	X	675	-0-	-45	-0-	675	2			N	-0-					42
12	651	X	401	-0-	-250	-0-	401	2			N	-0-					42
01	806	X	343	-0-	-463	-0-	343	2			N	-0-					42
02	644	N	376	-0-	-268	-0-	376	2			N	-0-					42
*03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

10	2976	X	2330	-0-	-646	-0-	192	1	1984	2	N	140	164	1			122
							154	9									
11	2880	X	2457	-0-	-423	-0-	200	1	2115	2	N	129	165	1			86
							142	9									
12	3523	X	3523	-0-	-0-	-0-	184	1	3094	2	N	223	180	1			129
							245	9									
01	2852	X	2579	-0-	-273	-0-	128	1	2177	2	N	249	181	1			197
							274	9									
02	3017	X	3017	-0-	-0-	-0-	176	1	2556	2	N	259	361	1			95
							285	9									
03	3534	X	3225	-0-	-309	-0-	224	1	2692	2	N	281	180	1			196
							309	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

10	17267	X	10948	-0-	-6319	-0-	654	1	10165	2	Y	117					192
							129	9									
11	13080	X	10560	-0-	-2520	-0-	636	1	9634	2	Y	264	380	1			76
							290	9									
12	12679	X	12349	-0-	-330	-0-	792	1	11228	2	Y	299	196	1			179
							329	9									
01	12679	X	10129	-0-	-2550	-0-	665	1	9237	2	Y	206	186	1			199
							227	9									
02	11452	X	11435	-0-	-17	-0-	692	1	10478	2	Y	241	182	1			258
							265	9									
03	12338	X	11325	-0-	-1013	-0-	746	1	10331	2	Y	225	368	1			115
							248	9									

CAESAR, SOUTH (9600) //CONT.// 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	22	1	348	2	Y	-0-					-0-
11	240	N	229	-0-	-11	-0-	14	1	215	2	Y	-0-					-0-
12	403	N	211	-0-	-192	-0-	14	1	197	2	Y	-0-					-0-
01	372	N	170	-0-	-202	-0-	11	1	159	2	Y	-0-					-0-
02	224	N	158	-0-	-66	-0-	10	1	148	2	Y	-0-					-0-
03	217	N	122	-0-	-95	-0-	8	1	114	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

10	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

10	372	#	350	-0-	-22	-0-	350	4			N	-0-					-0-
11	360	#	350	-0-	-10	-0-	350	4			N	-0-					-0-
12	372	#	350	-0-	-22	-0-	350	4			N	-0-					-0-
01	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					79

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

10	34100	X	22764	-0-	-11336	-0-	21936	2	828	9	N	753	568	1			334
11	31140	X	19439	-0-	-11701	-0-	18923	2	516	9	N	469	379	1			424
12	32178	X	18450	-0-	-13728	-0-	17997	2	453	9	N	412	570	1			266
01	22754	X	18570	-0-	-4184	-0-	18223	2	347	9	N	315	372	1			209
02	22630	X	22630	-0-	-0-	-0-	21856	2	774	9	N	704	571	1			342
03	22754	X	NO RPT	-0-	-22754	-0-					N	NO RPT					342

CAMPBELL CREEK (9300) //CONT.// 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY //CONT.// 531355
BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49228 X	45035	-0-	-4193	-0-	43906	2	1129	9	N	1026	943	1			656
11	47460 X	43154	-0-	-4306	-0-	41894	2	1260	9	N	1145	1332	1			469
12	48540 X	48540	-0-	-0-	-0-	47235	2	1305	9	N	1186	1134	1			521
01	45043 X	34977	-0-	-10066	-0-	33890	2	1087	9	N	988	1144	1			365
02	40684 X	36814	-0-	-3870	-0-	36140	2	674	9	N	613	460	1			518
03	48546 X	NO RPT	-0-	-48546	-0-					N	NO RPT					518

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

10	2356 X	991	-0-	-1365	-0-	991	2			N	-0-					254
11	2100 X	755	-0-	-1345	-0-	755	2			N	-0-					254
12	2945 X	1017	-0-	-1928	-0-	1017	2			N	-0-					254
01	2945 X	555	-0-	-2390	-0-	555	2			N	-0-					254
02	2660 X	806	-0-	-1854	-0-	806	2			N	-0-					254
03	1023 X	NO RPT	-0-	-1023	-0-					N	NO RPT					254

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

10	22235 X	22235	-0-	-0-	-0-	300	1	21532	2	N	366	553	1			132
						403	9									
11	16061 X	16061	-0-	-0-	-0-	300	1	15298	2	N	421	385	1			168
						463	9									
12	15576 X	15576	-0-	-0-	-0-	300	1	14847	2	N	390	367	1			191
						429	9									
01	4869 X	4869	-0-	-0-	-0-	300	1	4302	2	N	243	193	1			241
						267	9									
02	2296 X	NO RPT	-0-	-2296	-0-					N	NO RPT					241
03	2542 X	NO RPT	-0-	-2542	-0-					N	NO RPT					241

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

10	32550 X	22192	-0-	-10358	-0-	150	1	21001	2	N	946	1105	1			219
						1041	9									
11	31500 X	29334	-0-	-2166	-0-	150	1	28163	2	N	928	950	1			197
						1021	9									
12	31248 X	30450	-0-	-798	-0-	150	1	29270	2	N	936	936	1			197
						1030	9									
01	27636 X	27636	-0-	-0-	-0-	150	1	26603	2	N	803	770	1			230
						883	9									
02	27384 X	NO RPT	-0-	-27384	-0-					N	NO RPT					230
03	30318 X	NO RPT	-0-	-30318	-0-					N	NO RPT					230

MASCOT OIL COMPANY 531355
SARI UNIT WELL #: 1 RRCID -> 278994 COMPL. DATE 04/23/2013 TOTAL DEPTH 10137 PERF. 9741 - 9892

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 1 RRCID -> 174803 COMPL. DATE 07/01/1999 TOTAL DEPTH 2709 PERF. 2253 - 2266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

10	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

10	4449 R	4449	-0-	-0-	-0-	4338	2	111	9	N	101	185	1	23
11	3428 R	3428	-0-	-0-	-0-	3362	2	66	9	N	60	45	1	38
12	2984 R	2984	-0-	-0-	-0-	2962	2	22	9	N	20			58
01	4464 #	2998	-0-	-1466	-0-	2985	2	13	9	N	12			70
02	4032	2326	-0-	-1706	-0-	2312	2	14	9	N	13	35	1	48
03	4464	NO RPT	-0-	-4464	-0-					N	NO RPT			48

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	3308	-0-	-3729	-0-	558	1	2678	2	N	65	57	1			53
							72	9									
11	6810	X	304	-0-	-6506	-0-	29	1	207	2	N	62	59	1			56
							68	9									
12	5611	X	3970	-0-	-1641	-0-	689	1	3236	2	N	41	60	1			37
							45	9									
01	4774	X	2465	-0-	-2309	-0-	206	1	2194	2	N	59	58	1			38
							65	9									
02	5321	X	5321	-0-	-0-	-0-	657	1	4561	2	N	94	57	1			75
							103	9									
*03	6278	X	6278	-0-	-0-	-0-	791	1	5391	2	N	87	122	1			40
							96	9									

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

10	2966	X	2966	-0-	-0-	-0-	498	1	2390	2	N	71	57	1			73
							78	9									
11	3134	X	3134	-0-	-0-	-0-	378	1	2698	2	N	53	59	1			67
							58	9									
12	3223	X	3223	-0-	-0-	-0-	558	1	2621	2	N	40	57	1			50
							44	9									
01	3185	X	3185	-0-	-0-	-0-	268	1	2851	2	N	60	58	1			52
							66	9									
02	3256	X	3256	-0-	-0-	-0-	397	1	2754	2	N	95	57	1			90
							105	9									
03	3224	X	3122	-0-	-102	-0-	387	1	2639	2	N	87	121	1			56
							96	9									

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

10	2068	N	2068	-0-	-0-	-0-	350	1	1682	2	Y	33	28	1			20
							36	9									
11	1860	N	1724	-0-	-136	-0-	208	1	1482	2	Y	31	29	1			22
							34	9									
12	1283	N	1283	-0-	-0-	-0-	221	1	1039	2	Y	21	30	1			13
							23	9									
01	2077	N	383	-0-	-1694	-0-	30	1	320	2	Y	30	29	1			14
							33	9									
02	1923	N	1923	-0-	-0-	-0-	235	1	1636	2	Y	47	29	1			32
							52	9									
*03	1927	N	1927	-0-	-0-	-0-	241	1	1639	2	Y	43	61	1			14
							47	9									

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	870	N	870	-0-	-0-	-0-	144	1	690	2	Y	33	28	1			17
							36	9									
11	1032	N	1032	-0-	-0-	-0-	123	1	875	2	Y	31	30	1			18
							34	9									
12	485	N	485	-0-	-0-	-0-	82	1	381	2	Y	20	29	1			9
							22	9									
01	868	N	569	-0-	-299	-0-	46	1	490	2	Y	30	29	1			10
							33	9									
02	932	N	932	-0-	-0-	-0-	111	1	769	2	Y	47	29	1			28
							52	9									
*03	978	N	978	-0-	-0-	-0-	119	1	811	2	Y	44	61	1			11
							48	9									

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (2500) 15731 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FINGER OIL & GAS, INC. 268505
DRUSHEL WELL #: 1 RRCID -> 265227 COMPL. DATE 04/12/2011 TOTAL DEPTH 3507 PERF. 2206 - 2210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2728 #	835	-0-	-1893	-0-	835	2		N	-0-			-0-
11	2010 #	808	-0-	-1202	-0-	808	2		N	-0-			-0-
12	1426 #	487	-0-	-939	-0-	487	2		N	-0-			-0-
01	1054 #	517	-0-	-537	-0-	517	2		N	-0-			-0-
02	1805 R	1805	-0-	-0-	-0-	1805	2		N	-0-			-0-
*03	2539 R	2539	-0-	-0-	-0-	2539	2		N	-0-			-0-

CARMICHAEL (2720) 15731 555 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
SIMONS WELL #: 1 RRCID -> 214391 COMPL. DATE 07/29/2005 TOTAL DEPTH 3210 PERF. 2716 - 2719

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARMICHAEL (4740) 15731 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
TECH-BRISCOE 1975 DRLING.PRO.LTD 840900
PORCHE, WILLIAM E., JR. WELL #: 1 RRCID -> 066104 COMPL. DATE 03/29/1976 TOTAL DEPTH 5512 PERF. N/A

10	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/27/2017 - PLUGGED 10/27/17

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: 1 RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			112
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			112
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			112
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			112
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			112
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			112

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	253	-0-	-522 B	-52767	10	1	226	2	N	15					80
							17	9									
11	720	X	212	-0-	-508 B	-52767	8	1	187	2	N	15					95
							17	9									
12	775	X	201	-0-	-574 B	-52767	8	1	176	2	N	15	71	1			39
							17	9									
01	775	X	NO RPT	-0-	-775 B	-52767					N	NO RPT					39
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					39
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					39

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

10	3100	N	3148	-0-	48	48	3148	2			Y	-0-					192
11	2919	N	2871	-0-	-48	-0-	2829	2	42	9	Y	38					230
12	2933	N	2933	-0-	-0-	-0-	2813	2	120	9	Y	109	184	1			155
01	2731	X	2731	-0-	-0-	-0-	2731	2			Y	-0-					155
02	2856	X	2417	-0-	-439	-0-	2417	2			Y	-0-					155
03	3162	X	2737	-0-	-425	-0-	2690	2	47	9	Y	43	174	1			24

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

10	4526	X	3439	-0-	-1087	-0-	3386	2	53	9	N	48					119
11	4380	X	3290	-0-	-1090	-0-	3250	2	40	9	N	36	25	1			130
12	4526	X	1871	-0-	-2655	-0-	1849	2	22	9	N	20	135	1			15
01	4402	X	1484	-0-	-2918	-0-	1467	2	17	9	N	15					30
02	3976	X	2828	-0-	-1148	-0-	2802	2	26	9	N	24					54
03	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					54

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	74	53	1			21
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					21

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

10	DLQ G-10		NO RPT	-0-	-0-	384					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	384					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	384					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	384					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	384					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	384					Y	NO RPT					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CHAPA, EAST (11084) 16970 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 2 RRCID -> 084294 COMPL. DATE 08/17/1979 TOTAL DEPTH 13567 PERF.11084 - 11225

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

EL PASO NATURAL GAS WELL #: 11 RRCID -> 174997 COMPL. DATE 07/27/1999 TOTAL DEPTH 11050 PERF.10090 - 10095

10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

10	345 N	345	-0-	-0-	-0-	171	1	174	2	N	-0-					207
11	967 N	967	-0-	-0-	-0-	171	1	610	2	N	169	169	1			207
						186	9									
12	216 N	216	-0-	-0-	-0-	171	1	45	2	N	-0-					207
01	341 N	187	-0-	-154	-0-	171	1	16	2	N	-0-					207
02	896 N	-0-	-0-	-896	-0-					N	-0-					207
*03	1035 N	1035	-0-	-0-	-0-	171	1	864	2	N	-0-					207

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	171	1	174	2	N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	171	1	610	2	N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	171	1	45	2	N	-0-					-0-
01	248	N	187	-0-	-61	-0-	171	1	16	2	N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
*03	1036	N	1036	-0-	-0-	-0-	171	1	865	2	N	-0-					-0-

TAOS RESOURCES OPERATING CO LLC 836010
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

10	2432	R	2432	-0-	-0-	-0-	456	1	1951	2	N	23					88
							25	9									
11	1860	#	1582	-0-	-278	-0-	1561	2	21	9	N	19					107
12	3919	R	3919	-0-	-0-	-0-	814	1	3058	2	N	43					150
							47	9									
01	2697	#	2323	-0-	-374	-0-	971	1	1311	2	N	37					187
							41	9									
02	2436	#	597	-0-	-1839	-0-	152	1	434	2	N	10					197
							11	9									
03	3348		1950	-0-	-1398	-0-	381	1	1516	2	N	48					245
							53	9									

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

10	663	N	663	-0-	-0-	-0-	661	2	2	9	N	2					678
11	512	N	512	-0-	-0-	-0-	511	2	1	9	N	1					679
12	523	N	523	-0-	-0-	-0-	523	2			N	-0-					679
01	651	N	482	-0-	-169	-0-	482	2			N	-0-					679
*02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					679
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

10	14B DENY		385	-0-	385	1173	378	2	7	9	N	6					319
11	14B DENY		-0-	-0-	-0-	1173					N	-0-					319
12	14B2 EXT		-0-	-0-	-0-	1173					N	-0-					319
01	1173		-0-	-0-	-1173	-0-					N	-0-					319
*02	334		334	-0-	-0-	-0-	334	2			N	-0-					319
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					319

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

10	11032	X	11032	-0-	-0-	-0-	858	1	10095	2	N	72	192	1			120
							79	9									
11	9668	X	9668	-0-	-0-	-0-	585	1	9000	2	N	75					195
							83	9									
12	9445	X	9445	-0-	-0-	-0-	445	1	8915	2	N	77					272
							85	9									
01	8756	X	8756	-0-	-0-	-0-	374	1	8302	2	N	73	188	1			157
							80	9									
02	8877	X	8877	-0-	-0-	-0-	498	1	8302	2	N	70					227
							77	9									
*03	8785	X	8785	-0-	-0-	-0-	454	1	8248	2	N	75	190	1			112
							83	9									

CHARLINE (FORNEY) //CONT.// 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY //CONT.// 057860
LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2335	X	2335	-0-	-0-	-0-	182	1	2146	2	N	6					419
							7	9									
11	2245	N	2245	-0-	-0-	-0-	137	1	2100	2	N	7	188	1			238
							8	9									
12	2172	N	2172	-0-	-0-	-0-	94	1	2078	2	N	-0-					238
01	2356	N	1820	-0-	-536	-0-	25	1	1776	2	N	17					255
							19	9									
02	2100	N	1887	-0-	-213	-0-	88	1	1773	2	N	24					279
							26	9									
03	2170	N	1638	-0-	-532	-0-	70	1	1539	2	N	26	178	1			127
							29	9									

SANDEL OPERATING COMPANY 747534
YBANEZ WELL #: 1 RRCID -> 107031 COMPL. DATE 05/30/1992 TOTAL DEPTH 12658 PERF.10530 - 10615

10	2332	N	2332	-0-	-0-	-0-	2240	2	92	9	N	84	175	1			275
11	1873	N	1873	-0-	-0-	-0-	1808	2	65	9	N	59					334
12	2666	N	2551	-0-	-115	-0-	2472	2	79	9	N	72	184	1			222
01	2504	N	2504	-0-	-0-	-0-	2447	2	57	9	N	52					274
02	2607	N	2607	-0-	-0-	-0-	2523	2	84	9	N	76	180	1			170
*03	2949	N	2949	-0-	-0-	-0-	2844	2	105	9	N	95					265

VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

10	93	N	77	-0-	-16	-0-	77	3			N	-0-					147
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					147
12	124	N	56	-0-	-68	-0-	56	3			N	-0-					147
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					147
02	112	N	87	-0-	-25	-0-	87	3			N	-0-					147
*03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					147

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 08/01/2000 TOTAL DEPTH 9480 PERF. 7100 - 9480

10	4278	X	3907	-0-	-371	-0-	3809	2	98	9	N	89	176	1			294
11	4140	X	1791	-0-	-2349	-0-	1791	2			N	-0-					294
12	3968	X	-0-	-0-	-3968	-0-					N	-0-					294
01	3906	X	-0-	-0-	-3906	-0-					N	-0-					294
02	3528	X	-0-	-0-	-3528	-0-					N	-0-					294
03	3906	X	-0-	-0-	-3906	-0-					N	-0-					294

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

10	1409	X	1409	-0-	-0-	-0-	1384	2	25	9	N	23					624
11	1140	X	1112	-0-	-28	-0-	1112	2			N	-0-	142	1			482
12	1023	X	945	-0-	-78	-0-	945	2			N	-0-					482
01	1395	X	569	-0-	-826	-0-	569	2			N	-0-					482
02	867	N	867	-0-	-0-	-0-	867	2			N	-0-					482
*03	886	N	886	-0-	-0-	-0-	886	2			N	-0-	170	1			312

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11811 X	10448	-0-	-1363	-0-	620	1	9828	2	N	-0-					152
11	11430 X	9296	-0-	-2134	-0-	600	1	8696	2	N	-0-					152
12	9951 X	9398	-0-	-553	-0-	620	1	8778	2	N	-0-					152
01	10447 X	8808	-0-	-1639	-0-	620	1	8188	2	N	-0-					152
02	9436 X	7766	-0-	-1670	-0-	560	1	7148	2	N	53	180	1			25
						58	9									
03	10447 X	8663	-0-	-1784	-0-	620	1	7999	2	N	40					65
						44	9									

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

10	3658 X	3118	-0-	-540	-0-	580	1	2519	2	N	17					58
						19	9									
11	3540 X	390	-0-	-3150	-0-	140	1	249	2	N	1					59
						1	9									
12	3658 X	229	-0-	-3429	-0-	60	1	169	2	N	-0-					59
01	3472 X	256	-0-	-3216	-0-	80	1	122	2	N	49					108
						54	9									
02	3136 X	2279	-0-	-857	-0-	440	1	1839	2	N	-0-					108
03	3131 X	1921	-0-	-1210	-0-	440	1	1481	2	N	-0-					108

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12242 PERF.10484 - 10496

10	14B2 EXT	6774	-0-	6774	15310	6684	3	90	9	N	82					160
11	T. A.	3903	-0-	3903	19213	3825	3	78	9	N	71					231
12	22989 X	3776	-0-	-19213	-0-	3713	3	63	9	N	57	179	1			109
01	3763 X	3763	-0-	-0-	-0-	3691	3	72	9	N	65					174
02	5684 X	2469	-0-	-3215	-0-	2425	3	44	9	N	40					214
03	6293 X	2250	-0-	-4043	-0-	2213	3	37	9	N	34	178	1			70

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ELAND ENERGY, INC. 246565
ALTMAN, F. L. WELL #: 1 RRCID -> 051339 COMPL. DATE 09/08/1971 TOTAL DEPTH 12015 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					109
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					109
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-	87	1			22
*01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					22
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					22
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

CHRISTMAS, DEEP (WILCOX 10800) //CONT.// 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7081 X	7081	-0-	-0-	-0-	7018	3	63	9	N	57					125
11	7354 X	7354	-0-	-0-	-0-	7223	3	131	9	N	119	171	1			73
12	6371 X	6371	-0-	-0-	-0-	6295	3	76	9	N	69					142
01	868 X	690	-0-	-178	-0-	667	3	23	9	N	21					163
02	22879 X	22879	-0-	-0-	-0-	22459	3	420	9	N	382	363	1			182
*03	63432 X	63432	-0-	-0-	-0-	62325	3	1107	9	N	1006	1071	1			117

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

10	PRTL PLG	-0-	-0-	-0-	-0-		N	-0-				-0-
11	PRTL PLG	-0-	-0-	-0-	-0-		N	-0-				-0-
12	PRTL PLG	-0-	-0-	-0-	-0-		N	-0-				-0-
01	PRTL PLG	-0-	-0-	-0-	-0-		N	-0-				-0-
02	PRTL PLG	-0-	-0-	-0-	-0-		N	-0-				-0-
03	PRTL PLG	-0-	-0-	-0-	-0-		N	-0-				-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

10	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-				43
11	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-				43
12	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-				43
01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-				43
02	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-				43
03	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-				43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

10	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-				13
11	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-				13
12	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-				13
01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-				13
02	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-				13
03	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-				13

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

10	T. A.	NO RPT	-0-	-0-	32930		N	NO RPT				-0-
11	T. A.	NO RPT	-0-	-0-	32930		N	NO RPT				-0-
12	T. A.	NO RPT	-0-	-0-	32930		N	NO RPT				-0-
01	T. A.	NO RPT	-0-	-0-	32930		N	NO RPT				-0-
02	T. A.	NO RPT	-0-	-0-	32930		N	NO RPT				-0-
03	T. A.	NO RPT	-0-	-0-	32930		N	NO RPT				-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

10	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-

CIRCLE -A- (2600) //CONT.// 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
TRIDENT CORPORATION 869200
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: 2 RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	806	-0-	-0- B	-0-	204	1	588	2	N	13					292
							14	9									
11	1377	N	1377	-0-	-0- B	-0-	1323	2	54	9	N	49					341
12	24375	X	24375	-0-	-0- B	-0-	23147	2	1228	9	N	1116	1113	1			344
01	26966	X	26966	-0-	-0- B	-0-	26065	2	901	9	N	819	742	1			421
*02	21806	X	21806	-0-	-0- B	-0-	21066	2	740	9	N	673	563	1			531
03	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					531

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

10	5363	X	4166	-0-	-1197	-0-	620	1	3418	2	N	116					294
							128	9									
11	4600	X	4600	-0-	-0-	-0-	600	1	3916	2	N	76	194	1			176
							84	9									
12	4309	X	4241	-0-	-68	-0-	600	1	3568	2	N	66					242
							73	9									
01	4154	X	3943	-0-	-211	-0-	520	1	3354	2	N	63					305
							69	9									
02	4284	X	3954	-0-	-330	-0-	560	1	3322	2	N	65	190	1			180
							72	9									
03	4743	X	4023	-0-	-720	-0-	600	1	3348	2	N	68					248
							75	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 72 SD.) //CONT.// 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

10	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON (BLOCK 85 SD) //CONT.// 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

10	14B2 EXT	3610	-0-	3610	3610	3587	2	23	9	N	21				121
11	14B2 EXT	6031	-0-	6031	9641	5972	2	59	9	N	54				175
12	14B2 EXT	5936	-0-	5936	15577	5906	2	30	9	N	27				202
01	20564 X	4987	-0-	-15577	-0-	4956	2	31	9	N	28	182	1		48
*02	5097 X	5097	-0-	-0-	-0-	5082	2	15	9	N	14				62
03	3875 X	NO RPT	-0-	-3875	-0-					N	NO RPT				62

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

10	DLQ G-10	5609	-0-	5609	15435	5475	2	134	9	Y	122				246
11	DLQ G-10	6594	-0-	6594	22029	6451	2	143	9	Y	130	151	1		225
12	DLQ G-10	6039	-0-	6039	28068	5907	2	132	9	Y	120	177	1		168
01	34809 X	6741	-0-	-28068	-0-	6587	2	154	9	Y	140	180	1		128
*02	5926 X	5926	-0-	-0-	-0-	5779	2	147	9	Y	134	177	1		85
03	6820 X	NO RPT	-0-	-6820	-0-					Y	NO RPT				85

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

10	DLQ G-10	382	-0-	382	996	373	2	9	9	Y	8					8
11	DLQ G-10	449	-0-	449	1445	437	2	12	9	Y	11	19	1			-0-
12	DLQ G-10	295	-0-	295	1740	288	2	7	9	Y	6	6	1			-0-
01	2040 N	300	-0-	-1740	-0-	293	2	7	9	Y	6	6	1			-0-
*02	266 N	266	-0-	-0-	-0-	259	2	7	9	Y	6	6	1			-0-
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

10	2976 X	2016	-0-	-960	-0-	1976	2	40	9	N	36					160
11	2880 X	2433	-0-	-447	-0-	2408	2	25	9	N	23					183
12	2821 X	2255	-0-	-566	-0-	2241	2	14	9	N	13					196
01	2291 X	2291	-0-	-0-	-0-	2274	2	17	9	N	15	175	1			36
*02	2225 X	2225	-0-	-0-	-0-	2208	2	17	9	N	15					51
03	2511 X	NO RPT	-0-	-2511	-0-					N	NO RPT					51

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY) //CONT.// 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

10	30 N	30	-0-	-0-	-0-	30	1			N	-0-					34
11	30 N	30	-0-	-0-	-0-	30	1			N	-0-					34
12	30 N	30	-0-	-0-	-0-	30	1			N	-0-					34
01	28 N	28	-0-	-0-	-0-	28	1			N	-0-					34
*02	28 N	28	-0-	-0-	-0-	28	1			N	-0-					34
*03	32 N	32	-0-	-0-	-0-	32	2			N	-0-					34

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922 #	1578	-0-	-344	-0-	1564	2	14	9	N	13					77
11	1860 #	1840	-0-	-20	-0-	1831	2	9	9	N	8					85
12	1922 #	1657	-0-	-265	-0-	1644	2	13	9	N	12					97
01	1862 R	1862	-0-	-0-	-0-	1849	2	13	9	N	12					109
*02	1674 N	1674	-0-	-0-	-0-	1662	2	12	9	N	11					120
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
03	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
03	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	127	-0-	127	332	124	2	3	9	Y	3					3
11	DLQ G-10	150	-0-	150	482	146	2	4	9	Y	4	7	1			-0-
12	DLQ G-10	133	-0-	133	615	130	2	3	9	Y	3	3	1			-0-
01	764 N	149	-0-	-615	-0-	146	2	3	9	Y	3	3	1			-0-
*02	132 N	132	-0-	-0-	-0-	129	2	3	9	Y	3	3	1			-0-
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	256	-0-	256	664	249	2	7	9	Y	6					6
11	DLQ G-10	300	-0-	300	964	291	2	9	9	Y	8	14	1			-0-
12	DLQ G-10	271	-0-	271	1235	265	2	6	9	Y	5	5	1			-0-
01	1535 N	300	-0-	-1235	-0-	293	2	7	9	Y	6	6	1			-0-
*02	266 N	266	-0-	-0-	-0-	259	2	7	9	Y	6	6	1			-0-
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

10	3348 X	2602	-0-	-746	-0-	2588	2	14	9	N	13					180
11	3240 X	2655	-0-	-585	-0-	2645	2	10	9	N	9					189
12	3286 X	2679	-0-	-607	-0-	2669	2	10	9	N	9					198
01	2595 X	2595	-0-	-0-	-0-	2581	2	14	9	N	13	178	1			33
02	2352 X	2217	-0-	-135	-0-	2205	2	12	9	N	11					44
03	2759 X	NO RPT	-0-	-2759	-0-					N	NO RPT					44

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

10	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

10	293 N	293	-0-	-0-	-0-	293	2		N	-0-			-0-
11	211 N	211	-0-	-0-	-0-	211	2		N	-0-			-0-
12	247 N	247	-0-	-0-	-0-	247	2		N	-0-			-0-
01	194 N	194	-0-	-0-	-0-	194	2		N	-0-			-0-
*02	184 N	184	-0-	-0-	-0-	184	2		N	-0-			-0-
*03	171 N	171	-0-	-0-	-0-	171	2		N	-0-			-0-

COLETTO CREEK (1400 MIOCENE) //CONT.// 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL "A" WELL #: 2 RRCID -> 177191 COMPL. DATE 03/06/2000 TOTAL DEPTH 4807 PERF. 1364 - 1366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

10	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL "B" WELL #: 5RR RRCID -> 146088 COMPL. DATE N/A TOTAL DEPTH 3041 PERF. 2352 - 2356

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

10	527 #	189	-0-	-338	-0-	189	2		N	-0-			-0-
11	480 #	247	-0-	-233	-0-	247	2		N	-0-			-0-
12	419 R	419	-0-	-0-	-0-	419	2		N	-0-			-0-
01	576 R	576	-0-	-0-	-0-	576	2		N	-0-			-0-
02	406 N	406	-0-	-0-	-0-	406	2		N	-0-			-0-
*03	652 N	652	-0-	-0-	-0-	652	2		N	-0-			-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

10	2790 X	2228	-0-	-562	-0-	2228	2		N	-0-			-0-
11	2430 X	1412	-0-	-1018	-0-	1412	2		N	-0-			-0-
12	2015 X	1882	-0-	-133	-0-	1882	2		N	-0-			-0-
01	2232 X	1708	-0-	-524	-0-	1708	2		N	-0-			-0-
02	2016 X	1078	-0-	-938	-0-	1078	2		N	-0-			-0-
*03	3003 X	3003	-0-	-0-	-0-	3003	2		N	-0-			-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

10	992 #	607	-0-	-385	-0-	607	2		N	-0-			-0-
11	810 #	467	-0-	-343	-0-	467	2		N	-0-			-0-
12	682 #	619	-0-	-63	-0-	619	2		N	-0-			-0-
01	817 R	817	-0-	-0-	-0-	817	2		N	-0-			-0-
02	497 N	497	-0-	-0-	-0-	497	2		N	-0-			-0-
*03	1030 N	1030	-0-	-0-	-0-	1030	2		N	-0-			-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLETTO CREEK (3800 FRIO) 19557 495 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA -C- WELL #: 1A RRCID -> 131651 COMPL. DATE 03/31/1989 TOTAL DEPTH 5390 PERF. 3760 - 3764

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLETTO CREEK, E. (2300 GAS SD.) 19560 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARIES OPERATING, LP 030128
DIETZEL, HERMAN ESTATE WELL #: 3 RRCID -> 184650 COMPL. DATE 07/18/2002 TOTAL DEPTH 3000 PERF. 2234 - 2236

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBLAEN RESOURCES LLC 617546
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

10	93	#	24	-0-	-69	-0-	24	2			N	-0-					22
11	120	#	-0-	-0-	-120	-0-					N	-0-					22
12	124	#	-0-	-0-	-124	-0-					N	-0-					22
01	31	#	-0-	-0-	-31	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

10	7750		2952	-0-	-4798	40692	2952	2			N	-0-					-0-
11	7500		6245	-0-	-1255	39437	6245	2			N	-0-					-0-
12	7750		5682	-0-	-2068	37369	5572	2	110	9	N	100					100
01	7750		5690	-0-	-2060	35309	5690	2			N	-0-					100
02	0	W	5279	-0-	5279	40588	5279	2			N	-0-					100
03	0	W	NO RPT	-0-	-0-	40588					N	NO RPT					100

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

10	7750	7714	-0-	-36	-0-	7693	2	21	9	N	19	179	1			28
11	7500	6605	-0-	-895	-0-	6597	2	8	9	N	7					35
12	6758 #	5103	-0-	-1655	-0-	5096	2	7	9	N	6					41
01	7719 #	4473	-0-	-3246	-0-	4458	2	15	9	N	14					55
02	6972 #	4368	-0-	-2604	-0-	4360	2	8	9	N	7					62
03	7719 #	2652	-0-	-5067	-0-	2646	2	6	9	N	5					67

COLETTOVILLE, E (VICKSBURG 4330) 19575 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 279006 COMPL. DATE 09/25/2014 TOTAL DEPTH 4660 PERF. 4278 - 4294

10	12434 X	12434	-0-	-0-	-0-	12434	2	N	-0-			-0-
11	12034 X	12034	-0-	-0-	-0-	12034	2	N	-0-			-0-
12	12351 X	12351	-0-	-0-	-0-	12351	2	N	-0-			-0-
01	9953 X	9953	-0-	-0-	-0-	9953	2	N	-0-			-0-
02	10088 X	10088	-0-	-0-	-0-	10088	2	N	-0-			-0-
03	9858 X	8047	-0-	-1811	-0-	8047	2	N	-0-			-0-

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1395 X	1306	-0-	-89	-0-	1306	2		N	-0-			-0-
11	1350 X	1286	-0-	-64	-0-	1286	2		N	-0-			-0-
12	1395 X	1310	-0-	-85	-0-	1310	2		N	-0-			-0-
01	1302 X	1213	-0-	-89	-0-	1213	2		N	-0-			-0-
02	1233 N	1233	-0-	-0-	-0-	1233	2		N	-0-			-0-
03	1302 N	1299	-0-	-3	-0-	1299	2		N	-0-			-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRIO CONSULTING & MANAGEMENT,LLC 870354
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

10	2165 X	2165	-0-	-0-	-0-	2165	2		N	-0-			-0-
11	2111 X	2111	-0-	-0-	-0-	2111	2		N	-0-			-0-
12	2143 X	2143	-0-	-0-	-0-	2143	2		N	-0-			-0-
01	2170 X	1907	-0-	-263	-0-	1907	2		N	-0-			-0-
02	1960 N	1566	-0-	-394	-0-	1566	2		N	-0-			-0-
03	2139 N	1555	-0-	-584	-0-	1555	2		N	-0-			-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

10	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

10	19 N	19	-0-	-0-	-0-	19	2	N	-0-			-0-
11	15 N	15	-0-	-0-	-0-	15	2	N	-0-			-0-
12	16 N	16	-0-	-0-	-0-	16	2	N	-0-			-0-
01	15 N	15	-0-	-0-	-0-	15	2	N	-0-			-0-
*02	15 N	15	-0-	-0-	-0-	15	2	N	-0-			-0-
*03	18 N	18	-0-	-0-	-0-	18	2	N	-0-			-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

10	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

10	14B2	EXT	-0-	-0-	-0- B	-275					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

10	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KLOTZMAN, M. S. EXPLORATION CO. 470566
JOHNNIE UNIT WELL #: 1 RRCID -> 244448 COMPL. DATE 07/19/2008 TOTAL DEPTH 5000 PERF. 4067 - 4070

10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	7	#	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/10/2018 - P/A 01/10/18

COLOGNE (4050) 19744 675 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH WELL #: 1 RRCID -> 192835 COMPL. DATE 11/10/2002 TOTAL DEPTH 4990 PERF. 4082 - 4085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

10	62	#	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60	#	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	#	54	-0-	-8	-0-	54	2			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER, A. W. WELL #: 2 RRCID -> 157509 COMPL. DATE 01/23/1996 TOTAL DEPTH 5014 PERF. 4775 - 4780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	3573				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	3573				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3573				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3573				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	3573				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3573				N	NO RPT			-0-

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127

CONQUISTADOR (LONG SAND) 20186 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SQUARE MILE ENERGY, L.L.C. 810815
RAINEY WELL #: 1 RRCID -> 283629 COMPL. DATE 02/28/2017 TOTAL DEPTH 11500 PERF.11274 - 11324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	19561	-0-	19561	19561	19308	3	253	9	N	230	184	1			206
05	0	38952	-0-	38952	58513	38394	3	558	9	N	507	541	1			172
06	0	25561	-0-	25561	84074	25222	3	339	9	N	308	370	1			110
07	61220	26820	-0-	-34400	49674	26444	3	376	9	N	342	181	1			271
08	94891	17215	-0-	-77676	-0-	16925	3	290	9	N	264	373	1			162
09	91830	18593	-0-	-73237	-0-	18315	3	278	9	N	253	184	1			231
10	94891	28445	-0-	-66446	-0-	27830	3	615	9	N	559	533	1			257
11	91830	27078	-0-	-64752	-0-	26916	3	162	9	N	147	177	1			227
12	94891	26196	-0-	-68695	-0-	25859	3	337	9	N	306	370	1			163
01	94891	23538	-0-	-71353	-0-	23232	3	306	9	N	278	182	1			259
02	85708	25829	-0-	-59879	-0-	25512	3	317	9	N	288	375	1			172
03	94891	25323	-0-	-69568	-0-	25033	1	290	9	N	264	359	1			77

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2209 X	2209	-0-	-0-	-0-	210	1	1977	2	N	20					115
						22	9									
11	1850 X	1850	-0-	-0-	-0-	210	1	1631	2	N	8					123
						9	9									
12	2336 X	2336	-0-	-0-	-0-	184	1	2124	2	N	25					148
						28	9									
01	2201 X	2113	-0-	-88	-0-	184	1	1908	2	N	19					167
						21	9									
02	2083 X	2083	-0-	-0-	-0-	216	1	1853	2	N	13					180
						14	9									
*03	2522 X	2522	-0-	-0-	-0-	279	1	2224	2	N	17					197
						19	9									

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449 X	2189	-0-	-260	-0-	217	1	1947	2	N	23					220
						25	9									
11	1920 X	1920	-0-	-0-	-0-	210	1	1702	2	N	7	182	1			45
						8	9									
12	1848 X	1848	-0-	-0-	-0-	186	1	1640	2	N	20					65
						22	9									
01	2201 X	1757	-0-	-444	-0-	186	1	1546	2	N	23					88
						25	9									
02	1792 N	1464	-0-	-328	-0-	168	1	1276	2	N	18					106
						20	9									
03	1860 N	1598	-0-	-262	-0-	155	1	1422	2	N	19					125
						21	9									

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (FRIO 2700) 20293 190 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RILEY EXPLORATION OPG CO, LLC 712153
CLAUSEN WELL #: 1 RRCID -> 193776 COMPL. DATE 01/21/2003 TOTAL DEPTH 4750 PERF. 2597 - 2800

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUSEN WELL #: 2 RRCID -> 200810 COMPL. DATE 11/04/2003 TOTAL DEPTH 3000 PERF. 2649 - 2650

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROVONNA WELL #: 1 RRCID -> 209669 COMPL. DATE 01/20/2004 TOTAL DEPTH 2814 PERF. 1610 - 1612

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A.O.E. OPERATORS, INC. 000555
SCHORRE UNIT WELL #: 2 RRCID -> 207871 COMPL. DATE 09/22/2004 TOTAL DEPTH 11500 PERF.10872 - 10890

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COOK, S. (WILCOX, LO. 10,850) //CONT.// 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

10	0 N	-0-	-0-	-0-	-0-				N	-0-			168
11	0 N	-0-	-0-	-0-	-0-				N	-0-			168
12	0 N	-0-	-0-	-0-	-0-				N	-0-			168
01	0 N	-0-	-0-	-0-	-0-				N	-0-			168
02	0 N	-0-	-0-	-0-	-0-				N	-0-			168
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			168

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			24

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	7626	-0-	-0-	-0-	683	1	6921	2	N	20					119
							22	9									
11	5336	X	5336	-0-	-0-	-0-	544	1	4781	2	N	10					129
							11	9									
12	4895	X	4895	-0-	-0-	-0-	379	1	4502	2	N	13					142
							14	9									
01	4774	X	4550	-0-	-224	-0-	471	1	4060	2	N	17					159
							19	9									
02	4736	X	4736	-0-	-0-	-0-	442	1	4270	2	N	22					181
							24	9									
03	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					181

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (SLICK UPPER) 20539 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
MORGAN, ADOLPH G. UNIT WELL #: 1 RRCID -> 044273 COMPL. DATE 05/18/1968 TOTAL DEPTH 8350 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, A. G. WELL #: 1 RRCID -> 066727 COMPL. DATE 05/06/1967 TOTAL DEPTH 2560 PERF. 2340 - 2475

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327

MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

10	0 N	-0-	-0-	-0-	-0-			N	-0-			27
11	0 N	-0-	-0-	-0-	-0-			N	-0-			27
12	0 N	-0-	-0-	-0-	-0-			N	-0-			27
01	0 N	-0-	-0-	-0-	-0-			N	-0-			27
02	0 N	-0-	-0-	-0-	-0-			N	-0-			27
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			27

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

10	62 N	30	-0-	-32	-0-	3 1	27 2	N	-0-			19
11	35 N	35	-0-	-0-	-0-	4 1	31 2	N	-0-			19
12	44 N	44	-0-	-0-	-0-	3 1	41 2	N	-0-			19
01	76 N	76	-0-	-0-	-0-	8 1	68 2	N	-0-			19
02	56 N	56	-0-	-0-	-0-	5 1	51 2	N	-0-			19
03	31 N	NO RPT	-0-	-31	-0-			N	NO RPT			19

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	522	-0-	-563	-0-	47	1	473	2	N	2					73
							2	9									
11	982	N	982	-0-	-0-	-0-	99	1	873	2	N	9					82
							10	9									
12	788	N	788	-0-	-0-	-0-	61	1	721	2	N	5					87
							6	9									
01	993	N	993	-0-	-0-	-0-	102	1	879	2	N	11					98
							12	9									
02	924	N	609	-0-	-315	-0-	56	1	546	2	N	6					104
							7	9									
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					104

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3698	X	3698	-0-	-0-	-0-	345	1	3353	2	N	-0-					164
11	4439	X	4439	-0-	-0-	-0-	463	1	3976	2	N	-0-					164
12	4301	X	4301	-0-	-0-	-0-	458	1	3843	2	N	-0-					164
01	4036	X	4036	-0-	-0-	-0-	457	1	3579	2	N	-0-					164
02	4144	X	3832	-0-	-312	-0-	441	1	3391	2	N	-0-					164
03	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					164

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	2200	-0-	-1923	-0-	198	1	2002	2	N	-0-					18
11	3225	X	3225	-0-	-0-	-0-	329	1	2896	2	N	-0-					18
12	3410	X	1092	-0-	-2318	-0-	85	1	1007	2	N	-0-					18
01	3410	X	276	-0-	-3134	-0-	29	1	247	2	N	-0-					18
02	3080	X	665	-0-	-2415	-0-	62	1	603	2	N	-0-					18
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					18

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

10	285 X	285	-0-	-0-	-0-	283	2	2	9	N	2					166
11	206 X	206	-0-	-0-	-0-	204	2	2	9	N	2					168
12	155 X	90	-0-	-65	-0-	86	2	4	9	N	4	163	1			9
01	279 X	105	-0-	-174	-0-	101	2	4	9	N	4					13
02	196 N	78	-0-	-118	-0-	78	2			N	-0-					13
03	93 N	NO RPT	-0-	-93	-0-					N	NO RPT					13

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

10	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

10	14B2 EXT	-0-	-0-	-0-	-0-					N	13					29
11	14B DENY	-0-	-0-	-0-	-0-					N	12					41
12	14B DENY	-0-	-0-	-0-	-0-					N	11					52
01	14B DENY	-0-	-0-	-0-	-0-					N	13					65
02	14B DENY	-0-	-0-	-0-	-0-					N	12					77
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					77

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

10	14B2 EXT	257	-0-	257	499	257	5			N	-0-					-0-
11	14B2 EXT	240	-0-	240	739	240	5			N	-0-					-0-
12	975 X	236	-0-	-739	-0-	236	5			N	-0-					-0-
01	224 X	224	-0-	-0-	-0-	224	5			N	-0-					-0-
02	224 N	25	-0-	-199	-0-	25	5			N	-0-					-0-
03	248 N	35	-0-	-213	-0-	35	5			N	-0-					-0-

CORDELE (1750 PINHEAD) //CONT.// 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP //CONT.// 073302
DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

10	14B2 EXT	NO RPT	-0-	-0-	40588				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	40588				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	40588				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	40588				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	40588				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	40588				N	NO RPT			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

10	14B2 EXT	-0-	-0-	-0-	-0-				N	12			26
11	14B DENY	-0-	-0-	-0-	-0-				N	14			40
12	14B DENY	-0-	-0-	-0-	-0-				N	13			53
01	14B DENY	-0-	-0-	-0-	-0-				N	14			67
02	T. A.	-0-	-0-	-0-	-0-				N	13			80
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			80

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

10	0 X	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	0 X	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

10	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	130	-0-	130	130	130	5		N	-0-			-0-
*03	250 X	120	-0-	-130	-0-	120	5		N	-0-			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	110	-0-	110	110	110	5		N	-0-			-0-
*03	225 R	115	-0-	-110	-0-	115	5		N	-0-			-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 1 RRCID -> 147164 COMPL. DATE 08/06/1993 TOTAL DEPTH 5212 PERF. 2395 - 2400

10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	115	-0-	115	115	115	5		N	-0-			-0-
*03	233 R	118	-0-	-115	-0-	118	5		N	-0-			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (TREPAS) 20593 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 4 RRCID -> 131252 COMPL. DATE 04/15/1989 TOTAL DEPTH 3221 PERF. 2082 - 2088

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INLAND OCEAN, INC. 424607
JOLLY, M. E. WELL #: 1 RRCID -> 170641 COMPL. DATE 09/30/1997 TOTAL DEPTH 3500 PERF. 2580 - 2590

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	616	-0-	-4	-0-	76	1	538	2	N	2					167
							2	9									
11	614	N	614	-0-	-0-	-0-	72	1	531	2	N	10					177
							11	9									
12	713	N	666	-0-	-47	-0-	84	1	570	2	N	11	161	1			27
							12	9									
01	620	N	394	-0-	-226	-0-	62	1	319	2	N	12					39
							13	9									
02	594	N	594	-0-	-0-	-0-	83	1	489	2	N	20					59
							22	9									
*03	652	N	652	-0-	-0-	-0-	87	1	556	2	N	8					67
							9	9									

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/14/2004

COSDEN, WEST (VICKSBURG, UPPER) //CONT.// 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
BRALEX OPERATING LLC 088561
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

10	T. A.	-0-	-0-	-0-	B	-8556				Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-8556				Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-8556				Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-8556				Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-8556				Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-8556				Y	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

10	1643	N	1503	-0-	-140	B	-0-	1482	2	21	9	N	19					75
11	1443	N	1443	-0-	-0-	B	-0-	1430	2	13	9	N	12					87
12	1643	N	1415	-0-	-228	B	-0-	1394	2	21	9	N	19	90	1			16
01	1488	N	1168	-0-	-320	B	-0-	1154	2	14	9	N	13					29
02	1344	N	510	-0-	-834	B	-0-	497	2	13	9	N	12					41
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

10	1674	N	1450	-0-	-224	B	-38745	1435	2	15	9	N	14					69
11	1200	N	1481	-0-	281	B	-38464	1467	2	14	9	N	13					82
12	1736	N	1430	-0-	-306	B	-38464	1408	2	22	9	N	20	90	1			12
01	1457	N	1221	-0-	-236	B	-38464	1207	2	14	9	N	13					25
02	1372	N	536	-0-	-836	B	-38464	522	2	14	9	N	13					38
03	0	N	NO RPT	-0-	-0-	B	-38464					N	NO RPT					38

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2580	-0-	-86	-0-	2492	2	88	9	N	80					310
11	2580	X	2397	-0-	-183	-0-	2287	2	110	9	N	100	371	1			39
12	3100	X	2330	-0-	-770	-0-	2264	2	66	9	N	60					99
01	3100	X	2231	-0-	-869	-0-	2099	2	132	9	N	120	178	1			41
02	2800	X	2330	-0-	-470	-0-	2243	2	87	9	N	79					120
*03	2776	X	2776	-0-	-0-	-0-	2599	2	177	9	N	161	186	1			95

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

10	1701	N	1701	-0-	-0-	-0-	1644	2	57	9	N	52	188	1			205
11	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					205
12	1147	N	985	-0-	-162	-0-	985	2			N	-0-					205
01	1705	N	1026	-0-	-679	-0-	1026	2			N	-0-					205
02	983	N	983	-0-	-0-	-0-	983	2			N	-0-					205
*03	1093	N	1093	-0-	-0-	-0-	1043	2	50	9	N	45	182	1			68

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

10	62	N	24	-0-	-38	-0-	24	5			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	5			N	-0-					-0-
12	62	N	21	-0-	-41	-0-	21	5			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	5			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	5			N	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	50	5			N	-0-					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

10	INJECT		-0-	-0-	-0-		551				N	-0-					-0-
11	INJECT		-0-	-0-	-0-		551				N	-0-					-0-
12	INJECT		-0-	-0-	-0-		551				N	-0-					-0-
01	INJECT		-0-	-0-	-0-		551				N	-0-					-0-
02	INJECT		-0-	-0-	-0-		551				N	-0-					-0-
03	INJECT		-0-	-0-	-0-		551				N	-0-					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

10	14B2	EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

10	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
BRIDGER ENVIRONMENTAL, LLC 091138
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CRAIN (3300) 21460 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-HEWITT WELL #: A 2 RRCID -> 231114 COMPL. DATE 09/19/2007 TOTAL DEPTH 4710 PERF. 3361 - 3364

*04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	P&A COND	-0-	-0-	-0-	-0-					N	-0-			-0-
*06	P&A COND	-0-	-0-	-0-	-0-					N	-0-			-0-
*07	P&A COND	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	P&A COND	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	P&A COND	-0-	-0-	-0-	-0-					N	-0-			-0-
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			9
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			9
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			9
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			9
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			9
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			9

PLUGGED AND ABANDONED_____ 07/21/2017 - P/A 07/21/17

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

10	3283 X	3283	-0-	-0-	B	-0-	223	1	3060	3	Y	-0-			-0-
11	3164 X	3164	-0-	-0-	B	-0-	241	1	2923	3	Y	-0-			-0-
12	3103 X	3103	-0-	-0-	B	-0-	244	1	2859	3	Y	-0-			-0-
01	3453 X	3453	-0-	-0-	B	-0-	363	1	3090	3	Y	-0-			-0-
02	3185 X	3185	-0-	-0-	B	-0-	415	1	2770	3	Y	-0-			-0-
*03	3427 X	3427	-0-	-0-	B	-0-	418	1	3009	2	Y	-0-			-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

10	1395 X	838	-0-	-557	-0-	838	2			N	-0-			22
11	1230 X	1180	-0-	-50	-0-	1180	2			N	-0-			22
12	1085 X	995	-0-	-90	-0-	995	2			N	-0-			22
01	868 X	848	-0-	-20	-0-	848	2			N	-0-			22
02	1092 N	1004	-0-	-88	-0-	1004	2			N	-0-			22
03	992 N	792	-0-	-200	-0-	792	2			N	-0-			22

CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

10	217 N	104	-0-	-113	-0-	7	1	97	3	Y	-0-					3
11	53 N	53	-0-	-0-	-0-	7	1	46	3	Y	-0-					3
12	93 N	50	-0-	-43	-0-	7	1	43	3	Y	-0-	3	1			-0-
01	93 N	14	-0-	-79	-0-	3	1	11	3	Y	-0-					-0-
02	56 N	25	-0-	-31	-0-	4	1	21	3	Y	-0-					-0-
03	62 N	55	-0-	-7	-0-	7	1	47	2	Y	1					1
						1	9									

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

10	310 N	79	-0-	-231	-0-	10	1	55	2	N	13					213
						14	9									
11	90 N	59	-0-	-31	-0-	6	1	40	2	N	12					225
						13	9									
12	124 N	36	-0-	-88	-0-	3	1	25	2	N	7					232
						8	9									
01	93 N	47	-0-	-46	-0-	4	1	31	2	N	11					243
						12	9									
02	69 N	69	-0-	-0-	-0-	7	1	56	2	N	5					248
						6	9									
*03	41 N	41	-0-	-0-	-0-	5	1	36	2	N	-0-					248

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (WILCOX CONS.) //CONT.// 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	53	-0-	-71	-0-	2	1	30	3	Y	19					363
							21	9									
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					363
12	0	N	-0-	-0-	-0-	-0-					Y	2	169	1			196
01	62	N	43	-0-	-19	-0-	4	1	35	3	Y	4					200
							4	9									
02	45	N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-					200
*03	25	N	25	-0-	-0-	-0-	1	1	4	2	Y	18					218
							20	9									

CROCKER (WX. 10,800) 21757 475 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS-WALKER WELL #: 1 RRCID -> 274639 COMPL. DATE 06/08/2014 TOTAL DEPTH 11820 PERF.10393 - 10449

10	7316	X	3692	-0-	-3624	-0-	3683	2	9	9	N	8					199
11	7080	X	3871	-0-	-3209	-0-	3869	2	2	9	N	2					201
12	7316	X	4523	-0-	-2793	-0-	4523	2			N	-0-					201
01	5890	X	1838	-0-	-4052	-0-	1838	2			N	-0-					201
02	5068	X	4447	-0-	-621	-0-	4429	2	18	9	N	16	170	1			47
*03	6232	X	6232	-0-	-0-	-0-	6232	2			N	-0-					49

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

10	1364	#	1240	-0-	-124	-0-	1227	3	13	9	N	12					51
11	1320	#	1105	-0-	-215	-0-	1097	3	8	9	N	7					58
12	1364	#	1355	-0-	-9	-0-	1338	3	17	9	N	15					73
01	1240	#	1152	-0-	-88	-0-	1143	3	9	9	N	8					81
02	1036	N	1034	-0-	-2	-0-	1025	3	9	9	N	8					89
03	1364	N	1031	-0-	-333	-0-	1031	3			N	-0-					89

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

10	4235	X	4235	-0-	-0-	-0-	464	1	3688	2	N	75					146
							83	9									
11	5460	X	3469	-0-	-1991	-0-	330	1	3082	2	N	52					198
							57	9									
12	5642	X	341	-0-	-5301	-0-	71	1	270	2	N	-0-					198
01	5642	X	3815	-0-	-1827	-0-	429	1	3327	2	N	54	175	1			77
							59	9									
02	3836	X	3167	-0-	-669	-0-	497	1	2670	2	N	-0-					77
*03	5881	X	5881	-0-	-0-	-0-	591	1	5092	2	N	180	30	1			227
							198	9									

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY (WILCOX 9000) //CONT.// 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3515 X	3515	-0-	-0-	-0-	389	1	3095	2	N	28					173
						31	9									
11	2790 X	856	-0-	-1934	-0-	82	1	770	2	N	4					177
						4	9									
12	3828 X	3828	-0-	-0-	-0-	782	1	3003	2	N	39					216
						43	9									
01	2883 X	1352	-0-	-1531	-0-	149	1	1155	2	N	44					260
						48	9									
02	2604 X	1777	-0-	-827	-0-	273	1	1468	2	N	33					293
						36	9									
03	2883 X	2571	-0-	-312	-0-	262	1	2263	2	N	42	157	1			178
						46	9									

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

10	14B2 EXT	117	-0-	117	1343	110	5	7	9	N	6	70
11	14B2 EXT	207	-0-	207	1550	199	5	8	9	N	7	77
12	14B2 EXT	-0-	-0-	-0-	1550					N	-0-	77
01	1550 R	-0-	-0-	-1550	-0-					N	-0-	77
02	0 N	-0-	-0-	-0-	-0-					N	-0-	77
03	0 N	-0-	-0-	-0-	-0-					N	-0-	77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89

DALLAS HUSKY, NE. (MASSIVE WX) //CONT.// 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	298	5	100	9	N	91	175	1			101
11	668	N	668	-0-	-0-	-0-	594	5	74	9	N	67					168
12	0	N	-0-	-0-	-0-	-0-					N	-0-					168
01	403	N	-0-	-0-	-403	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*03	1626	N	1626	-0-	-0-	-0-	1300	5	326	9	N	296	174	1			290

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 04/01/2015

WELDER-COLE WELL #: 3 RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 05/05/2016 - PLUGGED 05/05/16

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVILS RUN (CHAMBERLAIN 3A) 24470 150 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
C & E OPERATING, INC. 120079
WELDER-TERRELL WELL #: 5 RRCID -> 230170 COMPL. DATE 05/01/2007 TOTAL DEPTH 5480 PERF. 5123 - 5132

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/31/2017 - P/A 01/31/17

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BD OPERATING, LLC 040203
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

*09	6900	X	4908	-0-	-1992	B	-0-	491	1	3198	3	N	1108	1097	1		223
								1219	9								
10	6634	X	3669	-0-	-2965	B	-0-	637	1	1407	3	N	1477	1472	1		228
								1625	9								
11	6420	X	3547	-0-	-2873	B	-0-	616	1	2020	3	N	828	914	1		142
								911	9								
*12	5611	X	4170	-0-	-1441	B	-0-	633	1	2024	3	N	1375	1299	1		218
								1513	9								
*01	5084	X	5007	-0-	-77	B	-0-	538	1	2916	3	N	1412	1239	1		391
								1553	9								
02	4731	X	4731	-0-	-0-	B	-0-	90	1	3563	3	N	980	1098	1		273
								1078	9								
*03	5379	X	5379	-0-	-0-	B	-0-	3913	3	1466	9	N	1333	1307	1		299

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

10	6572	X	6439	-0-	-133	B	-0-	5529	3	910	9	N	827	917	1		194
11	6360	X	5540	-0-	-820	B	-0-	4558	3	982	9	N	893	919	1		168
*12	6572	X	5752	-0-	-820	B	-0-	4888	3	864	9	N	785	738	1		215
*01	6448	X	5677	-0-	-771	B	-0-	4658	3	1019	9	N	926	726	1		415
02	5824	X	4806	-0-	-1018	B	-0-	4102	3	704	9	N	640	910	1		145
03	6448	X	5274	-0-	-1174	B	-0-	4404	3	870	9	N	791	741	1		195

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				194
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				194
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				194
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				194
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				194
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				194

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

10	47337	X	30663	-0-	-16674	B	-0-	622	1	23327	3	N	6104	6030	1		338
								6714	9								
11	43530	X	25682	-0-	-17848	B	-0-	676	1	18528	3	N	5889	6089	1		138
								6478	9								
*12	43524	X	32689	-0-	-10835	B	-0-	1377	1	22790	3	N	7747	7480	1		405
								8522	9								
*01	32395	X	29725	-0-	-2670	B	-0-	710	1	21641	3	N	6704	6932	1		177
								7374	9								
02	27692	X	23528	-0-	-4164	B	-0-	628	1	17174	3	N	5205	5162	1		220
								5726	9								
*03	33232	X	33232	-0-	-0-	B	-0-	878	1	24210	3	N	7404	7239	1		385
								8144	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2688	-0-	-40 B	-255112	148	1	2114	3	N	387	368	1			116
							426	9									
11	1920	N	3026	-0-	1106 B	-254006	416	1	1987	3	N	566	534	1			148
							623	9									
*12	0	N	2453	-0-	2453 B	-251553	89	1	1954	3	N	373	364	1			157
							410	9									
*01	2697	N	2574	-0-	-123 B	-251553	40	1	1941	3	N	539	383	1			313
							593	9									
02	2688	X	2237	-0-	-451 B	-251553	1769	3	468	9	N	425	562	1			176
03	2976	X	2636	-0-	-340 B	-251553	80	1	1907	3	N	590	562	1			204
							649	9									

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

10	3193	X	2427	-0-	-766 B	-0-	2054	3	373	9	N	339	368	1			109
11	3090	X	2350	-0-	-740 B	-0-	1917	3	433	9	N	394	376	1			127
*12	2945	X	2264	-0-	-681 B	-0-	2019	3	245	9	N	223	187	1			163
*01	2733	X	2733	-0-	-0- B	-0-	1979	3	754	9	N	685	731	1			117
02	2296	X	1880	-0-	-416 B	-0-	1682	3	198	9	N	180	185	1			112
*03	2532	X	2532	-0-	-0- B	-0-	1920	3	612	9	N	556	556	1			112

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

10	2852	X	2367	-0-	-485 B	-0-	112	1	1948	3	N	279	188	1			176
							307	9									
11	2760	X	1701	-0-	-1059 B	-0-	94	1	1483	3	N	113	183	1			106
							124	9									
*12	2852	X	2636	-0-	-216 B	-0-	17	1	2134	3	N	441	373	1			174
							485	9									
*01	2821	X	1146	-0-	-1675 B	-0-	876	3	270	9	N	245	191	1			228
02	2548	X	1703	-0-	-845 B	-0-	1507	3	196	9	N	178	188	1			218
*03	3580	X	3580	-0-	-0- B	-0-	3092	3	488	9	N	444	556	1			106

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

10	12741	X	4854	-0-	-7887 B	-0-	317	1	3777	3	N	691	582	0	189	1	289
							760	9									
11	11670	X	889	-0-	-10781 B	-0-	178	1	625	3	N	78	175	1			192
							86	9									
*12	11997	X	377	-0-	-11620 B	-0-	6	1	371	3	N	-0-					192
*01	12152	X	189	-0-	-11963 B	-0-	31	1	158	3	N	-0-					192
02	10976	X	972	-0-	-10004 B	-0-	245	1	492	3	N	214	188	1			218
							235	9									
03	4867	X	432	-0-	-4435 B	-0-	316	1	116	3	N	-0-					218

D. BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

10	558	X	422	-0-	-136 B	-0-	287	3	135	9	N	123	185	1			312
11	540	X	267	-0-	-273 B	-0-	25	1	242	3	N	-0-					312
*12	653	X	653	-0-	-0- B	-0-	40	1	613	3	N	-0-					312
*01	558	X	78	-0-	-480 B	-0-	49	1	29	3	N	-0-					312
02	392	X	-0-	-0-	-392 B	-0-					N	358	191	1			479
03	558	X	-0-	-0-	-558 B	-0-					N	-0-					479

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294 X	2202	-0-	-92 B	-0-	15	1	1519	3	N	607	607	0			228
						668	9									
11	2220 X	2160	-0-	-60 B	-0-	22	1	1469	3	N	608	608	0			228
						669	9									
*12	2046 X	1814	-0-	-232 B	-0-	183	1	1300	3	N	301	301	0			228
						331	9									
*01	2333 X	2333	-0-	-0- B	-0-	242	1	1281	3	N	736	421	0	183	1	360
						810	9									
02	2016 X	1979	-0-	-37 B	-0-	198	1	1184	3	N	543	553	0	188	1	162
						597	9									
03	2232 X	2092	-0-	-140 B	-0-	209	1	1190	3	N	630	416	0	187	1	189
						693	9									

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232 X	1837	-0-	-395 B	-0-	378	1	1253	3	N	187	184	1			212
						206	9									
11	2160 X	1913	-0-	-247 B	-0-	314	1	1322	3	N	252	366	1			98
						277	9									
*12	2046 X	1819	-0-	-227 B	-0-	307	1	1303	3	N	190	182	1			106
						209	9									
*01	2139 X	1983	-0-	-156 B	-0-	327	1	1264	3	N	356	339	1			123
						392	9									
02	1932 X	1824	-0-	-108 B	-0-	233	1	1425	3	N	151	178	1			96
						166	9									
*03	2000 X	2000	-0-	-0- B	-0-	113	1	1481	3	N	369	357	1			108
						406	9									

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246 X	7802	-0-	-444 B	-0-	1	1	5913	3	N	1716	1716	0			314
						1888	9									
11	7980 X	7102	-0-	-878 B	-0-	5636	3	1466	9	N	1333	278	0	1043	1	326
*12	8246 X	7588	-0-	-658 B	-0-	4	1	5708	3	N	1705	1705	0			326
						1876	9									
*01	8246 X	6876	-0-	-1370 B	-0-	9	1	5051	3	N	1651	1651	0			326
						1816	9									
02	7448 X	6476	-0-	-972 B	-0-	4871	3	1605	9	N	1459	1442	0	174	1	169
03	7812 X	7421	-0-	-391 B	-0-	1	1	5440	3	N	1800	801	0	755	1	413
						1980	9									

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 04/16/2012 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556 X	5599	-0-	-2957 B	-0-	107	1	4889	3	N	548	548	1			-0-
						603	9									
11	8351 X	8351	-0-	-0- B	-0-	223	1	7036	3	N	993	919	1			74
						1092	9									
*12	8556 X	7344	-0-	-1212 B	-0-	222	1	6079	3	N	948	936	1			86
						1043	9									
*01	8359 X	8359	-0-	-0- B	-0-	165	1	7118	3	N	978	935	1			129
						1076	9									
02	7784 X	6708	-0-	-1076 B	-0-	167	1	5790	3	N	683	738	1			74
						751	9									
03	8618 X	7390	-0-	-1228 B	-0-	156	1	6221	3	N	921	935	1			60
						1013	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4933	-0-	-275 B	-0-	361	1	4040	3	N	484	368	1			340
							532	9									
11	5040	X	4330	-0-	-710 B	-0-	397	1	3610	3	N	294	371	1			263
							323	9									
*12	5208	X	3469	-0-	-1739 B	-0-	331	1	2917	3	N	201	368	1			96
							221	9									
*01	5115	X	4145	-0-	-970 B	-0-	280	1	3468	3	N	361	351	1			106
							397	9									
02	4620	X	3394	-0-	-1226 B	-0-	249	1	2776	3	N	335	189	1			252
							369	9									
03	4929	X	3511	-0-	-1418 B	-0-	250	1	2958	3	N	275	374	1			153
							303	9									

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					109
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					109
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					109
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					109
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					109
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					109

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

10	5612	X	5612	-0-	-0- B	-0-	271	1	4219	3	N	1020	1020	0			254
							1122	9									
11	5297	X	5297	-0-	-0- B	-0-	266	1	3956	3	N	977	977	0			254
							1075	9									
*12	5239	X	5154	-0-	-85 B	-0-	270	1	3818	3	N	969	969	0			254
							1066	9									
*01	5611	X	4803	-0-	-808 B	-0-	240	1	3530	3	N	939	939	0			254
							1033	9									
02	5068	X	2482	-0-	-2586 B	-0-	143	1	1789	3	N	500	500	0			254
							550	9									
03	5611	X	4949	-0-	-662 B	-0-	261	1	3685	3	N	912	912	0			254
							1003	9									

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

10	10106	X	6757	-0-	-3349 B	-0-	2	1	5677	3	N	980	1112	1			332
							1078	9									
11	8730	X	6413	-0-	-2317 B	-0-	5269	3	1144	9	N	1040	1110	1			262
*12	8401	X	6349	-0-	-2052 B	-0-	5019	3	1330	9	N	1209	1122	1			349
*01	7750	X	7214	-0-	-536 B	-0-	168	1	5989	3	N	961	941	1			369
							1057	9									
02	7000	X	6156	-0-	-844 B	-0-	42	1	5109	3	N	914	942	1			341
							1005	9									
03	6758	X	3104	-0-	-3654 B	-0-	2356	3	748	9	N	680	743	1			278

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	7150	-0-	-166 B	-0-	6576	3	574	9	N	522	563	1			267
11	7080	X	6413	-0-	-667 B	-0-	6101	3	312	9	N	284	370	1			181
*12	6913	X	6247	-0-	-666 B	-0-	2	1	5862	3	N	348	376	1			153
							383	9									
*01	7316	X	6303	-0-	-1013 B	-0-	2	1	5877	3	N	385	191	1			347
							424	9									
02	6608	X	5360	-0-	-1248 B	-0-	60	1	4575	3	N	659	565	1			441
							725	9									
03	7161	X	6334	-0-	-827 B	-0-	207	1	5618	3	N	463	548	1			356
							509	9									

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31031	X	15880	-0-	-15151 B	-0-	570	1	12123	3	N	2897	2658	0	175	1	250
							3187	9									
11	23280	X	13683	-0-	-9597 B	-0-	303	1	10525	3	N	2595	2595	0			250
							2855	9									
*12	18631	X	12643	-0-	-5988 B	-0-	255	1	9159	3	N	2935	2935	0			250
							3229	9									
*01	16523	X	11621	-0-	-4902 B	-0-	337	1	8418	3	N	2605	2605	0			250
							2866	9									
02	14812	X	9674	-0-	-5138 B	-0-	347	1	6775	3	N	2320	2320	0			250
							2552	9									
03	15872	X	8648	-0-	-7224 B	-0-	336	1	6640	3	N	1520	549	0	755	1	466
							1672	9									

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3090	-0-	-1064 B	-0-	14	1	2714	3	N	329	366	1			95
							362	9									
11	4020	X	2977	-0-	-1043 B	-0-	68	1	2701	3	N	189	185	1			99
							208	9									
*12	4154	X	3276	-0-	-878 B	-0-	80	1	2999	3	N	179	184	1			94
							197	9									
*01	3844	X	3797	-0-	-47 B	-0-	80	1	2808	3	N	826	748	1			172
							909	9									
02	3472	X	3257	-0-	-215 B	-0-	63	1	2857	3	N	306	362	1			116
							337	9									
*03	3456	X	3456	-0-	-0- B	-0-	3016	3	440	9	N	400	372	1			144

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					156
11	16	N	16	-0-	-0- B	-0-	16	1			N	-0-					156
*12	8	N	8	-0-	-0- B	-0-	8	1			N	-0-					156
*01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					156
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					156
03	31	X	-0-	-0-	-31 B	-0-					N	-0-					156

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 07/02/2012 TOTAL DEPTH 13005 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10920	X	10920	-0-	-0- B	-0-	426	1	7688	3	N	2551	2551	0			194
							2806	9									
11	10233	X	10233	-0-	-0- B	-0-	369	1	7315	3	N	2317	2317	0			194
							2549	9									
*12	9021	X	8436	-0-	-585 B	-0-	322	1	5490	3	N	2385	2239	0	187	1	153
							2624	9									
*01	10912	X	8153	-0-	-2759 B	-0-	320	1	5118	3	N	2468	2204	0	187	1	230
							2715	9									
02	9856	X	7477	-0-	-2379 B	-0-	322	1	5010	3	N	1950	1950	0			230
							2145	9									
03	10912	X	9505	-0-	-1407 B	-0-	289	1	6531	3	N	2441	2194	0	191	1	286
							2685	9									

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

10	12896	X	12201	-0-	-695 B	-0-	450	1	9973	3	N	1616	1616	0			285
							1778	9									
11	12480	X	11501	-0-	-979 B	-0-	430	1	9409	3	N	1511	1511	0			285
							1662	9									
*12	12896	X	11025	-0-	-1871 B	-0-	427	1	9268	3	N	1209	1209	0			285
							1330	9									
*01	12214	X	11650	-0-	-564 B	-0-	429	1	9270	3	N	1774	1155	0	572	1	332
							1951	9									
02	11032	X	10254	-0-	-778 B	-0-	398	1	8402	3	N	1322	1322	0			332
							1454	9									
03	12214	X	11141	-0-	-1073 B	-0-	405	1	9172	3	N	1422	1422	0			332
							1564	9									

D. BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/23/2012 TOTAL DEPTH 13151 PERF.13313 - 16746

10	5022	X	4370	-0-	-652 B	-0-	178	1	3128	3	N	967	1095	1			193
							1064	9									
11	3825	X	3825	-0-	-0- B	-0-	143	1	2881	3	N	728	740	1			181
							801	9									
*12	4361	X	4361	-0-	-0- B	-0-	42	1	3438	3	N	801	749	1			233
							881	9									
*01	4371	X	3540	-0-	-831 B	-0-	92	1	2380	3	N	971	747	1			457
							1068	9									
02	3948	X	124	-0-	-3824 B	-0-	124	1			N	-0-					457
03	4371	X	204	-0-	-4167 B	-0-	204	1			N	-0-					457

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

10	10323	X	4625	-0-	-5698 B	-0-	237	1	3130	3	N	1144	1144	0			280
							1258	9									
11	9690	X	23	-0-	-9667 B	-0-	23	1			N	-0-					280
*12	9858	X	265	-0-	-9593 B	-0-	265	1			N	-0-					280
*01	8897	X	48	-0-	-8849 B	-0-	48	1			N	-0-					280
02	8036	X	46	-0-	-7990 B	-0-	46	1			N	-0-					280
*03	48342	X	48342	-0-	-0- B	-0-	425	1	34686	3	N	12028	12028	0			280
							13231	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12648	X	12052	-0-	-596 B	-0-	47	1	10721	3	N	1167	161	0	928	1	238
							1284	9									
11	12240	X	11501	-0-	-739 B	-0-	1	1	10140	3	N	1236	14	0	1302	1	158
							1360	9									
*12	12183	X	11593	-0-	-590 B	-0-	1	1	10130	3	N	1329	8	0	1279	1	200
							1462	9									
*01	12059	X	11139	-0-	-920 B	-0-	267	1	9557	3	N	1195	26	0	1126	1	243
							1315	9									
02	10892	X	9485	-0-	-1407 B	-0-	51	1	8353	3	N	983	938	1			288
							1081	9									
03	12059	X	9329	-0-	-2730 B	-0-	8019	3	1310	9	N	1191	1310	1			169

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 05/25/2012 TOTAL DEPTH 13505 PERF.13974 - 18441

10	7812	X	6845	-0-	-967 B	-0-	22	1	5875	3	N	862	862	0			389
							948	9									
11	7470	X	6668	-0-	-802 B	-0-	31	1	5327	3	N	1191	761	0	374	1	445
							1310	9									
*12	7595	X	6387	-0-	-1208 B	-0-	311	1	4952	3	N	1022	1022	0			445
							1124	9									
*01	6851	X	6615	-0-	-236 B	-0-	394	1	5062	3	N	1054	1054	0			445
							1159	9									
02	6216	X	5913	-0-	-303 B	-0-	807	1	4095	3	N	919	919	0			445
							1011	9									
03	6882	X	6353	-0-	-529 B	-0-	873	1	4405	3	N	977	977	0			445
							1075	9									

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					115

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 05/29/2012 TOTAL DEPTH 13258 PERF.13820 - 18561

10	8942	X	8942	-0-	-0- B	-0-	345	1	6687	3	N	1736	1736	0			194
							1910	9									
11	8400	X	8079	-0-	-321 B	-0-	377	1	5971	3	N	1574	1574	0			194
							1731	9									
*12	8680	X	8143	-0-	-537 B	-0-	217	1	6155	3	N	1610	1610	0			194
							1771	9									
*01	8928	X	7873	-0-	-1055 B	-0-	147	1	5982	3	N	1585	1287	0	370	1	122
							1744	9									
02	8064	X	6629	-0-	-1435 B	-0-	5196	3	1433	9	N	1303	1303	0			122
03	8928	X	7969	-0-	-959 B	-0-	6255	3	1714	9	N	1558	1558	0			122

SEIDEL UNIT A WELL #: 1 RRCID -> 266770 COMPL. DATE 07/22/2012 TOTAL DEPTH 13147 PERF.13146 - 19055

*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					141
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					141
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					141
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					141
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					141
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					141

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	2373	-0-	-2339 B	-0-	95	1	1843	3	N	395	165	0	178	1	257
							435	9									
11	4380	X	3813	-0-	-567 B	-0-	2907	3	906	9	N	824	278	0	372	1	431
*12	10370	X	10370	-0-	-0- B	-0-	124	1	7835	3	N	2192	1222	0	927	1	474
							2411	9									
*01	5337	X	5337	-0-	-0- B	-0-	278	1	3972	3	N	988	699	0	381	1	382
							1087	9									
02	3556	X	1438	-0-	-2118 B	-0-	156	1	1041	3	N	219	375	1			226
							241	9									
03	6076	X	1829	-0-	-4247 B	-0-	19	1	1394	3	N	378	371	1			233
							416	9									

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	6476	-0-	-1956 B	-0-	245	1	5460	3	N	701	125	0	554	1	412
							771	9									
11	7800	X	6194	-0-	-1606 B	-0-	258	1	4837	3	N	999	904	1			507
							1099	9									
*12	7347	X	5125	-0-	-2222 B	-0-	300	1	4058	3	N	697	750	1			454
							767	9									
*01	6479	X	5660	-0-	-819 B	-0-	242	1	4227	3	N	1083	799	0	377	1	361
							1191	9									
02	5852	X	3672	-0-	-2180 B	-0-	206	1	2684	3	N	711	711	0			361
							782	9									
03	6479	X	4591	-0-	-1888 B	-0-	184	1	3645	3	N	693	693	0			361
							762	9									

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	229	-0-	-11675 B	-0-	229	1			N	-0-					389
11	13965	X	13965	-0-	-0- B	-0-	154	1	11920	3	N	1719	1483	1			625
							1891	9									
*12	12890	X	12890	-0-	-0- B	-0-	174	1	10673	3	N	1857	2051	1			431
							2043	9									
*01	12023	X	12023	-0-	-0- B	-0-	665	1	9478	3	N	1709	1496	1			644
							1880	9									
02	13048	X	11031	-0-	-2017 B	-0-	1570	1	7899	3	N	1420	1484	1			580
							1562	9									
03	14446	X	11472	-0-	-2974 B	-0-	2416	1	7579	3	N	1343	1484	1			439
							1477	9									

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-52082					N	-0-					226
11	120	X	-0-	-0-	-120 B	-52082					N	-0-					226
*12	124	X	-0-	-0-	-124 B	-52082					N	-0-					226
*01	93	X	-0-	-0-	-93 B	-52082					N	-0-					226
02	0	X	-0-	-0-	-0- B	-52082					N	-0-					226
03	0	X	-0-	-0-	-0- B	-52082					N	-0-					226

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	8714	-0-	-1206 B	-0-	277	1	6937	3	N	1364	1364	0			234
							1500	9									
11	9600	X	8481	-0-	-1119 B	-0-	304	1	6557	3	N	1473	1164	0	186	1	357
							1620	9									
*12	9920	X	8436	-0-	-1484 B	-0-	309	1	6528	3	N	1454	1454	0			357
							1599	9									
*01	8711	X	8389	-0-	-322 B	-0-	84	1	6449	3	N	1687	1492	0	189	1	363
							1856	9									
02	9216	X	9216	-0-	-0- B	-0-	162	1	7276	3	N	1616	1616	0			363
							1778	9									
*03	9984	X	9984	-0-	-0- B	-0-	55	1	7998	3	N	1755	1755	0			363
							1931	9									

ROYAL UNIT A WELL #: 1 RRCID -> 266821 COMPL. DATE 08/08/2017 TOTAL DEPTH 13770 PERF.13972 - 19483

10	19907	X	19907	-0-	-0- B	-0-	1458	1	16836	3	N	1466	1286	1			389
							1613	9									
11	21686	X	21686	-0-	-0- B	-0-	1958	1	17813	3	N	1741	1859	1			271
							1915	9									
*12	18063	X	18063	-0-	-0- B	-0-	1857	1	14665	3	N	1401	1493	1			179
							1541	9									
*01	20615	X	18367	-0-	-2248 B	-0-	1807	1	15555	3	N	914	927	1			166
							1005	9									
02	20244	X	15973	-0-	-4271 B	-0-	1754	1	12638	3	N	1437	1320	1			283
							1581	9									
03	22413	X	13259	-0-	-9154 B	-0-	2095	1	9413	3	N	1592	1685	1			190
							1751	9									

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

10	9765	X	9505	-0-	-260 B	-0-	19	1	7935	3	N	1410	1410	0			108
							1551	9									
11	9450	X	8465	-0-	-985 B	-0-	7124	3	1341	9	N	1219	1219	0			108
*12	9672	X	8806	-0-	-866 B	-0-	7341	3	1465	9	N	1332	1332	0			108
*01	9517	X	8280	-0-	-1237 B	-0-	90	1	6796	3	N	1267	1267	0			108
							1394	9									
02	8596	X	7923	-0-	-673 B	-0-	10	1	6602	3	N	1192	1192	0			108
							1311	9									
03	9517	X	8473	-0-	-1044 B	-0-	7085	3	1388	9	N	1262	1262	0			108

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

10	19623	X	18039	-0-	-1584 B	-0-	1501	1	15097	3	N	1310	1300	1			304
							1441	9									
11	18990	X	16523	-0-	-2467 B	-0-	1347	1	14065	3	N	1010	1112	1			202
							1111	9									
*12	17050	X	13495	-0-	-3555 B	-0-	1114	1	11433	3	N	862	734	1			330
							948	9									
*01	18042	X	8502	-0-	-9540 B	-0-	949	1	6590	3	N	875	752	1			453
							963	9									
02	16296	X	582	-0-	-15714 B	-0-	59	1	523	3	N	-0-					453
03	18042	X	16542	-0-	-1500 B	-0-	801	1	14714	3	N	934	941	1			446
							1027	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 06/13/2014 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	9448	-0-	-751 B	-0-	364	1	7573	3	N	1374	1120	1			379
							1511	9									
11	9870	X	9054	-0-	-816 B	-0-	336	1	7278	3	N	1309	1502	1			186
							1440	9									
*12	10199	X	9307	-0-	-892 B	-0-	621	1	7620	3	N	969	941	1			214
							1066	9									
*01	9672	X	9397	-0-	-275 B	-0-	713	1	7223	3	N	1328	1120	1			422
							1461	9									
02	8736	X	8412	-0-	-324 B	-0-	663	1	6516	3	N	1121	1101	1			442
							1233	9									
03	9455	X	8885	-0-	-570 B	-0-	429	1	7226	3	N	1118	1128	1			432
							1230	9									

HOOKS WELL #: 4 RRCID -> 266867 COMPL. DATE 07/27/2014 TOTAL DEPTH 13035 PERF.13320 - 17307

10	8587	X	-0-	-0-	-8587 B	-0-					N	-0-					183
11	7917	X	7917	-0-	-0- B	-0-	439	1	6185	3	N	1175	1108	1			250
							1293	9									
*12	33248	X	33248	-0-	-0- B	-0-	1029	1	25555	3	N	6058	5800	1			508
							6664	9									
*01	29233	X	29233	-0-	-0- B	-0-	1039	1	22204	3	N	5445	5591	1			362
							5990	9									
02	29318	X	29318	-0-	-0- B	-0-	1020	1	22880	3	N	4925	5008	1			279
							5418	9									
*03	24421	X	24421	-0-	-0- B	-0-	1361	1	17887	3	N	4703	4645	1			337
							5173	9									

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

10	13082	X	12425	-0-	-657 B	-0-	11486	3	939	9	N	854	854	0			155
11	12390	X	11517	-0-	-873 B	-0-	10624	3	893	9	N	812	812	0			155
*12	12400	X	11568	-0-	-832 B	-0-	141	1	10510	3	N	834	834	0			155
							917	9									
*01	13237	X	8624	-0-	-4613 B	-0-	133	1	7803	3	N	625	625	0			155
							688	9									
02	11956	X	11173	-0-	-783 B	-0-	165	1	10185	3	N	748	748	0			155
							823	9									
03	12431	X	6027	-0-	-6404 B	-0-	56	1	5791	3	N	164	164	0			155
							180	9									

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

10	12369	X	11657	-0-	-712 B	-0-	9668	3	1989	9	N	1808	1808	0			364
11	11970	X	10820	-0-	-1150 B	-0-	8944	3	1876	9	N	1705	1705	0			364
*12	11780	X	10657	-0-	-1123 B	-0-	5	1	8748	3	N	1731	1731	0			364
							1904	9									
*01	11656	X	11059	-0-	-597 B	-0-	23	1	9125	3	N	1737	1737	0			364
							1911	9									
02	11058	X	11058	-0-	-0- B	-0-	9411	3	1647	9	N	1497	1497	0			364
03	11656	X	10820	-0-	-836 B	-0-	9008	3	1812	9	N	1647	1647	0			364

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	6909	-0-	-1337 B	-0-	327	1	4635	3	N	1770	1104	0	735	1	242
							1947	9									
11	7980	X	7223	-0-	-757 B	-0-	342	1	5012	3	N	1699	1699	0			242
							1869	9									
*12	8246	X	7198	-0-	-1048 B	-0-	381	1	4837	3	N	1800	1800	0			242
							1980	9									
*01	8246	X	5985	-0-	-2261 B	-0-	427	1	3686	3	N	1702	1418	0	377	1	149
							1872	9									
02	6748	X	6250	-0-	-498 B	-0-	469	1	4073	3	N	1553	1553	0			149
							1708	9									
*03	7563	X	7563	-0-	-0- B	-0-	512	1	5240	3	N	1646	1440	0	186	1	169
							1811	9									

HOOKS WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	9350	-0-	-384 B	-0-	789	1	6887	3	N	1522	1291	1			382
							1674	9									
11	9420	X	8287	-0-	-1133 B	-0-	260	1	6304	3	N	1566	1638	1			310
							1723	9									
*12	9734	X	2005	-0-	-7729 B	-0-	24	1	1628	3	N	321	374	1			257
							353	9									
*01	9734	X	2454	-0-	-7280 B	-0-	134	1	1840	3	N	436	373	1			320
							480	9									
02	8792	X	8561	-0-	-231 B	-0-	30	1	6789	3	N	1584	1672	1			232
							1742	9									
*03	9996	X	9996	-0-	-0- B	-0-	7312	3	2684	9	N	2440	2404	1			268

HOOKS WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13159 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	8524	-0-	-1117 B	-0-	269	1	7178	3	N	979	928	1			247
							1077	9									
11	9421	X	9421	-0-	-0- B	-0-	302	1	8114	3	N	914	922	1			239
							1005	9									
*12	8742	X	6901	-0-	-1841 B	-0-	283	1	5495	3	N	1021	941	1			319
							1123	9									
*01	8525	X	6024	-0-	-2501 B	-0-	105	1	5061	3	N	780	919	1			180
							858	9									
02	8792	X	6086	-0-	-2706 B	-0-	159	1	4816	3	N	1010	941	1			249
							1111	9									
03	9734	X	7558	-0-	-2176 B	-0-	269	1	6500	3	N	717	753	1			213
							789	9									

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 02/16/2013 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4024	-0-	-316 B	-0-	210	1	2699	3	N	1014	1014	0			222
							1115	9									
11	3990	X	3618	-0-	-372 B	-0-	230	1	2434	3	N	867	76	0	561	1	452
							954	9									
*12	4123	X	3294	-0-	-829 B	-0-	280	1	1889	3	N	1023	956	0	352	1	167
							1125	9									
*01	4030	X	3840	-0-	-190 B	-0-	311	1	2443	3	N	987	987	0			167
							1086	9									
02	3640	X	3586	-0-	-54 B	-0-	133	1	2468	3	N	895	895	0			167
							985	9									
03	4030	X	3836	-0-	-194 B	-0-	133	1	2656	3	N	952	952	0			167
							1047	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
*12	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
*01	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	9163	-0-	-788 B	-0-	19	1	7796	3	N	1225	1225	0			239
							1348	9									
11	9330	X	9141	-0-	-189 B	-0-	12	1	7818	3	N	1192	1192	0			239
							1311	9									
*12	9455	X	8971	-0-	-484 B	-0-	7606	3	1365	9	N	1241	1241	0			239
*01	9176	X	8780	-0-	-396 B	-0-	12	1	7463	3	N	1186	1186	0			239
							1305	9									
02	8540	X	6857	-0-	-1683 B	-0-	35	1	5792	3	N	936	936	0			239
							1030	9									
03	9455	X	9018	-0-	-437 B	-0-	23	1	7709	3	N	1169	1169	0			239
							1286	9									

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13764	X	13128	-0-	-636 B	-0-	194	1	10565	3	N	2154	1653	0	558	1	441
							2369	9									
11	13320	X	11630	-0-	-1690 B	-0-	190	1	9317	3	N	1930	1930	0			441
							2123	9									
*12	13764	X	11073	-0-	-2691 B	-0-	312	1	8777	3	N	1804	1266	0	556	1	423
							1984	9									
*01	13113	X	10374	-0-	-2739 B	-0-	365	1	8205	3	N	1640	1640	0			423
							1804	9									
02	11844	X	8509	-0-	-3335 B	-0-	355	1	6520	3	N	1485	1021	0	382	1	505
							1634	9									
03	13113	X	10047	-0-	-3066 B	-0-	333	1	7588	3	N	1933	1637	0	378	1	423
							2126	9									

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4800	-0-	-408 B	-0-	235	1	4163	3	N	365	375	1			195
							402	9									
11	5040	X	4391	-0-	-649 B	-0-	223	1	3751	3	N	379	373	1			201
							417	9									
*12	5146	X	3229	-0-	-1917 B	-0-	423	1	2623	3	N	166	191	1			176
							183	9									
*01	5642	X	3622	-0-	-2020 B	-0-	278	1	2615	3	N	663	558	1			281
							729	9									
02	5096	X	3972	-0-	-1124 B	-0-	200	1	3500	3	N	247	188	1			340
							272	9									
03	4805	X	4314	-0-	-491 B	-0-	150	1	3971	3	N	175	375	1			140
							193	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843 X	4463	-0-	-3380 B	-0-	853	1	2985	3	N	568	438	0	187	1	188
						625	9									
11	7590 X	3289	-0-	-4301 B	-0-	2959	3	330	9	N	300	188	1			300
*12	7285 X	3857	-0-	-3428 B	-0-	3220	3	637	9	N	579	557	1			322
*01	5608 X	5608	-0-	-0- B	-0-	4106	3	1502	9	N	1365	173	0	1329	1	185
02	4900 X	28	-0-	-4872 B	-0-	28	1			N	-0-					185
03	4464 X	102	-0-	-4362 B	-0-	102	3			N	-0-					185

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

10	8339 X	7805	-0-	-534 B	-0-	499	1	6175	3	N	1028	1028	0			277
						1131	9									
11	8070 X	6885	-0-	-1185 B	-0-	1203	1	5184	3	N	453	144	0	368	1	218
						498	9									
*12	8339 X	7417	-0-	-922 B	-0-	1212	1	5263	3	N	856	730	1			344
						942	9									
*01	7812 X	7559	-0-	-253 B	-0-	1251	1	5139	3	N	1063	651	0	380	1	376
						1169	9									
02	7056 X	5630	-0-	-1426 B	-0-	1159	1	3813	3	N	598	598	0			376
						658	9									
03	7812 X	1158	-0-	-6654 B	-0-	1158	1			N	-0-					376

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

10	OBSERVE	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

10	3968 X	3968	-0-	-0- B	-0-	59	1	3500	3	N	372	372	1			105
						409	9									
11	3720 X	3304	-0-	-416 B	-0-	3304	3			N	-0-					105
*12	3720 X	3558	-0-	-162 B	-0-	6	1	3270	3	N	256	187	1			174
						282	9									
*01	3968 X	3319	-0-	-649 B	-0-	90	1	2827	3	N	365	380	1			159
						402	9									
02	3584 X	2893	-0-	-691 B	-0-	21	1	2715	3	N	143	190	1			112
						157	9									
03	3968 X	2921	-0-	-1047 B	-0-	107	1	2587	3	N	206	180	1			138
						227	9									

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 05/24/2014 TOTAL DEPTH 13319 PERF.13391 - 18262

10	8866 X	5865	-0-	-3001 B	-0-	4587	3	1278	9	N	1162	1107	1			180
11	8580 X	5037	-0-	-3543 B	-0-	6	1	3758	3	N	1157	1108	1			229
						1273	9									
*12	8866 X	-0-	-0-	-8866 B	-0-					N	1241	1111	1			359
*01	8339 X	4005	-0-	-4334 B	-0-	15	1	2744	3	N	1133	5	0	1259	1	228
						1246	9									
02	7532 X	3734	-0-	-3798 B	-0-	3023	3	711	9	N	646	36	0	563	1	275
03	5859 X	2380	-0-	-3479 B	-0-	1524	3	856	9	N	778	16	0	739	1	298

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	9103	-0-	-693 B	-0-	7087	3	2016	9	N	1833	1833	0			162
11	9480	X	8316	-0-	-1164 B	-0-	6481	3	1835	9	N	1668	1668	0			162
*12	9486	X	6048	-0-	-3438 B	-0-	4229	3	1819	9	N	1654	1654	0			162
*01	9455	X	5507	-0-	-3948 B	-0-	3910	3	1597	9	N	1452	1452	0			162
02	8540	X	7746	-0-	-794 B	-0-	5984	3	1762	9	N	1602	1602	0			162
03	9114	X	7813	-0-	-1301 B	-0-	6109	3	1704	9	N	1549	1549	0			162

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

10	7595	X	6773	-0-	-822 B	-0-	87	1	5290	3	N	1269	1269	0			358
							1396	9									
11	7140	X	6615	-0-	-525 B	-0-	172	1	5123	3	N	1200	1200	0			358
							1320	9									
*12	7285	X	6601	-0-	-684 B	-0-	329	1	4923	3	N	1226	1226	0			358
							1349	9									
*01	6975	X	5627	-0-	-1348 B	-0-	288	1	4202	3	N	1034	1034	0			358
							1137	9									
02	6300	X	5717	-0-	-583 B	-0-	254	1	4240	3	N	1112	1112	0			358
							1223	9									
03	6851	X	5916	-0-	-935 B	-0-	241	1	4413	3	N	1147	1147	0			358
							1262	9									

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					571

HOOKS WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13241 PERF.13183 - 18468

10	9579	X	9279	-0-	-300 B	-0-	176	1	7455	3	N	1498	1295	1			465
							1648	9									
11	9270	X	8486	-0-	-784 B	-0-	7	1	7031	3	N	1316	1499	1			282
							1448	9									
*12	9393	X	8321	-0-	-1072 B	-0-	23	1	7054	3	N	1131	1133	1			280
							1244	9									
*01	9734	X	8660	-0-	-1074 B	-0-	70	1	7038	3	N	1411	1492	1			199
							1552	9									
02	8792	X	7826	-0-	-966 B	-0-	55	1	6480	3	N	1174	1122	1			251
							1291	9									
03	9269	X	9186	-0-	-83 B	-0-	94	1	7264	3	N	1662	1678	1			235
							1828	9									

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

10	9393	X	8159	-0-	-1234 B	-0-	6162	3	1997	9	N	1815	1815	0			302
11	9090	X	7623	-0-	-1467 B	-0-	5732	3	1891	9	N	1719	1719	0			302
*12	8959	X	8540	-0-	-419 B	-0-	2	1	6437	3	N	1910	991	0	737	1	484
							2101	9									
*01	9207	X	7295	-0-	-1912 B	-0-	5841	3	1454	9	N	1322	327	0	1104	1	375
02	8316	X	7154	-0-	-1162 B	-0-	5098	3	2056	9	N	1869	1230	0	573	1	441
03	8525	X	7406	-0-	-1119 B	-0-	5595	3	1811	9	N	1646	1664	0			423

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1280	X	1280	-0-	-0- B	-0-	287	1	743	3	N	227	183	1			276
							250	9									
11	1341	X	1341	-0-	-0- B	-0-	264	1	711	3	N	333	366	1			243
							366	9									
*12	1116	X	325	-0-	-791 B	-0-	27	1	298	9	N	271	271	0			243
*01	1364	X	552	-0-	-812 B	-0-	332	3	220	9	N	200	200	0			243
02	1260	X	550	-0-	-710 B	-0-	416	3	134	9	N	122	122	0			243
03	1395	X	526	-0-	-869 B	-0-	393	3	133	9	N	121	121	0			243

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8216	-0-	-1053 B	-0-	7150	3	1066	9	N	969	969	0			303
11	8730	X	7347	-0-	-1383 B	-0-	6602	3	745	9	N	677	101	0	709	1	170
*12	8587	X	7532	-0-	-1055 B	-0-	6599	3	933	9	N	848	211	0	561	1	246
*01	8215	X	7423	-0-	-792 B	-0-	6407	3	1016	9	N	924	924	0			246
02	7420	X	6560	-0-	-860 B	-0-	5605	3	955	9	N	868	408	0	373	1	333
03	8215	X	7135	-0-	-1080 B	-0-	6238	3	897	9	N	815	815	0			333

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7111	-0-	-422 B	-0-	28	1	5525	3	N	1416	1416	0			426
							1558	9									
11	7290	X	6547	-0-	-743 B	-0-	26	1	5058	3	N	1330	1330	0			426
							1463	9									
*12	7192	X	5119	-0-	-2073 B	-0-	92	1	3556	3	N	1337	1337	0			426
							1471	9									
*01	7099	X	6439	-0-	-660 B	-0-	129	1	4830	3	N	1345	1345	0			426
							1480	9									
02	6412	X	5524	-0-	-888 B	-0-	143	1	4106	3	N	1159	1159	0			426
							1275	9									
03	7099	X	5907	-0-	-1192 B	-0-	414	1	4140	3	N	1230	1230	0			426
							1353	9									

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4027	-0-	-127 B	-0-	15	1	3471	3	N	492	374	1			242
							541	9									
11	3930	X	3628	-0-	-302 B	-0-	25	1	3017	3	N	533	555	1			220
							586	9									
*12	3658	X	1743	-0-	-1915 B	-0-	85	1	1295	3	N	330	367	1			183
							363	9									
*01	4154	X	1787	-0-	-2367 B	-0-	81	1	976	3	N	664	564	1			283
							730	9									
02	3752	X	1687	-0-	-2065 B	-0-	43	1	1395	3	N	226	376	1			133
							249	9									
03	4030	X	618	-0-	-3412 B	-0-	249	3	369	9	N	335	369	1			99

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0- B	-0-	82	1			N	-0-					97
11	835	N	835	-0-	-0- B	-0-	835	1			N	-0-					97
*12	440	N	440	-0-	-0- B	-0-	440	1			N	-0-					97
*01	95	N	95	-0-	-0- B	-0-	87	1	8	3	N	-0-					97
02	784	N	103	-0-	-681 B	-0-	61	1	42	3	N	-0-					97
03	434	N	128	-0-	-306 B	-0-	82	1	46	3	N	-0-					97

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	7784	-0-	-1175 B	-0-	243	1	6256	3	N	1168	865	0	181	1	670
							1285	9									
11	9596	X	9596	-0-	-0- B	-0-	247	1	8454	3	N	814	814	0			670
							895	9									
*12	8587	X	3207	-0-	-5380 B	-0-	244	1	2141	3	N	747	747	0			670
							822	9									
*01	8733	X	8733	-0-	-0- B	-0-	194	1	8058	3	N	437	190	0	378	1	539
							481	9									
02	8764	X	5051	-0-	-3713 B	-0-	109	1	4192	3	N	682	682	0			539
							750	9									
03	9703	X	3616	-0-	-6087 B	-0-	77	1	2692	3	N	770	770	0			539
							847	9									

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

10	3627	X	2972	-0-	-655 B	-0-	2426	3	546	9	N	496	496	0			271
11	3480	X	3294	-0-	-186 B	-0-	13	1	2773	3	N	462	462	0			271
							508	9									
*12	3596	X	1473	-0-	-2123 B	-0-	86	1	945	3	N	402	402	0			271
							442	9									
*01	3596	X	2058	-0-	-1538 B	-0-	15	1	1569	3	N	431	431	0			271
							474	9									
02	3080	X	1799	-0-	-1281 B	-0-	1447	3	352	9	N	320	320	0			271
03	3410	X	2300	-0-	-1110 B	-0-	92	1	1778	3	N	391	391	0			271
							430	9									

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

10	7998	X	7114	-0-	-884 B	-0-	165	1	5856	3	N	994	925	1			371
							1093	9									
11	7380	X	6569	-0-	-811 B	-0-	1	1	5597	3	N	883	1104	1			150
							971	9									
*12	7440	X	6511	-0-	-929 B	-0-	85	1	5300	3	N	1024	937	1			237
							1126	9									
*01	7781	X	6227	-0-	-1554 B	-0-	38	1	5212	3	N	888	909	1			216
							977	9									
02	7028	X	5539	-0-	-1489 B	-0-	6	1	4638	3	N	814	737	1			293
							895	9									
03	7099	X	6146	-0-	-953 B	-0-	38	1	5227	3	N	801	935	1			159
							881	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5973	-0-	-227	B	-0-	23	1	5081	3	N	790	741	1			290
								869	9									
11	6000	X	5266	-0-	-734	B	-0-	4	1	4390	3	N	793	742	1			341
								872	9									
*12	6071	X	6071	-0-	-0-	B	-0-	7	1	5206	3	N	780	733	1			388
								858	9									
*01	6727	X	5496	-0-	-1231	B	-0-	3	1	4799	3	N	631	735	1			284
								694	9									
02	6076	X	4177	-0-	-1899	B	-0-	3	1	3435	3	N	672	562	1			394
								739	9									
*03	6278	X	6278	-0-	-0-	B	-0-	15	1	5276	3	N	897	1126	1			165
								987	9									

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

10	10695	X	10082	-0-	-613	B	-0-	8527	3	1555	9	N	1414	1474	1			324
11	10350	X	9181	-0-	-1169	B	-0-	7749	3	1432	9	N	1302	1347	1			279
*12	10168	X	8965	-0-	-1203	B	-0-	7358	3	1607	9	N	1461	1306	1			434
*01	10943	X	8698	-0-	-2245	B	-0-	7193	3	1505	9	N	1368	1472	1			330
02	9884	X	7233	-0-	-2651	B	-0-	6145	3	1088	9	N	989	926	1			393
03	10075	X	8348	-0-	-1727	B	-0-	6960	3	1388	9	N	1262	1484	1			171

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 02/06/2016 TOTAL DEPTH 13085 PERF.13309 - 16241

10	13702	X	11723	-0-	-1979	B	-0-	294	1	8558	3	N	2610	1872	0	743	1	106
								2871	9									
11	12510	X	11517	-0-	-993	B	-0-	252	1	8121	3	N	2858	1003	0	1865	1	96
								3144	9									
*12	11839	X	11839	-0-	-0-	B	-0-	207	1	8675	3	N	2688	2688	0			96
								2957	9									
*01	13108	X	13108	-0-	-0-	B	-0-	9707	3	3401	9	N	3092	3092	0			96
02	11842	X	11842	-0-	-0-	B	-0-	8844	3	2998	9	N	2725	2725	0			96
03	11904	X	10387	-0-	-1517	B	-0-	95	1	7125	3	N	2879	2879	0			96
								3167	9									

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

10	31	X	-0-	-0-	-31	B	-0-					N	-0-					190
11	30	X	-0-	-0-	-30	B	-0-					N	-0-					190
*12	31	X	-0-	-0-	-31	B	-0-					N	-0-					190
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					190
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					190
03	14B2 EXT		1	-0-	1	B	1	1	3			N	-0-					190

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

10	23622	X	21698	-0-	-1924	B	-0-	33	1	17132	3	N	4121	3807	0	185	1	190
								4533	9									
11	21060	X	17154	-0-	-3906	B	-0-	72	1	13358	3	N	3385	3235	0	189	1	151
								3724	9									
*12	19685	X	18494	-0-	-1191	B	-0-	392	1	14300	3	N	3456	3128	0	376	1	103
								3802	9									
*01	21700	X	16999	-0-	-4701	B	-0-	325	1	13201	3	N	3157	3157	0			103
								3473	9									
02	19600	X	17303	-0-	-2297	B	-0-	106	1	13801	3	N	3087	3087	0			103
								3396	9									
03	21700	X	18317	-0-	-3383	B	-0-	133	1	14630	3	N	3231	3231	0			103
								3554	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944 X	5707	-0-	-1237 B	-0-	5001	3	706	9	N	642	266	0	549	1	132
11	6720 X	2207	-0-	-4513 B	-0-	2122	3	85	9	N	77	77	0			132
*12	6944 X	-0-	-0-	-6944 B	-0-					N	696	343	0	185	1	300
*01	7471 X	6762	-0-	-709 B	-0-	5608	3	1154	9	N	1049	1049	0			300
02	6748 X	6258	-0-	-490 B	-0-	5195	3	1063	9	N	966	966	0			300
*03	7477 X	7477	-0-	-0- B	-0-	6162	3	1315	9	N	1195	1195	0			300

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

10	27342 X	20187	-0-	-7155 B	-0-	530	1	15012	3	N	4223	4223	0			66
						4645	9									
11	22350 X	16464	-0-	-5886 B	-0-	495	1	12123	3	N	3496	3496	0			66
						3846	9									
*12	21049 X	17890	-0-	-3159 B	-0-	586	1	13204	3	N	3727	2665	0	1093	1	35
						4100	9									
*01	20181 X	17024	-0-	-3157 B	-0-	532	1	12666	3	N	3478	3166	0	188	1	159
						3826	9									
02	18228 X	14185	-0-	-4043 B	-0-	394	1	10599	3	N	2902	2608	0	372	1	81
						3192	9									
03	20181 X	15200	-0-	-4981 B	-0-	418	1	11310	3	N	3156	3156	0			81
						3472	9									

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

10	30349 X	20369	-0-	-9980 B	-0-	16237	3	4132	9	N	3756	3756	0			135
11	25980 X	19649	-0-	-6331 B	-0-	15786	3	3863	9	N	3512	3512	0			135
*12	26846 X	16784	-0-	-10062 B	-0-	4	1	12864	3	N	3560	3385	0	189	1	121
						3916	9									
*01	20479 X	20479	-0-	-0- B	-0-	16165	3	4314	9	N	3922	3189	0	566	1	288
02	18396 X	17346	-0-	-1050 B	-0-	5	1	14177	3	N	2876	2876	0			288
						3164	9									
03	20367 X	18642	-0-	-1725 B	-0-	15200	3	3442	9	N	3129	3129	0			288

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

10	19499 X	15714	-0-	-3785 B	-0-	212	1	12249	3	N	2957	2597	0	371	1	46
						3253	9									
11	17070 X	13470	-0-	-3600 B	-0-	210	1	10520	3	N	2491	2491	0			46
						2740	9									
*12	17639 X	13540	-0-	-4099 B	-0-	218	1	10636	3	N	2442	2442	0			46
						2686	9									
*01	15717 X	12086	-0-	-3631 B	-0-	245	1	9528	3	N	2103	1876	0	189	1	84
						2313	9									
02	14196 X	11142	-0-	-3054 B	-0-	253	1	8862	3	N	1843	1843	0			84
						2027	9									
03	15717 X	11408	-0-	-4309 B	-0-	298	1	9025	3	N	1895	1895	0			84
						2085	9									

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

10	24462 X	24462	-0-	-0- B	-0-	42	1	20495	3	N	3568	3568	0			130
						3925	9									
11	20760 X	17041	-0-	-3719 B	-0-	60	1	14466	3	N	2286	2026	0	369	1	21
						2515	9									
*12	20708 X	11640	-0-	-9068 B	-0-	221	1	9591	3	N	1662	1223	0	380	1	80
						1828	9									
*01	24459 X	334	-0-	-24125 B	-0-	77	1	257	3	N	-0-					80
02	22092 X	4	-0-	-22088 B	-0-	4	1			N	-0-					80
03	24459 X	-0-	-0-	-24459 B	-0-					N	-0-					80

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	15190	X	13671	-0-	-1519 B	-0-	697	1	11368	3	N	1460	1460	0	83
							1606	9							
11	14430	X	12866	-0-	-1564 B	-0-	749	1	10586	3	N	1392	1392	0	83
							1531	9							
*12	14198	X	12547	-0-	-1651 B	-0-	852	1	10180	3	N	1377	1377	0	83
							1515	9							
*01	13981	X	12314	-0-	-1667 B	-0-	841	1	10000	3	N	1339	1339	0	83
							1473	9							
02	12628	X	10919	-0-	-1709 B	-0-	748	1	8862	3	N	1190	1190	0	83
							1309	9							
03	13671	X	11553	-0-	-2118 B	-0-	744	1	9485	3	N	1204	1204	0	83
							1324	9							

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

10	4805	X	168	-0-	-4637 B	-0-	168	1			N	-0-			52
11	630	X	34	-0-	-596 B	-0-	34	1			N	-0-			52
*12	651	X	248	-0-	-403 B	-0-	248	1			N	-0-			52
*01	217	X	130	-0-	-87 B	-0-	130	1			N	-0-			52
02	159	X	159	-0-	-0- B	-0-	159	1			N	-0-			52
03	248	X	-0-	-0-	-248 B	-0-					N	-0-			52

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

10	1023	X	-0-	-0-	-1023 B	-0-					N	-0-			38
11	990	X	-0-	-0-	-990 B	-0-					N	-0-			38
*12	775	X	-0-	-0-	-775 B	-0-					N	-0-			38
*01	0	X	-0-	-0-	-0- B	-0-					N	-0-			38
02	0	X	-0-	-0-	-0- B	-0-					N	-0-			38
03	0	X	-0-	-0-	-0- B	-0-					N	-0-			38

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

10	9641	X	8801	-0-	-840 B	-0-	340	1	7321	3	N	1036	933	1	406
							1140	9							
11	9330	X	8252	-0-	-1078 B	-0-	419	1	6876	3	N	870	929	1	347
							957	9							
*12	9393	X	8886	-0-	-507 B	-0-	468	1	7471	3	N	861	941	1	267
							947	9							
*01	10478	X	9280	-0-	-1198 B	-0-	499	1	7824	3	N	870	762	1	375
							957	9							
02	9464	X	8417	-0-	-1047 B	-0-	385	1	6884	3	N	1044	937	1	482
							1148	9							
03	10943	X	9387	-0-	-1556 B	-0-	412	1	8028	3	N	861	936	1	407
							947	9							

HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

10	13578	X	11104	-0-	-2474 B	-0-	277	1	8807	3	N	1836	1853	1	209
							2020	9							
11	12150	X	10375	-0-	-1775 B	-0-	297	1	7838	3	N	2036	1856	1	389
							2240	9							
*12	11501	X	9948	-0-	-1553 B	-0-	354	1	7482	3	N	1920	2056	1	253
							2112	9							
*01	11160	X	10004	-0-	-1156 B	-0-	357	1	7228	3	N	2199	1885	1	567
							2419	9							
02	10080	X	8344	-0-	-1736 B	-0-	272	1	6919	3	N	1048	1288	1	327
							1153	9							
*03	11484	X	11484	-0-	-0- B	-0-	294	1	8442	3	N	2498	2444	1	381
							2748	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	9501	-0-	-1070 B	-0-	8527	3	974	9	N	885	926	1			174
11	9480	X	8435	-0-	-1045 B	-0-	7573	3	862	9	N	784	749	1			209
*12	9796	X	9317	-0-	-479 B	-0-	8507	3	810	9	N	736	750	1			195
*01	11005	X	9656	-0-	-1349 B	-0-	2	1	8392	3	N	1147	1110	1			232
							1262	9									
02	9940	X	9011	-0-	-929 B	-0-	15	1	8022	3	N	885	923	1			194
							974	9									
*03	9494	X	9494	-0-	-0- B	-0-	8625	3	869	9	N	790	750	1			234

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	36780	X	30174	-0-	-6606 B	-0-	344	1	22023	3	N	7097	5138	0	1844	1	162
							7807	9									
10	36549	X	28780	-0-	-7769 B	-0-	264	1	22194	3	N	5747	2499	0	3325	1	85
							6322	9									
11	34050	X	26836	-0-	-7214 B	-0-	294	1	20395	3	N	5588	4852	0	746	1	75
							6147	9									
*12	32333	X	26532	-0-	-5801 B	-0-	494	1	20431	3	N	5097	1488	0	3503	1	181
							5607	9									
*01	30938	X	25743	-0-	-5195 B	-0-	598	1	19777	3	N	4880	5021	1			40
							5368	9									
02	27944	X	23652	-0-	-4292 B	-0-	553	1	17818	3	N	4801	2611	0	2192	1	38
							5281	9									
03	28768	X	25227	-0-	-3541 B	-0-	646	1	18832	3	N	5226	3325	0	1814	1	125
							5749	9									

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15438	X	10516	-0-	-4922 B	-0-	10	1	8663	3	N	1675	1659	1			399
							1843	9									
11	14430	X	14237	-0-	-193 B	-0-	2	1	11941	3	N	2085	2047	1			437
							2294	9									
*12	14136	X	14120	-0-	-16 B	-0-	6	1	12022	3	N	1902	1866	1			473
							2092	9									
*01	12028	X	11436	-0-	-592 B	-0-	29	1	9374	3	N	1848	1886	1			435
							2033	9									
02	13300	X	9668	-0-	-3632 B	-0-	34	1	8412	3	N	1111	1269	1			277
							1222	9									
03	14725	X	9127	-0-	-5598 B	-0-	4	1	7414	3	N	1554	1681	1			150
							1709	9									

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11236	X	11236	-0-	-0- B	-0-	410	1	9051	3	N	1614	1839	1			313
							1775	9									
11	9123	X	9123	-0-	-0- B	-0-	371	1	7110	3	N	1493	1491	1			315
							1642	9									
*12	8742	X	5711	-0-	-3031 B	-0-	432	1	4444	3	N	759	740	1			334
							835	9									
*01	12183	X	9358	-0-	-2825 B	-0-	445	1	6852	3	N	1874	1876	1			332
							2061	9									
02	11004	X	6730	-0-	-4274 B	-0-	290	1	5678	3	N	693	738	1			287
							762	9									
03	11222	X	9092	-0-	-2130 B	-0-	358	1	6629	3	N	1914	1858	1			343
							2105	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16647	X	12178	-0-	-4469 B	-0-	46	1	10617	3	N	1377	1390	0			100
							1515	9									
11	15330	X	14382	-0-	-948 B	-0-	137	1	12388	3	N	1688	1688	0			100
							1857	9									
*12	14787	X	13264	-0-	-1523 B	-0-	233	1	11220	3	N	1646	1646	0			100
							1811	9									
*01	16430	X	9415	-0-	-7015 B	-0-	52	1	8033	3	N	1209	1209	0			100
							1330	9									
02	14840	X	4591	-0-	-10249 B	-0-	57	1	3702	3	N	756	756	0			100
							832	9									
03	14849	X	10075	-0-	-4774 B	-0-	214	1	8219	3	N	1493	1493	0			100
							1642	9									

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

10	14787	X	10946	-0-	-3841 B	-0-	64	1	8564	3	N	2107	2210	1			206
							2318	9									
11	13860	X	9975	-0-	-3885 B	-0-	132	1	7560	3	N	2075	2034	1			247
							2283	9									
*12	13330	X	9670	-0-	-3660 B	-0-	277	1	7057	3	N	2124	2035	1			336
							2336	9									
*01	10943	X	7432	-0-	-3511 B	-0-	344	1	5569	3	N	1381	1518	1			199
							1519	9									
02	9884	X	9773	-0-	-111 B	-0-	343	1	7123	3	N	2097	1867	1			429
							2307	9									
03	10943	X	10372	-0-	-571 B	-0-	301	1	7487	3	N	2349	2442	1			336
							2584	9									

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

10	13113	X	8051	-0-	-5062 B	-0-	391	1	6124	3	N	1396	1476	1			208
							1536	9									
11	11280	X	7098	-0-	-4182 B	-0-	373	1	5361	3	N	1240	1293	1			155
							1364	9									
*12	11191	X	10655	-0-	-536 B	-0-	507	1	8100	3	N	1862	1485	1			532
							2048	9									
*01	10633	X	8720	-0-	-1913 B	-0-	385	1	6766	3	N	1426	1681	1			277
							1569	9									
02	9604	X	8010	-0-	-1594 B	-0-	389	1	6228	3	N	1266	1296	1			247
							1393	9									
03	10602	X	9134	-0-	-1468 B	-0-	435	1	6970	3	N	1572	1469	1			350
							1729	9									

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

10	15314	X	12424	-0-	-2890 B	-0-	9782	3	2642	9	N	2402	2203	1			476
11	14040	X	11458	-0-	-2582 B	-0-	9355	3	2103	9	N	1912	2031	1			357
*12	13826	X	10005	-0-	-3821 B	-0-	3	1	8239	3	N	1603	1681	1			279
							1763	9									
*01	12431	X	7641	-0-	-4790 B	-0-	5879	3	1762	9	N	1602	1495	1			386
02	12449	X	12449	-0-	-0- B	-0-	10236	3	2213	9	N	2012	2003	1			395
03	12431	X	11111	-0-	-1320 B	-0-	9385	3	1726	9	N	1569	1683	1			281

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37603 X	14391	-0-	-23212 B	-0-	135	1	11024	3	N	2938	2938	0			197
						3232	9									
11	35070 X	1487	-0-	-33583 B	-0-	21	1	1117	3	N	317	317	0			197
						349	9									
*12	34118 X	34118	-0-	-0- B	-0-	409	1	25706	3	N	7275	7275	0			197
						8003	9									
*01	32943 X	32943	-0-	-0- B	-0-	419	1	25064	3	N	6782	6782	0			197
						7460	9									
02	28255 X	28255	-0-	-0- B	-0-	340	1	21632	3	N	5712	5712	0			197
						6283	9									
03	34131 X	29604	-0-	-4527 B	-0-	328	1	22742	3	N	5940	5940	0			197
						6534	9									

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40145 X	18133	-0-	-22012 B	-0-	61	1	14126	3	N	3587	3587	0			251
						3946	9									
11	36600 X	28061	-0-	-8539 B	-0-	183	1	22946	3	N	4484	4484	0			251
						4932	9									
*12	39449 X	39449	-0-	-0- B	-0-	1	1	31610	3	N	7125	6869	0	189	1	318
						7838	9									
*01	35694 X	35694	-0-	-0- B	-0-	9	1	28964	3	N	6110	6110	0			318
						6721	9									
02	31052 X	30702	-0-	-350 B	-0-	24857	3	5845	9	N	5314	5314	0			318
03	39463 X	34384	-0-	-5079 B	-0-	28209	3	6175	9	N	5614	5614	0			318

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28582 X	22702	-0-	-5880 B	-0-	408	1	17908	3	N	3987	3576	0	373	1	150
						4386	9									
11	26130 X	20927	-0-	-5203 B	-0-	436	1	16335	3	N	3778	3192	0	538	1	198
						4156	9									
*12	26133 X	20667	-0-	-5466 B	-0-	513	1	15987	3	N	3788	3788	0			198
						4167	9									
*01	25265 X	20753	-0-	-4512 B	-0-	553	1	15837	3	N	3966	3548	0	194	1	422
						4363	9									
02	22820 X	17382	-0-	-5438 B	-0-	245	1	13712	3	N	3114	3114	0			422
						3425	9									
03	22692 X	18963	-0-	-3729 B	-0-	279	1	14926	3	N	3416	3280	0	189	1	369
						3758	9									

WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49259 X	45900	-0-	-3359 B	-0-	40313	3	5587	9	N	5079	4658	1			614
11	46230 X	40670	-0-	-5560 B	-0-	36143	3	4527	9	N	4115	4292	1			437
*12	43679 X	31779	-0-	-11900 B	-0-	17	1	27948	3	N	3467	3559	1			345
						3814	9									
*01	45911 X	41799	-0-	-4112 B	-0-	51	1	36927	3	N	4383	4302	1			426
						4821	9									
02	41468 X	41447	-0-	-21 B	-0-	37052	3	4395	9	N	3995	4124	1			297
03	45911 X	42162	-0-	-3749 B	-0-	38237	3	3925	9	N	3568	3588	1			277

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19003	X	16865	-0-	-2138 B	-0-	859	1	14143	3	N	1694	1856	1			181
							1863	9									
11	17280	X	13485	-0-	-3795 B	-0-	791	1	11198	3	N	1360	1307	1			234
							1496	9									
*12	16740	X	13079	-0-	-3661 B	-0-	809	1	11002	3	N	1153	1137	1			250
							1268	9									
*01	19592	X	12860	-0-	-6732 B	-0-	734	1	10298	3	N	1662	1500	1			412
							1828	9									
02	17696	X	10881	-0-	-6815 B	-0-	709	1	9312	3	N	782	946	1			248
							860	9									
03	16864	X	12058	-0-	-4806 B	-0-	726	1	10027	3	N	1186	1122	1			312
							1305	9									

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

10	97278	X	68769	-0-	-28509 B	-0-	2624	1	50049	3	N	14633	14633	0			254
							16096	9									
11	88200	X	52006	-0-	-36194 B	-0-	1985	1	38060	3	N	10874	10865	0			263
							11961	9									
*12	81871	X	37786	-0-	-44085 B	-0-	1892	1	27351	3	N	7766	7766	0			263
							8543	9									
*01	74121	X	64517	-0-	-9604 B	-0-	821	1	48233	3	N	14057	11630	0	2397	1	293
							15463	9									
02	66948	X	57561	-0-	-9387 B	-0-	2570	1	41880	3	N	11919	7831	0	3763	1	618
							13111	9									
03	68758	X	64266	-0-	-4492 B	-0-	3226	1	46789	3	N	12955	13202	1			371
							14251	9									

HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

10	82460	X	63238	-0-	-19222 B	-0-	2019	1	46021	3	N	13816	13816	0			372
							15198	9									
11	76530	X	49415	-0-	-27115 B	-0-	1935	1	36429	3	N	10046	8661	0	1297	1	460
							11051	9									
*12	63767	X	31091	-0-	-32676 B	-0-	1707	1	22459	3	N	6295	6160	0	188	1	407
							6925	9									
*01	65913	X	65913	-0-	-0- B	-0-	2366	1	48276	3	N	13883	13883	0			407
							15271	9									
02	57932	X	50919	-0-	-7013 B	-0-	2705	1	36785	3	N	10390	7364	0	3184	1	249
							11429	9									
03	63240	X	40106	-0-	-23134 B	-0-	3047	1	27796	3	N	8421	8275	1			395
							9263	9									

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

10	36270	X	17713	-0-	-18557 B	-0-	13289	3	4424	9	N	4022	4022	0			156
11	33570	X	22530	-0-	-11040 B	-0-	17714	3	4816	9	N	4378	4378	0			156
*12	29946	X	27157	-0-	-2789 B	-0-	22342	3	4815	9	N	4377	3953	0	374	1	206
*01	24152	X	24152	-0-	-0- B	-0-	32	1	19434	3	N	4260	4069	0	188	1	209
							4686	9									
02	22904	X	19373	-0-	-3531 B	-0-	15719	3	3654	9	N	3322	3322	0			209
03	27156	X	19550	-0-	-7606 B	-0-	15806	3	3744	9	N	3404	3404	0			209

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33015	X	24144	-0-	-8871 B	-0-	884	1	17973	3	N	4806	4806	0			154
							5287	9									
11	31590	X	19909	-0-	-11681 B	-0-	695	1	14692	3	N	4111	4111	0			154
							4522	9									
*12	32550	X	16725	-0-	-15825 B	-0-	911	1	11888	3	N	3569	3569	0			154
							3926	9									
*01	26381	X	24537	-0-	-1844 B	-0-	844	1	18878	3	N	4377	4033	0	374	1	124
							4815	9									
02	23828	X	22671	-0-	-1157 B	-0-	603	1	17832	3	N	3851	3851	0			124
							4236	9									
03	24149	X	21600	-0-	-2549 B	-0-	515	1	16929	3	N	3778	3778	0			124
							4156	9									

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109182	X	72019	-0-	-37163 B	-0-	92	1	54551	3	N	15796	15796	0			289
							17376	9									
11	97530	X	62210	-0-	-35320 B	-0-	9	1	47715	3	N	13169	11661	0	1624	1	173
							14486	9									
*12	84320	X	53687	-0-	-30633 B	-0-	50	1	40743	3	N	11722	10413	0	1301	1	181
							12894	9									
*01	72013	X	71435	-0-	-578 B	-0-	54693	3	16742	9	N	15220	14871	0	381	1	149
02	65207	X	65207	-0-	-0- B	-0-	5	1	50609	3	N	13266	8562	0	4341	1	512
							14593	9									
*03	75778	X	75778	-0-	-0- B	-0-	58067	3	17711	9	N	16101	16107	1			506

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110825	X	81430	-0-	-29395 B	-0-	1949	1	59625	3	N	18051	17780	0	190	1	409
							19856	9									
11	101760	X	78507	-0-	-23253 B	-0-	1547	1	58865	3	N	16450	16450	0			409
							18095	9									
*12	93310	X	28989	-0-	-64321 B	-0-	1296	1	20313	3	N	6709	6709	0			409
							7380	9									
*01	81437	X	63415	-0-	-18022 B	-0-	1713	1	47544	3	N	12871	12328	0	735	1	217
							14158	9									
02	73556	X	63940	-0-	-9616 B	-0-	1708	1	48849	3	N	12166	8104	0	3752	1	527
							13383	9									
03	81437	X	71979	-0-	-9458 B	-0-	2406	1	55071	3	N	13184	13086	1			625
							14502	9									

R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37975	X	25916	-0-	-12059 B	-0-	21	1	17945	3	N	7227	7227	0			181
							7950	9									
11	36750	X	21552	-0-	-15198 B	-0-	8	1	15686	3	N	5325	5194	0	185	1	127
							5858	9									
*12	32550	X	20389	-0-	-12161 B	-0-	15278	3	5111	9	N	4646	4646	0			127
*01	26970	X	18817	-0-	-8153 B	-0-	14806	3	4011	9	N	3646	3646	0			127
02	24360	X	17049	-0-	-7311 B	-0-	12960	3	4089	9	N	3717	3717	0			127
03	25916	X	17158	-0-	-8758 B	-0-	13059	3	4099	9	N	3726	3726	0			127

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 05/08/2017 TOTAL DEPTH 13033 PERF.13277 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131409	X	131409	-0-	-0- B	-0-	304	1	100612	3	N	27721	27721	0			42
							30493	9									
11	127893	X	127893	-0-	-0- B	-0-	238	1	98857	3	N	26180	26180	0			42
							28798	9									
*12	94692	X	94692	-0-	-0- B	-0-	252	1	72692	3	N	19771	19771	0			42
							21748	9									
*01	82442	X	82442	-0-	-0- B	-0-	191	1	63640	3	N	16919	16919	0			42
							18611	9									
02	99680	X	73644	-0-	-26036 B	-0-	161	1	56918	3	N	15059	15059	0			42
							16565	9									
03	110360	X	83853	-0-	-26507 B	-0-	273	1	64826	3	N	17049	17049	0			42
							18754	9									

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 05/08/2017 TOTAL DEPTH 13103 PERF.13216 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116639	X	116639	-0-	-0- B	-0-	59	1	92997	3	N	21439	21112	0	311	1	20
							23583	9									
11	108977	X	108977	-0-	-0- B	-0-	60	1	87657	3	N	19327	19327	0			20
							21260	9									
*12	108438	X	100315	-0-	-8123 B	-0-	50	1	80465	3	N	18000	18000	0			20
							19800	9									
*01	108438	X	40391	-0-	-68047 B	-0-	11	1	32630	3	N	7045	7045	0			20
							7750	9									
02	97944	X	32309	-0-	-65635 B	-0-	25	1	26542	3	N	5220	5220	0			20
							5742	9									
03	108438	X	38754	-0-	-69684 B	-0-	31816	3	6938	9	N	6307	6307	0			20

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		87857	-0-	87857 B	87857	695	1	64423	3	N	20672	20278	0	370	1	24
							22739	9									
*06	SHUT IN		151920	-0-	151920 B	239777	596	1	114712	3	N	33284	33094	0	182	1	32
							36612	9									
*07	392522	X	152745	-0-	-239777 B	-0-	702	1	116513	3	N	32300	32300	0			32
							35530	9									
*08	127770	X	127770	-0-	-0- B	-0-	597	1	98472	3	N	26092	26092	0			32
							28701	9									
*09	118870	X	118870	-0-	-0- B	-0-	860	1	90408	3	N	25093	25093	0			32
							27602	9									
*10	142122	X	142122	-0-	-0- B	-0-	1105	1	109406	3	N	28737	28737	0			32
							31611	9									
*11	137068	X	137068	-0-	-0- B	-0-	1526	1	106055	3	N	26806	26806	0			32
							29487	9									
*12	134527	X	134527	-0-	-0- B	-0-	2121	1	104913	3	N	24994	24994	0			32
							27493	9									
*01	110360	X	91325	-0-	-19035 B	-0-	1421	1	71849	3	N	16414	16414	0			32
							18055	9									
*02	99680	X	54218	-0-	-45462 B	-0-	79	1	42494	3	N	10586	10586	0			32
							11645	9									
03	110360	X	86550	-0-	-23810 B	-0-	41	1	69211	3	N	15725	15725	0			32
							17298	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 05/10/2017 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		79099	-0-	79099 B	79099	9	1	58367	3	N	18839	18839	0			-0-
							20723	9									
*06	SHUT IN		135167	-0-	135167 B	214266	103189	3	31978	9	N	29071	29071	0			-0-
*07	343761	X	129495	-0-	-214266 B	-0-	99737	3	29758	9	N	27053	27053	0			-0-
*08	110657	X	110657	-0-	-0- B	-0-	2	1	86110	3	N	22314	22314	0			-0-
							24545	9									
*09	110948	X	110948	-0-	-0- B	-0-	85870	3	25078	9	N	22798	22798	0			-0-
*10	115466	X	115466	-0-	-0- B	-0-	1	1	90458	3	N	22734	22734	0			-0-
							25007	9									
*11	113591	X	113591	-0-	-0- B	-0-	2	1	89694	3	N	21723	21723	0			-0-
							23895	9									
*12	110360	X	91239	-0-	-19121 B	-0-	17	1	72282	3	N	17218	17218	0			-0-
							18940	9									
*01	110360	X	53470	-0-	-56890 B	-0-	154	1	43041	3	N	9341	9341	0			-0-
							10275	9									
*02	99680	X	38610	-0-	-61070 B	-0-	1361	1	28973	3	N	7524	7524	0			-0-
							8276	9									
03	110360	X	43655	-0-	-66705 B	-0-	2710	1	31421	3	N	8658	8658	0			-0-
							9524	9									

D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 01/11/2017 TOTAL DEPTH 13139 PERF. N/A

10	SHUT IN		176023	-0-	176023 B	288117	878	1	134348	3	N	37088	37088	0			-0-
							40797	9									
11	SHUT IN		168451	-0-	168451 B	456568	854	1	129674	3	N	34475	33997	0	368	1	110
							37923	9									
*12	SHUT IN		176051	-0-	176051 B	632619	830	1	137529	3	N	34265	34265	0			110
							37692	9									
*01	SHUT IN		153834	-0-	153834 B	786453	737	1	120310	3	N	29806	29563	0	185	1	168
							32787	9									
02	SHUT IN		133093	-0-	133093 B	919546	611	1	104872	3	N	25100	25100	0			168
							27610	9									
03	SHUT IN		145625	-0-	145625 B	1065171	733	1	116040	3	N	26229	26229	0			168
							28852	9									

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 08/22/2017 TOTAL DEPTH 13235 PERF.13297 - 18145

*08	22286	X	22286	-0-	-0- B	-0-	64	1	15899	3	Y	5748	5748	0			-0-
							6323	9									
*09	384526	X	384526	-0-	-0- B	-0-	1806	1	287654	3	Y	86424	86424	0			-0-
							95066	9									
*10	604446	X	604446	-0-	-0- B	-0-	3071	1	469970	3	Y	119459	119459	0			-0-
							131405	9									
*11	557465	X	557465	-0-	-0- B	-0-	2885	1	438159	3	Y	105837	105334	0	273	1	230
							116421	9									
*12	541928	X	541928	-0-	-0- B	-0-	2594	1	430042	3	Y	99356	99360	0			226
							109292	9									
*01	462794	X	462794	-0-	-0- B	-0-	2272	1	370687	3	Y	81668	81669	0			225
							89835	9									
*02	365527	X	365527	-0-	-0- B	-0-	1725	1	296116	3	Y	61533	61542	0			216
							67686	9									
*03	341324	X	341324	-0-	-0- B	-0-	1757	1	278055	3	Y	55920	55753	0	131	1	252
							61512	9									

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 08/22/2017 TOTAL DEPTH 13242 PERF.13490 - 17616

10	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN	71365	-0-	71365 B	71365	52229	3	19136	9	N	17396	16600	0	733	1	63
*06	SHUT IN	129252	-0-	129252 B	200617	97159	3	32093	9	N	29175	29175	0			63
*07	337902 X	137285	-0-	-200617 B	-0-	104266	3	33019	9	N	30017	30017	0			63
*08	111879 X	94541	-0-	-17338 B	-0-	70937	3	23604	9	N	21458	21458	0			63
*09	108270 X	94526	-0-	-13744 B	-0-	70663	3	23863	9	N	21694	21694	0			63
*10	115542 X	115542	-0-	-0- B	-0-	87584	3	27958	9	N	25416	25416	0			63
*11	108270 X	99482	-0-	-8788 B	-0-	76452	3	23030	9	N	20936	20936	0			63
*12	111879 X	99345	-0-	-12534 B	-0-	77281	3	22064	9	N	20058	20058	0			63
*01	111879 X	86400	-0-	-25479 B	-0-	67042	3	19358	9	N	17598	17598	0			63
*02	101052 X	64857	-0-	-36195 B	-0-	50602	3	14255	9	N	12959	12959	0			63
03	111879 X	87672	-0-	-24207 B	-0-	70173	3	17499	9	N	15908	15908	0			63

BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 05/10/2017 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN	82845	-0-	82845 B	82845	301	1	60497	3	N	20043	19329	0	551	1	163
						22047	9									
*06	SHUT IN	133925	-0-	133925 B	216770	911	1	99797	3	N	30197	30119	0	188	1	53
						33217	9									
*07	340278 X	123508	-0-	-216770 B	-0-	1062	1	91866	3	N	27800	27800	0			53
						30580	9									
*08	111414 X	111414	-0-	-0- B	-0-	1058	1	82747	3	N	25099	25099	0			53
						27609	9									
*09	97775 X	97775	-0-	-0- B	-0-	1444	1	71149	3	N	22893	22893	0			53
						25182	9									
*10	119408 X	119408	-0-	-0- B	-0-	1088	1	88792	3	N	26844	26844	0			53
						29528	9									
*11	111539 X	111539	-0-	-0- B	-0-	2134	1	83201	3	N	23822	23822	0			53
						26204	9									
*12	92535 X	77019	-0-	-15516 B	-0-	403	1	58042	3	N	16885	16885	0			53
						18574	9									
*01	92535 X	73555	-0-	-18980 B	-0-	56461	3	17094	9	N	15540	15540	0			53
*02	83580 X	50812	-0-	-32768 B	-0-	39	1	38807	3	N	10878	10878	0			53
						11966	9									
03	92535 X	56567	-0-	-35968 B	-0-	61	1	43297	3	N	12008	12008	0			53
						13209	9									

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 08/22/2017 TOTAL DEPTH 13129 PERF.13288 - 18115

10	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
11	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
12	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
01	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
02	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
03	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 08/22/2017 TOTAL DEPTH 13153 PERF.13304 - 18088

10	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
11	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
12	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
01	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
02	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
03	0 Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 12/01/2016 TOTAL DEPTH 13230 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	SHUT IN	7040	-0-	7040	B	7040	21	1	5095	3	Y	1749	1749	0			-0-
							1924	9									
*09	SHUT IN	105121	-0-	105121	B	112161	485	1	77224	3	Y	24920	24920	0			-0-
							27412	9									
*10	SHUT IN	192103	-0-	192103	B	304264	964	1	147515	3	Y	39658	39658	0			-0-
							43624	9									
*11	SHUT IN	178104	-0-	178104	B	482368	909	1	138048	3	Y	35588	35419	0	92	1	77
							39147	9									
*12	SHUT IN	187334	-0-	187334	B	669702	887	1	147049	3	Y	35816	35812	0			81
							39398	9									
*01	SHUT IN	157534	-0-	157534	B	827236	760	1	123914	3	Y	29873	29872	0			82
							32860	9									
*02	SHUT IN	143032	-0-	143032	B	970268	662	1	113694	3	Y	26069	26060	0			91
							28676	9									
03	SHUT IN	136457	-0-	136457	B	1106725	688	1	108918	3	Y	24410	24334	0	57	1	110
							26851	9									

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

10	150266 X	150266	-0-	-0-	B	-0-	1106	1	110686	3	N	34976	34976	0			84
							38474	9									
11	131016 X	131016	-0-	-0-	B	-0-	624	1	98627	3	N	28877	28224	0	560	1	177
							31765	9									
*12	138280 X	138280	-0-	-0-	B	-0-	367	1	106851	3	N	28238	28238	0			177
							31062	9									
*01	130385 X	130385	-0-	-0-	B	-0-	497	1	104010	3	N	23525	23075	0	376	1	251
							25878	9									
02	97517 X	97517	-0-	-0-	B	-0-	692	1	78128	3	N	16997	16997	0			251
							18697	9									
03	89435 X	77599	-0-	-11836	B	-0-	980	1	62569	3	N	12773	12193	0	564	1	267
							14050	9									

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 08/03/2017 TOTAL DEPTH 13515 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*12	SHUT IN	2454	-0-	2454	B	2454	1607	3	847	9	N	770	770	0			-0-
*01	SHUT IN	219182	-0-	219182	B	221636	154999	3	64183	9	N	58348	58348	0			-0-
*02	SHUT IN	227787	-0-	227787	B	449423	164933	3	62854	9	N	57140	57140	0			-0-
03	SHUT IN	216947	-0-	216947	B	666370	232	1	157646	3	N	53699	53699	0			-0-
							59069	9									

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 08/15/2017 TOTAL DEPTH 13334 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*12	SHUT IN	1883	-0-	1883	B	1883	1232	3	651	9	N	592	592	0			-0-
*01	SHUT IN	209644	-0-	209644	B	211527	142721	3	66923	9	N	60839	60839	0			-0-
*02	SHUT IN	220042	-0-	220042	B	431569	150644	3	69398	9	N	63089	63089	0			-0-
03	SHUT IN	191659	-0-	191659	B	623228	192	1	130330	3	N	55579	55579	0			-0-
							61137	9									

CAMBRIAN MANAGEMENT, LTD. 126758
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
KRAUSE WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

*04	0	N	-0-	-0-	-0-	B	-6222					N	-0-					229
*05	0	N	-0-	-0-	-0-	B	-6222					N	-0-					229
*06	0	N	-0-	-0-	-0-	B	-6222					N	-0-					229
*07	0	N	-0-	-0-	-0-	B	-6222					N	-0-					229
*08	0	N	-0-	-0-	-0-	B	-6222					N	-0-					229
*09	0	N	-0-	-0-	-0-	B	-6222					N	-0-					229
*10	0	N	-0-	-0-	-0-	B	-6222					N	-0-					229
*11	0	N	-0-	-0-	-0-	B	-6222					N	-0-					229
*12	0	N	-0-	-0-	-0-	B	-6222					N	-0-					229
*01	0	N	-0-	-0-	-0-	B	-6222					N	-0-					229
*02	0	N	-0-	-0-	-0-	B	-6222					N	-0-					229
03	0	N	-0-	-0-	-0-	B	-6222					N	-0-					229

LANIK UNIT 1 WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

10	4406	X	4406	-0-	-0-	B	-0-	897	1	2556	3	N	866	747	1			294
								953	9									
11	4380	X	4380	-0-	-0-	B	-0-	870	1	2528	3	N	893	935	1			252
								982	9									
*12	4301	X	4301	-0-	-0-	B	-0-	814	1	2605	3	N	802	754	1			300
								882	9									
*01	2914	X	627	-0-	-2287	B	-0-	44	1	564	3	N	17	192	1			125
								19	9									
*02	2632	X	-0-	-0-	-2632	B	-0-					N	-0-					125
03	2914	X	-0-	-0-	-2914	B	-0-					N	-0-					125

MIGURA 1 UNIT WELL #: 2 RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

10	9300	X	7471	-0-	-1829	B	-4415	1343	1	4195	3	N	1757	1854	1			83
								1933	9									
11	9000	X	5782	-0-	-3218	B	-4415	1309	1	3272	3	N	1092	922	1			253
								1201	9									
12	9300	X	4956	-0-	-4344	B	-4415	1346	1	2578	3	N	938	1100	1			91
								1032	9									
01	8742	X	5302	-0-	-3440	B	-4415	1319	1	3005	3	N	889	741	1			239
								978	9									
*02	7756	X	4081	-0-	-3675	B	-4415	1197	1	2040	3	N	767	735	1			271
								844	9									
03	7471	X	2611	-0-	-4860	B	-4415	827	1	1318	3	N	424	576	1			119
								466	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092 X	4933	-0-	841 B	-24399	875	1	3325	3	N	666	551	1			342
						733	9									
11	3960 X	4042	-0-	82 B	-24317	870	1	2544	3	N	571	728	1			185
						628	9									
12	4092 X	3820	-0-	-272 B	-24317	878	1	2232	3	N	645	558	1			272
						710	9									
01	4092 X	4314	-0-	222 B	-24095	899	1	2725	3	N	627	539	1			360
						690	9									
*02	3696 X	3708	-0-	12 B	-24083	807	1	2310	3	N	537	729	1			168
						591	9									
03	4092 X	4221	-0-	129 B	-23954	899	1	2633	3	N	626	567	1			227
						689	9									

POKLUDA A WELL #: 1H RRCID -> 261095 COMPL. DATE 10/28/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865 X	12672	-0-	-193 B	-3294	1205	1	9585	3	N	1711	1675	1			228
						1882	9									
11	13667 X	16961	-0-	3294 B	-0-	1336	1	13771	3	N	1685	1684	1			229
						1854	9									
12	15099 X	15099	-0-	-0- B	-0-	1109	1	12250	3	N	1582	1521	1			290
						1740	9									
01	14348 X	14348	-0-	-0- B	-0-	1155	1	11496	3	N	1543	1699	1			134
						1697	9									
*02	11620 X	11507	-0-	-113 B	-0-	739	1	9304	3	N	1331	975	1			490
						1464	9									
03	12865 X	12472	-0-	-393 B	-0-	560	1	10320	3	N	1447	1731	1			206
						1592	9									

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480 N	2107	-0-	-373 B	-141159	1920	3	187	9	N	170	182	1			203
11	1560 N	2031	-0-	471 B	-140688	1849	3	182	9	N	165	181	1			187
12	1705 N	2175	-0-	470 B	-140218	2009	3	166	9	N	151	186	1			152
01	2108 N	1647	-0-	-461 B	-140218	1464	3	183	9	N	166	186	1			132
*02	1904 N	2093	-0-	189 B	-140029	1881	3	212	9	N	193					325
03	2170 N	1835	-0-	-335 B	-140029	1649	3	186	9	N	169	377	1			117

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255 X	1629	-0-	-1626 B	-10640	1117	1	330	3	N	165	184	1			226
						182	9									
11	2940 X	1079	-0-	-1861 B	-10640	1004	1	14	3	N	55	181	1			100
						61	9									
12	2883 X	1427	-0-	-1456 B	-10640	1055	1	236	3	N	124	153	1			71
						136	9									
01	2821 X	723	-0-	-2098 B	-10640	395	1	225	3	N	94					165
						103	9									
*02	2548 X	3090	-0-	542 B	-10098	1099	1	1624	3	N	334	187	1			312
						367	9									
03	1643 X	3199	-0-	1556 B	-8542	1221	1	1623	3	N	323	381	1			254
						355	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 02/14/2012 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433 X	418	-0-	-4015 B	-0-	268	1	150	9	N	136	191	1			258
11	1080 X	461	-0-	-619 B	-0-	275	1	186	9	N	169	194	1			233
12	2577 X	2577	-0-	-0- B	-0-	335	1	1493	3	N	681	577	1			337
						749	9									
01	8031 X	8031	-0-	-0- B	-0-	461	1	5513	3	N	1870	1857	1			350
						2057	9									
*02	7793 X	7793	-0-	-0- B	-0-	426	1	5795	3	N	1429	1516	1			263
						1572	9									
*03	7269 X	7269	-0-	-0- B	-0-	823	1	5012	3	N	1304	1163	1			404
						1434	9									

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

10	2780 N	2780	-0-	-0- B	-0-	1231	1	1469	3	N	73					208
						80	9									
11	2344 N	2344	-0-	-0- B	-0-	1173	1	1095	3	N	69	187	1			90
						76	9									
12	2821 X	2228	-0-	-593 B	-0-	1199	1	955	3	N	67	130	1			27
						74	9									
01	2821 X	2290	-0-	-531 B	-0-	915	1	1257	3	N	107					134
						118	9									
*02	2548 X	1699	-0-	-849 B	-0-	1105	1	493	3	N	92					226
						101	9									
03	2790 X	1462	-0-	-1328 B	-0-	1195	1	183	3	N	76	191	1			111
						84	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

10	6076 X	5207	-0-	-869 B	-60414	1040	1	3880	3	N	261	368	1			210
						287	9									
11	5430 X	4765	-0-	-665 B	-60414	1012	1	3400	3	N	321	363	1			168
						353	9									
12	5611 X	5878	-0-	267 B	-60147	1040	1	4553	3	N	259	376	1			51
						285	9									
01	5208 X	5150	-0-	-58 B	-60147	924	1	3933	3	N	266	189	1			128
						293	9									
*02	4704 X	4937	-0-	233 B	-59914	892	1	3740	3	N	277	184	1			221
						305	9									
03	5890 X	6576	-0-	686 B	-59228	1026	1	5120	3	N	391	375	1			237
						430	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 01/14/2011 TOTAL DEPTH 13315 PERF.13549 - 18497

10	6806 X	6806	-0-	-0- B	-0-	667	1	4775	3	N	1240	1500	1			208
						1364	9									
11	5846 X	5846	-0-	-0- B	-0-	445	1	3972	3	N	1299	885	1			622
						1429	9									
12	5258 X	5258	-0-	-0- B	-0-	385	1	3688	3	N	1077	1304	1			395
						1185	9									
01	5330 X	5330	-0-	-0- B	-0-	401	1	3646	3	N	1166	1278	1			283
						1283	9									
*02	5035 X	5035	-0-	-0- B	-0-	311	1	3594	3	N	1027	920	1			390
						1130	9									
*03	5407 X	5407	-0-	-0- B	-0-	219	1	4036	3	N	1047	1131	1			306
						1152	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1340	-0-	-613 B	-8607	716	1	226	3	N	362	192	1			273
							398	9									
11	1260	N	1170	-0-	-90 B	-8607	805	1	365	9	N	332	422	1			183
12	2201	N	1841	-0-	-360 B	-8607	843	1	587	3	N	374	382	1			175
							411	9									
01	1767	N	1038	-0-	-729 B	-8607	439	1	228	3	N	337	385	1			127
							371	9									
*02	1596	N	606	-0-	-990 B	-8607	127	1	118	3	N	328	180	1			275
							361	9									
03	1829	N	844	-0-	-985 B	-8607	502	3	342	9	N	311	380	1			206

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5843	X	5843	-0-	-0- B	-0-	603	1	4801	3	N	399	536	1			130
							439	9									
11	5349	X	5349	-0-	-0- B	-0-	622	1	4372	3	N	323	371	1			82
							355	9									
12	5831	X	5831	-0-	-0- B	-0-	614	1	4823	3	N	358	376	1			64
							394	9									
01	5195	X	5195	-0-	-0- B	-0-	448	1	4372	3	N	341	178	1			227
							375	9									
*02	4880	X	4880	-0-	-0- B	-0-	455	1	4037	3	N	353	375	1			205
							388	9									
03	4743	X	4607	-0-	-136 B	-0-	515	1	3730	3	N	329	369	1			165
							362	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 02/01/2012 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	1780	-0-	-1537 B	-14726	873	1	752	4	N	141	178	1			145
							155	9									
11	3210	X	1291	-0-	-1919 B	-14726	868	1	305	4	N	107	180	1			72
							118	9									
12	3317	X	1943	-0-	-1374 B	-14726	892	1	871	4	N	164	186	1			50
							180	9									
01	2604	X	2805	-0-	201 B	-14525	855	1	1722	4	N	207	185	1			72
							228	9									
*02	2352	X	1501	-0-	-851 B	-14525	812	1	682	4	N	6					78
							7	9									
03	1953	X	1114	-0-	-839 B	-14525	897	1	217	9	N	197	178	1			97

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3614	-0-	-416 B	-0-	880	1	2354	3	N	345	368	1			207
							380	9									
11	3711	X	3711	-0-	-0- B	-0-	844	1	2430	3	N	397	366	1			238
							437	9									
12	3162	X	1860	-0-	-1302 B	-0-	791	1	727	3	N	311	329	1			220
							342	9									
01	3565	X	1683	-0-	-1882 B	-0-	893	1	541	3	N	226	186	1			260
							249	9									
*02	3528	X	1021	-0-	-2507 B	-0-	798	1	5	3	N	198	180	1			278
							218	9									
03	3844	X	1723	-0-	-2121 B	-0-	869	1	622	3	N	211	184	1			305
							232	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759 X	1910	-0-	-849 B	-31203	1364	1	437	3	N	99					162
						109	9									
11	2670 X	1680	-0-	-990 B	-31203	1320	1	244	3	N	105	168	1			99
						116	9									
12	2914 X	1642	-0-	-1272 B	-31203	1264	1	229	3	N	135					234
						149	9									
01	2728 X	1695	-0-	-1033 B	-31203	1364	1	331	9	N	301	379	1			156
*02	2464 X	1474	-0-	-990 B	-31203	1232	1	139	3	N	94					250
						103	9									
03	1922 X	3034	-0-	1112 B	-30091	1364	1	1587	3	N	75	187	1			138
						83	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

10	2790 X	2275	-0-	-515 B	-12666	263	1	1959	3	N	48					255
						53	9									
11	2460 X	2145	-0-	-315 B	-12666	277	1	1796	3	N	65	169	1			151
						72	9									
12	2573 X	2344	-0-	-229 B	-12666	270	1	1950	3	N	113	186	1			78
						124	9									
01	2759 X	2044	-0-	-715 B	-12666	201	1	1755	3	N	80					158
						88	9									
*02	2492 X	2163	-0-	-329 B	-12666	224	1	1812	3	N	115	181	1			92
						127	9									
03	2325 X	2250	-0-	-75 B	-12666	264	1	1892	3	N	85					177
						94	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 05/26/2011 TOTAL DEPTH 12966 PERF.12844 - 18825

10	4061 X	1212	-0-	-2849 B	-13256	172	1	743	3	N	270	356	1			217
						297	9									
11	2610 X	1526	-0-	-1084 B	-13256	118	1	1103	3	N	277	367	1			127
						305	9									
12	3751 X	-0-	-0-	-3751 B	-13256					N	6					133
01	3751 X	-0-	-0-	-3751 B	-13256					N	-0-					133
*02	3388 X	-0-	-0-	-3388 B	-13256					N	1					134
*03	9374 X	22630	-0-	13256 B	-0-	15163	3	7467	9	N	6788	6702	1			220

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

10	248 N	3149	-0-	2901 B	-100384	185	1	2176	3	N	716	746	1			318
						788	9									
11	2010 N	2190	-0-	180 B	-100204	26	1	1595	3	N	517	568	1			267
						569	9									
12	93 N	1620	-0-	1527 B	-98677	135	1	950	3	N	486	565	1			188
						535	9									
01	2077 X	1532	-0-	-545 B	-98677	127	1	847	3	N	507	372	1			323
						558	9									
*02	1876 X	1426	-0-	-450 B	-98677	3	1	838	3	N	532	540	1			315
						585	9									
03	2077 X	1570	-0-	-507 B	-98677	65	1	1000	3	N	459	387	1			387
						505	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 11/07/2011 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200 X	8067	-0-	1867 B	-10951	6	1	6474	3	N	1443	1319	1			307
						1587	9									
11	5550 X	10252	-0-	4702 B	-6249	8567	3	1685	9	N	1532	1681	1			158
12	5735 X	7976	-0-	2241 B	-4008	6553	3	1423	9	N	1294	1318	1			134
01	6200 X	2929	-0-	-3271 B	-4008	6	1	2370	3	N	503	561	1			76
						553	9									
*02	5600 X	4918	-0-	-682 B	-4008	4025	3	893	9	N	812	760	1			128
03	6200 X	4164	-0-	-2036 B	-4008	3349	3	815	9	N	741	758	1			111

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 02/23/2012 TOTAL DEPTH 13776 PERF.13773 - 19233

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8926 X	8926	-0-	-0- B	-0-	7	1	7648	3	N	1155	1393	1			270
						1271	9									
11	7964 X	7964	-0-	-0- B	-0-	6835	3	1129	9	N	1026	958	1			338
12	7082 X	7082	-0-	-0- B	-0-	5957	3	1125	9	N	1023	1150	1			211
01	6972 X	6972	-0-	-0- B	-0-	16	1	5737	3	N	1108	929	1			390
						1219	9									
*02	5816 X	5816	-0-	-0- B	-0-	4860	3	956	9	N	869	746	1			513
*03	5899 X	5899	-0-	-0- B	-0-	4941	3	958	9	N	871	950	1			434

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 01/17/2012 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300 X	7202	-0-	-2098 B	-0-	433	1	5658	3	N	1010	922	1			263
						1111	9									
11	8430 X	5319	-0-	-3111 B	-0-	67	1	4435	3	N	743	735	1			271
						817	9									
12	8711 X	3005	-0-	-5706 B	-0-	286	1	2016	3	N	639	741	1			169
						703	9									
01	8804 X	3778	-0-	-5026 B	-0-	368	1	2717	3	N	630	571	1			228
						693	9									
*02	9230 X	9230	-0-	-0- B	-0-	24	1	7818	3	N	1262	1163	1			327
						1388	9									
*03	9081 X	9081	-0-	-0- B	-0-	461	1	7154	3	N	1333	1285	1			375
						1466	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-42909					N	-0-					47
11	14B2 EXT	-0-	-0-	-0- B	-42909					N	-0-					47
12	14B2 EXT	-0-	-0-	-0- B	-42909					N	-0-					47
01	14B2 EXT	-0-	-0-	-0- B	-42909					N	-0-					47
*02	14B2 EXT	-0-	-0-	-0- B	-42909					N	-0-					47
03	14B2 EXT	-0-	-0-	-0- B	-42909					N	1					48

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 01/25/2012 TOTAL DEPTH 13802 PERF.13907 - 18370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773 X	9198	-0-	425 B	-82619	515	1	7634	3	N	954	754	1			382
						1049	9									
11	4860 X	5652	-0-	792 B	-81827	4974	3	678	9	N	616	714	1			284
12	8866 X	9063	-0-	197 B	-81630	439	1	7608	3	N	924	873	1			335
						1016	9									
01	9207 X	10451	-0-	1244 B	-80386	932	1	8472	3	N	952	943	1			344
						1047	9									
*02	8316 X	8866	-0-	550 B	-79836	6	1	7944	3	N	833	867	1			310
						916	9									
03	9207 X	8019	-0-	-1188 B	-79836	1	1	7042	3	N	887	951	1			246
						976	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022 X	4780	-0-	-242 B	-47723	4623	3	157	9	N	143	183	1			180
11	4650 X	4435	-0-	-215 B	-47723	4258	3	177	9	N	161	174	1			167
12	4340 X	4439	-0-	99 B	-47624	4295	3	144	9	N	131					298
01	4681 X	4142	-0-	-539 B	-47624	3997	3	145	9	N	132	178	1			252
*02	4312 X	3892	-0-	-420 B	-47624	3858	3	34	9	N	31	183	1			100
03	4774 X	4344	-0-	-430 B	-47624	4100	3	244	9	N	222	195	1			127

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 01/26/2012 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852 X	2238	-0-	-614 B	-25023	397	1	1531	3	N	282	363	1			142
						310	9									
11	1860 X	1696	-0-	-164 B	-25023	259	1	1162	3	N	250	179	1			213
						275	9									
12	3286 X	1754	-0-	-1532 B	-25023	615	1	917	3	N	202	349	1			66
						222	9									
01	3286 X	1665	-0-	-1621 B	-25023	374	1	1034	3	N	234	180	1			120
						257	9									
*02	2968 X	1775	-0-	-1193 B	-25023	219	1	1322	3	N	213	178	1			155
						234	9									
03	2232 X	1171	-0-	-1061 B	-25023	917	3	254	9	N	231	183	1			203

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0- B	-0-					N	16					188
11	0 N	-0-	-0-	-0- B	-0-					N	21					209
12	651 N	-0-	-0-	-651 B	-0-					N	26					235
01	172 N	172	-0-	-0- B	-0-	115	3	57	9	N	52	178	1			109
*02	196 N	121	-0-	-75 B	-0-	59	3	62	9	N	56					165
*03	369 N	369	-0-	-0- B	-0-	65	1	250	3	N	49					214
						54	9									

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882 X	5356	-0-	-1526 B	-0-	658	1	3734	3	N	876	932	1			164
						964	9									
11	5580 X	4431	-0-	-1149 B	-0-	675	1	2872	3	N	804	753	1			215
						884	9									
12	5983 X	4970	-0-	-1013 B	-0-	522	1	3578	3	N	791	737	1			269
						870	9									
01	6076 X	4024	-0-	-2052 B	-0-	91	1	2950	3	N	894	748	1			415
						983	9									
*02	5488 X	3533	-0-	-1955 B	-0-	27	1	2651	3	N	777	906	1			286
						855	9									
03	5363 X	4286	-0-	-1077 B	-0-	2	1	3323	3	N	874	929	1			231
						961	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859 X	4914	-0-	-945 B	-27988	265	1	4187	3	N	420	369	1			228
						462	9									
11	5670 X	5185	-0-	-485 B	-27988	233	1	4490	3	N	420	380	1			268
						462	9									
12	4991 X	5208	-0-	217 B	-27771	143	1	4633	3	N	393	376	1			285
						432	9									
01	5022 X	4076	-0-	-946 B	-27771	190	1	3504	3	N	347	374	1			258
						382	9									
*02	4928 X	6955	-0-	2027 B	-25744	354	1	6165	3	N	396	374	1			280
						436	9									
03	5363 X	6752	-0-	1389 B	-24355	382	1	5930	3	N	400	542	1			138
						440	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316 X	7122	-0-	-194 B	-10564	384	1	6352	3	N	351	376	1			178
						386	9									
11	6990 X	7053	-0-	63 B	-10501	318	1	6369	3	N	333	371	1			140
						366	9									
12	7068 X	6438	-0-	-630 B	-10501	182	1	5897	3	N	326	374	1			92
						359	9									
01	7006 X	6044	-0-	-962 B	-10501	275	1	5415	3	N	322	366	1			48
						354	9									
*02	6496 X	6255	-0-	-241 B	-10501	310	1	5571	3	N	340	193	1			195
						374	9									
03	7285 X	6782	-0-	-503 B	-10501	388	1	6029	3	N	332	382	1			145
						365	9									

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

10	4991 X	4778	-0-	-213 B	-41249	675	1	3707	3	N	360	465	1			162
						396	9									
11	4080 X	4574	-0-	494 B	-40755	467	1	3763	3	N	313	180	1			295
						344	9									
12	4774 X	4355	-0-	-419 B	-40755	434	1	3528	3	N	357	354	1			298
						393	9									
*01	4836 X	3288	-0-	-1548 B	-40755	2958	3	330	9	N	300	374	1			224
*02	4312 X	3603	-0-	-709 B	-40755	3	1	3434	3	N	151	180	1			195
						166	9									
03	4774 X	3347	-0-	-1427 B	-40755	3	1	3026	3	N	289	189	1			295
						318	9									

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

10	558 N	130	-0-	-428 B	-71158	121	3	9	9	N	8					148
11	180 N	201	-0-	21 B	-71137	171	3	30	9	N	27					175
12	0 N	1104	-0-	1104 B	-70033	1009	3	95	9	N	86	181	1			80
01	0 N	728	-0-	728 B	-69305	700	3	28	9	N	25					105
*02	196 N	170	-0-	-26 B	-69305	148	3	22	9	N	20					125
03	1085 N	175	-0-	-910 B	-69305	173	3	2	9	N	2					127

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

10	1767 X	963	-0-	-804 B	-20196	805	1	72	3	N	78	182	1			131
						86	9									
11	1710 X	1480	-0-	-230 B	-20196	907	1	448	3	N	114					245
						125	9									
12	1209 X	990	-0-	-219 B	-20196	772	1	205	3	N	12	187	1			70
						13	9									
01	1085 X	1146	-0-	61 B	-20135	1019	1	43	3	N	76					146
						84	9									
*02	1232 X	894	-0-	-338 B	-20135	663	1	155	3	N	69					215
						76	9									
03	1519 X	822	-0-	-697 B	-20135	713	1	12	3	N	88	191	1			112
						97	9									

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

10	14B2 EXT	-0-	-0-	-0-	B	-139338					N	-0-				112
11	14B2 EXT	-0-	-0-	-0-	B	-139338					N	-0-				112
12	14B2 EXT	-0-	-0-	-0-	B	-139338					N	-0-				112
01	14B2 EXT	-0-	-0-	-0-	B	-139338					N	1				113
*02	14B2 EXT	-0-	-0-	-0-	B	-139338					N	-0-				113
03	14B2 EXT	-0-	-0-	-0-	B	-139338					N	-0-				113

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852 X	2382	-0-	-470 B	-1447	897	1	1387	3	N	89	186	1			145
						98	9									
11	2670 X	2342	-0-	-328 B	-1447	867	1	1392	3	N	75					220
						83	9									
12	2821 X	1792	-0-	-1029 B	-1447	786	1	892	3	N	104	185	1			139
						114	9									
01	2790 X	1886	-0-	-904 B	-1447	856	1	914	3	N	105					244
						116	9									
*02	2520 X	1692	-0-	-828 B	-1447	808	1	806	3	N	71	188	1			127
						78	9									
03	2418 X	1870	-0-	-548 B	-1447	897	1	864	3	N	99					226
						109	9									

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 06/30/2012 TOTAL DEPTH 13502 PERF.13702 - 16570

10	6324 X	336	-0-	-5988 B	-55898	325	1	11	9	N	10	158	1			27
11	6060 X	514	-0-	-5546 B	-55898	492	1	22	9	N	20					47
12	6262 X	399	-0-	-5863 B	-55898	340	1	59	9	N	54					101
01	3534 X	748	-0-	-2786 B	-55898	185	1	440	3	N	112					213
						123	9									
*02	532 X	403	-0-	-129 B	-55898	154	1	166	3	N	75	194	1			94
						83	9									
03	589 X	1258	-0-	669 B	-55229	436	1	587	3	N	214	191	1			117
						235	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

10	9486 X	9300	-0-	-186 B	-100067	8377	3	923	9	N	839	728	1			298
11	9060 X	8600	-0-	-460 B	-100067	7692	3	908	9	N	825	908	1			215
12	9269 X	8463	-0-	-806 B	-100067	7563	3	900	9	N	818	729	1			304
01	9269 X	8210	-0-	-1059 B	-100067	7367	3	843	9	N	766	927	1			143
*02	8400 X	7956	-0-	-444 B	-100067	7117	3	839	9	N	763	557	1			349
03	9300 X	8499	-0-	-801 B	-100067	7651	3	848	9	N	771	1056	1			64

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

10	4588 X	2710	-0-	-1878 B	-22580	745	1	1162	3	N	730	721	1			192
						803	9									
11	4170 X	2683	-0-	-1487 B	-22580	585	1	1407	3	N	628	567	1			253
						691	9									
12	4154 X	2793	-0-	-1361 B	-22580	621	1	1456	3	N	651	752	1			152
						716	9									
01	3968 X	3042	-0-	-926 B	-22580	585	1	1785	3	N	611	575	1			188
						672	9									
*02	3584 X	3209	-0-	-375 B	-22580	549	1	2004	3	N	596	561	1			223
						656	9									
03	2759 X	2905	-0-	146 B	-22434	593	1	1615	3	N	634	539	1			318
						697	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5611	-0-	279	B	-22231	1364	1	4041	3	N	187	367	1			145
								206	9									
11	5160	X	4339	-0-	-821	B	-22231	1320	1	2892	3	N	115					260
								127	9									
12	5332	X	5814	-0-	482	B	-21749	1320	1	4199	3	N	268	364	1			164
								295	9									
01	5642	X	1068	-0-	-4574	B	-21749	425	1	610	3	N	30	180	1			14
								33	9									
*02	5068	X	4809	-0-	-259	B	-21749	1053	1	3439	3	N	288	191	1			111
								317	9									
03	5828	X	6539	-0-	711	B	-21038	1364	1	4853	3	N	293	190	1			214
								322	9									

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

10	10695	X	7685	-0-	-3010	B	-34758	639	1	6298	3	N	680	695	1			287
								748	9									
11	10350	X	7289	-0-	-3061	B	-34758	627	1	5958	3	N	640	729	1			198
								704	9									
12	10695	X	5448	-0-	-5247	B	-34758	627	1	4102	3	N	654	577	1			275
								719	9									
01	7905	X	4267	-0-	-3638	B	-34758	321	1	3243	3	N	639	736	1			178
								703	9									
*02	7028	X	6564	-0-	-464	B	-34758	534	1	5439	3	N	537	366	1			349
								591	9									
03	7688	X	7641	-0-	-47	B	-34758	654	1	6298	3	N	626	732	1			243
								689	9									

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

10	2759	X	2782	-0-	23	B	-30022	2537	3	245	9	N	223	183	1			274
11	2910	X	12374	-0-	9464	B	-20558	11364	3	1010	9	N	918	893	1			299
12	3007	X	10125	-0-	7118	B	-13440	9308	3	817	9	N	743	731	1			311
01	2790	X	10234	-0-	7444	B	-5996	9435	3	799	9	N	726	746	1			291
*02	11564	X	7581	-0-	-3983	B	-5996	7003	3	578	9	N	525	565	1			251
03	12772	X	5323	-0-	-7449	B	-5996	4837	3	486	9	N	442	369	1			324

MCCURDY A WELL #: 1H RRCID -> 267010 COMPL. DATE 12/04/2011 TOTAL DEPTH 13872 PERF.13935 - 17575

10	248	N	-0-	-0-	-248	B	-0-					N	-0-					121
11	120	N	-0-	-0-	-120	B	-0-					N	-0-	121	1			-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

10	2827	X	3561	-0-	734	B	-0-	1240	1	1961	3	N	327	352	1			152
								360	9									
11	3331	X	3331	-0-	-0-	B	-0-	1200	1	1797	3	N	304	183	1			273
								334	9									
12	3131	X	2671	-0-	-460	B	-0-	1189	1	1176	3	N	278	363	1			188
								306	9									
01	3565	X	3110	-0-	-455	B	-0-	1240	1	1508	3	N	329	181	1			336
								362	9									
*02	3220	X	2394	-0-	-826	B	-0-	1120	1	1043	3	N	210	362	1			184
								231	9									
03	3565	X	1931	-0-	-1634	B	-0-	1240	1	343	3	N	316	183	1			317
								348	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2515	-0-	-616 B	-12576	1345	1	1079	3	N	83					133
							91	9									
*11	3000	X	2329	-0-	-671 B	-12576	1317	1	913	3	N	90					223
							99	9									
*12	3100	X	2484	-0-	-616 B	-12576	1349	1	1101	3	N	31					254
							34	9									
01	2666	X	1444	-0-	-1222 B	-12576	1127	1	307	3	N	9					263
							10	9									
*02	2380	X	1388	-0-	-992 B	-12576	1227	1	113	3	N	44	184	1			123
							48	9									
03	2511	X	1820	-0-	-691 B	-12576	1346	1	411	3	N	57					180
							63	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

10	2914	X	3083	-0-	169 B	-3913	1364	1	1414	3	N	277	561	1			223
							305	9									
11	2760	X	2608	-0-	-152 B	-3913	1320	1	1040	3	N	225	180	1			268
							248	9									
12	2945	X	2374	-0-	-571 B	-3913	1355	1	710	3	N	281	376	1			173
							309	9									
01	3100	X	1648	-0-	-1452 B	-3913	1364	1	284	9	N	258	190	1			241
*02	2772	X	1816	-0-	-956 B	-3913	1068	1	498	3	N	227	185	1			283
							250	9									
03	3069	X	2670	-0-	-399 B	-3913	1308	1	1045	3	N	288	376	1			195
							317	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 02/13/2012 TOTAL DEPTH 13068 PERF.13151 - 19111

10	2201	N	2710	-0-	509 B	-44048	491	1	1804	3	N	377	363	1			157
							415	9									
11	1860	N	2250	-0-	390 B	-43658	329	1	1524	3	N	361	184	1			334
							397	9									
12	2728	N	2510	-0-	-218 B	-43658	844	1	1281	3	N	350	508	1			176
							385	9									
01	2728	N	2322	-0-	-406 B	-43658	547	1	1368	3	N	370	346	1			200
							407	9									
*02	2072	N	1881	-0-	-191 B	-43658	360	1	1135	3	N	351	163	1			388
							386	9									
03	2511	N	1957	-0-	-554 B	-43658	1544	3	413	9	N	375	371	1			392

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

10	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
11	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
12	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
01	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
*02	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
03	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1429	-0-	-245	B	-68530	266	1	848	3	N	286	189	1			260
								315	9									
11	1350	N	947	-0-	-403	B	-68530	217	1	458	3	N	247	372	1			135
								272	9									
12	1519	N	1025	-0-	-494	B	-68530	228	1	507	3	N	264	191	1			208
								290	9									
01	2542	X	658	-0-	-1884	B	-68530	57	1	318	3	N	257	187	1			278
								283	9									
02	1400	X	-0-	-0-	-1400	B	-68530					N	-0-					278
03	1426	X	1798	-0-	372	B	-68158	269	1	1187	3	N	311	387	1			202
								342	9									

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

10	2418	N	2418	-0-	-0-	B	-0-	2040	4	378	9	Y	344	381	1			173
11	2394	N	2394	-0-	-0-	B	-0-	1870	4	524	9	Y	476	407	1			242
12	1972	N	1972	-0-	-0-	B	-0-	1817	4	155	9	Y	141	190	1			193
01	2345	N	2345	-0-	-0-	B	-0-	1952	4	393	9	Y	357	373	1			177
*02	1929	N	1929	-0-	-0-	B	-0-	11	3	1614	4	Y	276	189	1			264
								304	9									
*03	335	N	335	-0-	-0-	B	-0-	1	3	334	9	Y	304	376	1			192

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

10	2626	N	2626	-0-	-0-	B	-0-	2151	4	475	9	Y	432	559	1			210
11	2264	N	2264	-0-	-0-	B	-0-	1870	4	394	9	Y	358	292	1			276
12	1960	N	1960	-0-	-0-	B	-0-	1554	4	406	9	Y	369	375	1			270
01	1951	N	1951	-0-	-0-	B	-0-	1568	4	383	9	Y	348	373	1			245
*02	1784	N	1784	-0-	-0-	B	-0-	8	3	1418	4	Y	325	371	1			199
								358	9									
*03	374	N	374	-0-	-0-	B	-0-	2	3	372	9	Y	338	360	1			177

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

10	6293	X	5082	-0-	-1211	B	-8077	1240	1	3505	3	N	306	503	1			115
								337	9									
11	4350	X	4332	-0-	-18	B	-8077	1200	1	2869	3	N	239	175	1			179
								263	9									
12	6076	X	3474	-0-	-2602	B	-8077	1237	1	1945	3	N	265	182	1			262
								292	9									
01	6107	X	2749	-0-	-3358	B	-8077	1167	1	1372	3	N	191	367	1			86
								210	9									
*02	5516	X	2828	-0-	-2688	B	-8077	1120	1	1523	3	N	168					254
								185	9									
03	5084	X	2380	-0-	-2704	B	-8077	1240	1	1042	3	N	89	180	1			163
								98	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

10	2604	N	2365	-0-	-239	B	-3388	899	1	1316	3	N	136	186	1			124
								150	9									
11	1590	N	2246	-0-	656	B	-2732	870	1	1259	3	N	106	184	1			46
								117	9									
12	2604	N	2223	-0-	-381	B	-2732	899	1	1221	3	N	94					140
								103	9									
01	2418	N	2131	-0-	-287	B	-2732	875	1	1157	3	N	90	180	1			50
								99	9									
*02	2100	N	1961	-0-	-139	B	-2732	808	1	1067	3	N	78					128
								86	9									
03	2232	N	2095	-0-	-137	B	-2732	899	1	1088	3	N	98					226
								108	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	605	-0-	-4355 B	-59163	173	1	338	3	N	85					218
							94	9									
11	4740	X	821	-0-	-3919 B	-59163	325	1	407	3	N	81	179	1			120
							89	9									
12	4898	X	1234	-0-	-3664 B	-59163	576	1	526	3	N	120					240
							132	9									
01	1426	X	161	-0-	-1265 B	-59163	43	1	93	3	N	23					263
							25	9									
*02	812	X	8951	-0-	8139 B	-51024	620	1	7410	3	N	837	738	1			362
							921	9									
03	1240	X	13641	-0-	12401 B	-38623	1602	1	10798	3	N	1128	1254	1			236
							1241	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

10	3782	X	4334	-0-	552 B	-2462	4080	3	254	9	N	231	178	1			233
11	3150	X	3003	-0-	-147 B	-2462	2842	3	161	9	N	146	179	1			200
12	4929	X	2697	-0-	-2232 B	-2462	2524	3	173	9	N	157	295	1			62
01	5115	X	6649	-0-	1534 B	-928	6317	3	332	9	N	302	171	1			193
*02	4620	X	5294	-0-	674 B	-254	4999	3	295	9	N	268	325	1			136
03	4340	X	4298	-0-	-42 B	-254	4050	3	248	9	N	225	173	1			188

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

10	7533	X	6479	-0-	-1054 B	-26109	6149	3	330	9	N	300	175	1			235
11	7080	X	6418	-0-	-662 B	-26109	6097	3	321	9	N	292	356	1			171
12	6789	X	6351	-0-	-438 B	-26109	6055	3	296	9	N	269	342	1			98
01	6479	X	6285	-0-	-194 B	-26109	5927	3	358	9	N	325	189	1			234
*02	5852	X	5600	-0-	-252 B	-26109	5308	3	292	9	N	265	180	1			319
03	6634	X	6100	-0-	-534 B	-26109	5803	3	297	9	N	270	377	1			212

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

10	4309	X	4292	-0-	-17 B	-10677	1361	1	2531	3	N	364	353	1			243
							400	9									
11	4170	X	4051	-0-	-119 B	-10677	1317	1	2319	3	N	377	352	1			268
							415	9									
12	4371	X	3734	-0-	-637 B	-10677	1328	1	2004	3	N	365	521	1			112
							402	9									
01	4681	X	3609	-0-	-1072 B	-10677	1308	1	1887	3	N	376	185	1			303
							414	9									
*02	4228	X	2947	-0-	-1281 B	-10677	1206	1	1389	3	N	320	364	1			259
							352	9									
03	4278	X	2529	-0-	-1749 B	-10677	1358	1	807	3	N	331	187	1			403
							364	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

10	11740	X	11740	-0-	-0- B	-0-	10647	3	1093	9	N	994	909	1			385
11	7321	X	7321	-0-	-0- B	-0-	6921	3	400	9	N	364	527	1			222
12	5425	X	2203	-0-	-3222 B	-0-	2039	3	164	9	N	149	151	1			220
01	14389	X	14389	-0-	-0- B	-0-	13386	3	1003	9	N	912	707	1			425
*02	10073	X	10073	-0-	-0- B	-0-	9257	3	816	9	N	742	745	1			422
*03	8685	X	8685	-0-	-0- B	-0-	8005	3	680	9	N	618	693	1			347

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534 X	2940	-0-	-594 B	-10023	1240	1	1434	3	N	242	177	1			140
						266	9									
11	3150 X	2613	-0-	-537 B	-10023	1200	1	1203	3	N	191	169	1			162
						210	9									
12	3534 X	2428	-0-	-1106 B	-10023	1240	1	962	3	N	205	186	1			181
						226	9									
01	3379 X	2762	-0-	-617 B	-10023	1212	1	1276	3	N	249	187	1			243
						274	9									
*02	3052 X	2529	-0-	-523 B	-10023	1120	1	1187	3	N	202	175	1			270
						222	9									
03	2945 X	1968	-0-	-977 B	-10023	1202	1	535	3	N	210	183	1			297
						231	9									

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 03/30/2012 TOTAL DEPTH 13789 PERF.15188 - 17220

10	0 W	-0-	-0-	-0- B	-53011					N	-0-					177
11	0 W	-0-	-0-	-0- B	-53011					N	-0-					177
12	0 W	-0-	-0-	-0- B	-53011					N	-0-					177
01	0 W	-0-	-0-	-0- B	-53011					N	-0-					177
*02	0 W	-0-	-0-	-0- B	-53011					N	-0-					177
03	0 W	-0-	-0-	-0- B	-53011					N	-0-					177

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

10	3162 X	2917	-0-	-245 B	-35124	386	1	1872	3	Y	599	546	1			235
						659	9									
11	3000 X	3036	-0-	36 B	-35088	387	1	1998	3	Y	592	547	1			280
						651	9									
12	3100 X	3347	-0-	247 B	-34841	376	1	1975	3	Y	905	1105	1			80
						996	9									
01	3069 X	2708	-0-	-361 B	-34841	45	1	1860	3	Y	730	561	1			249
						803	9									
*02	2912 X	935	-0-	-1977 B	-34841	114	1	210	3	Y	555	553	1			251
						611	9									
03	3348 X	2097	-0-	-1251 B	-34841	454	1	1111	3	Y	484	557	1			178
						532	9									

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

10	1974 N	1974	-0-	-0- B	-0-	76	1	1015	2	N	803	747	1			262
						883	9									
11	2081 N	2081	-0-	-0- B	-0-	24	1	1114	2	N	857	811	1	1	8	307
						943	9									
12	1925 N	1925	-0-	-0- B	-0-	28	1	871	2	N	933	931	1			309
						1026	9									
01	1984 N	1961	-0-	-23 B	-0-	45	1	753	2	N	1057	1032	1			334
						1163	9									
02	1932 N	1640	-0-	-292 B	-0-	49	1	755	2	N	760	791	1			303
						836	9									
03	1922 N	1285	-0-	-637 B	-0-	161	1	357	2	N	697	742	1			258
						767	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC 525398

FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162 X	1789	-0-	-1373 B	-23163	1640	3	149	9	Y	135	113	1			174
11	3060 X	3245	-0-	185 B	-22978	3245	3			Y	-0-					174
12	3162 X	1434	-0-	-1728 B	-22978	1434	3			Y	-0-					174
01	2635 X	2415	-0-	-220 B	-22978	2338	3	77	9	Y	70	189	1			55
02	3024 X	1705	-0-	-1319 B	-22978	1631	3	74	9	Y	67	96	1			26
03	3348 X	2204	-0-	-1144 B	-22978	1864	3	340	9	Y	309	88	1			247

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

10	5270 X	3000	-0-	-2270 B	-0-	2985	3	15	9	Y	14	11	1			17
11	5539 X	5539	-0-	-0- B	-0-	5539	3			Y	-0-					17
12	5270 X	3898	-0-	-1372 B	-0-	3898	3			Y	-0-					17
01	4526 X	2753	-0-	-1773 B	-0-	2647	3	106	9	Y	96	38	1			75
02	5180 X	4481	-0-	-699 B	-0-	4451	3	30	9	Y	27	92	1			10
03	5735 X	5608	-0-	-127 B	-0-	5534	3	74	9	Y	67	24	1			53

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

10	31 X	17	-0-	-14 B	-0-	3	3	14	9	Y	13	5	1			8
11	30 X	-0-	-0-	-30 B	-0-					Y	-0-					8
12	0 X	-0-	-0-	-0- B	-0-					Y	-0-					8
01	31 X	-0-	-0-	-31 B	-0-					Y	-0-	8	1			-0-
02	28 X	-0-	-0-	-28 B	-0-					Y	1	1	1			-0-
03	31 X	-0-	-0-	-31 B	-0-					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

10	1734 X	1734	-0-	-0- B	-0-	1733	3	1	9	Y	1	19	1			29
11	2489 X	2489	-0-	-0- B	-0-	2489	3			Y	-0-					29
12	2480 X	1118	-0-	-1362 B	-0-	1118	3			Y	-0-					29
01	2480 X	1111	-0-	-1369 B	-0-	1098	3	13	9	Y	12	32	1			9
02	2324 X	1784	-0-	-540 B	-0-	1761	3	23	9	Y	21	22	1			8
*03	3247 X	3247	-0-	-0- B	-0-	3247	3			Y	-0-	8	1			-0-

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

10	4030 X	2728	-0-	-1302 B	-0-	2695	3	33	9	Y	30	46	1			71
11	4208 X	4208	-0-	-0- B	-0-	4208	3			Y	-0-					71
12	4030 X	2270	-0-	-1760 B	-0-	2270	3			Y	-0-					71
01	3985 X	3985	-0-	-0- B	-0-	3759	3	226	9	Y	205	115	1			161
02	3920 X	3422	-0-	-498 B	-0-	2703	3	719	9	Y	654	560	1			255
*03	5508 X	5508	-0-	-0- B	-0-	5508	3			Y	-0-	255	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1494 N	1494	-0-	-0- B	-0-	713 1 167 9	614 3	N	152	184 1		93
11	1578 N	1578	-0-	-0- B	-0-	690 1 197 9	691 3	N	179	180 1		92
12	1457 N	1404	-0-	-53 B	-0-	713 1 190 9	501 3	N	173	180 1		85
01	1488 N	1371	-0-	-117 B	-0-	713 1 200 9	458 3	N	182	169 1		98
02	1484 N	1137	-0-	-347 B	-0-	644 1 173 9	320 3	N	157	179 1		76
03	1488 N	1430	-0-	-58 B	-0-	713 1 190 9	527 3	N	173	179 1		70

PIONEER NATURAL RES. USA, INC. 665748
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

10	2843 X	2843	-0-	-0- B	-0-	2636 3	207 9	Y	188	188 1		-0-
11	2520 X	1890	-0-	-630 B	-0-	1740 3	150 9	Y	136	136 1		-0-
12	2604 X	1880	-0-	-724 B	-0-	1691 3	189 9	Y	172	172 1		-0-
01	2852 X	2161	-0-	-691 B	-0-	1973 3	188 9	Y	171	171 1		-0-
02	2576 X	2016	-0-	-560 B	-0-	1812 3	204 9	Y	185	185 1		-0-
03	2852 X	2009	-0-	-843 B	-0-	1769 3	240 9	Y	218	218 1		-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

10	3162 X	2734	-0-	-428 B	-0-	2061 3	673 9	Y	612	612 1		-0-
11	3060 X	2667	-0-	-393 B	-0-	2019 3	648 9	Y	589	589 1		-0-
12	3162 X	2852	-0-	-310 B	-0-	2194 3	658 9	Y	598	598 1		-0-
01	3162 X	2858	-0-	-304 B	-0-	2203 3	655 9	Y	595	595 1		-0-
02	2492 X	2424	-0-	-68 B	-0-	1838 3	586 9	Y	533	533 1		-0-
03	2852 X	2528	-0-	-324 B	-0-	1924 3	604 9	Y	549	549 1		-0-

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

10	3038 X	2420	-0-	-618 B	-0-	1994 3	426 9	Y	387	387 1		-0-
11	2940 X	2294	-0-	-646 B	-0-	1903 3	391 9	Y	355	355 1		-0-
12	3038 X	2123	-0-	-915 B	-0-	15 1 375 9	1733 3	Y	341	341 1		-0-
01	2699 X	2699	-0-	-0- B	-0-	47 1 543 9	2109 3	Y	494	491 1	3 8	-0-
02	2280 X	2280	-0-	-0- B	-0-	69 1 310 9	1901 3	Y	282	282 1		-0-
*03	2425 X	2425	-0-	-0- B	-0-	83 1 362 9	1980 3	Y	329	329 1		-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

10	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

10	5115 X	4413	-0-	-702 B	-0-	4234	3	179	9	Y	163	163	1			-0-
11	4860 X	4398	-0-	-462 B	-0-	4198	3	200	9	Y	182	182	1			-0-
12	5301 X	4118	-0-	-1183 B	-0-	3938	3	180	9	Y	164	164	1			-0-
01	5301 X	5066	-0-	-235 B	-0-	4856	3	210	9	Y	191	191	1			-0-
02	4788 X	3923	-0-	-865 B	-0-	3774	3	149	9	Y	135	135	1			-0-
*03	4824 X	4824	-0-	-0- B	-0-	4677	3	147	9	Y	134	134	1			-0-

JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

10	4420 X	4420	-0-	-0- B	-0-	4181	3	239	9	Y	217	217	1			-0-
11	4980 X	4980	-0-	-0- B	-0-	4702	3	278	9	Y	253	253	1			-0-
12	5638 X	5638	-0-	-0- B	-0-	5319	3	319	9	Y	290	290	1			-0-
01	4500 X	4500	-0-	-0- B	-0-	4241	3	259	9	Y	235	235	1			-0-
02	3648 X	3648	-0-	-0- B	-0-	3417	3	231	9	Y	210	210	1			-0-
*03	3411 X	3411	-0-	-0- B	-0-	3203	3	208	9	Y	189	189	1			-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

10	4433 X	3928	-0-	-505 B	-0-	170	1	2799	3	Y	872	872	1			-0-
						959	9									
11	4140 X	3676	-0-	-464 B	-0-	167	1	2647	3	Y	784	784	1			-0-
						862	9									
12	4092 X	3524	-0-	-568 B	-0-	154	1	2592	3	Y	707	707	1			-0-
						778	9									
01	3937 X	3348	-0-	-589 B	-0-	155	1	2415	3	Y	707	707	1			-0-
						778	9									
02	3556 X	2897	-0-	-659 B	-0-	144	1	2146	3	Y	552	552	1			-0-
						607	9									
03	3937 X	3142	-0-	-795 B	-0-	151	1	2231	3	Y	691	691	1			-0-
						760	9									

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

10	5518 X	5197	-0-	-321 B	-0-	4945	3	252	9	Y	229	229	1			-0-
11	5190 X	4865	-0-	-325 B	-0-	4643	3	222	9	Y	202	202	1			-0-
12	5376 X	5376	-0-	-0- B	-0-	5146	3	230	9	Y	209	209	1			-0-
01	5208 X	4785	-0-	-423 B	-0-	4573	3	212	9	Y	193	193	1			-0-
02	4704 X	4323	-0-	-381 B	-0-	4118	3	205	9	Y	186	186	1			-0-
03	5363 X	4906	-0-	-457 B	-0-	4684	3	222	9	Y	202	202	1			-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

10	4681 X	4365	-0-	-316 B	-0-	4278	3	87	9	Y	79	79	1			-0-
11	4500 X	3531	-0-	-969 B	-0-	3425	3	106	9	Y	96	96	1			-0-
12	4557 X	2907	-0-	-1650 B	-0-	2817	3	90	9	Y	82	82	1			-0-
01	4371 X	4036	-0-	-335 B	-0-	3905	3	131	9	Y	119	119	1			-0-
02	3948 X	3798	-0-	-150 B	-0-	3701	3	97	9	Y	88	88	1			-0-
*03	4613 X	4613	-0-	-0- B	-0-	4493	3	120	9	Y	109	109	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270 X	5030	-0-	-240 B	-0-	4856	3	174	9	Y	158	158	1			-0-
11	5040 X	4768	-0-	-272 B	-0-	4597	3	171	9	Y	155	155	1			-0-
12	5642 X	4636	-0-	-1006 B	-0-	4410	3	226	9	Y	205	205	1			-0-
01	5642 X	4244	-0-	-1398 B	-0-	4045	3	199	9	Y	181	181	1			-0-
02	5096 X	3001	-0-	-2095 B	-0-	2746	3	255	9	Y	232	232	1			-0-
*03	5621 X	5621	-0-	-0- B	-0-	5392	3	229	9	Y	208	208	1			-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

10	5520 X	5520	-0-	-0- B	-0-	4798	3	722	9	Y	656	656	1			-0-
11	5340 X	5140	-0-	-200 B	-0-	4456	3	684	9	Y	622	622	1			-0-
12	6634 X	4564	-0-	-2070 B	-0-	3968	3	596	9	Y	542	542	1			-0-
01	6634 X	4722	-0-	-1912 B	-0-	4190	3	532	9	Y	484	484	1			-0-
02	5992 X	4219	-0-	-1773 B	-0-	3611	3	608	9	Y	553	553	1			-0-
03	5518 X	4786	-0-	-732 B	-0-	135	1	4115	3	Y	487	487	1			-0-
						536	9									

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

10	12803 X	8475	-0-	-4328 B	-0-	7512	3	963	9	Y	875	874	1	1	8	-0-
11	12390 X	7935	-0-	-4455 B	-0-	7030	3	905	9	Y	823	821	1	2	8	-0-
12	10819 X	8392	-0-	-2427 B	-0-	7517	3	875	9	Y	795	794	1	1	8	-0-
01	8897 X	7338	-0-	-1559 B	-0-	6370	3	968	9	Y	880	879	1	1	8	-0-
02	7868 X	6122	-0-	-1746 B	-0-	5175	3	947	9	Y	861	861	1			-0-
03	8463 X	6642	-0-	-1821 B	-0-	5747	3	895	9	Y	814	814	1			-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

10	3410 X	3164	-0-	-246 B	-0-	3022	3	142	9	N	129	129	1			-0-
11	3300 X	2849	-0-	-451 B	-0-	2710	3	139	9	N	126	126	1			-0-
12	3379 X	3000	-0-	-379 B	-0-	2872	3	128	9	N	116	116	1			-0-
01	3379 X	3035	-0-	-344 B	-0-	2859	3	176	9	N	160	160	1			-0-
02	3052 X	2267	-0-	-785 B	-0-	2145	3	122	9	N	111	111	1			-0-
*03	3284 X	3284	-0-	-0- B	-0-	3122	3	162	9	N	147	147	1			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

10	2790 X	2578	-0-	-212 B	-0-	2319	3	259	9	Y	235	235	1			-0-
11	2700 X	2467	-0-	-233 B	-0-	2206	3	261	9	Y	237	237	1			-0-
12	2728 X	2584	-0-	-144 B	-0-	2332	3	252	9	Y	229	229	1			-0-
01	2618 X	2618	-0-	-0- B	-0-	2334	3	284	9	Y	258	258	1			-0-
02	2352 X	2191	-0-	-161 B	-0-	1957	3	234	9	Y	213	213	1			-0-
03	2573 X	2438	-0-	-135 B	-0-	2163	3	275	9	Y	250	250	1			-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

10	7874 X	7290	-0-	-584 B	-0-	6857	3	433	9	Y	394	394	1			-0-
11	7410 X	7059	-0-	-351 B	-0-	6506	3	553	9	Y	503	503	1			-0-
12	7595 X	5367	-0-	-2228 B	-0-	5026	3	341	9	Y	310	310	1			-0-
01	7595 X	6861	-0-	-734 B	-0-	6445	3	416	9	Y	378	378	1			-0-
02	6860 X	5247	-0-	-1613 B	-0-	4937	3	310	9	Y	282	282	1			-0-
*03	7623 X	7623	-0-	-0- B	-0-	7166	3	457	9	Y	415	415	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534 X	2899	-0-	-635 B	-0-	138	1	2106	3	Y	595	595	1			-0-
						655	9									
11	3360 X	2690	-0-	-670 B	-0-	132	1	1945	3	Y	557	557	1			-0-
						613	9									
12	3224 X	2663	-0-	-561 B	-0-	129	1	1929	3	Y	550	550	1			-0-
						605	9									
01	2976 X	2559	-0-	-417 B	-0-	132	1	1843	3	Y	531	531	1			-0-
						584	9									
02	2688 X	2106	-0-	-582 B	-0-	115	1	1501	3	Y	445	445	1			-0-
						490	9									
03	2914 X	2507	-0-	-407 B	-0-	139	1	1784	3	Y	531	531	1			-0-
						584	9									

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

10	2364 X	2364	-0-	-0- B	-0-	1661	3	703	9	Y	639	639	1			-0-
11	2160 X	1038	-0-	-1122 B	-0-	662	3	376	9	Y	342	342	1			-0-
12	2303 X	2303	-0-	-0- B	-0-	1498	3	805	9	Y	732	732	1			-0-
01	3306 X	3306	-0-	-0- B	-0-	9	1	2519	3	Y	707	707	1			-0-
						778	9									
02	2421 X	2421	-0-	-0- B	-0-	17	1	1789	3	Y	559	559	1			-0-
						615	9									
*03	2779 X	2779	-0-	-0- B	-0-	24	1	2114	3	Y	583	583	1			-0-
						641	9									

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

10	1643 X	884	-0-	-759 B	-0-	674	3	210	9	Y	191	191	1			-0-
11	1380 X	436	-0-	-944 B	-0-	331	3	105	9	Y	95	95	1			-0-
12	1767 X	1694	-0-	-73 B	-0-	1275	3	419	9	Y	381	381	1			-0-
01	1767 X	1536	-0-	-231 B	-0-	1207	3	329	9	Y	299	299	1			-0-
02	1596 X	899	-0-	-697 B	-0-	691	3	208	9	Y	189	189	1			-0-
03	1705 X	687	-0-	-1018 B	-0-	513	3	174	9	Y	158	158	1			-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

10	2263 X	1586	-0-	-677 B	-0-	1120	3	466	9	Y	424	424	1			-0-
11	1860 X	1133	-0-	-727 B	-0-	808	3	325	9	Y	295	295	1			-0-
12	762 X	762	-0-	-0- B	-0-	465	3	297	9	Y	270	270	1			-0-
01	1581 X	650	-0-	-931 B	-0-	2	1	460	3	Y	171	171	1			-0-
						188	9									
02	1804 X	1804	-0-	-0- B	-0-	13	1	1395	3	Y	360	360	1			-0-
						396	9									
03	1581 X	1364	-0-	-217 B	-0-	12	1	1041	3	Y	283	283	1			-0-
						311	9									

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

10	2170 X	1805	-0-	-365 B	-0-	1678	3	127	9	N	115	115	1			-0-
11	1740 X	1425	-0-	-315 B	-0-	1248	3	177	9	N	161	161	1			-0-
12	1831 X	1831	-0-	-0- B	-0-	1702	3	129	9	N	117	117	1			-0-
01	2423 X	2423	-0-	-0- B	-0-	2247	3	176	9	N	160	160	1			-0-
02	1826 X	1826	-0-	-0- B	-0-	1627	3	199	9	N	181	181	1			-0-
03	1829 X	1807	-0-	-22 B	-0-	1656	3	151	9	N	137	137	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	223	-0-	-56 B	-0-	11	1	168	3	Y	40	40	1			-0-
							44	9									
11	1620	N	143	-0-	-1477 B	-0-	7	1	102	3	Y	31	31	1			-0-
							34	9									
12	1085	N	148	-0-	-937 B	-0-	7	1	106	3	Y	32	32	1			-0-
							35	9									
01	217	N	95	-0-	-122 B	-0-	5	1	64	3	Y	24	24	1			-0-
							26	9									
02	603	N	603	-0-	-0- B	-0-	31	1	409	3	Y	148	148	1			-0-
							163	9									
*03	867	N	867	-0-	-0- B	-0-	40	1	520	3	Y	279	279	1			-0-
							307	9									

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

10	6138	X	4677	-0-	-1461 B	-0-	4352	3	325	9	Y	295	295	1			-0-
11	5700	X	5265	-0-	-435 B	-0-	4965	3	300	9	Y	273	273	1			-0-
12	5487	X	5476	-0-	-11 B	-0-	5188	3	288	9	Y	262	262	1			-0-
01	5323	X	5323	-0-	-0- B	-0-	5026	3	297	9	Y	270	270	1			-0-
02	4928	X	4701	-0-	-227 B	-0-	4415	3	286	9	Y	260	260	1			-0-
03	5487	X	4970	-0-	-517 B	-0-	4638	3	332	9	Y	302	302	1			-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

10	1922	N	1642	-0-	-280 B	-0-	1257	3	385	9	Y	350	350	1			-0-
11	1740	N	1533	-0-	-207 B	-0-	1164	3	369	9	Y	335	335	1			-0-
12	1829	N	1764	-0-	-65 B	-0-	1432	3	332	9	Y	302	302	1			-0-
01	1808	N	1808	-0-	-0- B	-0-	1468	3	340	9	Y	309	309	1			-0-
02	1475	N	1475	-0-	-0- B	-0-	1181	3	294	9	Y	267	267	1			-0-
03	1767	N	1574	-0-	-193 B	-0-	1191	3	383	9	Y	348	348	1			-0-

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

10	3782	X	3532	-0-	-250 B	-0-	3423	3	109	9	Y	99	99	1			-0-
11	3540	X	3324	-0-	-216 B	-0-	3210	3	114	9	Y	104	104	1			-0-
12	4030	X	4030	-0-	-0- B	-0-	3879	3	151	9	Y	137	137	1			-0-
01	3667	X	3667	-0-	-0- B	-0-	3518	3	149	9	Y	135	135	1			-0-
02	3406	X	3406	-0-	-0- B	-0-	3299	3	107	9	Y	97	97	1			-0-
03	4030	X	3322	-0-	-708 B	-0-	3165	3	157	9	Y	143	143	1			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

10	6076	X	5374	-0-	-702 B	-0-	5288	3	86	9	N	78	78	1			-0-
11	5520	X	4729	-0-	-791 B	-0-	4644	3	85	9	N	77	77	1			-0-
12	5921	X	5717	-0-	-204 B	-0-	5634	3	83	9	N	75	75	1			-0-
01	5921	X	5517	-0-	-404 B	-0-	5436	3	81	9	N	74	74	1			-0-
02	5348	X	4478	-0-	-870 B	-0-	4402	3	76	9	N	69	69	1			-0-
03	5704	X	5526	-0-	-178 B	-0-	5439	3	87	9	N	79	79	1			-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

10	2573	X	2409	-0-	-164 B	-0-	2221	3	188	9	Y	171	171	1			-0-
11	2490	X	1974	-0-	-516 B	-0-	1795	3	179	9	Y	163	163	1			-0-
12	2542	X	2185	-0-	-357 B	-0-	1996	3	189	9	Y	172	172	1			-0-
01	2418	X	2265	-0-	-153 B	-0-	2076	3	189	9	Y	172	172	1			-0-
02	2184	X	1959	-0-	-225 B	-0-	1777	3	182	9	Y	165	165	1			-0-
03	2418	X	1948	-0-	-470 B	-0-	1786	3	162	9	Y	147	147	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	7378	-0-	-1178 B	-0-	6444	3	934	9	Y	849	849	1			-0-
11	7890	X	7113	-0-	-777 B	-0-	6190	3	923	9	Y	839	839	1			-0-
12	7843	X	7157	-0-	-686 B	-0-	6242	3	915	9	Y	832	832	1			-0-
01	7502	X	7147	-0-	-355 B	-0-	6337	3	810	9	Y	736	736	1			-0-
02	6776	X	6274	-0-	-502 B	-0-	5701	3	573	9	Y	521	521	1			-0-
03	7378	X	6766	-0-	-612 B	-0-	6180	3	586	9	Y	533	533	1			-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1262	N	1262	-0-	-0- B	-0-	1229	3	33	9	Y	30	30	1			-0-
11	1715	N	1715	-0-	-0- B	-0-	1658	3	57	9	Y	52	52	1			-0-
12	3378	X	3378	-0-	-0- B	-0-	3341	3	37	9	Y	34	34	1			-0-
01	1592	N	1592	-0-	-0- B	-0-	1536	3	56	9	Y	51	51	1			-0-
02	1596	N	887	-0-	-709 B	-0-	843	3	44	9	Y	40	40	1			-0-
03	1767	X	1088	-0-	-679 B	-0-	1044	3	44	9	Y	40	40	1			-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3012	-0-	-305 B	-0-	2562	3	450	9	Y	409	409	1			-0-
11	3090	X	2904	-0-	-186 B	-0-	2474	3	430	9	Y	391	391	1			-0-
12	3193	X	2956	-0-	-237 B	-0-	2553	3	403	9	Y	366	366	1			-0-
01	3100	X	2831	-0-	-269 B	-0-	2420	3	411	9	Y	374	374	1			-0-
02	2716	X	2665	-0-	-51 B	-0-	2276	3	389	9	Y	354	354	1			-0-
03	3007	X	2781	-0-	-226 B	-0-	2373	3	408	9	Y	371	371	1			-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	8632	-0-	-1009 B	-0-	6970	3	1662	9	Y	1511	1511	1			-0-
11	9330	X	7934	-0-	-1396 B	-0-	6374	3	1560	9	Y	1418	1418	1			-0-
12	9362	X	8028	-0-	-1334 B	-0-	55	1	6380	3	Y	1448	1448	1			-0-
							1593	9									
01	9027	X	9027	-0-	-0- B	-0-	164	1	7354	3	Y	1372	1372	1			-0-
							1509	9									
02	7885	X	7885	-0-	-0- B	-0-	234	1	6437	3	Y	1104	1104	1			-0-
							1214	9									
03	8618	X	8488	-0-	-130 B	-0-	284	1	6762	3	Y	1311	1311	1			-0-
							1442	9									

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2665	-0-	-342 B	-0-	2626	3	39	9	Y	35	35	1			-0-
11	2910	X	2555	-0-	-355 B	-0-	2512	3	43	9	Y	39	39	1			-0-
12	3069	X	2617	-0-	-452 B	-0-	2564	3	53	9	Y	48	48	1			-0-
01	3069	X	2509	-0-	-560 B	-0-	2464	3	45	9	Y	41	41	1			-0-
02	2772	X	2238	-0-	-534 B	-0-	2198	3	40	9	Y	36	36	1			-0-
*03	2686	X	2686	-0-	-0- B	-0-	2639	3	47	9	Y	43	43	1			-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3632	X	3632	-0-	-0- B	-0-	3479	3	153	9	Y	139	139	1			-0-
11	3508	X	3508	-0-	-0- B	-0-	3340	3	168	9	Y	153	153	1			-0-
12	3131	X	3050	-0-	-81 B	-0-	2871	3	179	9	Y	163	163	1			-0-
01	3627	X	2514	-0-	-1113 B	-0-	2341	3	173	9	Y	157	157	1			-0-
02	3276	X	2238	-0-	-1038 B	-0-	2022	3	216	9	Y	196	196	1			-0-
03	3627	X	2229	-0-	-1398 B	-0-	2067	3	162	9	Y	147	147	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9071	X	9071	-0-	-0-	B	-0-	8146	3	925	9	Y	841	841	1			-0-
11	8340	X	7732	-0-	-608	B	-0-	6841	3	891	9	Y	810	810	1			-0-
12	8866	X	8072	-0-	-794	B	-0-	7182	3	890	9	Y	809	809	1			-0-
01	9083	X	8142	-0-	-941	B	-0-	7397	3	745	9	Y	677	677	1			-0-
02	8204	X	6820	-0-	-1384	B	-0-	5949	3	871	9	Y	792	792	1			-0-
03	9083	X	7666	-0-	-1417	B	-0-	6666	3	1000	9	Y	909	909	1			-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

10	7936	X	7116	-0-	-820	B	-0-	5592	3	1524	9	Y	1385	1385	1			-0-
11	7470	X	6752	-0-	-718	B	-0-	5289	3	1463	9	Y	1330	1330	1			-0-
12	7719	X	7671	-0-	-48	B	-0-	6266	3	1405	9	Y	1277	1277	1			-0-
01	8231	X	8231	-0-	-0-	B	-0-	6726	3	1505	9	Y	1368	1368	1			-0-
02	6776	X	5643	-0-	-1133	B	-0-	4363	3	1280	9	Y	1164	1164	1			-0-
03	7657	X	6436	-0-	-1221	B	-0-	4996	3	1440	9	Y	1309	1309	1			-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

10	2139	N	2015	-0-	-124	B	-0-	1908	3	107	9	Y	97	97	1			-0-
11	1630	N	1630	-0-	-0-	B	-0-	1543	3	87	9	Y	79	79	1			-0-
12	2108	N	1683	-0-	-425	B	-0-	1586	3	97	9	Y	88	88	1			-0-
01	2015	N	1766	-0-	-249	B	-0-	1664	3	102	9	Y	93	93	1			-0-
02	1613	N	1613	-0-	-0-	B	-0-	1515	3	98	9	Y	89	89	1			-0-
03	1674	N	1579	-0-	-95	B	-0-	1488	3	91	9	Y	83	83	1			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

10	3263	X	3263	-0-	-0-	B	-0-	3096	3	167	9	Y	152	152	1			-0-
11	3150	X	3117	-0-	-33	B	-0-	2953	3	164	9	Y	149	149	1			-0-
12	3224	X	2907	-0-	-317	B	-0-	2750	3	157	9	Y	143	143	1			-0-
01	3255	X	2861	-0-	-394	B	-0-	2745	3	116	9	Y	105	105	1			-0-
02	2940	X	2767	-0-	-173	B	-0-	2603	3	164	9	Y	149	149	1			-0-
03	3255	X	3216	-0-	-39	B	-0-	3049	3	167	9	Y	152	152	1			-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

10	17459	X	17459	-0-	-0-	B	-0-	13352	3	4107	9	Y	3734	3734	1			-0-
11	13557	X	13557	-0-	-0-	B	-0-	10218	3	3339	9	Y	3035	3035	1			-0-
12	12363	X	12363	-0-	-0-	B	-0-	9262	3	3101	9	Y	2819	2819	1			-0-
01	12059	X	10218	-0-	-1841	B	-0-	7569	3	2649	9	Y	2408	2408	1			-0-
02	10892	X	8387	-0-	-2505	B	-0-	6137	3	2250	9	Y	2045	2045	1			-0-
03	12059	X	7475	-0-	-4584	B	-0-	5460	3	2015	9	Y	1832	1832	1			-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

10	7967	X	7006	-0-	-961	B	-0-	6587	3	419	9	Y	381	381	1			-0-
11	7802	X	7802	-0-	-0-	B	-0-	7321	3	481	9	Y	437	437	1			-0-
12	7719	X	6873	-0-	-846	B	-0-	6419	3	454	9	Y	413	413	1			-0-
01	7161	X	6654	-0-	-507	B	-0-	6202	3	452	9	Y	411	411	1			-0-
02	7280	X	6150	-0-	-1130	B	-0-	5722	3	428	9	Y	389	389	1			-0-
03	8060	X	6279	-0-	-1781	B	-0-	5835	3	444	9	Y	404	404	1			-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

10	5270	X	4775	-0-	-495	B	-0-	4493	3	282	9	N	256	256	1			-0-
11	4920	X	4388	-0-	-532	B	-0-	4138	3	250	9	N	227	227	1			-0-
12	4960	X	4339	-0-	-621	B	-0-	4107	3	232	9	N	211	211	1			-0-
01	4929	X	4409	-0-	-520	B	-0-	4124	3	285	9	N	259	259	1			-0-
02	4452	X	3983	-0-	-469	B	-0-	3748	3	235	9	N	214	214	1			-0-
03	4774	X	3905	-0-	-869	B	-0-	3652	3	253	9	N	230	230	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131 X	2724	-0-	-407 B	-0-	2264	3	460	9	Y	418	418	1			-0-
11	3120 X	2484	-0-	-636 B	-0-	2045	3	439	9	Y	399	399	1			-0-
12	3224 X	2590	-0-	-634 B	-0-	18	1	2108	3	Y	422	422	1			-0-
						464	9									
01	3224 X	2882	-0-	-342 B	-0-	53	1	2392	3	Y	397	397	1			-0-
						437	9									
02	2688 X	2366	-0-	-322 B	-0-	72	1	1973	3	Y	292	292	1			-0-
						321	9									
03	2728 X	2573	-0-	-155 B	-0-	88	1	2101	3	Y	349	349	1			-0-
						384	9									

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

10	6355 X	5691	-0-	-664 B	-0-	4560	3	1131	9	Y	1028	1028	1			-0-
11	6030 X	5374	-0-	-656 B	-0-	4283	3	1091	9	Y	992	992	1			-0-
12	6045 X	5694	-0-	-351 B	-0-	39	1	4509	3	Y	1042	1042	1			-0-
						1146	9									
01	5815 X	5815	-0-	-0- B	-0-	105	1	4710	3	Y	909	909	1			-0-
						1000	9									
02	5156 X	5156	-0-	-0- B	-0-	153	1	4201	3	Y	729	729	1			-0-
						802	9									
*03	5947 X	5947	-0-	-0- B	-0-	201	1	4793	3	Y	866	866	1			-0-
						953	9									

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

10	1131 N	1131	-0-	-0- B	-0-	1130	3	1	9	Y	1	1	1			-0-
11	1077 N	1077	-0-	-0- B	-0-	1059	3	18	9	Y	16	16	1			-0-
12	1364 N	985	-0-	-379 B	-0-	961	3	24	9	Y	22	22	1			-0-
01	1116 N	1097	-0-	-19 B	-0-	1080	3	17	9	Y	15	15	1			-0-
02	1008 N	930	-0-	-78 B	-0-	904	3	26	9	Y	24	24	1			-0-
*03	1005 N	1005	-0-	-0- B	-0-	987	3	18	9	Y	16	16	1			-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

10	2542 X	2308	-0-	-234 B	-0-	2189	3	119	9	Y	108	108	1			-0-
11	2400 X	2174	-0-	-226 B	-0-	2078	3	96	9	Y	87	87	1			-0-
12	2480 X	2353	-0-	-127 B	-0-	2254	3	99	9	Y	90	90	1			-0-
01	2480 X	2188	-0-	-292 B	-0-	2070	3	118	9	Y	107	107	1			-0-
02	2240 X	1916	-0-	-324 B	-0-	1818	3	98	9	Y	89	89	1			-0-
03	2356 X	2018	-0-	-338 B	-0-	1927	3	91	9	Y	83	83	1			-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

10	991 N	991	-0-	-0- B	-0-	771	3	220	9	Y	200	200	1			-0-
11	782 N	782	-0-	-0- B	-0-	611	3	171	9	Y	155	155	1			-0-
12	748 N	748	-0-	-0- B	-0-	601	3	147	9	Y	134	134	1			-0-
01	992 N	716	-0-	-276 B	-0-	521	3	195	9	Y	177	177	1			-0-
02	767 N	767	-0-	-0- B	-0-	593	3	174	9	Y	158	158	1			-0-
*03	954 N	954	-0-	-0- B	-0-	25	1	749	3	Y	164	164	1			-0-
						180	9									

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

10	651 X	287	-0-	-364 B	-0-	233	3	54	9	Y	49	49	1			-0-
11	630 X	239	-0-	-391 B	-0-	193	3	46	9	Y	42	42	1			-0-
12	620 X	214	-0-	-406 B	-0-	175	3	39	9	Y	35	35	1			-0-
01	434 X	265	-0-	-169 B	-0-	211	3	54	9	Y	49	49	1			-0-
02	308 X	230	-0-	-78 B	-0-	184	3	46	9	Y	42	42	1			-0-
03	279 X	188	-0-	-91 B	-0-	151	3	37	9	Y	34	34	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3467	-0-	-160 B	-0-	3322	3	145	9	Y	132	132	1			-0-
11	3510	X	3217	-0-	-293 B	-0-	3074	3	143	9	Y	130	130	1			-0-
12	3751	X	3332	-0-	-419 B	-0-	3192	3	140	9	Y	127	127	1			-0-
01	3751	X	3254	-0-	-497 B	-0-	3133	3	121	9	Y	110	110	1			-0-
02	3388	X	2776	-0-	-612 B	-0-	2678	3	98	9	Y	89	89	1			-0-
03	3472	X	3188	-0-	-284 B	-0-	3090	3	98	9	Y	89	89	1			-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

10	1426	N	1258	-0-	-168 B	-0-	1097	3	161	9	Y	146	146	1			-0-
11	1560	N	1513	-0-	-47 B	-0-	1351	3	162	9	Y	147	147	1			-0-
12	2460	N	2460	-0-	-0- B	-0-	2293	3	167	9	Y	152	152	1			-0-
01	1675	N	1675	-0-	-0- B	-0-	1514	3	161	9	Y	146	146	1			-0-
02	1400	N	1254	-0-	-146 B	-0-	1097	3	157	9	Y	143	143	1			-0-
03	2449	N	1048	-0-	-1401 B	-0-	909	3	139	9	Y	126	126	1			-0-

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

10	2852	X	2555	-0-	-297 B	-0-	2190	3	365	9	Y	332	332	1			-0-
11	2730	X	2284	-0-	-446 B	-0-	1959	3	325	9	Y	295	295	1			-0-
12	2821	X	2119	-0-	-702 B	-0-	1727	3	392	9	Y	356	356	1			-0-
01	2697	X	1877	-0-	-820 B	-0-	1470	3	407	9	Y	370	370	1			-0-
02	2436	X	1512	-0-	-924 B	-0-	1168	3	344	9	Y	313	313	1			-0-
03	2542	X	1681	-0-	-861 B	-0-	1309	3	372	9	Y	338	338	1			-0-

KOOPMAN O1 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	9845	X	9845	-0-	-0- B	-0-	7824	3	2021	9	Y	1837	1835	1	2	8	-0-
02	10828	X	10828	-0-	-0- B	-0-	8457	3	2371	9	Y	2155	2155	1			-0-
*03	12734	X	12734	-0-	-0- B	-0-	10033	3	2701	9	Y	2455	2455	1			-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

10	2666	X	2564	-0-	-102 B	-0-	2484	3	80	9	Y	73	73	1			-0-
11	2520	X	2453	-0-	-67 B	-0-	2323	3	130	9	Y	118	118	1			-0-
12	2852	X	2377	-0-	-475 B	-0-	2221	3	156	9	Y	142	142	1			-0-
01	2852	X	2350	-0-	-502 B	-0-	2190	3	160	9	Y	145	145	1			-0-
02	2576	X	698	-0-	-1878 B	-0-	656	3	42	9	Y	38	38	1			-0-
*03	2664	X	2664	-0-	-0- B	-0-	2552	3	112	9	Y	102	102	1			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

10	2573	X	2550	-0-	-23 B	-0-	2474	3	76	9	Y	69	69	1			-0-
11	2829	X	2829	-0-	-0- B	-0-	2759	3	70	9	Y	64	64	1			-0-
12	3659	X	3659	-0-	-0- B	-0-	3581	3	78	9	Y	71	71	1			-0-
01	2728	X	1776	-0-	-952 B	-0-	1732	3	44	9	Y	40	40	1			-0-
02	2632	X	2209	-0-	-423 B	-0-	2120	3	89	9	Y	81	81	1			-0-
03	3379	X	2200	-0-	-1179 B	-0-	2132	3	68	9	Y	62	62	1			-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

10	4867	X	4380	-0-	-487 B	-0-	4226	3	154	9	N	140	140	1			-0-
11	4440	X	3886	-0-	-554 B	-0-	3735	3	151	9	N	137	137	1			-0-
12	4805	X	4058	-0-	-747 B	-0-	3903	3	155	9	N	141	141	1			-0-
01	4805	X	4264	-0-	-541 B	-0-	4119	3	145	9	N	132	132	1			-0-
02	4340	X	3513	-0-	-827 B	-0-	3375	3	138	9	N	125	125	1			-0-
03	4371	X	3936	-0-	-435 B	-0-	3791	3	145	9	N	132	132	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596 X	3155	-0-	-441 B	-0-	3113	3	42	9	Y	38	38	1			-0-
11	3360 X	3342	-0-	-18 B	-0-	3309	3	33	9	Y	30	30	1			-0-
12	3379 X	3004	-0-	-375 B	-0-	2981	3	23	9	Y	21	21	1			-0-
01	4038 X	4038	-0-	-0- B	-0-	4001	3	37	9	Y	34	34	1			-0-
02	3170 X	3170	-0-	-0- B	-0-	3134	3	36	9	Y	33	33	1			-0-
03	3441 X	3261	-0-	-180 B	-0-	3216	3	45	9	Y	41	41	1			-0-

COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

10	1643 N	1490	-0-	-153 B	-0-	1440	3	9	4	N	37					88
						41	9									
11	1483 N	1483	-0-	-0- B	-0-	1433	3	8	4	N	38					126
						42	9									
12	1922 N	396	-0-	-1526 B	-0-	389	3	4	4	N	3					129
						3	9									
01	1759 N	1759	-0-	-0- B	-0-	1675	3	23	4	N	55					184
						61	9									
02	1448 N	1448	-0-	-0- B	-0-	1402	3	9	4	N	34					218
						37	9									
*03	1381 N	1381	-0-	-0- B	-0-	1322	3	9	4	N	45	182	1			81
						50	9									

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

10	2015 N	1926	-0-	-89 B	-0-	1906	3	20	9	Y	18	18	1			-0-
11	1560 N	716	-0-	-844 B	-0-	704	3	12	9	Y	11	11	1			-0-
12	2108 N	943	-0-	-1165 B	-0-	918	3	25	9	Y	23	23	1			-0-
01	2170 N	2170	-0-	-0- B	-0-	2138	3	32	9	Y	29	29	1			-0-
02	1670 N	1670	-0-	-0- B	-0-	1646	3	24	9	Y	22	22	1			-0-
*03	1943 N	1943	-0-	-0- B	-0-	1915	3	28	9	Y	25	25	1			-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

10	4278 X	4275	-0-	-3 B	-0-	3289	3	986	9	Y	896	896	1			-0-
11	3930 X	2981	-0-	-949 B	-0-	2271	3	710	9	Y	645	645	1			-0-
12	3875 X	3744	-0-	-131 B	-0-	2916	3	828	9	Y	753	753	1			-0-
01	4278 X	2983	-0-	-1295 B	-0-	2271	3	712	9	Y	647	647	1			-0-
02	3864 X	3045	-0-	-819 B	-0-	2318	3	727	9	Y	661	661	1			-0-
03	4278 X	4168	-0-	-110 B	-0-	100	1	3047	3	Y	928	928	1			-0-
						1021	9									

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

10	11439 X	9042	-0-	-2397 B	-0-	420	1	6909	3	Y	1557	1557	1			-0-
						1713	9									
11	10770 X	8701	-0-	-2069 B	-0-	417	1	6599	3	Y	1532	1532	1			-0-
						1685	9									
12	10850 X	8504	-0-	-2346 B	-0-	382	1	6427	3	Y	1541	1541	1			-0-
						1695	9									
01	9269 X	8106	-0-	-1163 B	-0-	387	1	6024	3	Y	1541	1541	1			-0-
						1695	9									
02	8176 X	7862	-0-	-314 B	-0-	393	1	5851	3	Y	1471	1471	1			-0-
						1618	9									
03	9052 X	7904	-0-	-1148 B	-0-	400	1	5907	3	Y	1452	1452	1			-0-
						1597	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4325 X	4325	-0-	-0- B	-0-	197	1	3233	3	Y	814	814	1			-0-
						895	9									
11	3720 X	3720	-0-	-0- B	-0-	174	1	2753	3	Y	721	721	1			-0-
						793	9									
12	4836 X	3663	-0-	-1173 B	-0-	161	1	2707	3	Y	723	723	1			-0-
						795	9									
01	4836 X	1754	-0-	-3082 B	-0-	82	1	1274	3	Y	362	362	1			-0-
						398	9									
02	4368 X	2013	-0-	-2355 B	-0-	98	1	1451	3	Y	422	422	1			-0-
						464	9									
03	4340 X	3563	-0-	-777 B	-0-	168	1	2473	3	Y	838	838	1			-0-
						922	9									

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

10	6138 X	5143	-0-	-995 B	-0-	4561	3	582	9	Y	529	529	1			-0-
11	5670 X	4917	-0-	-753 B	-0-	4358	3	559	9	Y	508	508	1			-0-
12	5518 X	4835	-0-	-683 B	-0-	4248	3	587	9	Y	534	534	1			-0-
01	5177 X	4634	-0-	-543 B	-0-	4043	3	591	9	Y	537	537	1			-0-
02	4676 X	4244	-0-	-432 B	-0-	3633	3	611	9	Y	555	555	1			-0-
03	5146 X	4704	-0-	-442 B	-0-	4123	3	581	9	Y	528	528	1			-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

10	6820 X	6226	-0-	-594 B	-0-	4974	3	1252	9	Y	1138	1138	1			-0-
11	6360 X	5870	-0-	-490 B	-0-	4662	3	1208	9	Y	1098	1098	1			-0-
12	6417 X	6111	-0-	-306 B	-0-	4870	3	1241	9	Y	1128	1128	1			-0-
01	6262 X	6104	-0-	-158 B	-0-	4888	3	1216	9	Y	1105	1105	1			-0-
02	5656 X	5236	-0-	-420 B	-0-	4157	3	1079	9	Y	981	981	1			-0-
03	6231 X	5513	-0-	-718 B	-0-	4205	3	1308	9	Y	1189	1189	1			-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

10	8432 X	7896	-0-	-536 B	-0-	366	1	6021	3	Y	1372	1372	1			-0-
						1509	9									
11	7980 X	7584	-0-	-396 B	-0-	364	1	5757	3	Y	1330	1330	1			-0-
						1463	9									
12	9176 X	7591	-0-	-1585 B	-0-	345	1	5804	3	Y	1311	1311	1			-0-
						1442	9									
01	9176 X	7350	-0-	-1826 B	-0-	358	1	5565	3	Y	1297	1297	1			-0-
						1427	9									
02	8288 X	6848	-0-	-1440 B	-0-	349	1	5186	3	Y	1194	1194	1			-0-
						1313	9									
03	7905 X	7506	-0-	-399 B	-0-	387	1	5708	3	Y	1283	1283	1			-0-
						1411	9									

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

10	3813 X	3424	-0-	-389 B	-0-	3352	3	72	9	Y	65	65	1			-0-
11	3690 X	3112	-0-	-578 B	-0-	3038	3	74	9	Y	67	67	1			-0-
12	3658 X	3174	-0-	-484 B	-0-	3076	3	98	9	Y	89	89	1			-0-
01	3658 X	3090	-0-	-568 B	-0-	2998	3	92	9	Y	84	84	1			-0-
02	3304 X	2510	-0-	-794 B	-0-	2463	3	47	9	Y	43	43	1			-0-
03	3410 X	3315	-0-	-95 B	-0-	3262	3	53	9	Y	48	48	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401 X	7462	-0-	-939 B	-0-	5750	3	1712	9	Y	1556	1556	1			-0-
11	7320 X	6954	-0-	-366 B	-0-	5339	3	1615	9	Y	1468	1468	1			-0-
12	7471 X	7080	-0-	-391 B	-0-	5388	3	1692	9	Y	1538	1538	1			-0-
01	7471 X	7262	-0-	-209 B	-0-	5605	3	1657	9	Y	1506	1506	1			-0-
02	6748 X	6148	-0-	-600 B	-0-	4665	3	1483	9	Y	1348	1348	1			-0-
03	7471 X	6606	-0-	-865 B	-0-	4999	3	1607	9	Y	1461	1461	1			-0-

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

10	13299 X	11701	-0-	-1598 B	-0-	587	1	8950	3	Y	1967	1967	1			-0-
						2164	9									
11	12600 X	11249	-0-	-1351 B	-0-	580	1	8555	3	Y	1922	1922	1			-0-
						2114	9									
12	12400 X	11147	-0-	-1253 B	-0-	568	1	8486	3	Y	1903	1903	1			-0-
						2093	9									
01	12152 X	10480	-0-	-1672 B	-0-	567	1	7921	3	Y	1811	1811	1			-0-
						1992	9									
02	10976 X	9670	-0-	-1306 B	-0-	558	1	7295	3	Y	1652	1652	1			-0-
						1817	9									
03	11687 X	10397	-0-	-1290 B	-0-	608	1	7828	3	Y	1783	1783	1			-0-
						1961	9									

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

10	9083 X	7954	-0-	-1129 B	-0-	7066	3	888	9	Y	807	807	1			-0-
11	8790 X	7636	-0-	-1154 B	-0-	6848	3	788	9	Y	716	716	1			-0-
12	9083 X	7453	-0-	-1630 B	-0-	6675	3	778	9	Y	707	707	1			-0-
01	7967 X	7519	-0-	-448 B	-0-	6767	3	752	9	Y	684	684	1			-0-
02	7196 X	6511	-0-	-685 B	-0-	5823	3	688	9	Y	625	625	1			-0-
03	7967 X	6860	-0-	-1107 B	-0-	6116	3	744	9	Y	676	676	1			-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

10	10013 X	8628	-0-	-1385 B	-0-	6678	3	1950	9	Y	1773	1773	1			-0-
11	9390 X	8186	-0-	-1204 B	-0-	6318	3	1868	9	Y	1698	1698	1			-0-
12	9672 X	8033	-0-	-1639 B	-0-	6130	3	1903	9	Y	1730	1730	1			-0-
01	8835 X	7849	-0-	-986 B	-0-	6200	3	1649	9	Y	1499	1499	1			-0-
02	8239 X	8239	-0-	-0- B	-0-	6290	3	1949	9	Y	1772	1772	1			-0-
03	8618 X	8201	-0-	-417 B	-0-	6258	3	1943	9	Y	1766	1766	1			-0-

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

10	8308 X	8085	-0-	-223 B	-0-	7609	3	476	9	Y	433	433	1			-0-
11	8040 X	7413	-0-	-627 B	-0-	6972	3	441	9	Y	401	401	1			-0-
12	8308 X	7406	-0-	-902 B	-0-	6953	3	453	9	Y	412	412	1			-0-
01	8091 X	7191	-0-	-900 B	-0-	6736	3	455	9	Y	414	414	1			-0-
02	7308 X	6774	-0-	-534 B	-0-	6325	3	449	9	Y	408	408	1			-0-
03	8091 X	7192	-0-	-899 B	-0-	6757	3	435	9	Y	395	395	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3240	-0-	-821 B	-0-	2579	3	661	9	Y	601	601	1			-0-
11	3810	X	3077	-0-	-733 B	-0-	2464	3	613	9	Y	557	557	1			-0-
12	3472	X	3252	-0-	-220 B	-0-	2599	3	653	9	Y	594	594	1			-0-
01	3348	X	3065	-0-	-283 B	-0-	2420	3	645	9	Y	586	586	1			-0-
02	2940	X	2509	-0-	-431 B	-0-	1952	3	557	9	Y	506	506	1			-0-
*03	3574	X	3574	-0-	-0- B	-0-	92	1	2794	3	Y	625	625	1			-0-
							688	9									

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3222	-0-	-374 B	-0-	2510	3	712	9	Y	647	647	1			-0-
11	3450	X	2945	-0-	-505 B	-0-	2286	3	659	9	Y	599	599	1			-0-
12	3410	X	3087	-0-	-323 B	-0-	2430	3	657	9	Y	597	597	1			-0-
01	3286	X	2769	-0-	-517 B	-0-	2144	3	625	9	Y	568	568	1			-0-
02	2968	X	2462	-0-	-506 B	-0-	1910	3	552	9	Y	502	502	1			-0-
03	3224	X	3126	-0-	-98 B	-0-	79	1	2403	3	Y	585	585	1			-0-
							644	9									

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18569	X	11383	-0-	-7186 B	-0-	574	1	8756	3	Y	1866	1866	1			-0-
							2053	9									
11	17010	X	10837	-0-	-6173 B	-0-	562	1	8291	3	Y	1804	1804	1			-0-
							1984	9									
12	14415	X	13613	-0-	-802 B	-0-	705	1	10525	3	Y	2166	2166	1			-0-
							2383	9									
01	14415	X	12552	-0-	-1863 B	-0-	697	1	9734	3	Y	1928	1928	1			-0-
							2121	9									
02	13167	X	13167	-0-	-0- B	-0-	790	1	10318	3	Y	1872	1872	1			-0-
							2059	9									
03	13609	X	12158	-0-	-1451 B	-0-	723	1	9305	3	Y	1936	1936	1			-0-
							2130	9									

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7476	-0-	-739 B	-0-	382	1	5832	3	Y	1147	1147	1			-0-
							1262	9									
11	7950	X	7056	-0-	-894 B	-0-	371	1	5468	3	Y	1106	1106	1			-0-
							1217	9									
12	7750	X	6502	-0-	-1248 B	-0-	335	1	5002	3	Y	1059	1059	1			-0-
							1165	9									
01	7719	X	6533	-0-	-1186 B	-0-	361	1	5036	3	Y	1033	1033	1			-0-
							1136	9									
02	6860	X	5236	-0-	-1624 B	-0-	305	1	3986	3	Y	859	859	1			-0-
							945	9									
03	7471	X	5595	-0-	-1876 B	-0-	330	1	4247	3	Y	925	925	1			-0-
							1018	9									

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	602	-0-	-2901 B	-0-	425	3	177	9	Y	161	161	1			-0-
11	2670	X	1411	-0-	-1259 B	-0-	916	3	495	9	Y	450	450	1			-0-
12	2635	X	1122	-0-	-1513 B	-0-	641	3	481	9	Y	437	437	1			-0-
01	1091	X	1091	-0-	-0- B	-0-	2	1	637	3	Y	411	411	1			-0-
							452	9									
02	2087	X	2087	-0-	-0- B	-0-	14	1	1427	3	Y	587	587	1			-0-
							646	9									
*03	2285	X	2285	-0-	-0- B	-0-	20	1	1755	3	Y	464	464	1			-0-
							510	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943 X	10307	-0-	-636 B	-0-	8705	3	1602	9	Y	1456	1456	1			-0-
11	10080 X	9090	-0-	-990 B	-0-	7662	3	1428	9	Y	1298	1298	1			-0-
12	10323 X	8892	-0-	-1431 B	-0-	7383	3	1509	9	Y	1372	1372	1			-0-
01	10292 X	8334	-0-	-1958 B	-0-	6994	3	1340	9	Y	1218	1218	1			-0-
02	9296 X	7701	-0-	-1595 B	-0-	6355	3	1346	9	Y	1224	1224	1			-0-
03	10292 X	7325	-0-	-2967 B	-0-	6064	3	1261	9	Y	1146	1146	1			-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

10	4402 X	4222	-0-	-180 B	-0-	3770	3	452	9	Y	411	411	1			-0-
11	4140 X	4088	-0-	-52 B	-0-	3650	3	438	9	Y	398	398	1			-0-
12	5207 X	5207	-0-	-0- B	-0-	4763	3	444	9	Y	404	404	1			-0-
01	5438 X	5438	-0-	-0- B	-0-	4966	3	472	9	Y	429	429	1			-0-
02	4555 X	4555	-0-	-0- B	-0-	4118	3	437	9	Y	397	397	1			-0-
03	5208 X	4235	-0-	-973 B	-0-	122	1	3726	3	Y	352	352	1			-0-
						387	9									

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

10	8866 X	8052	-0-	-814 B	-0-	6550	3	1502	9	Y	1365	1365	1			-0-
11	8280 X	6756	-0-	-1524 B	-0-	5372	3	1384	9	Y	1258	1258	1			-0-
12	8494 X	6752	-0-	-1742 B	-0-	5520	3	1232	9	Y	1120	1120	1			-0-
01	8060 X	7706	-0-	-354 B	-0-	6300	3	1406	9	Y	1278	1278	1			-0-
02	7280 X	6533	-0-	-747 B	-0-	5247	3	1286	9	Y	1169	1169	1			-0-
03	8060 X	6800	-0-	-1260 B	-0-	5472	3	1328	9	Y	1207	1207	1			-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

10	12059 X	9864	-0-	-2195 B	-0-	7655	3	2209	9	Y	2008	2008	1			-0-
11	10890 X	9493	-0-	-1397 B	-0-	7348	3	2145	9	Y	1950	1950	1			-0-
12	11036 X	9863	-0-	-1173 B	-0-	7571	3	2292	9	Y	2084	2084	1			-0-
01	10106 X	9962	-0-	-144 B	-0-	7775	3	2187	9	Y	1988	1988	1			-0-
02	9246 X	9246	-0-	-0- B	-0-	7103	3	2143	9	Y	1948	1948	1			-0-
03	9858 X	9436	-0-	-422 B	-0-	7288	3	2148	9	Y	1953	1953	1			-0-

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

10	2077 X	1636	-0-	-441 B	-0-	1516	3	120	9	Y	109	109	1			-0-
11	1627 X	1627	-0-	-0- B	-0-	1514	3	113	9	Y	103	103	1			-0-
12	2418 X	1515	-0-	-903 B	-0-	1393	3	122	9	Y	111	111	1			-0-
01	2418 X	1633	-0-	-785 B	-0-	1497	3	136	9	Y	124	124	1			-0-
02	2184 X	1653	-0-	-531 B	-0-	1523	3	130	9	Y	118	118	1			-0-
*03	1904 X	1904	-0-	-0- B	-0-	1769	3	135	9	Y	123	123	1			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

10	8773 X	7624	-0-	-1149 B	-0-	6492	3	1132	9	Y	1029	1029	1			-0-
11	8130 X	7278	-0-	-852 B	-0-	6209	3	1069	9	Y	972	972	1			-0-
12	8215 X	7411	-0-	-804 B	-0-	53	1	6168	3	Y	1082	1082	1			-0-
						1190	9									
01	7905 X	7293	-0-	-612 B	-0-	135	1	6034	3	Y	1022	1022	1			-0-
						1124	9									
02	7140 X	6447	-0-	-693 B	-0-	194	1	5356	3	Y	815	815	1			-0-
						897	9									
03	7626 X	7109	-0-	-517 B	-0-	251	1	5975	3	Y	803	803	1			-0-
						883	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028 X	10791	-0-	-1237 B	-0-	9275	3	1516	9	Y	1378	1378	1			-0-
11	11370 X	10264	-0-	-1106 B	-0-	8799	3	1465	9	Y	1332	1332	1			-0-
12	11470 X	10913	-0-	-557 B	-0-	9465	3	1448	9	Y	1316	1316	1			-0-
01	10788 X	9664	-0-	-1124 B	-0-	8308	3	1356	9	Y	1233	1233	1			-0-
02	9744 X	8757	-0-	-987 B	-0-	7458	3	1299	9	Y	1181	1181	1			-0-
03	10912 X	7546	-0-	-3366 B	-0-	6187	3	1359	9	Y	1235	1235	1			-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200 X	5542	-0-	-658 B	-0-	4805	3	737	9	Y	670	670	1			-0-
11	5160 X	4629	-0-	-531 B	-0-	3913	3	716	9	Y	651	651	1			-0-
12	5673 X	5051	-0-	-622 B	-0-	37	1	4284	3	Y	664	664	1			-0-
						730	9									
01	5673 X	5300	-0-	-373 B	-0-	100	1	4498	3	Y	638	638	1			-0-
						702	9									
02	5124 X	4435	-0-	-689 B	-0-	136	1	3732	3	Y	515	515	1			-0-
						567	9									
03	5549 X	4681	-0-	-868 B	-0-	166	1	3943	3	Y	520	520	1			-0-
						572	9									

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479 X	5597	-0-	-882 B	-0-	4862	3	735	9	Y	668	668	1			-0-
11	6120 X	5339	-0-	-781 B	-0-	4573	3	766	9	Y	696	696	1			-0-
12	6169 X	5209	-0-	-960 B	-0-	38	1	4394	3	Y	706	706	1			-0-
						777	9									
01	5859 X	5705	-0-	-154 B	-0-	107	1	4776	3	Y	747	747	1			-0-
						822	9									
02	5292 X	4619	-0-	-673 B	-0-	142	1	3904	3	Y	521	521	1			-0-
						573	9									
03	5611 X	5071	-0-	-540 B	-0-	180	1	4273	3	Y	562	562	1			-0-
						618	9									

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851 X	6374	-0-	-477 B	-0-	6299	3	75	9	Y	68	68	1			-0-
11	6540 X	5994	-0-	-546 B	-0-	5899	3	95	9	Y	86	86	1			-0-
12	7190 X	7190	-0-	-0- B	-0-	7088	3	102	9	Y	93	93	1			-0-
01	6944 X	5699	-0-	-1245 B	-0-	5566	3	133	9	Y	121	121	1			-0-
02	6272 X	5509	-0-	-763 B	-0-	5408	3	101	9	Y	92	92	1			-0-
03	7192 X	6021	-0-	-1171 B	-0-	5927	3	94	9	Y	85	85	1			-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14756 X	13506	-0-	-1250 B	-0-	679	1	10364	3	Y	2239	2239	1			-0-
						2463	9									
11	14280 X	12688	-0-	-1592 B	-0-	657	1	9687	3	Y	2131	2131	1			-0-
						2344	9									
12	14291 X	12863	-0-	-1428 B	-0-	656	1	9796	3	Y	2192	2192	1			-0-
						2411	9									
01	13950 X	12176	-0-	-1774 B	-0-	657	1	9179	3	Y	2127	2127	1			-0-
						2340	9									
02	12600 X	10910	-0-	-1690 B	-0-	629	1	8220	3	Y	1874	1874	1			-0-
						2061	9									
03	13516 X	12082	-0-	-1434 B	-0-	706	1	9081	3	Y	2086	2086	1			-0-
						2295	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30969 X	27388	-0-	-3581 B	-0-	1350	1	22182	3	Y	3505	3505	1			-0-
						3856	9									
11	29970 X	26283	-0-	-3687 B	-0-	1337	1	21150	3	Y	3451	3451	1			-0-
						3796	9									
12	31434 X	27639	-0-	-3795 B	-0-	1329	1	22360	3	Y	3591	3591	1			-0-
						3950	9									
01	31434 X	26680	-0-	-4754 B	-0-	1378	1	21422	3	Y	3527	3527	1			-0-
						3880	9									
02	28392 X	21829	-0-	-6563 B	-0-	1176	1	17495	3	Y	2871	2871	1			-0-
						3158	9									
03	27652 X	23547	-0-	-4105 B	-0-	1271	1	18759	3	Y	3197	3197	1			-0-
						3517	9									

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

10	8866 X	8391	-0-	-475 B	-0-	8080	3	311	9	Y	283	283	1			-0-
11	8580 X	7697	-0-	-883 B	-0-	7399	3	298	9	Y	271	271	1			-0-
12	8835 X	7352	-0-	-1483 B	-0-	7053	3	299	9	Y	272	272	1			-0-
01	8835 X	8568	-0-	-267 B	-0-	8242	3	326	9	Y	296	296	1			-0-
02	7980 X	6991	-0-	-989 B	-0-	6704	3	287	9	Y	261	261	1			-0-
03	8401 X	7246	-0-	-1155 B	-0-	6956	3	290	9	Y	264	264	1			-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

10	22196 X	19028	-0-	-3168 B	-0-	935	1	15357	3	Y	2487	2487	1			-0-
						2736	9									
11	20730 X	17813	-0-	-2917 B	-0-	908	1	14358	3	Y	2315	2315	1			-0-
						2547	9									
12	20832 X	17738	-0-	-3094 B	-0-	851	1	14317	3	Y	2336	2336	1			-0-
						2570	9									
01	19654 X	16379	-0-	-3275 B	-0-	844	1	13122	3	Y	2194	2194	1			-0-
						2413	9									
02	17752 X	15541	-0-	-2211 B	-0-	839	1	12478	3	Y	2022	2022	1			-0-
						2224	9									
03	19034 X	16839	-0-	-2195 B	-0-	907	1	13389	3	Y	2312	2312	1			-0-
						2543	9									

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

10	13423 X	12434	-0-	-989 B	-0-	532	1	8747	3	Y	2868	2868	1			-0-
						3155	9									
11	12630 X	12353	-0-	-277 B	-0-	525	1	8309	3	Y	3199	3199	1			-0-
						3519	9									
12	13175 X	11954	-0-	-1221 B	-0-	493	1	8303	3	Y	2871	2871	1			-0-
						3158	9									
01	13175 X	10943	-0-	-2232 B	-0-	534	1	8301	3	Y	1916	1916	1			-0-
						2108	9									
02	11900 X	9674	-0-	-2226 B	-0-	467	1	6950	3	Y	2052	2052	1			-0-
						2257	9									
03	12772 X	10436	-0-	-2336 B	-0-	520	1	7666	3	Y	2045	2045	1			-0-
						2250	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14725 X	12378	-0-	-2347 B	-0-	569	1	9356	3	Y	2230	2230	1			-0-
						2453	9									
11	13680 X	12963	-0-	-717 B	-0-	622	1	9829	3	Y	2284	2284	1			-0-
						2512	9									
12	13702 X	11878	-0-	-1824 B	-0-	534	1	8989	3	Y	2141	2141	1			-0-
						2355	9									
01	12402 X	12402	-0-	-0- B	-0-	602	1	9362	3	Y	2216	2216	1			-0-
						2438	9									
02	12096 X	10959	-0-	-1137 B	-0-	556	1	8263	3	Y	1945	1945	1			-0-
						2140	9									
03	13392 X	10687	-0-	-2705 B	-0-	545	1	8046	3	Y	1905	1905	1			-0-
						2096	9									

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

10	14322 X	10995	-0-	-3327 B	-0-	8828	3	2167	9	Y	1970	1970	1			-0-
11	12540 X	10467	-0-	-2073 B	-0-	8377	3	2090	9	Y	1900	1900	1			-0-
12	12617 X	10865	-0-	-1752 B	-0-	8879	3	1986	9	Y	1805	1805	1			-0-
01	11749 X	10155	-0-	-1594 B	-0-	28	1	8143	3	Y	1804	1804	1			-0-
						1984	9									
02	10612 X	8830	-0-	-1782 B	-0-	70	1	7227	3	Y	1394	1394	1			-0-
						1533	9									
03	11005 X	9361	-0-	-1644 B	-0-	86	1	7599	3	Y	1524	1524	1			-0-
						1676	9									

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

10	9982 X	8786	-0-	-1196 B	-0-	6998	3	1788	9	Y	1625	1625	1			-0-
11	9660 X	8117	-0-	-1543 B	-0-	6448	3	1669	9	Y	1517	1517	1			-0-
12	9455 X	8441	-0-	-1014 B	-0-	6758	3	1683	9	Y	1530	1530	1			-0-
01	8773 X	8303	-0-	-470 B	-0-	23	1	6673	3	Y	1461	1461	1			-0-
						1607	9									
02	7924 X	7503	-0-	-421 B	-0-	59	1	6121	3	Y	1203	1203	1			-0-
						1323	9									
03	8773 X	7948	-0-	-825 B	-0-	73	1	6468	3	Y	1279	1279	1			-0-
						1407	9									

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

10	10044 X	8608	-0-	-1436 B	-0-	6871	3	1737	9	Y	1579	1579	1			-0-
11	9720 X	8189	-0-	-1531 B	-0-	6469	3	1720	9	Y	1564	1564	1			-0-
12	9889 X	7620	-0-	-2269 B	-0-	6068	3	1552	9	Y	1411	1411	1			-0-
01	10153 X	10153	-0-	-0- B	-0-	29	1	8417	3	Y	1552	1552	1			-0-
						1707	9									
02	7784 X	6604	-0-	-1180 B	-0-	51	1	5326	3	Y	1115	1115	1			-0-
						1227	9									
03	8618 X	6587	-0-	-2031 B	-0-	60	1	5309	3	Y	1107	1107	1			-0-
						1218	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919 X	10647	-0-	-3272 B	-0-	8426	3	2221	9	Y	2019	2019	1			-0-
11	11880 X	9154	-0-	-2726 B	-0-	7182	3	1972	9	Y	1793	1793	1			-0-
12	12276 X	7846	-0-	-4430 B	-0-	5984	3	1862	9	Y	1693	1693	1			-0-
01	11346 X	8753	-0-	-2593 B	-0-	23	1	6527	3	Y	2003	2003	1			-0-
						2203	9									
02	12533 X	12533	-0-	-0- B	-0-	105	1	10886	3	Y	1402	1402	1			-0-
						1542	9									
03	10633 X	9725	-0-	-908 B	-0-	89	1	7898	3	Y	1580	1580	1			-0-
						1738	9									

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

10	9827 X	8623	-0-	-1204 B	-0-	7966	3	657	9	Y	597	597	1			-0-
11	9330 X	8140	-0-	-1190 B	-0-	7501	3	639	9	Y	581	581	1			-0-
12	9331 X	8810	-0-	-521 B	-0-	8103	3	707	9	Y	643	643	1			-0-
01	8959 X	7689	-0-	-1270 B	-0-	7004	3	685	9	Y	623	623	1			-0-
02	8092 X	7705	-0-	-387 B	-0-	7102	3	603	9	Y	548	548	1			-0-
03	8804 X	7800	-0-	-1004 B	-0-	7170	3	630	9	Y	573	573	1			-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

10	6076 X	5336	-0-	-740 B	-0-	4597	3	739	9	Y	672	672	1			-0-
11	5700 X	5020	-0-	-680 B	-0-	4326	3	694	9	Y	631	631	1			-0-
12	5859 X	5124	-0-	-735 B	-0-	37	1	4359	3	Y	662	662	1			-0-
						728	9									
01	5332 X	4829	-0-	-503 B	-0-	93	1	4166	3	Y	518	518	1			-0-
						570	9									
02	4816 X	4199	-0-	-617 B	-0-	131	1	3600	3	Y	425	425	1			-0-
						468	9									
03	5332 X	4981	-0-	-351 B	-0-	177	1	4217	3	Y	534	534	1			-0-
						587	9									

CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

10	15531 X	13889	-0-	-1642 B	-0-	12544	3	1345	9	Y	1223	1223	1			-0-
11	14640 X	13094	-0-	-1546 B	-0-	11805	3	1289	9	Y	1172	1172	1			-0-
12	14756 X	13252	-0-	-1504 B	-0-	11929	3	1323	9	Y	1203	1203	1			-0-
01	14601 X	12650	-0-	-1951 B	-0-	11596	3	1054	9	Y	958	958	1			-0-
02	13188 X	11370	-0-	-1818 B	-0-	10195	3	1175	9	Y	1068	1068	1			-0-
03	13888 X	13012	-0-	-876 B	-0-	378	1	11499	3	Y	1032	1032	1			-0-
						1135	9									

CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

10	9207 X	8290	-0-	-917 B	-0-	7428	3	862	9	Y	784	784	1			-0-
11	8760 X	7834	-0-	-926 B	-0-	7008	3	826	9	Y	751	751	1			-0-
12	8866 X	7685	-0-	-1181 B	-0-	6893	3	792	9	Y	720	720	1			-0-
01	8587 X	7773	-0-	-814 B	-0-	7144	3	629	9	Y	572	572	1			-0-
02	7756 X	6537	-0-	-1219 B	-0-	5808	3	729	9	Y	663	663	1			-0-
03	8277 X	7968	-0-	-309 B	-0-	229	1	6955	3	Y	713	713	1			-0-
						784	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12338 X	10560	-0-	-1778 B	-0-	9058	3	1502	9	Y	1365	1365	1			-0-
11	11670 X	9593	-0-	-2077 B	-0-	8178	3	1415	9	Y	1286	1286	1			-0-
12	11811 X	9610	-0-	-2201 B	-0-	70	1	8110	3	Y	1300	1300	1			-0-
						1430	9									
01	11284 X	10465	-0-	-819 B	-0-	198	1	8874	3	Y	1266	1266	1			-0-
						1393	9									
02	10192 X	9012	-0-	-1180 B	-0-	277	1	7618	3	Y	1015	1015	1			-0-
						1117	9									
03	10571 X	10218	-0-	-353 B	-0-	360	1	8578	3	Y	1164	1164	1			-0-
						1280	9									

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

10	7564 X	7076	-0-	-488 B	-0-	5591	3	1485	9	Y	1350	1350	1			-0-
11	7080 X	6500	-0-	-580 B	-0-	5030	3	1470	9	Y	1336	1336	1			-0-
12	7316 X	6835	-0-	-481 B	-0-	5332	3	1503	9	Y	1366	1366	1			-0-
01	7068 X	6481	-0-	-587 B	-0-	4983	3	1498	9	Y	1362	1362	1			-0-
02	6384 X	5658	-0-	-726 B	-0-	4083	3	1575	9	Y	1432	1432	1			-0-
03	7068 X	6540	-0-	-528 B	-0-	153	1	4663	3	Y	1567	1567	1			-0-
						1724	9									

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

10	8973 X	8973	-0-	-0- B	-0-	6992	3	1981	9	Y	1801	1801	1			-0-
11	9330 X	7746	-0-	-1584 B	-0-	6041	3	1705	9	Y	1550	1550	1			-0-
12	10292 X	7708	-0-	-2584 B	-0-	6073	3	1635	9	Y	1486	1486	1			-0-
01	10292 X	5114	-0-	-5178 B	-0-	3490	3	1624	9	Y	1476	1476	1			-0-
02	9296 X	4339	-0-	-4957 B	-0-	3232	3	1107	9	Y	1006	1006	1			-0-
03	8959 X	7780	-0-	-1179 B	-0-	200	1	6098	3	Y	1347	1347	1			-0-
						1482	9									

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

10	4309 X	3550	-0-	-759 B	-0-	2749	3	801	9	Y	728	728	1			-0-
11	4080 X	3489	-0-	-591 B	-0-	2687	3	802	9	Y	729	729	1			-0-
12	4216 X	3245	-0-	-971 B	-0-	2582	3	663	9	Y	603	603	1			-0-
01	3993 X	3993	-0-	-0- B	-0-	3066	3	927	9	Y	843	843	1			-0-
02	3416 X	3240	-0-	-176 B	-0-	2501	3	739	9	Y	672	672	1			-0-
*03	4238 X	4238	-0-	-0- B	-0-	101	1	3064	3	Y	975	975	1			-0-
						1073	9									

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

10	3937 X	3388	-0-	-549 B	-0-	2718	3	670	9	Y	609	609	1			-0-
11	3441 X	3441	-0-	-0- B	-0-	2813	3	628	9	Y	571	571	1			-0-
12	3769 X	3769	-0-	-0- B	-0-	3229	3	540	9	Y	491	491	1			-0-
01	3882 X	3882	-0-	-0- B	-0-	3310	3	572	9	Y	520	520	1			-0-
02	3220 X	2672	-0-	-548 B	-0-	2154	3	518	9	Y	471	471	1			-0-
*03	3820 X	3820	-0-	-0- B	-0-	98	1	2972	3	Y	682	682	1			-0-
						750	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378 X	7284	-0-	-94 B	-0-	5917	3	1367	9	Y	1243	1243	1			-0-
11	7140 X	6222	-0-	-918 B	-0-	5071	3	1151	9	Y	1046	1046	1			-0-
12	7378 X	7001	-0-	-377 B	-0-	5659	3	1342	9	Y	1220	1220	1			-0-
01	7285 X	7109	-0-	-176 B	-0-	5765	3	1344	9	Y	1222	1222	1			-0-
02	6580 X	6286	-0-	-294 B	-0-	5085	3	1201	9	Y	1092	1092	1			-0-
03	7285 X	6876	-0-	-409 B	-0-	181	1	5520	3	Y	1068	1068	1			-0-
						1175	9									

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022 X	4714	-0-	-308 B	-0-	3880	3	834	9	Y	758	758	1			-0-
11	4860 X	3597	-0-	-1263 B	-0-	2959	3	638	9	Y	580	580	1			-0-
12	5084 X	4307	-0-	-777 B	-0-	3531	3	776	9	Y	705	705	1			-0-
01	5084 X	3583	-0-	-1501 B	-0-	2912	3	671	9	Y	610	610	1			-0-
02	4592 X	3378	-0-	-1214 B	-0-	2810	3	568	9	Y	516	516	1			-0-
03	4712 X	4566	-0-	-146 B	-0-	119	1	3634	3	Y	739	739	1			-0-
						813	9									

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084 X	4284	-0-	-800 B	-0-	3493	3	791	9	Y	719	719	1			-0-
11	4830 X	4157	-0-	-673 B	-0-	3394	3	763	9	Y	694	694	1			-0-
12	4836 X	4168	-0-	-668 B	-0-	3375	3	793	9	Y	721	721	1			-0-
01	4309 X	3679	-0-	-630 B	-0-	2967	3	712	9	Y	647	647	1			-0-
02	3892 X	3628	-0-	-264 B	-0-	3080	3	548	9	Y	498	498	1			-0-
03	4309 X	3987	-0-	-322 B	-0-	109	1	3331	3	Y	497	497	1			-0-
						547	9									

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270 X	4657	-0-	-613 B	-0-	3715	3	942	9	Y	856	856	1			-0-
11	5100 X	4393	-0-	-707 B	-0-	3504	3	889	9	Y	808	808	1			-0-
12	5270 X	4474	-0-	-796 B	-0-	3630	3	844	9	Y	767	767	1			-0-
01	5270 X	5080	-0-	-190 B	-0-	4149	3	931	9	Y	846	846	1			-0-
02	4312 X	3900	-0-	-412 B	-0-	3247	3	653	9	Y	594	594	1			-0-
03	4650 X	4035	-0-	-615 B	-0-	111	1	3367	3	Y	506	506	1			-0-
						557	9									

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851 X	3604	-0-	-3247 B	-0-	2154	3	1450	9	Y	1318	1318	1			-0-
11	6540 X	5764	-0-	-776 B	-0-	4269	3	1495	9	Y	1359	1359	1			-0-
12	6479 X	5787	-0-	-692 B	-0-	4718	3	1069	9	Y	972	972	1			-0-
01	6169 X	5693	-0-	-476 B	-0-	4641	3	1052	9	Y	956	956	1			-0-
02	5376 X	4378	-0-	-998 B	-0-	3472	3	906	9	Y	824	824	1			-0-
03	5952 X	5066	-0-	-886 B	-0-	133	1	4043	3	Y	809	809	1			-0-
						890	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818 X	13524	-0-	-1294 B	-0-	11526	3	1998	9	Y	1816	1816	1			-0-
11	14340 X	6222	-0-	-8118 B	-0-	5178	3	1044	9	Y	949	949	1			-0-
12	14818 X	7821	-0-	-6997 B	-0-	6552	3	1269	9	Y	1154	1154	1			-0-
01	14818 X	10521	-0-	-4297 B	-0-	9004	3	1517	9	Y	1379	1379	1			-0-
02	13384 X	7476	-0-	-5908 B	-0-	6209	3	1267	9	Y	1152	1152	1			-0-
03	13516 X	8183	-0-	-5333 B	-0-	213	1	6488	3	Y	1347	1347	1			-0-
						1482	9									

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

10	10912 X	8831	-0-	-2081 B	-0-	7081	3	1750	9	Y	1591	1591	1			-0-
11	9900 X	8551	-0-	-1349 B	-0-	6838	3	1713	9	Y	1557	1557	1			-0-
12	13608 X	13608	-0-	-0- B	-0-	11695	3	1913	9	Y	1739	1739	1			-0-
01	9959 X	9959	-0-	-0- B	-0-	8218	3	1741	9	Y	1583	1583	1			-0-
02	11437 X	11437	-0-	-0- B	-0-	9499	3	1938	9	Y	1762	1762	1			-0-
03	13609 X	9537	-0-	-4072 B	-0-	7631	3	1906	9	Y	1733	1733	1			-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

10	17608 X	15057	-0-	-2551 B	-0-	12375	3	2682	9	Y	2438	2438	1			-0-
11	16050 X	11559	-0-	-4491 B	-0-	9504	3	2055	9	Y	1868	1868	1			-0-
12	18402 X	18402	-0-	-0- B	-0-	15172	3	3230	9	Y	2936	2936	1			-0-
01	16863 X	16863	-0-	-0- B	-0-	14000	3	2863	9	Y	2603	2603	1			-0-
02	14261 X	14261	-0-	-0- B	-0-	11945	3	2316	9	Y	2105	2105	1			-0-
03	18414 X	14795	-0-	-3619 B	-0-	12357	3	2438	9	Y	2216	2216	1			-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

10	10509 X	9510	-0-	-999 B	-0-	8248	3	1262	9	Y	1147	1147	1			-0-
11	10050 X	8846	-0-	-1204 B	-0-	7674	3	1172	9	Y	1065	1065	1			-0-
12	10385 X	8977	-0-	-1408 B	-0-	67	1	7766	3	Y	1040	1040	1			-0-
						1144	9									
01	9765 X	9440	-0-	-325 B	-0-	181	1	8126	3	Y	1030	1030	1			-0-
						1133	9									
02	8820 X	8376	-0-	-444 B	-0-	261	1	7203	3	Y	829	829	1			-0-
						912	9									
03	9517 X	9041	-0-	-476 B	-0-	325	1	7742	3	Y	885	885	1			-0-
						974	9									

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

10	5251 X	5251	-0-	-0- B	-0-	4364	3	887	9	Y	806	806	1			-0-
11	7458 X	7458	-0-	-0- B	-0-	6262	3	1196	9	Y	1087	1087	1			-0-
12	8207 X	8207	-0-	-0- B	-0-	7021	3	1186	9	Y	1078	1078	1			-0-
01	7018 X	7018	-0-	-0- B	-0-	5996	3	1022	9	Y	929	929	1			-0-
02	6972 X	5437	-0-	-1535 B	-0-	4525	3	912	9	Y	829	829	1			-0-
03	8215 X	5367	-0-	-2848 B	-0-	145	1	4417	3	Y	732	732	1			-0-
						805	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	12262	-0-	-1626 B	-0-	605	1	9230	3	Y	2206	2206	1			-0-
							2427	9									
11	13050	X	11330	-0-	-1720 B	-0-	573	1	8452	3	Y	2095	2095	1			-0-
							2305	9									
12	13268	X	12699	-0-	-569 B	-0-	646	1	9653	3	Y	2182	2182	1			-0-
							2400	9									
01	12679	X	11792	-0-	-887 B	-0-	629	1	8791	3	Y	2156	2156	1			-0-
							2372	9									
02	11452	X	10521	-0-	-931 B	-0-	602	1	7865	3	Y	1867	1867	1			-0-
							2054	9									
03	12710	X	11481	-0-	-1229 B	-0-	665	1	8554	3	Y	2056	2056	1			-0-
							2262	9									

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22258	X	17578	-0-	-4680 B	-0-	822	1	13502	3	Y	2958	2958	1			-0-
							3254	9									
11	19290	X	16457	-0-	-2833 B	-0-	797	1	12607	3	Y	2775	2775	1			-0-
							3053	9									
12	19840	X	16640	-0-	-3200 B	-0-	759	1	12770	3	Y	2828	2828	1			-0-
							3111	9									
01	18724	X	15329	-0-	-3395 B	-0-	753	1	11712	3	Y	2604	2604	1			-0-
							2864	9									
02	16912	X	14472	-0-	-2440 B	-0-	738	1	10983	3	Y	2501	2501	1			-0-
							2751	9									
03	17577	X	15015	-0-	-2562 B	-0-	768	1	11336	3	Y	2646	2646	1			-0-
							2911	9									

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	10332	-0-	-2626 B	-0-	485	1	7968	3	Y	1708	1708	1			-0-
							1879	9									
11	11790	X	9420	-0-	-2370 B	-0-	457	1	7228	3	Y	1577	1577	1			-0-
							1735	9									
12	11470	X	9344	-0-	-2126 B	-0-	426	1	7177	3	Y	1583	1583	1			-0-
							1741	9									
01	11036	X	8995	-0-	-2041 B	-0-	439	1	6823	3	Y	1575	1575	1			-0-
							1733	9									
02	9968	X	8045	-0-	-1923 B	-0-	411	1	6115	3	Y	1381	1381	1			-0-
							1519	9									
03	10323	X	8563	-0-	-1760 B	-0-	440	1	6497	3	Y	1478	1478	1			-0-
							1626	9									

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17050	X	12608	-0-	-4442 B	-0-	629	1	10336	3	Y	1494	1494	1			-0-
							1643	9									
11	16179	X	16179	-0-	-0- B	-0-	826	1	13065	3	Y	2080	2080	1			-0-
							2288	9									
12	15624	X	10885	-0-	-4739 B	-0-	500	1	8417	3	Y	1789	1789	1			-0-
							1968	9									
01	13795	X	10507	-0-	-3288 B	-0-	510	1	7928	3	Y	1881	1881	1			-0-
							2069	9									
02	15092	X	11468	-0-	-3624 B	-0-	579	1	8614	3	Y	2068	2068	1			-0-
							2275	9									
03	16709	X	11409	-0-	-5300 B	-0-	586	1	8646	3	Y	1979	1979	1			-0-
							2177	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9472	X	9472	-0-	-0- B	-0-	468	1	7131	3	Y	1703	1703	1			-0-
							1873	9									
11	8811	X	8811	-0-	-0- B	-0-	449	1	6624	3	Y	1580	1580	1			-0-
							1738	9									
12	8982	X	8982	-0-	-0- B	-0-	452	1	6746	3	Y	1622	1622	1			-0-
							1784	9									
01	7852	X	7852	-0-	-0- B	-0-	412	1	5761	3	Y	1526	1526	1			-0-
							1679	9									
02	7374	X	7374	-0-	-0- B	-0-	417	1	5446	3	Y	1374	1374	1			-0-
							1511	9									
*03	8285	X	8285	-0-	-0- B	-0-	476	1	6125	3	Y	1531	1531	1			-0-
							1684	9									

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

10	9517	X	5628	-0-	-3889 B	-0-	4277	3	1351	9	Y	1228	1228	1			-0-
11	9210	X	7499	-0-	-1711 B	-0-	6231	3	1268	9	Y	1153	1153	1			-0-
12	9300	X	7605	-0-	-1695 B	-0-	6319	3	1286	9	Y	1169	1169	1			-0-
01	8004	X	8004	-0-	-0- B	-0-	6669	3	1335	9	Y	1214	1214	1			-0-
02	7000	X	6637	-0-	-363 B	-0-	5540	3	1097	9	Y	997	997	1			-0-
03	7750	X	7297	-0-	-453 B	-0-	197	1	5988	3	Y	1011	1011	1			-0-
							1112	9									

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

10	18135	X	13883	-0-	-4252 B	-0-	11739	3	2144	9	Y	1949	1949	1			-0-
11	16500	X	12896	-0-	-3604 B	-0-	10899	3	1997	9	Y	1815	1815	1			-0-
12	16027	X	13152	-0-	-2875 B	-0-	95	1	11018	3	Y	1854	1854	1			-0-
							2039	9									
01	15004	X	13095	-0-	-1909 B	-0-	246	1	11020	3	Y	1663	1663	1			-0-
							1829	9									
02	13552	X	11642	-0-	-1910 B	-0-	356	1	9808	3	Y	1344	1344	1			-0-
							1478	9									
03	13888	X	12418	-0-	-1470 B	-0-	435	1	10359	3	Y	1476	1476	1			-0-
							1624	9									

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

10	10633	X	8995	-0-	-1638 B	-0-	7750	3	1245	9	Y	1132	1132	1			-0-
11	9930	X	8382	-0-	-1548 B	-0-	7207	3	1175	9	Y	1068	1068	1			-0-
12	9889	X	8819	-0-	-1070 B	-0-	65	1	7568	3	Y	1078	1078	1			-0-
							1186	9									
01	9331	X	8364	-0-	-967 B	-0-	159	1	7113	3	Y	993	993	1			-0-
							1092	9									
02	8428	X	7492	-0-	-936 B	-0-	230	1	6336	3	Y	842	842	1			-0-
							926	9									
03	8990	X	8258	-0-	-732 B	-0-	290	1	6911	3	Y	961	961	1			-0-
							1057	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17794 X	16212	-0-	-1582 B	-0-	14016	3	2196	9	Y	1996	1996	1			-0-
11	16980 X	13463	-0-	-3517 B	-0-	11587	3	1876	9	Y	1705	1705	1			-0-
12	17546 X	8934	-0-	-8612 B	-0-	66	1	7668	3	Y	1091	1091	1			-0-
						1200	9									
01	18411 X	18411	-0-	-0- B	-0-	353	1	15833	3	Y	2023	2023	1			-0-
						2225	9									
02	15484 X	15098	-0-	-386 B	-0-	470	1	12956	3	Y	1520	1520	1			-0-
						1672	9									
03	16213 X	15199	-0-	-1014 B	-0-	544	1	12951	3	Y	1549	1549	1			-0-
						1704	9									

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

10	20615 X	15493	-0-	-5122 B	-0-	13472	3	2021	9	Y	1837	1837	1			-0-
11	18990 X	13872	-0-	-5118 B	-0-	12070	3	1802	9	Y	1638	1638	1			-0-
12	19623 X	13835	-0-	-5788 B	-0-	102	1	11917	3	Y	1651	1651	1			-0-
						1816	9									
01	16740 X	13114	-0-	-3626 B	-0-	252	1	11283	3	Y	1435	1435	1			-0-
						1579	9									
02	15120 X	11237	-0-	-3883 B	-0-	350	1	9640	3	Y	1134	1134	1			-0-
						1247	9									
03	15500 X	11761	-0-	-3739 B	-0-	421	1	10023	3	Y	1197	1197	1			-0-
						1317	9									

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

10	11470 X	10004	-0-	-1466 B	-0-	8458	3	1546	9	Y	1405	1405	1			-0-
11	10650 X	9378	-0-	-1272 B	-0-	7903	3	1475	9	Y	1341	1341	1			-0-
12	10788 X	9427	-0-	-1361 B	-0-	67	1	7846	3	Y	1376	1376	1			-0-
						1514	9									
01	10385 X	9216	-0-	-1169 B	-0-	172	1	7718	3	Y	1205	1205	1			-0-
						1326	9									
02	9380 X	8159	-0-	-1221 B	-0-	246	1	6777	3	Y	1033	1033	1			-0-
						1136	9									
03	10013 X	8724	-0-	-1289 B	-0-	303	1	7210	3	Y	1101	1101	1			-0-
						1211	9									

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

10	6417 X	5326	-0-	-1091 B	-0-	4495	3	831	9	Y	755	755	1			-0-
11	5730 X	5042	-0-	-688 B	-0-	4250	3	792	9	Y	720	720	1			-0-
12	5704 X	5115	-0-	-589 B	-0-	37	1	4293	3	Y	714	714	1			-0-
						785	9									
01	5518 X	5384	-0-	-134 B	-0-	100	1	4471	3	Y	739	739	1			-0-
						813	9									
02	4985 X	4985	-0-	-0- B	-0-	147	1	4046	3	Y	720	720	1			-0-
						792	9									
*03	5392 X	5392	-0-	-0- B	-0-	183	1	4354	3	Y	777	777	1			-0-
						855	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25792 X	18313	-0-	-7479 B	-0-	15741	3	2572	9	Y	2338	2338	1			-0-
11	22320 X	19424	-0-	-2896 B	-0-	16745	3	2679	9	Y	2435	2435	1			-0-
12	22878 X	20393	-0-	-2485 B	-0-	150	1	17406	3	Y	2579	2579	1			-0-
						2837	9									
01	21576 X	18726	-0-	-2850 B	-0-	357	1	16013	3	Y	2142	2142	1			-0-
						2356	9									
02	18592 X	16395	-0-	-2197 B	-0-	509	1	14012	3	Y	1704	1704	1			-0-
						1874	9									
03	20398 X	16605	-0-	-3793 B	-0-	590	1	14042	3	Y	1794	1794	1			-0-
						1973	9									

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

10	25575 X	19018	-0-	-6557 B	-0-	16122	3	2896	9	Y	2633	2633	1			-0-
11	22350 X	17692	-0-	-4658 B	-0-	14996	3	2696	9	Y	2451	2451	1			-0-
12	21514 X	17105	-0-	-4409 B	-0-	123	1	14344	3	Y	2398	2398	1			-0-
						2638	9									
01	20243 X	16475	-0-	-3768 B	-0-	310	1	13904	3	Y	2055	2055	1			-0-
						2261	9									
02	18284 X	16192	-0-	-2092 B	-0-	494	1	13615	3	Y	1894	1894	1			-0-
						2083	9									
03	19003 X	16233	-0-	-2770 B	-0-	569	1	13552	3	Y	1920	1920	1			-0-
						2112	9									

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

10	18817 X	14802	-0-	-4015 B	-0-	730	1	11138	3	Y	2667	2667	1			-0-
						2934	9									
11	17820 X	13616	-0-	-4204 B	-0-	689	1	10165	3	Y	2511	2511	1			-0-
						2762	9									
12	17391 X	15823	-0-	-1568 B	-0-	817	1	12193	3	Y	2557	2557	1			-0-
						2813	9									
01	15283 X	14906	-0-	-377 B	-0-	796	1	11125	3	Y	2714	2714	1			-0-
						2985	9									
02	14118 X	14118	-0-	-0- B	-0-	813	1	10623	3	Y	2438	2438	1			-0-
						2682	9									
03	15810 X	15352	-0-	-458 B	-0-	894	1	11496	3	Y	2693	2693	1			-0-
						2962	9									

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

10	12214 X	11265	-0-	-949 B	-0-	567	1	8654	3	Y	1858	1858	1			-0-
						2044	9									
11	10680 X	10107	-0-	-573 B	-0-	525	1	7736	3	Y	1678	1678	1			-0-
						1846	9									
12	12090 X	10014	-0-	-2076 B	-0-	513	1	7657	3	Y	1676	1676	1			-0-
						1844	9									
01	12090 X	8635	-0-	-3455 B	-0-	470	1	6561	3	Y	1458	1458	1			-0-
						1604	9									
02	10920 X	5356	-0-	-5564 B	-0-	301	1	3932	3	Y	1021	1021	1			-0-
						1123	9									
03	11253 X	8387	-0-	-2866 B	-0-	489	1	6296	3	Y	1456	1456	1			-0-
						1602	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695 X	9265	-0-	-1430 B	-0-	7952	3	1313	9	Y	1194	1194	1			-0-
11	9870 X	8666	-0-	-1204 B	-0-	7442	3	1224	9	Y	1113	1113	1			-0-
12	9920 X	8552	-0-	-1368 B	-0-	62	1	7246	3	Y	1131	1131	1			-0-
						1244	9									
01	9424 X	8918	-0-	-506 B	-0-	168	1	7536	3	Y	1104	1104	1			-0-
						1214	9									
02	8512 X	7871	-0-	-641 B	-0-	238	1	6557	3	Y	978	978	1			-0-
						1076	9									
03	9269 X	8425	-0-	-844 B	-0-	295	1	7026	3	Y	1004	1004	1			-0-
						1104	9									

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

10	28210 X	22329	-0-	-5881 B	-0-	19160	3	3169	9	Y	2881	2881	1			-0-
11	25320 X	20591	-0-	-4729 B	-0-	17668	3	2923	9	Y	2657	2657	1			-0-
12	26164 X	20525	-0-	-5639 B	-0-	151	1	17543	3	Y	2574	2574	1			-0-
						2831	9									
01	23622 X	19726	-0-	-3896 B	-0-	375	1	16821	3	Y	2300	2300	1			-0-
						2530	9									
02	21336 X	17487	-0-	-3849 B	-0-	536	1	14756	3	Y	1995	1995	1			-0-
						2195	9									
03	22320 X	18456	-0-	-3864 B	-0-	643	1	15294	3	Y	2290	2290	1			-0-
						2519	9									

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

10	10168 X	8151	-0-	-2017 B	-0-	6882	3	1269	9	Y	1154	1154	1			-0-
11	9600 X	7278	-0-	-2322 B	-0-	6143	3	1135	9	Y	1032	1032	1			-0-
12	9579 X	7435	-0-	-2144 B	-0-	6267	3	1168	9	Y	1062	1062	1			-0-
01	8277 X	7528	-0-	-749 B	-0-	6329	3	1199	9	Y	1090	1090	1			-0-
02	7364 X	6750	-0-	-614 B	-0-	5661	3	1089	9	Y	990	990	1			-0-
03	8153 X	7437	-0-	-716 B	-0-	6319	3	1118	9	Y	1016	1016	1			-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

10	8246 X	6822	-0-	-1424 B	-0-	5545	3	1277	9	Y	1161	1161	1			-0-
11	7110 X	6476	-0-	-634 B	-0-	5264	3	1212	9	Y	1102	1102	1			-0-
12	7068 X	7052	-0-	-16 B	-0-	5799	3	1253	9	Y	1139	1139	1			-0-
01	6851 X	6676	-0-	-175 B	-0-	5410	3	1266	9	Y	1151	1151	1			-0-
02	6160 X	5900	-0-	-260 B	-0-	4837	3	1063	9	Y	966	966	1			-0-
03	7037 X	6627	-0-	-410 B	-0-	175	1	5338	3	Y	1013	1013	1			-0-
						1114	9									

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

10	6676 X	6676	-0-	-0- B	-0-	5415	3	1261	9	Y	1146	1146	1			-0-
11	5077 X	5077	-0-	-0- B	-0-	4072	3	1005	9	Y	914	914	1			-0-
12	5268 X	5268	-0-	-0- B	-0-	4210	3	1058	9	Y	962	962	1			-0-
01	4402 X	4039	-0-	-363 B	-0-	3124	3	915	9	Y	832	832	1			-0-
02	3976 X	3859	-0-	-117 B	-0-	3026	3	833	9	Y	757	757	1			-0-
*03	5761 X	5761	-0-	-0- B	-0-	149	1	4536	3	Y	978	978	1			-0-
						1076	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044 X	9284	-0-	-760 B	-0-	7729	3	1555	9	Y	1414	1414	1			-0-
11	9390 X	8634	-0-	-756 B	-0-	7147	3	1487	9	Y	1352	1352	1			-0-
12	9703 X	8604	-0-	-1099 B	-0-	7152	3	1452	9	Y	1320	1320	1			-0-
01	9269 X	7664	-0-	-1605 B	-0-	6343	3	1321	9	Y	1201	1201	1			-0-
02	8372 X	6539	-0-	-1833 B	-0-	5352	3	1187	9	Y	1079	1079	1			-0-
03	9269 X	7916	-0-	-1353 B	-0-	211	1	6418	3	Y	1170	1170	1			-0-
						1287	9									

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

10	18693 X	16662	-0-	-2031 B	-0-	13366	3	3296	9	Y	2996	2996	1			-0-
11	18090 X	16269	-0-	-1821 B	-0-	13039	3	3230	9	Y	2936	2936	1			-0-
12	18693 X	16044	-0-	-2649 B	-0-	12830	3	3214	9	Y	2922	2922	1			-0-
01	18104 X	12047	-0-	-6057 B	-0-	9723	3	2324	9	Y	2113	2113	1			-0-
02	16352 X	14369	-0-	-1983 B	-0-	11349	3	3020	9	Y	2745	2745	1			-0-
03	16802 X	15145	-0-	-1657 B	-0-	11952	3	3193	9	Y	2903	2903	1			-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

10	12586 X	10226	-0-	-2360 B	-0-	495	1	8140	3	Y	1446	1446	1			-0-
						1591	9									
11	11730 X	9796	-0-	-1934 B	-0-	495	1	7825	3	Y	1342	1342	1			-0-
						1476	9									
12	11098 X	9575	-0-	-1523 B	-0-	455	1	7660	3	Y	1327	1327	1			-0-
						1460	9									
01	11098 X	9089	-0-	-2009 B	-0-	464	1	7217	3	Y	1280	1280	1			-0-
						1408	9									
02	10024 X	8585	-0-	-1439 B	-0-	460	1	6843	3	Y	1165	1165	1			-0-
						1282	9									
03	10230 X	9281	-0-	-949 B	-0-	502	1	7409	3	Y	1245	1245	1			-0-
						1370	9									

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

10	10757 X	8815	-0-	-1942 B	-0-	437	1	7179	3	Y	1090	1090	1			-0-
						1199	9									
11	9570 X	8387	-0-	-1183 B	-0-	430	1	6801	3	Y	1051	1051	1			-0-
						1156	9									
12	9672 X	7855	-0-	-1817 B	-0-	378	1	6369	3	Y	1007	1007	1			-0-
						1108	9									
01	9672 X	7635	-0-	-2037 B	-0-	396	1	6153	3	Y	987	987	1			-0-
						1086	9									
02	8736 X	6903	-0-	-1833 B	-0-	373	1	5540	3	Y	900	900	1			-0-
						990	9									
03	8804 X	7339	-0-	-1465 B	-0-	400	1	5903	3	Y	942	942	1			-0-
						1036	9									

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

10	11656 X	9460	-0-	-2196 B	-0-	459	1	7535	3	Y	1333	1333	1			-0-
						1466	9									
11	10530 X	9466	-0-	-1064 B	-0-	477	1	7540	3	Y	1317	1317	1			-0-
						1449	9									
12	10137 X	9631	-0-	-506 B	-0-	458	1	7713	3	Y	1327	1327	1			-0-
						1460	9									
01	9610 X	8602	-0-	-1008 B	-0-	439	1	6821	3	Y	1220	1220	1			-0-
						1342	9									
02	8848 X	7659	-0-	-1189 B	-0-	407	1	6060	3	Y	1084	1084	1			-0-
						1192	9									
03	9796 X	8549	-0-	-1247 B	-0-	455	1	6720	3	Y	1249	1249	1			-0-
						1374	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	6684	-0-	-1252 B	-0-	322	1	5286	3	Y	978	978	1			-0-
							1076	9									
11	7200	X	6360	-0-	-840 B	-0-	319	1	5047	3	Y	904	904	1			-0-
							994	9									
12	7099	X	6176	-0-	-923 B	-0-	291	1	4903	3	Y	893	893	1			-0-
							982	9									
01	7099	X	6082	-0-	-1017 B	-0-	310	1	4815	3	Y	870	870	1			-0-
							957	9									
02	6412	X	5666	-0-	-746 B	-0-	300	1	4466	3	Y	818	818	1			-0-
							900	9									
03	6696	X	6099	-0-	-597 B	-0-	327	1	4827	3	Y	859	859	1			-0-
							945	9									

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

10	23095	X	18778	-0-	-4317 B	-0-	15931	3	2847	9	Y	2588	2588	1			-0-
11	21360	X	17364	-0-	-3996 B	-0-	14690	3	2674	9	Y	2431	2431	1			-0-
12	20925	X	17615	-0-	-3310 B	-0-	14968	3	2647	9	Y	2406	2406	1			-0-
01	19561	X	17835	-0-	-1726 B	-0-	15303	3	2532	9	Y	2302	2302	1			-0-
02	17668	X	17513	-0-	-155 B	-0-	14980	3	2533	9	Y	2303	2303	1			-0-
03	18786	X	15033	-0-	-3753 B	-0-	12858	3	2175	9	Y	1977	1977	1			-0-

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

10	21855	X	18119	-0-	-3736 B	-0-	15385	3	2734	9	Y	2485	2485	1			-0-
11	20100	X	16226	-0-	-3874 B	-0-	13884	3	2342	9	Y	2129	2129	1			-0-
12	19902	X	15270	-0-	-4632 B	-0-	13070	3	2200	9	Y	2000	2000	1			-0-
01	18104	X	17162	-0-	-942 B	-0-	14755	3	2407	9	Y	2188	2188	1			-0-
02	16352	X	14366	-0-	-1986 B	-0-	12132	3	2234	9	Y	2031	2031	1			-0-
03	18104	X	11151	-0-	-6953 B	-0-	9418	3	1733	9	Y	1575	1575	1			-0-

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

10	24521	X	22442	-0-	-2079 B	-0-	18754	3	3688	9	Y	3353	3353	1			-0-
11	22170	X	21413	-0-	-757 B	-0-	17900	3	3513	9	Y	3194	3194	1			-0-
12	21626	X	21626	-0-	-0- B	-0-	18039	3	3587	9	Y	3261	3261	1			-0-
01	22444	X	21144	-0-	-1300 B	-0-	17681	3	3463	9	Y	3148	3148	1			-0-
02	20272	X	18634	-0-	-1638 B	-0-	15774	3	2860	9	Y	2600	2600	1			-0-
03	22444	X	19222	-0-	-3222 B	-0-	16347	3	2875	9	Y	2614	2614	1			-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

10	8335	X	8335	-0-	-0- B	-0-	6761	3	1574	9	Y	1431	1431	1			-0-
11	8379	X	8379	-0-	-0- B	-0-	6851	3	1528	9	Y	1389	1389	1			-0-
12	7786	X	7786	-0-	-0- B	-0-	6271	3	1515	9	Y	1377	1377	1			-0-
01	8339	X	7475	-0-	-864 B	-0-	6014	3	1461	9	Y	1328	1328	1			-0-
02	7812	X	6136	-0-	-1676 B	-0-	4939	3	1197	9	Y	1088	1088	1			-0-
03	8649	X	7269	-0-	-1380 B	-0-	192	1	5833	3	Y	1131	1131	1			-0-
							1244	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10664 X	7554	-0-	-3110 B	-0-	6228	3	1326	9	Y	1205	1205	1			-0-
11	10836 X	10836	-0-	-0- B	-0-	9091	3	1745	9	Y	1586	1586	1			-0-
12	10560 X	10560	-0-	-0- B	-0-	8933	3	1627	9	Y	1479	1479	1			-0-
01	10026 X	10026	-0-	-0- B	-0-	8488	3	1538	9	Y	1398	1398	1			-0-
02	10108 X	8253	-0-	-1855 B	-0-	6937	3	1316	9	Y	1196	1196	1			-0-
03	11191 X	8293	-0-	-2898 B	-0-	223	1	6772	3	Y	1180	1180	1			-0-
						1298	9									

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

10	9424 X	8254	-0-	-1170 B	-0-	6935	3	1319	9	Y	1199	1199	1			-0-
11	9120 X	7193	-0-	-1927 B	-0-	6032	3	1161	9	Y	1055	1055	1			-0-
12	8866 X	7276	-0-	-1590 B	-0-	6097	3	1179	9	Y	1072	1072	1			-0-
01	8463 X	6098	-0-	-2365 B	-0-	5115	3	983	9	Y	894	894	1			-0-
02	7644 X	5617	-0-	-2027 B	-0-	4703	3	914	9	Y	831	831	1			-0-
03	8246 X	8021	-0-	-225 B	-0-	218	1	6644	3	Y	1054	1054	1			-0-
						1159	9									

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

10	12586 X	10091	-0-	-2495 B	-0-	482	1	7350	3	Y	2054	2054	1			-0-
						2259	9									
11	11880 X	9379	-0-	-2501 B	-0-	470	1	6930	3	Y	1799	1799	1			-0-
						1979	9									
12	11749 X	9078	-0-	-2671 B	-0-	446	1	6665	3	Y	1788	1788	1			-0-
						1967	9									
01	10726 X	9066	-0-	-1660 B	-0-	460	1	6431	3	Y	1977	1977	1			-0-
						2175	9									
02	9688 X	8769	-0-	-919 B	-0-	468	1	6117	3	Y	1985	1985	1			-0-
						2184	9									
03	10106 X	9095	-0-	-1011 B	-0-	508	1	6537	3	Y	1864	1864	1			-0-
						2050	9									

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

10	18910 X	15672	-0-	-3238 B	-0-	12562	3	3110	9	Y	2827	2827	1			-0-
11	17370 X	12072	-0-	-5298 B	-0-	9606	3	2466	9	Y	2242	2242	1			-0-
12	17019 X	12806	-0-	-4213 B	-0-	10143	3	2663	9	Y	2421	2421	1			-0-
01	15686 X	13662	-0-	-2024 B	-0-	10884	3	2778	9	Y	2525	2525	1			-0-
02	14168 X	10039	-0-	-4129 B	-0-	7919	3	2120	9	Y	1927	1927	1			-0-
03	15686 X	11570	-0-	-4116 B	-0-	9124	3	2446	9	Y	2224	2224	1			-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

10	22196 X	15064	-0-	-7132 B	-0-	12204	3	2860	9	Y	2600	2600	1			-0-
11	21480 X	12655	-0-	-8825 B	-0-	10136	3	2519	9	Y	2290	2290	1			-0-
12	20553 X	4962	-0-	-15591 B	-0-	4003	3	959	9	Y	872	872	1			-0-
01	20119 X	11817	-0-	-8302 B	-0-	31	1	9029	3	Y	2506	2506	1			-0-
						2757	9									
02	18172 X	15304	-0-	-2868 B	-0-	119	1	12352	3	Y	2575	2575	1			-0-
						2833	9									
03	15066 X	15056	-0-	-10 B	-0-	137	1	12171	3	Y	2498	2498	1			-0-
						2748	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20522	X	19113	-0-	-1409 B	-0-	14942	3	4171	9	Y	3792	3792	1			-0-
11	17018	X	17018	-0-	-0- B	-0-	13254	3	3764	9	Y	3422	3422	1			-0-
12	17647	X	17647	-0-	-0- B	-0-	13669	3	3978	9	Y	3616	3616	1			-0-
01	19127	X	15571	-0-	-3556 B	-0-	43	1	12480	3	Y	2771	2771	1			-0-
							3048	9									
02	17276	X	15785	-0-	-1491 B	-0-	123	1	12785	3	Y	2615	2615	1			-0-
							2877	9									
03	19127	X	15385	-0-	-3742 B	-0-	140	1	12379	3	Y	2605	2605	1			-0-
							2866	9									

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19530	X	13908	-0-	-5622 B	-0-	11436	3	2472	9	Y	2247	2247	1			-0-
11	18900	X	13053	-0-	-5847 B	-0-	10664	3	2389	9	Y	2172	2172	1			-0-
12	15624	X	12770	-0-	-2854 B	-0-	10417	3	2353	9	Y	2139	2139	1			-0-
01	13919	X	10496	-0-	-3423 B	-0-	30	1	8587	3	Y	1708	1708	1			-0-
							1879	9									
02	12572	X	11222	-0-	-1350 B	-0-	89	1	9183	3	Y	1773	1773	1			-0-
							1950	9									
03	13919	X	12260	-0-	-1659 B	-0-	112	1	9957	3	Y	1992	1992	1			-0-
							2191	9									

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	9245	-0-	-3620 B	-0-	463	1	7060	3	Y	1565	1565	1			-0-
							1722	9									
11	11910	X	9994	-0-	-1916 B	-0-	521	1	7681	3	Y	1629	1629	1			-0-
							1792	9									
12	11625	X	9973	-0-	-1652 B	-0-	516	1	7701	3	Y	1596	1596	1			-0-
							1756	9									
01	10509	X	8642	-0-	-1867 B	-0-	478	1	6678	3	Y	1351	1351	1			-0-
							1486	9									
02	9324	X	8819	-0-	-505 B	-0-	521	1	6803	3	Y	1359	1359	1			-0-
							1495	9									
03	10323	X	8931	-0-	-1392 B	-0-	535	1	6880	3	Y	1378	1378	1			-0-
							1516	9									

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8146	-0-	-1340 B	-0-	399	1	6555	3	Y	1084	1084	1			-0-
							1192	9									
11	9120	X	7633	-0-	-1487 B	-0-	389	1	6154	3	Y	991	991	1			-0-
							1090	9									
12	8990	X	7323	-0-	-1667 B	-0-	352	1	5922	3	Y	954	954	1			-0-
							1049	9									
01	8990	X	6824	-0-	-2166 B	-0-	353	1	5483	3	Y	898	898	1			-0-
							988	9									
02	8120	X	6707	-0-	-1413 B	-0-	363	1	5401	3	Y	857	857	1			-0-
							943	9									
03	8153	X	7209	-0-	-944 B	-0-	395	1	5821	3	Y	903	903	1			-0-
							993	9									

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22506	X	16653	-0-	-5853 B	-0-	14102	3	2551	9	Y	2319	2319	1			-0-
11	19014	X	19014	-0-	-0- B	-0-	16186	3	2828	9	Y	2571	2571	1			-0-
12	19251	X	18888	-0-	-363 B	-0-	16139	3	2749	9	Y	2499	2499	1			-0-
01	19071	X	19071	-0-	-0- B	-0-	16427	3	2644	9	Y	2404	2404	1			-0-
02	17785	X	17785	-0-	-0- B	-0-	15280	3	2505	9	Y	2277	2277	1			-0-
03	19561	X	17352	-0-	-2209 B	-0-	14990	3	2362	9	Y	2147	2147	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16554 X	13312	-0-	-3242 B	-0-	11533	3	1779	9	Y	1617	1617	1			-0-
11	15480 X	12085	-0-	-3395 B	-0-	10461	3	1624	9	Y	1476	1476	1			-0-
12	14680 X	12335	-0-	-2345 B	-0-	10674	3	1661	9	Y	1510	1510	1			-0-
01	12426 X	12426	-0-	-0- B	-0-	10795	3	1631	9	Y	1483	1483	1			-0-
02	11200 X	11048	-0-	-152 B	-0-	9652	3	1396	9	Y	1269	1269	1			-0-
03	12400 X	11664	-0-	-736 B	-0-	10195	3	1469	9	Y	1335	1335	1			-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

10	13795 X	11471	-0-	-2324 B	-0-	10076	3	1395	9	Y	1268	1268	1			-0-
11	12840 X	11103	-0-	-1737 B	-0-	9663	3	1440	9	Y	1309	1309	1			-0-
12	13113 X	12529	-0-	-584 B	-0-	11080	3	1449	9	Y	1317	1317	1			-0-
01	10314 X	10314	-0-	-0- B	-0-	9017	3	1297	9	Y	1179	1179	1			-0-
02	10444 X	9936	-0-	-508 B	-0-	8758	3	1178	9	Y	1071	1071	1			-0-
03	12524 X	10860	-0-	-1664 B	-0-	9547	3	1313	9	Y	1194	1194	1			-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

10	14353 X	10521	-0-	-3832 B	-0-	9131	3	1390	9	Y	1264	1264	1			-0-
11	13320 X	9502	-0-	-3818 B	-0-	8193	3	1309	9	Y	1190	1190	1			-0-
12	12896 X	11158	-0-	-1738 B	-0-	9573	3	1585	9	Y	1441	1441	1			-0-
01	10656 X	10656	-0-	-0- B	-0-	9120	3	1536	9	Y	1396	1396	1			-0-
02	9716 X	9672	-0-	-44 B	-0-	8383	3	1289	9	Y	1172	1172	1			-0-
03	11160 X	9009	-0-	-2151 B	-0-	7872	3	1137	9	Y	1034	1034	1			-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

10	11408 X	8606	-0-	-2802 B	-0-	7708	3	898	9	Y	816	816	1			-0-
11	10530 X	7769	-0-	-2761 B	-0-	6953	3	816	9	Y	742	742	1			-0-
12	10951 X	10951	-0-	-0- B	-0-	9889	3	1062	9	Y	965	965	1			-0-
01	9943 X	9943	-0-	-0- B	-0-	8917	3	1026	9	Y	933	933	1			-0-
02	8484 X	7909	-0-	-575 B	-0-	7045	3	864	9	Y	785	785	1			-0-
03	10943 X	8113	-0-	-2830 B	-0-	7079	3	1034	9	Y	940	940	1			-0-

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

10	24149 X	18634	-0-	-5515 B	-0-	16820	3	1814	9	Y	1649	1649	1			-0-
11	20880 X	16891	-0-	-3989 B	-0-	15226	3	1665	9	Y	1514	1514	1			-0-
12	21576 X	18131	-0-	-3445 B	-0-	16348	3	1783	9	Y	1621	1621	1			-0-
01	15241 X	15241	-0-	-0- B	-0-	13610	3	1631	9	Y	1483	1483	1			-0-
02	17276 X	13855	-0-	-3421 B	-0-	12408	3	1447	9	Y	1315	1315	1			-0-
03	18631 X	16186	-0-	-2445 B	-0-	14475	3	1711	9	Y	1555	1555	1			-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

10	18662 X	14039	-0-	-4623 B	-0-	12656	3	1383	9	Y	1257	1257	1			-0-
11	16740 X	13492	-0-	-3248 B	-0-	12194	3	1298	9	Y	1180	1180	1			-0-
12	16957 X	13060	-0-	-3897 B	-0-	11778	3	1282	9	Y	1165	1165	1			-0-
01	12331 X	12331	-0-	-0- B	-0-	10959	3	1372	9	Y	1247	1247	1			-0-
02	13076 X	9884	-0-	-3192 B	-0-	8874	3	1010	9	Y	918	918	1			-0-
03	14043 X	11725	-0-	-2318 B	-0-	10479	3	1246	9	Y	1133	1133	1			-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

10	9672 X	8007	-0-	-1665 B	-0-	7110	3	897	9	Y	815	815	1			-0-
11	8880 X	7355	-0-	-1525 B	-0-	6501	3	854	9	Y	776	776	1			-0-
12	8866 X	7108	-0-	-1758 B	-0-	6259	3	849	9	Y	772	772	1			-0-
01	7179 X	7179	-0-	-0- B	-0-	6369	3	810	9	Y	736	736	1			-0-
02	7420 X	6126	-0-	-1294 B	-0-	5399	3	727	9	Y	661	661	1			-0-
03	7998 X	6593	-0-	-1405 B	-0-	5826	3	767	9	Y	697	697	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19933	X	15429	-0-	-4504 B	-0-	13797	3	1632	9	Y	1484	1484	1			-0-
11	19290	X	14106	-0-	-5184 B	-0-	12668	3	1438	9	Y	1307	1307	1			-0-
12	19933	X	14270	-0-	-5663 B	-0-	12818	3	1452	9	Y	1320	1320	1			-0-
01	15845	X	15845	-0-	-0- B	-0-	14317	3	1528	9	Y	1389	1389	1			-0-
02	14952	X	11776	-0-	-3176 B	-0-	10588	3	1188	9	Y	1080	1080	1			-0-
03	15438	X	14695	-0-	-743 B	-0-	13259	3	1436	9	Y	1305	1305	1			-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

10	16337	X	14217	-0-	-2120 B	-0-	12487	3	1730	9	Y	1573	1573	1			-0-
11	15720	X	13359	-0-	-2361 B	-0-	11706	3	1653	9	Y	1503	1503	1			-0-
12	15996	X	12375	-0-	-3621 B	-0-	10825	3	1550	9	Y	1409	1409	1			-0-
01	11916	X	11916	-0-	-0- B	-0-	10396	3	1520	9	Y	1382	1382	1			-0-
02	14448	X	10427	-0-	-4021 B	-0-	9136	3	1291	9	Y	1174	1174	1			-0-
03	14229	X	11385	-0-	-2844 B	-0-	9984	3	1401	9	Y	1274	1274	1			-0-

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

10	15624	X	12779	-0-	-2845 B	-0-	11360	3	1419	9	Y	1290	1290	1			-0-
11	14640	X	12576	-0-	-2064 B	-0-	11255	3	1321	9	Y	1201	1201	1			-0-
12	14942	X	11892	-0-	-3050 B	-0-	10629	3	1263	9	Y	1148	1148	1			-0-
01	11288	X	11288	-0-	-0- B	-0-	9994	3	1294	9	Y	1176	1176	1			-0-
02	11984	X	9467	-0-	-2517 B	-0-	8261	3	1206	9	Y	1096	1096	1			-0-
03	12989	X	9088	-0-	-3901 B	-0-	7771	3	1317	9	Y	1197	1197	1			-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

10	16585	X	16418	-0-	-167 B	-0-	15219	3	1199	9	Y	1090	1090	1			-0-
11	16050	X	14255	-0-	-1795 B	-0-	13181	3	1074	9	Y	976	976	1			-0-
12	15314	X	14980	-0-	-334 B	-0-	13827	3	1153	9	Y	1048	1048	1			-0-
01	14522	X	14522	-0-	-0- B	-0-	13277	3	1245	9	Y	1132	1132	1			-0-
02	14840	X	11800	-0-	-3040 B	-0-	10815	3	985	9	Y	895	895	1			-0-
03	16430	X	12991	-0-	-3439 B	-0-	11921	3	1070	9	Y	973	973	1			-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

10	20708	X	15308	-0-	-5400 B	-0-	13729	3	1579	9	Y	1435	1435	1			-0-
11	20040	X	14044	-0-	-5996 B	-0-	12539	3	1505	9	Y	1368	1368	1			-0-
12	19250	X	15451	-0-	-3799 B	-0-	13889	3	1562	9	Y	1420	1420	1			-0-
01	14123	X	14123	-0-	-0- B	-0-	12683	3	1440	9	Y	1309	1309	1			-0-
02	14644	X	12156	-0-	-2488 B	-0-	10949	3	1207	9	Y	1097	1097	1			-0-
03	15438	X	13603	-0-	-1835 B	-0-	12273	3	1330	9	Y	1209	1209	1			-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

10	12989	X	-0-	-0-	-12989 B	-0-					Y	8	8	1			-0-
11	12570	X	35	-0-	-12535 B	-0-	35	3			Y	-0-					-0-
12	5693	X	-0-	-0-	-5693 B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	84	X	-0-	-0-	-84 B	-0-					Y	-0-					-0-
*03	259	X	259	-0-	-0- B	-0-	2	1	203	3	Y	49	49	1			-0-
							54	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17825	X	14386	-0-	-3439 B	-0-	11714	3	2672	9	Y	2429	2429	1			-0-
11	17250	X	14333	-0-	-2917 B	-0-	11562	3	2771	9	Y	2519	2519	1			-0-
12	17381	X	16855	-0-	-526 B	-0-	13619	3	3236	9	Y	2942	2942	1			-0-
01	10270	X	10270	-0-	-0- B	-0-	28	1	8117	3	Y	1932	1932	1			-0-
							2125	9									
02	13384	X	12450	-0-	-934 B	-0-	97	1	10107	3	Y	2042	2042	1			-0-
							2246	9									
03	16709	X	12539	-0-	-4170 B	-0-	115	1	10166	3	Y	2053	2053	1			-0-
							2258	9									

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

10	16864	X	14947	-0-	-1917 B	-0-	760	1	11590	3	Y	2361	2361	1			-0-
							2597	9									
11	15420	X	12699	-0-	-2721 B	-0-	667	1	9840	3	Y	1993	1993	1			-0-
							2192	9									
12	13159	X	12190	-0-	-969 B	-0-	630	1	9403	3	Y	1961	1961	1			-0-
							2157	9									
01	12135	X	12135	-0-	-0- B	-0-	666	1	9306	3	Y	1966	1966	1			-0-
							2163	9									
02	11159	X	11159	-0-	-0- B	-0-	656	1	8579	3	Y	1749	1749	1			-0-
							1924	9									
*03	11527	X	11527	-0-	-0- B	-0-	688	1	8852	3	Y	1806	1806	1			-0-
							1987	9									

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

10	16399	X	12993	-0-	-3406 B	-0-	655	1	9991	3	Y	2134	2134	1			-0-
							2347	9									
11	15870	X	11852	-0-	-4018 B	-0-	614	1	9054	3	Y	1985	1985	1			-0-
							2184	9									
12	13378	X	11737	-0-	-1641 B	-0-	598	1	8927	3	Y	2011	2011	1			-0-
							2212	9									
01	9194	X	9194	-0-	-0- B	-0-	492	1	6877	3	Y	1659	1659	1			-0-
							1825	9									
02	10360	X	8566	-0-	-1794 B	-0-	487	1	6364	3	Y	1559	1559	1			-0-
							1715	9									
03	11470	X	10339	-0-	-1131 B	-0-	599	1	7713	3	Y	1843	1843	1			-0-
							2027	9									

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

10	14601	X	13246	-0-	-1355 B	-0-	11897	3	1349	9	Y	1226	1226	1			-0-
11	13980	X	11402	-0-	-2578 B	-0-	10270	3	1132	9	Y	1029	1029	1			-0-
12	13113	X	10802	-0-	-2311 B	-0-	9678	3	1124	9	Y	1022	1022	1			-0-
01	10747	X	10747	-0-	-0- B	-0-	9662	3	1085	9	Y	986	986	1			-0-
02	11956	X	9167	-0-	-2789 B	-0-	8125	3	1042	9	Y	947	947	1			-0-
03	13237	X	9581	-0-	-3656 B	-0-	8481	3	1100	9	Y	1000	1000	1			-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

10	14911	X	10048	-0-	-4863 B	-0-	9117	3	931	9	Y	846	846	1			-0-
11	12780	X	12553	-0-	-227 B	-0-	11270	3	1283	9	Y	1166	1166	1			-0-
12	14562	X	14562	-0-	-0- B	-0-	12732	3	1830	9	Y	1664	1664	1			-0-
01	12581	X	12581	-0-	-0- B	-0-	10943	3	1638	9	Y	1489	1489	1			-0-
02	11704	X	10737	-0-	-967 B	-0-	9354	3	1383	9	Y	1257	1257	1			-0-
03	14570	X	11057	-0-	-3513 B	-0-	9684	3	1373	9	Y	1248	1248	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15407	X	10465	-0-	-4942 B	-0-	9362	3	1103	9	Y	1003	1003	1			-0-
11	14910	X	10385	-0-	-4525 B	-0-	9307	3	1078	9	Y	980	980	1			-0-
12	12307	X	7478	-0-	-4829 B	-0-	6701	3	777	9	Y	706	706	1			-0-
01	9798	X	9798	-0-	-0- B	-0-	8761	3	1037	9	Y	943	943	1			-0-
02	10024	X	8566	-0-	-1458 B	-0-	7677	3	889	9	Y	808	808	1			-0-
03	10726	X	8715	-0-	-2011 B	-0-	7807	3	908	9	Y	825	825	1			-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

10	22847	X	14656	-0-	-8191 B	-0-	13310	3	1346	9	Y	1224	1224	1			-0-
11	22110	X	13337	-0-	-8773 B	-0-	12127	3	1210	9	Y	1100	1100	1			-0-
12	20956	X	13539	-0-	-7417 B	-0-	12325	3	1214	9	Y	1104	1104	1			-0-
01	13361	X	13361	-0-	-0- B	-0-	12178	3	1183	9	Y	1075	1075	1			-0-
02	17052	X	11432	-0-	-5620 B	-0-	10427	3	1005	9	Y	914	914	1			-0-
03	14663	X	11768	-0-	-2895 B	-0-	10731	3	1037	9	Y	943	943	1			-0-

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

10	19778	X	15227	-0-	-4551 B	-0-	792	1	12074	3	Y	2146	2146	1			-0-
							2361	9									
11	19140	X	13790	-0-	-5350 B	-0-	739	1	10896	3	Y	1959	1959	1			-0-
							2155	9									
12	16700	X	13413	-0-	-3287 B	-0-	707	1	10559	3	Y	1952	1952	1			-0-
							2147	9									
01	13517	X	13517	-0-	-0- B	-0-	756	1	10557	3	Y	2004	2004	1			-0-
							2204	9									
02	12992	X	11679	-0-	-1313 B	-0-	697	1	9104	3	Y	1707	1707	1			-0-
							1878	9									
03	14384	X	12746	-0-	-1638 B	-0-	770	1	9909	3	Y	1879	1879	1			-0-
							2067	9									

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

10	12927	X	7801	-0-	-5126 B	-0-	7014	3	787	9	Y	715	715	1			-0-
11	12510	X	10868	-0-	-1642 B	-0-	9811	3	1057	9	Y	961	961	1			-0-
12	12927	X	9276	-0-	-3651 B	-0-	8387	3	889	9	Y	808	808	1			-0-
01	8279	X	8279	-0-	-0- B	-0-	7441	3	838	9	Y	762	762	1			-0-
02	10136	X	7470	-0-	-2666 B	-0-	6658	3	812	9	Y	738	738	1			-0-
03	11222	X	8358	-0-	-2864 B	-0-	7534	3	824	9	Y	749	749	1			-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

10	27178	X	27178	-0-	-0- B	-0-	25492	3	1686	9	Y	1533	1533	1			-0-
11	14580	X	13191	-0-	-1389 B	-0-	11908	3	1283	9	Y	1166	1166	1			-0-
12	15066	X	2274	-0-	-12792 B	-0-	1969	3	305	9	Y	277	277	1			-0-
01	12436	X	12436	-0-	-0- B	-0-	10850	3	1586	9	Y	1442	1438	1	4	8	-0-
02	24780	X	10339	-0-	-14441 B	-0-	9117	3	1222	9	Y	1111	1111	1			-0-
03	27187	X	9431	-0-	-17756 B	-0-	8288	3	1143	9	Y	1039	1039	1			-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

10	23746	X	19166	-0-	-4580 B	-0-	17312	3	1854	9	Y	1685	1685	1			-0-
11	24173	X	24173	-0-	-0- B	-0-	21848	3	2325	9	Y	2114	2114	1			-0-
12	21540	X	21540	-0-	-0- B	-0-	19264	3	2276	9	Y	2069	2069	1			-0-
01	12817	X	12817	-0-	-0- B	-0-	11671	3	1146	9	Y	1042	1037	1	5	8	-0-
02	22568	X	16617	-0-	-5951 B	-0-	14864	3	1753	9	Y	1594	1594	1			-0-
03	24986	X	12722	-0-	-12264 B	-0-	11363	3	1359	9	Y	1235	1235	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385 X	8877	-0-	-1508 B	-0-	7676	3	1201	9	Y	1092	1092	1			-0-
11	9540 X	8307	-0-	-1233 B	-0-	7168	3	1139	9	Y	1035	1035	1			-0-
12	9734 X	9402	-0-	-332 B	-0-	8059	3	1343	9	Y	1221	1221	1			-0-
01	8718 X	8718	-0-	-0- B	-0-	7444	3	1274	9	Y	1158	1158	1			-0-
02	8204 X	7678	-0-	-526 B	-0-	6425	3	1253	9	Y	1139	1139	1			-0-
03	9393 X	8151	-0-	-1242 B	-0-	6766	3	1385	9	Y	1259	1259	1			-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

10	28055 X	-0-	-0-	-28055 B	-0-					Y	-0-					-0-
11	24180 X	-0-	-0-	-24180 B	-0-					Y	-0-					-0-
12	1488 X	-0-	-0-	-1488 B	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

10	17701 X	9969	-0-	-7732 B	-0-	8774	3	1195	9	Y	1086	1086	1			-0-
11	15390 X	9003	-0-	-6387 B	-0-	7932	3	1071	9	Y	974	974	1			-0-
12	14787 X	7933	-0-	-6854 B	-0-	7000	3	933	9	Y	848	848	1			-0-
01	9281 X	9281	-0-	-0- B	-0-	7696	3	1585	9	Y	1441	1438	1	3	8	-0-
02	9340 X	9340	-0-	-0- B	-0-	7816	3	1524	9	Y	1385	1385	1			-0-
03	9982 X	7065	-0-	-2917 B	-0-	5893	3	1172	9	Y	1065	1065	1			-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

10	18538 X	15420	-0-	-3118 B	-0-	13549	3	1871	9	Y	1701	1701	1			-0-
11	16080 X	13482	-0-	-2598 B	-0-	11790	3	1692	9	Y	1538	1538	1			-0-
12	16957 X	13214	-0-	-3743 B	-0-	11651	3	1563	9	Y	1421	1421	1			-0-
01	13442 X	13442	-0-	-0- B	-0-	11778	3	1664	9	Y	1513	1513	1			-0-
02	15316 X	6472	-0-	-8844 B	-0-	5692	3	780	9	Y	709	709	1			-0-
03	15407 X	13115	-0-	-2292 B	-0-	11528	3	1587	9	Y	1443	1443	1			-0-

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

10	15686 X	14813	-0-	-873 B	-0-	13186	3	1627	9	Y	1479	1479	1			-0-
11	15840 X	9861	-0-	-5979 B	-0-	8753	3	1108	9	Y	1007	1007	1			-0-
12	16368 X	9999	-0-	-6369 B	-0-	8842	3	1157	9	Y	1052	1052	1			-0-
01	11478 X	11478	-0-	-0- B	-0-	10119	3	1359	9	Y	1235	1235	1			-0-
02	13384 X	9102	-0-	-4282 B	-0-	8249	3	853	9	Y	775	775	1			-0-
03	14818 X	6380	-0-	-8438 B	-0-	5694	3	686	9	Y	624	624	1			-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

10	14725 X	10557	-0-	-4168 B	-0-	7871	3	2686	9	Y	2442	2442	1			-0-
11	14250 X	13311	-0-	-939 B	-0-	10022	3	3289	9	Y	2990	2990	1			-0-
12	14725 X	13729	-0-	-996 B	-0-	10528	3	3201	9	Y	2910	2910	1			-0-
01	17913 X	17913	-0-	-0- B	-0-	13870	3	4043	9	Y	3675	3675	1			-0-
02	12842 X	12842	-0-	-0- B	-0-	10140	3	2702	9	Y	2456	2456	1			-0-
*03	14352 X	14352	-0-	-0- B	-0-	11413	3	2939	9	Y	2672	2672	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439 X	10069	-0-	-1370 B	-0-	8932	3	1137	9	Y	1034	1034	1			-0-
11	10980 X	8644	-0-	-2336 B	-0-	7664	3	980	9	Y	891	891	1			-0-
12	10642 X	8715	-0-	-1927 B	-0-	66	1	7645	3	Y	913	913	1			-0-
						1004	9									
01	8235 X	8235	-0-	-0- B	-0-	158	1	7102	3	Y	886	886	1			-0-
						975	9									
02	9016 X	7745	-0-	-1271 B	-0-	243	1	6702	3	Y	727	727	1			-0-
						800	9									
03	9982 X	7956	-0-	-2026 B	-0-	288	1	6847	3	Y	746	746	1			-0-
						821	9									

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

10	15314 X	10294	-0-	-5020 B	-0-	9097	3	1197	9	Y	1088	1088	1			-0-
11	12450 X	8879	-0-	-3571 B	-0-	7858	3	1021	9	Y	928	928	1			-0-
12	12028 X	8200	-0-	-3828 B	-0-	62	1	7230	3	Y	825	825	1			-0-
						908	9									
01	9356 X	9356	-0-	-0- B	-0-	180	1	8077	3	Y	999	999	1			-0-
						1099	9									
02	9940 X	8404	-0-	-1536 B	-0-	264	1	7263	3	Y	797	797	1			-0-
						877	9									
03	10292 X	8383	-0-	-1909 B	-0-	302	1	7182	3	Y	817	817	1			-0-
						899	9									

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

10	14198 X	9931	-0-	-4267 B	-0-	8726	3	1205	9	Y	1095	1095	1			-0-
11	12060 X	8888	-0-	-3172 B	-0-	7867	3	1021	9	Y	928	928	1			-0-
12	12462 X	8777	-0-	-3685 B	-0-	66	1	7638	3	Y	975	975	1			-0-
						1073	9									
01	8411 X	8411	-0-	-0- B	-0-	162	1	7268	3	Y	892	892	1			-0-
						981	9									
02	8960 X	7934	-0-	-1026 B	-0-	250	1	6885	3	Y	726	726	1			-0-
						799	9									
03	9920 X	8244	-0-	-1676 B	-0-	296	1	7044	3	Y	822	822	1			-0-
						904	9									

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 02/08/2016 TOTAL DEPTH 13663 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

10	8649 X	6288	-0-	-2361 B	-0-	5493	3	795	9	Y	723	723	1			-0-
11	8370 X	6555	-0-	-1815 B	-0-	5711	3	844	9	Y	767	767	1			-0-
12	8649 X	6505	-0-	-2144 B	-0-	48	1	5620	3	Y	761	761	1			-0-
						837	9									
01	6911 X	6911	-0-	-0- B	-0-	132	1	5924	3	Y	777	777	1			-0-
						855	9									
02	6412 X	5436	-0-	-976 B	-0-	170	1	4679	3	Y	534	534	1			-0-
						587	9									
03	6789 X	5480	-0-	-1309 B	-0-	195	1	4643	3	Y	584	584	1			-0-
						642	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	4734	-0-	-4039 B	-0-	4050	3	684	9	Y	622	622	1			-0-
11	8490	X	4428	-0-	-4062 B	-0-	3804	3	624	9	Y	567	567	1			-0-
12	7285	X	4885	-0-	-2400 B	-0-	36	1	4177	3	Y	611	611	1			-0-
							672	9									
01	6128	X	6128	-0-	-0- B	-0-	117	1	5262	3	Y	681	681	1			-0-
							749	9									
02	6554	X	6554	-0-	-0- B	-0-	204	1	5611	3	Y	672	672	1			-0-
							739	9									
*03	6106	X	6106	-0-	-0- B	-0-	218	1	5189	3	Y	635	635	1			-0-
							699	9									

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15250	X	15250	-0-	-0- B	-0-	13535	3	1715	9	Y	1559	1559	1			-0-
11	13179	X	13179	-0-	-0- B	-0-	11718	3	1461	9	Y	1328	1328	1			-0-
12	14211	X	14211	-0-	-0- B	-0-	107	1	12421	3	Y	1530	1530	1			-0-
							1683	9									
01	13733	X	13733	-0-	-0- B	-0-	264	1	11837	3	Y	1484	1484	1			-0-
							1632	9									
02	12381	X	12381	-0-	-0- B	-0-	391	1	10771	3	Y	1108	1108	1			-0-
							1219	9									
*03	12501	X	12501	-0-	-0- B	-0-	450	1	10714	3	Y	1215	1215	1			-0-
							1337	9									

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12741	X	8085	-0-	-4656 B	-0-	6917	3	1168	9	Y	1062	1062	1			-0-
11	12330	X	7402	-0-	-4928 B	-0-	6328	3	1074	9	Y	976	976	1			-0-
12	9644	X	6555	-0-	-3089 B	-0-	47	1	5466	3	Y	947	947	1			-0-
							1042	9									
01	7777	X	7777	-0-	-0- B	-0-	145	1	6504	3	Y	1025	1025	1			-0-
							1128	9									
02	6944	X	6754	-0-	-190 B	-0-	203	1	5601	3	Y	864	864	1			-0-
							950	9									
03	7688	X	6968	-0-	-720 B	-0-	239	1	5684	3	Y	950	950	1			-0-
							1045	9									

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710	X	233	-0-	-12477 B	-0-	166	3	67	9	Y	61	61	1			-0-
11	12300	X	919	-0-	-11381 B	-0-	703	3	216	9	Y	196	196	1			-0-
12	11337	X	-0-	-0-	-11337 B	-0-					Y	-0-					-0-
01	229	X	229	-0-	-0- B	-0-	123	3	106	9	Y	96	96	1			-0-
02	6272	X	-0-	-0-	-6272 B	-0-					Y	-0-					-0-
*03	9110	X	9110	-0-	-0- B	-0-	239	1	7270	3	Y	1455	1455	1			-0-
							1601	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 01/19/2016 TOTAL DEPTH 13069 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

10	77624 X	61309	-0-	-16315	B	-0-	51331	3	9978	9	Y	9071	9071	1			-0-
11	75120 X	56220	-0-	-18900	B	-0-	47225	3	8995	9	Y	8177	8177	1			-0-
12	66254 X	53771	-0-	-12483	B	-0-	45294	3	8477	9	Y	7706	7706	1			-0-
01	49619 X	49619	-0-	-0-	B	-0-	41834	3	7785	9	Y	7077	7077	1			-0-
02	49112 X	43357	-0-	-5755	B	-0-	36794	3	6563	9	Y	5966	5966	1			-0-
03	54374 X	45051	-0-	-9323	B	-0-	38389	3	6662	9	Y	6056	6056	1			-0-

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

10	142574 X	142574	-0-	-0-	B	-0-	118895	3	23679	9	Y	21526	21526	1			-0-
11	118532 X	118532	-0-	-0-	B	-0-	98817	3	19715	9	Y	17923	17923	1			-0-
12	108538 X	108538	-0-	-0-	B	-0-	91025	3	17513	9	Y	15921	15921	1			-0-
01	96714 X	96714	-0-	-0-	B	-0-	81563	3	15151	9	Y	13774	13774	1			-0-
02	125104 X	70782	-0-	-54322	B	-0-	59738	3	11044	9	Y	10040	10040	1			-0-
03	138508 X	70704	-0-	-67804	B	-0-	60000	3	10704	9	Y	9731	9731	1			-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

10	165667 X	165667	-0-	-0-	B	-0-	138079	3	27588	9	Y	25080	25080	1			-0-
11	138484 X	138484	-0-	-0-	B	-0-	115864	3	22620	9	Y	20564	20564	1			-0-
12	118967 X	118967	-0-	-0-	B	-0-	99851	3	19116	9	Y	17378	17378	1			-0-
01	99710 X	99710	-0-	-0-	B	-0-	84202	3	15508	9	Y	14098	14098	1			-0-
02	134876 X	79126	-0-	-55750	B	-0-	67434	3	11692	9	Y	10629	10629	1			-0-
03	149327 X	75210	-0-	-74117	B	-0-	64444	3	10766	9	Y	9787	9787	1			-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 11/26/2015 TOTAL DEPTH 13447 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

10	183824 X	183824	-0-	-0-	B	-0-	153818	3	30006	9	Y	27278	27278	1			-0-
11	121530 X	109909	-0-	-11621	B	-0-	91626	3	18283	9	Y	16621	16621	1			-0-
12	143336 X	143336	-0-	-0-	B	-0-	120084	3	23252	9	Y	21138	21138	1			-0-
01	129592 X	129592	-0-	-0-	B	-0-	109159	3	20433	9	Y	18575	18575	1			-0-
02	152852 X	109806	-0-	-43046	B	-0-	93044	3	16762	9	Y	15238	15238	1			-0-
03	169229 X	102501	-0-	-66728	B	-0-	86869	3	15632	9	Y	14211	14211	1			-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 11/22/2015 TOTAL DEPTH 13448 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72726 X	69928	-0-	-2798 B	-0-	57617	3	12311	9	Y	11192	11192	1			-0-
11	70380 X	62992	-0-	-7388 B	-0-	52013	3	10979	9	Y	9981	9981	1			-0-
12	72726 X	60731	-0-	-11995 B	-0-	50284	3	10447	9	Y	9497	9497	1			-0-
01	55726 X	55726	-0-	-0- B	-0-	46097	3	9629	9	Y	8754	8754	1			-0-
02	70140 X	48295	-0-	-21845 B	-0-	40118	3	8177	9	Y	7434	7434	1			-0-
03	69936 X	50092	-0-	-19844 B	-0-	41712	3	8380	9	Y	7618	7618	1			-0-

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 02/16/2016 TOTAL DEPTH 13364 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 03/10/2016 TOTAL DEPTH 13387 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

10	66991 X	46103	-0-	-20888 B	-0-	38917	3	7186	9	Y	6533	6533	1			-0-
11	62970 X	40871	-0-	-22099 B	-0-	34636	3	6235	9	Y	5668	5668	1			-0-
12	51164 X	38411	-0-	-12753 B	-0-	32526	3	5885	9	Y	5350	5350	1			-0-
01	34176 X	34176	-0-	-0- B	-0-	100	1	28976	3	Y	4636	4636	1			-0-
						5100	9									
02	37184 X	29982	-0-	-7202 B	-0-	249	1	25796	3	Y	3579	3579	1			-0-
						3937	9									
03	41168 X	30485	-0-	-10683 B	-0-	296	1	26228	3	Y	3601	3601	1			-0-
						3961	9									

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

10	143893 X	143893	-0-	-0- B	-0-	120538	3	23355	9	Y	21232	21232	1			-0-
11	113358 X	113358	-0-	-0- B	-0-	94864	3	18494	9	Y	16813	16813	1			-0-
12	107911 X	101769	-0-	-6142 B	-0-	85459	3	16310	9	Y	14827	14827	1			-0-
01	92305 X	92305	-0-	-0- B	-0-	78632	3	13673	9	Y	12430	12430	1			-0-
02	124208 X	70361	-0-	-53847 B	-0-	60106	3	10255	9	Y	9323	9323	1			-0-
03	137516 X	67145	-0-	-70371 B	-0-	57621	3	9524	9	Y	8658	8658	1			-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

10	87761 X	60725	-0-	-27036 B	-0-	50673	3	10052	9	Y	9138	9138	1			-0-
11	84930 X	55051	-0-	-29879 B	-0-	46254	3	8797	9	Y	7997	7997	1			-0-
12	66462 X	52603	-0-	-13859 B	-0-	44416	3	8187	9	Y	7443	7443	1			-0-
01	47570 X	47570	-0-	-0- B	-0-	139	1	40368	3	Y	6421	6421	1			-0-
						7063	9									
02	47880 X	41203	-0-	-6677 B	-0-	342	1	35457	3	Y	4913	4913	1			-0-
						5404	9									
03	53010 X	42142	-0-	-10868 B	-0-	409	1	36315	3	Y	4925	4925	1			-0-
						5418	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52327	X	52327	-0-	-0- B	-0-	42292	3	10035	9	Y	9123	9123	1			-0-
11	48451	X	48451	-0-	-0- B	-0-	39287	3	9164	9	Y	8331	8331	1			-0-
12	57722	X	47657	-0-	-10065 B	-0-	38769	3	8888	9	Y	8080	8080	1			-0-
01	42937	X	42937	-0-	-0- B	-0-	34960	3	7977	9	Y	7252	7252	1			-0-
02	41048	X	37306	-0-	-3742 B	-0-	30442	3	6864	9	Y	6240	6240	1			-0-
03	45446	X	38877	-0-	-6569 B	-0-	31812	3	7065	9	Y	6423	6423	1			-0-

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

10	241680	X	241680	-0-	-0- B	-0-	147	1	203488	3	Y	34586	34586	1			-0-
							38045	9									
11	217805	X	217805	-0-	-0- B	-0-	140	1	183892	3	Y	30703	30703	1			-0-
							33773	9									
12	214471	X	214471	-0-	-0- B	-0-	135	1	180745	3	Y	30537	30537	1			-0-
							33591	9									
01	187183	X	187183	-0-	-0- B	-0-	2	1	161812	3	Y	23063	23063	1			-0-
							25369	9									
02	0	W	147406	-0-	147406 B	147406	115	1	124553	3	Y	20671	20671	1			-0-
							22738	9									
03	0	W	148233	-0-	148233 B	295639	154	1	125220	3	Y	20781	20781	1			-0-
							22859	9									

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

10	253161	X	253161	-0-	-0- B	-0-	152	1	210565	3	Y	38585	38585	1			-0-
							42444	9									
11	230092	X	230092	-0-	-0- B	-0-	146	1	191224	3	Y	35202	35202	1			-0-
							38722	9									
12	220511	X	220511	-0-	-0- B	-0-	137	1	182161	3	Y	34739	34739	1			-0-
							38213	9									
01	200470	X	200470	-0-	-0- B	-0-	2	1	170296	3	Y	27429	27429	1			-0-
							30172	9									
02	157707	X	157707	-0-	-0- B	-0-	122	1	131754	3	Y	23483	23483	1			-0-
							25831	9									
03	170717	X	156796	-0-	-13921 B	-0-	161	1	130940	3	Y	23359	23359	1			-0-
							25695	9									

STATOIL TEXAS ONSHORE PROP LLC 816437
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

10	2294	N	1885	-0-	-409 B	-0-	84	1	1715	3	N	78	89	0			58
							86	9									
11	600	N	-0-	-0-	-600 B	-0-					N	-0-	10	0			48
12	812	N	812	-0-	-0- B	-0-	36	1	701	3	N	68	60	0			56
							75	9									
01	1891	N	582	-0-	-1309 B	-0-	30	1	514	3	N	30	35	0			51
							5	4	33	9							
02	0	N	-0-	-0-	-0- B	-0-					N	-0-	3	0			48
*03	1750	N	1750	-0-	-0- B	-0-	74	1	1531	3	N	126	108	0			66
							6	4	139	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	5844	-0-	-2836 B	-0-	239	1	4879	3	N	660	383	1			875
							726	9									
11	8400	X	4490	-0-	-3910 B	-0-	223	1	3720	3	N	497	573	1			799
							547	9									
12	8680	X	3507	-0-	-5173 B	-0-	147	1	2864	3	N	451	572	1			678
							496	9									
01	5828	X	2631	-0-	-3197 B	-0-	74	1	2118	3	N	399	385	1			692
							439	9									
02	5264	X	-0-	-0-	-5264 B	-0-					N	-0-					692
*03	10023	X	10023	-0-	-0- B	-0-	246	1	8337	3	N	1309	960	1			1041
							1440	9									

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35805	X	26593	-0-	-9212 B	-0-	1175	1	23948	3	N	1336	1509	0			171
							1470	9									
11	30570	X	25178	-0-	-5392 B	-0-	1299	1	21623	3	N	2051	1969	0			253
							2256	9									
12	26846	X	23854	-0-	-2992 B	-0-	1075	1	20997	3	N	1620	1673	0			200
							1782	9									
01	26567	X	17001	-0-	-9566 B	-0-	525	1	15099	3	N	1252	1330	0			122
							1377	9									
02	23996	X	18731	-0-	-5265 B	-0-	439	1	16970	3	N	1202	1172	0			152
							1322	9									
03	26567	X	19791	-0-	-6776 B	-0-	531	1	17955	3	N	1186	1164	0			174
							1305	9									

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41401	X	41401	-0-	-0- B	-0-	1745	1	35567	3	N	3717	3700	0			475
							4089	9									
11	53790	X	38671	-0-	-15119 B	-0-	1983	1	33024	3	N	3331	3395	0			411
							3664	9									
12	47895	X	33777	-0-	-14118 B	-0-	1475	1	28801	3	N	3183	3201	0			393
							3501	9									
01	29440	X	29440	-0-	-0- B	-0-	912	1	26256	3	N	2065	2257	0			201
							2272	9									
02	30885	X	30885	-0-	-0- B	-0-	702	1	27134	3	N	2772	2622	0			351
							3049	9									
*03	34851	X	34851	-0-	-0- B	-0-	908	1	30702	3	N	2946	2864	0			433
							3241	9									

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27683	X	19312	-0-	-8371 B	-0-	856	1	17451	3	N	914	998	0			117
							1005	9									
11	24240	X	17209	-0-	-7031 B	-0-	915	1	15227	3	N	970	967	0			120
							1067	9									
12	22196	X	17972	-0-	-4224 B	-0-	826	1	16131	3	N	923	929	0			114
							1015	9									
01	19313	X	10805	-0-	-8508 B	-0-	354	1	10195	3	N	233	324	0			23
							256	9									
02	17444	X	17028	-0-	-416 B	-0-	428	1	16564	3	N	33	52	0			4
							36	9									
*03	19375	X	19375	-0-	-0- B	-0-	556	1	18810	3	N	8	11	0			1
							9	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TEAL OPERATING, LLC 840879
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

10	5770 X	5770	-0-	-0- B	-0-	526	1	4577	2	N	606	544	1			571
						667	9									
11	8651 X	8651	-0-	-0- B	-0-	1092	2	6957	5	N	547	535	1			583
						602	9									
12	8651 X	8651	-0-	-0- B	-0-	1092	2	6957	5	N	547	535	1			595
						602	9									
01	14726 X	14726	-0-	-0- B	-0-	4611	2	9470	5	N	586	523	1			658
						645	9									
02	13215 X	13215	-0-	-0- B	-0-	4238	2	8435	5	N	493	382	1			769
						542	9									
*03	14732 X	14732	-0-	-0- B	-0-	5178	2	8970	5	N	531	539	1			761
						584	9									

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

10	5549 X	4255	-0-	-1294 B	-0-	343	1	3246	2	N	605	535	1			378
						666	9									
11	14343 X	14343	-0-	-0- B	-0-	3149	2	10454	5	N	673	700	1			351
						740	9									
12	14343 X	14343	-0-	-0- B	-0-	3149	2	10454	5	N	673	700	0			324
						740	9									
01	13537 X	13537	-0-	-0- B	-0-	2589	2	10369	5	N	526	365	1			485
						579	9									
02	10640 X	10640	-0-	-0- B	-0-	2628	2	7500	5	N	465	357	1			593
						512	9									
*03	15019 X	15019	-0-	-0- B	-0-	4550	2	9920	5	N	499	688	1			404
						549	9									

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

10	3627 X	2844	-0-	-783 B	-0-	433	1	1805	2	Y	551	648	1			173
						606	9									
11	8954 X	8954	-0-	-0- B	-0-	1904	2	6505	5	Y	495	495	1			173
						545	9									
12	8954 X	8954	-0-	-0- B	-0-	1904	2	6505	5	Y	495	495	1			173
						545	9									
01	8422 X	8422	-0-	-0- B	-0-	2139	2	5788	5	Y	450	389	1			234
						495	9									
02	9106 X	9106	-0-	-0- B	-0-	1927	2	6722	5	Y	415	382	1			267
						457	9									
*03	13231 X	13231	-0-	-0- B	-0-	2297	2	10440	5	Y	449	454	1			262
						494	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
JANAK WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1358	N	1358	-0-	-0- B	-0-	358	1	773	2	N	206					545
							227	9									
11	810	N	538	-0-	-272 B	-0-	373	2	165	9	N	150	170	1			525
12	1395	N	538	-0-	-857 B	-0-	373	2	165	9	N	150	170	1			505
01	1364	N	1354	-0-	-10 B	-0-	1077	2	277	9	N	252	347	1			410
02	2334	N	2334	-0-	-0- B	-0-	2040	2	294	9	N	267	175	1			502
*03	1473	N	1473	-0-	-0- B	-0-	1249	2	224	9	N	204	355	1			351

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3106	X	3106	-0-	-0- B	-0-	487	1	2030	2	Y	535	610	1			167
							589	9									
11	7360	X	7360	-0-	-0- B	-0-	996	2	5808	5	Y	505	505	1			167
							556	9									
12	7360	X	7360	-0-	-0- B	-0-	996	2	5808	5	Y	505	505	1			167
							556	9									
01	8956	X	8956	-0-	-0- B	-0-	2081	2	6305	5	Y	518	366	1			319
							570	9									
02	9490	X	9490	-0-	-0- B	-0-	1412	2	7585	5	Y	448	360	1			407
							493	9									
*03	14503	X	14503	-0-	-0- B	-0-	1653	2	12304	5	Y	496	428	1			475
							546	9									

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11092	X	11092	-0-	-0- B	-0-	449	1	4321	2	Y	5747	730	1			5187
							6322	9									
11	11102	X	11102	-0-	-0- B	-0-	2282	2	8059	5	Y	692	692	1			5187
							761	9									
12	11102	X	11102	-0-	-0- B	-0-	2282	2	8059	5	Y	692	692	1			5187
							761	9									
01	14885	X	14885	-0-	-0- B	-0-	5146	2	9001	5	Y	671	701	1			5157
							738	9									
02	14987	X	14987	-0-	-0- B	-0-	4790	2	9487	5	Y	645	480	1			5322
							710	9									
*03	15534	X	15534	-0-	-0- B	-0-	5858	2	8873	5	Y	730	777	1			5275
							803	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3089	-0-	-817 B	-0-	255	1	2071	2	Y	694	677	1			167
							763	9									
11	8849	X	8849	-0-	-0- B	-0-	2810	2	5298	5	Y	674	674	1			167
							741	9									
12	8849	X	8849	-0-	-0- B	-0-	2810	2	5298	5	Y	674	674	1			167
							741	9									
01	10571	X	10571	-0-	-0- B	-0-	1712	2	8189	5	Y	609	650	1			126
							670	9									
02	10110	X	10110	-0-	-0- B	-0-	1949	2	7535	5	Y	569	445	1			250
							626	9									
*03	15686	X	15686	-0-	-0- B	-0-	2324	2	12636	5	Y	660	720	1			190
							726	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	5670	-0-	-2018 B	-0-	503	1	4306	2	N	783	896	1			-0-
							861	9									
11	12885	X	12885	-0-	-0- B	-0-	3896	2	8059	5	N	845	722	1			123
							930	9									
12	12885	X	12885	-0-	-0- B	-0-	3896	2	8059	5	N	845	722	1			246
							930	9									
01	14092	X	14092	-0-	-0- B	-0-	4503	2	8607	5	N	893	548	1			591
							982	9									
02	14480	X	14480	-0-	-0- B	-0-	5149	2	8568	5	N	694	712	1			573
							763	9									
*03	14858	X	14858	-0-	-0- B	-0-	4503	2	9563	5	N	720	548	1			745
							792	9									

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

10	3317	X	3194	-0-	-123 B	-0-	263	1	2285	2	N	587	710	1			108
							646	9									
11	12577	X	12577	-0-	-0- B	-0-	2635	2	9359	5	N	530	552	1			86
							583	9									
12	12577	X	12577	-0-	-0- B	-0-	2635	2	9359	5	N	530	552	1			64
							583	9									
01	12972	X	12972	-0-	-0- B	-0-	2500	2	9898	5	N	522	354	1			232
							574	9									
02	12772	X	12772	-0-	-0- B	-0-	2163	2	10124	5	N	441	359	1			314
							485	9									
*03	14477	X	14477	-0-	-0- B	-0-	2480	2	11470	5	N	479	368	1			425
							527	9									

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

10	7936	X	6504	-0-	-1432 B	-0-	1422	1	4598	2	Y	440	359	1			280
							484	9									
11	12207	X	12207	-0-	-0- B	-0-	1926	2	9840	5	Y	401	401	1			280
							441	9									
12	12207	X	12207	-0-	-0- B	-0-	1926	2	9840	5	Y	401	401	1			280
							441	9									
01	15139	X	15139	-0-	-0- B	-0-	5078	2	9520	5	Y	492	299	1			473
							541	9									
02	12655	X	12655	-0-	-0- B	-0-	4050	2	8036	5	Y	517	664	1			326
							569	9									
*03	14447	X	14447	-0-	-0- B	-0-	4935	2	8953	5	Y	508	533	1			301
							559	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

10	6075	X	6075	-0-	-0- B	-0-	1307	1	4241	2	Y	479	390	1			326
							527	9									
11	10848	X	10848	-0-	-0- B	-0-	1453	2	8941	5	Y	413	413	1			326
							454	9									
12	10848	X	10848	-0-	-0- B	-0-	1453	2	8941	5	Y	413	413	1			326
							454	9									
01	11326	X	11326	-0-	-0- B	-0-	3853	2	7040	5	Y	394	324	1			396
							433	9									
02	12417	X	12417	-0-	-0- B	-0-	3112	2	8897	5	Y	371	524	1			243
							408	9									
*03	11784	X	11784	-0-	-0- B	-0-	3573	2	7807	5	Y	367	394	1			216
							404	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3783	X	3783	-0-	-0-	B	-0-	679	1	2757	2	N	315	180	1			574
								347	9									
11	9870	X	9870	-0-	-0-	B	-0-	5622	2	3845	5	N	366	293	1			647
								403	9									
12	9870	X	9870	-0-	-0-	B	-0-	5622	2	3845	5	N	366	293	1			720
								403	9									
01	4904	X	4904	-0-	-0-	B	-0-	2594	2	2088	5	N	202	170	1			752
								222	9									
02	6545	X	6545	-0-	-0-	B	-0-	1913	2	4170	5	N	420	355	1			817
								462	9									
*03	7703	X	7703	-0-	-0-	B	-0-	1434	2	5903	5	N	333	553	1			597
								366	9									

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

10	5024	X	5024	-0-	-0-	B	-0-	1083	1	3502	2	Y	399	328	1			263
								439	9									
11	13512	X	13512	-0-	-0-	B	-0-	3442	2	9701	5	Y	335	335	1			263
								369	9									
12	13512	X	13512	-0-	-0-	B	-0-	3442	2	9701	5	Y	335	335	1			263
								369	9									
01	13059	X	13059	-0-	-0-	B	-0-	3594	2	9041	5	Y	385	272	1			376
								424	9									
02	13655	X	13655	-0-	-0-	B	-0-	3070	2	10175	5	Y	373	440	1			309
								410	9									
*03	11980	X	11980	-0-	-0-	B	-0-	3252	2	8278	5	Y	409	330	1			388
								450	9									

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

10	9610	X	8960	-0-	-650	B	-0-	1916	1	6288	2	Y	687	703	1			173
								756	9									
11	8940	X	7249	-0-	-1691	B	-0-	6585	2	664	9	Y	604	604	1			173
12	9269	X	7249	-0-	-2020	B	-0-	6585	2	664	9	Y	604	604	1			173
01	9269	X	6568	-0-	-2701	B	-0-	5920	2	648	9	Y	589	475	1			287
02	8372	X	5570	-0-	-2802	B	-0-	5097	2	473	9	Y	430	678	1			39
03	8959	X	5999	-0-	-2960	B	-0-	5458	2	541	9	Y	492	531	1			-0-

JANAK WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

10	7471	X	6647	-0-	-824	B	-0-	1420	1	4649	2	Y	525	555	1			115
								578	9									
11	11311	X	11311	-0-	-0-	B	-0-	5038	2	5780	5	Y	448	448	1			115
								493	9									
12	11311	X	11311	-0-	-0-	B	-0-	5038	2	5780	5	Y	448	448	1			115
								493	9									
01	13934	X	13934	-0-	-0-	B	-0-	4869	2	8526	5	Y	490	375	1			230
								539	9									
02	11976	X	11976	-0-	-0-	B	-0-	4015	2	7498	5	Y	421	535	1			116
								463	9									
*03	15126	X	15126	-0-	-0-	B	-0-	4500	2	10106	5	Y	473	419	1			170
								520	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6426	-0-	-1200 B	-0-	1335	1	4489	2	Y	547	566	1			130
							602	9									
11	11728	X	11728	-0-	-0- B	-0-	3264	2	7949	5	Y	468	468	1			130
							515	9									
12	11728	X	11728	-0-	-0- B	-0-	3564	2	7649	5	Y	468	468	1			130
							515	9									
01	12692	X	12692	-0-	-0- B	-0-	5509	2	6631	5	Y	502	383	1			249
							552	9									
02	10752	X	8944	-0-	-1808 B	-0-	1068	2	7414	5	Y	420	547	1			122
							462	9									
03	11904	X	9912	-0-	-1992 B	-0-	1224	2	8120	5	Y	516	428	1			210
							568	9									

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

10	7278	X	7278	-0-	-0- B	-0-	1530	1	5011	2	Y	670	688	1			152
							737	9									
11	11639	X	11639	-0-	-0- B	-0-	4437	2	6408	5	Y	722	722	1			152
							794	9									
12	11639	X	11639	-0-	-0- B	-0-	4437	2	6408	5	Y	722	722	1			152
							794	9									
01	14588	X	14588	-0-	-0- B	-0-	4873	2	9026	5	Y	626	465	1			313
							689	9									
02	11359	X	11359	-0-	-0- B	-0-	3748	2	6987	5	Y	567	663	1			217
							624	9									
*03	13069	X	13069	-0-	-0- B	-0-	4398	2	7992	5	Y	617	519	1			315
							679	9									

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

10	8804	X	7904	-0-	-900 B	-0-	731	1	6626	2	N	497	521	1			279
							547	9									
11	8340	X	6963	-0-	-1377 B	-0-	6396	2	58	4	N	463	372	1			370
							509	9									
12	8184	X	6963	-0-	-1221 B	-0-	6396	2	58	4	N	463	372	1			461
							509	9									
01	8574	X	8574	-0-	-0- B	-0-	7974	2	183	5	N	379	371	1			469
							417	9									
02	8938	X	8938	-0-	-0- B	-0-	8375	2	104	5	N	417	181	1			705
							459	9									
*03	8430	X	8430	-0-	-0- B	-0-	7862	2	1	4	N	515	549	1			671
							567	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

10	11563	X	11359	-0-	-204 B	-0-	1048	1	9318	2	N	903	899	1			420
							993	9									
11	11190	X	9955	-0-	-1235 B	-0-	9267	2	688	9	N	625	711	1			334
12	11749	X	9955	-0-	-1794 B	-0-	9267	2	688	9	N	625	711	1			248
01	11749	X	9924	-0-	-1825 B	-0-	8954	2	970	9	N	882	546	1			584
02	10612	X	8996	-0-	-1616 B	-0-	8429	2	567	9	N	515	723	1			376
03	11346	X	9948	-0-	-1398 B	-0-	9113	2	835	9	N	759	1072	1			63

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7183	X	7183	-0-	-0- B	-0-	1516	1	4972	2	Y	632	639	1			150
							695	9									
11	6840	X	6607	-0-	-233 B	-0-	5991	2	616	9	Y	560	560	1			150
12	7409	X	6607	-0-	-802 B	-0-	5991	2	616	9	Y	560	560	1			150
01	7409	X	7217	-0-	-192 B	-0-	6544	2	673	9	Y	612	432	1			330
02	6692	X	6356	-0-	-336 B	-0-	5818	2	538	9	Y	489	616	1			203
03	7192	X	6654	-0-	-538 B	-0-	6056	2	598	9	Y	544	482	1			265

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3230	-0-	-459 B	-0-	529	1	2242	2	Y	417	478	1			126
							459	9									
11	3510	X	3368	-0-	-142 B	-0-	3265	5	103	9	Y	94	94	1			126
12	3441	X	3368	-0-	-73 B	-0-	3265	5	103	9	Y	94	94	1			126
01	3348	X	2887	-0-	-461 B	-0-	2649	5	238	9	Y	216	216	1			126
02	13953	X	13953	-0-	-0- B	-0-	6152	2	6623	5	Y	1071	720	1			477
							1178	9									
*03	16369	X	16369	-0-	-0- B	-0-	3897	2	11756	5	Y	651	368	1			760
							716	9									

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3216	-0-	-814 B	-0-	496	1	2098	2	Y	565	647	1			158
							622	9									
11	14067	X	14067	-0-	-0- B	-0-	3022	2	10653	5	Y	356	356	1			158
							392	9									
12	14067	X	14067	-0-	-0- B	-0-	3022	2	10653	5	Y	356	356	1			158
							392	9									
01	11024	X	11024	-0-	-0- B	-0-	3184	2	7367	5	Y	430	292	1			296
							473	9									
02	10207	X	10207	-0-	-0- B	-0-	2444	2	7017	5	Y	678	974	1			-0-
							746	9									
*03	13564	X	13564	-0-	-0- B	-0-	3201	2	9815	5	Y	498	498	1			-0-
							548	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1303	-0-	-464 B	-0-	246	1	998	2	Y	54	60	1			12
							59	9									
11	10464	X	10464	-0-	-0- B	-0-	1304	2	9090	5	Y	64	64	1			12
							70	9									
12	10464	X	10464	-0-	-0- B	-0-	1304	2	9090	5	Y	64	64	1			12
							70	9									
01	7310	X	7310	-0-	-0- B	-0-	1004	2	6165	5	Y	128	27	1			113
							141	9									
02	3011	X	3011	-0-	-0- B	-0-	700	2	2252	5	Y	54	89	1			78
							59	9									
03	2883	X	-0-	-0-	-2883 B	-0-					Y	-0-	46	1			32

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4905	-0-	-799 B	-0-	468	1	3411	2	Y	933	309	1			1910
							1026	9									
11	9901	X	9901	-0-	-0- B	-0-	4573	2	4373	5	Y	868	904	1			1874
							955	9									
12	9901	X	9901	-0-	-0- B	-0-	4573	2	4373	5	Y	868	904	1			1838
							955	9									
01	12664	X	12664	-0-	-0- B	-0-	5114	2	6512	5	Y	944	731	1			2051
							1038	9									
02	12750	X	12750	-0-	-0- B	-0-	4869	2	7017	5	Y	785	543	1			2293
							864	9									
*03	16370	X	16370	-0-	-0- B	-0-	5930	2	9470	5	Y	882	1146	1			2029
							970	9									

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4556	-0-	-745 B	-0-	371	1	2900	2	Y	1168	1064	1			493
							1285	9									
11	15105	X	15105	-0-	-0- B	-0-	2614	2	11292	5	Y	1090	1090	1			493
							1199	9									
12	15105	X	15105	-0-	-0- B	-0-	2614	2	11292	5	Y	1090	1090	1			493
							1199	9									
01	13837	X	13837	-0-	-0- B	-0-	2478	2	10227	5	Y	1029	769	1			753
							1132	9									
02	11722	X	11722	-0-	-0- B	-0-	2422	2	8359	5	Y	855	842	1			766
							941	9									
*03	12725	X	12725	-0-	-0- B	-0-	2564	2	9145	5	Y	924	1094	1			596
							1016	9									

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	7767	-0-	-2463 B	-0-	623	1	5641	2	Y	1366	1247	1			561
							1503	9									
11	14891	X	14891	-0-	-0- B	-0-	5883	2	7819	5	Y	1081	1081	1			561
							1189	9									
12	14891	X	14891	-0-	-0- B	-0-	5883	2	7819	5	Y	1081	1081	1			561
							1189	9									
01	17390	X	17390	-0-	-0- B	-0-	5813	2	10422	5	Y	1050	900	1			711
							1155	9									
02	15329	X	15329	-0-	-0- B	-0-	4630	2	9639	5	Y	964	985	1			690
							1060	9									
*03	16774	X	16774	-0-	-0- B	-0-	5028	2	10607	5	Y	1035	1280	1			445
							1139	9									

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2298	-0-	-1639 B	-0-	179	1	2020	2	Y	90	84	1			61
							99	9									
11	6956	X	6956	-0-	-0- B	-0-	6680	5	276	9	Y	251	289	1			23
12	6998	X	6998	-0-	-0- B	-0-	6680	5	318	9	Y	289	289	1			23
01	10856	X	10856	-0-	-0- B	-0-	1745	2	8823	5	Y	262	83	1			202
							288	9									
02	8368	X	8368	-0-	-0- B	-0-	90	2	8068	5	Y	191	78	1			315
							210	9									
*03	10965	X	10965	-0-	-0- B	-0-	10705	5	260	9	Y	236	128	1			423

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	7500	-0-	-1583 B	-0-	595	1	6220	2	Y	623	555	1			373
							685	9									
11	13571	X	13571	-0-	-0- B	-0-	5983	2	6828	5	Y	691	794	1			270
							760	9									
12	13571	X	13571	-0-	-0- B	-0-	5983	2	6828	5	Y	691	794	1			167
							760	9									
01	14118	X	14118	-0-	-0- B	-0-	4603	2	8733	5	Y	711	552	1			326
							782	9									
02	17815	X	17815	-0-	-0- B	-0-	7498	2	9565	5	Y	684	517	1			493
							752	9									
*03	16783	X	16783	-0-	-0- B	-0-	7308	2	8775	5	Y	636	852	1			277
							700	9									

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	5591	-0-	-2531 B	-0-	458	1	4062	2	Y	974	891	1			546
							1071	9									
11	10625	X	10625	-0-	-0- B	-0-	4478	2	4818	5	Y	1208	1389	1			365
							1329	9									
12	10625	X	10625	-0-	-0- B	-0-	4478	2	4818	5	Y	1208	1389	1			184
							1329	9									
01	15421	X	15421	-0-	-0- B	-0-	5332	2	8734	5	Y	1232	886	1			530
							1355	9									
02	16057	X	16057	-0-	-0- B	-0-	5825	2	9009	5	Y	1112	829	1			813
							1223	9									
*03	17598	X	17598	-0-	-0- B	-0-	6290	2	10077	5	Y	1119	1366	1			566
							1231	9									

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4618	X	4618	-0-	-0- B	-0-	373	1	3445	2	N	727	716	1			281
							800	9									
11	13318	X	13318	-0-	-0- B	-0-	3019	2	9564	5	N	668	544	1			405
							735	9									
12	13318	X	13318	-0-	-0- B	-0-	3019	2	9564	5	N	668	544	1			529
							735	9									
01	12114	X	12114	-0-	-0- B	-0-	3127	2	8237	5	N	682	726	1			485
							750	9									
02	9933	X	9933	-0-	-0- B	-0-	2178	2	7128	5	N	570	555	1			500
							627	9									
*03	11673	X	11673	-0-	-0- B	-0-	2639	2	8341	5	N	630	557	1			573
							693	9									

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	7350	-0-	-1547 B	-0-	601	1	5345	2	Y	1276	1148	1			737
							1404	9									
11	12791	X	12791	-0-	-0- B	-0-	7909	2	3929	5	Y	866	995	1			608
							953	9									
12	12791	X	12791	-0-	-0- B	-0-	7909	2	3929	5	Y	866	995	1			479
							953	9									
01	13545	X	13545	-0-	-0- B	-0-	4425	2	8163	5	Y	870	1142	1			207
							957	9									
02	15842	X	15842	-0-	-0- B	-0-	5932	2	8961	5	Y	863	1070	1			-0-
							949	9									
*03	18667	X	18667	-0-	-0- B	-0-	6571	2	10158	5	Y	1762	1762	1			-0-
							1938	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	6275	-0-	-2312 B	-0-	498	1	4124	2	N	1503	1419	1			590
							1653	9									
11	9722	X	9722	-0-	-0- B	-0-	664	2	7761	5	N	1179	1106	1			663
							1297	9									
12	9722	X	9722	-0-	-0- B	-0-	664	2	7761	5	N	1179	1106	1			736
							1297	9									
01	10838	X	10838	-0-	-0- B	-0-	2591	2	6843	5	N	1276	1254	1			758
							1404	9									
02	10837	X	10837	-0-	-0- B	-0-	2096	2	7638	5	N	1003	918	1			843
							1103	9									
*03	14799	X	14799	-0-	-0- B	-0-	4048	2	9740	5	N	919	896	1			866
							1011	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5169	X	5169	-0-	-0- B	-0-	441	1	3892	2	N	760	698	1			436
							836	9									
11	8130	X	8130	-0-	-0- B	-0-	527	2	6797	5	N	733	725	1			444
							806	9									
12	8130	X	8130	-0-	-0- B	-0-	527	2	6797	5	N	733	725	1			452
							806	9									
01	9510	X	9510	-0-	-0- B	-0-	3106	2	5617	5	N	715	715	1			452
							787	9									
02	11958	X	11958	-0-	-0- B	-0-	2908	2	8428	5	N	565	558	1			459
							622	9									
*03	10780	X	10780	-0-	-0- B	-0-	3406	2	6680	5	N	631	547	1			543
							694	9									

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3630	-0-	-617 B	-0-	682	1	2420	2	N	480	530	1			273
							528	9									
11	7280	X	7280	-0-	-0- B	-0-	2154	2	4515	5	N	555	555	1			273
							611	9									
12	7280	X	7280	-0-	-0- B	-0-	2154	2	4515	5	N	555	555	1			273
							611	9									
01	10826	X	10826	-0-	-0- B	-0-	1935	2	8268	5	N	566	535	1			304
							623	9									
02	11017	X	11017	-0-	-0- B	-0-	1991	2	8517	5	N	463	366	1			401
							509	9									
*03	12013	X	12013	-0-	-0- B	-0-	2027	2	9432	5	N	504	525	1			380
							554	9									

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2961	-0-	-945 B	-0-	293	1	1925	2	Y	675	223	1			1374
							743	9									
11	11995	X	11995	-0-	-0- B	-0-	3037	2	8253	5	Y	641	668	1			1347
							705	9									
12	11995	X	11995	-0-	-0- B	-0-	3037	2	8253	5	Y	641	668	1			1320
							705	9									
01	13089	X	13089	-0-	-0- B	-0-	3459	2	8941	5	Y	626	527	1			1419
							689	9									
02	11707	X	11707	-0-	-0- B	-0-	3117	2	7971	5	Y	563	391	1			1591
							619	9									
*03	13829	X	13829	-0-	-0- B	-0-	3622	2	9512	5	Y	632	826	1			1397
							695	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10974 X	8499	-0-	-2475 B	-0-	668	1	7051	2	Y	709	692	1			269
						780	9									
11	13223 X	13223	-0-	-0- B	-0-	8082	2	4081	5	Y	964	964	1			269
						1060	9									
12	13223 X	13223	-0-	-0- B	-0-	8082	2	4081	5	Y	964	964	1			269
						1060	9									
01	14861 X	14861	-0-	-0- B	-0-	6555	2	7257	5	Y	954	500	1			723
						1049	9									
02	16927 X	16927	-0-	-0- B	-0-	6332	2	9640	5	Y	868	547	1			1044
						955	9									
*03	17870 X	17870	-0-	-0- B	-0-	6414	2	10452	5	Y	913	711	1			1246
						1004	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

10	4371 X	1158	-0-	-3213 B	-0-	199	1	929	2	N	27	176	1			1
						30	9									
11	7433 X	7433	-0-	-0- B	-0-	5385	2	1039	4	N	917	918	1			-0-
						1009	9									
12	7434 X	7434	-0-	-0- B	-0-	5385	2	1039	5	N	918	918	1			-0-
						1010	9									
01	9519 X	9519	-0-	-0- B	-0-	4822	2	3905	5	N	720	720	1			-0-
						792	9									
02	14203 X	14203	-0-	-0- B	-0-	2925	2	10659	5	N	563	563	1			-0-
						619	9									
*03	12599 X	12599	-0-	-0- B	-0-	3142	2	8908	5	N	499	357	1			142
						549	9									

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

10	6045 X	4312	-0-	-1733 B	-0-	344	1	3426	2	Y	493	487	1			117
						542	9									
11	11212 X	11212	-0-	-0- B	-0-	3954	2	6779	5	Y	435	435	1			117
						479	9									
12	11212 X	11212	-0-	-0- B	-0-	3954	2	6779	5	Y	435	435	1			117
						479	9									
01	11553 X	11553	-0-	-0- B	-0-	2991	2	8159	5	Y	366	468	1			15
						403	9									
02	11210 X	11210	-0-	-0- B	-0-	1709	2	9116	5	Y	350	320	1			45
						385	9									
*03	13905 X	13905	-0-	-0- B	-0-	4322	2	9062	5	Y	474	519	1			-0-
						521	9									

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

10	15283 X	11143	-0-	-4140 B	-0-	885	1	9026	2	Y	1120	1125	1			254
						1232	9									
11	14730 X	14730	-0-	-0- B	-0-	9950	2	3468	5	Y	1193	1193	1			254
						1312	9									
12	14730 X	14730	-0-	-0- B	-0-	9950	2	3468	5	Y	1193	1193	1			254
						1312	9									
01	15791 X	15791	-0-	-0- B	-0-	3777	2	10598	5	Y	1287	1082	1			459
						1416	9									
02	14780 X	14780	-0-	-0- B	-0-	5907	2	7693	5	Y	1073	740	1			792
						1180	9									
*03	19411 X	19411	-0-	-0- B	-0-	9039	2	9002	5	Y	1245	1199	1			838
						1370	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005 X	10374	-0-	-631 B	-0-	917	1	8036	2	N	1292	1082	1			862
						1421	9									
11	10650 X	8847	-0-	-1803 B	-0-	7613	2	1234	9	N	1122	1249	1			735
12	11005 X	8847	-0-	-2158 B	-0-	7613	2	1234	9	N	1122	1249	1			608
01	10726 X	8135	-0-	-2591 B	-0-	6905	2	1230	9	N	1118	885	1			841
02	9688 X	7830	-0-	-1858 B	-0-	6788	2	1042	9	N	947	907	1			881
03	10385 X	9024	-0-	-1361 B	-0-	7898	2	1126	9	N	1024	911	1			994

DIAL (FRIO 2230) 24525 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RILEY EXPLORATION OPG CO, LLC 712153
HAMMAN-ANDERSON WELL #: 1 RRCID -> 208107 COMPL. DATE 02/17/2004 TOTAL DEPTH 4400 PERF. 2416 - 2424

10	14B2 EXT	NO RPT	-0-	-0-	239	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	239	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	239	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	239	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	239	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	239	N	NO RPT			-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

10	T. A.	-0-	-0-	-0-	-0-	N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-	N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-	N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-	N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-	N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-	N	-0-			-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

10	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (YEGUA) 24888 840 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
CINDY TAYLOR KRIER UNIT WELL #: 1 RRCID -> 280510 COMPL. DATE 08/25/2015 TOTAL DEPTH 5605 PERF. 5204 - 5227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL D WELL #: 1 RRCID -> 211789 COMPL. DATE 11/01/2003 TOTAL DEPTH 5606 PERF. 5212 - 5257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651 X	651	-0-	-0- B	-0-	546	2	105	9	N	95	163	1			95
11	630 X	477	-0-	-153 B	-0-	369	2	108	9	N	98	166	1			27
12	651 X	-0-	-0-	-651 B	-0-					N	106					133
01	651 X	-0-	-0-	-651 B	-0-					N	83	165	1			51
02	448 N	-0-	-0-	-448 B	-0-					N	94					145
03	0 N	-0-	-0-	-0- B	-0-					N	94	166	1			73

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75

DINERO, W. (4300) //CONT.// 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			77
11	78	78	-0-	-0- B	-0-	76	2	2	9	N	2			79
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			79
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			79
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			79
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			79

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

10	311 N	311	-0-	-0-	-0-	33	1	278	3	N	-0-			10
11	331 N	331	-0-	-0-	-0-	30	1	301	3	N	-0-			10
12	372 N	348	-0-	-24	-0-	37	1	311	3	N	-0-			10
01	343 N	343	-0-	-0-	-0-	33	1	310	3	N	-0-			10
02	320 N	320	-0-	-0-	-0-	43	1	277	3	N	-0-			10
*03	347 N	347	-0-	-0-	-0-	45	1	302	3	N	-0-			10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
DOUBLECHEK OPERATING 224997
DUGAT, LENA ET AL WELL #: 1A RRCID -> 132178 COMPL. DATE 06/30/1989 TOTAL DEPTH 3775 PERF. 3152 - 3158

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

10	933 N	933	-0-	-0-	-0-	98	1	835	3	N	-0-			-0-
11	994 N	994	-0-	-0-	-0-	91	1	903	3	N	-0-			-0-
12	1085 N	1043	-0-	-42	-0-	109	1	934	3	N	-0-			-0-
01	1030 N	1030	-0-	-0-	-0-	101	1	929	3	N	-0-			-0-
02	960 N	960	-0-	-0-	-0-	130	1	830	3	N	-0-			-0-
03	1054 N	1042	-0-	-12	-0-	137	1	905	3	N	-0-			-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	341	N	254	-0-	-87	-0-	254	2			N	-0-					-0-
02	336	N	182	-0-	-154	-0-	182	2			N	-0-					-0-
03	341	N	197	-0-	-144	-0-	197	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRASEK WELL #: 1 RRCID -> 186814 COMPL. DATE 09/24/2001 TOTAL DEPTH 11893 PERF.10685 - 10752

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRASEK 139 WELL #: 2 RRCID -> 198955 COMPL. DATE 06/18/2003 TOTAL DEPTH 11000 PERF.10712 - 10750

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PRASEK-DOLAN UNIT 1 WELL #: 1 RRCID -> 200496 COMPL. DATE 07/12/2003 TOTAL DEPTH 11024 PERF. 9683 - 9691

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGHERTY RANCH (10350) 25846 650 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
DOUGHERTY PROPERTIES -C- WELL #: 1 RRCID -> 106806 COMPL. DATE 11/25/1991 TOTAL DEPTH 11596 PERF.10288 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1915	-0-	-348	-0-	85	1	1817	2	N	12					60
							13	9									
11	2204	X	2204	-0-	-0-	-0-	113	1	2069	2	N	20					80
							22	9									
12	2108	X	2069	-0-	-39	-0-	92	1	1964	2	N	12					92
							13	9									
01	2108	X	2043	-0-	-65	-0-	90	1	1924	2	N	26					118
							29	9									
02	2044	N	1774	-0-	-270	-0-	76	1	1643	2	N	50					168
							55	9									
*03	2379	N	2379	-0-	-0-	-0-	106	1	2266	2	N	6	36	1			138
							7	9									

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER (2900) 26106 859 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VANTAGE OPERATING, LLC 882608
MOSLEY WELL #: 1 RRCID -> 139459 COMPL. DATE 07/26/1991 TOTAL DEPTH 3200 PERF. 2850 - 2851

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

10	682	N	524	-0-	-158	B	-0-	510	2	14	9	N	13				124
11	622	N	622	-0-	-0-	B	-0-	600	2	22	9	N	20				144
12	620	N	581	-0-	-39	B	-0-	569	2	12	9	N	11				155
01	889	N	889	-0-	-0-	B	-0-	875	2	14	9	N	13				168
02	588	N	390	-0-	-198	B	-0-	381	2	9	9	N	8				176
03	589	N	525	-0-	-64	B	-0-	494	2	31	9	N	28	178	1		26

MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

10	589	X	145	-0-	-444	B	-0-	8	1	137	3	N	-0-				1
11	480	X	251	-0-	-229	B	-0-	14	1	236	3	N	1				2
								1	9								
12	403	X	264	-0-	-139	B	-0-	11	1	231	2	N	20				22
								22	9								
01	279	X	272	-0-	-7	B	-0-	13	1	259	2	N	-0-	1	1		21
02	285	N	285	-0-	-0-	B	-0-	12	1	256	2	N	15	7	1		29
								17	9								
*03	599	N	599	-0-	-0-	B	-0-	28	1	551	2	N	18	6	1	4 8	37
								20	9								

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0- B	7813					N	-0-					-0-
11	SWR 10	18214	-0-	18214 B	26027	1029	1	17185	3	N	-0-					-0-
12	SWR 10	-0-	-0-	-0- B	26027					N	-0-					-0-
01	SWR 10	-0-	-0-	-0- B	26027					N	-0-					-0-
02	SWR 10	-0-	-0-	-0- B	26027					N	-0-					-0-
03	SWR 10	-0-	-0-	-0- B	26027					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0- B	-0-					N	51	16	1			165
11	SWR 10	-0-	-0-	-0- B	-0-					N	62	181	1			46
12	SWR 10	4927	-0-	4927 B	4927	218	1	4619	2	N	82					128
						90	9									
01	SWR 10	3982	-0-	3982 B	8909	192	1	3721	2	N	63	16	1			175
						69	9									
02	SWR 10	4105	-0-	4105 B	13014	183	1	3808	2	N	104	206	1			73
						114	9									
03	SWR 10	4966	-0-	4966 B	17980	235	1	4603	2	N	116	91	1	18	8	80
						128	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	2078	-0-	2078 B	2078	116	1	1962	3	N	-0-					-0-
11	SWR 10	1854	-0-	1854 B	3932	104	1	1738	3	N	11					11
						12	9									
12	SWR 10	1929	-0-	1929 B	5861	81	1	1721	2	N	115					126
						127	9									
01	SWR 10	1568	-0-	1568 B	7429	76	1	1472	2	N	18	6	1			138
						20	9									
02	SWR 10	1773	-0-	1773 B	9202	80	1	1670	2	N	21	11	1			148
						23	9									
03	SWR 10	1844	-0-	1844 B	11046	89	1	1744	2	N	10	7	1			151
						11	9									

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4452	X	4452	-0-	-0-	-0-	992	1	3460	2	N	-0-					-0-
11	2229	X	2229	-0-	-0-	-0-	924	1	1305	2	N	-0-					-0-
12	3231	X	3231	-0-	-0-	-0-	969	1	2262	2	N	-0-					-0-
01	2492	X	2492	-0-	-0-	-0-	676	1	1816	2	N	-0-					-0-
02	1554	X	1554	-0-	-0-	-0-	706	1	848	2	N	-0-					-0-
03	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

10	1178	X	1133	-0-	-45	-0-	729	1	404	2	N	-0-					-0-
11	1140	X	677	-0-	-463	-0-	650	1	27	2	N	-0-					-0-
12	1178	X	647	-0-	-531	-0-	632	1	15	2	N	-0-					-0-
01	1147	X	524	-0-	-623	-0-	440	1	84	2	N	-0-					-0-
02	848	N	848	-0-	-0-	-0-	524	1	324	2	N	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	317 X	317	-0-	-0-	-0-	15	1	302	2	N	-0-			-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

10	1674 X	1648	-0-	-26	-0-	175	1	1473	2	N	-0-			-0-
11	1620 X	1520	-0-	-100	-0-	207	1	1313	2	N	-0-			-0-
12	1736 X	1689	-0-	-47	-0-	179	1	1510	2	N	-0-			-0-
01	1736 X	1591	-0-	-145	-0-	216	1	1375	2	N	-0-			-0-
02	1506 N	1506	-0-	-0-	-0-	149	1	1357	2	N	-0-			-0-
03	1674 N	NO RPT	-0-	-1674	-0-					N	NO RPT			-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

10	3069 X	1925	-0-	-1144	-0-	107	1	1818	3	N	-0-					-0-
11	2880 X	1487	-0-	-1393	-0-	84	1	1403	3	N	-0-					-0-
12	2914 X	1785	-0-	-1129	-0-	79	1	1670	2	N	33					33
						36	9									
01	2913 X	2913	-0-	-0-	-0-	143	1	2770	2	N	-0-					33
*02	2633 N	2633	-0-	-0-	-0-	121	1	2512	2	N	-0-					33
*03	2205 N	2205	-0-	-0-	-0-	107	1	2098	2	N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

10	853 X	853	-0-	-0-	-0-	90	1	763	2	N	-0-					-0-
11	681 X	681	-0-	-0-	-0-	93	1	588	2	N	-0-					-0-
12	899 X	866	-0-	-33	-0-	92	1	774	2	N	-0-					-0-
01	899 X	729	-0-	-170	-0-	99	1	630	2	N	-0-					-0-
02	644 N	591	-0-	-53	-0-	58	1	533	2	N	-0-					-0-
03	868 N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	2	-0-	-308	-0-	2	3			N	-0-					73
11	464	N	464	-0-	-0-	-0-	26	1	438	3	N	-0-					73
12	217	N	162	-0-	-55	-0-	7	1	153	2	N	2	13	7			62
							2	9									
01	35	N	35	-0-	-0-	-0-	2	1	32	2	N	1	1	1			62
							1	9									
02	420	N	371	-0-	-49	-0-	17	1	352	2	N	2	4	1			60
							2	9									
*03	177	N	177	-0-	-0-	-0-	8	1	161	2	N	7	1	1	12	8	54
							8	9									

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	12	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	229	X	229	-0-	-0-	-0-	11	1	218	2	Y	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

10	SWR	10	1452	-0-	1452	85185	80	1	1361	3	N	10					86
							11	9									
11	SWR	10	1617	-0-	1617	86802	90	1	1510	3	N	15					101
							17	9									
12	SWR	10	1646	-0-	1646	88448	74	1	1572	2	N	-0-					101
01	SWR	10	1404	-0-	1404	89852	68	1	1318	2	N	16	1	1			116
							18	9									
02	SWR	10	1295	-0-	1295	91147	59	1	1224	2	N	11	2	1			125
							12	9									
03	SWR	10	1246	-0-	1246	92393	60	1	1178	2	N	7	3	1	14	8	115
							8	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

10	SWR	10	13795	-0-	13795	513276	764	1	12940	3	N	83	176	1			62
							91	9									
11	SWR	10	12441	-0-	12441	525717	698	1	11649	3	N	85					147
							94	9									
12	SWR	10	11571	-0-	11571	537288	518	1	10959	2	N	85	189	7			43
							94	9									
01	SWR	10	10278	-0-	10278	547566	499	1	9696	2	N	75	1	1			117
							83	9									
02	SWR	10	10247	-0-	10247	557813	466	1	9706	2	N	68	182	1			3
							75	9									
03	SWR	10	10669	-0-	10669	568482	514	1	10077	2	N	71	2	1	5	8	67
							78	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

10	899	X	791	-0-	-108	-0-	44	1	745	3	N	2	2	8				-0-
							2	9										
11	750	X	696	-0-	-54	-0-	39	1	657	3	N	-0-						-0-
12	775	N	638	-0-	-137	-0-	29	1	609	2	N	-0-						-0-
01	806	N	646	-0-	-160	-0-	32	1	614	2	N	-0-						-0-
*02	676	N	676	-0-	-0-	-0-	31	1	645	2	N	-0-						-0-
*03	700	N	700	-0-	-0-	-0-	34	1	666	2	N	-0-						-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-						-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-						-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-						-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-						-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-						-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-						-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

10	13485	X	12054	-0-	-1431	-0-	667	1	11304	3	Y	75						220
							83	9										
11	12870	X	10864	-0-	-2006	-0-	609	1	10167	3	Y	80	178	1				122
							88	9										
12	13423	X	11512	-0-	-1911	-0-	513	1	10841	2	Y	144	53	7				213
							158	9										
01	13423	X	10254	-0-	-3169	-0-	496	1	9642	2	Y	105	193	1				125
							116	9										
*02	12124	X	10713	-0-	-1411	-0-	483	1	10052	2	Y	162	94	1				193
							178	9										
03	12059	X	11329	-0-	-730	-0-	547	1	10729	2	Y	48	170	1				71
							53	9										

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27311 X	22923	-0-	-4388	-0-	1265	1	21430	3	N	207	182	1			104
						228	9									
11	25740 X	21658	-0-	-4082	-0-	1211	1	20221	3	N	205	177	1			132
						226	9									
12	26350 X	21592	-0-	-4758	-0-	964	1	20385	2	N	221	204	7			149
						243	9									
01	22909 X	20271	-0-	-2638	-0-	982	1	19066	2	N	203	179	1			173
						223	9									
02	20692 X	18245	-0-	-2447	-0-	827	1	17220	2	N	180	181	1			172
						198	9									
03	22909 X	19467	-0-	-3442	-0-	936	1	18344	2	N	170	184	1			158
						187	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

10	70 N	70	-0-	-0-	-0-	4	1	65	3	Y	1					1
						1	9									
11	45 N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-	1	1			-0-
12	87 N	87	-0-	-0-	-0-	1	1	23	2	Y	57					57
						63	9									
01	62 N	22	-0-	-40	-0-	1	1	10	2	Y	10	47	1			20
						11	9									
*02	56 N	30	-0-	-26	-0-	1	1	16	2	Y	12	12	1			20
						13	9									
*03	85 N	85	-0-	-0-	-0-	2	2	83	9	Y	75	58	1			37

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

10	0 X	-0-	-0-	-0-	-0-					N	68	168	1			28
11	0 X	-0-	-0-	-0-	-0-					N	-0-					28
12	9001 X	9001	-0-	-0-	-0-	401	1	8470	2	N	118	68	7			78
						130	9									
01	5457 X	5457	-0-	-0-	-0-	263	1	5110	2	N	76	22	1			132
						84	9									
02	6811 X	6811	-0-	-0-	-0-	307	1	6391	2	N	103	43	1			192
						113	9									
*03	5090 X	5090	-0-	-0-	-0-	243	1	4770	2	N	70	201	1			61
						77	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	X	522	-0-	-0-	-0-	29	1	490	3	N	3					88
							3	9									
11	508	X	508	-0-	-0-	-0-	28	1	465	3	N	14					102
							15	9									
12	465	N	131	-0-	-334	-0-	6	1	125	2	N	-0-					102
01	465	N	186	-0-	-279	-0-	9	1	174	2	N	3	2	1			103
							3	9									
02	420	N	225	-0-	-195	-0-	10	1	206	2	N	8	7	1			104
							9	9									
*03	150	N	150	-0-	-0-	-0-	7	1	140	2	N	3	4	1	2	8	101
							3	9									

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

10	0	X	-0-	-0-	-0-	-0-					N	22					129
11	0	X	-0-	-0-	-0-	-0-					N	-0-					129
12	2260	X	2260	-0-	-0-	-0-	99	1	2102	2	N	54					183
							59	9									
01	1731	X	1731	-0-	-0-	-0-	84	1	1624	2	N	21	19	1			185
							23	9									
02	1661	X	1661	-0-	-0-	-0-	73	1	1518	2	N	64	216	1			33
							70	9									
*03	1612	X	1612	-0-	-0-	-0-	76	1	1489	2	N	43	24	1	5	8	47
							47	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

10	0	X	-0-	-0-	-0-	-0-					N	83	176	1			62
11	0	X	-0-	-0-	-0-	-0-					N	-0-					62
12	0	X	-0-	-0-	-0-	-0-					N	-0-	62	7			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

10	0	X	-0-	-0-	-0-	-0-					N	10					86
11	0	X	-0-	-0-	-0-	-0-					N	-0-					86
12	0	X	-0-	-0-	-0-	-0-					N	-0-					86
01	0	X	-0-	-0-	-0-	-0-					N	-0-	86	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

10	5208	X	-0-	-0-	-5208	-0-					N	51	16	1			165
11	0	X	-0-	-0-	-0-	-0-					N	-0-					165
12	0	X	-0-	-0-	-0-	-0-					N	-0-					165
01	0	X	-0-	-0-	-0-	-0-					N	-0-	165	7			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	1	1	14	3	N	1					37
							1	9									
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	4					41
01	31	N	-0-	-0-	-31	-0-					N	-0-					41
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-	3	8			38

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	101	-0-	-1356	-0-	5	1	90	3	N	5					26
							6	9									
11	630	X	288	-0-	-342	-0-	15	1	259	3	N	13					39
							14	9									
12	496	X	239	-0-	-257	-0-	7	1	147	2	N	77					116
							85	9									
01	279	X	254	-0-	-25	-0-	12	1	242	2	N	-0-					116
02	463	N	463	-0-	-0-	-0-	21	1	434	2	N	7	1	1			122
							8	9									
*03	498	N	498	-0-	-0-	-0-	23	1	447	2	N	25	88	8			59
							28	9									

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	2934	-0-	-3421	-0-	155	1	2625	3	N	140					220
							154	9									
11	5610	X	2733	-0-	-2877	-0-	146	1	2436	3	N	137	175	1			182
							151	9									
12	17692	X	17692	-0-	-0-	-0-	792	1	16733	2	N	152	193	7			141
							167	9									
01	15860	X	15860	-0-	-0-	-0-	770	1	14951	2	N	126	176	1			91
							139	9									
02	14303	X	14303	-0-	-0-	-0-	650	1	13539	2	N	104	176	1			19
							114	9									
*03	13989	X	13989	-0-	-0-	-0-	674	1	13205	2	N	100	1	1			118
							110	9									

GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	28					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-	85	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	6					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			5
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	1			2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	8			1

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

10	5322	X	5322	-0-	-0-	-0-	296	1	5023	3	Y	3	3	8			4
							3	9									
11	5130	X	4607	-0-	-523	-0-	260	1	4347	3	Y	-0-					4
12	5301	X	4927	-0-	-374	-0-	220	1	4650	2	Y	52					56
							57	9									
01	5332	X	4886	-0-	-446	-0-	238	1	4622	2	Y	24	33	1			47
							26	9									
02	4816	X	4495	-0-	-321	-0-	203	1	4234	2	Y	53	58	1			42
							58	9									
*03	5399	X	5399	-0-	-0-	-0-	261	1	5110	2	Y	25	28	1			39
							28	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

10	0	X	-0-	-0-	-0-	-0-					N	-0-					74
11	0	X	-0-	-0-	-0-	-0-					N	-0-					74
12	0	X	-0-	-0-	-0-	-0-					N	-0-	74	7			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	6					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			5
02	0	N	-0-	-0-	-0-	-0-					N	1	4	1			2
03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	8			1

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

10	186	N	160	-0-	-26	-0-	17	1	143	2	N	-0-					-0-
11	210	N	144	-0-	-66	-0-	20	1	124	2	N	-0-					-0-
12	186	N	150	-0-	-36	-0-	16	1	134	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	23	1	145	2	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	14	1	126	2	N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2364	-0-	-767	-0-	874	1	1490	2	N	-0-					-0-
11	3030	X	2827	-0-	-203	-0-	964	1	1863	2	N	-0-					-0-
12	4928	X	4928	-0-	-0-	-0-	1011	1	3917	2	N	-0-					-0-
01	3286	X	2630	-0-	-656	-0-	734	1	1896	2	N	-0-					-0-
02	4407	X	4407	-0-	-0-	-0-	1131	1	3276	2	N	-0-					-0-
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	23	1	195	2	N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	23	1	144	2	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	21	1	180	2	N	-0-					-0-
01	217	N	177	-0-	-40	-0-	24	1	153	2	N	-0-					-0-
02	168	N	138	-0-	-30	-0-	14	1	124	2	N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	5					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	445	-0-	445	445	17	1	364	2	N	58					133
							64	9									
01	14B2	EXT	183	-0-	183	628	9	1	166	2	N	7	18	1			122
							8	9									
02	747	R	119	-0-	-628	-0-	5	1	111	2	N	3	33	1			92
							3	9									
03	14B	DENY	105	-0-	105	105	5	1	91	2	N	8	2	1	6	8	92
							9	9									

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO 068596
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18104	X	15002	-0-	-3102	-0-	15002	3			N	-0-					-0-
11	15960	X	13961	-0-	-1999	-0-	13961	3			N	-0-					-0-
12	15686	X	13720	-0-	-1966	-0-	13720	3			N	-0-					-0-
01	15624	X	13952	-0-	-1672	-0-	13943	3	9	9	N	8	8	8			-0-
02	14112	X	11337	-0-	-2775	-0-	11285	3	52	9	N	47	47	8			-0-
03	15004	X	13902	-0-	-1102	-0-	13902	3			N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT A WELL #: 6 RRCID -> 283278 COMPL. DATE 12/16/2016 TOTAL DEPTH 3246 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

10	10601	X	10601	-0-	-0-	-0-	421 425	1 9	9755	2	N	386	525	1	1	8	65
11	8522	X	8522	-0-	-0-	-0-	384 381	1 9	7757	2	N	346	374	1			37
12	12090	X	8690	-0-	-3400	-0-	348 361	1 9	7981	2	N	328	174	1	1	8	190
01	12090	X	7485	-0-	-4605	-0-	307 332	1 9	6846	2	N	302	269	1	1	8	222
02	10920	X	6990	-0-	-3930	-0-	287 315	1 9	6388	2	N	286	379	1			129
03	10602	X	7079	-0-	-3523	-0-	263 311	1 9	6505	2	N	283	300	1			112

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

10	19127	X	16812	-0-	-2315	-0-	822 652	1 9	15338	2	N	593	712	1	3	8	68
11	18510	X	15967	-0-	-2543	-0-	802 645	1 9	14520	2	N	586	587	1			67
12	18259	X	16457	-0-	-1802	-0-	828 685	1 9	14944	2	N	623	591	1	1	8	98
01	17670	X	15621	-0-	-2049	-0-	695 671	1 9	14255	2	N	610	656	1	2	8	50
02	15960	X	14362	-0-	-1598	-0-	766 594	1 9	13002	2	N	540	353	1			237
03	16802	X	15388	-0-	-1414	-0-	868 559	1 9	13961	2	N	508	587	1	1	8	157

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

10	15903	X	13093	-0-	-2810	-0-	646 410	1 9	12037	2	N	373	389	1	1	8	60
11	15390	X	12482	-0-	-2908	-0-	633 403	1 9	11446	2	N	366	308	1			118
12	15221	X	12920	-0-	-2301	-0-	655 454	1 9	11811	2	N	413	329	1	1	8	201
01	13361	X	11290	-0-	-2071	-0-	506 409	1 9	10375	2	N	372	455	1	1	8	117
02	12068	X	8654	-0-	-3414	-0-	467 270	1 9	7917	2	N	245	220	1			142
03	13082	X	9659	-0-	-3423	-0-	549 284	1 9	8826	2	N	258	320	1			80

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16430 X	13121	-0-	-3309	-0-	529 442	1 9	12150	2	N	402	505	1	1	8	58
11	15540 X	11997	-0-	-3543	-0-	550 447	1 9	11000	2	N	406	363	1	1	8	100
12	15562 X	14418	-0-	-1144	-0-	583 532	1 9	13303	2	N	484	386	1	1	8	197
01	13578 X	11307	-0-	-2271	-0-	466 442	1 9	10399	2	N	402	478	1	1	8	120
02	11844 X	10481	-0-	-1363	-0-	442 366	1 9	9673	2	N	333	386	1			67
03	14415 X	13580	-0-	-835	-0-	512 463	1 9	12605	2	N	421	214	1	1	8	273

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

10	15190 X	11432	-0-	-3758	-0-	456 433	1 9	10543	2	N	394	346	1	1	8	134
11	14280 X	10792	-0-	-3488	-0-	491 437	1 9	9864	2	N	397	359	1	2	8	170
12	14105 X	12083	-0-	-2022	-0-	488 455	1 9	11140	2	N	414	364	1			220
01	12772 X	10722	-0-	-2050	-0-	435 575	1 9	9712	2	N	523	541	1	2	8	200
02	10528 X	9619	-0-	-909	-0-	418 211	1 9	8990	2	N	192	192	1			200
03	12090 X	11347	-0-	-743	-0-	425 430	1 9	10492	2	N	391	412	1	1	8	178

DEVON ENERGY PRODUCTION CO, L.P. 216378

MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

10	14B2 EXT	-0-	-0-	-0-	-0-	N	73	173	1			77
11	14B2 EXT	-0-	-0-	-0-	-0-	N	72					149
12	14B2 EXT	-0-	-0-	-0-	-0-	N	51	165	1			35
01	14B2 EXT	-0-	-0-	-0-	-0-	N	77					112
02	14B2 EXT	-0-	-0-	-0-	-0-	N	72					184
03	14B2 EXT	-0-	-0-	-0-	-0-	N	161	180	1			165

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

*09	294 N	294	-0-	-0-	-0-	294	1			N	-0-					178
*10	280 N	280	-0-	-0-	-0-	257	1	23	9	N	21	160	1			39
*11	0 N	-0-	-0-	-0-	-0-					N	-0-					39
*12	T. A.	-0-	-0-	-11	-0-					N	-0-					39
*01	T. A.	-0-	-0-	-0-	-0-					N	-0-					39
*02	T. A.	-0-	-0-	-0-	-0-					N	-0-					39
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					39

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	N	1048	-0-	-0-	-0-	326	1	227	3	N	450	377	1			168
							495	9									
11	2013	N	2013	-0-	-0-	-0-	329	1	928	3	N	687	673	1			182
							756	9									
12	2663	N	2663	-0-	-0-	-0-	332	1	1649	3	N	620	707	1			95
							682	9									
01	1102	N	1102	-0-	-0-	-0-	69	1	543	3	N	445	372	1			168
							490	9									
*02	1100	N	1100	-0-	-0-	-0-	222	1	537	3	N	310	378	1			100
							341	9									
*03	784	N	784	-0-	-0-	-0-	376	3	408	9	N	371	422	1			49

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

10	2575	N	2575	-0-	-0-	-0-	1132	1	997	3	N	405	505	1			112
							446	9									
11	2225	N	2225	-0-	-0-	-0-	1213	1	584	3	N	389	360	1			141
							428	9									
12	3085	N	3085	-0-	-0-	-0-	1485	1	1124	3	N	433	380	1			194
							476	9									
01	2543	N	2543	-0-	-0-	-0-	1351	1	737	3	N	414	376	1			232
							455	9									
*02	2600	N	2600	-0-	-0-	-0-	1355	1	868	3	N	343					575
							377	9									
*03	2725	X	2725	-0-	-0-	-0-	1332	1	944	3	N	408	749	1			234
							449	9									

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

10	1641	N	1641	-0-	-0-	-0-	1301	3	340	9	N	309	361	1			230
11	1200	N	-0-	-0-	-1200	-0-					N	229	184	1			275
12	2077	N	-0-	-0-	-2077	-0-					N	254	369	1			160
01	1364	N	-0-	-0-	-1364	-0-					N	256	187	1			229
*02	1539	N	1539	-0-	-0-	-0-	1222	3	317	9	N	288	374	1			143
*03	1534	N	1534	-0-	-0-	-0-	1	1	1219	3	N	285	184	1			244
							314	9									

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

10	1829	X	403	-0-	-1426	-0-	184	1	219	9	Y	199	372	1			30
11	1350	X	583	-0-	-767	-0-	218	1	142	3	Y	203	185	1			48
							223	9									
12	1074	X	1074	-0-	-0-	-0-	146	1	690	3	Y	216	171	1			93
							238	9									
01	1302	X	319	-0-	-983	-0-	113	1	206	9	Y	187	188	1			92
*02	1372	N	262	-0-	-1110	-0-	79	1	183	9	Y	166	190	1			68
03	1085	N	786	-0-	-299	-0-	80	1	531	3	Y	159	187	1			40
							175	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1323	N	1323	-0-	-0-	-0-	225	1	808	3	N	264	179	1			220
							290	9									
11	1218	N	1218	-0-	-0-	-0-	178	1	756	3	N	258	185	1			293
							284	9									
12	1333	N	1185	-0-	-148	-0-	169	1	711	3	N	277	344	1			226
							305	9									
01	1364	N	1060	-0-	-304	-0-	151	1	613	3	N	269	340	1			155
							296	9									
*02	1232	N	961	-0-	-271	-0-	171	1	526	3	N	240	180	1			215
							264	9									
*03	1263	N	1263	-0-	-0-	-0-	177	1	724	3	N	329	362	1			182
							362	9									

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

10	855	N	855	-0-	-0-	-0-	611	1	244	9	N	222	189	1			128
11	672	N	672	-0-	-0-	-0-	446	1	226	9	N	205	189	1			144
12	744	N	249	-0-	-495	-0-	49	1	200	9	N	182	174	1			152
01	868	N	261	-0-	-607	-0-	27	1	234	9	N	213	190	1			175
*02	616	N	387	-0-	-229	-0-	33	1	130	3	N	204	179	1			200
							224	9									
*03	937	N	937	-0-	-0-	-0-	99	1	601	3	N	215	173	1			242
							237	9									

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

10	1302	N	1302	-0-	-0-	-0-	1181	3	121	9	N	110	170	1			142
11	1312	N	1312	-0-	-0-	-0-	1156	3	156	9	N	142	191	1			93
12	1095	N	1095	-0-	-0-	-0-	933	3	162	9	N	147					240
01	775	N	636	-0-	-139	-0-	480	3	156	9	N	142	187	1			195
*02	700	N	667	-0-	-33	-0-	560	3	107	9	N	97	186	1			106
03	775	N	517	-0-	-258	-0-	86	1	334	3	Y	88	155	1			39
							97	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

10	2232	X	1547	-0-	-685	-0-	968	1	579	9	N	526	551	1			242
11	2160	X	1459	-0-	-701	-0-	957	1	502	9	N	456	337	1			361
12	1829	X	1405	-0-	-424	-0-	942	1	463	9	N	421	568	1			214
01	1612	X	1611	-0-	-1	-0-	895	1	236	3	N	436	367	1			283
							480	9									
*02	1540	X	1309	-0-	-231	-0-	892	1	417	9	N	379	372	1			290
03	1550	X	1459	-0-	-91	-0-	878	1	197	3	N	349	362	1			277
							384	9									

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

10	1643	X	136	-0-	-1507	-0-	44	1	92	9	Y	84	139	1			26
11	1020	X	341	-0-	-679	-0-	37	1	304	9	Y	276	233	1			69
12	1054	X	380	-0-	-674	-0-	25	1	54	3	Y	274	234	1			109
							301	9									
01	465	X	237	-0-	-228	-0-	51	1	186	9	Y	169	193	1			85
*02	420	X	409	-0-	-11	-0-	73	1	336	9	Y	305	209	1			181
*03	675	X	675	-0-	-0-	-0-	99	1	212	3	Y	331	293	1			219
							364	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1457	-0-	-155	-0-	311	1	750	3	N	360	178	1			415
							396	9									
11	1350	X	829	-0-	-521	-0-	163	1	284	3	N	347	535	1			227
							382	9									
12	1779	X	1779	-0-	-0-	-0-	170	1	1167	3	N	402	365	1			264
							442	9									
01	1302	X	523	-0-	-779	-0-	141	1	382	9	N	347	186	1			425
*02	999	N	999	-0-	-0-	-0-	484	1	164	3	N	319	336	1			408
							351	9									
03	1581	N	969	-0-	-612	-0-	437	1	187	3	N	314	374	1			348
							345	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					128

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1865	N	1865	-0-	-0-	-0-	649	1	986	3	N	209	192	1			100
							230	9									
11	1584	N	1584	-0-	-0-	-0-	535	1	852	3	N	179	116	1			163
							197	9									
12	1457	N	1087	-0-	-370	-0-	511	1	380	3	N	178	177	1			164
							196	9									
01	1619	N	1619	-0-	-0-	-0-	358	1	1040	3	N	201	193	1			172
							221	9									
*02	1036	N	986	-0-	-50	-0-	111	1	689	3	N	169	165	1			176
							186	9									
03	1085	N	615	-0-	-470	-0-	413	3	202	9	N	184	147	1			213

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					196
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					196
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					196
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					196
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1641	N	1641	-0-	-0-	-0-	1358	1	283	9	N	257	360	1			100
11	1585	N	1585	-0-	-0-	-0-	1320	1	265	9	N	241	169	1			172
12	1593	N	1593	-0-	-0-	-0-	1358	1	235	9	N	214	164	1			222
01	3080	N	3080	-0-	-0-	-0-	1307	1	1594	3	N	163	181	1			204
							179	9									
*02	2800	N	3072	-0-	272	272	1232	1	1391	3	N	408	184	1			428
							449	9									
*03	3100	N	2951	-0-	-149	123	1298	1	1590	3	N	57	179	1			306
							63	9									

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

10	682	N	354	-0-	-328	-0-	99	1	255	9	N	232	191	1			218
11	450	N	319	-0-	-131	-0-	58	1	261	9	N	237	336	1			119
12	775	N	243	-0-	-532	-0-	43	1	200	9	N	182					301
01	341	N	187	-0-	-154	-0-	21	1	166	9	N	151	194	1			258
*02	420	N	306	-0-	-114	-0-	36	1	270	9	N	245	381	1			122
*03	735	N	735	-0-	-0-	-0-	129	1	346	3	N	236	189	1			169
							260	9									

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

10	1767	X	1347	-0-	-420	-0-	515	1	350	3	N	438	544	1			337
							482	9									
11	1710	X	1423	-0-	-287	-0-	580	1	418	3	N	386	185	1			538
							425	9									
12	1891	X	1270	-0-	-621	-0-	538	1	354	3	N	344	509	1			373
							378	9									
01	1922	X	1764	-0-	-158	-0-	440	1	870	3	N	413	162	1			624
							454	9									
*02	1569	N	1569	-0-	-0-	-0-	717	1	431	3	N	383	365	1			642
							421	9									
*03	1471	N	1471	-0-	-0-	-0-	727	1	328	3	N	378	548	1			472
							416	9									

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

10	2294	N	2241	-0-	-53	-0-	527	1	1417	3	N	270	190	1			175
							297	9									
11	2144	N	2144	-0-	-0-	-0-	510	1	1344	3	N	264	360	1			79
							290	9									
12	2097	N	2097	-0-	-0-	-0-	527	1	1274	3	N	269	181	1			167
							296	9									
01	2232	N	2048	-0-	-184	-0-	483	1	1327	3	N	216	187	1			196
							238	9									
*02	1988	N	1978	-0-	-10	-0-	434	1	1278	3	N	242	182	1			256
							266	9									
*03	2325	N	2325	-0-	-0-	-0-	527	1	1517	3	N	255	353	1			158
							281	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	4263 X	4263	-0-	-0-	-0-	1232	1	2216	3	N	741	742	1	234
						815	9							
11	2880 X	2877	-0-	-3	-0-	1200	1	1105	3	N	520	369	1	385
						572	9							
12	2027 X	2027	-0-	-0-	-0-	1240	1	526	3	N	237	379	1	243
						261	9							
01	4278 X	2148	-0-	-2130	-0-	1221	1	255	3	N	611	374	1	480
						672	9							
*02	3864 X	1591	-0-	-2273	-0-	1120	1	44	3	N	388	364	1	504
						427	9							
03	4278 X	1801	-0-	-2477	-0-	1159	1	353	3	N	263	349	1	418
						289	9							

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			58
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			58
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			58
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			58
*02	14B2 EXT	141	-0-	141	141	124	3	17	9	N	15			73
03	14B2 EXT	-0-	-0-	-0-	141					N	1			73

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			93
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			93
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			93
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			93
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			93
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			93

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

10	7812 X	2131	-0-	-5681	-0-	669	1	1363	3	Y	90	80	1	83
						99	9							
11	9227 X	9227	-0-	-0-	-0-	731	1	8021	3	Y	432	228	1	287
						475	9							
12	9254 X	9254	-0-	-0-	-0-	657	1	8012	3	Y	532	590	1	229
						585	9							
01	7787 X	7787	-0-	-0-	-0-	630	1	6625	3	Y	484	444	1	269
						532	9							
*02	8708 X	6821	-0-	-1887	-0-	535	1	5706	3	Y	527	577	1	219
						580	9							
03	9548 X	6657	-0-	-2891	-0-	316	1	6082	3	Y	235	274	1	180
						259	9							

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

10	2697 X	2172	-0-	-525	-0-	406	1	1362	3	N	367	552	1	208
						404	9							
11	2550 X	1826	-0-	-724	-0-	253	1	1120	3	N	412	368	1	252
						453	9							
12	2511 X	1464	-0-	-1047	-0-	74	1	1019	3	N	337	367	1	222
						371	9							
01	2449 X	1822	-0-	-627	-0-	236	1	1217	3	N	335	177	1	380
						369	9							
*02	2212 X	1323	-0-	-889	-0-	347	1	721	3	N	232	374	1	238
						255	9							
03	2170 X	1752	-0-	-418	-0-	553	1	852	3	N	315	191	1	362
						347	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			103
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			103
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			103
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			103
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			103
03	14B2 EXT	-0-	-0-	-0-	-0-				N	1			104

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

10	0 X	-0-	-0-	-0-	-0-				N	-0-			97
11	0 X	-0-	-0-	-0-	-0-				N	-0-			97
12	0 X	-0-	-0-	-0-	-0-				N	-0-			97
01	0 X	-0-	-0-	-0-	-0-				N	-0-			97
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			97
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			165
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			165
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			165
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			165
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			165
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			165

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
12	14B2 EXT	-0-	-0-	-0-	-0-				N	1			69
01	14B2 EXT	-0-	-0-	-0-	-0-				N	1			70
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

10	0 X	-0-	-0-	-0-	-0-				N	-0-			112
11	0 X	-0-	-0-	-0-	-0-				N	-0-			112
12	0 X	-0-	-0-	-0-	-0-				N	-0-			112
01	0 X	-0-	-0-	-0-	-0-				N	-0-			112
*02	0 N	-0-	-0-	-0-	-0-				N	-0-			112
03	0 X	-0-	-0-	-0-	-0-				N	1			113

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	925	-0-	-1059	-0-	747	1	178	9	N	162	362	1			135
11	1830	X	758	-0-	-1072	-0-	673	1	85	9	N	77					212
12	1829	X	874	-0-	-955	-0-	729	1	75	3	N	64	173	1			103
							70	9									
01	1519	X	880	-0-	-639	-0-	602	1	278	9	N	253					356
*02	1344	X	1117	-0-	-227	-0-	758	1	85	3	N	249	182	1			423
							274	9									
*03	1254	X	1254	-0-	-0-	-0-	680	1	296	3	N	253	366	1			310
							278	9									

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1157	X	1157	-0-	-0-	-0-	428	1	331	3	N	362	383	1			182
							398	9									
11	990	X	926	-0-	-64	-0-	503	1	112	3	N	283	362	1			103
							311	9									
12	857	X	857	-0-	-0-	-0-	438	1	99	3	N	291	190	1			204
							320	9									
01	837	X	414	-0-	-423	-0-	114	1	300	9	N	273	352	1			125
*02	840	N	-0-	-0-	-840	-0-					N	212	195	1			142
03	868	N	243	-0-	-625	-0-	19	1	224	9	N	204	175	1			171

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2596	-0-	-1217	-0-	341	1	1554	3	Y	637	699	1			51
							701	9									
11	3690	X	2116	-0-	-1574	-0-	386	1	1192	3	Y	489	353	1			187
							538	9									
12	3813	X	1648	-0-	-2165	-0-	508	1	680	3	Y	418	429	1			176
							460	9									
01	3317	X	1672	-0-	-1645	-0-	256	1	939	3	Y	434	322	1			288
							477	9									
*02	2996	X	1371	-0-	-1625	-0-	375	1	601	3	Y	359	448	1			199
							395	9									
03	2604	X	1924	-0-	-680	-0-	444	1	1162	3	Y	289	313	1			175
							318	9									

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13981	X	11595	-0-	-2386	-0-	714	1	9716	3	Y	1059	1199	1			92
							1165	9									
11	12690	X	10765	-0-	-1925	-0-	740	1	8933	3	Y	993	948	1			137
							1092	9									
12	12276	X	10493	-0-	-1783	-0-	783	1	8655	3	Y	959	902	1			194
							1055	9									
01	11997	X	10411	-0-	-1586	-0-	765	1	8565	3	Y	983	946	1			231
							1081	9									
*02	9182	X	9182	-0-	-0-	-0-	655	1	7754	3	Y	703	719	1			215
							773	9									
03	9858	X	7269	-0-	-2589	-0-	541	1	6120	3	Y	553	662	1			106
							608	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	9287	-0-	-2183	-0-	466	1	8146	3	Y	614	1029	1			102
							675	9									
11	10770	X	8506	-0-	-2264	-0-	492	1	7454	3	Y	509	422	1			189
							560	9									
12	10602	X	7886	-0-	-2716	-0-	522	1	6818	3	Y	496	601	1			84
							546	9									
01	9455	X	7277	-0-	-2178	-0-	639	1	6114	3	Y	476	207	1			353
							524	9									
*02	6916	X	6916	-0-	-0-	-0-	534	1	5924	3	Y	416	491	1			278
							458	9									
*03	7404	X	7404	-0-	-0-	-0-	472	1	6420	3	Y	465	591	1			152
							512	9									

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10568	X	10568	-0-	-0-	-0-	881	1	8326	3	N	1237	1119	1			348
							1361	9									
11	11172	X	11172	-0-	-0-	-0-	1320	1	8600	3	N	1138	1121	1			365
							1252	9									
12	10022	X	10022	-0-	-0-	-0-	1363	1	7506	3	N	1048	1092	1			321
							1153	9									
01	10540	X	8301	-0-	-2239	-0-	1144	1	6101	3	N	960	1102	1			179
							1056	9									
*02	10444	X	7646	-0-	-2798	-0-	1232	1	5499	3	N	832	764	1			247
							915	9									
03	11532	X	8977	-0-	-2555	-0-	1362	1	6665	3	N	864	881	1			230
							950	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	6993	-0-	-1067	-0-	1064	1	5266	3	Y	603	462	1			177
							663	9									
11	7230	X	6594	-0-	-636	-0-	1047	1	4855	3	Y	629	664	1			142
							692	9									
12	7285	X	3869	-0-	-3416	-0-	629	1	2785	3	Y	414	467	1			89
							455	9									
*01	7285	X	4938	-0-	-2347	-0-	812	1	3490	3	Y	578	490	1			177
							636	9									
*02	5908	X	4109	-0-	-1799	-0-	587	1	3049	3	Y	430	507	1			100
							473	9									
03	6541	X	5362	-0-	-1179	-0-	672	1	4132	3	Y	507	495	1			112
							558	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	6921	-0-	-1139	-0-	1683	1	4764	3	Y	431	416	1			108
							474	9									
11	7800	X	5711	-0-	-2089	-0-	1272	1	3938	3	Y	455	383	1			180
							501	9									
12	7192	X	6517	-0-	-675	-0-	2407	1	3518	3	Y	538	536	1			182
							592	9									
01	7347	X	3218	-0-	-4129	-0-	423	1	1882	3	Y	532	371	1			343
							328	4	585	9							
*02	6636	X	5200	-0-	-1436	-0-	773	1	3620	3	Y	562	462	1			443
							189	4	618	9							
03	6913	X	4643	-0-	-2270	-0-	849	1	3315	3	Y	435	687	1			191
							479	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14508	X	13400	-0-	-1108	-0-	3144	1	9515	3	Y	674	645	1			168
							741	9									
11	13110	X	10969	-0-	-2141	-0-	2360	1	7954	3	Y	595	527	1			236
							655	9									
12	12927	X	10560	-0-	-2367	-0-	4082	1	5936	3	Y	493	562	1			167
							542	9									
01	13919	X	5654	-0-	-8265	-0-	786	1	3134	3	Y	533	356	1			344
							1148	4	586	9							
*02	8392	X	8392	-0-	-0-	-0-	1264	1	6301	3	Y	506	451	1			399
							270	4	557	9							
03	8277	X	7351	-0-	-926	-0-	1410	1	5534	3	Y	370	606	1			163
							407	9									

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

10	6107	X	5399	-0-	-708	-0-	729	1	3468	3	Y	1093	1034	1			173
							1202	9									
11	5790	X	4862	-0-	-928	-0-	725	1	3067	3	Y	973	1017	1			129
							1070	9									
12	5797	X	5018	-0-	-779	-0-	813	1	3051	3	Y	1049	949	1			229
							1154	9									
*01	5535	X	5535	-0-	-0-	-0-	812	1	3611	3	Y	1011	1042	1			198
							1112	9									
*02	5060	X	5060	-0-	-0-	-0-	662	1	3277	3	Y	1019	976	1			241
							1121	9									
*03	4551	X	4551	-0-	-0-	-0-	650	1	2809	3	Y	993	1048	1			186
							1092	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

10	17515	X	173	-0-	-17342	-0-	99	1	74	9	Y	67	178	1			428
11	9570	X	1250	-0-	-8320	-0-	384	1	665	3	Y	183					611
							201	9									
12	1127	X	1127	-0-	-0-	-0-	318	1	637	3	Y	156	364	1			403
							172	9									
01	186	X	-0-	-0-	-186	-0-					Y	-0-					403
*02	1400	X	-0-	-0-	-1400	-0-					Y	-0-					403
03	1209	N	-0-	-0-	-1209	-0-					Y	-0-					379

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	10539	-0-	-1334	-0-	1499	1	8095	3	Y	859	1108	1			128
							945	9									
11	11490	X	9821	-0-	-1669	-0-	1395	1	7560	3	Y	787	738	1			177
							866	9									
12	11656	X	9340	-0-	-2316	-0-	1351	1	7105	3	Y	804	756	1			225
							884	9									
01	9641	X	8975	-0-	-666	-0-	1206	1	6935	3	Y	758	750	1			233
							834	9									
*02	8167	X	8167	-0-	-0-	-0-	1050	1	6315	3	Y	729	742	1			220
							802	9									
*03	7589	X	7589	-0-	-0-	-0-	896	1	5866	3	Y	752	935	1			37
							827	9									

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1638	-0-	-1090	-0-	540	1	998	3	Y	91	101	1			84
							100	9									
11	2550	X	1616	-0-	-934	-0-	159	1	1352	3	Y	95	116	1			63
							105	9									
12	2852	X	1968	-0-	-884	-0-	139	1	1698	3	Y	119	131	1			51
							131	9									
01	2635	X	1296	-0-	-1339	-0-	139	1	1018	3	Y	126	107	1			70
							139	9									
*02	1064	N	1034	-0-	-30	-0-	134	1	712	3	Y	171	170	1			71
							188	9									
*03	1694	N	1694	-0-	-0-	-0-	79	1	1518	3	Y	88	92	1			67
							97	9									

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	10427	-0-	-1198	-0-	495	1	8721	3	Y	1101	1283	1			138
							1211	9									
11	11130	X	9420	-0-	-1710	-0-	514	1	7783	3	Y	1021	1008	1			151
							1123	9									
12	11346	X	9029	-0-	-2317	-0-	560	1	7385	3	Y	985	1065	1			71
							1084	9									
*01	11253	X	8778	-0-	-2475	-0-	733	1	6937	3	Y	1007	595	1			483
							1108	9									
*02	7781	X	7781	-0-	-0-	-0-	575	1	6380	3	Y	751	850	1			384
							826	9									
03	8556	X	8517	-0-	-39	-0-	517	1	7028	3	Y	884	1159	1			109
							972	9									

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14680	X	14680	-0-	-0-	-0-	721	1	12881	3	N	980	1297	1			347
							1078	9									
11	13064	X	13064	-0-	-0-	-0-	742	1	11386	3	N	851	751	1			447
							936	9									
12	13144	X	12765	-0-	-379	-0-	835	1	11073	3	N	779	936	1			290
							857	9									
01	14694	X	11636	-0-	-3058	-0-	1016	1	9860	3	N	691	380	1			601
							760	9									
*02	11004	X	10852	-0-	-152	-0-	845	1	9266	3	N	674	938	1			337
							741	9									
03	12183	X	11266	-0-	-917	-0-	718	1	9774	3	N	704	924	1			117
							774	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17577	X	16074	-0-	-1503	-0-	976 1450	1 9	13648	3	Y	1318	1319	1			115
11	17010	X	15466	-0-	-1544	-0-	2043 1246	1 9	12177	3	Y	1133	1096	1			152
12	16554	X	13632	-0-	-2922	-0-	1377 1225	1 9	11030	3	Y	1114	1106	1			160
01	15624	X	13779	-0-	-1845	-0-	1317 1261	1 9	11201	3	Y	1146	1029	1			277
*02	12096	X	11511	-0-	-585	-0-	1087 1111	1 9	9313	3	Y	1010	954	1			333
03	13392	X	11086	-0-	-2306	-0-	853 1067	1 9	9166	3	Y	970	1163	1			140

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14177	X	14177	-0-	-0-	-0-	710 799	1 9	12668	3	Y	726	1003	1			120
11	10370	X	10370	-0-	-0-	-0-	597 690	1 9	9083	3	Y	627	514	1			233
12	7440	X	5571	-0-	-1869	-0-	376 388	1 9	4807	3	Y	353	526	1			60
01	14198	X	6071	-0-	-8127	-0-	546 475	1 9	5050	3	Y	432	171	1			321
*02	7560	X	5420	-0-	-2140	-0-	423 426	1 9	4571	3	Y	387	449	1			259
03	8370	X	5772	-0-	-2598	-0-	367 417	1 9	4988	3	Y	379	514	1			124

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5725	-0-	-1033	-0-	817 1191	1 9	3717	3	Y	1083	1247	1			139
11	6540	X	5989	-0-	-551	-0-	478 1434	1 9	4077	3	Y	1304	1221	1			222
12	7006	X	5697	-0-	-1309	-0-	551 1377	1 9	3769	3	Y	1252	1323	1			151
01	7099	X	4900	-0-	-2199	-0-	531 1228	1 9	3141	3	Y	1116	1103	1			164
*02	4340	X	3829	-0-	-511	-0-	490 1064	1 9	2275	3	Y	967	955	1			176
03	4805	X	4288	-0-	-517	-0-	563 1177	1 9	2548	3	Y	1070	925	1			321

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5369	-0-	-1017	-0-	799 1194	1 9	3376	3	Y	1085	1234	1			139
11	6180	X	5835	-0-	-345	-0-	474 1404	1 9	3957	3	Y	1276	1198	1			217
12	6479	X	4774	-0-	-1705	-0-	466 1147	1 9	3161	3	Y	1043	1134	1			126
01	6448	X	5691	-0-	-757	-0-	624 1432	1 9	3635	3	Y	1302	1236	1			192
*02	5135	X	5135	-0-	-0-	-0-	648 1411	1 9	3076	3	Y	1283	1241	1			234
*03	5452	X	5452	-0-	-0-	-0-	718 1482	1 9	3252	3	Y	1347	1176	1			405

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	5926	-0-	-2413	-0-	855	1	3844	3	Y	1115	1296	1			143
							1227	9									
11	7950	X	5732	-0-	-2218	-0-	460	1	3902	3	Y	1245	1176	1			212
							1370	9									
12	8060	X	6036	-0-	-2024	-0-	577	1	4020	3	Y	1308	1362	1			158
							1439	9									
01	6972	X	4649	-0-	-2323	-0-	494	1	2946	3	Y	1099	1095	1			162
							1209	9									
*02	4228	X	2965	-0-	-1263	-0-	400	1	1699	3	Y	787	806	1			143
							866	9									
03	4681	X	3803	-0-	-878	-0-	497	1	2250	3	Y	960	815	1			288
							1056	9									

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16895	X	13544	-0-	-3351	-0-	733	1	10911	3	Y	1727	1943	1			272
							1900	9									
11	15150	X	14027	-0-	-1123	-0-	813	1	11307	3	Y	1734	1871	1			135
							1907	9									
12	14322	X	13371	-0-	-951	-0-	893	1	10502	3	Y	1796	1663	1			268
							1976	9									
01	14353	X	11523	-0-	-2830	-0-	523	1	9319	3	Y	1528	1571	1			225
							1681	9									
*02	11452	X	10284	-0-	-1168	-0-	794	1	8010	3	Y	1345	1329	1			241
							1480	9									
03	12679	X	11239	-0-	-1440	-0-	892	1	8682	3	Y	1514	1300	1			455
							1665	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3722	-0-	-897	-0-	843	1	2546	3	Y	303	404	1			94
							333	9									
11	4080	X	3640	-0-	-440	-0-	862	1	2340	3	Y	398	393	1			99
							438	9									
12	4402	X	3692	-0-	-710	-0-	1050	1	2225	3	Y	379	328	1			150
							417	9									
01	4371	X	3226	-0-	-1145	-0-	990	1	1515	3	Y	346	322	1			174
							340	4	381	9							
*02	3082	X	3082	-0-	-0-	-0-	1027	1	1645	3	Y	276	286	1			164
							106	4	304	9							
*03	3741	X	3741	-0-	-0-	-0-	1091	1	2314	3	Y	305	267	1			202
							336	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4512	-0-	-975	-0-	941	1	3241	3	Y	300	371	1			93
							330	9									
11	4710	X	4349	-0-	-361	-0-	974	1	3075	3	Y	273	298	1			68
							300	9									
12	4836	X	3972	-0-	-864	-0-	1207	1	2537	3	Y	207	193	1			82
							228	9									
01	5022	X	4536	-0-	-486	-0-	1557	1	2339	3	Y	302	232	1			152
							308	4	332	9							
*02	3918	X	3918	-0-	-0-	-0-	1259	1	2307	3	Y	188	228	1			112
							145	4	207	9							
03	4278	X	3879	-0-	-399	-0-	1171	1	2496	3	Y	193	177	1			128
							212	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26660	X	23641	-0-	-3019	-0-	465	1	18982	3	N	3813	3642	0	179	1	182
							4194	9									
11	25110	X	20488	-0-	-4622	-0-	450	1	16378	3	N	3327	3267	0	179	1	63
							3660	9									
12	24986	X	18967	-0-	-6019	-0-	465	1	14783	3	N	3381	3061	0	180	1	203
							3719	9									
01	25203	X	18028	-0-	-7175	-0-	465	1	14371	3	N	2902	2727	0	177	1	201
							3192	9									
*02	22764	X	17989	-0-	-4775	-0-	420	1	14500	3	N	2790	442	0	2006	1	543
							3069	9									
03	23653	X	17915	-0-	-5738	-0-	1257	1	13501	3	N	2870	3060	1			353
							3157	9									

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

10	26567	X	10785	-0-	-15782	-0-	715	1	8231	3	N	1672	1798	1			192
							1839	9									
11	25320	X	18458	-0-	-6862	-0-	450	1	14480	3	N	3207	496	0	2698	1	205
							3528	9									
12	25482	X	22926	-0-	-2556	-0-	2086	1	16770	3	N	3700	3773	1			132
							4070	9									
01	17354	X	17354	-0-	-0-	-0-	1598	1	12381	3	N	3068	2736	1			464
							3375	9									
*02	19432	X	19432	-0-	-0-	-0-	1655	1	14256	3	N	3201	3431	1			234
							3521	9									
*03	20669	X	20669	-0-	-0-	-0-	1449	1	15599	3	N	3292	3251	1			275
							3621	9									

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

10	12617	X	12265	-0-	-352	-0-	846	1	9846	3	Y	1430	1484	1			293
							1573	9									
11	11580	X	11172	-0-	-408	-0-	939	1	8926	3	Y	1188	1267	1			214
							1307	9									
12	11687	X	10524	-0-	-1163	-0-	991	1	8100	3	Y	1303	1341	1			176
							1433	9									
01	12214	X	9518	-0-	-2696	-0-	982	1	7334	3	Y	1093	753	1			516
							1202	9									
*02	9212	X	8333	-0-	-879	-0-	884	1	6397	3	Y	956	1106	1			366
							1052	9									
03	10199	X	8705	-0-	-1494	-0-	1020	1	6623	3	Y	965	1193	1			138
							1062	9									

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

10	12338	X	11740	-0-	-598	-0-	810	1	9417	3	Y	1375	1424	1			282
							1513	9									
11	11550	X	10122	-0-	-1428	-0-	824	1	8218	3	Y	982	1087	1			177
							1080	9									
12	11935	X	10850	-0-	-1085	-0-	1013	1	8423	3	Y	1285	1288	1			174
							1414	9									
01	11718	X	9857	-0-	-1861	-0-	996	1	7648	3	Y	1103	756	1			521
							1213	9									
*02	8622	X	8622	-0-	-0-	-0-	913	1	6624	3	Y	986	1129	1			378
							1085	9									
*03	8968	X	8968	-0-	-0-	-0-	1052	1	6845	3	Y	974	1212	1			140
							1071	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3753	-0-	-649	-0-	1277	1	1710	3	N	696	1109	1			165
							766	9									
11	4040	X	4040	-0-	-0-	-0-	960	1	2401	3	N	617	553	1			229
							679	9									
12	5239	X	4125	-0-	-1114	-0-	1072	1	2359	3	N	631	741	1			119
							694	9									
01	5425	X	2829	-0-	-2596	-0-	160	1	2028	3	N	583	182	1			520
							641	9									
*02	4004	X	2737	-0-	-1267	-0-	306	1	1820	3	N	555	748	1			327
							611	9									
03	4185	X	2601	-0-	-1584	-0-	821	1	1271	3	N	463	556	1			234
							509	9									

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

10	22041	X	1416	-0-	-20625	-0-	188	1	862	3	Y	333	635	1			24
							366	9									
11	20430	X	14860	-0-	-5570	-0-	1198	1	11209	3	Y	2230	2071	1			183
							2453	9									
12	22011	X	22011	-0-	-0-	-0-	1558	1	16453	3	Y	3636	3432	1			387
							4000	9									
01	20383	X	20383	-0-	-0-	-0-	1326	1	15458	3	Y	3272	3309	1			350
							3599	9									
*02	14972	X	14972	-0-	-0-	-0-	1153	1	11045	3	Y	2522	2461	1			411
							2774	9									
03	21762	X	17209	-0-	-4553	-0-	1430	1	12695	3	Y	2804	2836	1			379
							3084	9									

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

10	9052	X	7911	-0-	-1141	-0-	533	1	6589	3	Y	717	790	1			103
							789	9									
11	8640	X	7661	-0-	-979	-0-	670	1	6277	3	Y	649	560	1			192
							714	9									
12	8463	X	7337	-0-	-1126	-0-	712	1	5958	3	Y	606	582	1			216
							667	9									
01	7905	X	7453	-0-	-452	-0-	535	1	5535	3	Y	635	592	1			259
							684	4	699	9							
*02	7056	X	5568	-0-	-1488	-0-	693	1	4041	3	Y	540	533	1			266
							240	4	594	9							
*03	8774	X	8774	-0-	-0-	-0-	1632	1	6343	3	Y	726	681	1			311
							799	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

10	8153	X	7042	-0-	-1111	-0-	788	1	4679	3	Y	1432	1389	1			313
							1575	9									
11	7230	X	6483	-0-	-747	-0-	795	1	4268	3	Y	1291	1292	1			312
							1420	9									
12	8091	X	7013	-0-	-1078	-0-	960	1	4380	3	Y	1521	1256	1			577
							1673	9									
01	8432	X	6669	-0-	-1763	-0-	867	1	4351	3	Y	1319	1433	1			463
							1451	9									
*02	6277	X	6277	-0-	-0-	-0-	873	1	3942	3	Y	1329	1625	1			167
							1462	9									
03	5425	X	5103	-0-	-322	-0-	754	1	3177	3	Y	1065	1103	1			129
							1172	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15879	X	15879	-0-	-0-	-0-	743	1	13318	3	Y	1653	1791	1			207
							1818	9									
11	14820	X	13991	-0-	-829	-0-	755	1	11590	3	Y	1496	1482	1			221
							1646	9									
12	14694	X	13772	-0-	-922	-0-	842	1	11301	3	Y	1481	1596	1			106
							1629	9									
*01	15003	X	12895	-0-	-2108	-0-	1061	1	10265	3	Y	1426	849	1			683
							1569	9									
*02	11760	X	10784	-0-	-976	-0-	808	1	8880	3	Y	996	1170	1			509
							1096	9									
*03	13206	X	13206	-0-	-0-	-0-	802	1	10913	3	Y	1355	1697	1			167
							1491	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	X	12192	-0-	-952	-0-	1118	1	8808	3	Y	2060	2206	1			146
							2266	9									
11	12240	X	11284	-0-	-956	-0-	885	1	8224	3	Y	1977	1961	1			162
							2175	9									
12	12462	X	10791	-0-	-1671	-0-	774	1	7959	3	Y	1871	1834	1			199
							2058	9									
01	12586	X	10274	-0-	-2312	-0-	686	1	7693	3	Y	1723	1738	1			184
							1895	9									
*02	9337	X	9337	-0-	-0-	-0-	738	1	6830	3	Y	1608	1530	1			262
							1769	9									
*03	10225	X	10225	-0-	-0-	-0-	845	1	7476	3	Y	1731	1759	1			234
							1904	9									

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3566	-0-	-867	-0-	439	1	2246	3	Y	801	767	1			175
							881	9									
11	4200	X	3333	-0-	-867	-0-	453	1	2011	3	Y	790	774	1			191
							869	9									
12	4309	X	3122	-0-	-1187	-0-	467	1	1828	3	Y	752	658	1			285
							827	9									
01	4154	X	3480	-0-	-674	-0-	502	1	2141	3	Y	761	779	1			267
							837	9									
*02	2846	X	2846	-0-	-0-	-0-	431	1	1691	3	Y	658	842	1			83
							724	9									
*03	3538	X	3538	-0-	-0-	-0-	522	1	2187	3	Y	754	746	1			91
							829	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3135	-0-	-554	-0-	378	1	2001	3	Y	687	672	1			150
							756	9									
11	3390	X	2871	-0-	-519	-0-	385	1	1767	3	Y	654	646	1			158
							719	9									
12	3968	X	3100	-0-	-868	-0-	528	1	1668	3	Y	822	668	1			312
							904	9									
01	3937	X	3155	-0-	-782	-0-	474	1	1886	3	Y	723	781	1			254
							795	9									
*02	2614	X	2614	-0-	-0-	-0-	407	1	1519	3	Y	625	800	1			79
							688	9									
*03	3046	X	3046	-0-	-0-	-0-	453	1	1903	3	Y	627	630	1			76
							690	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16294 X	16294	-0-	-0-	-0-	764	1	13650	3	Y	1709	1927	1			214
						1880	9									
11	15090 X	14816	-0-	-274	-0-	799	1	12268	3	Y	1590	1570	1			234
						1749	9									
12	15345 X	12302	-0-	-3043	-0-	759	1	10080	3	Y	1330	1469	1			95
						1463	9									
*01	16275 X	1487	-0-	-14788	-0-	151	1	1016	3	Y	291	247	1			139
						320	9									
*02	12628 X	904	-0-	-11724	-0-	97	1	632	3	Y	159	217	1			81
						175	9									
*03	19123 X	19123	-0-	-0-	-0-	1147	1	15614	3	Y	2147	1963	1			265
						2362	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

10	7378 X	6439	-0-	-939	-0-	435	1	5365	3	Y	581	629	1			84
						639	9									
11	7080 X	6029	-0-	-1051	-0-	530	1	4937	3	Y	511	444	1			151
						562	9									
12	7099 X	5911	-0-	-1188	-0-	576	1	4785	3	Y	500	473	1			178
						550	9									
01	6448 X	5768	-0-	-680	-0-	408	1	4332	3	Y	507	478	1			207
						470	4	558	9							
*02	5180 X	3719	-0-	-1461	-0-	345	1	2761	3	Y	408	414	1			201
						164	4	449	9							
03	5735 X	4075	-0-	-1660	-0-	718	1	2805	3	Y	502	488	1			215
						552	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

10	4867 X	4384	-0-	-483	-0-	489	1	2802	3	N	994	900	1			217
						1093	9									
11	4920 X	4180	-0-	-740	-0-	443	1	2689	3	N	953	912	1			258
						1048	9									
12	5239 X	4867	-0-	-372	-0-	110	1	3472	3	N	1168	1119	1			307
						1285	9									
01	5084 X	4064	-0-	-1020	-0-	2856	3	1208	9	N	1098	1036	1			369
*02	4592 X	3024	-0-	-1568	-0-	2053	3	971	9	N	883	934	1			318
03	4867 X	2884	-0-	-1983	-0-	255	1	1697	3	N	847	757	1			408
						932	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

10	19344 X	18191	-0-	-1153	-0-	1130	1	15280	3	Y	1619	1765	1			141
						1781	9									
11	18420 X	16300	-0-	-2120	-0-	1127	1	13542	3	Y	1483	1420	1			204
						1631	9									
12	18228 X	15919	-0-	-2309	-0-	1187	1	13111	3	Y	1474	1380	1			298
						1621	9									
01	18011 X	14981	-0-	-3030	-0-	1110	1	12350	3	Y	1383	1356	1			325
						1521	9									
*02	14042 X	14042	-0-	-0-	-0-	1006	1	11717	3	Y	1199	1158	1			366
						1319	9									
03	15066 X	14457	-0-	-609	-0-	1083	1	12080	3	Y	1176	1317	1			225
						1294	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15190	X	12648	-0-	-2542	-0-	132	1	10983	3	Y	1394	1317	0			217
							1533	9									
11	13920	X	10918	-0-	-3002	-0-	157	1	9346	3	Y	1286	158	0	1077	1	268
							1415	9									
12	13640	X	10929	-0-	-2711	-0-	209	1	9371	3	Y	1226	915	1			579
							1349	9									
01	13485	X	9552	-0-	-3933	-0-	846	1	7288	3	Y	1289	1075	1			793
							1418	9									
*02	8764	X	8141	-0-	-623	-0-	244	1	7038	3	Y	781	1296	1			278
							859	9									
03	9703	X	9103	-0-	-600	-0-	137	1	7684	3	Y	1165	1270	1			173
							1282	9									

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	11691	-0-	-213	-0-	819	1	9577	3	Y	1177	1270	1			133
							1295	9									
11	10860	X	10057	-0-	-803	-0-	842	1	8243	3	Y	884	896	1			121
							972	9									
12	11067	X	9588	-0-	-1479	-0-	913	1	7575	3	Y	1000	1006	1			115
							1100	9									
01	11687	X	8718	-0-	-2969	-0-	884	1	6738	3	Y	996	805	1			306
							1096	9									
*02	7973	X	7973	-0-	-0-	-0-	845	1	6140	3	Y	898	916	1			288
							988	9									
03	8339	X	7822	-0-	-517	-0-	924	1	5964	3	Y	849	826	1			311
							934	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		11826	-0-	11826	43652	659	1	9988	3	Y	1072	1213	1			145
							1179	9									
11	SHUT IN		10956	-0-	10956	54608	653	1	9255	3	Y	953	1006	1			92
							1048	9									
12	SHUT IN		10416	-0-	10416	65024	718	1	8695	3	Y	912	857	1			147
							1003	9									
01	SHUT IN		9595	-0-	9595	74619	454	1	8207	3	Y	849	895	1			101
							934	9									
*02	SHUT IN		8392	-0-	8392	83011	665	1	6870	3	Y	779	749	1			131
							857	9									
03	SHUT IN		9110	-0-	9110	92121	738	1	7517	3	Y	777	774	1			134
							855	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15717	X	14229	-0-	-1488	-0-	781	1	12053	3	Y	1268	1463	1			171
							1395	9									
11	14370	X	13055	-0-	-1315	-0-	760	1	11066	3	Y	1117	1181	1			107
							1229	9									
12	13826	X	9856	-0-	-3970	-0-	680	1	8235	3	Y	855	824	1			138
							941	9									
01	14114	X	8256	-0-	-5858	-0-	390	1	7072	3	Y	722	774	1			86
							794	9									
*02	10780	X	6916	-0-	-3864	-0-	543	1	5668	3	Y	641	619	1			108
							705	9									
03	11935	X	7720	-0-	-4215	-0-	624	1	6367	3	Y	663	656	1			115
							729	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15898	X	15898	-0-	-0-	-0-	855	1	13455	3	Y	1444	1716	1			195
							1588	9									
11	17167	X	17167	-0-	-0-	-0-	971	1	14627	3	Y	1426	1484	1			137
							1569	9									
12	16754	X	16754	-0-	-0-	-0-	1096	1	14141	3	Y	1379	1294	1			222
							1517	9									
01	15227	X	15227	-0-	-0-	-0-	690	1	13169	3	Y	1244	1318	1			148
							1368	9									
*02	15344	X	12384	-0-	-2960	-0-	933	1	10285	3	Y	1060	1030	1			178
							1166	9									
03	16988	X	10965	-0-	-6023	-0-	885	1	9035	3	Y	950	964	1			164
							1045	9									

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	13969	-0-	-663	-0-	851	1	11831	3	Y	1170	1179	1			102
							1287	9									
11	12570	X	12544	-0-	-26	-0-	1663	1	9871	3	Y	918	897	1			123
							1010	9									
12	13423	X	10698	-0-	-2725	-0-	1080	1	8654	3	Y	876	873	1			126
							964	9									
01	13640	X	9921	-0-	-3719	-0-	949	1	7974	3	Y	907	814	1			219
							998	9									
*02	10920	X	10920	-0-	-0-	-0-	1055	1	9088	3	Y	706	692	1			233
							777	9									
*03	11498	X	11498	-0-	-0-	-0-	893	1	9601	3	Y	913	1014	1			132
							1004	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14725	X	11795	-0-	-2930	-0-	728	1	9880	3	Y	1079	1221	1			94
							1187	9									
11	13440	X	10787	-0-	-2653	-0-	745	1	8956	3	Y	987	945	1			136
							1086	9									
12	12834	X	10709	-0-	-2125	-0-	800	1	8824	3	Y	986	923	1			199
							1085	9									
01	12617	X	10307	-0-	-2310	-0-	761	1	8465	3	Y	983	951	1			231
							1081	9									
*02	9940	X	9396	-0-	-544	-0-	674	1	7844	3	Y	798	785	1			244
							878	9									
03	11005	X	10441	-0-	-564	-0-	780	1	8660	3	Y	910	980	1			174
							1001	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2949	-0-	-1019	-0-	387	1	1844	3	N	653	714	1			117
							718	9									
11	3900	X	2982	-0-	-918	-0-	495	1	1498	3	N	899	841	1			175
							989	9									
12	4030	X	2801	-0-	-1229	-0-	422	1	1534	3	N	768	770	1			173
							845	9									
01	3813	X	3020	-0-	-793	-0-	444	1	1754	3	N	747	752	1			168
							822	9									
*02	3444	X	2798	-0-	-646	-0-	366	1	1658	3	N	704	541	1			331
							774	9									
03	3069	X	3066	-0-	-3	-0-	414	1	1941	3	N	646	850	1			127
							711	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	540	-0-	-3211	-0-	214	3	326	9	N	296	374	1			105
11	4597	X	4597	-0-	-0-	-0-	3897	3	700	9	N	636	549	1			192
12	4497	X	4497	-0-	-0-	-0-	3869	3	628	9	N	571	521	1			242
01	3717	X	3717	-0-	-0-	-0-	3175	3	542	9	N	493	365	1			370
*02	4032	X	2031	-0-	-2001	-0-	1576	3	455	9	N	414	571	1			213
03	4743	X	1195	-0-	-3548	-0-	1	1	895	3	N	272	179	1			306
							299	9									

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12926	X	12926	-0-	-0-	-0-	902	1	10627	3	Y	1270	1374	1			143
							1397	9									
11	11743	X	11743	-0-	-0-	-0-	962	1	9658	3	Y	1021	1024	1			140
							1123	9									
12	11656	X	10817	-0-	-839	-0-	997	1	8635	3	Y	1077	1093	1			124
							1185	9									
01	12865	X	10149	-0-	-2716	-0-	987	1	7949	3	Y	1103	888	1			339
							1213	9									
*02	9688	X	9289	-0-	-399	-0-	954	1	7234	3	Y	1001	1019	1			321
							1101	9									
03	10726	X	9419	-0-	-1307	-0-	1113	1	7192	3	Y	1013	963	1			371
							1114	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8164	X	8164	-0-	-0-	-0-	762	1	6564	3	N	762	734	1			278
							838	9									
11	5865	X	5865	-0-	-0-	-0-	585	1	4690	3	N	536	564	1			250
							590	9									
12	6889	X	6889	-0-	-0-	-0-	7	1	6265	3	N	561	565	1			246
							617	9									
01	6235	X	6235	-0-	-0-	-0-	5601	3	634	9	N	576	582	1			240
*02	7364	X	5935	-0-	-1429	-0-	5293	3	642	9	N	584	567	1			257
03	8153	X	7092	-0-	-1061	-0-	135	1	6243	3	N	649	752	1			154
							714	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1425	X	1425	-0-	-0-	-0-	293	1	954	3	Y	162	121	1			48
							178	9									
11	962	X	962	-0-	-0-	-0-	261	1	526	3	Y	159	171	1			36
							175	9									
12	5189	X	5189	-0-	-0-	-0-	744	1	3877	3	Y	516	441	1			111
							568	9									
*01	4714	X	4714	-0-	-0-	-0-	736	1	3484	3	Y	449	423	1			137
							494	9									
*02	13352	X	13352	-0-	-0-	-0-	1546	1	10718	3	Y	989	897	1			229
							1088	9									
*03	10232	X	10232	-0-	-0-	-0-	1284	1	8023	3	Y	841	885	1			185
							925	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2545	X	2545	-0-	-0-	-0-	339	1	1982	3	Y	204	156	1			60
							224	9									
11	3233	X	3233	-0-	-0-	-0-	90	1	2798	3	Y	314	303	1			71
							345	9									
12	4271	X	4271	-0-	-0-	-0-	295	1	3523	3	Y	412	394	1			89
							453	9									
*01	3726	X	3726	-0-	-0-	-0-	541	1	2710	3	Y	432	389	1			132
							475	9									
*02	4197	X	4197	-0-	-0-	-0-	549	1	3176	3	Y	429	462	1			99
							472	9									
*03	4993	X	4993	-0-	-0-	-0-	626	1	3806	3	Y	510	497	1			112
							561	9									

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8788	X	8788	-0-	-0-	-0-	1185	1	6370	3	Y	1121	1197	1			237
							1233	9									
11	8339	X	8339	-0-	-0-	-0-	1200	1	5987	3	Y	1047	1054	1			230
							1152	9									
12	10060	X	10060	-0-	-0-	-0-	1295	1	7434	3	Y	1210	1186	1			254
							1331	9									
*01	8339	X	6954	-0-	-1385	-0-	997	1	4897	3	Y	964	953	1			265
							1060	9									
*02	6880	X	6880	-0-	-0-	-0-	776	1	5168	3	Y	851	802	1			314
							936	9									
*03	6356	X	6356	-0-	-0-	-0-	801	1	4653	3	Y	820	1040	1			94
							902	9									

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4525	X	4525	-0-	-0-	-0-	1103	1	2733	3	N	626	736	1			280
							689	9									
11	3840	X	3609	-0-	-231	-0-	991	1	1929	3	N	626	567	1			339
							689	9									
12	4464	X	4280	-0-	-184	-0-	1135	1	2473	3	N	611	562	1			388
							672	9									
01	4557	X	4131	-0-	-426	-0-	1059	1	2438	3	N	576	562	1			402
							634	9									
*02	4088	X	3763	-0-	-325	-0-	968	1	2182	3	N	557	544	1			415
							613	9									
03	4526	X	3602	-0-	-924	-0-	1003	1	1976	3	N	566	533	1			448
							623	9									

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5055	-0-	-1052	-0-	267	1	4216	3	N	520	745	1			283
							572	9									
11	5910	X	4605	-0-	-1305	-0-	261	1	3974	3	N	336	559	1			60
							370	9									
12	5487	X	4054	-0-	-1433	-0-	222	1	3205	3	N	570	551	1			79
							627	9									
01	5177	X	2170	-0-	-3007	-0-	132	1	1731	3	N	279	174	1			184
							307	9									
*02	4676	X	4651	-0-	-25	-0-	243	1	3819	3	N	535	554	1			165
							589	9									
03	5053	X	4852	-0-	-201	-0-	301	1	3970	3	N	528	560	1			133
							581	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	10935	-0-	-411	-0-	576	1	9293	3	N	969	1107	1			335
							1066	9									
11	10140	X	9115	-0-	-1025	-0-	492	1	7723	3	N	818	936	1			217
							900	9									
12	10354	X	8606	-0-	-1748	-0-	501	1	7216	3	N	808	754	1			271
							889	9									
01	10881	X	7734	-0-	-3147	-0-	459	1	6444	3	N	755	567	1			459
							831	9									
*02	9884	X	7768	-0-	-2116	-0-	415	1	6507	3	N	769	755	1			473
							846	9									
03	10943	X	8361	-0-	-2582	-0-	522	1	6908	3	N	846	937	1			382
							931	9									

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

10	14167	X	14167	-0-	-0-	-0-	1342	1	12040	3	N	714	1067	1			277
							785	9									
11	11640	X	11211	-0-	-429	-0-	992	1	9541	3	N	616	548	1			345
							678	9									
12	15066	X	9871	-0-	-5195	-0-	368	1	8796	3	N	643	713	1			275
							707	9									
*01	14477	X	12329	-0-	-2148	-0-	980	1	10509	3	N	764	544	1			495
							840	9									
*02	13076	X	9635	-0-	-3441	-0-	359	1	8377	3	N	817	988	1			324
							899	9									
03	14167	X	7844	-0-	-6323	-0-	306	1	6930	3	N	553	768	1			109
							608	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

10	11997	X	-0-	-0-	-11997	-0-					N	-0-					-0-
11	2370	X	-0-	-0-	-2370	-0-					N	-0-					-0-
12	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
*01	789	X	789	-0-	-0-	-0-	40	1	713	3	N	33	12	1			21
							36	9									
*02	16927	X	16927	-0-	-0-	-0-	620	1	15109	3	N	1089	678	1			432
							1198	9									
*03	16444	X	16444	-0-	-0-	-0-	644	1	14692	3	N	1007	1241	1			198
							1108	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

10	13795	X	11525	-0-	-2270	-0-	117	1	9491	3	Y	1743	1639	0			176
							1917	9									
11	12030	X	10472	-0-	-1558	-0-	143	1	8512	3	Y	1652	1590	0	225	1	13
							1817	9									
12	12307	X	10763	-0-	-1544	-0-	190	1	8680	3	Y	1721	1721	0	13	1	-0-
							1893	9									
*01	12617	X	8873	-0-	-3744	-0-	465	1	6969	3	Y	1308	1271	0	23	1	14
							1439	9									
*02	8207	X	8207	-0-	-0-	-0-	219	1	6227	3	Y	1601	1340	1			275
							1761	9									
*03	8776	X	8776	-0-	-0-	-0-	124	1	6938	3	Y	1558	1553	1			280
							1714	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 08/13/2013 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19964	X	10517	-0-	-9447	-0-	457	1	8543	3	N	1379	1346	1			242
							1517	9									
11	17910	X	17711	-0-	-199	-0-	1188	1	14731	3	N	1629	1671	1			200
							1792	9									
12	17329	X	15911	-0-	-1418	-0-	814	1	13447	3	N	1500	1318	1			382
							1650	9									
*01	15424	X	15424	-0-	-0-	-0-	302	1	13419	3	N	1548	1533	1			397
							1703	9									
*02	16632	X	14172	-0-	-2460	-0-	445	1	12319	3	N	1280	1249	1			428
							1408	9									
03	18290	X	14525	-0-	-3765	-0-	198	1	12772	3	N	1414	1544	1			298
							1555	9									

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15314	X	13537	-0-	-1777	-0-	577	1	11633	3	N	1206	1205	1			212
							1327	9									
11	13590	X	12586	-0-	-1004	-0-	854	1	10445	3	N	1170	1238	1			144
							1287	9									
12	13175	X	11952	-0-	-1223	-0-	615	1	9969	3	N	1244	1071	1			317
							1368	9									
*01	13330	X	11412	-0-	-1918	-0-	227	1	9821	3	N	1240	1239	1			318
							1364	9									
*02	12236	X	9382	-0-	-2854	-0-	297	1	8055	3	N	936	941	1			313
							1030	9									
03	13547	X	5915	-0-	-7632	-0-	80	1	5154	3	N	619	802	1			130
							681	9									

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20181	X	18940	-0-	-1241	-0-	192	1	15526	3	Y	2929	2754	0			238
							3222	9									
11	19020	X	16474	-0-	-2546	-0-	221	1	13208	3	Y	2768	350	0	2144	1	512
							3045	9									
12	20491	X	16795	-0-	-3696	-0-	300	1	13393	3	Y	2820	2760	1			572
							3102	9									
*01	20894	X	16026	-0-	-4868	-0-	1339	1	11519	3	Y	2880	2354	1			1098
							3168	9									
*02	13858	X	13858	-0-	-0-	-0-	379	1	10968	3	Y	2283	2989	1			392
							2511	9									
*03	14954	X	14954	-0-	-0-	-0-	212	1	11832	3	Y	2645	2562	1			475
							2910	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33071	X	6566	-0-	-26505	-0-	938	1	4733	3	Y	814	907	1			172
							895	9									
11	6896	X	6896	-0-	-0-	-0-	1434	1	4570	3	Y	811	805	1			178
							892	9									
12	5859	X	4653	-0-	-1206	-0-	905	1	3031	3	Y	652	693	1			137
							717	9									
*01	6512	X	6512	-0-	-0-	-0-	898	1	4678	3	Y	851	754	1			234
							936	9									
*02	5208	X	5111	-0-	-97	-0-	679	1	3576	3	Y	778	725	1			287
							856	9									
*03	6011	X	6011	-0-	-0-	-0-	759	1	4341	3	Y	828	1020	1			95
							911	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686	X	13516	-0-	-2170	-0-	587	1	12045	3	N	804	816	1			213
							884	9									
11	15180	X	11623	-0-	-3557	-0-	770	1	10065	3	N	716	633	1			296
							788	9									
12	15686	X	11310	-0-	-4376	-0-	588	1	9989	3	N	666	766	1			196
							733	9									
01	13237	X	10563	-0-	-2674	-0-	209	1	9685	3	N	608	532	1			272
							669	9									
*02	12208	X	9549	-0-	-2659	-0-	303	1	8547	3	N	635	660	1			247
							699	9									
03	13516	X	9503	-0-	-4013	-0-	135	1	8745	3	N	566	540	1			273
							623	9									

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

10	14198	X	12467	-0-	-1731	-0-	549	1	11094	3	N	749	788	1			199
							824	9									
11	13650	X	11516	-0-	-2134	-0-	763	1	9977	3	N	705	612	1			292
							776	9									
12	14105	X	11146	-0-	-2959	-0-	578	1	9874	3	N	631	737	1			186
							694	9									
01	12400	X	10639	-0-	-1761	-0-	226	1	9691	3	N	656	549	1			293
							722	9									
*02	11256	X	9717	-0-	-1539	-0-	309	1	8696	3	N	647	689	1			251
							712	9									
03	12462	X	10009	-0-	-2453	-0-	143	1	9228	3	N	580	551	1			280
							638	9									

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	20472	X	20472	-0-	-0-	-0-	18	1	15966	3	Y	4080	3593	1			487
							4488	9									
*01	16628	X	16628	-0-	-0-	-0-	13071	3	3557	9	Y	3234	2775	1			946
*02	15430	X	15430	-0-	-0-	-0-	12844	3	2586	9	Y	2351	2823	1			474
03	20057	X	14756	-0-	-5301	-0-	256	1	11903	3	Y	2361	2643	1			192
							2597	9									

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

10	1116	X	35	-0-	-1081	-0-	11	1	24	9	Y	22					297
11	1080	X	35	-0-	-1045	-0-	10	1	25	9	Y	23					320
12	1023	X	21	-0-	-1002	-0-	21	3			Y	-0-	320	1			-0-
*01	1023	X	67	-0-	-956	-0-	67	3			Y	-0-					-0-
*02	112	N	-0-	-0-	-112	-0-					Y	26	21	1			5
03	31	N	21	-0-	-10	-0-	19	3	2	9	Y	2	7	1			-0-

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

10	11935	X	10958	-0-	-977	-0-	698	1	9315	3	N	859	896	1			218
							945	9									
11	11550	X	9877	-0-	-1673	-0-	753	1	8298	3	N	751	611	1			358
							826	9									
12	10788	X	10025	-0-	-763	-0-	487	1	8662	3	N	796	860	1			294
							876	9									
*01	11160	X	5145	-0-	-6015	-0-	240	1	4323	3	N	529	520	1			303
							582	9									
*02	9884	X	8350	-0-	-1534	-0-	257	1	7336	3	N	688	532	1			459
							757	9									
03	10943	X	6457	-0-	-4486	-0-	36	1	5761	3	N	600	667	1			392
							660	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12090	X	10721	-0-	-1369	-0-	659	1	9179	3	N	803	859	1			204
							883	9									
11	10710	X	7722	-0-	-2988	-0-	581	1	6536	3	N	550	492	1			262
							605	9									
12	11036	X	10791	-0-	-245	-0-	509	1	9400	3	N	802	768	1			296
							882	9									
*01	11036	X	6402	-0-	-4634	-0-	264	1	5428	3	N	645	572	1			369
							710	9									
*02	9968	X	6711	-0-	-3257	-0-	204	1	5874	3	N	575	565	1			379
							633	9									
03	10726	X	8212	-0-	-2514	-0-	46	1	7377	3	N	717	628	1			468
							789	9									

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

10	11904	X	10362	-0-	-1542	-0-	639	1	8682	3	Y	946	1065	1			82
							1041	9									
11	11490	X	9681	-0-	-1809	-0-	668	1	8028	3	Y	895	854	1			123
							985	9									
12	11284	X	9582	-0-	-1702	-0-	716	1	7891	3	Y	886	830	1			179
							975	9									
01	10416	X	8930	-0-	-1486	-0-	666	1	7416	3	Y	771	769	1			181
							848	9									
*02	8986	X	8986	-0-	-0-	-0-	639	1	7425	3	Y	838	763	1			256
							922	9									
03	9548	X	9426	-0-	-122	-0-	705	1	7882	3	Y	763	873	1			146
							839	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

10	17112	X	14059	-0-	-3053	-0-	749	1	11370	3	Y	1764	1942	1			278
							1940	9									
11	16170	X	13446	-0-	-2724	-0-	748	1	10990	3	Y	1553	1710	1			121
							1708	9									
12	16709	X	13595	-0-	-3114	-0-	885	1	10768	3	Y	1765	1623	1			263
							1942	9									
01	13919	X	11764	-0-	-2155	-0-	520	1	9581	3	Y	1512	1552	1			223
							1663	9									
*02	11088	X	10553	-0-	-535	-0-	790	1	8292	3	Y	1337	1320	1			240
							1471	9									
03	12276	X	10251	-0-	-2025	-0-	813	1	7916	3	Y	1384	1208	1			416
							1522	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

10	1023	X	644	-0-	-379	-0-	640	1	4	9	N	4					197
11	3600	X	474	-0-	-3126	-0-	474	1			N	-0-					197
12	3658	X	474	-0-	-3184	-0-	467	1	7	9	N	6					203
01	3658	X	134	-0-	-3524	-0-	133	1	1	9	N	1					204
*02	588	X	354	-0-	-234	-0-	344	1	10	9	N	9					213
03	651	X	183	-0-	-468	-0-	183	1			N	-0-					213

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	7308	-0-	-1868	-0-	330	1	6483	3	N	450	482	1			120
							495	9									
11	8610	X	6987	-0-	-1623	-0-	495	1	5987	3	N	459	389	1			190
							505	9									
12	8525	X	6861	-0-	-1664	-0-	378	1	5971	3	N	465	518	1			137
							512	9									
01	7471	X	6729	-0-	-742	-0-	134	1	6096	3	N	454	388	1			203
							499	9									
*02	6832	X	5700	-0-	-1132	-0-	187	1	5023	3	N	445	475	1			173
							490	9									
03	7316	X	6339	-0-	-977	-0-	90	1	5841	3	N	371	365	1			179
							408	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	X	232	-0-	-0-	-0-	89	1	19	3	N	113					161
							124	9									
11	2057	X	2057	-0-	-0-	-0-	604	1	950	3	N	457	543	1			75
							503	9									
12	1290	X	1290	-0-	-0-	-0-	466	1	389	3	N	395	370	1			100
							435	9									
01	1882	X	1882	-0-	-0-	-0-	576	1	891	3	N	377	372	1			105
							415	9									
*02	2072	N	1399	-0-	-673	-0-	454	1	607	3	N	307	184	1			228
							338	9									
03	2139	X	1747	-0-	-392	-0-	324	1	1087	3	N	305	369	1			164
							336	9									

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75547	X	26997	-0-	-48550	-0-	278	1	20599	3	N	5564	5105	0	376	1	90
							6120	9									
11	73110	X	36840	-0-	-36270	-0-	676	1	28540	3	N	6931	6931	0	90	1	-0-
							7624	9									
12	30995	X	30995	-0-	-0-	-0-	834	1	23442	3	N	6108	5726	0	288	1	94
							6719	9									
01	45446	X	30750	-0-	-14696	-0-	879	1	24017	3	N	5322	4898	0	239	1	279
							5854	9									
*02	34720	X	21944	-0-	-12776	-0-	633	1	17099	3	N	3829	3478	0	541	1	89
							4212	9									
03	38068	X	27304	-0-	-10764	-0-	1738	1	20240	3	N	4842	4815	1			116
							5326	9									

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 12/05/2016 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	44228	-0-	44228	199272	208	1	34978	3	Y	8220	8224	0			14
							9042	9									
11	0	W	36950	-0-	36950	236222	166	1	28966	3	Y	7107	7105	0	14	1	2
							7818	9									
12	0	W	31059	-0-	31059	267281	134	1	25086	3	Y	5308	5297	0	4	1	9
							5839	9									
01	0	W	33761	-0-	33761	301042	69	1	27082	3	Y	6009	5996	0	10	1	12
							6610	9									
*02	0	W	23327	-0-	23327	324369	31	1	18868	3	Y	4025	2645	0	940	1	452
							4428	9									
*03	361001	X	36632	-0-	-324369	-0-	12	1	30597	3	Y	5475	3891	0	1716	1	320
							6023	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58435	X	47164	-0-	-11271	-0-	175	1	36374	3	N	9650	9650	0			94
							10615	9									
11	56550	X	19927	-0-	-36623	-0-	389	1	15130	3	N	4007	4007	0			94
							4408	9									
12	58435	X	32773	-0-	-25662	-0-	228	1	24860	3	N	6986	6852	0			228
							7685	9									
01	25536	X	25536	-0-	-0-	-0-	384	1	19811	3	N	4855	4813	0			270
							5341	9									
*02	24547	X	24547	-0-	-0-	-0-	714	1	18983	3	N	4409	4130	0			549
							4850	9									
03	47151	X	28175	-0-	-18976	-0-	1189	1	21508	3	N	4980	4342	0	933	1	254
							5478	9									

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97991	X	70380	-0-	-27611	-0-	63	1	63064	3	N	6594	6580	0			181
							7253	9									
11	94830	X	54159	-0-	-40671	-0-	107	1	48337	3	N	5195	5170	0			206
							5715	9									
12	97991	X	50729	-0-	-47262	-0-	228	1	44695	3	N	5278	5224	0			260
							5806	9									
01	97991	X	41281	-0-	-56710	-0-	406	1	36092	3	N	4348	4233	0			375
							4783	9									
*02	37734	X	37734	-0-	-0-	-0-	734	1	32604	3	N	3996	3958	0			413
							4396	9									
03	70370	X	38249	-0-	-32121	-0-	974	1	32664	3	N	4192	4108	0	367	1	130
							4611	9									

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55087	X	34181	-0-	-20906	-0-	377	1	27508	3	N	5724	5393	0	273	1	65
							6296	9									
11	53310	X	28681	-0-	-24629	-0-	532	1	22675	3	N	4976	4976	0	65	1	-0-
							5474	9									
12	55087	X	23228	-0-	-31859	-0-	623	1	17576	3	N	4572	3927	0	486	1	159
							5029	9									
01	55087	X	30187	-0-	-24900	-0-	829	1	23634	3	N	5204	4395	0	436	1	532
							5724	9									
*02	25675	X	25675	-0-	-0-	-0-	753	1	20113	3	N	4372	739	0	3240	1	925
							4809	9									
03	34193	X	18440	-0-	-15753	-0-	465	1	14653	3	N	3020	2631	0	1305	1	9
							3322	9									

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	32273	-0-	32273	736465	343	1	25475	3	N	5868	5466	0	330	1	79
							6455	9									
11	0	Z	25784	-0-	25784	762249	458	1	19407	3	N	5381	5287	0	152	1	21
							5919	9									
12	0	Z	26810	-0-	26810	789059	740	1	20498	3	N	5065	5053	0	30	1	3
							5572	9									
01	0	Z	26134	-0-	26134	815193	700	1	20309	3	N	4659	4659	0	3	1	-0-
							5125	9									
*02	0	Z	20157	-0-	20157	835350	590	1	15917	3	N	3318	2913	0	302	1	103
							3650	9									
03	0	Z	22965	-0-	22965	858315	1466	1	17093	3	N	4005	4012	1			96
							4406	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 12/05/2016 TOTAL DEPTH 13094 PERF.13309 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69161	X	57189	-0-	-11972	-0-	270	1	45590	3	Y	10299	10304	0			14
							11329	9									
11	66930	X	47895	-0-	-19035	-0-	220	1	38341	3	Y	8485	8482	0	15	1	2
							9334	9									
12	69161	X	42003	-0-	-27158	-0-	185	1	34503	3	Y	6650	6639	0	4	1	9
							7315	9									
01	69161	X	34724	-0-	-34437	-0-	72	1	28095	3	Y	5961	5948	0	10	1	12
							6557	9									
*02	62468	X	36620	-0-	-25848	-0-	50	1	30037	3	Y	5939	5939	0	12	1	-0-
							6533	9									
03	69161	X	26715	-0-	-42446	-0-	8	1	21621	3	Y	4624	1933	0	2148	1	543
							5086	9									

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 12/05/2016 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47110	X	47110	-0-	-0-	-0-	219	1	36846	3	Y	9132	9137	0			14
							10045	9									
11	37667	X	37667	-0-	-0-	-0-	167	1	29352	3	Y	7407	7405	0	14	1	2
							8148	9									
12	31951	X	31951	-0-	-0-	-0-	138	1	25636	3	Y	5615	5604	0	4	1	9
							6177	9									
01	34801	X	34801	-0-	-0-	-0-	70	1	27815	3	Y	6287	6274	0	10	1	12
							6916	9									
*02	28952	X	28952	-0-	-0-	-0-	38	1	23176	3	Y	5216	5216	0	12	1	-0-
							5738	9									
*03	22933	X	22933	-0-	-0-	-0-	7	1	18500	3	Y	4024	3485	0	430	1	109
							4426	9									

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53692	X	36494	-0-	-17198	-0-	114	1	29671	3	Y	6099	6099	0			37
							6709	9									
11	51960	X	27244	-0-	-24716	-0-	110	1	21785	3	Y	4863	4863	0			37
							5349	9									
12	53692	X	24722	-0-	-28970	-0-	129	1	19404	3	Y	4717	4711	0			43
							5189	9									
01	53692	X	24615	-0-	-29077	-0-	422	1	19573	3	Y	4200	3639	0	127	1	477
							4620	9									
*02	48496	X	18111	-0-	-30385	-0-	513	1	14312	3	Y	2987	2494	0	154	1	816
							3286	9									
*03	16249	X	16249	-0-	-0-	-0-	546	1	12445	3	Y	2962	2470	0	841	1	467
							3258	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64542	X	57922	-0-	-6620	-0-	181	1	47223	3	Y	9562	9562	0			35
							10518	9									
11	62460	X	40551	-0-	-21909	-0-	167	1	32907	3	Y	6797	6797	0			35
							7477	9									
12	64542	X	33744	-0-	-30798	-0-	179	1	27256	3	Y	5735	5728	0			42
							6309	9									
01	64542	X	26994	-0-	-37548	-0-	492	1	21543	3	Y	4508	4377	0	61	1	112
							4959	9									
*02	58296	X	20301	-0-	-37995	-0-	585	1	16283	3	Y	3121	3121	0	36	1	76
							3433	9									
*03	16220	X	16220	-0-	-0-	-0-	564	1	12515	3	Y	2855	2855	0	76	1	-0-
							3141	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97991	X	62414	-0-	-35577	-0-	56	1	55128	3	Y	6573	6573	0			25
							7230	9									
11	94830	X	78257	-0-	-16573	-0-	153	1	70391	3	Y	7012	6975	0			62
							7713	9									
12	97991	X	61405	-0-	-36586	-0-	279	1	54651	3	Y	5886	5881	0			67
							6475	9									
01	97991	X	43032	-0-	-54959	-0-	419	1	38005	3	Y	4189	4187	0			69
							4608	9									
*02	88508	X	41201	-0-	-47307	-0-	792	1	35642	3	Y	4334	4331	0			72
							4767	9									
03	97991	X	42835	-0-	-55156	-0-	1108	1	36987	3	Y	4309	4293	0	54	1	34
							4740	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 07/12/2017 TOTAL DEPTH 12908 PERF.13193 - 18600

07	0		57876	-0-	57876	57876	465	1	43941	3	Y	12245	12241	0			12
							13470	9									
08	0		47761	-0-	47761	105637	465	1	36254	3	Y	9829	9219	0	228	1	394
							230	4	10812	9							
*09	153075	X	47438	-0-	-105637	-0-	450	1	35979	3	Y	10008	9942	0	436	1	24
							11009	9									
10	48546	X	40276	-0-	-8270	-0-	465	1	30595	3	Y	8378	8297	0	48	1	57
							9216	9									
11	46980	X	29985	-0-	-16995	-0-	450	1	22559	3	Y	6342	6325	0	46	1	28
							6976	9									
12	48546	X	27788	-0-	-20758	-0-	465	1	21077	3	Y	5678	5644	0			62
							6246	9									
01	48546	X	25491	-0-	-23055	-0-	465	1	19486	3	Y	5036	5026	0			72
							5540	9									
02	43848	X	25696	-0-	-18152	-0-	420	1	19970	3	Y	4824	4336	0	62	1	498
							5306	9									
03	48546	X	22224	-0-	-26322	-0-	465	1	16651	3	Y	4644	4638	0	289	1	215
							5108	9									

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

10	111786	X	53927	-0-	-57859	-0-	48	1	47270	3	Y	6008	6008	0			19
							6609	9									
11	108180	X	55980	-0-	-52200	-0-	108	1	49337	3	Y	5941	5900	0			60
							6535	9									
12	111786	X	48413	-0-	-63373	-0-	216	1	41848	3	Y	5772	5769	0			63
							6349	9									
01	111786	X	40797	-0-	-70989	-0-	392	1	35546	3	Y	4417	4415	0			65
							4859	9									
*02	100968	X	26964	-0-	-74004	-0-	569	1	22863	3	Y	3211	2851	0			425
							3532	9									
03	111786	X	34814	-0-	-76972	-0-	886	1	29496	3	Y	4029	4013	0	315	1	126
							4432	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	48535	X	48535	-0-	-0-	-0-	465	1	35431	3	Y	11490	11482	0			40
							12639	9									
*08	46638	X	46638	-0-	-0-	-0-	465	1	34256	3	Y	10602	9936	0	276	1	430
							255	4	11662	9							
09	0	W	45108	-0-	45108	45108	450	1	33324	3	Y	10304	10238	0	472	1	24
							11334	9									
10	0	W	40148	-0-	40148	85256	465	1	30021	3	Y	8784	8710	0	46	1	52
							9662	9									
11	0	W	34522	-0-	34522	119778	450	1	25593	3	Y	7708	7689	0	43	1	28
							8479	9									
12	0	W	32394	-0-	32394	152172	465	1	24042	3	Y	7170	7165	0			33
							7887	9									
01	0	W	29224	-0-	29224	181396	465	1	21674	3	Y	6441	6431	0			43
							7085	9									
02	0	W	30917	-0-	30917	212313	420	1	23344	3	Y	6503	6503	0	37	1	6
							7153	9									
03	0	W	25470	-0-	25470	237783	465	1	17915	3	Y	6445	6439	0	4	1	8
							7090	9									

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

*08	45554	X	45554	-0-	-0-	-0-	465	1	34515	3	Y	9427	8780	0	318	1	418
							204	4	10370	9							
09	45390	X	43422	-0-	-1968	-0-	450	1	33057	3	Y	9014	8949	0	459	1	24
							9915	9									
10	46903	X	44628	-0-	-2275	-0-	465	1	34513	3	Y	8773	8687	0	49	1	61
							9650	9									
11	45390	X	37698	-0-	-7692	-0-	450	1	28669	3	Y	7799	7779	0	50	1	31
							8579	9									
12	46903	X	35067	-0-	-11836	-0-	465	1	26653	3	Y	7226	7222	0			35
							7949	9									
01	46903	X	32593	-0-	-14310	-0-	465	1	24515	3	Y	6921	6911	0			45
							7613	9									
02	42364	X	28290	-0-	-14074	-0-	420	1	21728	3	Y	5584	5479	0	39	1	111
							6142	9									
03	46903	X	25678	-0-	-21225	-0-	465	1	18943	3	Y	5700	5695	0	64	1	52
							6270	9									

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 07/13/2017 TOTAL DEPTH 12905 PERF.13184 - 19080

07	0		50702	-0-	50702	50702	465	1	37640	3	Y	11452	11418	0			42
							12597	9									
08	0		37622	-0-	37622	88324	465	1	27190	3	Y	8842	8241	0	255	1	388
							241	4	9726	9							
*09	130030	X	41706	-0-	-88324	-0-	450	1	31132	3	Y	9204	9141	0	428	1	23
							10124	9									
*10	40872	X	40872	-0-	-0-	-0-	465	1	31333	3	Y	8249	8171	0	46	1	55
							9074	9									
11	37350	X	35158	-0-	-2192	-0-	450	1	26548	3	Y	7418	7398	0	45	1	30
							8160	9									
12	38595	X	35151	-0-	-3444	-0-	465	1	26956	3	Y	7027	7011	0			46
							7730	9									
01	38595	X	31316	-0-	-7279	-0-	465	1	23742	3	Y	6463	6454	0			55
							7109	9									
02	34860	X	26403	-0-	-8457	-0-	420	1	20419	3	Y	5058	5057	0	48	1	8
							5564	9									
03	38595	X	24188	-0-	-14407	-0-	465	1	17961	3	Y	5238	5233	0	4	1	9
							5762	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 07/11/2017 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		179180	-0-	179180	179180	151	1	162121	3	N	15371	15157	0	166	1	48
							16908	9									
08	0		226343	-0-	226343	405523	223	1	207068	3	N	17320	17308	0			60
							19052	9									
09	0		183065	-0-	183065	588588	166	1	168476	3	N	13112	13100	0			72
							14423	9									
*10	856487	X	267899	-0-	-588588	-0-	240	1	246172	3	N	19534	19514	0			92
							21487	9									
11	245340	X	203622	-0-	-41718	-0-	211	1	188450	3	N	13601	13581	0	47	1	65
							14961	9									
12	253518	X	168541	-0-	-84977	-0-	251	1	156294	3	N	10905	10832	0			138
							11996	9									
01	253518	X	145395	-0-	-108123	-0-	162	1	137184	3	N	7317	7304	0			151
							8049	9									
*02	228984	X	113691	-0-	-115293	-0-	90	1	106880	3	N	6110	6091	0	158	1	12
							6721	9									
03	253518	X	103919	-0-	-149599	-0-	106	1	97850	3	N	5421	5396	0	7	1	30
							5963	9									

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 07/11/2017 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		193330	-0-	193330	193330	167	1	179150	3	N	12739	12584	0	120	1	35
							14013	9									
08	0		230304	-0-	230304	423634	232	1	216378	3	N	12449	12437	0			47
							13694	9									
09	0		183312	-0-	183312	606946	171	1	170774	3	N	11243	11231	0			59
							12367	9									
*10	899711	X	292765	-0-	-606946	-0-	265	1	272979	3	N	17746	17744	0			61
							19521	9									
11	259170	X	225320	-0-	-33850	-0-	237	1	211806	3	N	12070	12062	0	31	1	38
							13277	9									
12	267809	X	186840	-0-	-80969	-0-	284	1	174849	3	N	10643	10626	0			55
							11707	9									
01	267809	X	152267	-0-	-115542	-0-	170	1	144248	3	N	7135	7122	0			68
							7849	9									
*02	241892	X	116275	-0-	-125617	-0-	92	1	110378	3	N	5277	5240	0	82	1	23
							5805	9									
03	267809	X	107189	-0-	-160620	-0-	110	1	101960	3	N	4654	4630	0	12	1	35
							5119	9									

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 07/11/2017 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		152564	-0-	152564	152564	118	1	123699	3	N	26134	25801	0	294	1	39
							28747	9									
08	0		186126	-0-	186126	338690	163	1	151762	3	N	31092	31091	0			40
							34201	9									
09	0		192367	-0-	192367	531057	156	1	159317	3	N	29904	29902	0			42
							32894	9									
*10	792214	X	261157	-0-	-531057	-0-	208	1	216155	3	N	40722	40715	0			49
							44794	9									
*11	189901	X	189901	-0-	-0-	-0-	179	1	158368	3	N	28504	28491	0			62
							31354	9									
12	184326	X	169137	-0-	-15189	-0-	230	1	141310	3	N	25088	25088	0	27	1	35
							27597	9									
*01	184326	X	130955	-0-	-53371	-0-	133	1	111052	3	N	17973	17942	0	26	1	40
							19770	9									
*02	166488	X	106695	-0-	-59793	-0-	77	1	90830	3	N	14353	14298	0	36	1	59
							15788	9									
03	184326	X	104786	-0-	-79540	-0-	98	1	88759	3	N	14481	14470	0			70
							15929	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 07/11/2017 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		190992	-0-	190992	190992	164	1	176945	3	N	12621	12347	0	212	1	62
							13883	9									
08	0		227732	-0-	227732	418724	230	1	211618	3	N	14440	14428	0			74
							15884	9									
09	0		187310	-0-	187310	606034	173	1	174475	3	N	11511	11499	0			86
							12662	9									
*10	890448	X	284414	-0-	-606034	-0-	258	1	265249	3	N	17188	17183	0			91
							18907	9									
11	268080	X	235903	-0-	-32177	-0-	247	1	222455	3	N	12001	11993	0	47	1	52
							13201	9									
12	277016	X	189435	-0-	-87581	-0-	286	1	176524	3	N	11477	11446	0			83
							12625	9									
01	277016	X	149059	-0-	-127957	-0-	168	1	140899	3	N	7265	7251	0			97
							7992	9									
*02	250208	X	110853	-0-	-139355	-0-	88	1	104821	3	N	5404	5367	0	111	1	23
							5944	9									
03	277016	X	104639	-0-	-172377	-0-	107	1	99279	3	N	4775	4751	0	12	1	35
							5253	9									

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 07/11/2017 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		163825	-0-	163825	163825	129	1	137660	3	N	23669	23328	0	301	1	40
							26036	9									
08	0		178382	-0-	178382	342207	163	1	150781	3	N	24944	24943	0			41
							27438	9									
09	0		169934	-0-	169934	512141	143	1	143931	3	N	23509	23507	0			43
							25860	9									
*10	767411	X	255270	-0-	-512141	-0-	210	1	217986	3	N	33704	33698	0			49
							37074	9									
11	196500	X	177367	-0-	-19133	-0-	173	1	153411	3	N	21621	21614	0			56
							23783	9									
12	203050	X	132406	-0-	-70644	-0-	187	1	114954	3	N	15695	15696	0	24	1	31
							17265	9									
*01	203050	X	99513	-0-	-103537	-0-	103	1	85991	3	N	12199	12168	0	23	1	39
							13419	9									
*02	183400	X	64837	-0-	-118563	-0-	47	1	56679	3	N	7374	7319	0	35	1	59
							8111	9									
03	203050	X	63320	-0-	-139730	-0-	62	1	55096	3	N	7420	7409	0			70
							8162	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 07/11/2017 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		152040	-0-	152040	152040	119	1	126918	3	N	22730	22506	0	198	1	26
							25003	9									
08	0		194064	-0-	194064	346104	177	1	162430	3	N	28597	28596	0			27
							31457	9									
09	0		184283	-0-	184283	530387	153	1	155728	3	N	25820	25818	0			29
							28402	9									
*10	769352	X	238965	-0-	-530387	-0-	197	1	203462	3	N	32096	32091	0			34
							35306	9									
11	191130	X	150393	-0-	-40737	-0-	145	1	129886	3	N	18511	18502	0			43
							20362	9									
12	197501	X	113202	-0-	-84299	-0-	159	1	97347	3	N	14269	14270	0	18	1	24
							15696	9									
*01	197501	X	80083	-0-	-117418	-0-	82	1	69116	3	N	9895	9863	0	18	1	38
							10885	9									
*02	178388	X	46105	-0-	-132283	-0-	33	1	39812	3	N	5691	5636	0	33	1	60
							6260	9									
03	197501	X	69194	-0-	-128307	-0-	67	1	59803	3	N	8476	8465	0			71
							9324	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673 X	265	-0-	-5408	-0-	244	1	21	9	N	19					136
11	5490 X	-0-	-0-	-5490	-0-					N	50					186
12	3038 X	919	-0-	-2119	-0-	775	1	113	3	N	28					214
						31	9									
01	930 X	561	-0-	-369	-0-	555	1	6	9	N	5					219
02	616 X	26	-0-	-590	-0-	26	1			N	-0-					219
*03	1051 X	1051	-0-	-0-	-0-	938	1	110	3	N	3					222
						3	9									

TEAL OPERATING, LLC 840879
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

10	955 N	955	-0-	-0-	-0-	70	1	760	2	N	114					364
						125	9									
11	664 N	664	-0-	-0-	-0-	532	2	132	9	N	120					484
12	992 N	664	-0-	-328	-0-	532	2	132	9	N	120					604
01	961 N	-0-	-0-	-961	-0-					N	125					729
02	616 N	-0-	-0-	-616	-0-					N	79	188	1			620
03	651 N	-0-	-0-	-651	-0-					N	107					727

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

10	5363 X	133	-0-	-5230	-0-	32	3	24	4	N	70					150
						77	9									
11	4620 X	1994	-0-	-2626	-0-	545	3	50	4	N	1272	1131	1			291
						1399	9									
12	4774 X	3696	-0-	-1078	-0-	2324	3	172	4	N	1091	1011	1			371
						1200	9									
01	3874 X	3874	-0-	-0-	-0-	1	1	2434	3	N	1100	1027	1			444
						229	4	1210	9							
02	1848 X	553	-0-	-1295	-0-	48	4	505	9	Y	459	668	1			235
*03	3070 X	3070	-0-	-0-	-0-	95	1	1259	3	Y	1425	1290	1			370
						148	4	1568	9							

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

10	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186 N	139	-0-	-47	-0-	139	2		N	-0-			-0-
11	150 N	146	-0-	-4	-0-	146	2		N	-0-			-0-
12	125 N	125	-0-	-0-	-0-	125	2		N	-0-			-0-
01	136 N	136	-0-	-0-	-0-	136	2		N	-0-			-0-
02	131 N	131	-0-	-0-	-0-	131	2		N	-0-			-0-
*03	133 N	133	-0-	-0-	-0-	133	2		N	-0-			-0-

EDWIN FIMBEL (3500 FRIO) //CONT.// 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

10	2263 X	1915	-0-	-348	-0-	1915	2		N	-0-			-0-
11	2130 X	1809	-0-	-321	-0-	1809	2		N	-0-			-0-
12	2057 X	2057	-0-	-0-	-0-	2057	2		N	-0-			-0-
01	2011 X	2011	-0-	-0-	-0-	2011	2		N	-0-			-0-
02	1964 N	1964	-0-	-0-	-0-	1964	2		N	-0-			-0-
*03	2120 N	2120	-0-	-0-	-0-	2120	2		N	-0-			-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

10	217 X	127	-0-	-90	-0-	127	2		N	-0-			-0-
11	210 X	141	-0-	-69	-0-	141	2		N	-0-			-0-
12	217 X	111	-0-	-106	-0-	111	2		N	-0-			-0-
01	155 X	114	-0-	-41	-0-	114	2		N	-0-			-0-
02	107 N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
*03	109 N	109	-0-	-0-	-0-	109	2		N	-0-			-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

10	4216 X	3168	-0-	-1048	-0-	3168	2		N	-0-			-0-
11	4080 X	3266	-0-	-814	-0-	3266	2		N	-0-			-0-
12	4216 X	2970	-0-	-1246	-0-	2970	2		N	-0-			-0-
01	3223 X	3223	-0-	-0-	-0-	3223	2		N	-0-			-0-
02	3069 X	3069	-0-	-0-	-0-	3069	2		N	-0-			-0-
*03	4496 X	4496	-0-	-0-	-0-	4496	2		N	-0-			-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

10	3317 #	2809	-0-	-508	-0-	2809	2		N	-0-			-0-
11	3120 #	2675	-0-	-445	-0-	2675	2		N	-0-			-0-
12	3224 #	2861	-0-	-363	-0-	2861	2		N	-0-			-0-
01	2821 #	2783	-0-	-38	-0-	2783	2		N	-0-			-0-
02	2788 R	2788	-0-	-0-	-0-	2788	2		N	-0-			-0-
03	2852 #	2792	-0-	-60	-0-	2792	2		N	-0-			-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1436	-0-	1436 B	26928	1347	2	89	9	N	81					172
11	0	W	879	-0-	879 B	27807	831	2	48	9	N	44					216
12	0	W	1037	-0-	1037 B	28844	987	2	50	9	N	45					261
01	0	W	1003	-0-	1003 B	29847	854	2	149	9	N	135	181	1			215
02	0	W	911	-0-	911 B	30758	809	2	102	9	N	93	181	1			127
03	0	W	946	-0-	946 B	31704	877	2	69	9	N	63					190

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

10	8997	X	8997	-0-	-0- B	-0-	775	1	7851	2	N	337	366	1			202
							371	9									
11	4042	X	4042	-0-	-0- B	-0-	600	1	3219	2	N	203	345	1			60
							223	9									
12	4657	X	4657	-0-	-0- B	-0-	775	1	3640	2	N	220	186	1			94
							242	9									
01	4368	X	4368	-0-	-0- B	-0-	725	1	3269	2	N	340	355	1			79
							374	9									
02	3276	X	2817	-0-	-459 B	-0-	700	1	1796	2	N	292	327	1			44
							321	9									
03	3627	X	3154	-0-	-473 B	-0-	775	1	1938	2	N	401	359	1			86
							441	9									

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

10	5249	X	5249	-0-	-0- B	-0-	775	1	4288	2	N	169	356	1			54
							186	9									
11	4560	X	2970	-0-	-1590 B	-0-	575	1	2272	2	N	112					166
							123	9									
12	4947	X	4947	-0-	-0- B	-0-	775	1	3941	2	N	210	186	1			190
							231	9									
01	4712	X	3611	-0-	-1101 B	-0-	650	1	2809	2	N	138	185	1			143
							152	9									
02	4256	X	4147	-0-	-109 B	-0-	700	1	3257	2	N	173	177	1			139
							190	9									
03	4712	X	4137	-0-	-575 B	-0-	775	1	3164	2	N	180	178	1			141
							198	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC //CONT.// 036587
ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	678	-0-	-128 B	-0-	644	2	34	9	N	31	328	1			103
11	570	N	549	-0-	-21 B	-0-	490	2	59	9	N	54					157
12	899	N	363	-0-	-536 B	-0-	297	2	66	9	N	60					217
01	682	N	465	-0-	-217 B	-0-	313	2	152	9	N	138	180	1			175
02	504	N	428	-0-	-76 B	-0-	349	2	79	9	N	72					247
*03	383	N	383	-0-	-0- B	-0-	311	2	72	9	N	65	184	1			128

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	-0-	-0-	-1302 B	-0-					N	-0-					98
11	1260	X	-0-	-0-	-1260 B	-0-					N	-0-					98
12	620	X	-0-	-0-	-620 B	-0-					N	-0-					98
01	620	X	-0-	-0-	-620 B	-0-					N	-0-					98
02	560	X	-0-	-0-	-560 B	-0-					N	-0-					98
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					103

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3267	-0-	-329 B	-0-	2914	2	353	9	N	321	536	1			159
11	3390	X	3304	-0-	-86 B	-0-	2888	2	416	9	N	378	190	1			347
12	3348	X	3312	-0-	-36 B	-0-	2877	2	435	9	N	395	363	1			379
01	3348	X	3271	-0-	-77 B	-0-	2855	2	416	9	N	378	376	1			381
02	3080	X	2884	-0-	-196 B	-0-	2519	2	365	9	N	332	366	1			347
03	3410	X	3248	-0-	-162 B	-0-	2863	2	385	9	N	350	550	1			147

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	707	-0-	-99	-0-	654	2	53	9	N	48					232
11	602	N	602	-0-	-0-	-0-	555	2	47	9	N	43	173	1			102
12	837	N	628	-0-	-209	-0-	580	2	48	9	N	44					146
01	713	N	603	-0-	-110	-0-	540	2	63	9	N	57					203
02	560	N	474	-0-	-86	-0-	439	2	35	9	N	32					235
03	620	N	508	-0-	-112	-0-	474	2	34	9	N	31					266

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELBERT GOFF (3400) 28271 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIGNAL OIL AND GAS COMPANY 780310
GOFF "A" WELL #: 1 RRCID -> 213991 COMPL. DATE 04/04/2005 TOTAL DEPTH 4700 PERF. 3381 - 3383

10	14B DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

10	0 #	-0-	-0-	-0-	B	-6675				N	-0-					-0-
11	0 #	-0-	-0-	-0-	B	-6675				N	-0-					-0-
12	0 #	-0-	-0-	-0-	B	-6675				N	-0-					-0-
01	0 #	-0-	-0-	-0-	B	-6675				N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-6675				N	-0-					-0-
03	0 N	-0-	-0-	-0-	B	-6675				N	-0-					-0-

ELLA BORROUM (M-7) 28421 426 NON-ASSOCIATED EXEMPT CNTY: BEE
FRIO DRILLING, INC. 286600
ERP, WILL E. WELL #: 1 L RRCID -> 035853 COMPL. DATE 03/31/1966 TOTAL DEPTH 7430 PERF. 7368 - 7380

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
TX UNITED OPERATING, LLC 875158
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	8			Y	1			38
11	DLQ G-10	-0-	-0-	-0-	8			Y	1			39
12	8 N	-0-	-0-	-8	-0-			Y	1			40
01	0 N	-0-	-0-	-0-	-0-			Y	1			41
02	0 N	-0-	-0-	-0-	-0-			Y	1			42
03	0 N	NO RPT	-0-	-0-	-0-			Y	NO RPT			42

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

10	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-

ELOISE, W. (NEISSER 6865) 28666 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 2 RRCID -> 225064 COMPL. DATE 11/29/2006 TOTAL DEPTH 6950 PERF. 6792 - 6796

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ELOISE, W. (NEISSER 6950) 28666 568 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 1A RRCID -> 208014 COMPL. DATE 01/28/2005 TOTAL DEPTH 7200 PERF. 6894 - 6898

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/16/2017 TOTAL DEPTH 13510 PERF.11720 - 13286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331 #	-0-	-0-	-9331	-0-					N	-0-					67
11	17250 #	8943	-0-	-8307	-0-	144	1	6954	2	N	45					112
						1795	4	50	9							
12	17825 #	11992	-0-	-5833	-0-	295	1	9681	2	N	75					187
						1933	4	83	9							
01	17825 #	197	-0-	-17628	-0-	51	1	134	2	N	-0-					187
						12	4									
*02	10220 #	4863	-0-	-5357	-0-	222	1	3337	2	Y	1185	869	1			503
						1304	9									
*03	16394 R	16394	-0-	-0-	-0-	947	1	12565	2	Y	2620	2461	1			663
						2882	9									

FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1ST RRCID -> 238754 COMPL. DATE 05/22/2008 TOTAL DEPTH 16640 PERF.11286 - 12652

*04	0 #	-0-	-0-	-0-	-0-					N	-0-					110
*05	558 #	-0-	-0-	-558	-0-					N	-0-					110
*06	540 #	-0-	-0-	-540	-0-					N	-0-					110
*07	558 #	-0-	-0-	-558	-0-					N	-0-					110
*08	434 #	-0-	-0-	-434	-0-					N	-0-					110
*09	210 #	-0-	-0-	-210	-0-					N	-0-					110
*10	217 #	-0-	-0-	-217	-0-					N	-0-					110
*11	210 #	-0-	-0-	-210	-0-					N	-0-					110
*12	93 #	-0-	-0-	-93	-0-					N	-0-					110
*01	93 #	-0-	-0-	-93	-0-					N	-0-					110
*02	28 N	-0-	-0-	-28	-0-					N	-0-					110
03	31 N	-0-	-0-	-31	-0-					N	-0-					110

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

10	992 N	744	-0-	-248	-0-	435	2	98	4	Y	192	165	0			60
						211	9									
11	850 N	850	-0-	-0-	-0-	648	2	106	4	Y	87	130	0			17
						96	9									
12	1082 N	1082	-0-	-0-	-0-	881	2	175	4	Y	24	37	0			4
						26	9									
01	744 N	512	-0-	-232	-0-	353	2	69	4	Y	82	57	0			29
						90	9									
02	784 #	553	-0-	-231	-0-	220	2	259	4	Y	67	17	0			79
						74	9									
03	1085 #	701	-0-	-384	-0-	386	2	257	4	Y	53	20	0			112
						58	9									

ERNIE BAKER (PECAN GAP) //CONT.// 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62899		11560	-0-	-51339	-0-	125	1	11317	3	N	107					217
							118	9									
11	60870		9504	-0-	-51366	-0-	404	1	8981	3	N	108	170	1			155
							119	9									
12	62899		6965	-0-	-55934	-0-	704	1	6174	3	N	79	162	1			72
							87	9									
01	62899		3504	-0-	-59395	-0-	358	1	3115	3	N	28					100
							31	9									
02	56812		4697	-0-	-52115	-0-	636	1	3993	3	N	62					162
							68	9									
03	62899		5001	-0-	-57898	-0-	701	1	4233	3	N	61	176	1			47
							67	9									

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

10	17174	19944	-0-	2770	2770	19462	2	482	9	N	438	382	1			170
11	24620	19235	-0-	-5385	-0-	18799	2	436	9	N	396	394	1			172
12	25198	21186	-0-	-4012	-0-	20723	2	463	9	N	421	368	1			225
01	17174 #	12419	-0-	-4755	-0-	12135	2	284	9	N	258	378	1			105
02	26226	22479	-0-	-3747	-0-	21962	2	517	9	N	470	361	1			214
*03	28955	24883	-0-	-4072	-0-	24351	2	532	9	N	484	559	1			139

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

10	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-				-0-

EZZELL, S. (FRIO 2800) 29842 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ACT OPERATING, INC. 003648
O'DANIEL KLIMITCHEK WELL #: 1 RRCID -> 172077 COMPL. DATE 10/16/1998 TOTAL DEPTH 3560 PERF. 2984 - 2991

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 12/14/2017 - PLUGGED 12/14/17

KLIMITCHEK, JESSE WELL #: 1 RRCID -> 173585 COMPL. DATE 10/27/1998 TOTAL DEPTH 3550 PERF. 2990 - 2993

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 12/06/2017 - PLUGGED 12/06/17

MOOSE OPERATING CO., INC. 582558
JURENA WELL #: 1 RRCID -> 169360 COMPL. DATE 05/08/1998 TOTAL DEPTH 3249 PERF. 2837 - 2839

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 11/28/2017 - PLUGGED 11/28/17

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FAGAN (2000) 29938 165 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 15 RRCID -> 269650 COMPL. DATE 05/04/2013 TOTAL DEPTH 5921 PERF. 2074 - 2078

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

10	778 N	778	-0-	-0-	-0-	160	1	618	2	N	-0-			-0-
11	630 N	280	-0-	-350	-0-	180	1	100	2	N	-0-			-0-
12	837 N	201	-0-	-636	-0-	185	1	16	2	N	-0-			-0-
01	775 N	193	-0-	-582	-0-	185	1	8	2	N	-0-			-0-
02	252 N	192	-0-	-60	-0-	185	1	7	2	N	-0-			-0-
*03	188 N	188	-0-	-0-	-0-	185	1	3	2	N	-0-			-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

10	718 N	718	-0-	-0-	-0-	160	1	558	2	N	-0-			-0-
11	793 N	793	-0-	-0-	-0-	180	1	613	2	N	-0-			-0-
12	642 N	642	-0-	-0-	-0-	185	1	457	2	N	-0-			-0-
01	713 N	671	-0-	-42	-0-	185	1	486	2	N	-0-			-0-
02	728 N	676	-0-	-52	-0-	185	1	491	2	N	-0-			-0-
03	651 N	651	-0-	-0-	-0-	185	1	466	2	N	-0-			-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

10	1054 N	1033	-0-	-21	-0-	160	1	873	2	N	-0-			-0-
11	1122 N	1122	-0-	-0-	-0-	180	1	942	2	N	-0-			-0-
12	825 N	825	-0-	-0-	-0-	185	1	640	2	N	-0-			-0-
01	1023 N	664	-0-	-359	-0-	185	1	479	2	N	-0-			-0-
02	1036 N	636	-0-	-400	-0-	185	1	451	2	N	-0-			-0-
03	837 N	672	-0-	-165	-0-	185	1	487	2	N	-0-			-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

10	637 N	637	-0-	-0-	-0-	160	1	477	2	N	-0-			-0-
11	699 N	699	-0-	-0-	-0-	180	1	519	2	N	-0-			-0-
12	564 N	564	-0-	-0-	-0-	185	1	379	2	N	-0-			-0-
01	651 N	511	-0-	-140	-0-	185	1	326	2	N	-0-			-0-
02	644 N	524	-0-	-120	-0-	185	1	339	2	N	-0-			-0-
03	558 N	539	-0-	-19	-0-	185	1	354	2	N	-0-			-0-

FAGAN (3570) 29938 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL -A- WELL #: A 14 RRCID -> 282259 COMPL. DATE 02/14/2017 TOTAL DEPTH 6441 PERF. 3556 - 3559

10	7824 R	7824	-0-	-0-	-0-	117	1	7707	2	N	-0-			-0-
11	7140 #	6997	-0-	-143	-0-	103	1	6894	2	N	-0-			-0-
12	7378 #	6043	-0-	-1335	-0-	89	1	5954	2	N	-0-			-0-
01	7812 #	6198	-0-	-1614	-0-	92	1	6106	2	N	-0-			-0-
02	7056	5942	-0-	-1114	-0-	88	1	5854	2	N	-0-			-0-
03	7812	6240	-0-	-1572	-0-	92	1	6148	2	N	-0-			-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39

FANNIN (CATAHOULA) 30173 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORUM PRODUCTION COMPANY 180197
PHELPS WELL #: 1 RRCID -> 230688 COMPL. DATE 08/18/2007 TOTAL DEPTH 3000 PERF. 2686 - 2689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

10	496 X	46	-0-	-450	-0-	46	2	N	-0-			-0-
11	570 X	293	-0-	-277	-0-	293	2	N	-0-			-0-
12	620 X	421	-0-	-199	-0-	421	2	N	-0-			-0-
01	620 X	596	-0-	-24	-0-	596	2	N	-0-			-0-
*02	496 N	496	-0-	-0-	-0-	496	2	N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FANNIN, NORTH (3600) 30175 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARSONS & NORMAN 642680
BILLO, ED. WELL #: 1 RRCID -> 001563 COMPL. DATE 02/16/1952 TOTAL DEPTH 4212 PERF. 3608 - 3612

10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/27/2017 - PLUGGED 10/27/17

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FANNIN, NORTH (3960) 30175 920 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
HANLEY, MABEL ET AL WELL #: 1 RRCID -> 124170 COMPL. DATE 12/09/1986 TOTAL DEPTH 4400 PERF. 3966 - 3969

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH E WELL #: 11 RRCID -> 200058 COMPL. DATE 11/26/2003 TOTAL DEPTH 4600 PERF. 2644 - 2648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	-0-	-0-	-3565	-0-					N	-0-					-0-
11	3450	-0-	-0-	-3450	-0-					N	-0-					-0-
12	3565	-0-	-0-	-3565	-0-					N	-0-					-0-
01	651 #	-0-	-0-	-651	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

10	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

10	1116 N	867	-0-	-249	B	-541	850	3	17	9	N	15				145
11	810 N	898	-0-	88	B	-453	890	3	8	9	N	7				152
12	1116 N	850	-0-	-266	B	-453	849	3	1	9	N	1				153
01	868 N	906	-0-	38	B	-415	858	3	48	9	N	44				197
02	840 N	696	-0-	-144	B	-415	684	3	12	9	N	11				208
03/01 BALANCING DATE STATUS -> -34 CANCELLED UNDERAGE -> -381																
*03	972 N	1006	-0-	34	B	-0-	966	3	40	9	N	36	191	1		53

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294 N	1711	-0-	-583	-0-	1648	3	63	9	N	57					189
11	1830 N	1830	-0-	-0-	-0-	1733	3	97	9	N	88	185	1			92
12	2263 N	1961	-0-	-302	-0-	1876	3	85	9	N	77					169
01	1919 N	1919	-0-	-0-	-0-	1838	3	81	9	N	74	193	1			50
02	1708 N	1565	-0-	-143	-0-	1499	3	66	9	N	60					110
03	1953 N	1903	-0-	-50	-0-	1818	3	85	9	N	77					187

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

10	32 N	32	-0-	-0-	-0-	32	3			N	-0-					15
11	23 N	23	-0-	-0-	-0-	23	3			N	-0-					15
12	17 N	17	-0-	-0-	-0-	17	3			N	-0-					15
01	31 N	1	-0-	-30	-0-	1	3			N	-0-					15
02	28 N	5	-0-	-23	-0-	5	3			N	-0-					15
03	31 N	13	-0-	-18	-0-	13	3			N	-0-					15

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

10	70 N	70	-0-	-0-	-0-	70	3			N	-0-					7
11	137 N	137	-0-	-0-	-0-	137	3			N	-0-					7
12	130 N	130	-0-	-0-	-0-	130	3			N	-0-					7
01	62 N	28	-0-	-34	-0-	28	3			N	-0-					7
02	140 N	33	-0-	-107	-0-	33	3			N	-0-					7
03	124 N	39	-0-	-85	-0-	39	3			N	-0-					7

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

10	510	X	510	-0-	-0-	-0-	510	3		N	-0-					37
11	616	X	616	-0-	-0-	-0-	616	3		N	-0-					37
12	434	N	353	-0-	-81	-0-	353	3		N	-0-					37
01	496	N	376	-0-	-120	-0-	376	3		N	-0-					37
02	476	N	378	-0-	-98	-0-	378	3		N	-0-					37
*03	543	N	543	-0-	-0-	-0-	543	3		N	-0-					37

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

10	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

10	465	X	1	-0-	-464	-0-	1	2		N	-0-					116
11	450	X	-0-	-0-	-450	-0-				N	-0-					116
12	341	X	-0-	-0-	-341	-0-				N	-0-					116
01	310	X	-0-	-0-	-310	-0-				N	-0-					116
02	1	N	1	-0-	-0-	-0-	1	2		N	-0-					116
03	0	N	-0-	-0-	-0-	-0-				N	-0-					116

UNIT PETROLEUM COMPANY 877099
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

10	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

10	6510 X	4441	-0-	-2069	-0-	4441	2			N	-0-					-0-
11	10232 X	10232	-0-	-0-	-0-	10232	2			N	-0-					-0-
12	9983 X	9983	-0-	-0-	-0-	9983	2			N	-0-					-0-
01	6510 X	704	-0-	-5806	-0-	704	2			N	-0-					-0-
02	23203 X	23203	-0-	-0-	-0-	23203	2			N	-0-					-0-
*03	21759 X	21759	-0-	-0-	-0-	21759	2			N	-0-					-0-

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 11/30/2007 TOTAL DEPTH 16245 PERF.14063 - 15027

10	19874 X	19874	-0-	-0-	-0-	19855	2	19	9	N	17					200
11	18538 X	18538	-0-	-0-	-0-	18409	2	129	9	N	117	58	8			259
12	18048 X	18048	-0-	-0-	-0-	17981	2	67	9	N	61	25	8			295
01	16251 X	16251	-0-	-0-	-0-	16220	2	31	9	N	28	180	1			143
*02	8420 X	8420	-0-	-0-	-0-	8374	2	46	9	N	42	171	1	14	8	-0-
*03	26911 X	26911	-0-	-0-	-0-	26824	2	87	9	N	79	79	8			-0-

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

10	5374 X	5374	-0-	-0-	-0-	5374	2			N	-0-					157
11	3190 X	3190	-0-	-0-	-0-	3150	2	40	9	N	36	26	8			167
12	708 X	708	-0-	-0-	-0-	696	2	12	9	N	11	11	8			167
01	1407 X	1407	-0-	-0-	-0-	1407	2			N	-0-					167
*02	5376 X	2905	-0-	-2471	-0-	2896	2	9	9	N	8	51	1	8	8	116
*03	5816 X	5816	-0-	-0-	-0-	5799	2	17	9	N	15	6	8			43

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	4802	-0-	4802	4802	4726	2	76	9	N	69	26	8			43
03	14B2 EXT	3516	-0-	3516	8318	3448	2	68	9	N	62	22	8			83

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

10	527 #	466	-0-	-61	-0-	466	3			N	-0-					84
11	510 #	480	-0-	-30	-0-	479	3	1	9	N	1					85
12	620 #	214	-0-	-406	-0-	214	3			N	-0-					85
01	620 #	261	-0-	-359	-0-	246	3	15	9	N	14					99
02	448 N	287	-0-	-161	-0-	280	3	7	9	N	6					105
*03	536 N	536	-0-	-0-	-0-	526	3	10	9	N	9					114

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

10	12741 X	9468	-0-	-3273	-0-	671	1	8797	2	N	-0-					270
11	11190 X	10997	-0-	-193	-0-	737	1	10260	2	N	-0-					270
12	11563 X	10604	-0-	-959	-0-	775	1	9829	2	N	-0-					270
01	8800 X	8800	-0-	-0-	-0-	673	1	8127	2	N	-0-					270
02	10276 X	8451	-0-	-1825	-0-	514	1	7937	2	N	-0-					270
03	11377 X	NO RPT	-0-	-11377	-0-					N	NO RPT					270

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
WALKER, ACE WELL #: 2 RRCID -> 206754 COMPL. DATE 06/20/2004 TOTAL DEPTH 11774 PERF.10992 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8879	X	8879	-0-	-0-	-0-	630	1	8249	2	N	-0-			56
11	6600	X	6324	-0-	-276	-0-	424	1	5900	2	N	-0-			56
12	7674	X	7674	-0-	-0-	-0-	561	1	7113	2	N	-0-			56
01	5544	X	5544	-0-	-0-	-0-	424	1	5120	2	N	-0-			56
*02	7506	X	7506	-0-	-0-	-0-	451	1	7055	2	N	-0-			56
03	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT			56

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10571	X	7847	-0-	-2724	-0-	556	1	7291	2	N	-0-			35
11	14033	X	14033	-0-	-0-	-0-	838	1	13195	2	N	-0-			35
12	10660	X	10660	-0-	-0-	-0-	779	1	9881	2	N	-0-			35
01	9797	X	9797	-0-	-0-	-0-	750	1	9047	2	N	-0-			35
02	13048	X	9429	-0-	-3619	-0-	566	1	8863	2	N	-0-			35
03	14446	X	NO RPT	-0-	-14446	-0-					N	NO RPT			35

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	32	1	415	2	N	-0-			-0-
11	303	N	303	-0-	-0-	-0-	20	1	283	2	N	-0-			-0-
12	344	N	344	-0-	-0-	-0-	25	1	319	2	N	-0-			-0-
01	288	N	288	-0-	-0-	-0-	22	1	266	2	N	-0-			-0-
*02	327	N	327	-0-	-0-	-0-	19	1	308	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/12/2009 TOTAL DEPTH 9517 PERF. 8608 - 8669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15779 X	12968	-0-	-2811	-0-	400	1	12488	2	N	73	184	1			134
						80	9									
11	15270 X	12916	-0-	-2354	-0-	555	1	12259	2	N	93					227
						102	9									
12	15624 X	13217	-0-	-2407	-0-	550	1	12566	2	N	92	189	1			130
						101	9									
01	12958 X	11843	-0-	-1115	-0-	11718	2	125	9	N	114					244
02	12068 X	11187	-0-	-881	-0-	11081	2	106	9	N	96	181	1			159
03	13361 X	12503	-0-	-858	-0-	589	1	11820	2	N	85					244
						94	9									

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100 N	2616	-0-	-484 B	10856	699	1	1903	3	N	13					65
						14	9									
11	3000 N	2152	-0-	-848 B	10008	406	1	1733	2	N	12					77
						13	9									
12	3100 N	2068	-0-	-1032 B	8976	1038	1	1017	2	N	12					89
						13	9									
*01	3100 N	1743	-0-	-1357 B	7619	503	1	1227	2	N	12					101
						13	9									
*02	2800 N	1573	-0-	-1227 B	6392	404	1	1160	2	N	8					109
						9	9									
03/01 BALANCING DATE STATUS -> 6392																
03	0 N	NO RPT	-0-	-0- B	6392					N	NO RPT					109

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

10	0 N	-0-	-0-	-0- B	-2015					N	-0-					133
11	0 N	-0-	-0-	-0- B	-2015					N	-0-					133
12	0 N	-0-	-0-	-0- B	-2015					N	-0-					133
01	0 N	-0-	-0-	-0- B	-2015					N	-0-					133
02	0 N	-0-	-0-	-0- B	-2015					N	-0-					133
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2015																
03	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

10	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9495	X	9495	-0-	-0-	-0-	8759	2	736	9	N	669	948	1			100
11	9040	X	9040	-0-	-0-	-0-	8238	2	802	9	N	729	568	1			261
12	9166	X	9166	-0-	-0-	-0-	8316	2	850	9	N	773	573	1			461
01	8929	X	8929	-0-	-0-	-0-	8362	2	567	9	N	515	547	1			429
02	7934	X	7934	-0-	-0-	-0-	7358	2	576	9	N	524	732	1			221
*03	8906	X	8906	-0-	-0-	-0-	8336	2	570	9	N	518	362	1			377

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BARNHART WELL #: 1 RRCID -> 172726 COMPL. DATE 10/01/1998 TOTAL DEPTH 4698 PERF. 3828 - 3834

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHART WELL #: 2 RRCID -> 172735 COMPL. DATE 10/24/1998 TOTAL DEPTH 4684 PERF. 3880 - 3888

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCO EXPLORATION COMPANY 251883
LONG WELL #: 15 RRCID -> 261008 COMPL. DATE 03/05/2011 TOTAL DEPTH 4312 PERF. 3680 - 3984

10	31	N	21	-0-	-10	-0-	21	1			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	1			N	-0-					-0-
12	25	N	-0-	-0-	-25	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/26/2017 - P/A 12/26/17

TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

10	93	N	38	-0-	-55	-0-	3	1	35	3	N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
02	84	N	55	-0-	-29	-0-	6	1	49	3	N	-0-					-0-
*03	309	N	309	-0-	-0-	-0-	36	1	273	3	N	-0-					-0-

MALONE WELL #: 10 RRCID -> 282905 COMPL. DATE 01/07/2010 TOTAL DEPTH 4610 PERF. 3833 - 3838

10	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
11	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
12	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
01	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRED LONG (HOCKLEY 3850) //CONT.// 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

10	PRTL PLG	NO RPT	-0-	-0-	B	-22033				N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-22033				N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-22033				N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-22033				N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-22033				N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-22033				N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

10	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					104
11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					104
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					104
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					104
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					104
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

10	7865 #	8987	-0-	1122	1122	279	1	8456	3	N	229	354	1			94
						252	9									
11	7865 #	8595	-0-	730	1852	270	1	8035	3	N	264	175	1			183
						290	9									
12	11193	8603	-0-	-2590	-0-	279	1	8021	3	N	275	354	1			104
						303	9									
01	14196	9578	-0-	-4618	-0-	279	1	9006	3	N	266	181	1			189
						293	9									
02	13694	9087	-0-	-4607	-0-	252	1	8509	3	N	296	366	1			119
						326	9									
*03	14412	9686	-0-	-4726	-0-	279	1	9174	3	N	212	176	1			155
						233	9									

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC //CONT.// 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144

DARTEX ENERGY CORPORATION 201208
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	-0-	-0-	-744	-0-					N	-0-					41
11	240	X	-0-	-0-	-240	-0-					N	-0-					41
12	248	X	-0-	-0-	-248	-0-					N	-0-					41
01	248	X	31	-0-	-217	-0-	31	3			N	-0-					41
*02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					41
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	-0-	-0-	-186	-0-					N	-0-					24
11	180	X	-0-	-0-	-180	-0-					N	-0-					24
12	0	X	-0-	-0-	-0-	-0-					N	-0-					24
01	0	X	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

RAMTEX ENERGY LLC 690225
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	19	1	93	3	N	235	187	1			336
							259	9									
11	367	N	367	-0-	-0-	-0-	38	1	163	3	N	151	193	1			294
							166	9									
12	440	N	440	-0-	-0-	-0-	57	1	283	3	N	91	180	1			205
							100	9									
01	372	N	271	-0-	-101	-0-	29	1	241	3	N	1	1	1	203	7	2
							1	9									
02	336	N	37	-0-	-299	-0-	4	1	33	3	N	-0-					2
03	403	N	267	-0-	-136	-0-	32	1	233	3	N	2	1	1			3
							2	9									

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1085	-0-	-62	-0-	182	1	903	3	N	-0-					164
11	1070	N	1070	-0-	-0-	-0-	199	1	871	3	N	-0-					164
12	1091	N	1091	-0-	-0-	-0-	184	1	907	3	N	-0-					164
01	1085	N	1004	-0-	-81	-0-	105	1	871	3	N	25	4	1			185
							28	9									
02	1008	N	791	-0-	-217	-0-	93	1	692	3	N	5	3	1			187
							6	9									
03	1085	N	926	-0-	-159	-0-	111	1	808	3	N	6	4	1			189
							7	9									

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	265	-0-	-107	-0-	44	1	221	3	N	-0-					75
11	360	X	49	-0-	-311	-0-	9	1	40	3	N	-0-					75
12	310	X	299	-0-	-11	-0-	51	1	248	3	N	-0-					75
01	310	X	250	-0-	-60	-0-	26	1	215	3	N	8	1	1			82
							9	9									
02	136	N	136	-0-	-0-	-0-	16	1	119	3	N	1	1	1			82
							1	9									
*03	332	N	332	-0-	-0-	-0-	40	1	290	3	N	2	1	1			83
							2	9									

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12307	X	2892	-0-	-9415	-0-	486	1	2406	3	N	-0-					200
11	6540	X	2717	-0-	-3823	-0-	507	1	2210	3	N	-0-					200
12	3382	X	3382	-0-	-0-	-0-	570	1	2812	3	N	-0-					200
*01	2929	X	2929	-0-	-0-	-0-	303	1	2513	3	N	103	12	1	53	7	238
							113	9									
*02	4076	X	4076	-0-	-0-	-0-	482	1	3583	3	N	10	17	1			231
							11	9									
*03	4478	X	4478	-0-	-0-	-0-	536	1	3906	3	N	33	194	1			70
							36	9									

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	5967	-0-	-2248	-0-	999	1	4953	3	N	14					198
							15	9									
11	7440	X	3164	-0-	-4276	-0-	588	1	2568	3	N	7					205
							8	9									
12	8277	X	2985	-0-	-5292	-0-	502	1	2480	3	N	3					208
							3	9									
01	8277	X	5423	-0-	-2854	-0-	570	1	4731	3	N	111	22	1			297
							122	9									
02	7476	X	6328	-0-	-1148	-0-	738	1	5484	3	N	96	206	1			187
							106	9									
*03	9207	X	9207	-0-	-0-	-0-	1097	1	8000	3	N	100	37	1			250
							110	9									

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35799	X	35799	-0-	-0-	-0-	6007	1	29768	3	N	22					370
							24	9									
11	32310	X	31600	-0-	-710	-0-	5872	1	25619	3	N	99	188	1			281
							109	9									
12	33387	X	31451	-0-	-1936	-0-	5280	1	26082	3	N	81	192	1			170
							89	9									
01	33387	X	30518	-0-	-2869	-0-	3217	1	26709	3	N	538	123	1			585
							592	9									
02	30156	X	26569	-0-	-3587	-0-	3119	1	23162	3	N	262	111	1			736
							288	9									
03	33387	X	28592	-0-	-4795	-0-	3407	1	24834	3	N	319	475	1			580
							351	9									

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

10	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					72
11	60	N	-0-	-0-	-60	-0-					N	-0-					72
12	61	N	61	-0-	-0-	-0-	10	1	51	3	N	-0-					72
01	3	N	-0-	-0-	-3	-0-					N	-0-	72	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	49	-0-	-13	-0-	6	1	40	3	N	3					3
							3	9									

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

10	6882	X	58	-0-	-6824	-0-	10	1	48	3	N	-0-					107
11	3150	X	1246	-0-	-1904	-0-	232	1	1014	3	N	-0-					107
12	6695	X	6695	-0-	-0-	-0-	1127	1	5568	3	N	-0-					107
01	6364	X	6364	-0-	-0-	-0-	680	1	5648	3	N	33	25	1	47	7	68
							36	9									
02	5735	X	5735	-0-	-0-	-0-	677	1	5025	3	N	30	24	1			74
							33	9									
03	6696	X	1325	-0-	-5371	-0-	158	1	1154	3	N	12	5	1			81
							13	9									

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

10	300	N	300	-0-	-0-	-0-	50	1	250	3	N	-0-					63
11	360	N	224	-0-	-136	-0-	42	1	182	3	N	-0-					63
12	186	N	157	-0-	-29	-0-	26	1	131	3	N	-0-					63
01	310	N	93	-0-	-217	-0-	10	1	83	3	N	-0-	62	7			1
02	196	N	158	-0-	-38	-0-	19	1	138	3	N	1	1	1			1
							1	9									
03	155	N	123	-0-	-32	-0-	15	1	107	3	N	1					2
							1	9									

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	418	-0-	-481	-0-	405	2	13	9	N	12					52
11	870	X	300	-0-	-570	-0-	264	2	36	9	N	33					85
12	620	X	266	-0-	-354	-0-	266	2			N	-0-					85
01	403	X	272	-0-	-131	-0-	264	2	8	9	N	7					92
02	280	N	217	-0-	-63	-0-	209	2	8	9	N	7					99
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

10	1426	X	1389	-0-	-37	-0-	1386	2	3	9	N	3					165
11	1380	X	1260	-0-	-120	-0-	1257	2	3	9	N	3					168
12	1426	X	1272	-0-	-154	-0-	1259	2	13	9	N	12					180
01	1395	X	985	-0-	-410	-0-	965	2	20	9	N	18					198
02	1176	N	1004	-0-	-172	-0-	998	2	6	9	N	5					203
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

RIO BRAVO EXPL. & PROD. CO. 712398
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIENDSHIP CHURCH (HOCKLEY) 33026 500 ASSOCIATED ONE WELL CNTY: BEE
NELSON, JAMES L. 604295
TEAGUE, J & I WELL #: 1 RRCID -> 260577 COMPL. DATE 05/01/2009 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	59	-0-	-34	-0-	59	1			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11780	#	9019	-0-	-2761	-0-	9011	2	8	9	N	7					85
11	11130	#	8871	-0-	-2259	-0-	8859	2	12	9	N	11					96
12	9207	#	8651	-0-	-556	-0-	8644	2	7	9	N	6					102
01	9021	#	5966	-0-	-3055	-0-	5964	2	2	9	N	2					104
02	8288	#	6138	-0-	-2150	-0-	6137	2	1	9	N	1					105
03	9176	#	7153	-0-	-2023	-0-	7152	2	1	9	N	1					106

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	124	#	92	-0-	-32	-0-	92	2			N	-0-					-0-
02	7680	R	7680	-0-	-0-	-0-	7680	2			N	-0-					-0-
*03	7903	R	7903	-0-	-0-	-0-	7903	2			N	-0-					-0-

GAFFNEY (5540, N W) 33638 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
BLANCA SHAY WELL #: 1 RRCID -> 245564 COMPL. DATE 01/02/2009 TOTAL DEPTH 5800 PERF. 5436 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	#	3269	-0-	-1536	-0-	436	1	2833	2	N	-0-					-0-
11	4440	#	2912	-0-	-1528	-0-	325	1	2587	2	N	-0-					-0-
12	4216	#	1344	-0-	-2872	-0-	139	1	1205	2	N	-0-					-0-
01	3348	#	2251	-0-	-1097	-0-	208	1	2043	2	N	-0-					-0-
02	3024	#	2544	-0-	-480	-0-	147	1	2397	2	N	-0-					-0-
*03	3260	R	3260	-0-	-0-	-0-	178	1	3082	2	N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3258	-0-	-183	-0-	3258	2			N	-0-					56
11	3330	X	2673	-0-	-657	-0-	2673	2			N	-0-					56
12	3410	X	899	-0-	-2511	-0-	899	2			N	-0-					56
01	3410	X	1649	-0-	-1761	-0-	1649	2			N	-0-					56
02	3080	X	-0-	-0-	-3080	-0-					N	-0-					56
03	3255	X	-0-	-0-	-3255	-0-					N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	310					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	310					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	310					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	310					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	310					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	310					N	NO RPT				-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

GAMBLE GULLY, SW (THIRD MASSIVE) 33883 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NEWTON CORP.,THE 608609
RAY, T. WELL #: 3A RRCID -> 151835 COMPL. DATE 08/16/1994 TOTAL DEPTH 12050 PERF.11788 - 11824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	796	-0-	796	2426	777	2	19	9	Y	17			58
11	0	788	-0-	788	3214	782	2	6	9	Y	5			63
12	0	809	-0-	809	4023	803	2	6	9	Y	5			68
01	0	752	-0-	752	4775	744	3	8	9	Y	7			75
02	0	612	-0-	612	5387	606	2	6	9	Y	5			80
03	0 #	NO RPT	-0-	-0-	5387					Y	NO RPT			80

NEWTON CORP.,THE 608609
RAY, T. WELL #: 1A RRCID -> 145757 COMPL. DATE 01/31/1993 TOTAL DEPTH 9017 PERF. 7100 - 7108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

L.A. SILLIMAN WELL #: 17 RRCID -> 272902 COMPL. DATE 02/08/2014 TOTAL DEPTH 7520 PERF. 7226 - 7236

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4100) 33889 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
BRANCH, MAGGIE WELL #: 30 RRCID -> 134904 COMPL. DATE 04/09/1990 TOTAL DEPTH 6630 PERF. 4041 - 4048

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) //CONT.// 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC //CONT.// 288391
CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (FRIO 4100) 33975 683 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
CARTER WELL #: 1 RRCID -> 207809 COMPL. DATE 10/11/2004 TOTAL DEPTH 5510 PERF. 4117 - 4120

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

10	25885 #	24633	-0-	-1252	-0-	23894	2	739	9	N	672	535	1			324
11	25050 #	23353	-0-	-1697	-0-	22624	2	729	9	N	663	542	1			445
12	24453 R	24453	-0-	-0-	-0-	23615	2	838	9	N	762	708	1			499
01	24304 #	21116	-0-	-3188	-0-	20302	2	814	9	N	740	883	1			356
02	22260 #	19032	-0-	-3228	-0-	18249	2	783	9	N	712	710	1			358
03	24645 #	20589	-0-	-4056	-0-	19918	2	671	9	N	610	695	1			273

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	221	-0-	-27	-0-	25	1	181	2	Y	14	24	1			7
							15	9									
11	252	N	252	-0-	-0-	-0-	30	1	222	2	Y	-0-					7
12	248	N	191	-0-	-57	-0-	24	1	167	2	Y	-0-	7	1			-0-
01	217	N	123	-0-	-94	-0-	20	1	103	2	Y	-0-					-0-
02	224	N	177	-0-	-47	-0-	24	1	138	2	Y	14					14
							15	9									
*03	266	N	266	-0-	-0-	-0-	34	1	214	2	Y	16	25	1			5
							18	9									

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

10	2976	X	2804	-0-	-172	-0-	330	1	2339	2	Y	123	153	1			48
							135	9									
11	2914	X	2914	-0-	-0-	-0-	327	1	2415	2	Y	156					204
							172	9									
12	2945	X	2881	-0-	-64	-0-	349	1	2369	2	Y	148	166	1			186
							163	9									
01	2945	X	1505	-0-	-1440	-0-	230	1	1179	2	Y	87	182	1			91
							96	9									
02	2716	X	2294	-0-	-422	-0-	314	1	1842	2	Y	125					216
							138	9									
03	3007	X	2613	-0-	-394	-0-	340	1	2157	2	Y	105	272	1			49
							116	9									

VISION OIL AND GAS LLC 886198
GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

10	620	X	369	-0-	-251	-0-	369	2			N	-0-					45
11	402	X	402	-0-	-0-	-0-	402	2			N	-0-	23	1			22
12	414	X	414	-0-	-0-	-0-	414	2			N	-0-					22
01	372	X	346	-0-	-26	-0-	344	2	2	9	N	2					24
02	364	N	263	-0-	-101	-0-	263	2			N	-0-					24
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

10	15748	#	9532	-0-	-6216	-0-	529	1	8971	3	N	29	167	1				46
							32	9										
11	13530	#	7170	-0-	-6360	-0-	402	1	6703	3	N	59						105
							65	9										
12	12431	#	6761	-0-	-5670	-0-	302	1	6375	2	N	76						181
							84	9										
01	10881	#	5937	-0-	-4944	-0-	287	1	5575	2	N	68	185	1				64
							75	9										
02	9828	#	8157	-0-	-1671	-0-	370	1	7693	2	N	85	7	1				142
							94	9										
*03	9719	R	9719	-0-	-0-	-0-	466	1	9141	2	N	102	114	1	18	8		112
							112	9										

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	71169			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	71169			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	71169			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	71169			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	71169			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	71169			Y	NO RPT			-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: 1 RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			62
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			62
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			62
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			62
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			62
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			62

PLUGGED AND ABANDONED_____ 09/01/2017 - P/A 09/01/17

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

10	3100 #	3015	-0-	-85	-0-	692	1	2323	3	Y	-0-			36
11	2970 #	2795	-0-	-175	-0-	635	1	2159	3	Y	1			37
						1	9							
12	3100 #	2979	-0-	-121	-0-	642	1	2335	3	Y	2			39
						2	9							
01	3100 #	2221	-0-	-879	-0-	463	1	1758	3	Y	-0-			39
02	2800 #	2484	-0-	-316	-0-	549	1	1935	3	Y	-0-			39
03	3007 #	2316	-0-	-691	-0-	453	1	1863	2	Y	-0-	31	1	8

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			6
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			6
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			6
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			6
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			6
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			6

BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

10	14B DENY	NO RPT	-0-	-0-	1622			N	NO RPT			25
11	14B DENY	NO RPT	-0-	-0-	1622			N	NO RPT			25
12	14B DENY	NO RPT	-0-	-0-	1622			N	NO RPT			25
01	14B DENY	NO RPT	-0-	-0-	1622			N	NO RPT			25
02	14B DENY	NO RPT	-0-	-0-	1622			N	NO RPT			25
03	14B DENY	NO RPT	-0-	-0-	1622			N	NO RPT			25

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

10	1271	N	1251	-0-	-20	-0-	287	1	964	3	Y	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	250	1	850	3	Y	-0-					-0-
12	1244	N	1244	-0-	-0-	-0-	268	1	976	3	Y	-0-					-0-
01	1240	N	973	-0-	-267	-0-	203	1	770	3	Y	-0-					-0-
02	1085	N	1085	-0-	-0-	-0-	240	1	845	3	Y	-0-					-0-
03	1240	N	1204	-0-	-36	-0-	236	1	968	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

10	5673	X	4926	-0-	-747	-0-	1130	1	3796	3	Y	-0-					100
11	5490	X	5010	-0-	-480	-0-	1138	1	3868	3	Y	4					104
							4	9									
12	5580	X	5508	-0-	-72	-0-	1187	1	4315	3	Y	5					109
							6	9									
01	5394	X	3729	-0-	-1665	-0-	777	1	2951	3	Y	1					110
							1	9									
02	4950	X	4950	-0-	-0-	-0-	1092	1	3847	3	Y	10					120
							11	9									
03	5518	X	4876	-0-	-642	-0-	941	1	3869	2	Y	60	145	1			35
							66	9									

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CANFIELD RANCH WELL #: 1 RRCID -> 262232 COMPL. DATE 09/16/2010 TOTAL DEPTH 8970 PERF. 6676 - 6859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387 N	2319	-0-	-68 B	-0-	2302	2	17	9	N	15					78
11	2420 N	2420	-0-	-0- B	-0-	2412	2	8	9	N	7					85
12	2604 N	1997	-0-	-607 B	-0-	1990	2	7	9	N	6					91
01	2325 N	2255	-0-	-70 B	-0-	2252	2	3	9	N	3					94
02	2268 N	2112	-0-	-156 B	-0-	2111	2	1	9	N	1					95
03/01 BALANCING DATE STATUS -> -0-																
*03	2336 N	2336	-0-	-0- B	-0-	2278	2	58	9	N	53					148

FAULCONER, VERNON E., INC. 263701
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

10	2325 N	1680	-0-	-645 B	-0-	358	1	1322	2	N	-0-					38
11	1754 N	1754	-0-	-0- B	-0-	363	1	1391	2	N	-0-					38
12	1829 N	580	-0-	-1249 B	-0-	199	1	381	2	N	-0-					38
01	1988 N	1988	-0-	-0- B	-0-	431	1	1557	2	N	-0-					38
02	1824 N	1824	-0-	-0- B	-0-	395	1	1405	2	N	22					60
						24	9									
03/01 BALANCING DATE STATUS -> -0-																
*03	1905 N	1905	-0-	-0- B	-0-	414	1	1484	2	N	6					66
						7	9									

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

10	651 N	571	-0-	-80 B	-0-	122	1	449	2	N	-0-					138
11	607 N	607	-0-	-0- B	-0-	125	1	480	2	N	2	2	8			138
						2	9									
12	620 N	150	-0-	-470 B	-0-	51	1	99	2	N	-0-					138
01	558 N	381	-0-	-177 B	-0-	83	1	298	2	N	-0-					138
02	689 N	689	-0-	-0- B	-0-	151	1	538	2	N	-0-					138
03/01 BALANCING DATE STATUS -> -0-																
*03	716 N	716	-0-	-0- B	-0-	156	1	560	2	N	-0-					138

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

10	2356 X	2259	-0-	-97	-0-	2259	2	N	-0-	198
11	2794 X	2794	-0-	-0-	-0-	2794	2	N	-0-	198
12	2640 X	2640	-0-	-0-	-0-	2640	2	N	-0-	198
01	3349 X	3349	-0-	-0-	-0-	3349	2	N	-0-	198
*02	2604 N	2547	-0-	-57	-0-	2547	2	N	-0-	198
*03	2635 N	2544	-0-	-91	-0-	2544	2	N	-0-	198

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395 N	1194	-0-	-201	-0-	1194	2			N	-0-					-0-
11	1281 N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
12	1586 N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
01	1209 N	525	-0-	-684	-0-	525	2			N	-0-					-0-
02	1204 N	398	-0-	-806	-0-	398	2			N	-0-					-0-
03	1395 N	-0-	-0-	-1395	-0-					N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

10	417 N	417	-0-	-0-	-0-	409	3	8	9	N	7					102
11	703 N	703	-0-	-0-	-0-	695	3	8	9	N	7					109
12	757 N	757	-0-	-0-	-0-	751	3	6	9	N	5					114
01	593 N	593	-0-	-0-	-0-	568	3	25	9	N	23					137
02	794 N	794	-0-	-0-	-0-	786	3	8	9	N	7					144
03	744 N	312	-0-	-432	-0-	294	3	18	9	N	16					160

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1803	X	-0-	-0-	-1803	-0-					Y	8	39	1			1
06	677	X	677	-0-	-0-	-0-	673	2	4	9	Y	4					5
07	46	N	46	-0-	-0-	-0-	46	2			Y	-0-	5	1			-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	690	N	-0-	-0-	-690	-0-					Y	3	3	8			-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	36	36	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11005	X	10033	-0-	-972	-0-	9693	2	340	9	Y	309	341	1			177
*06	10650	X	8129	-0-	-2521	-0-	7886	2	243	9	Y	221	191	1			207
07	11005	X	8388	-0-	-2617	-0-	8148	2	240	9	Y	218	315	1	3	8	107
*08	DLQ G-10		7083	-0-	7083	7083	6899	2	184	9	Y	167					274
09	DLQ G-10		7806	-0-	7806	14889	7572	2	234	9	Y	213	250	1			237
10	23150	X	8261	-0-	-14889	-0-	8031	2	230	9	Y	209	242	1			204
11	7364	X	7364	-0-	-0-	-0-	7149	2	215	9	Y	195	156	1	3	8	240
12	8370	X	7579	-0-	-791	-0-	7389	2	190	9	Y	173	260	1			153
01	8246	X	6240	-0-	-2006	-0-	6088	2	152	9	Y	138	64	1	2	8	225
02	7448	X	7122	-0-	-326	-0-	6876	2	246	9	Y	224	184	1			265
03	8246	X	5779	-0-	-2467	-0-	5614	2	165	9	Y	150	254	1			161

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3500	-0-	-623	-0-	750	1	2696	2	N	49	196	1			138
							54	9									
11	3930	X	3276	-0-	-654	-0-	725	1	2496	2	N	50					188
							55	9									
12	3472	X	3003	-0-	-469	-0-	575	1	2384	2	N	40					228
							44	9									
*01	3503	X	2852	-0-	-651	-0-	375	1	2422	2	N	50	175	1			103
							55	9									
*02	3164	X	2753	-0-	-411	-0-	525	1	2193	2	N	32					135
							35	9									
*03	4178	X	4178	-0-	-0-	-0-	775	1	3346	2	N	52					187
							57	9									

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					37
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					37
12	372	N	311	-0-	-61	-0-	311	3			N	-0-					37
01	589	N	373	-0-	-216	-0-	373	3			N	-0-					37
02	392	N	343	-0-	-49	-0-	343	3			N	-0-					37
*03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					37

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

10	9362	X	2267	-0-	-7095	-0-	2258	3	9	9	N	8					33
11	9060	X	1664	-0-	-7396	-0-	1657	3	7	9	N	6					39
12	8897	X	2193	-0-	-6704	-0-	2176	3	17	9	N	15					54
01	5828	X	39	-0-	-5789	-0-	39	3			N	-0-					54
02	5264	X	33	-0-	-5231	-0-	33	3			N	-0-					54
03	2263	X	-0-	-0-	-2263	-0-					N	-0-					54

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

10	2263	X	946	-0-	-1317 B	-0-	907	2	39	9	N	35					134
11	2190	X	1411	-0-	-779 B	-0-	1377	2	34	9	N	31					165
12	1426	X	1310	-0-	-116 B	-0-	1288	2	22	9	N	20					185
01	1426	X	838	-0-	-588 B	-0-	775	2	63	9	N	57					242
02	1316	N	878	-0-	-438 B	-0-	839	2	39	9	N	35	177	1			100
03	1302	N	900	-0-	-402 B	-0-	879	2	21	9	N	19					119

GEORGE WEST, WEST (10430) //CONT.// 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2156	N	2156	-0-	-0- B	-0-	2040	2	116	9	N	105	55	1			132
06	2033	N	2033	-0-	-0- B	-0-	1944	2	89	9	N	81					213
07	2020	N	2020	-0-	-0- B	-0-	1930	2	90	9	N	82	206	1	1	8	88
*08	1507	N	1507	-0-	-0- B	-0-	1426	2	81	9	N	74					162
09	2040	N	1859	-0-	-181 B	-0-	1781	2	78	9	N	71	11	1			222
10	2139	N	2018	-0-	-121 B	-0-	1899	2	119	9	N	108	187	1			143
11	1926	N	1926	-0-	-0- B	-0-	1835	2	91	9	N	83	14	1			212
12	1922	N	1835	-0-	-87 B	-0-	1746	2	89	9	N	81	206	1			87
01	2015	N	1729	-0-	-286 B	-0-	1631	2	98	9	N	89	14	1			162
02	1792	N	1663	-0-	-129 B	-0-	1579	2	84	9	N	76	188	1			50
03	1829	N	1661	-0-	-168 B	-0-	1582	2	79	9	N	72	14	1			108

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5983	X	4863	-0-	-1120 B	-0-	4692	2	171	9	N	155	82	1			162
06	4650	X	3998	-0-	-652 B	-0-	3889	2	109	9	N	99	169	0			92
07	4557	X	4278	-0-	-279 B	-0-	4147	2	131	9	N	119	57	1	1	8	153
*08	4464	X	3072	-0-	-1392 B	-0-	2995	2	77	9	N	70	158	1			65
09	4680	X	3665	-0-	-1015 B	-0-	3521	2	144	9	N	131	25	1			171
10	4836	X	3975	-0-	-861 B	-0-	3845	2	130	9	N	118	197	1			92
11	4140	X	3885	-0-	-255 B	-0-	3755	2	130	9	N	118	30	1	2	8	178
12	4278	X	3824	-0-	-454 B	-0-	3722	2	102	9	N	93	200	1			71
01	3968	X	3016	-0-	-952 B	-0-	2883	2	133	9	N	121	30	1			162
02	3612	X	3340	-0-	-272 B	-0-	3242	2	98	9	N	89	163	1			88
03	3999	X	2960	-0-	-1039 B	-0-	2774	2	186	9	N	169	212	1			45

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2511	X	2163	-0-	-348 B	-0-	1867	2	296	9	N	269	237	1			191
*06	2430	X	1931	-0-	-499 B	-0-	1650	2	281	9	N	255	357	1			89
07	2511	X	1902	-0-	-609 B	-0-	1730	2	172	9	N	156	200	1			45
*08	2511	X	1539	-0-	-972 B	-0-	1333	2	206	9	N	187	176	1			56
09	2430	X	1856	-0-	-574 B	-0-	1682	2	174	9	N	158	12	1			202
10	2108	X	1953	-0-	-155 B	-0-	1626	2	327	9	N	297	362	1			137
11	1920	X	1734	-0-	-186 B	-0-	1527	2	207	9	N	188	194	1	2	8	129
12	1922	X	1808	-0-	-114 B	-0-	1525	2	283	9	N	257	191	1			195
01	1953	N	1869	-0-	-84 B	-0-	1564	2	305	9	N	277	370	1			102
02	1666	N	1666	-0-	-0- B	-0-	1513	2	153	9	N	139	158	1			83
03	1798	N	1660	-0-	-138 B	-0-	1436	2	224	9	N	204	190	1			97

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	32	-0-	-30	-0-	32	3			N	-0-					72
11	60	#	19	-0-	-41	-0-	19	3			N	-0-					72
12	62	#	7	-0-	-55	-0-	7	3			N	-0-					72
01	62	#	61	-0-	-1	-0-	59	3	2	9	N	2					74
02	67	R	67	-0-	-0-	-0-	67	3			N	-0-					74
*03	278	R	278	-0-	-0-	-0-	278	3			N	-0-					74

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

10	17453 X	15350	-0-	-2103 B	-0-	14908	2	442	9	N	402	365	1			193
11	16890 X	14164	-0-	-2726 B	-0-	13756	2	408	9	N	371	374	1			190
12	16988 X	13835	-0-	-3153 B	-0-	13395	2	440	9	N	400	390	1			200
01	16833 X	15574	-0-	-1259 B	-0-	15078	2	496	9	N	451	381	1			270
02	14079 X	14079	-0-	-0- B	-0-	13664	2	415	9	N	377	547	1			100
*03	16257 X	16257	-0-	-0- B	-0-	15774	2	483	9	N	439	369	1			170

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

10	6727 X	6097	-0-	-630 B	-0-	5838	2	259	9	N	235	187	1			253
11	6315 X	6315	-0-	-0- B	-0-	6030	2	285	9	N	259	363	1			149
12	6913 X	6127	-0-	-786 B	-0-	5849	2	278	9	N	253	191	1			211
01	6913 X	5274	-0-	-1639 B	-0-	5040	2	234	9	N	213	173	1			251
02	6244 X	4591	-0-	-1653 B	-0-	4375	2	216	9	N	196	192	1			255
03	6541 X	5695	-0-	-846 B	-0-	5446	2	249	9	N	226	178	1			303

KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

10	4030 X	3136	-0-	-894 B	-0-	3053	2	83	9	N	75	98	1			363
11	3900 X	2845	-0-	-1055 B	-0-	2845	2			N	-0-					363
12	4030 X	3823	-0-	-207 B	-0-	3685	2	138	9	N	125					488
01	3658 X	3589	-0-	-69 B	-0-	3589	2			N	-0-	184	1			304
02	3344 X	3344	-0-	-0- B	-0-	3272	2	72	9	N	65					369
03	3813 X	NO RPT	-0-	-3813 B	-0-					N	NO RPT					369

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

10	2139 X	1871	-0-	-268 B	-0-	1771	2	100	9	N	91	83	1			294
11	2070 X	1598	-0-	-472 B	-0-	1598	2			N	-0-					294
12	2047 X	2047	-0-	-0- B	-0-	2047	2			N	-0-					294
01	1860 X	1533	-0-	-327 B	-0-	1533	2			N	-0-					294
02	1680 X	1458	-0-	-222 B	-0-	1458	2			N	-0-					294
03	2046 X	NO RPT	-0-	-2046 B	-0-					N	NO RPT					294

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, WEST (WILCOX 12,180) 35694 179 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
WHITTINGTON WELL #: 2 RRCID -> 190498 COMPL. DATE 07/23/2001 TOTAL DEPTH 14375 PERF.13338 - 13348

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			181
11	0 A	-0-	-0-	-0-	-0-			N	-0-	181	1	-0-

PLUGGED AND ABANDONED_____ 11/03/2017 - P/A 11/03/17

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					55
11	180	N	4	-0-	-176	-0-	4	2			N	-0-					55
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					55
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

10	806	N	735	-0-	-71	-0-	123	1	594	2	Y	16					24
							18	9									
11	973	N	973	-0-	-0-	-0-	420	1	528	2	Y	23	19	1			28
							25	9									
12	647	N	647	-0-	-0-	-0-	257	1	360	2	Y	27	26	1			29
							30	9									
01	837	N	750	-0-	-87	-0-	300	1	399	2	Y	46	7	1			68
							51	9									
02	DLQ G-10		496	-0-	496	496	203	1	293	2	Y	-0-	39	1			29
03	DLQ G-10		NO RPT	-0-	-0-	496					Y	NO RPT					29

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					87
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					87
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					87
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

10	155	N	128	-0-	-27	-0-	107	2	21	9	N	19					86
11	122	N	122	-0-	-0-	-0-	110	2	12	9	N	11					97
12	124	N	110	-0-	-14	-0-	106	2	4	9	N	4	101	1			-0-
01	140	N	140	-0-	-0-	-0-	137	2	3	9	N	3					3
02	112	N	51	-0-	-61	-0-	51	2			N	-0-					3
*03	210	N	210	-0-	-0-	-0-	186	2	24	9	N	22					25

GOOD HOPE (WICK 10100) //CONT.// 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. //CONT.// 093620
GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0-	-0-	598	2	13	9	N	12					107
11	562	N	562	-0-	-0-	-0-	552	2	10	9	N	9					116
12	806	N	731	-0-	-75	-0-	720	2	11	9	N	10	84	1			42
01	620	N	164	-0-	-456	-0-	158	2	6	9	N	5					47
02	532	N	348	-0-	-184	-0-	334	2	14	9	N	13					60
*03	945	N	945	-0-	-0-	-0-	920	2	25	9	N	23					83

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, F. A. ET AL WELL #: 1 RRCID -> 097692 COMPL. DATE 10/21/1981 TOTAL DEPTH 5212 PERF. 4446 - 4456

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

10	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GOWITT (WILCOX 8,800) 36140 428 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1 RRCID -> 283444 COMPL. DATE 04/04/2017 TOTAL DEPTH 16640 PERF. 9280 - 9290

04	0	41	-0-	41	41	1	2	40	9	N	36			36
05	0	71	-0-	71	112	67	2	4	9	N	4			40
06	0	211	-0-	211	323	196	2	15	9	N	14			54
07	0 W	103	-0-	103	426	93	2	10	9	N	9			63
08	0 W	16	-0-	16	442	13	2	3	9	N	3			66
09	0 W	89	-0-	89	531	85	2	4	9	N	4			70
10	0 W	36	-0-	36	567	35	2	1	9	N	1			71
11	0 W	22	-0-	22	589	14	2	8	9	N	7			78
12	0 W	40	-0-	40	629	31	2	9	9	N	8			86
01	0 W	-0-	-0-	-0-	629					N	4			90
02	0 W	-0-	-0-	-0-	629					N	4			94
03	0 W	-0-	-0-	-0-	629					N	5			99

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

10	93 X	81	-0-	-12 B	-0-	81	1			N	-0-			37
11	90 X	81	-0-	-9 B	-0-	81	1			N	-0-			37
12	93 X	81	-0-	-12 B	-0-	81	1			N	-0-			37
01	93 X	81	-0-	-12 B	-0-	81	1			N	-0-			37
02	84 N	61	-0-	-23 B	-0-	61	1			N	-0-			37
*03	61 N	61	-0-	-0- B	-0-	61	1			N	-0-			37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

10	7223 #	5945	-0-	-1278	-0-	5839	2	106	9	N	96	161	1		124
11	7287 R	7287	-0-	-0-	-0-	7158	2	129	9	N	117				241
12	7223 #	6813	-0-	-410	-0-	6697	2	116	9	N	105	245	1		101
01	5952 #	3390	-0-	-2562	-0-	3344	2	46	9	N	42				143
*02	6804 #	5624	-0-	-1180	-0-	5169	2	455	9	N	414	128	1		429
03	7533 #	5813	-0-	-1720	-0-	5528	2	285	9	N	259				170

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

10	217 N	-0-	-0-	-217	-0-					N	-0-					-0-
11	180 N	129	-0-	-51	-0-	10	1	119	2	N	-0-					-0-
12	194 N	194	-0-	-0-	-0-	75	1	119	2	N	-0-					-0-
01	70 N	70	-0-	-0-	-0-	5	1	65	2	N	-0-					-0-
02	112 N	111	-0-	-1	-0-	7	1	104	2	N	-0-					-0-
03	186 N	118	-0-	-68	-0-	10	1	108	2	N	-0-					-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) //CONT.// 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 61 RRCID -> 101793 COMPL. DATE 08/28/1982 TOTAL DEPTH 4387 PERF. 4117 - 4127

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

10	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -A- WELL #: A 11 RRCID -> 001919 COMPL. DATE 08/30/1962 TOTAL DEPTH N/A PERF. 5057 - 5046

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

10	930 N	-0-	-0-	-930	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. B WELL #: 9 RRCID -> 143110 COMPL. DATE 07/19/1992 TOTAL DEPTH 4458 PERF. 1822 - 1844

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 4) //CONT.// 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

10	434	N	43	-0-	-391	-0-	3	1	40	2	N	-0-		-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-
12	340	N	340	-0-	-0-	-0-	132	1	208	2	N	-0-		-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-		-0-
02	217	N	217	-0-	-0-	-0-	20	1	197	2	N	-0-		-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 7 RRCID -> 053585 COMPL. DATE 09/11/1972 TOTAL DEPTH 4412 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

10	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

10	112	N	112	-0-	-0-	-0-	8	1	104	2	N	-0-		-0-
11	123	N	123	-0-	-0-	-0-	15	1	108	2	N	-0-		-0-
12	165	N	165	-0-	-0-	-0-	64	1	101	2	N	-0-		-0-
01	124	N	119	-0-	-5	-0-	119	2			N	-0-		-0-
02	138	N	138	-0-	-0-	-0-	15	1	123	2	N	-0-		-0-
*03	120	N	120	-0-	-0-	-0-	19	1	101	2	N	-0-		-0-

O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

10	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

10	225	N	225	-0-	-0-	-0-	16	1	209	2	N	-0-		-0-
11	245	N	245	-0-	-0-	-0-	24	1	221	2	N	-0-		-0-
12	330	N	330	-0-	-0-	-0-	128	1	202	2	N	-0-		-0-
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-		-0-
02	277	N	277	-0-	-0-	-0-	23	1	254	2	N	-0-		-0-
*03	238	N	238	-0-	-0-	-0-	29	1	209	2	N	-0-		-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J.F.B. WELL #: 19 RRCID -> 132020 COMPL. DATE 09/27/1989 TOTAL DEPTH 3549 PERF. 2110 - 2116

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

10	293 N	293	-0-	-0-	-0-	260	1	33	3	N	-0-			-0-
11	90 N	79	-0-	-11	-0-	50	1	4	2	N	-0-			-0-
						25	3							
12	155 N	78	-0-	-77	-0-	54	1	1	2	N	-0-			-0-
						23	3							
01	155 N	140	-0-	-15	-0-	112	1	2	2	N	-0-			-0-
						26	3							
02	61 N	61	-0-	-0-	-0-	48	1	1	2	N	-0-			-0-
						12	3							
03	93 N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 6 WEST) //CONT.// 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

10	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	41	X	41	-0-	-0- B	-0-	41	1			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

10	4433	X	-0-	-0-	-4433	-0-					N	-0-					-0-
11	4290	X	-0-	-0-	-4290	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	297	X	297	-0-	-0-	-0-	297	1			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 109 RRCID -> 254909 COMPL. DATE 11/25/2009 TOTAL DEPTH 6300 PERF. 2432 - 2434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-14 SOUTH) 36867 372 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 11 RRCID -> 001855 COMPL. DATE 04/24/1958 TOTAL DEPTH N/A PERF. 2621 - 2626

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

10	45 N	45	-0-	-0-	-0-	3	1	42	2	N	-0-			-0-
11	50 N	50	-0-	-0-	-0-	9	1	41	2	N	-0-			-0-
12	66 N	66	-0-	-0-	-0-	26	1	40	2	N	-0-			-0-
01	43 N	43	-0-	-0-	-0-	43	2			N	-0-			-0-
02	55 N	55	-0-	-0-	-0-	11	1	44	2	N	-0-			-0-
*03	50 N	50	-0-	-0-	-0-	14	1	36	2	N	-0-			-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. WELL #: 32 RRCID -> 127172 COMPL. DATE 01/10/1988 TOTAL DEPTH 4390 PERF. 3192 - 3220

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 7 RRCID -> 127306 COMPL. DATE 06/28/1999 TOTAL DEPTH 4388 PERF. 3130 - 3155

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5925 PERF. 3206 - 3232

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 01/06/1979 TOTAL DEPTH 4500 PERF. 3189 - 3233

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (700) 36867 645 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN J. M. -B- WELL #: 12 C RRCID -> 086196 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 714 - 719

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (800) 36867 649 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 12 T RRCID -> 086197 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 782 - 793

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

10	1342 N	1342	-0-	-0-	-0-	94	1	1248	2	N	-0-					-0-
11	1531 N	1531	-0-	-0-	-0-	121	1	1410	2	N	-0-					-0-
12	1869 N	1869	-0-	-0-	-0-	180	1	1689	2	N	-0-					-0-
01	1333 N	150	-0-	-1183	-0-	150	2			N	-0-					-0-
02	1428 N	-0-	-0-	-1428	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. M. BP (AM) WELL #: 1 RRCID -> 183223 COMPL. DATE 04/03/2001 TOTAL DEPTH 4391 PERF. 1236 - 1242

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	2800	N	5033	-0-	2233	2233	298	1	4735	2	N	-0-					53
03	14B2	EXT	1763	-0-	1763	3996	149	1	1614	2	N	-0-					53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

10	7241		7241	-0-	-0-	-0-	7241	2			N	-0-					-0-
11	8698		7062	-0-	-1636	-0-	7062	2			N	-0-					-0-
12	4185		9202	-0-	5017	3776	9202	2			N	-0-					-0-
01	9177		4793	-0-	-4384	-0-	4793	2			N	-0-					-0-
02	5540		4660	-0-	-880	-0-	4660	2			N	-0-					-0-
03	4185		4112	-0-	-73	-0-	4112	2			N	-0-					-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

10	4061	#	2898	-0-	-1163	-0-	189	1	2516	2	N	175	167	1			71
							193	9									
11	3590	R	3590	-0-	-0-	-0-	262	1	3138	2	N	173	170	1			74
							190	9									
12	4218	R	4218	-0-	-0-	-0-	2636	1	1395	2	N	170	163	1			81
							187	9									
01	2883	#	2847	-0-	-36	-0-	2706	2	141	9	N	128					209
02	3360	#	3010	-0-	-350	-0-	175	1	2715	2	N	109	163	1			155
							120	9									
03	3720	#	2339	-0-	-1381	-0-	183	1	2011	2	N	132	170	1			118
							145	9									

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5660, SEG. N) 36868 554 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -C- WELL #: 6 RRCID -> 132252 COMPL. DATE 09/13/1989 TOTAL DEPTH 6650 PERF. 5676 - 5684

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325		3095	-0-	770	770	263	1	2832	2	N	-0-					160
11	10424		5952	-0-	-4472	-0-	664	1	5288	2	N	-0-					160
12	2325		1590	-0-	-735	-0-	164	1	1426	2	N	-0-					160
01	2826	N	2826	-0-	-0-	-0-	261	1	2565	2	N	-0-					160
02	9710		5905	-0-	-3805	-0-	341	1	5558	2	N	5	148	1			17
							6	9									
*03	7657		4991	-0-	-2666	-0-	273	1	4617	2	N	92					109
							101	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

10	496	N	54	-0-	-442	-0-	4	1	50	2	N	-0-					84
11	665	N	665	-0-	-0-	-0-	54	1	598	2	N	12					96
							13	9									
12	0	N	-0-	-0-	-0-	-0-					N	-0-					96
01	62	N	-0-	-0-	-62	-0-					N	-0-					96
02	448	N	40	-0-	-408	-0-	10	1	30	2	N	-0-					96
*03	3100	N	5805	-0-	2705	2705	593	1	5193	2	N	17					113
							19	9									

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

10	3294	X	3294	-0-	-0-	-0-	1256	1	2024	2	Y	13	19	1			385
							14	9									
11	3245	X	3245	-0-	-0-	-0-	1273	1	1955	2	Y	15	26	1			374
							17	9									
12	4848	X	4848	-0-	-0-	-0-	1862	1	2969	2	Y	15					389
							17	9									
01	3255	X	3220	-0-	-35	-0-	1369	1	1825	2	Y	24	30	1			383
							26	9									
02	3157	X	3157	-0-	-0-	-0-	1321	1	1816	2	Y	18					401
							20	9									
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					401

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

10	0	X	-0-	-0-	-0-	-0-					N	-0-					178
11	0	X	-0-	-0-	-0-	-0-					N	-0-					178
12	0	X	-0-	-0-	-0-	-0-					N	2					180
01	0	X	-0-	-0-	-0-	-0-					N	-0-					180
02	0	X	-0-	-0-	-0-	-0-					N	-0-					180
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					180

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821 X	2723	-0-	-98	-0-	1020	1	1644	2	Y	54	37	1			412
						59	9									
11	3018 X	3018	-0-	-0-	-0-	1190	1	1828	2	Y	-0-					412
12	3850 X	3850	-0-	-0-	-0-	1484	1	2366	2	Y	-0-					412
01	1946 N	1946	-0-	-0-	-0-	822	1	1096	2	Y	25	24	1			413
						28	9									
02	2828 X	1452	-0-	-1376	-0-	599	1	823	2	Y	27					440
						30	9									
03	3844 X	NO RPT	-0-	-3844	-0-					Y	NO RPT					440

ZENGERLE, WAYNE O. ET UX WELL #: RRCID -> 124458 COMPL. DATE 04/24/2005 TOTAL DEPTH 15022 PERF.10461 - 10488

10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

WORKED OVER ANOTHER ZONE.. 02/16/2010

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

10	1116 N	100	-0-	-1016	-0-	38	1	62	2	Y	-0-					279
11	390 N	221	-0-	-169	-0-	87	1	134	2	Y	-0-					279
12	177 N	177	-0-	-0-	-0-	68	1	109	2	Y	-0-					279
01	1532 N	1532	-0-	-0-	-0-	657	1	875	2	Y	-0-					279
02	196 N	185	-0-	-11	-0-	78	1	107	2	Y	-0-					279
03	186 N	NO RPT	-0-	-186	-0-					Y	NO RPT					279

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

10	1798 N	1050	-0-	-748	-0-	379	1	612	2	Y	54	37	1			860
						59	9									
11	1170 N	1121	-0-	-49	-0-	429	1	659	2	Y	30	26	1			864
						33	9									
12	1252 N	1252	-0-	-0-	-0-	470	1	749	2	Y	30					894
						33	9									
01	1052 N	1052	-0-	-0-	-0-	439	1	585	2	Y	25	24	1			895
						28	9									
02	1606 N	1606	-0-	-0-	-0-	664	1	913	2	Y	26					921
						29	9									
03	1240 N	NO RPT	-0-	-1240	-0-					Y	NO RPT					921

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

10	7285 X	5817	-0-	-1468	-0-	2217	1	3572	2	Y	25	37	1			766
						28	9									
11	7020 X	5631	-0-	-1389	-0-	2208	1	3391	2	Y	29	52	1			743
						32	9									
12	6572 X	5318	-0-	-1254	-0-	2037	1	3248	2	Y	30					773
						33	9									
01	5735 X	2488	-0-	-3247	-0-	1048	1	1397	2	Y	39	49	1			763
						43	9									
02	5985 X	5985	-0-	-0-	-0-	2507	1	3446	2	Y	29					792
						32	9									
03	5828 X	NO RPT	-0-	-5828	-0-					Y	NO RPT					792

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1871	N	1871	-0-	-0-	-0-	700	1	1128	2	Y	39					158
							43	9									
11	1370	N	1370	-0-	-0-	-0-	519	1	797	2	Y	49	89	1			118
							54	9									
12	982	N	982	-0-	-0-	-0-	358	1	570	2	Y	49	93	1			74
							54	9									
01	0	N	-0-	-0-	-0-	-0-					Y	41					115
02	1288	N	894	-0-	-394	-0-	348	1	479	2	Y	61	89	1			87
							67	9									
03	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					87

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3759	-0-	659	659	1423	1	2293	2	Y	39					365
							43	9									
11	3000	N	2886	-0-	-114	545	1117	1	1715	2	Y	49	89	1			325
							54	9									
12	2873	N	2328	-0-	-545	-0-	876	1	1398	2	Y	49	93	1			281
							54	9									
01	2138	N	2138	-0-	-0-	-0-	897	1	1196	2	Y	41					322
							45	9									
02	2548	X	2164	-0-	-384	-0-	883	1	1214	2	Y	61	89	1			294
							67	9									
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					294

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1535	N	1535	-0-	-0-	-0-	583	1	939	2	Y	12	19	1			243
							13	9									
11	1659	N	1659	-0-	-0-	-0-	648	1	996	2	Y	14	26	1			231
							15	9									
12	1722	N	1722	-0-	-0-	-0-	657	1	1048	2	Y	15					246
							17	9									
01	3100	N	6447	-0-	3347	3347	2752	1	3669	2	Y	24	30	1			240
							26	9									
02	2800	N	1499	-0-	-1301	2046	623	1	856	2	Y	18					258
							20	9									
03	1147	N	NO RPT	-0-	-1147	899					Y	NO RPT					258

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1135	X	1135	-0-	-0-	-0-	435	1	700	2	Y	-0-					209
11	865	X	865	-0-	-0-	-0-	328	1	504	2	Y	30	26	1			213
							33	9									
12	868	X	678	-0-	-190	-0-	249	1	397	2	Y	29					242
							32	9									
01	496	X	178	-0-	-318	-0-	76	1	102	2	Y	-0-					242
02	812	N	125	-0-	-687	-0-	53	1	72	2	Y	-0-					242
03	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					242

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3331	X	3331	-0-	-0-	-0-	621	1	2710	2	N	-0-			37
11	3118	X	3118	-0-	-0-	-0-	600	1	2518	2	N	-0-			37
12	2790	X	1448	-0-	-1342	-0-	621	1	827	2	N	-0-			37
01	3317	X	3166	-0-	-151	-0-	621	1	2545	2	N	-0-			37
02	3856	X	3856	-0-	-0-	-0-	560	1	3296	2	N	-0-			37
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT			37

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

10	496	N	24	-0-	-472	-0-	9	1	15	2	Y	-0-			278
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			278
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			278
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			278
02	485	N	485	-0-	-0-	-0-	204	1	281	2	Y	-0-			278
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			278

FUCHS, BEATRICE WELL #: 1 RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-			154
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			154
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			154
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			154
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			154
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

10	0	N	-0-	-0-	-0-	-0-					N	-0-			45
11	0	N	-0-	-0-	-0-	-0-					N	-0-			45
12	0	N	-0-	-0-	-0-	-0-					N	-0-			45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EAGLE ENERGY DEVELOPMENT CO 238360
DITTRICH, A.L. ET AL WELL #: 1 RRCID -> 137991 COMPL. DATE 03/06/1991 TOTAL DEPTH 3251 PERF. 2820 - 2848

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 01/29/2018 - P/A 01/29/18

EAGLE ENERGY RESOURCES, LLC 238722
DENTON WELL #: 1 RRCID -> 128597 COMPL. DATE 07/20/1988 TOTAL DEPTH 4450 PERF. 2820 - 2850

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

H. THOMAS (CATAHOULA 2800) //CONT.// 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEGO RESOURCES, LLC 559362
WILBURN WELL #: 1C RRCID -> 172732 COMPL. DATE 10/27/1998 TOTAL DEPTH 5615 PERF. 4499 - 4503

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

10	4991 X	4466	-0-	-525	-0-	289	1	3744	2	Y	40	40	2			-0-
						389	3	44	9							
11	4740 X	3736	-0-	-1004	-0-	269	1	3115	2	Y	40	40	2			-0-
						308	3	44	9							
12	4898 X	4898	-0-	-0-	-0-	387	1	4065	2	Y	40	40	2			-0-
						402	3	44	9							
01	4464 X	4443	-0-	-21	-0-	280	1	3763	2	Y	57	57	2			-0-
						337	3	63	9							
02	4032 X	3957	-0-	-75	-0-	230	1	3328	2	Y	47	47	2			-0-
						347	3	52	9							
03	4526 X	3720	-0-	-806	-0-	296	1	3062	2	Y	34	34	1			-0-
						325	3	37	9							

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

10	14725 X	12134	-0-	-2591	-0-	1049	1	10902	2	Y	166	134	1			128
						183	9									
11	14250 X	11173	-0-	-3077	-0-	1050	1	9943	2	Y	164	127	1			165
						180	9									
12	13299 X	9532	-0-	-3767	-0-	988	1	8421	2	Y	112	129	1			148
						123	9									
01	13113 X	9106	-0-	-4007	-0-	991	1	8102	2	Y	12					160
						13	9									
02	11172 X	9458	-0-	-1714	-0-	937	1	8491	2	Y	27	130	1			57
						30	9									
03	12121 X	9021	-0-	-3100	-0-	771	1	8185	2	Y	59					116
						65	9									

HALLETSVILLE (SIMMONS) //CONT.// 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
NEUHAUS UNIT WELL #: 4 RRCID -> 269156 COMPL. DATE 09/29/2000 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

10	1054	#	984	-0-	-70	-0-	775	1	209	2	N	-0-					24
11	1554	R	1554	-0-	-0-	-0-	750	1	804	2	N	-0-					24
12	2461	R	2461	-0-	-0-	-0-	775	1	1686	2	N	-0-					24
01	2024	R	2024	-0-	-0-	-0-	700	1	1324	2	N	-0-					24
*02	2086	N	2086	-0-	-0-	-0-	700	1	1386	2	N	-0-					24
03	2449	N	1540	-0-	-909	-0-	775	1	765	2	N	-0-					24

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					175
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					175
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					175

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880

BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	10	1	161	2	Y	8	8	1			-0-
							9	9									
11	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		3	-0-	3	3	3	2			Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

10	5673	X	-0-	-0-	-5673	-0-					Y	-0-					-0-
11	1320	X	-0-	-0-	-1320	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

10	21551	X	21551	-0-	-0-	-0-	772	1	19444	2	Y	1214	1301	1			171
							1335	9									
11	23343	X	23343	-0-	-0-	-0-	777	1	21327	2	Y	1126	1134	1			163
							1239	9									
12	33482	X	33482	-0-	-0-	-0-	403	1	30908	2	Y	1974	1883	1			254
							2171	9									
01	36645	X	36645	-0-	-0-	-0-	245	1	34079	2	Y	2110	1977	1			387
							2321	9									
*02	42450	X	42450	-0-	-0-	-0-	216	1	39574	2	Y	2418	2423	1			382
							2660	9									
*03	46114	X	46114	-0-	-0-	-0-	741	1	42847	2	Y	2296	2254	1			424
							2526	9									

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

10	12152	X	10787	-0-	-1365	-0-	406	1	10114	2	Y	243	259	1			100
							267	9									
11	11760	X	10126	-0-	-1634	-0-	365	1	9564	2	Y	179	181	1			98
							197	9									
12	11532	X	8504	-0-	-3028	-0-	108	1	8162	2	Y	213	203	1			108
							234	9									
01	11532	X	11240	-0-	-292	-0-	1411	1	9639	2	Y	173	162	1			119
							190	9									
*02	11789	X	11789	-0-	-0-	-0-	1156	1	10341	2	Y	265					384
							292	9									
*03	13011	X	13011	-0-	-0-	-0-	1367	1	11415	2	Y	208	353	1			239
							229	9									

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	59					Y	-0-					-0-
11	59 X	-0-	-0-	-59	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES, G.H. JR. UNIT #1 WELL #: 1 RRCID -> 124792 COMPL. DATE 11/23/1982 TOTAL DEPTH 11910 PERF. 9774 - 9781

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

10	5797 X	5369	-0-	-428	-0-	143	1	5075	3	N	137	182	1			95
						151	9									
11	5640 X	5640	-0-	-0-	-0-	160	1	5370	3	N	100					195
						110	9									
12	3565 X	2202	-0-	-1363	-0-	116	1	2033	3	N	48	192	1			51
						53	9									
01	5363 X	516	-0-	-4847	-0-	486	3	30	9	N	27					78
02	11318 X	11318	-0-	-0-	-0-	11166	3	152	9	N	138	185	1			31
*03	10082 X	10082	-0-	-0-	-0-	9955	3	127	9	N	115					146

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

10	3875 X	1881	-0-	-1994	-0-	52	1	1829	3	N	-0-					37
11	3750 X	1410	-0-	-2340	-0-	41	1	1369	3	N	-0-					37
12	3875 X	694	-0-	-3181	-0-	37	1	644	3	N	12					49
						13	9									
01	3193 X	1399	-0-	-1794	-0-	1399	3			N	-0-					49
02	6266 X	6266	-0-	-0-	-0-	6093	3	173	9	N	157					206
*03	5705 X	5705	-0-	-0-	-0-	5615	3	90	9	N	82	188	1			100

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

10	19289 X	19289	-0-	-0-	-0-	856	1	17972	2	Y	419	425	2			84
						461	9									
11	17946 X	17946	-0-	-0-	-0-	487	1	16708	2	Y	397	385	2			96
						314	3	437	9							
12	16957 X	16029	-0-	-928	-0-	754	1	14226	2	Y	345	375	2			66
						669	3	380	9							
01	17721 X	17721	-0-	-0-	-0-	870	1	15737	2	Y	399	382	2			83
						675	3	439	9							
02	14084 X	13324	-0-	-760	-0-	574	1	11944	2	Y	317	358	2			42
						457	3	349	9							
*03	16047 X	16047	-0-	-0-	-0-	686	1	14364	2	Y	375	354	1			63
						584	3	413	9							

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12599	X	12599	-0-	-0-	-0-	560	1	11724	2	Y	286	301	2			57
							315	9									
11	12032	X	12032	-0-	-0-	-0-	328	1	11236	2	Y	260	254	2			63
							182	3	286	9							
12	12004	X	12004	-0-	-0-	-0-	567	1	10728	2	Y	251	266	2			48
							433	3	276	9							
01	12145	X	12145	-0-	-0-	-0-	598	1	10854	2	Y	267	259	2			56
							399	3	294	9							
02	10780	X	10366	-0-	-414	-0-	448	1	9325	2	Y	240	264	2			32
							329	3	264	9							
03	11935	X	11583	-0-	-352	-0-	497	1	10406	2	Y	264	251	1			45
							390	3	290	9							

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

10	8660	X	8660	-0-	-0-	-0-	384	1	8059	2	Y	197	207	2			40
							217	9									
11	8130	X	4684	-0-	-3446	-0-	128	1	4382	2	Y	91	109	2			22
							74	3	100	9							
12	8525	X	4851	-0-	-3674	-0-	229	1	4338	2	Y	93	97	2			18
							182	3	102	9							
01	8525	X	5781	-0-	-2744	-0-	285	1	5171	2	Y	115	109	2			24
							198	3	127	9							
02	7084	X	5558	-0-	-1526	-0-	240	1	5001	2	Y	117	125	2			16
							188	3	129	9							
03	7843	X	7383	-0-	-460	-0-	317	1	6634	2	Y	152	142	1			26
							265	3	167	9							

VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

10	124	N	104	-0-	-20	-0-	104	2			Y	-0-					95
11	210	N	104	-0-	-106	-0-	104	2			Y	-0-					95
12	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					95
01	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					95
*02	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					95
*03	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					95

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

10	3100	X	1231	-0-	-1869	-0-	1203	2	28	9	N	25					165
11	3000	X	1326	-0-	-1674	-0-	1318	2	8	9	N	7					172
12	3038	X	1582	-0-	-1456	-0-	1536	2	46	9	N	42					214
01	3038	X	1493	-0-	-1545	-0-	1408	2	85	9	N	77	187	1			104
*02	1821	X	1821	-0-	-0-	-0-	1799	2	22	9	N	20					124
*03	1521	N	1521	-0-	-0-	-0-	1514	2	7	9	N	6					130

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: 1 RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 05/20/2017 - P/A 05/20/17

HALLETTSVILLE, SOUTH (WX. 6900) //CONT.// 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 05/13/2017 TOTAL DEPTH 8400 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80352	X	75097	-0-	-5255	-0-	73807	2	1290	9	N	1173	1134	1			256
11	77760	X	70884	-0-	-6876	-0-	69728	2	1156	9	N	1051	1143	1			164
12	77686	X	70604	-0-	-7082	-0-	69426	2	1178	9	N	1071	963	1			272
01	72933	X	64845	-0-	-8088	-0-	63800	2	1045	9	N	950	946	1			276
02	65604	X	57418	-0-	-8186	-0-	56537	2	881	9	N	801	738	1			339
03	72633	X	60408	-0-	-12225	-0-	59494	2	914	9	N	831	933	1			237

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				17
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				17
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				17
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				17
02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				17
03	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: 1 RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

10	P&A	COND	-0-	-0-	-0-	89106						N	-0-				28
11	P&A	COND	-0-	-0-	-0-	89106						N	-0-				28
12	P&A	COND	-0-	-0-	-0-	89106						N	-0-				28
01	P&A	COND	-0-	-0-	-0-	89106						N	-0-				28
02	P&A	COND	-0-	-0-	-0-	89106						N	-0-				28
03	P&A	COND	-0-	-0-	-0-	89106						N	-0-				28

PLUGGED AND ABANDONED_____ 01/01/2015 - P/A 06/23/2014

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

10	126	N	126	-0-	-0-	-0-	126	2				N	-0-				-0-
11	124	N	124	-0-	-0-	-0-	124	2				N	-0-				-0-
12	124	N	122	-0-	-2	-0-	122	2				N	-0-				-0-
01	124	N	-0-	-0-	-124	-0-						N	-0-				-0-
02	112	N	-0-	-0-	-112	-0-						N	-0-				-0-
03	124	N	-0-	-0-	-124	-0-						N	-0-				-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

HARRIS (WILCOX-LULING) 39240 426 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS, PEARL -A- WELL #: 1 RRCID -> 150720 COMPL. DATE 06/20/1994 TOTAL DEPTH 10020 PERF. 7590 - 7600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	570	-0-	570	1779	534	2	30	3	Y	5	28	1			103
						6	9									
11	DLQ G-10	572	-0-	572	2351	542	2	26	3	Y	4					107
						4	9									
12	2942 N	591	-0-	-2351	-0-	555	2	30	3	Y	5					112
						6	9									
01	558 N	538	-0-	-20	-0-	512	2	22	3	Y	4					116
						4	9									
02	532 N	497	-0-	-35	-0-	476	2	18	3	Y	3					119
						3	9									
03	589 N	566	-0-	-23	-0-	541	2	21	3	Y	4					123
						4	9									

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	3346	-0-	3346	10152	3053	2	180	3	Y	103	150	1			251
						113	9									
11	DLQ G-10	3232	-0-	3232	13384	2916	2	142	3	Y	158	185	1			224
						174	9									
12	3450	3271	-0-	-179	13205	3010	2	156	3	Y	95					319
						105	9									
01	3565	2976	-0-	-589	12616	2713	2	122	3	Y	128	190	1			257
						141	9									
02	3220	2809	-0-	-411	12205	2638	2	90	3	Y	74					331
						81	9									
*03	3565	3179	-0-	-386	11819	2949	2	117	3	Y	103	181	1			253
						113	9									

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
BLUE WING ENERGY, INC. 076791
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

10	6975 #	6547	-0-	-428	-0-	318	1	6229	3	N	-0-					-0-
11	6750 #	6304	-0-	-446	-0-	328	1	5976	3	N	-0-					-0-
12	6293 #	6124	-0-	-169	-0-	301	1	5823	3	N	-0-					-0-
01	6541 #	4380	-0-	-2161	-0-	283	1	4097	3	N	-0-					-0-
02	5908 #	3581	-0-	-2327	-0-	293	1	3288	3	N	-0-					-0-
03	6541 #	4188	-0-	-2353	-0-	296	1	3880	3	N	11					11
						12	9									

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

10	372 X	-0-	-0-	-372 B	-0-					N	-0-					96
11	8153 X	8153	-0-	-0- B	-0-	209	1	7944	2	N	-0-					96
12	4992 X	4992	-0-	-0- B	-0-	106	1	4886	2	N	-0-					96
01	6540 X	6540	-0-	-0- B	-0-	126	1	6414	2	N	-0-					96
*02	4891 X	4891	-0-	-0- B	-0-	383	1	4508	2	N	-0-					96
*03	5446 X	5446	-0-	-0- B	-0-	442	1	5004	2	N	-0-					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

10	261 N	261	-0-	-0- B	-0-	15	1	237	2	Y	8					64
						9	9									
11	337 N	337	-0-	-0- B	-0-	21	1	314	2	Y	2					66
						2	9									
12	62 N	22	-0-	-40 B	-0-	1	1	20	2	Y	1	29	1			38
						1	9									
01	10800 X	10800	-0-	-0- B	-0-	726	1	10073	2	Y	1					39
						1	9									
02	11704 X	11704	-0-	-0- B	-0-	719	1	10985	2	Y	-0-					39
*03	12334 X	12334	-0-	-0- B	-0-	736	1	11598	2	Y	-0-					39

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	89	-0-	89	89	5	1	84	2	N	-0-					-0-
11	14B2	EXT	82	-0-	82	171	5	1	77	2	N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
02	171	X	-0-	-0-	-171	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	137	-0-	137	137	8	1	129	2	Y	-0-					-0-
12	14B2	EXT	189	-0-	189	326	11	1	178	2	Y	-0-					-0-
01	14B2	EXT	153	-0-	153	479	10	1	143	2	Y	-0-					-0-
02	652	N	173	-0-	-479	-0-	11	1	162	2	Y	-0-					-0-
*03	3100	N	5492	-0-	2392	2392	328	1	5164	2	Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10164	X	10164	-0-	-0-	-0-	238	1	9926	2	N	-0-					6
11	10620	X	9612	-0-	-1008	-0-	52	1	9560	2	N	-0-					6
12	9262	X	9262	-0-	-0-	-0-	56	1	9206	2	N	-0-					6
01	13216	X	13216	-0-	-0-	-0-	58	1	13158	2	N	-0-					6
*02	9469	X	9469	-0-	-0-	-0-	198	1	9271	2	N	-0-					6
03	10168	X	9903	-0-	-265	-0-	224	1	9679	2	N	-0-					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	16	1	264	2	Y	-0-					-0-
11	420	N	388	-0-	-32	-0-	24	1	364	2	Y	-0-					-0-
12	310	N	60	-0-	-250	-0-	4	1	56	2	Y	-0-					-0-
01	419	N	419	-0-	-0-	-0-	28	1	391	2	Y	-0-					-0-
02	663	N	663	-0-	-0-	-0-	41	1	622	2	Y	-0-					-0-
*03	850	N	850	-0-	-0-	-0-	51	1	799	2	Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589 N	515	-0-	-74	-0-	30	1	485	2	Y	-0-					-0-
11	570 N	545	-0-	-25	-0-	34	1	511	2	Y	-0-					-0-
12	589 N	502	-0-	-87	-0-	30	1	472	2	Y	-0-					-0-
01	581 N	581	-0-	-0-	-0-	39	1	542	2	Y	-0-					-0-
02	506 N	506	-0-	-0-	-0-	31	1	475	2	Y	-0-					-0-
*03	582 N	582	-0-	-0-	-0-	35	1	547	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	107	-0-	107	107	7	1	100	2	Y	-0-					-0-
12	14B2 EXT	148	-0-	148	255	9	1	139	2	Y	-0-					-0-
01	14B2 EXT	118	-0-	118	373	8	1	110	2	Y	-0-					-0-
02	499 N	126	-0-	-373	-0-	8	1	118	2	Y	-0-					-0-
03	155 N	-0-	-0-	-155	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	809 N	809	-0-	-0-	-0-	47	1	762	2	Y	-0-					-0-
11	620 N	620	-0-	-0-	-0-	38	1	582	2	Y	-0-					-0-
12	894 N	894	-0-	-0-	-0-	54	1	840	2	Y	-0-					-0-
01	806 N	54	-0-	-752	-0-	4	1	50	2	Y	-0-					-0-
02	588 N	160	-0-	-428	-0-	10	1	150	2	Y	-0-					-0-
03	899 N	61	-0-	-838	-0-	4	1	57	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928 X	894	-0-	-8034	-0-	52	1	842	2	Y	-0-					36
11	2850 X	605	-0-	-2245	-0-	37	1	568	2	Y	-0-					36
12	1395 X	322	-0-	-1073	-0-	19	1	303	2	Y	-0-	16	1			20
01	1023 X	203	-0-	-820	-0-	14	1	189	2	Y	-0-					20
02	560 N	35	-0-	-525	-0-	2	1	33	2	Y	-0-					20
03	310 N	-0-	-0-	-310	-0-					Y	-0-					20

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2757	-0-	-188	-0-	162	1	2595	2	Y	-0-					-0-
11	2850	X	2467	-0-	-383	-0-	152	1	2315	2	Y	-0-					-0-
12	3038	X	2791	-0-	-247	-0-	168	1	2623	2	Y	-0-					-0-
01	3038	X	2297	-0-	-741	-0-	154	1	2143	2	Y	-0-					-0-
02	2744	X	2220	-0-	-524	-0-	136	1	2084	2	Y	-0-					-0-
03	2790	X	2759	-0-	-31	-0-	165	1	2594	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	649	N	649	-0-	-0-	-0-	38	1	611	2	Y	-0-					-0-
11	529	N	529	-0-	-0-	-0-	33	1	496	2	Y	-0-					-0-
12	713	N	529	-0-	-184	-0-	32	1	497	2	Y	-0-					-0-
01	651	N	576	-0-	-75	-0-	39	1	537	2	Y	-0-					-0-
02	504	N	490	-0-	-14	-0-	30	1	460	2	Y	-0-					-0-
*03	592	N	592	-0-	-0-	-0-	35	1	557	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4519	-0-	-813	-0-	265	1	4254	2	N	-0-					-0-
11	5160	X	4667	-0-	-493	-0-	288	1	4379	2	N	-0-					-0-
12	5332	X	4585	-0-	-747	-0-	276	1	4309	2	N	-0-					-0-
01	5332	X	4649	-0-	-683	-0-	312	1	4337	2	N	-0-					-0-
02	4816	X	3611	-0-	-1205	-0-	222	1	3389	2	N	-0-					-0-
03	4836	X	4113	-0-	-723	-0-	246	1	3867	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1528	-0-	-115	-0-	90	1	1438	2	N	-0-					-0-
11	1560	X	1243	-0-	-317	-0-	77	1	1166	2	N	-0-					-0-
12	1612	X	1124	-0-	-488	-0-	68	1	1056	2	N	-0-					-0-
01	1612	X	1040	-0-	-572	-0-	70	1	970	2	N	-0-					-0-
02	1157	N	1157	-0-	-0-	-0-	71	1	1086	2	N	-0-					-0-
*03	1134	N	1134	-0-	-0-	-0-	68	1	1066	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1864	N	1864	-0-	-0-	-0-	109	1	1755	2	N	-0-					-0-
11	1783	N	1783	-0-	-0-	-0-	110	1	1673	2	N	-0-					-0-
12	1706	N	1706	-0-	-0-	-0-	103	1	1603	2	N	-0-					-0-
01	1935	N	1935	-0-	-0-	-0-	130	1	1805	2	N	-0-					-0-
02	1564	N	1564	-0-	-0-	-0-	96	1	1468	2	N	-0-					-0-
*03	1873	N	1873	-0-	-0-	-0-	112	1	1761	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4440 X	4440	-0-	-0-	-0-	260	1	4180	2	N	-0-			-0-
11	4133 X	4133	-0-	-0-	-0-	255	1	3878	2	N	-0-			-0-
12	4111 X	4111	-0-	-0-	-0-	247	1	3864	2	N	-0-			-0-
01	4257 X	4257	-0-	-0-	-0-	286	1	3971	2	N	-0-			-0-
02	3352 X	3352	-0-	-0-	-0-	206	1	3146	2	N	-0-			-0-
*03	3515 X	3515	-0-	-0-	-0-	210	1	3305	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

10	2232 X	1848	-0-	-384	-0-	108	1	1740	2	N	-0-			-0-
11	2100 X	1763	-0-	-337	-0-	109	1	1654	2	N	-0-			-0-
12	2170 X	1745	-0-	-425	-0-	105	1	1640	2	N	-0-			-0-
01	1953 X	1219	-0-	-734	-0-	82	1	1137	2	N	-0-			-0-
02	1652 N	590	-0-	-1062	-0-	36	1	554	2	N	-0-			-0-
03	1736 N	808	-0-	-928	-0-	48	1	760	2	N	-0-			-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

*10	22909	783	-0-	-22126	-0-	46	1	737	2	N	-0-			2
*11	22170	675	-0-	-21495	-0-	42	1	633	2	N	-0-			2
*12	22909	120	-0-	-22789	-0-	7	1	113	2	N	-0-			2
*01	22909	281	-0-	-22628	-0-	19	1	262	2	N	-0-			2
*02	20692	243	-0-	-20449	-0-	15	1	228	2	N	-0-			2
*03	6250 R	6250	-0-	-0-	-0-	373	1	5877	2	N	-0-			2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

10	713 N	143	-0-	-570	-0-	8	1	135	2	Y	-0-			-0-
11	498 N	498	-0-	-0-	-0-	31	1	467	2	Y	-0-			-0-
12	636 N	636	-0-	-0-	-0-	38	1	598	2	Y	-0-			-0-
01	413 N	413	-0-	-0-	-0-	28	1	385	2	Y	-0-			-0-
02	523 N	523	-0-	-0-	-0-	32	1	491	2	Y	-0-			-0-
*03	616 N	616	-0-	-0-	-0-	37	1	579	2	Y	-0-			-0-

HEARD RANCH (3900) //CONT.// 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	107	-0-	107	107	7	1	100	2	N	-0-					-0-
12	14B2 EXT	148	-0-	148	255	9	1	139	2	N	-0-					-0-
01	14B2 EXT	123	-0-	123	378	8	1	115	2	N	-0-					-0-
02	512	134	-0-	-378	-0-	8	1	126	2	N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

10	2077 #	1992	-0-	-85	-0-	117	1	1875	2	N	-0-					-0-
11	2010 #	1867	-0-	-143	-0-	115	1	1752	2	N	-0-					-0-
12	2170 #	1918	-0-	-252	-0-	115	1	1803	2	N	-0-					-0-
01	2170 #	1815	-0-	-355	-0-	122	1	1693	2	N	-0-					-0-
02	1736 N	1573	-0-	-163	-0-	97	1	1476	2	N	-0-					-0-
03	1922 N	1859	-0-	-63	-0-	111	1	1748	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

10	2364 N	657	-0-	-1707	-0-	657	2			N	-0-					-0-
11	538 N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	775 X	467	-0-	-308	-0-	467	2			N	-0-					-0-
01	790 X	790	-0-	-0-	-0-	790	2			N	-0-					-0-
02	588 X	403	-0-	-185	-0-	403	2			N	-0-					-0-
*03	753 X	753	-0-	-0-	-0-	753	2			N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

10	2263 X	2138	-0-	-125	-0-	125	1	2013	2	Y	-0-					-0-
11	2036 N	2036	-0-	-0-	-0-	126	1	1910	2	Y	-0-					-0-
12	2077 N	2016	-0-	-61	-0-	121	1	1895	2	Y	-0-					-0-
01	2399 N	2399	-0-	-0-	-0-	161	1	2238	2	Y	-0-					-0-
02	1904 N	1737	-0-	-167	-0-	107	1	1630	2	Y	-0-					-0-
*03	2306 N	2306	-0-	-0-	-0-	138	1	2168	2	Y	-0-					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14105	X	585	-0-	-13520	-0-	34	1	551	2	Y	-0-					-0-
11	5310	X	471	-0-	-4839	-0-	29	1	442	2	Y	-0-					-0-
12	1302	X	266	-0-	-1036	-0-	16	1	250	2	Y	-0-					-0-
01	713	X	393	-0-	-320	-0-	26	1	367	2	Y	-0-					-0-
02	644	X	375	-0-	-269	-0-	23	1	352	2	Y	-0-					-0-
*03	391	N	391	-0-	-0-	-0-	23	1	368	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 49 RRCID -> 244423 COMPL. DATE 05/18/2013 TOTAL DEPTH 5010 PERF. 3951 - 4698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	986	-0-	-316	-0-	58	1	928	2	Y	-0-					-0-
11	1050	N	1018	-0-	-32	-0-	63	1	955	2	Y	-0-					-0-
12	1116	N	774	-0-	-342	-0-	47	1	727	2	Y	-0-					-0-
01	1275	N	1275	-0-	-0-	-0-	86	1	1189	2	Y	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	64	1	974	2	Y	-0-					-0-
*03	871	N	871	-0-	-0-	-0-	52	1	819	2	Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8007	X	8007	-0-	-0-	-0-	963	1	7044	2	N	-0-					213
11	6150	X	5965	-0-	-185	-0-	14	1	5951	2	N	-0-					213
12	6547	X	6547	-0-	-0-	-0-	129	1	6418	2	N	-0-					213
01	6436	X	6436	-0-	-0-	-0-	117	1	6319	2	N	-0-					213
*02	5887	X	5887	-0-	-0-	-0-	430	1	5457	2	N	-0-					213
*03	6949	X	6949	-0-	-0-	-0-	528	1	6421	2	N	-0-					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	730	-0-	-138	-0-	43	1	687	2	Y	-0-					-0-
11	810	N	745	-0-	-65	-0-	46	1	699	2	Y	-0-					-0-
12	930	N	588	-0-	-342	-0-	35	1	553	2	Y	-0-					-0-
01	941	N	941	-0-	-0-	-0-	63	1	878	2	Y	-0-					-0-
02	700	N	639	-0-	-61	-0-	39	1	600	2	Y	-0-					-0-
*03	1125	N	1125	-0-	-0-	-0-	67	1	1058	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2771	-0-	-949	-0-	162	1	2609	2	Y	-0-					-0-
11	3570	X	3326	-0-	-244	-0-	205	1	3121	2	Y	-0-					-0-
12	3386	X	3386	-0-	-0-	-0-	204	1	3182	2	Y	-0-					-0-
01	3558	X	3558	-0-	-0-	-0-	239	1	3319	2	Y	-0-					-0-
02	3108	X	2971	-0-	-137	-0-	183	1	2788	2	Y	-0-					-0-
03	3441	X	3133	-0-	-308	-0-	187	1	2946	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

10	3999 X	2828	-0-	-1171	-0-	166	1	2662	2	Y	-0-					77
11	3870 X	2522	-0-	-1348	-0-	156	1	2366	2	Y	-0-					77
12	3999 X	3649	-0-	-350	-0-	219	1	3430	2	Y	-0-	34	1			43
01	3875 X	3551	-0-	-324	-0-	239	1	3312	2	Y	-0-					43
02	3500 X	2443	-0-	-1057	-0-	150	1	2293	2	Y	-0-					43
03	3658 X	2584	-0-	-1074	-0-	154	1	2430	2	Y	-0-					43

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

10	62 N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	658 N	658	-0-	-0-	-0-	41	1	617	2	Y	-0-					-0-
12	645 N	645	-0-	-0-	-0-	39	1	606	2	Y	-0-					-0-
01	682 N	682	-0-	-0-	-0-	46	1	636	2	Y	-0-					-0-
02	731 N	731	-0-	-0-	-0-	45	1	686	2	Y	-0-					-0-
*03	787 N	787	-0-	-0-	-0-	47	1	740	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

10	1023 N	942	-0-	-81	-0-	55	1	887	2	Y	-0-					-0-
11	970 N	970	-0-	-0-	-0-	60	1	910	2	Y	-0-					-0-
12	1032 N	1032	-0-	-0-	-0-	62	1	970	2	Y	-0-					-0-
01	930 N	753	-0-	-177	-0-	51	1	702	2	Y	-0-					-0-
02	896 N	700	-0-	-196	-0-	43	1	657	2	Y	-0-					-0-
03	1023 N	830	-0-	-193	-0-	50	1	780	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

10	12586 X	11040	-0-	-1546	-0-	647	1	10393	2	Y	-0-					62
11	12180 X	10614	-0-	-1566	-0-	655	1	9959	2	Y	-0-					62
12	11574 X	11574	-0-	-0-	-0-	696	1	10878	2	Y	-0-	27	1			35
01	11470 X	10406	-0-	-1064	-0-	699	1	9707	2	Y	-0-					35
02	10632 X	10632	-0-	-0-	-0-	653	1	9979	2	Y	-0-					35
03	11563 X	11181	-0-	-382	-0-	668	1	10513	2	Y	-0-					35

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	7734	-0-	-636	-0-	452	1	7257	2	Y	23					91
						25	9									
11	8100	6652	-0-	-1448	-0-	409	1	6214	2	Y	26					117
						29	9									
12	8370	6255	-0-	-2115	-0-	374	1	5846	2	Y	32	63	1			86
						35	9									
01	8370	5986	-0-	-2384	-0-	399	1	5533	2	Y	49					135
						54	9									
02	7700 #	6005	-0-	-1695	-0-	365	1	5577	2	Y	57					192
						63	9									
03	7719 #	5848	-0-	-1871	-0-	347	1	5462	2	Y	35					227
						39	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

10	16647 X	15540	-0-	-1107	-0-	911	1	14629	2	Y	-0-					-0-
11	16110 X	15155	-0-	-955	-0-	936	1	14219	2	Y	-0-					-0-
12	16647 X	15428	-0-	-1219	-0-	928	1	14500	2	Y	-0-					-0-
01	16647 X	12572	-0-	-4075	-0-	845	1	11727	2	Y	-0-					-0-
02	14896 X	13129	-0-	-1767	-0-	807	1	12322	2	Y	-0-					-0-
03	15655 X	13917	-0-	-1738	-0-	830	1	13078	2	Y	8					8
						9	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	101 R	101	-0-	-0-	-0-	101	2		N	-0-			-0-
11	103 R	103	-0-	-0-	-0-	103	2		N	-0-			-0-
12	102 R	102	-0-	-0-	-0-	102	2		N	-0-			-0-
01	103 R	103	-0-	-0-	-0-	103	2		N	-0-			-0-
02	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
*03	101 N	101	-0-	-0-	-0-	101	2		N	-0-			-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
FIVE-JAB, INC. 271310
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

10	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIVE-JAB, INC. 271310
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 239490 COMPL. DATE 08/05/2008 TOTAL DEPTH 15600 PERF.12720 - 13096

10	0	-0-	-0-	-0-	B	-0-				N	-0-					45
11	0	-0-	-0-	-0-	B	-0-				N	-0-					45
12	0	-0-	-0-	-0-	B	-0-				N	-0-					45
01	0	-0-	-0-	-0-	B	-0-				N	-0-	45	7			-0-
02	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/18/2016

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

10	1575 N	1575	-0-	-0-	B	-0-	1575	2		Y	-0-					-0-
11	1524 N	1524	-0-	-0-	B	-0-	1524	2		Y	-0-					-0-
12	1333 N	783	-0-	-550	B	-0-	783	2		Y	-0-					-0-
01	1333 N	317	-0-	-1016	B	-0-	317	2		Y	-0-					-0-
02	1400 N	500	-0-	-900	B	-0-	500	2		Y	-0-					-0-
*03	812 N	812	-0-	-0-	B	-0-	812	2		Y	-0-					-0-

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

10	465 N	407	-0-	-58	B	-0-	407	2		Y	-0-					-0-
11	450 N	406	-0-	-44	B	-0-	406	2		Y	-0-					-0-
12	496 N	243	-0-	-253	B	-0-	243	2		Y	-0-					-0-
01	501 N	501	-0-	-0-	B	-0-	501	2		Y	-0-					-0-
02	392 N	352	-0-	-40	B	-0-	352	2		Y	-0-					-0-
*03	198 N	198	-0-	-0-	B	-0-	198	2		Y	-0-					-0-

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

10	1674 #	1628	-0-	-46		-0-	1608	2	20	9	N	18				59
11	1620 #	1540	-0-	-80		-0-	1529	2	11	9	N	10				69
12	1984 #	1351	-0-	-633		-0-	1340	2	11	9	N	10				79
01	1984 #	1599	-0-	-385		-0-	1585	2	14	9	N	13				92
02	1428 N	1305	-0-	-123		-0-	1296	2	9	9	N	8				100
03	0 N	NO RPT	-0-	-0-		-0-					N	NO RPT				100

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

10	102 N	102	-0-	-0-		-0-	102	1		N	-0-					-0-
11	100 N	100	-0-	-0-		-0-	100	1		N	-0-					-0-
12	87 N	87	-0-	-0-		-0-	87	1		N	-0-					-0-
01	93 N	85	-0-	-8		-0-	85	1		N	-0-					-0-
02	84 N	83	-0-	-1		-0-	83	1		N	-0-					-0-
03	93 N	85	-0-	-8		-0-	85	1		N	-0-					-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-

FIVE-JAB, INC. 271310
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (850) 40231 528 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
MUSSELMAN WELL #: 1 RRCID -> 159647 COMPL. DATE 05/24/1996 TOTAL DEPTH 3661 PERF. 606 - 762

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FIVE-JAB, INC. 271310
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
STEPHENS PRODUCTION COMPANY 818425
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18342 X	18342	-0-	-0-	-0-	18240	2	102	9	N	93	185	1			102
11	18294 X	18294	-0-	-0-	-0-	18081	2	213	9	N	194	187	1			109
12	18398 X	18398	-0-	-0-	-0-	18222	2	176	9	N	160					269
01	18352 X	12650	-0-	-5702	-0-	12537	2	113	9	N	103	188	1			184
02	17080 X	12384	-0-	-4696	-0-	12201	2	183	9	N	166	186	1			164
03	18910 X	18502	-0-	-408	-0-	18353	2	149	9	N	135					299

HELEN GOHLKE, N.E. (FRIO 2970) 40234 310 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
WENDTLAND WELL #: 1 RRCID -> 168758 COMPL. DATE 05/03/1998 TOTAL DEPTH 4200 PERF. 2918 - 2920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX) 40238 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
RUSCHHAUPT WELL #: 2 RRCID -> 144055 COMPL. DATE 09/02/1992 TOTAL DEPTH 5860 PERF. 5473 - 5476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154 X	3663	-0-	-491	-0-	444	1	3169	2	Y	45					90
						50	9									
11	4073 X	4073	-0-	-0-	-0-	926	1	3095	2	Y	47					137
						52	9									
12	3512 X	3512	-0-	-0-	-0-	933	1	2547	2	Y	29	124	1			42
						32	9									
01	2542 X	2059	-0-	-483	-0-	931	1	1127	2	Y	1					43
						1	9									
02	DLQ G-10	1569	-0-	1569	1569	703	1	866	2	Y	-0-					43
03	DLQ G-10	2212	-0-	2212	3781	903	1	1309	2	Y	-0-					43

HELEN GOHLKE, SW. (WILCOX CONS.)//CONT.// 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SYDRI OPERATING, LLC //CONT.// 833597
GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2389	-0-	-401	-0-	287	1	2049	2	N	48					99
							53	9									
11	2700	X	2357	-0-	-343	-0-	531	1	1775	2	N	46					145
							51	9									
12	2790	X	2194	-0-	-596	-0-	573	1	1565	2	N	51					196
							56	9									
01	2790	X	961	-0-	-1829	-0-	420	1	508	2	N	30	187	1			39
							33	9									
02	2520	X	997	-0-	-1523	-0-	424	1	522	2	N	46					85
							51	9									
03	2449	X	1260	-0-	-1189	-0-	488	1	707	2	N	59					144
							65	9									

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

10	1395	N	1189	-0-	-206	-0-	1189	2			Y	-0-					125
11	1014	N	1014	-0-	-0-	-0-	1011	2	3	9	Y	3					128
12	1647	N	1647	-0-	-0-	-0-	1592	2	55	9	Y	50					178
01	1817	N	1817	-0-	-0-	-0-	1817	2			Y	-0-					178
*02	1771	N	1771	-0-	-0-	-0-	1740	2	31	9	Y	28					206
*03	1875	N	1875	-0-	-0-	-0-	1858	2	17	9	Y	15					221

WOFFORD, C. J. 935452
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

10	12931	X	12931	-0-	-0-	-0-	12583	2	348	9	N	316	336	1			67
11	12480	X	10340	-0-	-2140	-0-	10031	2	309	9	N	281	296	1			52
12	11997	X	9092	-0-	-2905	-0-	8777	2	315	9	N	286	293	1			45
01	12927	X	6685	-0-	-6242	-0-	6529	2	156	9	N	142	154	1			33
02	11676	X	10970	-0-	-706	-0-	10534	2	436	9	N	396	345	1			84
03	12927	X	10142	-0-	-2785	-0-	9852	2	290	9	N	264	331	1			17

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	W	-0-	-0-	-0-	-0-					N	-0-	67	7			-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

09	14B2	EXT	-0-	-0-	-0-	162					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	162					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	162					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	162					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	162					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	162					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	162					N	-0-					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-5656					N	-0-					-0-
11	60	N	96	-0-	36 B	-5620	12	1	84	2	N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-5620					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-5620					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-5620					N	-0-					-0-
03	0	N	91	-0-	91 B	-5529	12	1	79	2	N	-0-					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	#	2865	-0-	-204	-0-	2760	2	105	9	N	95					382
11	2970	#	2574	-0-	-396	-0-	2530	2	44	9	N	40	155	1			267
12	3069	#	2795	-0-	-274	-0-	2692	2	103	9	N	94					361
01	3007	#	2856	-0-	-151	-0-	2827	2	29	9	N	26					387
02	2716	#	2696	-0-	-20	-0-	2692	2	4	9	N	4					391
*03	2946	R	2946	-0-	-0-	-0-	2946	2			N	-0-					391

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	#	1098	-0-	-142	-0-	1068	2	30	9	N	27					51
11	1200	#	1199	-0-	-1	-0-	1169	2	30	9	N	27					78
*12	1147	R	1147	-0-	-0-	-0-	1114	2	33	9	N	30					108
*01	1200	R	1200	-0-	-0-	-0-	1167	2	33	9	N	30					138
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

HENZE (WILCOX 10850) 40617 625 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
KERLICK GAS UNIT WELL #: 1 RRCID -> 259030 COMPL. DATE 09/27/2010 TOTAL DEPTH 11124 PERF.11076 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	8451	-0-	-3732	-0-	8258	2	193	9	N	175	182	1			192
11	11790	X	6998	-0-	-4792	-0-	6825	2	173	9	N	157	184	1			165
12	11129	X	7005	-0-	-4124	-0-	6837	2	168	9	N	153	183	1			135
01	8463	X	5174	-0-	-3289	-0-	5011	2	163	9	N	148	169	1			114
02	7644	X	1332	-0-	-6312	-0-	1303	2	29	9	N	26					140
03	8463	X	4947	-0-	-3516	-0-	4831	2	116	9	N	105					245

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON (3200 FRIO) 40726 300 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
PATTON WELL #: 1 RRCID -> 229837 COMPL. DATE 02/11/2014 TOTAL DEPTH 3800 PERF. 2330 - 2338

10	2108 #	1031	-0-	-1077	-0-	1031	3			N	-0-					5
11	1590 #	912	-0-	-678	-0-	912	3			N	-0-					5
12	1333 #	743	-0-	-590	-0-	743	3			N	-0-					5
01	1147 #	696	-0-	-451	-0-	696	3			N	-0-					5
02	924 #	505	-0-	-419	-0-	505	3			N	-0-					5
03	1023 #	NO RPT	-0-	-1023	-0-					N	NO RPT					5

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, MRS. E.H. WELL #: 15 RRCID -> 141533 COMPL. DATE 05/05/1992 TOTAL DEPTH 5479 PERF. 5287 - 5292

10	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (F-34) //CONT.// 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

10	1612 #	1550	-0-	-62	-0-	1550	1	N	-0-			-0-
11	1560 #	1230	-0-	-330	-0-	1230	1	N	-0-			-0-
12	1612 #	1380	-0-	-232	-0-	1380	1	N	-0-			-0-
01	1597 R	1597	-0-	-0-	-0-	1597	1	N	-0-			-0-
02	1148 N	742	-0-	-406	-0-	742	1	N	-0-			-0-
*03	1479 N	1479	-0-	-0-	-0-	1479	1	N	-0-			-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BAYLOR OPERATING, LLC 058832
WELDER, P. H. -A- WELL #: 17 RRCID -> 084814 COMPL. DATE 08/22/1979 TOTAL DEPTH 5487 PERF. 5343 - 5357

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-40) //CONT.// 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

10	66 R	66	-0-	-0-	-0-	66	2		N	-0-			-0-
11	30 #	-0-	-0-	-30	-0-				N	-0-			-0-
12	53 R	53	-0-	-0-	-0-	53	2		N	-0-			-0-
01	62 #	-0-	-0-	-62	-0-				N	-0-			-0-
02	60 N	60	-0-	-0-	-0-	60	2		N	-0-			-0-
*03	66 N	66	-0-	-0-	-0-	66	2		N	-0-			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (GRETA STRINGER) //CONT.// 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. //CONT.// 121104
TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

10	52 N	52	-0-	-0-	-0-	52	2		Y	-0-			-0-
11	30 N	-0-	-0-	-30	-0-				Y	-0-			-0-
12	42 N	42	-0-	-0-	-0-	42	2		Y	-0-			-0-
01	62 N	-0-	-0-	-62	-0-				Y	-0-			-0-
02	DLQ G-10	52	-0-	52	52	52	2		Y	-0-			-0-
03	DLQ G-10	71	-0-	71	123	71	2		Y	-0-			-0-

WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

10	69 N	69	-0-	-0-	-0-	69	2		N	-0-			-0-
11	60 N	-0-	-0-	-60	-0-				N	-0-			-0-
12	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
01	62 N	-0-	-0-	-62	-0-				N	-0-			-0-
02	77 N	77	-0-	-0-	-0-	77	2		N	-0-			-0-
*03	82 N	82	-0-	-0-	-0-	82	2		N	-0-			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

10	372 N	346	-0-	-26	-0-	346	1	N	-0-			-0-
11	334 N	334	-0-	-0-	-0-	334	1	N	-0-			-0-
12	353 N	353	-0-	-0-	-0-	353	1	N	-0-			-0-
01	387 N	387	-0-	-0-	-0-	387	1	N	-0-			-0-
02	308 N	165	-0-	-143	-0-	165	1	N	-0-			-0-
*03	343 N	343	-0-	-0-	-0-	343	1	N	-0-			-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

10	69 N	69	-0-	-0-	-0-	69	2	Y	-0-			-0-
11	60 N	-0-	-0-	-60	-0-			Y	-0-			-0-
12	60 N	60	-0-	-0-	-0-	60	2	Y	-0-			-0-
01	62 N	-0-	-0-	-62	-0-			Y	-0-			-0-
02	DLQ G-10	71	-0-	71	71	71	2	Y	-0-			-0-
03	DLQ G-10	10	-0-	10	81	10	2	Y	-0-			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	57 N	57	-0-	-0-	-0-	57	2		Y	-0-			-0-
11	60 N	-0-	-0-	-60	-0-				Y	-0-			-0-
12	49 N	49	-0-	-0-	-0-	49	2		Y	-0-			-0-
01	62 N	-0-	-0-	-62	-0-				Y	-0-			-0-
02	DLQ G-10	57	-0-	57	57	57	2		Y	-0-			-0-
03	DLQ G-10	69	-0-	69	126	69	2		Y	-0-			-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

10	59 N	59	-0-	-0-	-0-	59	2		Y	-0-			-0-
11	30 N	-0-	-0-	-30	-0-				Y	-0-			-0-
12	51 N	51	-0-	-0-	-0-	51	2		Y	-0-			-0-
01	62 N	-0-	-0-	-62	-0-				Y	-0-			-0-
02	DLQ G-10	56	-0-	56	56	56	2		Y	-0-			-0-
03	DLQ G-10	59	-0-	59	115	59	2		Y	-0-			-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

10	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

10	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

10	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

10	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

WELDER, P. H. -C- WELL #: 17 RRCID -> 091867 COMPL. DATE 10/01/1980 TOTAL DEPTH 5470 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

10	87 N	87	-0-	-0-	-0-	87	2		Y	-0-			64
11	60 N	-0-	-0-	-60	-0-				Y	-0-			64
12	84 N	84	-0-	-0-	-0-	84	2		Y	-0-			64
01	93 N	-0-	-0-	-93	-0-				Y	-0-			64
02	DLQ G-10	92	-0-	92	92	92	2		Y	-0-			64
03	DLQ G-10	-0-	-0-	-0-	92				Y	-0-			64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2856 X	2856	-0-	-0-	-0-	155	1	2668	2	Y	30					197
						33	9									
11	2640 X	2621	-0-	-19	-0-	150	1	2447	2	Y	22					219
						24	9									
12	3508 X	3508	-0-	-0-	-0-	155	1	3312	2	Y	37	174	1			82
						41	9									
01	3373 X	3373	-0-	-0-	-0-	155	1	3163	2	Y	50					132
						55	9									
02	DLQ G-10	2870	-0-	2870	2870	140	1	2656	2	Y	67					199
						74	9									
03	DLQ G-10	2958	-0-	2958	5828	155	1	2715	2	Y	80					279
						88	9									

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

10	1395	N	1228	-0-	-167	-0-	1228	2		N	-0-					3
11	1414	N	1414	-0-	-0-	-0-	1414	2		N	-0-					3
12	1395	N	1218	-0-	-177	-0-	1218	2		N	-0-					3
01	1319	N	1319	-0-	-0-	-0-	1319	2		N	-0-					3
02	1260	N	1202	-0-	-58	-0-	1202	2		N	-0-					3
03	1209	N	1160	-0-	-49	-0-	1160	2		N	-0-					3

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

10	1150	N	1150	-0-	-0-	-0-	1150	2		N	-0-					20
11	1289	N	1289	-0-	-0-	-0-	1289	2		N	-0-					20
12	1271	N	895	-0-	-376	-0-	895	2		N	-0-					20
01	1147	N	1065	-0-	-82	-0-	1065	2		N	-0-					20
02	1148	N	875	-0-	-273	-0-	875	2		N	-0-					20
*03	1099	N	1099	-0-	-0-	-0-	1099	2		N	-0-					20

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

10	1006	N	1006	-0-	-0-	-0-	1006	2		N	-0-					25
11	860	N	860	-0-	-0-	-0-	860	2		N	-0-					25
12	775	N	760	-0-	-15	-0-	760	2		N	-0-					25
01	992	N	807	-0-	-185	-0-	807	2		N	-0-					25
02	812	N	669	-0-	-143	-0-	669	2		N	-0-					25
*03	866	N	866	-0-	-0-	-0-	866	2		N	-0-					25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

10	1500	N	1500	-0-	-0-	-0-	1500	2		N	-0-					16
11	1408	N	1408	-0-	-0-	-0-	1408	2		N	-0-					16
12	1403	N	1403	-0-	-0-	-0-	1403	2		N	-0-					16
01	1408	N	1408	-0-	-0-	-0-	1408	2		N	-0-					16
02	1154	N	1154	-0-	-0-	-0-	1154	2		N	-0-					16
*03	1408	N	1408	-0-	-0-	-0-	1408	2		N	-0-					16

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	496	N	9	-0-	-487	-0-	9	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	403	N	4	-0-	-399	-0-	4	2			N	-0-					-0-

HIGHLINE (13850) 41325 520 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 223542 COMPL. DATE 11/20/2006 TOTAL DEPTH 16004 PERF.13468 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1652	R	1652	-0-	-0-	-0-	927	1	725	2	N	-0-					-0-
11	1548	R	1548	-0-	-0-	-0-	960	1	588	2	N	-0-					-0-
12	1494	R	1494	-0-	-0-	-0-	1026	1	468	2	N	-0-					-0-
01	1643	#	1163	-0-	-480	-0-	497	1	666	2	N	-0-					-0-
02	1456	N	1006	-0-	-450	-0-	298	1	708	2	N	-0-					-0-
03	1488	N	955	-0-	-533	-0-	955	2			N	-0-					-0-

HINNANT (2000) 41609 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 2 RRCID -> 265099 COMPL. DATE 09/08/2016 TOTAL DEPTH 5912 PERF. 2480 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

HINNANT (5500) 41609 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
LUCAS, R. WELL #: 1 RRCID -> 261924 COMPL. DATE 01/19/2011 TOTAL DEPTH 6661 PERF. 5612 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1142	X	1142	-0-	-0-	-0-	225	1	884	3	Y	30					68
							33	9									
11	2010	X	1516	-0-	-494	-0-	228	1	1234	3	Y	49					117
							54	9									
12	2077	X	1748	-0-	-329	-0-	223	1	1393	3	Y	120	158	1			79
							132	9									
01	2077	X	1087	-0-	-990	-0-	233	1	815	3	Y	35					114
							39	9									
02	1456	X	1151	-0-	-305	-0-	255	1	855	3	Y	37					151
							41	9									
03	1736	X	1167	-0-	-569	-0-	244	1	851	3	Y	65					216
							72	9									

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-

HOCKLEY (3535) //CONT.// 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
11	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
01	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-
02	504	N	348	-0-	-156	-0-	348	2			N	-0-					-0-
03	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-

STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

10	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					80
11	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					80
12	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					80
01	1581	N	1521	-0-	-60	-0-	1521	2			N	-0-					80
02	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					80
*03	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					80

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (FRIO 3050) 42261 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMARRON ENGINEERING, LLC 153471
GEFFERT-HOEFLING WELL #: 1 RRCID -> 276760 COMPL. DATE 09/19/2014 TOTAL DEPTH 5000 PERF. 3035 - 3036

10	5270	#	-0-	-0-	-5270	-0-					N	-0-					-0-
11	5100	#	-0-	-0-	-5100	-0-					N	-0-					-0-
12	4526	#	-0-	-0-	-4526	-0-					N	-0-					-0-
01	4400	R	4400	-0-	-0-	-0-	4400	2			N	-0-					-0-
02	1730	R	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
*03	276	R	276	-0-	-0-	-0-	276	2			N	-0-					-0-

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLY, WEST (YEGUA) 42268 666 ASSOCIATED ONE WELL CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
HOBLIT UNIT WELL #: 1 RRCID -> 274173 COMPL. DATE 02/05/2014 TOTAL DEPTH 5160 PERF. 4448 - 4453

10	14B2 EXT	-0-	-0-	-0-	70290			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	70290			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	70290			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	70290			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	70290			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	70290			N	NO RPT			-0-

HOLLY, WEST (2000) 42268 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
BKL GAS UNIT WELL #: 1 RRCID -> 270481 COMPL. DATE 06/21/2013 TOTAL DEPTH 2726 PERF. 1958 - 1995

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

HOLYFIELD FAN MAN SAND (EY-3-B) 42371 081 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PINTAIL PRODUCTION CO., INC. 665709
JANET BUSH GAS UNIT NO. 1 WELL #: 3 RRCID -> 184753 COMPL. DATE 10/13/1999 TOTAL DEPTH 5316 PERF. 4948 - 4952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/19/2018 - PLUGGED 02/19/18

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			50
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			50
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			50
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			50
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			50
03	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLZMARK (PETTUS 4150) //CONT.// 42383 336 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HOLZMARK WELL #: 4 RRCID -> 279009 COMPL. DATE 01/02/2015 TOTAL DEPTH 4761 PERF. 4117 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			45
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			45
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			45
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			45
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			45
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			45

PLUGGED AND ABANDONED_____ 12/18/2017 - P/A 12/18/17

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK (13800 CONSOLIDATED) 42383 940 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 216684 COMPL. DATE 01/30/2005 TOTAL DEPTH 16004 PERF.13898 - 15180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
KALER ENERGY CORP. 450261
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

10	14B2 EXT	-0-	-0-	-0-	-0-			N	300	156	1	209
11	14B2 EXT	-0-	-0-	-0-	-0-			N	471	494	1	186
12	14B2 EXT	-0-	-0-	-0-	-0-			N	297	319	1	164
01	14B2 EXT	-0-	-0-	-0-	-0-			N	305	316	1	153
02	14B2 EXT	-0-	-0-	-0-	-0-			N	280	321	1	112
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			112

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

10	2688 X	2688	-0-	-0-	-0-	448	1	2240	2	N	-0-				65
11	2518 X	2518	-0-	-0-	-0-	422	1	2096	2	N	-0-				65
12	2839 X	2839	-0-	-0-	-0-	407	1	2432	2	N	-0-				65
01	2697 X	2648	-0-	-49	-0-	448	1	2200	2	N	-0-				65
02	2352 N	2196	-0-	-156	-0-	407	1	1789	2	N	-0-				65
03	2852 N	2530	-0-	-322	-0-	388	1	2055	2	N	79	102	1		42
						87	9								

VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

10	62 X	31	-0-	-31	-0-	13	2	18	9	N	16				97
11	71 X	71	-0-	-0-	-0-	71	2			N	-0-	2	1		95
12	62 X	-0-	-0-	-62	-0-					N	-0-	3	1		92
01	31 X	15	-0-	-16	-0-	15	2			N	-0-				92
02	56 N	-0-	-0-	-56	-0-					N	-0-	46	1		46
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT				46

HONEY CREEK (MIOCENE 1000) 42457 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
HONEY CREEK WELL #: 2 RRCID -> 058083 COMPL. DATE 09/19/1973 TOTAL DEPTH 2582 PERF. 996 - 1006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1333 N	756	-0-	-577	-0-	186	1	570	2	N	-0-			-0-
11	1289 N	1289	-0-	-0-	-0-	180	1	1109	2	N	-0-			-0-
12	1178 N	769	-0-	-409	-0-	155	1	614	2	N	-0-			-0-
01	795 N	795	-0-	-0-	-0-	155	1	640	2	N	-0-			-0-
02	1204 N	887	-0-	-317	-0-	128	1	759	2	N	-0-			-0-
*03	1014 N	1014	-0-	-0-	-0-	135	1	879	2	N	-0-			-0-

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 259672 COMPL. DATE 06/30/2010 TOTAL DEPTH 3810 PERF. 3108 - 3110

10	4891 X	4891	-0-	-0-	-0-	930	1	3961	2	N	-0-			-0-
11	5261 X	5261	-0-	-0-	-0-	900	1	4361	2	N	-0-			-0-
12	6743 X	6743	-0-	-0-	-0-	586	1	6157	2	N	-0-			-0-
01	5401 X	5401	-0-	-0-	-0-	577	1	4824	2	N	-0-			-0-
02	5586 X	5586	-0-	-0-	-0-	575	1	5011	2	N	-0-			-0-
*03	5881 X	5881	-0-	-0-	-0-	574	1	5307	2	N	-0-			-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
DEBORD WELL #: 1 RRCID -> 168426 COMPL. DATE 03/26/1997 TOTAL DEPTH 3310 PERF. 2977 - 2979

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/20/2017 - PLUGGED 11/20/17

HOPE (JACOBS 2980) //CONT.// 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

10	18 N	18	-0-	-0-	-0-	7	1	11	3	Y	-0-			-0-
11	12 N	-0-	-0-	-12	-0-					Y	-0-			-0-
12	8 N	8	-0-	-0-	-0-	3	1	5	3	Y	-0-			-0-
01	48 N	48	-0-	-0-	-0-	18	1	30	3	Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	9 N	9	-0-	-0-	-0-	3	1	6	3	Y	-0-			-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 1 RRCID -> 245914 COMPL. DATE 01/30/2009 TOTAL DEPTH 3810 PERF. 2696 - 2700

10	558 #	121	-0-	-437	-0-	40	1	81	2	N	-0-			-0-
11	480 #	304	-0-	-176	-0-	70	1	234	2	N	-0-			-0-
12	496 #	172	-0-	-324	-0-	15	1	157	2	N	-0-			-0-
01	279 #	212	-0-	-67	-0-	23	1	189	2	N	-0-			-0-
02	280 N	249	-0-	-31	-0-	25	1	224	2	N	-0-			-0-
*03	267 N	267	-0-	-0-	-0-	26	1	241	2	N	-0-			-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOOSE OPERATING CO., INC. 582558
WESLEY DEBORD GAS UNIT WELL #: 1 RRCID -> 168348 COMPL. DATE 01/05/1998 TOTAL DEPTH 3404 PERF. 3132 - 3138

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/30/2017 - PLUGGED 11/30/17

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

10	66 N	66	-0-	-0-	-0-	26	1	40	3	Y	-0-					-0-
11	120 N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62 N	32	-0-	-30	-0-	12	1	20	3	Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4129 X	4129	-0-	-0-	-0-	264	1	3865	2	N	-0-					163
11	3928 X	3928	-0-	-0-	-0-	336	1	3531	2	N	55	179	1			39
						61	9									
12	3692 X	3692	-0-	-0-	-0-	288	1	3387	2	N	15					54
						17	9									
01	3105 X	3105	-0-	-0-	-0-	132	1	2965	2	N	7					61
						8	9									
02	3377 X	3377	-0-	-0-	-0-	204	1	3171	2	N	2					63
						2	9									
*03	3612 X	3612	-0-	-0-	-0-	276	1	3335	2	N	1					64
						1	9									

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1641 X	1641	-0-	-0-	-0-	645	1	996	3	Y	-0-					27
11	2340 X	1724	-0-	-616	-0-	670	1	1054	3	Y	-0-					27
12	1758 N	1758	-0-	-0-	-0-	727	1	1031	3	Y	-0-					27
01	1643 N	947	-0-	-696	-0-	351	1	596	3	Y	-0-					27
02	1596 N	17	-0-	-1579	-0-	7	1	10	3	Y	-0-					27
*03	1808 N	1808	-0-	-0-	-0-	689	1	1119	3	Y	-0-					27

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5432 X	5432	-0-	-0-	-0-	2110	1	3259	3	N	57					174
						63	9									
11	5248 X	5248	-0-	-0-	-0-	2022	1	3183	3	N	39	185	1			28
						43	9									
12	5105 X	5105	-0-	-0-	-0-	2098	1	2975	3	N	29					57
						32	9									
01	5028 X	5028	-0-	-0-	-0-	1845	1	3131	3	N	47					104
						52	9									
02	5384 X	5384	-0-	-0-	-0-	2186	1	3155	3	N	39					143
						43	9									
*03	5486 X	5486	-0-	-0-	-0-	2074	1	3369	3	N	39					182
						43	9									

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE//CONT.// 099955
KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	86	1	133	3	Y	-0-					105
11	240	N	185	-0-	-55	-0-	72	1	113	3	Y	-0-					105
12	248	N	206	-0-	-42	-0-	85	1	121	3	Y	-0-					105
01	235	N	235	-0-	-0-	-0-	87	1	148	3	Y	-0-					105
02	215	N	215	-0-	-0-	-0-	88	1	127	3	Y	-0-					105
03	217	N	207	-0-	-10	-0-	78	1	127	3	Y	2					107
							2	9									

CRIMSON EXPLORATION OPER., INC. 190005
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					110
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	108	1			2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

10	3709	X	3709	-0-	-0-	-0-	995	1	2714	2	N	-0-					47
11	3360	X	2506	-0-	-854	-0-	324	1	2182	2	N	-0-					47
12	3689	X	3664	-0-	-25	-0-	636	1	3028	2	N	-0-					47
01	3689	X	2984	-0-	-705	-0-	458	1	2526	2	N	-0-					47
02	3332	X	3198	-0-	-134	-0-	255	1	2943	2	N	-0-					47
03	3689	X	3337	-0-	-352	-0-	353	1	2984	2	N	-0-					47

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

10	3859	X	3859	-0-	-0-	-0-	1035	1	2824	2	N	-0-					140
11	3900	X	3900	-0-	-0-	-0-	505	1	3395	2	N	-0-					140
12	3865	X	3865	-0-	-0-	-0-	671	1	3194	2	N	-0-					140
01	3658	X	3611	-0-	-47	-0-	554	1	3057	2	N	-0-					140
02	3788	X	3788	-0-	-0-	-0-	302	1	3486	2	N	-0-					140
*03	3701	X	3701	-0-	-0-	-0-	391	1	3310	2	N	-0-					140

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

10	483	N	483	-0-	-0-	-0-	130	1	353	2	Y	-0-					75
11	429	N	429	-0-	-0-	-0-	52	1	347	2	Y	27	72	1			30
							30	9									
12	436	N	436	-0-	-0-	-0-	76	1	360	2	Y	-0-					30
01	488	N	488	-0-	-0-	-0-	75	1	413	2	Y	-0-					30
02	364	N	312	-0-	-52	-0-	25	1	287	2	Y	-0-					30
03	403	N	327	-0-	-76	-0-	35	1	292	2	Y	-0-					30

LIGHTHOUSE OPERATING, INC. 500602
PRITCHARD GAS UNIT WELL #: 1 RRCID -> 262983 COMPL. DATE 11/12/2010 TOTAL DEPTH 12000 PERF.10156 - 10225

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6654 R	6654	-0-	-0-	-0-	93 61	1 9	6500	2	N	55	179	1			121
11	5580 #	5558	-0-	-22	-0-	90 97	1 9	5371	2	N	88					209
12	5704 #	4106	-0-	-1598	-0-	93 99	1 9	3914	2	N	90					299
01	6696 #	2747	-0-	-3949	-0-	93 39	1 9	2615	2	N	35	195	1			139
02	6020	2682	-0-	-3338	-0-	84 35	1 9	2563	2	N	32					171
03	6665	100	-0-	-6565	-0-	93	1	7	2	N	-0-					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: 1 RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015 - P/A 09/01/15

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548 #	8290	-0-	-1258	-0-	2655	1	5587	2	Y	44					120
						48	9									
11	9240 #	6998	-0-	-2242	-0-	2223	1	4745	2	Y	27					147
						30	9									
12	8401 #	7622	-0-	-779	-0-	2433	1	5097	2	Y	84	128	1			103
						92	9									
01	8401 #	6274	-0-	-2127	-0-	1939	1	4331	2	Y	4					107
						4	9									
02	DLQ G-10	6630	-0-	6630	6630	2235	1	4359	2	Y	33					140
						36	9									
*03	12390	6006	-0-	-6384	246	2193	1	3798	2	Y	14					154
						15	9									

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	828 N	828	-0-	-0-	-0-	265	1	559	2	Y	4					5
						4	9									
11	848 N	848	-0-	-0-	-0-	270	1	575	2	Y	3					8
						3	9									
12	600 N	600	-0-	-0-	-0-	191	1	401	2	Y	7	10	1			5
						8	9									
01	837 N	327	-0-	-510	-0-	101	1	226	2	Y	-0-					5
02	DLQ G-10	216	-0-	216	216	73	1	142	2	Y	1					6
						1	9									
*03	575 N	359	-0-	-216	-0-	131	1	227	2	Y	1					7
						1	9									

HOPE (14,000) //CONT.// 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861
HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2261	-0-	-33	-0-	724	1	1524	2	Y	12					26
							13	9									
11	1967	N	1967	-0-	-0-	-0-	625	1	1334	2	Y	7					33
							8	9									
12	2247	N	2247	-0-	-0-	-0-	717	1	1502	2	Y	25	38	1			20
							28	9									
01	2263	N	1993	-0-	-270	-0-	616	1	1375	2	Y	2					22
							2	9									
02	DLQ G-10		1967	-0-	1967	1967	663	1	1293	2	Y	10					32
							11	9									
*03	3000	N	2769	-0-	-231	1736	1011	1	1751	2	Y	6					38
							7	9									

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

10	0	X	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
12	0	X	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
01	0	X	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
02	0	X	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
03	0	X	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

10	14B	DENY	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

10	93	N	-0-	-0-	-93	-0-	N	-0-			-0-
11	90	N	-0-	-0-	-90	-0-	N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

10	1581 #	-0-	-0-	-1581	-0-			N	-0-			111
11	5310 #	-0-	-0-	-5310	-0-			N	-0-			111
12	5487 #	-0-	-0-	-5487	-0-			N	-0-			111
01	5487 #	-0-	-0-	-5487	-0-			N	-0-			111
02	0 #	-0-	-0-	-0-	-0-			N	-0-			111
03	0 #	-0-	-0-	-0-	-0-			N	-0-			111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

10	3100 X	NO RPT	-0-	-3100	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HORDES CREEK (WILCOX CONS.) //CONT.// 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	27	-0-	-4	-0-	27	2			N	-0-					338
11	189	X	189	-0-	-0-	-0-	189	2			N	-0-					338
12	186	X	3	-0-	-183	-0-	3	2			N	-0-					338
01	186	X	13	-0-	-173	-0-	13	2			N	-0-					338
02	168	N	122	-0-	-46	-0-	122	2			N	-0-					338
*03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	101	-0-	-85	-0-	101	2			N	-0-					132
11	90	N	21	-0-	-69	-0-	21	2			N	-0-					132
12	124	N	121	-0-	-3	-0-	121	2			N	-0-					132
01	93	N	66	-0-	-27	-0-	66	2			N	-0-					132
02	482	N	482	-0-	-0-	-0-	480	2	2	9	N	2	2	8			132
*03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					132

HORDES CREEK (YEGUA #3) 42575 568 ASSOCIATED ONE WELL CNTY: GOLIAD
DASBEK ENERGY, L.L.C. 201291
POWELL WELL #: 1 RRCID -> 268820 COMPL. DATE 03/07/2012 TOTAL DEPTH 11269 PERF. 4821 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	-0-	-0-	-31	-0-					N	-0-					80
11	30	#	-0-	-0-	-30	-0-					N	-0-	62	1			18
12	31	#	-0-	-0-	-31	-0-					N	-0-					18
01	0	#	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	#	3283	-0-	-1212	-0-	3280	2	3	9	Y	3					240
11	4200	#	3137	-0-	-1063	-0-	3137	2			Y	-0-					240
12	3596	#	3147	-0-	-449	-0-	3147	2			Y	-0-					240
01	3152	R	3152	-0-	-0-	-0-	3150	2	2	9	Y	2					242
02	2968	#	2824	-0-	-144	-0-	2822	2	2	9	Y	2					244
03	3286	#	3004	-0-	-282	-0-	3004	2			Y	-0-	174	1			70

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DOUBLE PLAY OIL & GAS, INC 224880
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604 X	1304	-0-	-1300 B	-0-	364	1	928	2	N	11					128
						12	9									
11	2430 X	1849	-0-	-581 B	-0-	540	1	1290	2	N	17					145
						19	9									
12	2511 X	1608	-0-	-903 B	-0-	392	1	1148	2	N	62					207
						68	9									
01	1426 X	451	-0-	-975 B	-0-	108	1	337	2	N	5					212
						6	9									
02	1736 N	1703	-0-	-33 B	-0-	425	1	1252	2	N	24	198	1			38
						26	9									
*03	1987 N	1987	-0-	-0- B	-0-	713	1	1252	2	N	20					58
						22	9									

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

10	4433 X	2608	-0-	-1825 B	-0-	784	1	1793	2	N	28					120
						31	9									
11	4290 X	2602	-0-	-1688 B	-0-	780	1	1788	2	N	31					151
						34	9									
12	4433 X	2187	-0-	-2246 B	-0-	540	1	1612	2	N	32					183
						35	9									
01	2883 X	2531	-0-	-352 B	-0-	1073	1	1414	2	N	40	193	1			30
						44	9									
02	2456 X	2456	-0-	-0- B	-0-	624	1	1798	2	N	31					61
						34	9									
03	2697 X	2247	-0-	-450 B	-0-	806	1	1417	2	N	22					83
						24	9									

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

10	508 N	508	-0-	-0- B	-0-	102	1	405	2	N	1					150
						1	9									
11	587 N	587	-0-	-0- B	-0-	156	1	431	2	N	-0-					150
12	1798 N	419	-0-	-1379 B	-0-	68	1	351	2	N	-0-					150
01	496 N	352	-0-	-144 B	-0-	32	1	320	2	N	-0-					150
02	560 N	465	-0-	-95 B	-0-	85	1	380	2	N	-0-					150
03	434 N	-0-	-0-	-434 B	-0-					N	-0-					150

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

10	3348 X	1040	-0-	-2308 B	-0-	276	1	764	2	N	-0-					173
11	3240 X	1318	-0-	-1922 B	-0-	390	1	928	2	N	-0-					173
12	3348 X	2307	-0-	-1041 B	-0-	609	1	1698	2	N	-0-					173
01	1147 X	421	-0-	-726 B	-0-	154	1	267	2	N	-0-					173
02	1606 X	1606	-0-	-0- B	-0-	416	1	1182	2	N	7					180
						8	9									
03	2294 X	950	-0-	-1344 B	-0-	341	1	603	2	N	5					185
						6	9									

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ASPEN ENERGY, INC. 035449
HOUDMANN, GUS WELL #: 1 RRCID -> 076451 COMPL. DATE 01/14/1978 TOTAL DEPTH 8984 PERF. 8322 - 8328

10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	2358	-0-	-1796 B	-0-	432	1	1868	2	N	53					128
							58	9									
11	3690	X	2472	-0-	-1218 B	-0-	450	1	1939	2	N	75					203
							83	9									
12	3503	X	1568	-0-	-1935 B	-0-	360	1	1120	2	N	80	193	1			90
							88	9									
01	2604	X	1856	-0-	-748 B	-0-	403	1	1344	2	N	99					189
							109	9									
02	2352	X	1370	-0-	-982 B	-0-	225	1	1067	2	N	71					260
							78	9									
03	2542	X	1553	-0-	-989 B	-0-	261	1	1209	2	N	75					335
							83	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

10	1582	X	1582	-0-	-0- B	-0-	330	1	1185	2	N	61					247
							67	9									
11	1599	X	1599	-0-	-0- B	-0-	450	1	1097	2	N	47	197	1			97
							52	9									
12	1631	X	1631	-0-	-0- B	-0-	405	1	1162	2	N	58					155
							64	9									
01	1862	X	1862	-0-	-0- B	-0-	390	1	1420	2	N	47					202
							52	9									
02	2594	X	2594	-0-	-0- B	-0-	390	1	2142	2	N	56					258
							62	9									
*03	3147	X	3147	-0-	-0- B	-0-	465	1	2602	2	N	73	182	1			149
							80	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

10	2480	X	973	-0-	-1507 B	-0-	154	1	808	2	N	10					230
							11	9									
11	1950	X	1408	-0-	-542 B	-0-	270	1	1129	2	N	8	190	1			48
							9	9									
12	1519	X	709	-0-	-810 B	-0-	144	1	562	2	N	3					51
							3	9									
01	1912	X	1912	-0-	-0- B	-0-	217	1	1695	2	N	-0-					51
02	1316	X	1044	-0-	-272 B	-0-	160	1	882	2	N	2					53
							2	9									
*03	1731	X	1731	-0-	-0- B	-0-	300	1	1384	2	N	43					96
							47	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

10	2929	X	2929	-0-	-0- B	-0-	418	1	2505	2	N	5					150
							6	9									
11	4064	X	4064	-0-	-0- B	-0-	750	1	3313	2	N	1					151
							1	9									
12	3255	X	3079	-0-	-176 B	-0-	625	1	2448	2	N	5					156
							6	9									
01	5689	X	5689	-0-	-0- B	-0-	868	1	4821	2	N	-0-					156
02	4304	X	4304	-0-	-0- B	-0-	744	1	3545	2	N	14					170
							15	9									
*03	4665	X	4665	-0-	-0- B	-0-	840	1	3769	2	N	51	178	1			43
							56	9									

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					113
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					113
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					113
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					113
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					113
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					113

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

10	1953 N	721	-0-	-1232 B	-0-	155	1	540	2	N	24	179	1			169
						26	9									
11	570 N	198	-0-	-372 B	-0-	17	1	152	2	N	26					195
						29	9									
12	775 N	243	-0-	-532 B	-0-	23	1	179	2	N	37					232
						41	9									
01	713 N	537	-0-	-176 B	-0-	56	1	430	2	N	46					278
						51	9									
02	413 N	413	-0-	-0- B	-0-	75	1	295	2	N	39					317
						43	9									
*03	474 N	474	-0-	-0- B	-0-	72	1	365	2	N	34	177	1			174
						37	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

10	1240 X	1109	-0-	-131 B	-0-	290	1	652	2	N	152					390
						167	9									
11	1290 X	786	-0-	-504 B	-0-	210	1	465	2	N	101	393	1			98
						111	9									
12	1333 X	1142	-0-	-191 B	-0-	243	1	741	2	N	144					242
						158	9									
01	1333 X	611	-0-	-722 B	-0-	192	1	311	2	N	98					340
						108	9									
02	1091 N	1091	-0-	-0- B	-0-	234	1	689	2	N	153	388	1			105
						168	9									
03	1147 N	816	-0-	-331 B	-0-	279	1	476	2	N	55					160
						61	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION WELL #: 1 RRCID -> 154087 COMPL. DATE N/A TOTAL DEPTH 13145 PERF.12252 - 12260

10	13968 X	4886	-0-	-9082	-0-	1012	1	3855	2	Y	17					156
						19	9									
11	4991 X	4991	-0-	-0-	-0-	984	1	3982	2	Y	23	124	1			55
						25	9									
12	5549 X	5127	-0-	-422	-0-	1008	1	4109	2	Y	9					64
						10	9									
01	5549 X	5120	-0-	-429	-0-	1026	1	4090	2	Y	4					68
						4	9									
02	5012 X	4525	-0-	-487	-0-	904	1	3600	2	Y	19					87
						21	9									
03	5146 X	NO RPT	-0-	-5146	-0-					Y	NO RPT					87

HOUND DOG (MID. WILCOX 12000) //CONT.// 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 154631 COMPL. DATE 12/14/2007 TOTAL DEPTH 14643 PERF.11700 - 12176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11607 X	4055	-0-	-7552	-0-	841	1	3203	2	Y	10					49
						11	9									
11	3938 X	3938	-0-	-0-	-0-	776	1	3138	2	Y	22	50	1			21
						24	9									
12	4557 X	4123	-0-	-434	-0-	810	1	3302	2	Y	10					31
						11	9									
01	4557 X	4003	-0-	-554	-0-	800	1	3189	2	Y	13					44
						14	9									
02	4116 X	3676	-0-	-440	-0-	735	1	2923	2	Y	16					60
						18	9									
03	4123 X	NO RPT	-0-	-4123	-0-					Y	NO RPT					60

DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

10	6913 X	5997	-0-	-916	-0-	1247	1	4750	2	N	-0-					126
11	6630 X	6257	-0-	-373	-0-	1240	1	5017	2	N	-0-					126
12	6851 X	6507	-0-	-344	-0-	1282	1	5225	2	N	-0-					126
01	6356 X	6356	-0-	-0-	-0-	1274	1	5082	2	N	-0-					126
02	5781 X	5781	-0-	-0-	-0-	1161	1	4620	2	N	-0-					126
03	6510 X	NO RPT	-0-	-6510	-0-					N	NO RPT					126

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

10	782 N	782	-0-	-0-	-0-	782	2			N	-0-					30
11	676 N	676	-0-	-0-	-0-	676	2			N	-0-					30
12	687 N	687	-0-	-0-	-0-	687	2			N	-0-					30
01	718 N	718	-0-	-0-	-0-	718	2			N	-0-					30
*02	754 N	754	-0-	-0-	-0-	754	2			N	-0-					30
*03	845 N	845	-0-	-0-	-0-	845	2			N	-0-					30

HUFF (199) 43270 022 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: 21 RRCID -> 179355 COMPL. DATE 04/14/2000 TOTAL DEPTH 5802 PERF. 1927 - 1930

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (384 SAND) 43270 078 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 16 RRCID -> 145098 COMPL. DATE 02/21/1993 TOTAL DEPTH 3040 PERF. 438 - 441

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 08/02/2005 TOTAL DEPTH 7400 PERF. 4148 - 4153

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (1400) 43270 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 27 RRCID -> 184385 COMPL. DATE 06/08/2001 TOTAL DEPTH 5300 PERF. 1490 - 1494

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

10	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

DENNIS O'CONNOR ET AL -N- WELL #: N 7 RRCID -> 240871 COMPL. DATE 06/25/2008 TOTAL DEPTH 4412 PERF. 2160 - 2176

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 5 RRCID -> 251492 COMPL. DATE 05/11/2006 TOTAL DEPTH 6996 PERF. 2234 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 26 RRCID -> 140241 COMPL. DATE 11/29/1991 TOTAL DEPTH 3301 PERF. 2185 - 2193

10	2141	N	2141	-0-	-0-	-0-	848	1	1293	2	N	-0-			-0-
11	2490	N	1747	-0-	-743	-0-	700	1	1047	2	N	-0-			-0-
12	2247	N	2247	-0-	-0-	-0-	903	1	1344	2	N	-0-			-0-
01	2621	N	2621	-0-	-0-	-0-	1368	1	1253	2	N	-0-			-0-
02	2161	N	2161	-0-	-0-	-0-	1118	1	1043	2	N	-0-			-0-
03	2232	N	1078	-0-	-1154	-0-	473	1	605	2	N	-0-			-0-

O'CONNOR -H- WELL #: H 23 RRCID -> 206967 COMPL. DATE 02/10/2005 TOTAL DEPTH 3800 PERF. 2290 - 2293

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 14 RRCID -> 076673 COMPL. DATE 01/13/1994 TOTAL DEPTH 6515 PERF. 2374 - 2394

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUFF (2400) //CONT.// 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR WELL #: 56 RRCID -> 239248 COMPL. DATE 08/11/2008 TOTAL DEPTH 5814 PERF. 2470 - 2474

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR -E- WELL #: E 8 RRCID -> 261988 COMPL. DATE 12/10/2010 TOTAL DEPTH 5841 PERF. 2466 - 2472

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 19 RRCID -> 170270 COMPL. DATE 08/21/1998 TOTAL DEPTH 6763 PERF. 2588 - 2644

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 15 RRCID -> 076674 COMPL. DATE 05/12/1978 TOTAL DEPTH 4476 PERF. 2768 - 2772

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/23/2018 - PLUGGED 03/23/18

HUFF (2800) //CONT.// 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	596	-0-	596	596	596	1			N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU-1 WELL #: 17 RRCID -> 105902 COMPL. DATE 03/25/1983 TOTAL DEPTH 6015 PERF. 2916 - 2926

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-U RRCID -> 143835 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 2812 - 2818

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-L RRCID -> 143832 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 3695 - 3698

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 09/09/2010 TOTAL DEPTH 5800 PERF. 5242 - 5250

10	6	#	-0-	-0-	-6	B	-212		N	-0-			-0-
11	6	#	-0-	-0-	-6	B	-218		N	-0-			-0-
12	2	#	-0-	-0-	-2	B	-220		N	-0-			-0-
01	0	#	-0-	-0-	-0-	B	-220		N	-0-			-0-
02	0	#	-0-	-0-	-0-	B	-220		N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-44	CANCELLED UNDERAGE ->		-176					
03	0	#	-0-	-0-	-0-	B	-44		N	-0-			-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634 R	6634	-0-	-0-	-0-	5890	1	744	3	N	-0-					-0-
11	6990 #	3128	-0-	-3862	-0-	1998	1	164	2	N	-0-					-0-
						966	3									
12	7223 #	3725	-0-	-3498	-0-	2574	1	38	2	N	-0-					-0-
						1113	3									
01	7223 #	2905	-0-	-4318	-0-	2326	1	28	2	N	-0-					-0-
						551	3									
02	5992 #	-0-	-0-	-5992	-0-					N	-0-					-0-
03	6634 #	NO RPT	-0-	-6634	-0-					N	NO RPT					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX ENERGY IV, LP 338747
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

10	3813 X	1281	-0-	-2532 B	-0-	1249	2	32	9	N	29					87
11	3690 X	2324	-0-	-1366 B	-0-	2300	2	24	9	N	22					109
12	3813 X	1386	-0-	-2427 B	-0-	1371	2	15	9	N	14					123
01	3164 X	3164	-0-	-0- B	-0-	3102	2	62	9	N	56	157	1			22
*02	3488 X	3488	-0-	-0- B	-0-	3481	2	7	9	N	6					28
03	2387 X	NO RPT	-0-	-2387 B	-0-					N	NO RPT					28

HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

10	4650 X	2092	-0-	-2558 B	-0-	2075	2	17	9	N	15					55
11	4500 X	1844	-0-	-2656 B	-0-	1781	2	63	9	N	57					112
12	4650 X	943	-0-	-3707 B	-0-	915	2	28	9	N	25					137
01	4092 X	304	-0-	-3788 B	-0-	295	2	9	9	N	8					145
02	2724 X	2724	-0-	-0- B	-0-	2660	2	64	9	N	58					203
*03	2465 X	2465	-0-	-0- B	-0-	2436	2	29	9	N	26	184	1			45

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

10	3968 X	1612	-0-	-2356 B	-0-	1548	2	64	9	N	58					270
11	4323 X	4323	-0-	-0- B	-0-	4271	2	52	9	N	47					317
12	3901 X	3901	-0-	-0- B	-0-	3865	2	36	9	N	33	192	1			158
01	3046 X	3046	-0-	-0- B	-0-	3046	2			N	-0-					158
02	3740 X	3740	-0-	-0- B	-0-	3659	2	81	9	N	74					232
03	4092 X	3101	-0-	-991 B	-0-	3061	2	40	9	N	36					268

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

10	8680 X	7101	-0-	-1579 B	-0-	6984	2	117	9	N	106	194	1			32
11	8400 X	7058	-0-	-1342 B	-0-	7000	2	58	9	N	53					85
12	9383 X	9383	-0-	-0- B	-0-	9267	2	116	9	N	105					190
01	8442 X	8442	-0-	-0- B	-0-	8397	2	45	9	N	41	179	1			52
02	7612 X	7612	-0-	-0- B	-0-	7573	2	39	9	N	35					87
03	9145 X	7239	-0-	-1906 B	-0-	7070	2	169	9	N	154	168	1			73

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

10	278 X	278	-0-	-0- B	-0-	278	2			N	-0-					60
11	600 N	353	-0-	-247 B	-0-	351	2	2	9	N	2					62
12	496 N	339	-0-	-157 B	-0-	339	2			N	-0-					62
01	279 N	197	-0-	-82 B	-0-	197	2			N	-0-					62
02	824 N	824	-0-	-0- B	-0-	824	2			N	-0-					62
*03	1260 N	1260	-0-	-0- B	-0-	1260	2			N	-0-					62

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300 X	7084	-0-	-2216 B	-0-	7076	2	8	9	N	7					120
11	8785 X	8785	-0-	-0- B	-0-	8743	2	42	9	N	38					158
12	9127 X	9127	-0-	-0- B	-0-	9108	2	19	9	N	17					175
01	7626 X	7093	-0-	-533 B	-0-	7043	2	50	9	N	45	178	1			42
02	8222 X	8222	-0-	-0- B	-0-	8078	2	144	9	N	131					173
03	9114 X	7987	-0-	-1127 B	-0-	7888	2	99	9	N	90	191	1			72

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

INEZ (FRIO 5200) //CONT.// 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INEZ, S.W. (2975) 44533 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION CRUDE COMPANY 876326
MEEKS WELL #: 1 RRCID -> 133723 COMPL. DATE 02/01/1990 TOTAL DEPTH 4100 PERF. 2948 - 2952

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

10	3224 #	1140	-0-	-2084 B	-27209	1140	3	N	-0-			-0-
11	3120 #	3097	-0-	-23 B	-27232	3097	3	N	-0-			-0-
12	3224 #	2888	-0-	-336 B	-27568	2888	3	N	-0-			-0-
01	2139 #	2810	-0-	671 B	-26897	2810	3	N	-0-			-0-
02	2884 #	1791	-0-	-1093 B	-27990	1791	3	N	-0-			-0-
03	3193 #	3362	-0-	169 B	-27821	3362	3	N	-0-			-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

10	14B DENY	NO RPT	-0-	-0-	1959			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1959			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1959			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1959			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1959			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1959			N	NO RPT			-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1705	-0-	-527	-0-	1474	2	231	9	N	210	322	1			48
11	2160	X	1261	-0-	-899	-0-	1048	2	213	9	N	194	166	1			76
12	1426	X	1340	-0-	-86	-0-	1100	2	240	9	N	218	167	1			127
01	1705	X	1251	-0-	-454	-0-	1043	2	208	9	N	189	185	1			131
02	1279	N	1279	-0-	-0-	-0-	1036	2	243	9	N	221	325	1			27
03	1333	N	1317	-0-	-16	-0-	1123	2	194	9	N	176	162	1			41

MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	744	-0-	-93	-0-	744	2			N	-0-					-0-
11	810	X	450	-0-	-360	-0-	450	2			N	-0-					-0-
12	837	X	351	-0-	-486	-0-	175	2	176	9	N	160	160	0			-0-
01	744	X	606	-0-	-138	-0-	602	2	4	9	N	4	4	1			-0-
02	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*03	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					268
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					268
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					268
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					268
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					268
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					268

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON RANCH (YEGUA 5300) //CONT.// 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	54	-0-	54 B	-25237	51	2	3	9	N	3					60
11	0	N	-0-	-0-	-0- B	-25237					N	-0-					60
12	0	N	-0-	-0-	-0- B	-25237					N	32					92
01	62	N	-0-	-0-	-62 B	-25237					N	-0-					92
02	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
03	0	N	-0-	-0-	-0- B	-25237					N	-0-					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					13
11	210	N	114	-0-	-96	-0-	114	2			N	-0-					13
12	279	N	252	-0-	-27	-0-	252	2			N	-0-					13
01	310	N	26	-0-	-284	-0-	26	2			N	-0-					13
02	112	N	-0-	-0-	-112	-0-					N	-0-					13
03	248	N	-0-	-0-	-248	-0-					N	-0-					13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

10	2274	X	2274	-0-	-0-	-0-	58	1	2045	3	N	155	180	1				20
							171	9										
11	2457	X	2457	-0-	-0-	-0-	70	1	2337	3	N	45						65
							50	9										
12	2232	X	1009	-0-	-1223	-0-	50	1	878	3	N	74						139
							81	9										
01	2263	X	159	-0-	-2104	-0-	151	3	8	9	N	7						146
02	2800	N	3491	-0-	691	691	3393	3	98	9	N	89	181	1				54
*03	3100	N	2921	-0-	-179	512	2785	3	136	9	N	124						178

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

10	0	N	-0-	-0-	-0-	-0-					N	20					240
11	0	N	-0-	-0-	-0-	-0-					N	32					272
12	0	N	-0-	-0-	-0-	-0-					N	7					279
01	0	N	-0-	-0-	-0-	-0-					N	18					297
02	0	N	-0-	-0-	-0-	-0-					N	18					315
03	0	N	-0-	-0-	-0-	-0-					N	24					339

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046 #	1460	-0-	-586	-0-	1436	2	24	9	Y	22					276
11	1980 #	1343	-0-	-637	-0-	1298	2	45	9	Y	41	181	1			136
12	1767 #	1551	-0-	-216	-0-	1532	2	19	9	Y	17					153
01	1767 #	1499	-0-	-268	-0-	1466	2	33	9	Y	30					183
02	1701 R	1701	-0-	-0-	-0-	1673	2	28	9	Y	25					208
03	1550 #	1254	-0-	-296	-0-	1228	2	26	9	Y	24					232

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

10	4405 R	4405	-0-	-0-	-0-	4405	2			Y	-0-					151
11	4091 R	4091	-0-	-0-	-0-	4091	2			Y	-0-					151
12	3906 #	3449	-0-	-457	-0-	3436	2	13	9	Y	12	147	1			16
01	4402 #	3230	-0-	-1172	-0-	3216	2	14	9	Y	13					29
02	3976 #	3479	-0-	-497	-0-	3457	2	22	9	Y	20					49
03	4402 #	4149	-0-	-253	-0-	4125	2	24	9	Y	22					71

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

10	6742 X	6742	-0-	-0-	-0-	787	1	5749	3	N	187	251	1			107
						206	9									
11	6420 X	6401	-0-	-19	-0-	1006	1	5198	3	N	179	54	1			232
						197	9									
12	6338 X	6338	-0-	-0-	-0-	1011	1	5184	3	N	130	218	1			144
						143	9									
01	6727 X	6585	-0-	-142	-0-	908	1	5390	3	N	261	269	1			136
						287	9									
02	6076 X	5165	-0-	-911	-0-	561	1	4425	3	N	163	39	1			260
						179	9									
03	6727 X	5261	-0-	-1466	-0-	695	1	4410	3	N	142	208	1			194
						156	9									

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

10	6069 X	6069	-0-	-0-	-0-	713	1	5199	3	N	143	64	1			234
						157	9									
11	4020 X	3443	-0-	-577	-0-	542	1	2802	3	N	90	244	1			80
						99	9									
12	3875 X	3658	-0-	-217	-0-	575	1	2944	3	N	126	26	1			180
						139	9									
01	5177 X	4276	-0-	-901	-0-	600	1	3559	3	N	106	49	1	1	7	236
						117	9									
02	4676 X	1250	-0-	-3426	-0-	138	1	1089	3	N	21	10	1			247
						23	9									
03	5177 X	3348	-0-	-1829	-0-	442	1	2804	3	N	93	197	1			143
						102	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	152	-0-	-65	-0-	18	1	130	3	N	4	1	1			177
							4	9									
11	202	N	202	-0-	-0-	-0-	32	1	164	3	N	5	1	1			181
							6	9									
12	155	N	122	-0-	-33	-0-	19	1	102	3	N	1					182
							1	9									
01	155	N	-0-	-0-	-155	-0-					N	-0-	3	7			179
02	196	N	89	-0-	-107	-0-	10	1	77	3	N	2	1	1			180
							2	9									
*03	137	N	137	-0-	-0-	-0-	18	1	116	3	N	3	1	1			182
							3	9									

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

10	256	N	256	-0-	-0-	-0-	23	1	163	3	N	64	1	1			155
							70	9									
11	238	N	238	-0-	-0-	-0-	28	1	142	3	N	62	187	1			30
							68	9									
12	310	N	193	-0-	-117	-0-	25	1	128	3	N	36	1	1			65
							40	9									
01	309	N	309	-0-	-0-	-0-	28	1	163	3	N	107	3	1			169
							118	9									
02	255	N	255	-0-	-0-	-0-	23	1	178	3	N	49	2	1			216
							54	9									
03	186	N	178	-0-	-8	-0-	18	1	113	3	N	43	178	1			81
							47	9									

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

10	0	X	-0-	-0-	-0-	-0-					N	-0-					194
11	0	X	-0-	-0-	-0-	-0-					N	-0-					194
12	0	X	-0-	-0-	-0-	-0-					N	-0-					194
01	0	X	-0-	-0-	-0-	-0-					N	-0-	194	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

10	8463	X	6450	-0-	-2013	-0-	756	1	5521	3	N	157	66	1			219
							173	9									
11	8190	X	2255	-0-	-5935	-0-	353	1	1825	3	N	70	48	1			241
							77	9									
12	8463	X	1222	-0-	-7241	-0-	194	1	996	3	N	29	14	1			256
							32	9									
01	7125	X	7125	-0-	-0-	-0-	1004	1	5961	3	N	145	263	1	14	7	124
							160	9									
02	5824	X	1237	-0-	-4587	-0-	135	1	1070	3	N	29	9	1			144
							32	9									
*03	8444	X	8444	-0-	-0-	-0-	1123	1	7128	3	N	175	46	1			273
							193	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3361	-0-	-297	-0-	401	1	2932	3	N	25	30	1			163
							28	9									
11	3540	X	2887	-0-	-653	-0-	465	1	2405	3	N	15	20	1			158
							17	9									
12	3751	X	2989	-0-	-762	-0-	485	1	2487	3	N	15	7	1			166
							17	9									
01	3751	X	2779	-0-	-972	-0-	396	1	2349	3	N	31	37	1			160
							34	9									
02	3388	X	2250	-0-	-1138	-0-	250	1	1976	3	N	22	17	1			165
							24	9									
03	3348	X	2862	-0-	-486	-0-	383	1	2431	3	N	44	16	1			193
							48	9									

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

10	5332	X	3343	-0-	-1989	-0-	386	1	2813	3	N	131	216	1			202
							144	9									
11	4200	X	3442	-0-	-758	-0-	534	1	2765	3	N	130	207	1			125
							143	9									
12	4154	X	3531	-0-	-623	-0-	560	1	2875	3	N	87	8	1			204
							96	9									
01	4804	X	4804	-0-	-0-	-0-	647	1	3839	3	N	289	245	1			248
							318	9									
02	4311	X	4311	-0-	-0-	-0-	463	1	3659	3	N	172	217	1			203
							189	9									
*03	4385	X	4385	-0-	-0-	-0-	572	1	3630	3	N	166	206	1			163
							183	9									

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

10	2480	X	2451	-0-	-29	-0-	279	1	2034	3	N	125	267	1			131
							138	9									
11	2970	X	1841	-0-	-1129	-0-	288	1	1488	3	N	59	35	1			155
							65	9									
12	3095	X	3095	-0-	-0-	-0-	458	1	2347	3	N	264	176	1			243
							290	9									
01	3069	X	2814	-0-	-255	-0-	386	1	2295	3	N	121	37	1	129	7	198
							133	9									
02	3035	X	3035	-0-	-0-	-0-	332	1	2618	3	N	77	23	1			252
							85	9									
*03	3345	X	3345	-0-	-0-	-0-	439	1	2789	3	N	106	199	1			159
							117	9									

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

10	2635	X	2310	-0-	-325	-0-	261	1	1904	3	N	132	79	1			180
							145	9									
11	2550	X	2416	-0-	-134	-0-	371	1	1917	3	N	116	57	1			239
							128	9									
12	2976	X	2674	-0-	-302	-0-	421	1	2158	3	N	86	214	1			111
							95	9									
01	2976	X	2422	-0-	-554	-0-	333	1	1976	3	N	103	31	1			183
							113	9									
02	2268	N	2174	-0-	-94	-0-	235	1	1853	3	N	78	16	1			245
							86	9									
03	2666	N	2401	-0-	-265	-0-	316	1	2009	3	N	69	192	1			122
							76	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615	X	19701	-0-	-914	-0-	2306	1	16845	3	N	500	539	1			316
							550	9									
11	19950	X	11813	-0-	-8137	-0-	1874	1	9691	3	N	225	466	1			75
							248	9									
12	20615	X	14309	-0-	-6306	-0-	2298	1	11784	3	N	206	44	1			237
							227	9									
01	20387	X	20387	-0-	-0-	-0-	2825	1	16775	3	N	715	787	1			165
							787	9									
02	17808	X	4323	-0-	-13485	-0-	476	1	3760	3	N	79	33	1			211
							87	9									
03	19716	X	2540	-0-	-17176	-0-	339	1	2155	3	N	42	14	1			239
							46	9									

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

10	806	N	303	-0-	-503	-0-	30	1	212	3	N	55	190	1			73
							61	9									
11	692	N	692	-0-	-0-	-0-	98	1	502	3	N	84	3	1			154
							92	9									
12	899	N	77	-0-	-822	-0-	9	1	44	3	N	22	1	1			175
							24	9									
01	479	N	479	-0-	-0-	-0-	54	1	322	3	N	94	196	1			73
							103	9									
02	681	N	681	-0-	-0-	-0-	62	1	492	3	N	115	4	1			184
							127	9									
*03	517	N	517	-0-	-0-	-0-	60	1	378	3	N	72	180	1			76
							79	9									

JILLIAN (YEGUA) 46366 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 1 RRCID -> 155508 COMPL. DATE 06/16/1995 TOTAL DEPTH 6775 PERF. 6420 - 6432

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

10	0	X	-0-	-0-	-0-	-0-	N	-0-		-0-
11	0	X	-0-	-0-	-0-	-0-	N	-0-		-0-
12	0	X	-0-	-0-	-0-	-0-	N	-0-		-0-
01	0	X	-0-	-0-	-0-	-0-	N	-0-		-0-
02	0	X	-0-	-0-	-0-	-0-	N	-0-		-0-
03	0	X	-0-	-0-	-0-	-0-	N	-0-		-0-

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT WELL #: 1 RRCID -> 207780 COMPL. DATE 08/09/2004 TOTAL DEPTH 5700 PERF. 5380 - 5396

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

SWICKHEIMER ESTATE WELL #: 1 RRCID -> 167799 COMPL. DATE 11/14/1997 TOTAL DEPTH 5665 PERF. 5456 - 5499

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

10	10044 X	1820	-0-	-8224	-0-	1806	2	14 9	N	13		89
11	5700 X	1672	-0-	-4028	-0-	1672	2		N	-0-		89
12	3596 X	995	-0-	-2601	-0-	995	2		N	-0-		89
01	1829 X	-0-	-0-	-1829	-0-				N	-0-		89
02	1652 X	-0-	-0-	-1652	-0-				N	-0-		89
03	1829 X	-0-	-0-	-1829	-0-				N	-0-		89

KAREN BEAUCHAMP (1650) 48104 376 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, J. W. WELL #: 1 RRCID -> 144052 COMPL. DATE 12/08/1992 TOTAL DEPTH 8760 PERF. 1660 - 1664

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIGGS, GERTRUDE WELL #: 6 RRCID -> 147389 COMPL. DATE 08/23/1993 TOTAL DEPTH 2800 PERF. 1608 - 1612

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2100) //CONT.// 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. //CONT.// 639031
RIGGS, GERTRUDE WELL #: 4 RRCID -> 076963 COMPL. DATE 04/25/1978 TOTAL DEPTH 3150 PERF. 2197 - 2202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BETHKE, PAUL WELL #: 9 RRCID -> 085596 COMPL. DATE 12/10/1979 TOTAL DEPTH 2850 PERF. 2116 - 2123

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIGGS, GERTRUDE WELL #: 5 RRCID -> 122211 COMPL. DATE 08/17/1986 TOTAL DEPTH 2960 PERF. 2209 - 2211

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2300) 48104 517 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
BETHKE, PAUL WELL #: 2 RRCID -> 058624 COMPL. DATE 04/02/1974 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 5 RRCID -> 085075 COMPL. DATE 10/26/1979 TOTAL DEPTH 2960 PERF. 2704 - 2708

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

10	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

10	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

10	3007 #	2906	-0-	-101	-0-	215	1	2656	3	Y	32	32	1	1	8			19
						35	9											
11	2910 #	2807	-0-	-103	-0-	211	1	2564	3	Y	29	32	1					16
						32	9											
12	3007 #	2496	-0-	-511	-0-	214	1	2252	3	Y	27	30	1					13
						30	9											
01	2692 R	2692	-0-	-0-	-0-	223	1	2435	3	Y	31	31	1					13
						34	9											
02	2632 #	2527	-0-	-105	-0-	205	1	2291	3	Y	28	32	1					9
						31	9											
03	2914 #	2772	-0-	-142	-0-	222	1	2516	3	Y	31	33	1					7
						34	9											

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313

KARON UNIT WELL #: 12 RRCID -> 057553 COMPL. DATE 01/31/1974 TOTAL DEPTH 7300 PERF. 7237 - 7239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

10	540 R	540	-0-	-0-	-0-	27	1	356	3	Y	143	130	1	1	8	89
						157	9									
11	482 R	482	-0-	-0-	-0-	24	1	311	3	Y	134	148	1			75
						147	9									
12	483 R	483	-0-	-0-	-0-	26	1	303	3	Y	140	149	1			66
						154	9									
01	493 R	493	-0-	-0-	-0-	26	1	302	3	Y	150	154	1			62
						165	9									
02	456 R	456	-0-	-0-	-0-	23	1	281	3	Y	138	157	1			43
						152	9									
*03	515 R	515	-0-	-0-	-0-	26	1	324	3	Y	150	158	1			35
						165	9									

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8010 R	8010	-0-	-0-	-0-	593	1	7323	3	Y	85	87	1	4	8	51
						94	9									
11	7508 R	7508	-0-	-0-	-0-	564	1	6861	3	Y	75	83	1	2	8	41
						83	9									
12	7130 #	5866	-0-	-1264	-0-	503	1	5291	3	Y	65	75	1	1	8	30
						72	9									
01	6789 R	6789	-0-	-0-	-0-	563	1	6142	3	Y	76	74	1	1	8	31
						84	9									
02	6440 #	5429	-0-	-1011	-0-	441	1	4921	3	Y	61	73	1			19
						67	9									
03	7130 #	6568	-0-	-562	-0-	525	1	5963	3	Y	73	74	1	1	8	17
						80	9									

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

10	16523 #	15333	-0-	-1190	-0-	1141	1	14092	3	Y	91	92	1	5	8	54
						100	9									
11	15975 R	15975	-0-	-0-	-0-	1206	1	14681	3	Y	80	88	1	2	8	44
						88	9									
12	16686 R	16686	-0-	-0-	-0-	1440	1	15156	3	Y	82	87	1	1	8	38
						90	9									
01	16778 R	16778	-0-	-0-	-0-	1401	1	15280	3	Y	88	89	1	1	8	36
						97	9									
02	15228 R	15228	-0-	-0-	-0-	1246	1	13894	3	Y	80	91	1			25
						88	9									
*03	16889 R	16889	-0-	-0-	-0-	1359	1	15433	3	Y	88	92	1	1	8	20
						97	9									

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

10 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
03 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

10 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
03 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

10 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
03 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

KARON (MACKHANK) //CONT.// 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. //CONT.// 090732
DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOSBACHER ENERGY COMPANY 589984
MCMULLEN WELL #: 1 RRCID -> 272247 COMPL. DATE 09/26/2013 TOTAL DEPTH 11313 PERF. 8085 - 8091

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

10	1395 N	1237	-0-	-158	-0-	1229	2	8	9	Y	7	2	8			182
11	1020 N	-0-	-0-	-1020	-0-					Y	-0-					182
12	0 N	-0-	-0-	-0-	-0-					Y	6	150	1			38
01	0 N	-0-	-0-	-0-	-0-					Y	2					40
02	DLQ G-10	1148	-0-	1148	1148	1148	2			Y	-0-					40
*03	2461 N	1313	-0-	-1148	-0-	1311	2	2	9	Y	2					42

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

10	124 N	58	-0-	-66	-0-	58	2			N	-0-					18
11	90 N	-0-	-0-	-90	-0-					N	-0-					18
12	0 N	-0-	-0-	-0-	-0-					N	-0-	15	1			3
01	0 N	-0-	-0-	-0-	-0-					N	-0-					3
02	60 N	60	-0-	-0-	-0-	60	2			N	-0-					3
*03	65 N	65	-0-	-0-	-0-	64	2	1	9	N	1					4

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	-0-	-0-	-1395	-0-					N	-0-	55	1			45
11	1278	N	1278	-0-	-0-	-0-	97	1	1178	3	N	3					48
							3	9									
12	1239	N	1239	-0-	-0-	-0-	107	1	1130	3	N	2					50
							2	9									
01	1250	N	1250	-0-	-0-	-0-	105	1	1142	3	N	3	1	8			52
							3	9									
02	1204	N	1101	-0-	-103	-0-	90	1	1005	3	N	5					57
							6	9									
03	1240	N	1219	-0-	-21	-0-	98	1	1113	3	N	7	1	8			63
							8	9									

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

10	864	N	864	-0-	-0-	-0-	65	1	799	3	N	-0-	124	1			19
11	821	N	821	-0-	-0-	-0-	62	1	759	3	N	-0-					19
12	818	N	818	-0-	-0-	-0-	71	1	747	3	N	-0-					19
01	815	N	815	-0-	-0-	-0-	68	1	747	3	N	-0-					19
02	756	N	729	-0-	-27	-0-	60	1	669	3	N	-0-					19
*03	812	N	812	-0-	-0-	-0-	66	1	744	3	N	2					21
							2	9									

KASPAR (LOWER WILCOX, 12400) 48197 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
STEVENS WELL #: 1 RRCID -> 226917 COMPL. DATE 02/13/2007 TOTAL DEPTH 12500 PERF.12266 - 12380

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

10	DLQ G-10		5838	-0-	5838	15969	242	1	5546	3	Y	45					352
							50	9									
11	DLQ G-10		6351	-0-	6351	22320	230	1	6053	3	Y	62	174	1			240
							68	9									
12	DLQ G-10		7128	-0-	7128	29448	344	1	6725	3	Y	54					294
							59	9									
01	35430	X	5982	-0-	-29448	-0-	202	1	5721	3	Y	54					348
							59	9									
02	7302	X	7302	-0-	-0-	-0-	220	1	7013	3	Y	63	178	1			233
							69	9									
*03	8066	X	8066	-0-	-0-	-0-	350	1	7628	3	Y	80					313
							88	9									

KEUSTER WELL #: 2 RRCID -> 146695 COMPL. DATE 10/06/1992 TOTAL DEPTH 15500 PERF.13022 - 13538

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22413	13394	-0-	-9019	120277	13385	2	9	9	N	8			245
11	21690	13584	-0-	-8106	112171	13562	2	22	9	N	20			265
12	22413	12474	-0-	-9939	102232	12457	2	17	9	N	15			280
01	22413	11937	-0-	-10476	91756	11927	2	10	9	N	9			289
*02	20244	8151	-0-	-12093	79663	8142	2	9	9	N	8			297
03	14043 #	NO RPT	-0-	-14043	65620					N	NO RPT			297

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	DELQ PR	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WELDER "B" WELL #: 7L RRCID -> 147783 COMPL. DATE 11/19/1993 TOTAL DEPTH 8413 PERF. 7617 - 7623

10	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KATIE WELDER (M-5) 48268 353 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER B WELL #: 14 RRCID -> 140094 COMPL. DATE 10/01/1991 TOTAL DEPTH 8400 PERF. 8002 - 8104

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 A	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 01/26/2018 - P/A 01/26/18

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

10	328 N	328	-0-	-0-	-0-	20	1	308	2	N	-0-			38
11	315 N	315	-0-	-0-	-0-	60	1	255	2	N	-0-			38
12	279 N	110	-0-	-169	-0-	20	1	90	2	N	-0-			38
01	395 N	395	-0-	-0-	-0-	100	1	295	2	N	-0-			38
02	308 N	279	-0-	-29	-0-	20	1	259	2	N	-0-			38
03	124 N	75	-0-	-49	-0-	20	1	55	2	N	-0-			38

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OKIE OPERATING COMPANY, LTD. 621080
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

10	4030 X	3845	-0-	-185	-0-	149	1	3657	3	N	35					203
						39	9									
11	3900 X	3540	-0-	-360	-0-	142	1	3390	3	N	7					210
						8	9									
12	4030 X	3119	-0-	-911	-0-	150	1	2937	3	N	29	188	1			51
						32	9									
01	3844 X	1098	-0-	-2746	-0-	50	1	1045	3	N	3					54
						3	9									
02	3472 X	-0-	-0-	-3472	-0-					N	-0-	54	1			-0-
03	3844 X	2	-0-	-3842	-0-	2	2			N	-0-					-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

10	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6808 X	6808	-0-	-0-	-0-	6808	2			N	-0-					10
11	4730 X	4730	-0-	-0-	-0-	4730	2			N	-0-					10
12	5304 X	5304	-0-	-0-	-0-	5304	2			N	-0-					10
01	6114 X	6114	-0-	-0-	-0-	6108	2	6	9	N	5					15
02	5033 X	5033	-0-	-0-	-0-	5033	2			N	-0-					15
*03	4495 X	4495	-0-	-0-	-0-	4495	2			N	-0-					15

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

10	7478 X	7478	-0-	-0-	-0-	350	1	7128	3	N	-0-					-0-
11	4980 X	3364	-0-	-1616	-0-	190	1	3162	3	N	11	10	0			1
						12	9									
12	5146 X	1854	-0-	-3292	-0-	90	1	1764	3	N	-0-	1	0			-0-
01	5146 X	1827	-0-	-3319	-0-	61	1	1766	3	N	-0-					-0-
02	4648 X	1350	-0-	-3298	-0-	34	1	1314	3	N	2	2	0			-0-
						2	9									
03	5146 X	1461	-0-	-3685	-0-	42	1	1418	3	N	1	1	0			-0-
						1	9									

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC 816437
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

10	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
PATTERSON ENERGY CORPORATION 643402
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
PATTERSON ENERGY CORPORATION //CONT.// 643402
ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DELQ PR	-0-	-0-	-0-	-0-				N	-0-			-0-
02	DELQ PR	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

10	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
11	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
12	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
01	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
02	14B2 EXT	1385	-0-	1385	31849	1385	2		N	-0-			86
03	14B2 EXT	1943	-0-	1943	33792	1943	2		N	-0-			86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

10	6736 X	6736	-0-	-0-	-0-	6736	2		N	-0-			-0-
11	11424 X	11424	-0-	-0-	-0-	11424	2		N	-0-			-0-
12	11171 X	11171	-0-	-0-	-0-	11171	2		N	-0-			-0-
01	11342 X	11342	-0-	-0-	-0-	11342	2		N	-0-			-0-
02	5538 X	5538	-0-	-0-	-0-	5538	2		N	-0-			-0-
03	11811 X	7771	-0-	-4040	-0-	7771	2		N	-0-			-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

10	155 #	129	-0-	-26	-0-	129	2		N	-0-			-0-
11	120 #	80	-0-	-40	-0-	80	2		N	-0-			-0-
12	124 #	76	-0-	-48	-0-	76	2		N	-0-			-0-
01	124 #	77	-0-	-47	-0-	77	2		N	-0-			-0-
02	84 N	62	-0-	-22	-0-	62	2		N	-0-			-0-
03	62 N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	229	-0-	-19	-0-	229	2			Y	-0-					-0-
11	210	N	166	-0-	-44	-0-	166	2			Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
02	168	N	144	-0-	-24	-0-	144	2			Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 28 RRCID -> 134137 COMPL. DATE 03/01/1990 TOTAL DEPTH 4733 PERF. 3957 - 3969

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

10	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 7 RRCID -> 215730 COMPL. DATE 06/15/2005 TOTAL DEPTH 7150 PERF. 5285 - 5288

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/13/2018 - P/A 02/13/2018

KEERAN (5200) //CONT.// 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC //CONT.// 665697
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1298 N	1298	-0-	-0-	-0-	936	1	362	9	N	329	289	1			127
11	1360 N	1360	-0-	-0-	-0-	1027	1	333	9	N	303	328	1			102
12	1601 N	1601	-0-	-0-	-0-	1231	1	370	9	N	336	334	1			104
01	1522 N	1522	-0-	-0-	-0-	1195	1	327	9	N	297	292	1			109
02	1506 N	1506	-0-	-0-	-0-	1201	1	305	9	N	277	273	1			113
*03	1659 N	1659	-0-	-0-	-0-	1319	1	340	9	N	309	337	1			85

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
NEW SOURCE OIL & GAS, LLC 608110
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

10	8376	8376	-0-	-0-	-0-	8376	2			Y	-0-					18
11	7618	7514	-0-	-104	-0-	7514	2			Y	-0-					18
12	7436 R	7436	-0-	-0-	-0-	7436	2			Y	-0-					18
01	7657	4804	-0-	-2853	-0-	4804	2			Y	-0-					18
02	7560 #	1574	-0-	-5986	-0-	1574	2			Y	-0-					18
03	8370 #	4312	-0-	-4058	-0-	4312	2			Y	-0-					18

KEERAN (6040) 48452 513 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 17 RRCID -> 186402 COMPL. DATE 01/25/2001 TOTAL DEPTH 7110 PERF. 6086 - 6092

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	122	-0-	-181	-0-	19	1	103	9	Y	94	93	1			17
11	118	N	118	-0-	-0-	-0-	18	1	100	9	Y	91	95	1			13
12	122	N	122	-0-	-0-	-0-	19	1	103	9	Y	94	91	1			16
01	119	N	119	-0-	-0-	-0-	18	1	101	9	Y	92	85	1			23
02	116	N	116	-0-	-0-	-0-	18	1	98	9	Y	89	89	1			23
*03	99	N	99	-0-	-0-	-0-	15	1	84	9	Y	76	78	1			21

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

10	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

10	575	N	213	-0-	-362	-0-	33	1	180	9	Y	164	163	1			29
11	265	N	265	-0-	-0-	-0-	41	1	224	9	Y	204	205	1			28
12	186	N	109	-0-	-77	-0-	17	1	92	9	Y	84	97	1			15
01	217	N	50	-0-	-167	-0-	8	1	42	9	Y	38	43	1			10
02	224	N	212	-0-	-12	-0-	33	1	179	9	Y	163	132	1			41
03	124	N	115	-0-	-9	-0-	18	1	97	9	Y	88	105	1			24

KEERAN (6600) 48452 741 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 16 RRCID -> 202073 COMPL. DATE 07/02/1999 TOTAL DEPTH 7110 PERF. 6308 - 6311

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLERS BAY (8400) 48501 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY ST. GAS UNIT WELL #: 9 RRCID -> 002396 COMPL. DATE 12/09/1954 TOTAL DEPTH 8800 PERF. 8425 - 8439

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/01/2017 - P/A 12/01/17

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

10	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
CUMMINS & WALKER OIL CO., INC. 194215
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

10	1581 X	1271	-0-	-310	-0-	1271	3			N	-0-					74
11	1470 X	1470	-0-	-0-	-0-	1470	3			N	-0-					74
12	1147 X	1090	-0-	-57	-0-	1090	3			N	-0-					74
01	1333 X	1311	-0-	-22	-0-	1311	3			N	-0-					74
*02	1174 N	1174	-0-	-0-	-0-	1174	3			N	-0-					74
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PIONEER NATURAL RES. USA, INC. 665748
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

10	9207 X	4183	-0-	-5024	-0-	394	1	3789	3	Y	-0-					57
11	7487 X	7487	-0-	-0-	-0-	530	1	6957	3	Y	-0-					57
12	620 X	18	-0-	-602	-0-	18	3			Y	-0-					57
01	4185 X	14	-0-	-4171	-0-	14	1			Y	-0-					57
02	7000 X	-0-	-0-	-7000	-0-					Y	-0-					57
03	7750 X	70	-0-	-7680	-0-	15	1	55	3	Y	-0-					57

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

10	0 N	-0-	-0-	-0-	-0-					N	-0-					77
11	0 N	-0-	-0-	-0-	-0-					N	-0-					77
12	0 N	-0-	-0-	-0-	-0-					N	-0-					77
01	0 N	-0-	-0-	-0-	-0-					N	-0-					77
02	0 N	-0-	-0-	-0-	-0-					N	-0-					77
03	0 N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

10	4960 X	1595	-0-	-3365	-0-	296	1	1299	2	N	-0-					164
11	5260 X	5260	-0-	-0-	-0-	966	1	4294	2	N	-0-					164
12	5053 X	4936	-0-	-117	-0-	903	1	4033	2	N	-0-					164
01	5053 X	3730	-0-	-1323	-0-	743	1	2987	2	N	-0-					164
02	6266 X	6266	-0-	-0-	-0-	1178	1	5088	2	N	-0-					164
*03	5485 X	5485	-0-	-0-	-0-	979	1	4506	2	N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

10	4960 X	4348	-0-	-612	-0-	808	1	3540	2	N	-0-					204
11	4800 X	4365	-0-	-435	-0-	801	1	3564	2	N	-0-	151	1			53
12	5118 X	5118	-0-	-0-	-0-	935	1	4176	2	N	6					59
						7	9									
01	4960 X	4822	-0-	-138	-0-	960	1	3861	2	N	1					60
						1	9									
02	4480 X	4094	-0-	-386	-0-	769	1	3321	2	N	4					64
						4	9									
*03	5032 X	5032	-0-	-0-	-0-	898	1	4134	2	N	-0-					64

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5745 X	5745	-0-	-0-	-0-	1067	1	4678	2	N	-0-					64
11	4669 X	4669	-0-	-0-	-0-	857	1	3812	2	N	-0-					64
12	4354 X	4354	-0-	-0-	-0-	797	1	3557	2	N	-0-					64
01	4901 X	4901	-0-	-0-	-0-	976	1	3925	2	N	-0-					64
02	3526 X	3526	-0-	-0-	-0-	663	1	2863	2	N	-0-					64
*03	3756 X	3756	-0-	-0-	-0-	670	1	3086	2	N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

10	4030 X	1992	-0-	-2038	-0-	370	1	1622	2	N	-0-					19
11	4043 X	4043	-0-	-0-	-0-	742	1	3301	2	N	-0-					19
12	4365 X	4365	-0-	-0-	-0-	799	1	3566	2	N	-0-					19
01	3100 X	2981	-0-	-119	-0-	594	1	2387	2	N	-0-					19
02	3780 X	3727	-0-	-53	-0-	701	1	3026	2	N	-0-					19
*03	5423 X	5423	-0-	-0-	-0-	968	1	4455	2	N	-0-					19

PIONEER NATURAL RES. USA, INC. 665748
ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

10	4402 X	4035	-0-	-367	-0-	558	1	3477	3	Y	-0-					59
11	4165 X	4165	-0-	-0-	-0-	628	1	3537	3	Y	-0-					59
12	4743 X	1294	-0-	-3449	-0-	144	1	1150	3	Y	-0-					59
01	5239 X	5239	-0-	-0-	-0-	430	1	4756	3	Y	48					107
						53	9									
02	4396 X	3822	-0-	-574	-0-	324	1	3497	3	Y	1	88	1			20
						1	9									
*03	4780 X	4780	-0-	-0-	-0-	484	1	4296	3	Y	-0-					20

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

10	4278 X	4216	-0-	-62	-0-	583	1	3633	3	Y	-0-					59
11	4169 X	4169	-0-	-0-	-0-	629	1	3540	3	Y	-0-					59
12	4619 X	1461	-0-	-3158	-0-	162	1	1299	3	Y	-0-					59
01	4619 X	4389	-0-	-230	-0-	359	1	3977	3	Y	48					107
						53	9									
02	5112 X	5112	-0-	-0-	-0-	433	1	4678	3	Y	1	88	1			20
						1	9									
*03	4924 X	4924	-0-	-0-	-0-	499	1	4425	3	Y	-0-					20

WAGNER OIL COMPANY 891175
GUTIERREZ, C. WELL #: 1 RRCID -> 122064 COMPL. DATE 07/23/1986 TOTAL DEPTH 13600 PERF.13127 - 13360

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
BES, ENVIRONMENTAL SERVICES,INC. 040376
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENEDY, SW. (SLIGO) //CONT.// 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CLAY EXPLORATION, INC. 158927
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
12	682	N	229	-0-	-453	-0-	229	2			N	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
02	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
*03	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8380	-0-	8380	16536	344	1	8015	2	Y	19					296
							21	9									
11	23454	X	6918	-0-	-16536	-0-	284	1	6613	2	Y	19	35	1			280
							21	9									
*12	6512	X	6512	-0-	-0-	-0-	267	1	6224	2	Y	19					299
							21	9									
01	8370	X	NO RPT	-0-	-8370	-0-					Y	NO RPT					299
02	7560	X	NO RPT	-0-	-7560	-0-					Y	NO RPT					299
03	8370	X	NO RPT	-0-	-8370	-0-					Y	NO RPT					299

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		295	-0-	295	705	11	1	263	2	Y	19					113
							21	9									
11	952	N	247	-0-	-705	-0-	9	1	217	2	Y	19	47	1			85
							21	9									
*12	234	N	234	-0-	-0-	-0-	9	1	204	2	Y	19					19
							21	9									
01	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					19
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		318	-0-	318	318	13	1	305	2	Y	-0-					-0-
11	14B2 EXT		263	-0-	263	581	11	1	252	2	Y	-0-					-0-
12	14B2 EXT		247	-0-	247	828	10	1	237	2	Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	828					Y	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (MASSIVE) //CONT.// 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		103	-0-	103	226	3	1	79	2	Y	19					101
							21	9									
11	314	N	88	-0-	-226	-0-	2	1	65	2	Y	19	39	1			81
							21	9									
*12	84	N	84	-0-	-0-	-0-	2	1	61	2	Y	19					100
							21	9									
01	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					100
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					100
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					100

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

10	14B2 EXT	NO RPT	-0-	-0-	2787	Y	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	2787	Y	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	2787	Y	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	2787	Y	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	2787	Y	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	2787	Y	NO RPT		-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

10	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 09/21/2001 TOTAL DEPTH 12750 PERF. 4744 - 4760

10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WJC, INC. 888140
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

10	1488 S	725	-0-	-763	-0-	20	1	685	2	N	18			98
						20	9							
11	900 S	141	-0-	-759	-0-	10	1	101	2	N	27			125
						30	9							
12	1191 S	1191	-0-	-0-	-0-	20	1	1171	2	N	-0-			125
01	988 S	988	-0-	-0-	-0-	20	1	950	2	N	16			141
						18	9							
02	942 S	942	-0-	-0-	-0-	20	1	897	2	N	23			164
						25	9							
*03	1363 S	1363	-0-	-0-	-0-	20	1	1306	2	N	34			198
						37	9							

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

10	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MASCOT OIL COMPANY 531355
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

10	0 X	-0-	-0-	-0-	B	-0-				N	115	187	1			222
11	0 X	-0-	-0-	-0-	B	-0-				N	79					301
12	0 X	-0-	-0-	-0-	B	-0-				N	71	182	1			190
01	0 X	-0-	-0-	-0-	B	-0-				N	70					260
02	0 X	-0-	-0-	-0-	B	-0-				N	35					295
03	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					295

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

10	0 X	-0-	-0-	-0-	B	-0-				N	-0-					43
11	0 X	-0-	-0-	-0-	B	-0-				N	-0-					43
12	0 X	-0-	-0-	-0-	B	-0-				N	37					80
01	0 X	-0-	-0-	-0-	B	-0-				N	-0-					80
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-					80
03	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

10	713 #	458	-0-	-255	-0-	24	1	392	2	N	38					58
						42	9									
11	690 #	481	-0-	-209	-0-	25	1	417	2	N	35					93
						39	9									
12	601 R	601	-0-	-0-	-0-	30	1	505	2	N	60	127	1			26
						66	9									
01	589 #	443	-0-	-146	-0-	22	1	379	2	N	38					64
						42	9									
*02	487 N	487	-0-	-0-	-0-	25	1	422	2	N	36					100
						40	9									
*03	537 N	537	-0-	-0-	-0-	28	1	464	2	N	41	122	1			19
						45	9									

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					36

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

10	5952 X	4989	-0-	-963 B	-0-	522	1	4406	2	N	55					376
						61	9									
11	5338 X	5338	-0-	-0- B	-0-	540	1	4740	2	N	53	183	1			246
						58	9									
12	5363 X	4584	-0-	-779 B	-0-	486	1	4036	2	N	56	185	1			117
						62	9									
01	4991 X	2086	-0-	-2905 B	-0-	195	1	1838	2	N	48					165
						53	9									
02	5167 X	5167	-0-	-0- B	-0-	420	1	4671	2	N	69					234
						76	9									
03	5518 X	4501	-0-	-1017 B	-0-	345	1	4101	2	N	50	189	1			95
						55	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

10	1829 X	543	-0-	-1286 B	-0-	310	1	209	2	N	22					120
						24	9									
11	1350 X	92	-0-	-1258 B	-0-	60	1	26	2	N	5					125
						6	9									
12	992 X	8	-0-	-984 B	-0-	8	2			N	-0-					125
01	558 X	34	-0-	-524 B	-0-	34	2			N	-0-					125
02	111 N	111	-0-	-0- B	-0-	20	1	91	2	N	-0-					125
*03	96 N	96	-0-	-0- B	-0-	30	1	66	2	N	-0-					125

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

10	0 K	-0-	-0-	-0-	-0-	N	-0-		-0-
11	0 K	-0-	-0-	-0-	-0-	N	-0-		-0-
12	0 K	-0-	-0-	-0-	-0-	N	-0-		-0-
01	0 K	-0-	-0-	-0-	-0-	N	-0-		-0-
02	0 K	-0-	-0-	-0-	-0-	N	-0-		-0-
03	0 K	-0-	-0-	-0-	-0-	N	-0-		-0-

KOONTZ (4680) //CONT.// 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC //CONT.// 665697
KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 01/18/2013 TOTAL DEPTH 7000 PERF. 4700 - 4708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

10	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED 49B CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

10	5239 #	3840	-0-	-1399	-0-	3840	2			N	-0-					-0-
11	7080	8866	-0-	1786	1786	8866	2			N	-0-					-0-
12	7316	9432	-0-	2116	3902	9432	2			N	-0-					-0-
01	7316	9124	-0-	1808	5710	9124	2			N	-0-					-0-
02	6608	11613	-0-	5005	10715	11613	2			N	-0-					-0-
*03	7316	6437	-0-	-879	9836	6437	2			N	-0-					-0-

KEERAN WELL #: 12 RRCID -> 280209 COMPL. DATE 04/11/2016 TOTAL DEPTH 5936 PERF. 4726 - 4733

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

10	2015 R	2015	-0-	-0-	-0-	433	1	1510	2	Y	65	50	1			50
						72	9									
11	2102 R	2102	-0-	-0-	-0-	530	1	1510	2	Y	56	50	1			56
						62	9									
12	2118 R	2118	-0-	-0-	-0-	541	1	1510	2	Y	61	66	1			51
						67	9									
01	2039 R	2039	-0-	-0-	-0-	464	1	1510	2	Y	59	67	1			43
						65	9									
02	2141 R	2141	-0-	-0-	-0-	561	1	1510	2	Y	64	66	1			41
						70	9									
03	2170 #	696	-0-	-1474	-0-	616	1	80	9	Y	73	66	1			48

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

10	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER WELL #: 20 RRCID -> 240933 COMPL. DATE 12/15/2005 TOTAL DEPTH 4400 PERF. 1355 - 1364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA GAS UNIT WELL #: 32 RRCID -> 133285 COMPL. DATE 12/03/1989 TOTAL DEPTH 6361 PERF. 3410 - 3424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

10	620 N	424	-0-	-196	-0-	424	2		Y	-0-			-0-
11	480 N	480	-0-	-0-	-0-	480	2		Y	-0-			-0-
12	403 N	371	-0-	-32	-0-	371	2		Y	-0-			-0-
01	434 N	410	-0-	-24	-0-	410	2		Y	-0-			-0-
02	DLQ G-10	348	-0-	348	348	348	2		Y	-0-			-0-
03	DLQ G-10	89	-0-	89	437	89	2		Y	-0-			-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 36 RRCID -> 149212 COMPL. DATE 03/11/1994 TOTAL DEPTH 6375 PERF. 3303 - 3312

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

10	372 N	242	-0-	-130	-0-	242	2		N	-0-			-0-
11	275 N	275	-0-	-0-	-0-	275	2		N	-0-			-0-
12	217 N	213	-0-	-4	-0-	213	2		N	-0-			-0-
01	248 N	232	-0-	-16	-0-	232	2		N	-0-			-0-
02	252 N	189	-0-	-63	-0-	189	2		N	-0-			-0-
03	217 N	51	-0-	-166	-0-	51	2		N	-0-			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 26 RRCID -> 151667 COMPL. DATE 09/26/1994 TOTAL DEPTH 6930 PERF. 5340 - 5352

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 39 RRCID -> 151668 COMPL. DATE 09/28/1994 TOTAL DEPTH 5913 PERF. 5615 - 5621

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 44 RRCID -> 159429 COMPL. DATE 06/05/1996 TOTAL DEPTH 6400 PERF. 5546 - 5349

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

10	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

10	82 X	25	-0-	-57	-0-	25	2			N	-0-					-0-
11	30 X	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31 N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	66 N	66	-0-	-0-	-0-	48	2	18	9	N	16	8	1			8
02	28 N	27	-0-	-1	-0-	6	2	21	9	N	19	11	1			16
03	31 N	3	-0-	-28	-0-	3	2			N	-0-	16	1			-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

10	T. A.	NO RPT	-0-	-0-	179					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	992 #	100	-0-	-892	-0-	100	2		N	-0-			-0-
11	960 #	-0-	-0-	-960	-0-				N	1			1
12	992 #	-0-	-0-	-992	-0-				N	1			2
01	465 #	-0-	-0-	-465	-0-				N	1			3
02	0 N	-0-	-0-	-0-	-0-				N	1			4
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			4

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3259 R	213	-0-	-3046	-0-	135	2	78	9	Y	71	171	1			48
11	2790 #	-0-	-0-	-2790	-0-					Y	3					51
12	2883 #	-0-	-0-	-2883	-0-					Y	2					53
01	1798 #	-0-	-0-	-1798	-0-					Y	2					55
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	2					57
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					57

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015 X	554	-0-	-1461	-0-	400	2	154	9	Y	140	140	1			-0-
11	1950 X	-0-	-0-	-1950	-0-					Y	1					1
12	2015 X	-0-	-0-	-2015	-0-					Y	1					2
01	1302 X	-0-	-0-	-1302	-0-					Y	1					3
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					4
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	40	-0-	-146	-0-	40	2			Y	-0-					-0-
11	180 N	-0-	-0-	-180	-0-					Y	1					1
12	31 N	-0-	-0-	-31	-0-					Y	-0-					1
01	31 N	-0-	-0-	-31	-0-					Y	-0-					1
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					1
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	2					2
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	30	30	1	-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	3			3
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	1			4
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	1			5
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	1			6
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			6

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	100 N	100	-0-	-0-	-0-	100	2		Y	-0-			-0-
11	90 N	-0-	-0-	-90	-0-				Y	-0-			-0-
12	124 N	-0-	-0-	-124	-0-				Y	-0-			-0-
01	93 N	-0-	-0-	-93	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 30 RRCID -> 136662 COMPL. DATE 10/01/1990 TOTAL DEPTH 6650 PERF. 5504 - 5510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	120	-0-	120	120	120	3		Y	-0-			-0-
02	14B DENY	115	-0-	115	235	115	3		Y	-0-			-0-
03	0 X	NO RPT	-0-	-0-	235				Y	NO RPT			-0-

LA WARD, NORTH (5530) 51109 432 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 7 RRCID -> 038095 COMPL. DATE 08/06/1994 TOTAL DEPTH 5960 PERF. 4544 - 4564

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

10	220 N	-0-	-0-	-220	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	124 N	-0-	-0-	-124	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
BXP OPERATING, LLC 042191
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA WARD, NORTH (5800 -A-) //CONT.// 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 7010 PERF. 6554 - 6557

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			233
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			233
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			233
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			233
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			233
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			233

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

10	0 #	-0-	-0-	-0-	-0-			N	-0-			35
11	0 #	-0-	-0-	-0-	-0-			N	-0-			35
12	0 #	-0-	-0-	-0-	-0-			N	-0-			35
01	0 #	-0-	-0-	-0-	-0-			N	-0-			35
02	0 #	-0-	-0-	-0-	-0-			N	-0-			35
03	0 #	-0-	-0-	-0-	-0-			N	-0-			35

LAGARTO (PETTUS) 51278 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258696 COMPL. DATE 11/08/2010 TOTAL DEPTH 6383 PERF. 5516 - 5522

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BEALL WELL #: 1 RRCID -> 267173 COMPL. DATE 01/29/2013 TOTAL DEPTH 6588 PERF. 5567 - 5846

10	T. A.	-0-	-0-	-0-	-0-			Y	41	85	1	54
11	0 X	-0-	-0-	-0-	-0-			Y	43			97
12	0 X	-0-	-0-	-0-	-0-			Y	30	78	1	49
01	0 N	-0-	-0-	-0-	-0-			Y	9			58
02	0 N	-0-	-0-	-0-	-0-			Y	21	53	1	26
03	0 N	-0-	-0-	-0-	-0-			Y	66	57	1	35

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEALL WELL #: 2 RRCID -> 272483 COMPL. DATE 08/16/2013 TOTAL DEPTH 6330 PERF. 6233 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2188	N	2188	-0-	-0-	-0-	355	1	1780	3	Y	48	72	1			46
							53	9									
11	2100	N	864	-0-	-1236	-0-	342	1	457	3	Y	59					105
							65	9									
12	2019	N	2019	-0-	-0-	-0-	348	1	1602	3	Y	63	103	1			65
							69	9									
01	2170	N	1915	-0-	-255	-0-	407	1	1452	3	Y	51					116
							56	9									
02	1988	X	1381	-0-	-607	-0-	398	1	933	3	Y	45	108	1			53
							50	9									
03	2201	X	1470	-0-	-731	-0-	394	1	990	3	Y	78	114	1			17
							86	9									

HINNANT HEIRS 'A' WELL #: 4 RRCID -> 272692 COMPL. DATE 03/12/2015 TOTAL DEPTH 6625 PERF. 6110 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	8608	-0-	-2552	-0-	711	1	7833	3	Y	58	77	1			14
							64	9									
11	6222	X	6222	-0-	-0-	-0-	382	1	5840	3	Y	-0-	12	1			2
12	10571	X	6607	-0-	-3964	-0-	391	1	6216	3	Y	-0-	2	1			-0-
01	10571	X	5922	-0-	-4649	-0-	780	1	5142	3	Y	-0-					-0-
*02	6692	X	5772	-0-	-920	-0-	776	1	4996	3	Y	-0-					-0-
03	7409	X	5111	-0-	-2298	-0-	831	1	4280	3	Y	-0-					-0-

MARY A. HINNANT HEIRS 'A' WELL #: 1 RRCID -> 279049 COMPL. DATE 02/03/2015 TOTAL DEPTH 6350 PERF. 5706 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25668	X	23238	-0-	-2430	-0-	298	1	22564	3	Y	342	314	1			70
							376	9									
11	26602	X	26602	-0-	-0-	-0-	665	1	25532	3	Y	368	282	1			156
							405	9									
12	25668	X	21546	-0-	-4122	-0-	662	1	20551	3	Y	303	288	1			171
							333	9									
01	23529	X	16616	-0-	-6913	-0-	811	1	15670	3	Y	123	269	1			25
							135	9									
*02	24836	X	20240	-0-	-4596	-0-	820	1	19252	3	Y	153	152	1			26
							168	9									
03	27497	X	20245	-0-	-7252	-0-	821	1	19245	3	Y	163	133	1			56
							179	9									

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

*10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

10	62 X	-0-	-0-	-62	-0-					N	-0-					-0-
11	60 X	-0-	-0-	-60	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-223) 51512 044 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 9 RRCID -> 262157 COMPL. DATE 07/13/2011 TOTAL DEPTH 6450 PERF. 2095 - 2102

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) //CONT.// 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR -D- WELL #: D 37 RRCID -> 255431 COMPL. DATE 02/16/2010 TOTAL DEPTH 3908 PERF. 2417 - 2420

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

10	1443 N	1443	-0-	-0-	-0-	156	1	1141	2	N	-0-			-0-
						146	3							
11	1640 N	1640	-0-	-0-	-0-	228	1	1242	2	N	-0-			-0-
						170	3							
12	797 N	797	-0-	-0-	-0-	144	1	588	2	N	-0-			-0-
						65	3							
01	1457 N	-0-	-0-	-1457	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	806 N	NO RPT	-0-	-806	-0-					N	NO RPT			-0-

LAKE PASTURE (E-264) //CONT.// 51512 051 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2679	-0-	2679	5873	289	1	2118	2	N	-0-					-0-
							272	3									
11	0		1035	-0-	1035	6908	144	1	784	2	N	-0-					-0-
							107	3									
12	0		1629	-0-	1629	8537	295	1	1201	2	N	-0-					-0-
							133	3									
01	0		1647	-0-	1647	10184	342	1	1191	2	N	-0-					-0-
							114	3									
02	0		2145	-0-	2145	12329	476	1	1577	2	N	-0-					-0-
							92	3									
03	0		NO RPT	-0-	-0-	12329					N	NO RPT					-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

10	2294	#	1091	-0-	-1203	-0-	118	1	862	2	N	-0-					-0-
							111	3									
11	2040	#	1128	-0-	-912	-0-	157	1	855	2	N	-0-					-0-
							116	3									
12	1581	#	1080	-0-	-501	-0-	196	1	796	2	N	-0-					-0-
							88	3									
01	1085	#	1027	-0-	-58	-0-	213	1	743	2	N	-0-					-0-
							71	3									
02	1058	N	1058	-0-	-0-	-0-	235	1	778	2	N	-0-					-0-
							45	3									
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-279) //CONT.// 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

10	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

10	14B2 EXT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

10	T. A.	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-

LAKE PASTURE (E-288) //CONT.// 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

10	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 02/08/2000 TOTAL DEPTH 5762 PERF. 3810 - 3854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FT-660) 51512 850 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 7 RRCID -> 257928 COMPL. DATE 02/24/2011 TOTAL DEPTH 7324 PERF. 7005 - 7008

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

10	4445 X	4445	-0-	-0-	-0-	479	1	3515	2	N	-0-			-0-
						451	3							
11	4103 X	4103	-0-	-0-	-0-	571	1	3108	2	N	-0-			-0-
						424	3							
12	4032 X	4032	-0-	-0-	-0-	731	1	2972	2	N	-0-			-0-
						329	3							
01	3968 X	3835	-0-	-133	-0-	796	1	2774	2	N	-0-			-0-
						265	3							
02	3648 X	3648	-0-	-0-	-0-	810	1	2682	2	N	-0-			-0-
						156	3							
03	3968 X	NO RPT	-0-	-3968	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

10	4640 X	4640	-0-	-0-	-0-	501	1	3668	2	N	-0-			-0-
						471	3							
11	4773 X	4773	-0-	-0-	-0-	664	1	3616	2	N	-0-			-0-
						493	3							
12	4805 X	4471	-0-	-334	-0-	810	1	3296	2	N	-0-			-0-
						365	3							
01	4805 X	4455	-0-	-350	-0-	924	1	3222	2	N	-0-			-0-
						309	3							
02	4340 X	3830	-0-	-510	-0-	850	1	2816	2	N	-0-			-0-
						164	3							
03	4805 X	NO RPT	-0-	-4805	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 40 RRCID -> 228245 COMPL. DATE 05/31/2007 TOTAL DEPTH 5800 PERF. 4368 - 4396

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D110D RRCID -> 236183 COMPL. DATE 10/11/2004 TOTAL DEPTH 5695 PERF. 4344 - 4377

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 04/23/2008 TOTAL DEPTH 5600 PERF. 4386 - 4401

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

10	62 X	-0-	-0-	-62	-0-				N	-0-			-0-
11	60 X	-0-	-0-	-60	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
11	630	X	108	-0-	-522	-0-	15	1	82	2	N	-0-					-0-
							11	3									
12	434	X	115	-0-	-319	-0-	21	1	84	2	N	-0-					-0-
							10	3									
01	207	X	207	-0-	-0-	-0-	43	1	150	2	N	-0-					-0-
							14	3									
02	554	N	554	-0-	-0-	-0-	123	1	407	2	N	-0-					-0-
							24	3									
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

10	1860	N	1444	-0-	-416	-0-	1444	3		N	-0-					-0-
11	1760	N	1760	-0-	-0-	-0-	1760	3		N	-0-					-0-
12	1199	N	1199	-0-	-0-	-0-	1199	3		N	-0-					-0-
01	2033	N	2033	-0-	-0-	-0-	2033	3		N	-0-					-0-
02	1751	N	1751	-0-	-0-	-0-	1751	3		N	-0-					-0-
*03	1710	N	1710	-0-	-0-	-0-	1710	3		N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

10	2573	X	-0-	-0-	-2573	-0-				N	-0-					-0-
11	1830	X	-0-	-0-	-1830	-0-				N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-				N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4416 PERF. 4392 - 4419

10	2170 N	1969	-0-	-201	-0-	1969	3		N	-0-			-0-
11	1811 N	1811	-0-	-0-	-0-	1811	3		N	-0-			-0-
12	1517 N	1517	-0-	-0-	-0-	1517	3		N	-0-			-0-
01	1984 N	1814	-0-	-170	-0-	1814	3		N	-0-			-0-
02	2292 N	2292	-0-	-0-	-0-	2292	3		N	-0-			-0-
*03	2254 N	2254	-0-	-0-	-0-	2254	3		N	-0-			-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

10	4537 X	4537	-0-	-0-	-0-	4537	3		N	-0-			-0-
11	5061 X	5061	-0-	-0-	-0-	5061	3		N	-0-			-0-
12	5389 X	5389	-0-	-0-	-0-	5389	3		N	-0-			-0-
01	4374 X	4374	-0-	-0-	-0-	4374	3		N	-0-			-0-
02	4055 X	4055	-0-	-0-	-0-	4055	3		N	-0-			-0-
*03	5419 X	5419	-0-	-0-	-0-	5419	3		N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 4 RRCID -> 269184 COMPL. DATE 10/22/2012 TOTAL DEPTH 5766 PERF. 4931 - 4933

10	32984 X	28411	-0-	-4573	-0-	3067	1	22463	2	N	-0-			-0-
						2881	3							
11	31470 X	27712	-0-	-3758	-0-	3856	1	20995	2	N	-0-			-0-
						2861	3							
12	37758 X	12050	-0-	-25708	-0-	2184	1	8882	2	N	-0-			-0-
						984	3							
01	37758 X	6610	-0-	-31148	-0-	1371	1	4781	2	N	-0-			-0-
						458	3							
02	34104 X	3236	-0-	-30868	-0-	718	1	2379	2	N	-0-			-0-
						139	3							
03	28644 X	NO RPT	-0-	-28644	-0-					N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

10	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LAKE PASTURE (H-495) //CONT.// 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27528 X	15064	-0-	-12464 B	-0-	1626	1	11910	2	N	-0-					-0-
						1528	3									
11	26640 X	-0-	-0-	-26640 B	-0-					N	-0-					-0-
12	27528 X	12889	-0-	-14639 B	-0-	2336	1	9501	2	N	-0-					-0-
						1052	3									
01	27528 X	13317	-0-	-14211 B	-0-	2763	1	9631	2	N	-0-					-0-
						923	3									
02	22176 X	9253	-0-	-12923 B	-0-	2054	1	6805	2	N	-0-					-0-
						394	3									
03	15066 X	NO RPT	-0-	-15066 B	-0-					N	NO RPT					-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

10	10571 X	1859	-0-	-8712	-0-	201	1	1470	2	N	-0-					-0-
						188	3									
11	10230 X	-0-	-0-	-10230	-0-					N	-0-					-0-
12	10571 X	1097	-0-	-9474	-0-	199	1	809	2	N	-0-					-0-
						89	3									
01	10571 X	1180	-0-	-9391	-0-	245	1	854	2	N	-0-					-0-
						81	3									
02	1062 X	1062	-0-	-0-	-0-	236	1	781	2	N	-0-					-0-
						45	3									
03	1860 X	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "CEFI" WELL #: 4 RRCID -> 066429 COMPL. DATE 11/26/1975 TOTAL DEPTH 3510 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -D- WELL #: D 26 RRCID -> 261101 COMPL. DATE 04/06/2011 TOTAL DEPTH 8139 PERF. 2052 - 2100

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25637		-0-	-0-	-25637	-0-					N	-0-					-0-
11	24810		-0-	-0-	-24810	-0-					N	-0-					-0-
12	25637		-0-	-0-	-25637	-0-					N	-0-					-0-
01	25637		-0-	-0-	-25637	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-307) //CONT.// 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 256104 COMPL. DATE 04/14/2010 TOTAL DEPTH 6100 PERF. 3180 - 3186

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1270	-0-	-404	-0-	137	1	1004	2	N	-0-					-0-
							129	3									
11	1620	X	1402	-0-	-218	-0-	195	1	1062	2	N	-0-					-0-
							145	3									
12	1171	N	1171	-0-	-0-	-0-	212	1	863	2	N	-0-					-0-
							96	3									
01	1271	N	1137	-0-	-134	-0-	236	1	822	2	N	-0-					-0-
							79	3									
02	1173	N	1173	-0-	-0-	-0-	261	1	862	2	N	-0-					-0-
							50	3									
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

10	2480	X	1123	-0-	-1357	-0-	121	1	888	2	N	-0-					-0-
							114	3									
11	1770	X	1350	-0-	-420	-0-	188	1	1023	2	N	-0-					-0-
							139	3									
12	1761	X	1761	-0-	-0-	-0-	319	1	1298	2	N	-0-					-0-
							144	3									
01	1302	X	763	-0-	-539	-0-	158	1	552	2	N	-0-					-0-
							53	3									
02	1176	X	304	-0-	-872	-0-	68	1	223	2	N	-0-					-0-
							13	3									
03	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

10	0	X	-0-	-0-	-0- B	-0-					N	-0-				-0-
11	0	X	-0-	-0-	-0- B	-0-					N	-0-				-0-
12	1121	X	1121	-0-	-0- B	-0-	203	1	826	2	N	-0-				-0-
							92	3								
01	1038	X	1038	-0-	-0- B	-0-	215	1	751	2	N	-0-				-0-
							72	3								
02	1026	N	1026	-0-	-0- B	-0-	228	1	754	2	N	-0-				-0-
							44	3								
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT				-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

MAUDE WILLIAMS ET AL "A" WELL #: D111 RRCID -> 239814 COMPL. DATE 08/20/2008 TOTAL DEPTH 4632 PERF. 3500 - 3506

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

10	14B2 EXT	NO RPT	-0-	-0- B	-8981						N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-8981						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-8981						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-8981						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-8981						N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-8981						N	NO RPT				-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

10	0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT				-0-

LAKE PASTURE (M-358) //CONT.// 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2883 X	2681	-0-	-202	-0-	289	1	2120	2	N	-0-			-0-
						272	3							
11	2831 X	2831	-0-	-0-	-0-	394	1	2145	2	N	-0-			-0-
						292	3							
12	3069 X	2938	-0-	-131	-0-	532	1	2166	2	N	-0-			-0-
						240	3							
01	3128 X	3128	-0-	-0-	-0-	649	1	2262	2	N	-0-			-0-
						217	3							
02	2772 X	2761	-0-	-11	-0-	613	1	2030	2	N	-0-			-0-
						118	3							
03	2945 X	NO RPT	-0-	-2945	-0-					N	NO RPT			-0-

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	49866 X	49866	-0-	-0- B	-0-	189	1	49497	2	N	164	358	1	187
						180	9							
11	34167 X	34167	-0-	-0- B	-0-	130	1	33907	2	N	118	191	1	114
						130	9							
12	27745 X	2031	-0-	-25714 B	-0-	8	1	2012	2	N	10			124
						11	9							
01	38409 X	38409	-0-	-0- B	-0-	149	1	38095	2	N	150			274
						165	9							
02	45052 X	38392	-0-	-6660 B	-0-	145	1	38092	2	N	141	193	1	222
						155	9							
03	49879 X	45623	-0-	-4256 B	-0-	175	1	45172	2	N	251	369	1	104
						276	9							

ROBINSON-SOONER SOUTH WELL #: 1 RRCID -> 247334 COMPL. DATE 09/17/2008 TOTAL DEPTH 7310 PERF. 6952 - 6958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 X	-0-	-0-	-0- B	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/03/2017 - PLUGGED 10/03/17

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-34) 52355 333 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 6 RRCID -> 149951 COMPL. DATE 05/01/1994 TOTAL DEPTH 10579 PERF. 9702 - 9722

10	1333	N	-0-	-0-	-1333	-0-					N	-0-				-0-
11	960	N	189	-0-	-771	-0-	160	3	29	9	N	26	26	0		-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

STATE TRACT 26 WELL #: 6 RRCID -> 153920 COMPL. DATE 03/02/1995 TOTAL DEPTH 12551 PERF. 9628 - 9637

10	9889	X	-0-	-0-	-9889	-0-					N	-0-				-0-
11	9510	X	-0-	-0-	-9510	-0-					N	-0-				-0-
12	9331	X	-0-	-0-	-9331	-0-					N	-0-				-0-
01	6665	X	-0-	-0-	-6665	-0-					N	-0-				-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-

LAVACA BAY (F-39) 52355 444 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 26 WELL #: 3 RRCID -> 106801 COMPL. DATE 07/29/1983 TOTAL DEPTH 11500 PERF.10598 - 10624

10	2418	X	1563	-0-	-855	-0-	1563	3			N	-0-				-0-
11	2100	X	1553	-0-	-547	-0-	1553	3			N	-0-				-0-
12	1674	X	1576	-0-	-98	-0-	1576	3			N	-0-				-0-
01	1674	X	391	-0-	-1283	-0-	391	3			N	-0-				-0-
02	1456	N	-0-	-0-	-1456	-0-					N	-0-				-0-
03	1581	N	-0-	-0-	-1581	-0-					N	-0-				-0-

GALLINIPPER UNIT WELL #: 2801 RRCID -> 263990 COMPL. DATE 01/14/2011 TOTAL DEPTH 12000 PERF.10616 - 10644

10	1395	X	-0-	-0-	-1395	-0-					N	-0-				-0-
11	1350	X	-0-	-0-	-1350	-0-					N	-0-				-0-
12	1395	X	-0-	-0-	-1395	-0-					N	-0-				-0-
01	1395	X	-0-	-0-	-1395	-0-					N	-0-				-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

10	13479	X	13479	-0-	-0-	-0-	13033	3	446	9	N	405	405	0			-0-
11	12870	X	11004	-0-	-1866	-0-	10716	3	288	9	N	262	262	0			-0-
12	13051	X	10603	-0-	-2448	-0-	10318	3	285	9	N	259	259	0			-0-
01	13485	X	10430	-0-	-3055	-0-	10210	3	220	9	N	200	200	0			-0-
02	12180	X	9195	-0-	-2985	-0-	8939	3	256	9	N	233	233	0			-0-
03	13485	X	10203	-0-	-3282	-0-	10002	3	201	9	N	183	183	0			-0-

LAVACA BAY (F-40-B) //CONT.// 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY //CONT.// 605990
GALLINIPPER UNIT WELL #: 3605 RRCID -> 244384 COMPL. DATE 06/15/2007 TOTAL DEPTH 12894 PERF.11008 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-43) 52355 666 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 4 RRCID -> 140016 COMPL. DATE 09/25/1991 TOTAL DEPTH 12370 PERF.10520 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1805	N	1805	-0-	-0-	-0-	1429	3	376	9	N	342	342	0			-0-
11	2257	N	2257	-0-	-0-	-0-	1822	3	435	9	N	395	395	0			-0-
12	2677	N	2677	-0-	-0-	-0-	2150	3	527	9	N	479	479	0			-0-
01	2515	N	2515	-0-	-0-	-0-	2112	3	403	9	N	366	366	0			-0-
02	2319	N	2319	-0-	-0-	-0-	1848	3	471	9	N	428	428	0			-0-
*03	2992	N	2992	-0-	-0-	-0-	2540	3	452	9	N	411	411	0			-0-

GALLINIPPER UNIT WELL #: 3602 RRCID -> 250031 COMPL. DATE 10/10/2006 TOTAL DEPTH 11986 PERF.11608 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					-0-
12	1054	X	-0-	-0-	-1054	-0-					N	-0-					-0-
01	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-44) 52355 777 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3603 RRCID -> 244784 COMPL. DATE 02/07/2007 TOTAL DEPTH 11783 PERF.11089 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	#	-0-	-0-	-5952	-0-					N	-0-					-0-
11	5760	#	-0-	-0-	-5760	-0-					N	-0-					-0-
12	5952	#	-0-	-0-	-5952	-0-					N	-0-					-0-
01	3627	#	-0-	-0-	-3627	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-45) 52355 888 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 6 RRCID -> 045958 COMPL. DATE 04/02/1969 TOTAL DEPTH 11400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 3 RRCID -> 138463 COMPL. DATE 05/01/1991 TOTAL DEPTH 13450 PERF.10976 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	-0-	-0-	-1488 B	-0-					N	-0-					-0-
11	1440	X	-0-	-0-	-1440 B	-0-					N	-0-					-0-
12	1395	X	-0-	-0-	-1395 B	-0-					N	-0-					-0-
01	1395	X	-0-	-0-	-1395 B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAVACA BAY (F-46) //CONT.// 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY //CONT.// 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	-0-	-0-	-620 B	-0-					N	-0-					-0-
11	600	X	-0-	-0-	-600 B	-0-					N	-0-					-0-
12	620	X	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	620	X	-0-	-0-	-620 B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

10	30637	X	30637	-0-	-0- B	-0-	326	1	28657	3	N	1504	1504	0			-0-
							1654	9									
11	26218	X	26218	-0-	-0- B	-0-	316	1	24589	3	N	1194	1194	0			-0-
							1313	9									
12	21827	X	21827	-0-	-0- B	-0-	295	1	20488	3	N	949	949	0			-0-
							1044	9									
01	30628	X	21720	-0-	-8908 B	-0-	305	1	20576	3	N	763	763	0			-0-
							839	9									
02	27664	X	17779	-0-	-9885 B	-0-	295	1	16543	3	N	855	855	0			-0-
							941	9									
03	30628	X	17294	-0-	-13334 B	-0-	305	1	16400	3	N	535	535	0			-0-
							589	9									

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

10	14B	DENY	NO RPT	-0-	-0- B	-47234					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-47234					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-47234					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-47234					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-47234					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-47234					N	NO RPT					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

10	14B	DENY	NO RPT	-0-	-0- B	-41277					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-41277					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-41277					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-41277					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-41277					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-41277					N	NO RPT					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

10	14B	DENY	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC //CONT.// 489720
RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-30978			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-30978			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-30978			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-30978			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-30978			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-30978			N	NO RPT			-0-

PREMIUM EXPLORATION COMPANY 676051
RODEN UNIT WELL #: 1 RRCID -> 163962 COMPL. DATE 01/21/1997 TOTAL DEPTH 4027 PERF. 1937 - 1982

10	14B2 EXT	-0-	-0-	-0- B	-44930			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-44930			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-44930			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-44930			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-44930			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-44930			N	-0-			-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAVACA RIVER (3050) 52365 720 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ZACHRY EXPLORATION, LLC 950468
ROBINSON GATOR WELL #: 1 RRCID -> 283843 COMPL. DATE 12/17/2016 TOTAL DEPTH 5000 PERF. 2958 - 2959

04	4200	2287	-0-	-1913	-0-	9	1	2278	2	N	-0-			-0-
05	4340	1261	-0-	-3079	-0-	5	1	1256	2	N	-0-			-0-
06	4200	-0-	-0-	-4200	-0-					N	-0-			-0-
07	4340	-0-	-0-	-4340	-0-					N	-0-			-0-
08	4340	-0-	-0-	-4340	-0-					N	-0-			-0-
09	4200	-0-	-0-	-4200	-0-					N	-0-			-0-
10	4340	-0-	-0-	-4340	-0-					N	-0-			-0-
11	4200	-0-	-0-	-4200	-0-					N	-0-			-0-
12	4340	-0-	-0-	-4340	-0-					N	-0-			-0-
01	4340	-0-	-0-	-4340	-0-					N	-0-			-0-
02	3920	-0-	-0-	-3920	-0-					N	-0-			-0-
03	4340	-0-	-0-	-4340	-0-					N	-0-			-0-

LEROY (WILCOX 9500) 53320 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER, J. G. WELL #: 1 RRCID -> 166406 COMPL. DATE 11/04/1997 TOTAL DEPTH 10300 PERF. 9428 - 9550

10	2635 X	1931	-0-	-704	-0-	1923	2	8	9	N	7	172	1		48
11	2550 X	1479	-0-	-1071	-0-	1477	2	2	9	N	2				50
12	3193 X	2857	-0-	-336	-0-	2848	2	9	9	N	8				58
01	3193 X	2097	-0-	-1096	-0-	2091	2	6	9	N	5				63
02	2884 X	1086	-0-	-1798	-0-	1084	2	2	9	N	2				65
03	2852 X	1481	-0-	-1371	-0-	1471	2	10	9	N	9				74

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			40
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			40
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			40
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			40

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

10	0 N	-0-	-0-	-0-	-0-					N	-0-			12
11	25 N	25	-0-	-0-	-0-	2	1	23	2	N	-0-			12
12	31 N	17	-0-	-14	-0-	2	1	15	2	N	-0-			12
01	19 N	19	-0-	-0-	-0-	2	1	17	2	N	-0-			12
02	28 N	-0-	-0-	-28	-0-					N	-0-			12
03	31 N	-0-	-0-	-31	-0-					N	-0-			12

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

10	100896 X	100896	-0-	-0-	B	-0-	97942	2	2954	9	N	2685	2481	1		384
11	98108 X	98108	-0-	-0-	B	-0-	95403	2	2705	9	N	2459	2483	1		360
12	101216 X	101216	-0-	-0-	B	-0-	98591	2	2625	9	N	2386	2487	1		259
01	99438 X	99438	-0-	-0-	B	-0-	96906	2	2532	9	N	2302	2314	1		247
02	88729 X	88729	-0-	-0-	B	-0-	86767	2	1962	9	N	1784	1749	1		282
*03	96594 X	96594	-0-	-0-	B	-0-	94655	2	1939	9	N	1763	1699	1		346

MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

*05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LIMES (WILCOX F-2) //CONT.// 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			44
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			44
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			44
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			44
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			44
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			44

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

*05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	55 7		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

*05	11615 X	11615	-0-	-0-	-0-	11221	2	394	9	Y	358	322	1				136
06	10170 X	9711	-0-	-459	-0-	9436	2	275	9	Y	250	174	1				213
07	10509 X	9321	-0-	-1188	-0-	9042	2	279	9	Y	254	286	1	2	8		179
*08	DLQ G-10	7438	-0-	7438	7438	7219	2	219	9	Y	199	174	1				204
09	DLQ G-10	7994	-0-	7994	15432	7754	2	240	9	Y	218	243	1	4	8		175
10	24709 X	9277	-0-	-15432	-0-	8981	2	296	9	Y	269	237	1	2	8		205
11	9190 X	9190	-0-	-0-	-0-	8893	2	297	9	Y	270	246	1	2	8		227
12	9331 X	8656	-0-	-675	-0-	8384	2	272	9	Y	247	419	1				55
01	9269 X	7649	-0-	-1620	-0-	7327	2	322	9	Y	293	246	1				102
02	8568 X	6685	-0-	-1883	-0-	6390	2	295	9	Y	268	177	1				193
03	9486 X	5995	-0-	-3491	-0-	5738	2	257	9	Y	234	238	1				189

LIMES (WILCOX 9900) //CONT.// 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY //CONT.// 561136
BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	510	N	510	-0-	-0-	-0-	502	2	8	9	N	7	46	7			49
06	450	N	431	-0-	-19	-0-	427	2	4	9	N	4					53
07	665	N	665	-0-	-0-	-0-	640	2	25	9	N	23	7	1			69
*08	451	N	451	-0-	-0-	-0-	451	2			N	-0-					69
09	420	N	-0-	-0-	-420	-0-					N	-0-	1	1			68
10	682	N	-0-	-0-	-682	-0-					N	-0-					68
11	450	N	-0-	-0-	-450	-0-					N	2	70	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	10					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0-	-0-	20	1	634	2	N	6					189
							7	9									
11	480	N	449	-0-	-31	-0-	10	1	429	2	N	9					198
							10	9									
12	593	N	593	-0-	-0-	-0-	20	1	573	2	N	-0-					198
01	651	N	455	-0-	-196	-0-	20	1	425	2	N	9					207
							10	9									
02	533	N	533	-0-	-0-	-0-	20	1	504	2	N	8					215
							9	9									
*03	591	N	591	-0-	-0-	-0-	20	1	547	2	N	22	170	1			67
							24	9									

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 153964 COMPL. DATE 12/21/1994 TOTAL DEPTH 16550 PERF.15286 - 15352

10	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1226 N	1226	-0-	-0-	-0-	134	1	1092	2	N	-0-					-0-
01	743 N	743	-0-	-0-	-0-	78	1	665	2	N	-0-					-0-
02	468 N	468	-0-	-0-	-0-	51	1	417	2	N	-0-					-0-
03	465 N	298	-0-	-167	-0-	41	1	256	2	N	1	1	8			-0-
						1	9									

WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

10	8587 X	8340	-0-	-247	-0-	786	1	7554	2	N	-0-					-0-
11	8310 X	8017	-0-	-293	-0-	889	1	7128	2	N	-0-					-0-
12	8449 X	8449	-0-	-0-	-0-	922	1	7527	2	N	-0-					-0-
01	8875 X	8875	-0-	-0-	-0-	927	1	7948	2	N	-0-					-0-
02	7617 X	7617	-0-	-0-	-0-	828	1	6789	2	N	-0-					-0-
03	8463 X	7865	-0-	-598	-0-	1095	1	6770	2	N	-0-					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

10	191 N	191	-0-	-0-	-0-	18	1	173	2	N	-0-					-0-
11	190 N	190	-0-	-0-	-0-	21	1	169	2	N	-0-					-0-
12	218 N	218	-0-	-0-	-0-	24	1	194	2	N	-0-					-0-
01	219 N	219	-0-	-0-	-0-	23	1	196	2	N	-0-					-0-
02	168 N	167	-0-	-1	-0-	18	1	149	2	N	-0-					-0-
03	217 N	148	-0-	-69	-0-	21	1	127	2	N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

10	124	N	86	-0-	-38	-0-	8	1	78	2	N	-0-				-0-
11	112	N	112	-0-	-0-	-0-	12	1	100	2	N	-0-				-0-
12	130	N	130	-0-	-0-	-0-	14	1	116	2	N	-0-				-0-
01	108	N	108	-0-	-0-	-0-	11	1	97	2	N	-0-				-0-
02	112	N	64	-0-	-48	-0-	7	1	57	2	N	-0-				-0-
*03	125	N	125	-0-	-0-	-0-	17	1	108	2	N	-0-				-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

10	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

10	5270	X	5220	-0-	-50	-0-	492	1	4728	2	N	-0-				-0-
11	5917	X	5917	-0-	-0-	-0-	656	1	5261	2	N	-0-				-0-
12	5960	X	5960	-0-	-0-	-0-	650	1	5310	2	N	-0-				-0-
01	5208	X	4837	-0-	-371	-0-	505	1	4332	2	N	-0-				-0-
02	5516	X	4499	-0-	-1017	-0-	489	1	4010	2	N	-0-				-0-
03	6107	X	-0-	-0-	-6107	-0-					N	-0-				-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

10	9765	X	7639	-0-	-2126	-0-	720	1	6919	2	N	-0-				-0-
11	9450	X	8483	-0-	-967	-0-	940	1	7543	2	N	-0-				-0-
12	9765	X	9418	-0-	-347	-0-	1028	1	8390	2	N	-0-				-0-
01	9561	X	9561	-0-	-0-	-0-	999	1	8562	2	N	-0-				-0-
02	8625	X	8625	-0-	-0-	-0-	937	1	7688	2	N	-0-				-0-
03	9424	X	8737	-0-	-687	-0-	1216	1	7521	2	N	-0-				-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3267 X	3267	-0-	-0-	-0-	256	1	3011	2	N	-0-					-0-
11	3046 X	3046	-0-	-0-	-0-	296	1	2750	2	N	-0-					-0-
12	3441 X	3441	-0-	-0-	-0-	458	1	2983	2	N	-0-					-0-
01	3337 X	3337	-0-	-0-	-0-	507	1	2830	2	N	-0-					-0-
02	2959 X	2959	-0-	-0-	-0-	424	1	2535	2	N	-0-					-0-
*03	3735 X	3735	-0-	-0-	-0-	526	1	3209	2	N	-0-					-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

10	1438 N	1438	-0-	-0-	-0-	143	1	1295	2	N	-0-					70
11	1239 N	1239	-0-	-0-	-0-	120	1	1119	2	N	-0-					70
12	1178 N	995	-0-	-183	-0-	132	1	863	2	N	-0-					70
01	489 N	489	-0-	-0-	-0-	74	1	415	2	N	-0-					70
02	1064 N	490	-0-	-574	-0-	70	1	420	2	N	-0-					70
03	992 N	433	-0-	-559	-0-	61	1	372	2	N	-0-					70

RIVER RANCH WELL #: 20 RRCID -> 206518 COMPL. DATE 10/05/2004 TOTAL DEPTH 5250 PERF. 4704 - 4710

10	1240 N	1123	-0-	-117	-0-	110	1	1013	2	N	-0-					-0-
*11	1102 N	958	-0-	-144	-0-	93	1	865	2	N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/30/2017 - PLUGGED 11/30/17

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

10	3875 X	3594	-0-	-281	-0-	331	1	3263	2	N	-0-					-0-
11	3750 X	3202	-0-	-548	-0-	311	1	2891	2	N	-0-					-0-
12	3875 X	3361	-0-	-514	-0-	447	1	2914	2	N	-0-					-0-
01	3658 X	3062	-0-	-596	-0-	465	1	2597	2	N	-0-					-0-
02	3276 X	2573	-0-	-703	-0-	369	1	2204	2	N	-0-					-0-
03	3596 X	3103	-0-	-493	-0-	437	1	2666	2	N	-0-					-0-

RIVER RANCH WELL #: 38 RRCID -> 233412 COMPL. DATE 01/03/2008 TOTAL DEPTH 5200 PERF. 4982 - 4986

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/07/2017 - PLUGGED 11/07/17

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

10	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

10	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-BUCKEYE UNIT WELL #: 1 RRCID -> 242643 COMPL. DATE 09/18/2008 TOTAL DEPTH 7615 PERF. 7126 - 7146

10	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/09/2017 - PLUGGED 10/09/17

LONKEN (7030) //CONT.// 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC //CONT.// 950468
D. ROSE ET AL UNIT WELL #: 1 RRCID -> 257479 COMPL. DATE 06/08/2010 TOTAL DEPTH 7400 PERF. 7072 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	26	-0-	-1524	-0-	26	2			N	-0-					97
11	1320	X	52	-0-	-1268	-0-	52	2			N	-0-					97
12	899	X	55	-0-	-844	-0-	55	2			N	-0-					97
01	806	X	38	-0-	-768	-0-	38	2			N	-0-					97
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					97
03	62	N	49	-0-	-13	-0-	49	2			N	-0-					97

LONNIE GLASSCOCK (2600) 54835 698 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIRST ARANSAS RESERVES, INC. 268949
CLIBURN WELL #: 1 RRCID -> 163358 COMPL. DATE 10/22/1996 TOTAL DEPTH 3165 PERF. 2611 - 2617

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/18

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LYNE MAXINE (WILCOX) 55997 498 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOUGHERTY 222 WELL #: 3 C RRCID -> 162482 COMPL. DATE 12/23/2001 TOTAL DEPTH 13400 PERF. 6990 - 8060

*04	713	R	713	-0-	-0-	-0-	713	2			N	-0-					144
*05	556	R	556	-0-	-0-	-0-	556	2			N	-0-					144
*06	606	R	606	-0-	-0-	-0-	606	2			N	-0-					144
*07	744	#	581	-0-	-163	-0-	581	2			N	-0-					144
*08	744	#	107	-0-	-637	-0-	107	2			N	-0-					144
*09	720	#	3	-0-	-717	-0-	3	2			N	-0-					144
*10	620	#	4	-0-	-616	-0-	4	2			N	-0-					144
*11	600	#	-0-	-0-	-600	-0-					N	-0-					144
*12	589	#	-0-	-0-	-589	-0-					N	-0-					144
*01	93	#	-0-	-0-	-93	-0-					N	-0-					144
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					144
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					144

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACARONI (FRIO) 56392 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
GERALD WELL #: 41 RRCID -> 150801 COMPL. DATE 07/25/1994 TOTAL DEPTH 4700 PERF. 3931 - 3933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAETZE (1550 MIOCENE) 56638 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
HOLLAND, KATHLEEN ET AL UNIT 1 WELL #: 7 RRCID -> 145901 COMPL. DATE 03/14/1993 TOTAL DEPTH 1650 PERF. 1547 - 1549

10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/27/2017 - PLUGGED 10/27/17

MAETZE (2100) 56638 210 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 1 RRCID -> 221808 COMPL. DATE 08/25/2006 TOTAL DEPTH 2500 PERF. 2020 - 2024

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3280) 56638 670 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 2 RRCID -> 230605 COMPL. DATE 08/25/2007 TOTAL DEPTH 6060 PERF. 3212 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (5580 YEGUA) 56638 950 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
GEO-GOLIAD WELL #: 04 RRCID -> 197343 COMPL. DATE 05/20/2003 TOTAL DEPTH 6000 PERF. 5854 - 5862

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE, W. (FRIO 3200) 56646 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 3 RRCID -> 195678 COMPL. DATE 02/20/2003 TOTAL DEPTH 4020 PERF. 3206 - 3221

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

10	0 N	-0-	-0-	-0-	-0-			N	-0-			39
11	0 N	-0-	-0-	-0-	-0-			N	-0-			39
12	0 N	-0-	-0-	-0-	-0-			N	-0-			39
01	0 N	-0-	-0-	-0-	-0-			N	-0-			39
02	0 N	-0-	-0-	-0-	-0-			N	-0-			39
03	0 N	-0-	-0-	-0-	-0-			N	-0-			39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: 19 F RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0- B	-6479					N	-0-					6
11	P&A COND	-0-	-0-	-0- B	-6479					N	-0-					6
12	P&A COND	-0-	-0-	-0- B	-6479					N	-0-					6
01	P&A COND	-0-	-0-	-0- B	-6479					N	-0-					6
02	P&A COND	-0-	-0-	-0- B	-6479					N	-0-					6
03	P&A COND	-0-	-0-	-0- B	-6479					N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016 - PLUGGED 08/16/16

MAG. BEACH-KELLERS BAY (MELB.) 56725 375 ASSOCIATED 49B CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
MAG. BEACH-KELLERS BAY ST. G. U. WELL #: K 13 RRCID -> 002948 COMPL. DATE 02/12/1961 TOTAL DEPTH 8900 PERF. 8446 - 8466

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/05/2017 - PLUGGED 11/05/17

MALCOMB (1270) 56918 600 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA WELL #: 1 RRCID -> 168121 COMPL. DATE 03/06/1998 TOTAL DEPTH 3821 PERF. 1268 - 1273

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

10	446	N	446	-0-	-0-	-0-	27	1	406	2	N	12								107
							13	9												
11	523	N	523	-0-	-0-	-0-	20	1	483	2	N	18								125
							20	9												
12	421	N	421	-0-	-0-	-0-	19	1	378	2	N	22								147
							24	9												
01	434	N	423	-0-	-11	-0-	19	1	351	2	N	48								195
							53	9												
02	476	N	422	-0-	-54	-0-	17	1	329	2	N	69	189	1						75
							76	9												
*03	372	N	372	-0-	-0-	-0-	16	1	347	2	N	8								83
							9	9												

MALO DOMINGO (WILCOX 10300) 56979 540 NON-ASSOCIATED ONE WELL CNTY: KARNES
ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 274135 COMPL. DATE 10/27/2016 TOTAL DEPTH 10500 PERF. 9686 - 10368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796 #	1187	-0-	-8609	-0-	1187	2			N	-0-					97
11	6570 #	2734	-0-	-3836	-0-	2732	2	2	9	N	2					99
12	5487 #	1414	-0-	-4073	-0-	1345	2	69	9	N	63					162
01	3472 #	1871	-0-	-1601	-0-	1801	2	70	9	N	64					226
02	2548 #	2369	-0-	-179	-0-	2273	2	96	9	N	87	184	1			129
*03	3394 R	3394	-0-	-0-	-0-	3282	2	112	9	N	102					231

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704 #	2119	-0-	-3585	-0-	122	1	1841	2	N	142	190	1			125
						156	9									
11	5220 #	2731	-0-	-2489	-0-	126	1	2462	2	N	130					255
						143	9									
12	5022 #	3597	-0-	-1425	-0-	159	1	3243	2	N	177	189	1			243
						195	9									
01	3906 #	2350	-0-	-1556	-0-	116	1	2109	2	N	114	191	1			166
						125	9									
02	2797 R	2797	-0-	-0-	-0-	129	1	2525	2	N	130	189	1			107
						143	9									
*03	3993 R	3993	-0-	-0-	-0-	164	1	3612	2	N	197	161	1			143
						217	9									

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951 #	7651	-0-	-2300	-0-	471	1	7123	2	N	52					170
						57	9									
11	9497 R	9497	-0-	-0-	-0-	454	1	8880	2	N	148	188	1			130
						163	9									
12	9654 R	9654	-0-	-0-	-0-	442	1	9017	2	N	177	189	1			118
						195	9									
01	8525 #	2372	-0-	-6153	-0-	116	1	2109	2	N	134					252
						147	9									
02	8876 #	8661	-0-	-215	-0-	414	1	8100	2	N	134	195	1			191
						147	9									
*03	10475	10306	-0-	-169	-0-	440	1	9706	2	N	145	188	1			148
						160	9									

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

MARCADO CREEK (4675) 57358 920 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST. WELL #: 9 RRCID -> 226305 COMPL. DATE 10/11/2006 TOTAL DEPTH 5500 PERF. 4587 - 4661

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MARCADO CREEK, E (2390) 57359 066 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 1 RRCID -> 102831 COMPL. DATE 09/01/1982 TOTAL DEPTH 4834 PERF. 2376 - 2378

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/03/2018 - P/A 04/03/18

MARCADO CREEK, E. (3240) 57359 300 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 2 RRCID -> 077189 COMPL. DATE 04/01/1978 TOTAL DEPTH 5008 PERF. 3248 - 3249

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/26/2018 - P/A 03/26/18

MARCADO CREEK, WEST (2900) 57365 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
CLIBURN-WELDER WELL #: 3 RRCID -> 223533 COMPL. DATE 08/19/2006 TOTAL DEPTH 5464 PERF. 2406 - 2409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 7 RRCID -> 133414 COMPL. DATE 01/17/1990 TOTAL DEPTH 3150 PERF. 2854 - 2855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDERSTADT WELL #: 1 RRCID -> 201295 COMPL. DATE 10/31/2003 TOTAL DEPTH 3175 PERF. 2508 - 2510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORE E & P CORP. 178381
MORRISON WELL #: 6 RRCID -> 131840 COMPL. DATE 08/29/1989 TOTAL DEPTH 3261 PERF. 2678 - 2680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO VII) 57719 186 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CORE E & P CORP. 178381
MORRISON WELL #: 4 RRCID -> 130897 COMPL. DATE 04/16/1989 TOTAL DEPTH 3275 PERF. 2984 - 2986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT, DARWYN ET.AL. WELL #: 1 A RRCID -> 188647 COMPL. DATE 01/20/2002 TOTAL DEPTH 11750 PERF.10088 - 10098

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARTEX ENERGY CORPORATION 201208
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

10	1921 X	1921	-0-	-0-	-0-	1921	3			N	-0-					161
11	1497 X	1497	-0-	-0-	-0-	1477	3	20	9	N	18					179
12	2387 X	261	-0-	-2126	-0-	258	3	3	9	N	3					182
01	2387 X	1046	-0-	-1341	-0-	1037	3	9	9	N	8					190
02	2156 X	1191	-0-	-965	-0-	1180	3	11	9	N	10					200
03	1922 X	NO RPT	-0-	-1922	-0-					N	NO RPT					200

DOUBLE PLAY OIL & GAS, INC 224880
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

10	14B2 EXT	208	-0-	208	890	199	2	9	9	N	8					36
11	1095 X	205	-0-	-890	-0-	205	2			N	-0-					36
12	465 N	114	-0-	-351	-0-	97	2	17	9	N	15					51
01	217 N	160	-0-	-57	-0-	160	2			N	-0-					51
02	196 N	93	-0-	-103	-0-	93	2			N	-0-					51
03	124 N	73	-0-	-51	-0-	73	2			N	-0-					51

ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. //CONT.// 255133
HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828 X	4350	-0-	-1478	-0-	4350	2			Y	-0-					145
11	5880 X	3463	-0-	-2417	-0-	3463	2			Y	-0-					145
12	6232 X	6232	-0-	-0-	-0-	6232	2			Y	-0-					145
01	5022 X	2553	-0-	-2469	-0-	2487	2	66	9	Y	60					205
*02	4649 X	4649	-0-	-0-	-0-	4649	2			Y	-0-					205
03	4340 X	NO RPT	-0-	-4340	-0-					Y	NO RPT					205

WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					172

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER WELL #: 1 RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

10	0 N	-0-	-0-	-0-	-0-					N	-0-					25
11	0 N	-0-	-0-	-0-	-0-					N	-0-					25
12	0 N	-0-	-0-	-0-	-0-					N	-0-					25
01	0 N	-0-	-0-	-0-	-0-					N	-0-					25
02	0 N	-0-	-0-	-0-	-0-					N	-0-					25
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HILCORP ENERGY COMPANY 386310
HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

10	7778 X	7778	-0-	-0-	-0-	7572	2	206	9	N	187	368	1			30
11	7077 X	7077	-0-	-0-	-0-	6891	2	186	9	N	169					199
12	6704 X	6704	-0-	-0-	-0-	6524	2	180	9	N	164	186	1			177
01	6786 X	6786	-0-	-0-	-0-	6609	2	177	9	N	161	184	1			154
02	5905 X	5905	-0-	-0-	-0-	5701	2	204	9	N	185	184	1			155
*03	6574 X	6574	-0-	-0-	-0-	6411	2	163	9	N	148	183	1			120

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	137	-0-	-5133	-0-	92	1	45	3	N	-0-					42
11	2370	X	558	-0-	-1812	-0-	511	1	47	3	N	-0-					42
12	806	X	-0-	-0-	-806	-0-					N	-0-					42
*01	1968	X	1968	-0-	-0-	-0-	1900	2	68	9	N	62					104
*02	1084	X	1084	-0-	-0-	-0-	1031	2	53	9	N	48					152
03	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					152

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

10	1337	N	1337	-0-	-0-	-0-	900	1	437	3	N	-0-					35
11	1320	N	491	-0-	-829	-0-	449	1	42	3	N	-0-					35
12	1209	N	-0-	-0-	-1209	-0-					N	-0-					35
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					35
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

10	4508	X	4508	-0-	-0-	-0-	814	1	3694	2	N	-0-					-0-
11	4848	X	4848	-0-	-0-	-0-	814	1	4034	2	N	-0-					-0-
12	3100	N	3964	-0-	864	864	814	1	3150	2	N	-0-					-0-
01	3814	X	2950	-0-	-864	-0-	814	1	2136	2	N	-0-					-0-
02	3957	X	3957	-0-	-0-	-0-	814	1	3143	2	N	-0-					-0-
*03	2712	X	2712	-0-	-0-	-0-	814	1	1898	2	N	-0-					-0-

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

10	2551	X	2551	-0-	-0-	-0-	530	1	1922	2	N	90					172
							99	9									
11	2518	X	2518	-0-	-0-	-0-	494	1	1924	2	N	91	189	1			74
							100	9									
12	2925	X	2925	-0-	-0-	-0-	549	1	2309	2	N	61					135
							67	9									
01	2749	X	2749	-0-	-0-	-0-	518	1	2085	2	N	133	190	1			78
							146	9									
02	2436	N	2436	-0-	-0-	-0-	403	1	1939	2	N	85					163
							94	9									
03	2604	N	2372	-0-	-232	-0-	322	1	1966	2	N	76	179	1			60
							84	9									

HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

10	1643	N	1512	-0-	-131	-0-	1475	2	37	9	N	34					117
11	1519	N	1519	-0-	-0-	-0-	1512	2	7	9	N	6					123
12	1561	N	1561	-0-	-0-	-0-	1557	2	4	9	N	4					127
01	1603	N	1603	-0-	-0-	-0-	1469	2	134	9	N	122	180	1			69
02	1428	N	1354	-0-	-74	-0-	1346	2	8	9	N	7					76
*03	1594	N	1594	-0-	-0-	-0-	1559	2	35	9	N	32					108

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	752	-0-	-209	-0-	735	2	17	9	N	15					87
11	893	N	893	-0-	-0-	-0-	880	2	13	9	N	12					99
12	1629	N	1629	-0-	-0-	-0-	1618	2	11	9	N	10					109
01	1175	N	1175	-0-	-0-	-0-	382	1	729	2	N	58					167
							64	9									
02	1178	N	1178	-0-	-0-	-0-	183	1	959	2	N	33					200
							36	9									
03	1271	N	1218	-0-	-53	-0-	240	1	952	2	N	24	180	1			44
							26	9									

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

10	1054	N	686	-0-	-368	-0-	146	1	531	2	N	8					184
							9	9									
11	1053	N	1053	-0-	-0-	-0-	212	1	829	2	N	11					195
							12	9									
12	1085	N	1069	-0-	-16	-0-	204	1	861	2	N	4					199
							4	9									
01	682	N	458	-0-	-224	-0-	86	1	347	2	N	23	176	1			46
							25	9									
02	980	N	539	-0-	-441	-0-	92	1	443	2	N	4					50
							4	9									
03	1054	N	1045	-0-	-9	-0-	147	1	896	2	N	2					52
							2	9									

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

10	2108	X	769	-0-	-1339	-0-	769	3			Y	-0-					-0-
11	1530	X	238	-0-	-1292	-0-	238	3			Y	-0-					-0-
12	1426	X	293	-0-	-1133	-0-	293	3			Y	-0-					-0-
01	1147	X	584	-0-	-563	-0-	522	3	62	9	Y	56					56
02	DLQ G-10		450	-0-	450	450	444	3	6	9	Y	5					61
03	DLQ G-10		1260	-0-	1260	1710	1234	3	26	9	Y	24	34	1			51

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

10	8060	X	6	-0-	-8054	-0-	6	3			Y	-0-	74	1			15
11	7740	X	20	-0-	-7720	-0-	19	3	1	9	Y	1					16
12	7998	X	13	-0-	-7985	-0-	13	3			Y	-0-					16
01	1860	X	101	-0-	-1759	-0-	98	3	3	9	Y	3	8	7			11
02	DLQ G-10		3697	-0-	3697	3697	3649	3	48	9	Y	44					55
03	DLQ G-10		10820	-0-	10820	14517	10536	3	284	9	Y	258	290	1			23

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

10	1829	N	1625	-0-	-204	-0-	439	1	1130	2	Y	51					108
							56	9									
11	1311	N	1311	-0-	-0-	-0-	322	1	943	2	Y	42	139	1			11
							46	9									
12	1736	N	257	-0-	-1479	-0-	59	1	173	2	Y	23					34
							25	9									
01	1612	N	101	-0-	-1511	-0-	21	1	79	2	Y	1	33	7			2
							1	9									
02	12	N	12	-0-	-0-	-0-	2	1	10	2	Y	-0-					2
*03	1354	N	1354	-0-	-0-	-0-	190	1	1100	2	Y	58	31	1			29
							64	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

10	2077 N	1985	-0-	-92	-0-	388	1	1572	3	Y	23	32	1			15
						25	9									
11	1895 N	1895	-0-	-0-	-0-	379	1	1490	3	Y	24	33	1			6
						26	9									
12	2281 N	2281	-0-	-0-	-0-	447	1	1811	3	Y	21					27
						23	9									
01	1984 N	1745	-0-	-239	-0-	391	1	1313	3	Y	37	32	1			32
						41	9									
02	2036 N	2036	-0-	-0-	-0-	455	1	1568	3	Y	12					44
						13	9									
03	2046 N	2041	-0-	-5	-0-	604	1	1408	3	Y	26					70
						29	9									

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

10	341 N	256	-0-	-85	-0-	50	1	203	3	Y	3	3	1			-0-
						3	9									
11	235 N	235	-0-	-0-	-0-	48	1	184	3	Y	3	3	1			-0-
						3	9									
12	370 N	370	-0-	-0-	-0-	73	1	294	3	Y	3					3
						3	9									
01	339 N	339	-0-	-0-	-0-	76	1	253	3	Y	9	6	1			6
						10	9									
02	267 N	267	-0-	-0-	-0-	60	1	205	3	Y	2					8
						2	9									
*03	311 N	311	-0-	-0-	-0-	92	1	213	3	Y	5					13
						6	9									

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

10	10571 X	9151	-0-	-1420	-0-	1789	1	7249	3	N	103	153	1			81
						113	9									
11	10230 X	8635	-0-	-1595	-0-	1728	1	6783	3	N	113	153	1			41
						124	9									
12	11005 X	8680	-0-	-2325	-0-	1702	1	6889	3	N	81					122
						89	9									
01	11005 X	7699	-0-	-3306	-0-	1724	1	5782	3	N	175	148	1			149
						193	9									
02	9940 X	7641	-0-	-2299	-0-	1708	1	5883	3	N	45					194
						50	9									
03	9145 X	8054	-0-	-1091	-0-	2375	1	5541	3	N	125					319
						138	9									

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

10	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	2 N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

10	772 N	772	-0-	-0-	-0-	175	1	595	2	N	2	12	1			35
						2	9									
11	825 N	825	-0-	-0-	-0-	196	1	627	2	N	2					37
						2	9									
12	782 N	782	-0-	-0-	-0-	195	1	587	2	N	-0-					37
01	820 N	820	-0-	-0-	-0-	259	1	546	2	N	14					51
						15	9									
02	700 N	700	-0-	-0-	-0-	251	1	446	2	N	3					54
						3	9									
03	589 N	571	-0-	-18	-0-	159	1	411	2	N	1					55
						1	9									

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

10	1333 X	174	-0-	-1159	-0-	41	1	105	2	N	25					29
						28	9									
11	1230 X	977	-0-	-253	-0-	243	1	711	2	N	21	46	1			4
						23	9									
12	1631 X	1631	-0-	-0-	-0-	412	1	1206	2	N	12					16
						13	9									
01	1222 X	1222	-0-	-0-	-0-	255	1	957	2	N	9	4	7			21
						10	9									
02	924 N	802	-0-	-122	-0-	120	1	674	2	N	7					28
						8	9									
03	1457 N	814	-0-	-643	-0-	118	1	684	2	N	11	19	1			20
						12	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	621	-0-	-557	-0-	603	3	18	9	N	16	106	1			25
11	922	N	922	-0-	-0-	-0-	871	3	51	9	N	46					71
12	837	N	704	-0-	-133	-0-	687	3	17	9	N	15					86
01	959	N	959	-0-	-0-	-0-	929	3	30	9	N	27	14	7			99
02	868	N	536	-0-	-332	-0-	529	3	7	9	N	6					105
*03	1001	N	1001	-0-	-0-	-0-	972	3	29	9	N	26	27	1			104

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	3	-0-	-59	-0-	1	1	2	2	N	-0-					-0-
11	63	X	63	-0-	-0-	-0-	16	1	47	2	N	-0-					-0-
12	62	X	12	-0-	-50	-0-	3	1	9	2	N	-0-					-0-
01	31	X	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	56	N	2	-0-	-54	-0-	2	2			N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	3	1	17	2	N	15					15
							17	9									

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	33	1	112	2	N	-0-	4	1			124
11	162	N	162	-0-	-0-	-0-	39	1	123	2	N	-0-					124
12	186	N	51	-0-	-135	-0-	13	1	38	2	N	-0-					124
01	168	N	168	-0-	-0-	-0-	53	1	113	2	N	2					126
							2	9									
02	140	N	-0-	-0-	-140	-0-					N	-0-					126
*03	134	N	134	-0-	-0-	-0-	37	1	97	2	N	-0-					126

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2030	N	2030	-0-	-0-	-0-	455	1	1543	2	N	29	206	1			26
							32	9									
11	1320	N	933	-0-	-387	-0-	217	1	694	2	N	20					46
							22	9									
12	1398	N	1398	-0-	-0-	-0-	346	1	1042	2	N	9					55
							10	9									
01	2015	N	1451	-0-	-564	-0-	458	1	968	2	N	23					78
							25	9									
02	1275	N	1275	-0-	-0-	-0-	446	1	795	2	N	31					109
							34	9									
*03	2394	N	2394	-0-	-0-	-0-	654	1	1696	2	N	40					149
							44	9									

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	795	N	795	-0-	-0-	-0-	792	3	3	9	N	3					98
11	891	N	891	-0-	-0-	-0-	891	3			N	-0-					98
12	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					98
01	1434	N	1434	-0-	-0-	-0-	1432	3	2	9	N	2	1	7			99
02	840	N	558	-0-	-282	-0-	549	3	9	9	N	8					107
03	930	N	298	-0-	-632	-0-	291	3	7	9	N	6	8	1			105

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	980	N	980	-0-	-0-	-0-	210	1	714	2	N	51	12	1			105
							56	9									
11	1082	N	1082	-0-	-0-	-0-	245	1	784	2	N	48					153
							53	9									
12	882	N	882	-0-	-0-	-0-	215	1	648	2	N	17					170
							19	9									
01	1195	N	1195	-0-	-0-	-0-	360	1	759	2	N	69	188	1			51
							76	9									
02	1023	N	1023	-0-	-0-	-0-	363	1	645	2	N	14					65
							15	9									
*03	1104	N	1104	-0-	-0-	-0-	293	1	759	2	N	47					112
							52	9									

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	75	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	N	857	-0-	-0-	-0-	185	1	627	2	N	41	13	1			142
							45	9									
11	751	N	751	-0-	-0-	-0-	175	1	558	2	N	16					158
							18	9									
12	682	N	466	-0-	-216	-0-	116	1	349	2	N	1					159
							1	9									
01	868	N	768	-0-	-100	-0-	238	1	502	2	N	25					184
							28	9									
02	700	N	677	-0-	-23	-0-	240	1	427	2	N	9					193
							10	9									
*03	697	N	697	-0-	-0-	-0-	192	1	496	2	N	8					201
							9	9									

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	574	-0-	-201	-0-	130	1	441	2	N	3	14	1			185
							3	9									
11	450	N	426	-0-	-24	-0-	101	1	323	2	N	2					187
							2	9									
12	474	N	474	-0-	-0-	-0-	118	1	355	2	N	1					188
							1	9									
01	589	N	541	-0-	-48	-0-	172	1	363	2	N	5	1	7			192
							6	9									
02	491	N	491	-0-	-0-	-0-	173	1	308	2	N	9					201
							10	9									
*03	488	N	488	-0-	-0-	-0-	133	1	343	2	N	11	170	1			42
							12	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	105	-0-	-50	-0-	23	1	82	2	N	-0-					47
11	131	N	131	-0-	-0-	-0-	27	1	104	2	N	-0-					47
12	93	N	59	-0-	-34	-0-	11	1	48	2	N	-0-					47
01	125	N	125	-0-	-0-	-0-	23	1	91	2	N	10					57
							11	9									
02	112	N	106	-0-	-6	-0-	18	1	88	2	N	-0-					57
*03	91	N	91	-0-	-0-	-0-	13	1	78	2	N	-0-					57

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1136	-0-	-135	-0-	307	1	788	2	N	37	172	1			20
							41	9									
11	1059	N	1059	-0-	-0-	-0-	258	1	755	2	N	42					62
							46	9									
12	1103	N	1103	-0-	-0-	-0-	274	1	801	2	N	25					87
							28	9									
01	1342	N	1342	-0-	-0-	-0-	254	1	953	2	N	123					210
							135	9									
02	980	N	903	-0-	-77	-0-	128	1	716	2	N	54	184	1			80
							59	9									
03	1116	N	1097	-0-	-19	-0-	148	1	861	2	N	80	24	1			136
							88	9									

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	202	-0-	-232	-0-	46	1	156	2	N	-0-	7	1			142
11	497	X	497	-0-	-0-	-0-	118	1	378	2	N	1					143
							1	9									
12	1240	X	428	-0-	-812	-0-	105	1	317	2	N	5					148
							6	9									
01	1240	X	358	-0-	-882	-0-	109	1	229	2	N	18					166
							20	9									
02	476	N	305	-0-	-171	-0-	109	1	195	2	N	1					167
							1	9									
03	434	N	284	-0-	-150	-0-	79	1	203	2	N	2					169
							2	9									

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	121	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2729	X	2729	-0-	-0-	-0-	750	1	1931	2	N	44					89
							48	9									
11	2175	X	2175	-0-	-0-	-0-	548	1	1604	2	N	21					110
							23	9									
12	2821	X	2254	-0-	-567	-0-	567	1	1661	2	N	24					134
							26	9									
01	2821	X	2599	-0-	-222	-0-	515	1	1932	2	N	138	185	1			87
							152	9									
02	2548	X	1845	-0-	-703	-0-	272	1	1520	2	N	48					135
							53	9									
*03	3014	X	3014	-0-	-0-	-0-	428	1	2484	2	N	93	69	1			159
							102	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	550	-0-	-566	-0-	118	1	430	2	N	2					132
							2	9									
11	750	N	566	-0-	-184	-0-	114	1	446	2	N	5					137
							6	9									
12	868	N	509	-0-	-359	-0-	98	1	411	2	N	-0-					137
01	727	N	727	-0-	-0-	-0-	142	1	572	2	N	12					149
							13	9									
02	607	N	607	-0-	-0-	-0-	104	1	501	2	N	2					151
							2	9									
*03	563	N	563	-0-	-0-	-0-	79	1	482	2	N	2					153
							2	9									

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

10	3534	X	3508	-0-	-26	-0-	752	1	2725	2	N	28					100
							31	9									
11	3420	X	3340	-0-	-80	-0-	676	1	2636	2	N	25					125
							28	9									
12	4090	X	4090	-0-	-0-	-0-	782	1	3290	2	N	16					141
							18	9									
01	3528	X	3528	-0-	-0-	-0-	691	1	2784	2	N	48					189
							53	9									
02	3164	X	3144	-0-	-20	-0-	540	1	2593	2	N	10					199
							11	9									
03	3534	X	3295	-0-	-239	-0-	457	1	2788	2	N	45	172	1			72
							50	9									

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	200	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

10	1552	N	1552	-0-	-0-	-0-	1173	1	379	2	N	-0-					18
11	720	N	565	-0-	-155	-0-	464	1	101	2	N	-0-					18
12	868	N	748	-0-	-120	-0-	641	1	107	2	N	-0-					18
01	1271	N	186	-0-	-1085	-0-	39	1	136	2	N	10					28
							11	9									
02	532	N	520	-0-	-12	-0-	226	1	294	2	N	-0-					28
*03	746	N	746	-0-	-0-	-0-	323	1	423	2	N	-0-					28

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3321	-0-	-275	-0-	751	1	2549	2	N	19	59	1			165
							21	9									
11	3390	X	3265	-0-	-125	-0-	767	1	2451	2	N	43					208
							47	9									
12	4185	X	3185	-0-	-1000	-0-	791	1	2382	2	N	11					219
							12	9									
01	4185	X	2288	-0-	-1897	-0-	727	1	1536	2	N	23	185	1			57
							25	9									
02	3780	X	3254	-0-	-526	-0-	1156	1	2058	2	N	36					93
							40	9									
*03	3484	X	3484	-0-	-0-	-0-	942	1	2441	2	N	92					185
							101	9									

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

10	1085	N	1040	-0-	-45	-0-	236	1	802	2	N	2	17	1			113
							2	9									
11	998	N	998	-0-	-0-	-0-	238	1	758	2	N	2					115
							2	9									
12	930	N	903	-0-	-27	-0-	225	1	678	2	N	-0-					115
01	1054	N	994	-0-	-60	-0-	318	1	673	2	N	3	66	7			52
							3	9									
02	924	N	825	-0-	-99	-0-	296	1	526	2	N	3					55
							3	9									
03	899	N	869	-0-	-30	-0-	241	1	626	2	N	2					57
							2	9									

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

10	1922	X	1573	-0-	-349	-0-	1560	2	13	9	N	12					47
11	1410	X	1108	-0-	-302	-0-	1096	2	12	9	N	11					58
12	1674	X	817	-0-	-857	-0-	811	2	6	9	N	5					63
01	1674	X	1517	-0-	-157	-0-	514	1	979	2	N	22					85
							24	9									
02	1494	N	1494	-0-	-0-	-0-	235	1	1229	2	N	27					112
							30	9									
*03	1868	N	1868	-0-	-0-	-0-	370	1	1463	2	N	32					144
							35	9									

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

10	1581	N	1498	-0-	-83	-0-	419	1	1079	2	N	-0-					60
11	1402	N	1402	-0-	-0-	-0-	355	1	1039	2	N	7					67
							8	9									
12	1539	N	1539	-0-	-0-	-0-	391	1	1146	2	N	2					69
							2	9									
01	1737	N	1737	-0-	-0-	-0-	355	1	1329	2	N	48					117
							53	9									
02	1316	N	1273	-0-	-43	-0-	191	1	1065	2	N	15					132
							17	9									
03	1550	N	1405	-0-	-145	-0-	198	1	1145	2	N	56	32	1			156
							62	9									

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

10	8	N	-0-	-0-	-8	-0-					N	-0-					49
11	30	N	-0-	-0-	-30	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-	49	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2341	-0-	-15	-0-	556	1	1753	3	N	29					180
							32	9									
11	2280	X	2102	-0-	-178	-0-	538	1	1513	3	N	46					226
							51	9									
12	2356	X	2238	-0-	-118	-0-	556	1	1679	3	N	3	159	1			70
							3	9									
01	2356	X	1769	-0-	-587	-0-	17	1	1675	3	N	70					140
							77	9									
02	1960	N	1685	-0-	-275	-0-	48	1	1593	3	N	40					180
							44	9									
03	2232	N	1843	-0-	-389	-0-	172	1	1632	3	N	35					215
							39	9									

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

10	434	X	197	-0-	-237	-0-	53	1	137	2	N	6					34
							7	9									
11	210	X	71	-0-	-139	-0-	16	1	49	2	N	5					39
							6	9									
12	124	X	103	-0-	-21	-0-	26	1	77	2	N	-0-					39
01	186	X	90	-0-	-96	-0-	16	1	61	2	N	12					51
							13	9									
02	62	N	62	-0-	-0-	-0-	9	1	49	2	N	4					55
							4	9									
03	93	N	93	-0-	-0-	-0-	11	1	67	2	N	14	2	1			67
							15	9									

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

10	5766	X	5424	-0-	-342	-0-	5380	2	44	9	N	40					154
11	5580	X	5109	-0-	-471	-0-	5067	2	42	9	N	38	173	1			19
12	5859	X	4078	-0-	-1781	-0-	4053	2	25	9	N	23					42
01	5859	X	4361	-0-	-1498	-0-	4271	2	90	9	N	82					124
02	5292	X	4848	-0-	-444	-0-	587	1	4226	2	N	32					156
							35	9									
03	5425	X	4837	-0-	-588	-0-	4790	2	47	9	N	43					199

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

10	2611	N	2611	-0-	-0-	-0-	559	1	2026	2	N	24	168	1			27
							26	9									
11	2531	N	2531	-0-	-0-	-0-	513	1	1998	2	N	18					45
							20	9									
12	2759	N	2759	-0-	-0-	-0-	527	1	2219	2	N	12					57
							13	9									
01	2761	N	2761	-0-	-0-	-0-	541	1	2181	2	N	35					92
							39	9									
02	2434	N	2434	-0-	-0-	-0-	415	1	1994	2	N	23					115
							25	9									
*03	2592	N	2592	-0-	-0-	-0-	361	1	2201	2	N	27					142
							30	9									

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

10	31	N	7	-0-	-24	-0-	7	3			N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-	1	7			52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*03	39	N	39	-0-	-0-	-0-	38	3	1	9	N	1	1	1			52

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	338	-0-	-189	-0-	255	1	83	2	N	-0-					17
11	274	N	274	-0-	-0-	-0-	225	1	49	2	N	-0-					17
12	620	N	92	-0-	-528	-0-	79	1	13	2	N	-0-					17
01	341	N	63	-0-	-278	-0-	12	1	40	2	N	10					27
							11	9									
02	252	N	81	-0-	-171	-0-	35	1	46	2	N	-0-					27
03	93	N	47	-0-	-46	-0-	20	1	27	2	N	-0-					27

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	490	-0-	-192	-0-	106	1	384	2	N	-0-					72
11	660	X	650	-0-	-10	-0-	126	1	490	2	N	31					103
							34	9									
12	527	X	334	-0-	-193	-0-	63	1	265	2	N	5					108
							6	9									
01	627	X	627	-0-	-0-	-0-	120	1	481	2	N	24					132
							26	9									
02	616	N	319	-0-	-297	-0-	53	1	257	2	N	8					140
							9	9									
*03	607	N	607	-0-	-0-	-0-	80	1	486	2	N	37					177
							41	9									

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	875	N	875	-0-	-0-	-0-	171	1	647	3	N	52	175	1			22
							57	9									
11	602	N	602	-0-	-0-	-0-	119	1	483	3	N	-0-					22
12	992	N	757	-0-	-235	-0-	161	1	595	3	N	1					23
							1	9									
01	868	N	503	-0-	-365	-0-	38	1	424	3	N	37					60
							41	9									
02	560	N	476	-0-	-84	-0-	452	3	24	9	N	22					82
03	744	N	682	-0-	-62	-0-	663	3	19	9	N	17					99

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	741	-0-	-964	-0-	560	1	181	2	N	-0-					158
11	1652	X	1652	-0-	-0-	-0-	1356	1	296	2	N	-0-					158
12	1695	X	1695	-0-	-0-	-0-	1453	1	242	2	N	-0-					158
01	1395	X	289	-0-	-1106	-0-	62	1	217	2	N	9					167
							10	9									
02	1540	N	1166	-0-	-374	-0-	480	1	627	2	N	54	188	1			33
							59	9									
03	1705	N	752	-0-	-953	-0-	325	1	425	2	N	2					35
							2	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	16	7			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

10	1408 N	1408	-0-	-0-	-0-	520	1	878	2	N	9	166	1			20
						10	9									
11	1364 N	1364	-0-	-0-	-0-	515	1	824	2	N	23					43
						25	9									
12	1519 N	1340	-0-	-179	-0-	526	1	791	2	N	21					64
						23	9									
01	1395 N	612	-0-	-783	-0-	195	1	370	2	N	43					107
						47	9									
02	1260 N	678	-0-	-582	-0-	647	2	31	9	N	28					135
03	1333 N	960	-0-	-373	-0-	932	2	28	9	N	25					160

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

10	2139 X	1593	-0-	-546	-0-	1563	2	30	9	N	27	90
11	2040 X	1937	-0-	-103	-0-	1898	2	39	9	N	35	125
12	2108 X	1937	-0-	-171	-0-	1907	2	30	9	N	27	152
01	1998 X	1998	-0-	-0-	-0-	1970	2	28	9	N	25	177
02	1820 N	1610	-0-	-210	-0-	1598	2	12	9	N	11	188
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT	188

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

10	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
11	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
12	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
01	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL, S. (COOK MTN, II) 57728 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
STEWART WELL #: 1 RRCID -> 220036 COMPL. DATE 12/02/2005 TOTAL DEPTH 5700 PERF. 5350 - 5354

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 11 RRCID -> 145243 COMPL. DATE 02/16/1993 TOTAL DEPTH 6200 PERF. 5875 - 5883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
OCONNOR, L. W. WELL #: 4 RRCID -> 002990 COMPL. DATE 01/29/1954 TOTAL DEPTH 6005 PERF. 4925 - 4935

10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, LAWRENCE W. WELL #: 5 RRCID -> 263094 COMPL. DATE 05/03/2011 TOTAL DEPTH 5365 PERF. 4931 - 4948

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: B 8 RRCID -> 158450 COMPL. DATE 02/10/1996 TOTAL DEPTH 6057 PERF. 5562 - 5570

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (H- 50) 57911 650 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 17 RRCID -> 166958 COMPL. DATE 11/11/1997 TOTAL DEPTH 6200 PERF. 4497 - 4502

10	744 N	352	-0-	-392	-0-	352	1		N	-0-			-0-
11	2169 N	2169	-0-	-0-	-0-	2169	1		N	-0-			-0-
12	1722 N	1722	-0-	-0-	-0-	1722	1		N	-0-			-0-
01	983 N	983	-0-	-0-	-0-	983	1		N	-0-			-0-
02	82 N	82	-0-	-0-	-0-	82	1		N	-0-			-0-
03	1736 N	NO RPT	-0-	-1736	-0-				N	NO RPT			-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, L. W. WELL #: 2 RRCID -> 156615 COMPL. DATE 11/22/1995 TOTAL DEPTH 5957 PERF. 4532 - 4536

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "B" WELL #: 24 RRCID -> 147288 COMPL. DATE 09/10/1993 TOTAL DEPTH 6200 PERF. 4907 - 4913

10	254 N	254	-0-	-0-	-0-	254	1		N	-0-			-0-
11	600 N	279	-0-	-321	-0-	279	1		N	-0-			-0-
12	426 N	426	-0-	-0-	-0-	426	1		N	-0-			-0-
01	453 N	453	-0-	-0-	-0-	453	1		N	-0-			-0-
02	14 N	14	-0-	-0-	-0-	14	1		N	-0-			-0-
03	434 N	NO RPT	-0-	-434	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (H-117) //CONT.// 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (4175) 57911 974 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: E 4 RRCID -> 186393 COMPL. DATE 05/02/2001 TOTAL DEPTH 6506 PERF. 4144 - 4153

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

10	4123 X	2344	-0-	-1779	-0-	1032	1	1250	2	N	56	82	1		5
						62	9								
11	2372 X	2372	-0-	-0-	-0-	1105	1	1202	2	N	59	41	1		23
						65	9								
12	2314 X	2314	-0-	-0-	-0-	1034	1	1208	2	N	65	42	1		46
						72	9								
01	2356 X	2243	-0-	-113	-0-	940	1	1211	2	N	84	84	1		46
						92	9								
02	2212 X	1877	-0-	-335	-0-	802	1	1013	2	N	56	81	1		21
						62	9								
03	2449 X	2375	-0-	-74	-0-	1056	1	1249	2	N	64	82	1		3
						70	9								

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, MAUDE B. "B" WELL #: 7 RRCID -> 234224 COMPL. DATE 12/17/2007 TOTAL DEPTH 12100 PERF.10601 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	31	41	1			47
11	0	N	-0-	-0-	-0-	-0-					N	30	20	1			57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	33	21	1			69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	47	42	1			74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	28	41	1			61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	32	60	1			33

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

10	11873	X	10155	-0-	-1718	-0-	4523	1	5476	2	N	142	176	1			-0-
							156	9									
11	11490	X	8890	-0-	-2600	-0-	4193	1	4563	2	N	122	104	1			18
							134	9									
12	11873	X	9896	-0-	-1977	-0-	4496	1	5254	2	N	133	91	1			60
							146	9									
01	10957	X	10957	-0-	-0-	-0-	4701	1	6058	2	N	180	179	1			61
							198	9									
02	9791	X	9791	-0-	-0-	-0-	4269	1	5391	2	N	119	174	1			6
							131	9									
03	10168	X	10089	-0-	-79	-0-	4554	1	5385	2	N	136	142	1			-0-
							150	9									

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

10	302	N	302	-0-	-0-	-0-	129	1	156	2	N	15	20	1			37
							17	9									
11	305	N	305	-0-	-0-	-0-	138	1	150	2	N	15	10	1			42
							17	9									
12	307	N	307	-0-	-0-	-0-	133	1	156	2	N	16	11	1			47
							18	9									
01	310	N	301	-0-	-9	-0-	121	1	156	2	N	22	21	1			48
							24	9									
02	280	N	269	-0-	-11	-0-	112	1	142	2	N	14	20	1			42
							15	9									
03	310	N	306	-0-	-4	-0-	132	1	156	2	N	16	39	1			19
							18	9									

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

10	651	N	644	-0-	-7	-0-	616	2	28	9	N	25					154
11	646	N	646	-0-	-0-	-0-	604	2	42	9	N	38	164	1			28
12	692	N	692	-0-	-0-	-0-	663	2	29	9	N	26					54
01	651	N	643	-0-	-8	-0-	617	2	26	9	N	24					78
02	616	N	326	-0-	-290	-0-	301	2	25	9	N	23					101
03	682	N	574	-0-	-108	-0-	545	2	29	9	N	26					127

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 02/15/1999 TOTAL DEPTH 12500 PERF.10210 - 10847

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	22	1	95	2	Y	-0-					34
11	127	N	127	-0-	-0-	-0-	27	1	100	2	Y	-0-					34
12	130	N	130	-0-	-0-	-0-	17	1	113	2	Y	-0-					34
01	147	N	147	-0-	-0-	-0-	32	1	73	2	Y	38					72
							42	9									
02	112	N	109	-0-	-3	-0-	35	1	74	2	Y	-0-					72
*03	133	N	133	-0-	-0-	-0-	50	1	83	2	Y	-0-					72

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	3157	-0-	-1865	-0-	588	1	2515	2	N	49	182	1			218
							54	9									
11	4620	X	2777	-0-	-1843	-0-	562	1	2116	2	N	90					308
							99	9									
12	4464	X	3396	-0-	-1068	-0-	440	1	2876	2	N	73	183	1			198
							80	9									
01	5052	X	5052	-0-	-0-	-0-	1487	1	3440	2	N	114	177	1	84	7	51
							125	9									
02	4426	X	4426	-0-	-0-	-0-	1382	1	2928	2	N	105					156
							116	9									
*03	4717	X	4717	-0-	-0-	-0-	1744	1	2867	2	N	96	181	1			71
							106	9									

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	217	-0-	-155	-0-	40	1	170	2	N	6					236
							7	9									
11	360	N	48	-0-	-312	-0-	10	1	36	2	N	2					238
							2	9									
12	33	N	33	-0-	-0-	-0-	3	1	18	2	N	11	178	1			71
							12	9									
01	59	N	59	-0-	-0-	-0-	9	1	22	2	N	25	24	7			72
							28	9									
02	64	N	64	-0-	-0-	-0-	14	1	30	2	N	18					90
							20	9									
*03	133	N	133	-0-	-0-	-0-	43	1	71	2	N	17					107
							19	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0-	-0-	21	1	89	2	N	5					143
							6	9									
11	124	N	124	-0-	-0-	-0-	23	1	87	2	N	13					156
							14	9									
*12	279	N	44	-0-	-235	-0-	6	1	38	2	N	-0-					156
*01	1365	N	1365	-0-	-0-	-0-	410	1	949	2	N	5	21	7			140
							6	9									
*02	1703	N	1703	-0-	-0-	-0-	546	1	1155	2	N	2					142
							2	9									
*03	1798	N	1798	-0-	-0-	-0-	679	1	1117	2	N	2					144
							2	9									

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

10	4774	X	4443	-0-	-331	-0-	817	1	3492	2	N	122					354
							134	9									
11	4500	X	4004	-0-	-496	-0-	818	1	3081	2	N	95	184	1			265
							105	9									
12	4464	X	3452	-0-	-1012	-0-	446	1	2916	2	N	82	181	1			166
							90	9									
01	4595	X	4595	-0-	-0-	-0-	1347	1	3119	2	N	117	185	1	49	7	49
							129	9									
02	4375	X	4375	-0-	-0-	-0-	1363	1	2887	2	N	114					163
							125	9									
*03	4766	X	4766	-0-	-0-	-0-	1755	1	2883	2	N	116	181	1			98
							128	9									

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 147633 COMPL. DATE 02/21/1995 TOTAL DEPTH 12050 PERF.10494 - 10631

10	P&A COND	-0-	-0-	-0-	-0-	Y	-0-	2	1		2
11	P&A COND	-0-	-0-	-0-	-0-	Y	-0-				2
12	P&A COND	-0-	-0-	-0-	-0-	Y	-0-	1	1		1
01	P&A COND	-0-	-0-	-0-	-0-	Y	-0-				1
02	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT				1
03	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT				1

WORKED OVER ANOTHER ZONE.. 02/13/2017

TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

10	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

10	893	N	893	-0-	-0-	-0-	106	1	730	2	Y	52	178	1			128
							57	9									
11	930	N	842	-0-	-88	-0-	93	1	654	2	Y	86					214
							95	9									
12	905	N	905	-0-	-0-	-0-	116	1	709	2	Y	73	155	1			132
							80	9									
01	899	N	773	-0-	-126	-0-	92	1	582	2	Y	90					222
							99	9									
02	784	N	710	-0-	-74	-0-	73	1	552	2	Y	77	163	1			136
							85	9									
03	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					136

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 05/09/2008 TOTAL DEPTH 14725 PERF.14016 - 14216

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

10	749	N	749	-0-	-0-	-0-	21	1	675	2	N	48	142	1				55
							53	9										
11	706	N	706	-0-	-0-	-0-	10	1	653	2	N	39						94
							43	9										
12	839	N	839	-0-	-0-	-0-	19	1	783	2	N	34	56	1				72
							37	9										
01	810	N	810	-0-	-0-	-0-	41	1	690	2	N	72						144
							79	9										
02	672	N	590	-0-	-82	-0-	23	1	527	2	N	36	100	1				80
							40	9										
*03	779	N	779	-0-	-0-	-0-	20	1	711	2	N	44						124
							48	9										

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

10	1640	N	1640	-0-	-0-	-0-	48	1	1491	2	N	92	176	1				72
							101	9										
11	1648	N	1648	-0-	-0-	-0-	23	1	1539	2	N	78	86	1				64
							86	9										
12	1038	N	1038	-0-	-0-	-0-	24	1	974	2	N	36						100
							40	9										
01	1426	N	689	-0-	-737	-0-	37	1	624	2	N	25						125
							28	9										
02	1288	N	467	-0-	-821	-0-	19	1	418	2	N	27						152
							30	9										
*03	1936	N	1936	-0-	-0-	-0-	52	1	1815	2	N	63	129	1				86
							69	9										

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 07/22/2007 TOTAL DEPTH 12145 PERF.10566 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3192	-0-	92	92	97	1	3023	2	N	65	62	1			116
							72	9									
11	2644	N	2552	-0-	-92	-0-	36	1	2433	2	N	75	82	1			109
							83	9									
12	1827	N	1827	-0-	-0-	-0-	42	1	1730	2	N	50	109	1			50
							55	9									
01	2728	X	817	-0-	-1911	-0-	45	1	761	2	N	10					60
							11	9									
02	2464	X	188	-0-	-2276	-0-	8	1	180	2	N	-0-					60
03	2728	X	180	-0-	-2548	-0-	4	1	124	2	N	47					107
							52	9									

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1870	-0-	-641	-0-	54	1	1680	2	N	124	122	1			90
							136	9									
11	2430	X	1831	-0-	-599	-0-	25	1	1660	2	N	133	166	1			57
							146	9									
12	2511	X	1369	-0-	-1142	-0-	30	1	1238	2	N	92	57	1			92
							101	9									
01	2511	X	427	-0-	-2084	-0-	23	1	393	2	N	10					102
							11	9									
02	1932	X	203	-0-	-1729	-0-	7	1	162	2	N	31					133
							34	9									
03	1891	X	201	-0-	-1690	-0-	4	1	141	2	N	51	99	1			85
							56	9									

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 05/20/2017 TOTAL DEPTH 12600 PERF. 9832 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4335	X	4335	-0-	-0-	-0-	128	1	3992	2	N	195	222	1			103
							215	9									
11	3747	X	3747	-0-	-0-	-0-	52	1	3518	2	N	161	199	1			65
							177	9									
12	4081	X	4081	-0-	-0-	-0-	92	1	3800	2	N	172	114	1			123
							189	9									
01	4389	X	4389	-0-	-0-	-0-	236	1	3993	2	N	145	186	1			82
							160	9									
02	3941	X	3941	-0-	-0-	-0-	163	1	3623	2	N	141	84	1			139
							155	9									
*03	4181	X	4181	-0-	-0-	-0-	112	1	3875	2	N	176	145	1			170
							194	9									

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	#	7690	-0-	-1827	-0-	896	1	6781	2	N	12					172
							13	9									
11	9210	#	8624	-0-	-586	-0-	913	1	7678	2	N	30					202
							33	9									
12	8609	R	8609	-0-	-0-	-0-	963	1	7605	2	N	37	87	1			152
							41	9									
01	7688	#	6759	-0-	-929	-0-	779	1	5945	2	N	32					184
							35	9									
02	8036	#	6597	-0-	-1439	-0-	704	1	5868	2	N	23					207
							25	9									
03	8897	#	NO RPT	-0-	-8897	-0-					N	NO RPT					207

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

10	5797	NO RPT	-0-	-5797	-0-			N	NO RPT			-0-
11	5610	NO RPT	-0-	-5610	-0-			N	NO RPT			-0-
12	5797	NO RPT	-0-	-5797	-0-			N	NO RPT			-0-
01	5797	NO RPT	-0-	-5797	-0-			N	NO RPT			-0-
02	5236	-0-	-0-	-5236	-0-			N	-0-			-0-
03	5797	NO RPT	-0-	-5797	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE WELL #: 8 L RRCID -> 072084 COMPL. DATE 04/30/1977 TOTAL DEPTH 8720 PERF. N/A

10	INJECT	-0-	-0-	-0-	3398			N	47	94	1	24
11	INJECT	-0-	-0-	-0-	3398			N	49	73	1	-0-
12	INJECT	-0-	-0-	-0-	3398			N	95			95
01	INJECT	-0-	-0-	-0-	3398			N	90	185	1	-0-
02	INJECT	-0-	-0-	-0-	3398			N	103	92	1	11
03	INJECT	-0-	-0-	-0-	3398			N	80	91	1	-0-

MAUDE B. TRAYLOR, NORTH (30) //CONT.// 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181 N	1181	-0-	-0-	-0-	516	1	625	2	Y	36	66	1			40
						40	9									
11	1215 N	1215	-0-	-0-	-0-	564	1	614	2	Y	34	63	1			11
						37	9									
12	1239 N	1239	-0-	-0-	-0-	537	1	628	2	Y	67					78
						74	9									
01	1178 N	1069	-0-	-109	-0-	438	1	565	2	Y	60	130	1			8
						66	9									
02	1148 N	1023	-0-	-125	-0-	417	1	526	2	Y	73	65	1			16
						80	9									
03	1240 N	1061	-0-	-179	-0-	458	1	541	2	Y	56	66	1			6
						62	9									

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (78-A) 58432 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. 'B' WELL #: 1 RRCID -> 159322 COMPL. DATE 06/05/1996 TOTAL DEPTH 14579 PERF.10064 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	31	41	1			22
11	0	N	-0-	-0-	-0-	-0-					Y	30	20	1			32
12	0	N	-0-	-0-	-0-	-0-					Y	33	21	1			44
01	0	N	-0-	-0-	-0-	-0-					Y	43	42	1			45
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	28	41	1			32
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	32	41	1			23

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

10	279	N	-0-	-0-	-279	-0-					Y	12	23	1			13
11	120	N	-0-	-0-	-120	-0-					Y	11	22	1			2
12	0	N	-0-	-0-	-0-	-0-					Y	23					25
01	0	N	-0-	-0-	-0-	-0-					Y	21	44	1			2
02	0	N	-0-	-0-	-0-	-0-					Y	25	22	1			5
03	0	N	-0-	-0-	-0-	-0-					Y	19	23	1			1

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5146	3195	-0-	-1951	-0-	3195	1		N	-0-			-0-
11	4980	2166	-0-	-2814	-0-	2166	1		N	-0-			-0-
12	5146	161	-0-	-4985	-0-	161	1		N	-0-			-0-
01	3875 #	511	-0-	-3364	-0-	511	1		N	-0-			-0-
02	2884 #	48	-0-	-2836	-0-	48	1		N	-0-			-0-
03	3193 #	35	-0-	-3158	-0-	35	1		N	-0-			-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

MAURBRO (MARGINULINA 5100) 58449 380 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
BONNOT, LOUISE WELL #: 1 RRCID -> 138303 COMPL. DATE 04/15/1991 TOTAL DEPTH 6016 PERF. 5182 - 5190

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURITZ, WEST (6550) 58476 852 NON-ASSOCIATED 49B CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
PATMAN WELL #: 1 RRCID -> 249326 COMPL. DATE 04/20/2009 TOTAL DEPTH 6860 PERF. 6501 - 6510

10	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11376 09/08/2016

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

10	186 N	109	-0-	-77	-0-	109	2	Y	-0-			84
11	360 N	117	-0-	-243	-0-	117	2	Y	-0-			84
12	93 N	92	-0-	-1	-0-	92	2	Y	-0-			84
01	124 N	119	-0-	-5	-0-	119	2	Y	-0-			84
02	186 N	186	-0-	-0-	-0-	186	2	Y	-0-			84
*03	198 N	198	-0-	-0-	-0-	198	2	Y	-0-			84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

10	31 N	30	-0-	-1	-0-	30	2	Y	-0-			48
11	30 N	15	-0-	-15	-0-	15	2	Y	-0-			48
12	35 N	35	-0-	-0-	-0-	35	2	Y	-0-			48
01	31 N	21	-0-	-10	-0-	21	2	Y	-0-			48
02	37 N	37	-0-	-0-	-0-	37	2	Y	-0-			48
03	31 N	24	-0-	-7	-0-	24	2	Y	-0-			48

MAXINE, EAST (MASSIVE, LO.) //CONT.// 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

10	2046 X	1338	-0-	-708	-0-	330	1	994	2	N	13					97
						14	9									
11	1998 X	1998	-0-	-0-	-0-	376	1	1616	2	N	5					102
						6	9									
12	2387 X	1603	-0-	-784	-0-	372	1	1221	2	N	9					111
						10	9									
01	2387 X	1189	-0-	-1198	-0-	344	1	845	2	N	-0-					111
02	1876 N	1787	-0-	-89	-0-	349	1	1435	2	N	3					114
						3	9									
*03	2191 N	2191	-0-	-0-	-0-	407	1	1780	2	N	4					118
						4	9									

G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

10	4898 X	4624	-0-	-274	-0-	1104	1	3520	2	N	-0-	131	1			16
11	4740 X	955	-0-	-3785	-0-	948	2	7	9	N	6					22
12	5177 X	1011	-0-	-4166	-0-	1011	2			N	-0-					22
01	2914 X	378	-0-	-2536	-0-	371	2	7	9	N	6					28
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	4619 X	NO RPT	-0-	-4619	-0-					N	NO RPT					28

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. 088618
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

10	7719 X	7719	-0-	-0-	-0-	231	1	7477	2	Y	10					107
						11	9									
11	4800 X	317	-0-	-4483	-0-	9	1	298	2	Y	9					116
						10	9									
12	4960 X	624	-0-	-4336	-0-	18	1	595	2	Y	10	20	1			106
						11	9									
01	4960 X	445	-0-	-4515	-0-	13	1	431	2	Y	1					107
						1	9									
02	4480 X	469	-0-	-4011	-0-	14	1	454	2	Y	1					108
						1	9									
03	4960 X	422	-0-	-4538	-0-	13	1	407	2	Y	2	46	1			64
						2	9									

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. //CONT.// 088618
SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1985	N	1985	-0-	-0-	-0-	57	1	1845	2	Y	75	110	1			161
							83	9									
11	2010	N	1422	-0-	-588	-0-	40	1	1292	2	Y	82	141	1			102
							90	9									
12	2325	N	1527	-0-	-798	-0-	42	1	1372	2	Y	103	114	1			91
							113	9									
01	1916	N	1916	-0-	-0-	-0-	54	1	1742	2	Y	109	15	1			185
							120	9									
02	1902	N	1902	-0-	-0-	-0-	54	1	1734	2	Y	104	197	1			92
							114	9									
*03	1690	N	1690	-0-	-0-	-0-	47	1	1529	2	Y	104	19	1			177
							114	9									

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	628	-0-	-116	-0-	18	1	588	2	Y	20	20	1			-0-
							22	9									
11	660	N	546	-0-	-114	-0-	14	1	449	2	Y	75	75	1			-0-
							83	9									
12	744	N	520	-0-	-224	-0-	14	1	451	2	Y	50	50	1			-0-
							55	9									
01	576	N	576	-0-	-0-	-0-	16	1	505	2	Y	50	50	1			-0-
							55	9									
02	517	N	517	-0-	-0-	-0-	14	1	448	2	Y	50	50	1			-0-
							55	9									
*03	388	N	388	-0-	-0-	-0-	10	1	323	2	Y	50	50	1			-0-
							55	9									

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. 088618
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2328	X	2328	-0-	-0-	-0-	69	1	2250	2	Y	8					107
							9	9									
11	1270	X	1270	-0-	-0-	-0-	38	1	1222	2	Y	9					116
							10	9									
12	1775	X	1775	-0-	-0-	-0-	53	1	1711	2	Y	10	20	1			106
							11	9									
01	3458	X	3458	-0-	-0-	-0-	104	1	3353	2	Y	1					107
							1	9									
02	3690	X	3690	-0-	-0-	-0-	110	1	3579	2	Y	1					108
							1	9									
*03	2242	X	2242	-0-	-0-	-0-	67	1	2173	2	Y	2	110	1			-0-
							2	9									

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. //CONT.// 088618
SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	5438	X	5438	-0-	-0-	-0-	161	1	5194	2	Y	75	75	1			-0-
							83	9									
12	4942	X	4942	-0-	-0-	-0-	146	1	4713	2	Y	75	75	1			-0-
							83	9									
01	6866	X	6866	-0-	-0-	-0-	204	1	6579	2	Y	75	75	1			-0-
							83	9									
02	4942	X	4942	-0-	-0-	-0-	146	1	4713	2	Y	75	75	1			-0-
							83	9									
03	5611	X	5088	-0-	-523	-0-	150	1	4855	2	Y	75	75	1			-0-
							83	9									

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2424	N	2424	-0-	-0-	-0-	71	1	2298	2	Y	50	50	1			-0-
							55	9									
11	1808	N	1808	-0-	-0-	-0-	52	1	1673	2	Y	75	75	1			-0-
							83	9									
12	1680	N	1680	-0-	-0-	-0-	48	1	1549	2	Y	75	75	1			-0-
							83	9									
01	2128	N	2128	-0-	-0-	-0-	62	1	2011	2	Y	50	50	1			-0-
							55	9									
02	2230	N	2230	-0-	-0-	-0-	65	1	2110	2	Y	50	50	1			-0-
							55	9									
*03	1744	N	1744	-0-	-0-	-0-	51	1	1638	2	Y	50	50	1			-0-
							55	9									

FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	543	-0-	-139	-0-	135	1	408	2	N	-0-					28
*11	510	X	392	-0-	-118	-0-	74	1	318	2	N	-0-					28
*12	651	X	398	-0-	-253	-0-	93	1	305	2	N	-0-					28
*01	651	X	418	-0-	-233	-0-	121	1	297	2	N	-0-					28
*02	392	N	362	-0-	-30	-0-	71	1	291	2	N	-0-					28
*03	403	N	311	-0-	-92	-0-	58	1	253	2	N	-0-					28

G FORCE ENERGY, LLC 292169
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1388	-0-	-224	-0-	331	1	1057	2	N	-0-	39	1			37
11	1560	X	386	-0-	-1174	-0-	386	2			N	-0-					37
12	1860	X	514	-0-	-1346	-0-	514	2			N	-0-					37
01	992	X	741	-0-	-251	-0-	739	2	2	9	N	2					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC //CONT.// 292169
MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	X	748	-0-	-0-	-0-	176	1	562	2	N	9	21	1			27
							10	9									
11	450	X	188	-0-	-262	-0-	188	2			N	-0-					27
12	589	X	549	-0-	-40	-0-	542	2	7	9	N	6					33
01	571	X	571	-0-	-0-	-0-	563	2	8	9	N	7					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

10	2423	N	2423	-0-	-0-	-0-	185	1	2182	2	N	51					220
							56	9									
11	2100	X	1022	-0-	-1078	-0-	61	1	932	2	N	26	187	1			59
							29	9									
12	2170	X	1782	-0-	-388	-0-	88	1	1643	2	N	46					105
							51	9									
01	2170	X	1782	-0-	-388	-0-	21	1	1702	2	N	54					159
							59	9									
02	1960	X	1717	-0-	-243	-0-	89	1	1596	2	N	29					188
							32	9									
03	2170	X	1693	-0-	-477	-0-	94	1	1569	2	N	27					215
							30	9									

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

10	6376	X	6376	-0-	-0-	-0-	497	1	5850	2	N	26	182	1			89
							29	9									
11	4770	X	1175	-0-	-3595	-0-	72	1	1100	2	N	3					92
							3	9									
12	4929	X	2048	-0-	-2881	-0-	98	1	1939	2	N	10					102
							11	9									
01	4929	X	4077	-0-	-852	-0-	175	1	3885	2	N	15					117
							17	9									
02	4452	X	3915	-0-	-537	-0-	254	1	3641	2	N	18					135
							20	9									
03	4929	X	4128	-0-	-801	-0-	225	1	3873	2	N	27					162
							30	9									

COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8400) //CONT.// 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					107
11	0	X	-0-	-0-	-0-	-0-					N	-0-					107
12	220	X	220	-0-	-0-	-0-	191	2	29	9	N	26					133
01	7237	X	7237	-0-	-0-	-0-	7120	2	117	9	N	106	179	1			60
02	14B2	EXT	6925	-0-	6925	6925	6786	2	139	9	N	126					186
03	14B2	EXT	5647	-0-	5647	12572	5519	2	128	9	N	116	179	1			123

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	#	1207	-0-	-64	-0-	82	1	1089	3	Y	33					86
							36	9									
11	1230	#	1006	-0-	-224	-0-	87	1	867	3	Y	47	1	8			132
							52	9									
12	837	#	709	-0-	-128	-0-	61	1	640	3	Y	7	89	1			50
							8	9									
01	1278	R	1278	-0-	-0-	-0-	87	1	1173	3	Y	16					66
							18	9									
02	812	N	592	-0-	-220	-0-	60	1	522	3	Y	9	47	1			28
							10	9									
03	713	N	536	-0-	-177	-0-	50	1	476	3	Y	9					37
							10	9									

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	#	1339	-0-	-1544	-0-	300	1	1039	2	N	-0-					220
11	1181	R	1181	-0-	-0-	-0-	300	1	873	2	N	7					227
							8	9									
12	2407	R	2407	-0-	-0-	-0-	310	1	2097	2	N	-0-					227
01	1880	R	1880	-0-	-0-	-0-	310	1	1562	2	N	7					234
							8	9									
02	1095	N	1095	-0-	-0-	-0-	230	1	865	2	N	-0-					234
03	1519	N	1131	-0-	-388	-0-	190	1	922	2	N	17	181	1			70
							19	9									

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	4219	-0-	-28	-0-	293	1	3898	3	Y	25					95
						28	9									
11	4434	4272	-0-	-162	-0-	387	1	3853	3	Y	29	1	8			123
						32	9									
12	4247	3598	-0-	-649	-0-	311	1	3237	3	Y	45	82	1			86
						50	9									
01	6049	5148	-0-	-901	-0-	348	1	4720	3	Y	73					159
						80	9									
02	3556	3276	-0-	-280	-0-	331	1	2892	3	Y	48	113	1			94
						53	9									
*03	4103	4020	-0-	-83	-0-	373	1	3575	3	Y	65					159
						72	9									

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: 1 RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	240
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	240
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	240
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	240
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-	240
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-	240

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

10	1209 X	NO RPT	-0-	-1209	-0-	N	NO RPT	-0-
11	0 X	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0 X	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0 X	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0 N	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0 X	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLINT INTERESTS, LLC 273932
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT WELL #: 3 RRCID -> 207420 COMPL. DATE 11/14/2003 TOTAL DEPTH 11600 PERF.14980 - 15294

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLINT INTERESTS, LLC 273932
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

10	4464	4788	-0-	324	65260	75	1	4645	2	N	62	46	1	24	8	29
						68	9									
11	4320	4232	-0-	-88	65172	75	1	4076	2	N	74	47	1	17	8	39
						81	9									
12	4464	3263	-0-	-1201	63971	75	1	3151	2	N	34	48	1	9	8	16
						37	9									
01	65383	2938	-0-	-62445	1526	75	1	2733	2	N	118	55	1	44	8	35
						130	9									
02	4032	3423	-0-	-609	917	75	1	2989	2	N	326	46	1	287	8	28
						359	9									
*03	4464	3667	-0-	-797	120	75	1	3563	2	N	26	36	1	6	8	12
						29	9									

MCCASKILL (WILCOX L-3) //CONT.// 58932 133 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLINT INTERESTS, LLC //CONT.// 273932
SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	9321	-0-	-4381	120501	75	1	8792	2	N	413	310	1			189
						454	9									
11	13260	7526	-0-	-5734	114767	75	1	7032	2	N	381	311	1			259
						419	9									
12	13702	6720	-0-	-6982	107785	75	1	6460	2	N	168	319	1			108
						185	9									
01	109753	7835	-0-	-101918	5867	75	1	7092	2	N	607	442	1			273
						668	9									
02	12376	5755	-0-	-6621	-0-	75	1	5437	2	N	221	305	1			189
						243	9									
*03	8354 R	8354	-0-	-0-	-0-	75	1	7929	2	N	318	326	1			181
						350	9									

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

10	T. A.	NO RPT	-0-	-0-	14227	N	NO RPT	284
11	T. A.	NO RPT	-0-	-0-	14227	N	NO RPT	284
12	T. A.	NO RPT	-0-	-0-	14227	N	NO RPT	284
01	T. A.	NO RPT	-0-	-0-	14227	N	NO RPT	284
02	T. A.	NO RPT	-0-	-0-	14227	N	NO RPT	284
03	T. A.	NO RPT	-0-	-0-	14227	N	NO RPT	284

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

10	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MCFADDIN (1800) //CONT.// 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2000) //CONT.// 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 254382 COMPL. DATE 10/31/2009 TOTAL DEPTH 5408 PERF. 2458 - 2462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2450) //CONT.// 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC //CONT.// 288391
MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124 N	67	-0-	-57	-0-	21 1 35 5	11 2	N	-0-			-0-
11	141 N	141	-0-	-0-	-0-	43 1 65 5	33 2	N	-0-			-0-
12	178 N	178	-0-	-0-	-0-	57 1 87 5	34 2	N	-0-			-0-
01	162 N	162	-0-	-0-	-0-	51 1 70 5	41 2	N	-0-			-0-
02	140 N	132	-0-	-8	-0-	35 1 58 5	39 2	N	-0-			-0-
03	186 N	162	-0-	-24	-0-	31 1 83 5	48 2	N	-0-			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 57 RRCID -> 100918 COMPL. DATE 07/22/1982 TOTAL DEPTH 5900 PERF. 2545 - 2551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 245475 COMPL. DATE 11/17/2008 TOTAL DEPTH 5408 PERF. 2597 - 2602

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

10	341	#	103	-0-	-238	-0-	32	1	18	2	N	-0-					-0-
							53	5									
11	210	#	158	-0-	-52	-0-	49	1	35	2	N	-0-					-0-
							74	5									
12	217	#	111	-0-	-106	-0-	35	1	21	2	N	-0-					-0-
							55	5									
01	186	#	104	-0-	-82	-0-	33	1	27	2	N	-0-					-0-
							44	5									
02	140	N	89	-0-	-51	-0-	23	1	28	2	N	-0-					-0-
							38	5									
03	124	N	96	-0-	-28	-0-	18	1	28	2	N	-0-					-0-
							50	5									

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2800) 59371 340 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 511 RRCID -> 142500 COMPL. DATE 06/20/1992 TOTAL DEPTH 4419 PERF. 2843 - 2853

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

10	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

10	651 N	153	-0-	-498	-0-	47	1	26	2	N	-0-					-0-
						80	5									
11	330 N	194	-0-	-136	-0-	60	1	45	2	N	-0-					-0-
						89	5									
12	372 N	258	-0-	-114	-0-	82	1	48	2	N	-0-					-0-
						128	5									
01	335 N	335	-0-	-0-	-0-	106	1	89	2	N	-0-					-0-
						140	5									
02	257 N	257	-0-	-0-	-0-	67	1	80	2	N	-0-					-0-
						110	5									
*03	355 N	355	-0-	-0-	-0-	67	1	109	2	N	-0-					-0-
						179	5									

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 4 RRCID -> 234401 COMPL. DATE 05/01/2006 TOTAL DEPTH 5654 PERF. 3190 - 4080

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 33 RRCID -> 256502 COMPL. DATE 03/05/2009 TOTAL DEPTH 4110 PERF. N/A

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

10	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MARBERRY B WELL #: 5 RRCID -> 283400 COMPL. DATE 12/17/2016 TOTAL DEPTH 5408 PERF. 3990 - 4050

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

10	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

10	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 251427 COMPL. DATE 04/23/2009 TOTAL DEPTH 6000 PERF. 4945 - 4957

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5906 PERF. 5025 - 5027

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

10	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5600 NORTH) 59371 885 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 164 RRCID -> 145885 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5581 - 5587

10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

10	2759 X	1034	-0-	-1725	-0-	110	1	924	2	N	-0-					27
11	2670 X	1118	-0-	-1552	-0-	110	1	1008	2	N	-0-					27
12	897 N	897	-0-	-0-	-0-	110	1	787	2	N	-0-					27
01	1023 N	644	-0-	-379	-0-	110	1	534	2	N	-0-					27
02	1036 N	896	-0-	-140	-0-	110	1	786	2	N	-0-					27
03	899 N	584	-0-	-315	-0-	110	1	474	2	N	-0-					27

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5250) //CONT.// 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

10	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

10	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

10	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

10	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5200) //CONT.// 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	1229	-0-	-507	-0-	99	1	1130	2	N	-0-					-0-
11	532 N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2177 N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
*02	194 N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5400) //CONT.// 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

10	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
11	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
12	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
01	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
02	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
03	0 W	NO RPT	-0-	-0-	1258				N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6170) 59373 900 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN-A WELL #: RRCID -> 283880 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2958 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

10	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

10	465 #	304	-0-	-161	-0-	25	1	279	2	N	-0-					-0-
11	749 R	749	-0-	-0-	-0-	749	2			N	-0-					-0-
12	561 R	561	-0-	-0-	-0-	561	2			N	-0-					-0-
01	521 R	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*02	503 N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
BELLOWS OPERATING CO., L. C. 063857
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCNEILL (YEGUA 5300) 59934 350 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
HATCHER HEIRS GAS UNIT WELL #: 1 RRCID -> 265034 COMPL. DATE 01/19/2012 TOTAL DEPTH 5850 PERF. 5431 - 5436

10	434 #	-0-	-0-	-434	-0-			N	-0-			49
11	4380	-0-	-0-	-4380	-0-			N	-0-			49
12	4526	-0-	-0-	-4526	-0-			N	-0-			49
01	1333 #	-0-	-0-	-1333	-0-			N	-0-			49
02	476 #	-0-	-0-	-476	-0-			N	-0-			49
03	0 #	-0-	-0-	-0-	-0-			N	-0-			49

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WALLIS ENERGY, INC. 893997
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MEDIO CREEK (3000) //CONT.// 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113

WORKED OVER ANOTHER ZONE.. 01/22/2014

EDWARDS WELL #: RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 11/20/2014

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

10	11340 X	11340	-0-	-0-	-0-	80	1	11260	2	N	-0-					93
11	13399 X	13399	-0-	-0-	-0-	92	1	13307	2	N	-0-					93
12	11343 X	11343	-0-	-0-	-0-	83	1	11259	2	N	1					94
						1	9									
01	11207 X	11207	-0-	-0-	-0-	82	1	11123	2	N	2					96
						2	9									
02	11645 X	11645	-0-	-0-	-0-	80	1	11564	2	N	1					97
						1	9									
*03	13529 X	13529	-0-	-0-	-0-	93	1	13436	2	N	-0-					97

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

10	9362 X	9332	-0-	-30	-0-	435	1	8897	2	N	-0-					188
11	9252 X	9252	-0-	-0-	-0-	421	1	8831	2	N	-0-					188
12	9637 X	9637	-0-	-0-	-0-	440	1	9197	2	N	-0-					188
01	9331 X	8698	-0-	-633	-0-	433	1	8265	2	N	-0-					188
02	8456 X	8224	-0-	-232	-0-	390	1	7834	2	N	-0-					188
*03	9912 X	9912	-0-	-0-	-0-	437	1	9475	2	N	-0-					188

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

10	9188 X	9188	-0-	-0-	-0-	680	1	8507	2	N	1	179	1			99
						1	9									
11	9262 X	9262	-0-	-0-	-0-	659	1	8600	2	N	3					102
						3	9									
12	8892 X	8892	-0-	-0-	-0-	680	1	8201	2	N	10					112
						11	9									
01	9256 X	9256	-0-	-0-	-0-	683	1	8561	2	N	11					123
						12	9									
02	8916 X	8916	-0-	-0-	-0-	617	1	8297	2	N	2					125
						2	9									
*03	9759 X	9759	-0-	-0-	-0-	683	1	9074	2	N	2					127
						2	9									

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					74

MEDIO CREEK (4100) //CONT.// 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9145	X	8201	-0-	-944	-0-	687	1	7514	2	N	-0-			52
11	8850	X	6309	-0-	-2541	-0-	595	1	5714	2	N	-0-			52
12	9021	X	7946	-0-	-1075	-0-	732	1	7214	2	N	-0-			52
01	8446	X	8446	-0-	-0-	-0-	748	1	7698	2	N	-0-			52
02	7536	X	7536	-0-	-0-	-0-	664	1	6872	2	N	-0-			52
03	8215	X	7417	-0-	-798	-0-	708	1	6707	2	N	2			54
							2	9							

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

10	11873	X	8257	-0-	-3616	B	-0-	691	1	7566	2	N	-0-		179
11	11490	X	7673	-0-	-3817	B	-0-	723	1	6947	2	N	3		182
								3	9						
12	9455	X	6933	-0-	-2522	B	-0-	638	1	6295	2	N	-0-		182
01	9455	X	7080	-0-	-2375	B	-0-	627	1	6453	2	N	-0-		182
02	8540	X	6597	-0-	-1943	B	-0-	573	1	5928	2	N	87		269
								96	9						
03	8246	X	6821	-0-	-1425	B	-0-	652	1	6169	2	N	-0-		269

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

10	P&A COND	-0-	-0-	-0-	-0-	N	-0-		24
11	P&A COND	-0-	-0-	-0-	-0-	N	-0-		24
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-		24
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-		24
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-		24
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-		24

PLUGGED AND ABANDONED_____ 03/06/2013

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

10	101	N	101	-0-	-0-	-0-	101	2			N	-0-			123
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-			123
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-			123
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-			123
02	112	N	75	-0-	-37	-0-	75	2			N	-0-			123
*03	75	N	75	-0-	-0-	-0-	75	2			N	-0-			123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					145
11	678	N	678	-0-	-0-	-0-	676	2	2	9	N	2	142	1			5
12	533	N	533	-0-	-0-	-0-	531	2	2	9	N	2					7
01	293	N	293	-0-	-0-	-0-	291	1	2	9	N	2					9
*02	339	N	339	-0-	-0-	-0-	338	2	1	9	N	1					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MELROSE, E. (PETTUS) 60379 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 111980 COMPL. DATE 05/09/1984 TOTAL DEPTH 5312 PERF. 4520 - 4524

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

10	3100	X	2178	-0-	-922	-0-	20	1	2125	2	N	30					114
							33	9									
11	3647	X	3647	-0-	-0-	-0-	30	1	3559	2	N	53					167
							58	9									
12	4086	X	4086	-0-	-0-	-0-	30	1	3980	2	N	69	178	1			58
							76	9									
01	3218	X	3218	-0-	-0-	-0-	30	1	3164	2	N	22					80
							24	9									
02	3600	X	3600	-0-	-0-	-0-	30	1	3483	2	N	79					159
							87	9									
*03	3453	X	3453	-0-	-0-	-0-	30	1	3378	2	N	41	180	1			20
							45	9									

MEYERSVILLE (MASSIVE III) 60934 434 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
DREIER WELL #: 4 RRCID -> 280139 COMPL. DATE 11/15/2013 TOTAL DEPTH 11294 PERF. 8386 - 8634

10	1085	#	-0-	-0-	-1085	-0-					N	-0-					90
11	448	#	-0-	-0-	-448	-0-					N	15	105	1			-0-

PLUGGED AND ABANDONED_____ 11/15/2017 - PLUGGED 11/15/17

MEYERSVILLE,E.(MASSIVE WLCX.1ST) 60935 608 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ABACO OPERATING, LLC 000894
CHALOUPKA WELL #: 1 RRCID -> 267874 COMPL. DATE 04/12/2012 TOTAL DEPTH 9000 PERF. 8532 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/14/2017 - PLUGGED 11/14/17

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

10	324 N	324	-0-	-0-	-0-	324	2		N	-0-			1
11	224 N	224	-0-	-0-	-0-	224	2		N	-0-			1
12	111 N	111	-0-	-0-	-0-	111	2		N	-0-			1
01	310 N	39	-0-	-271	-0-	39	2		N	-0-			1
02	196 N	-0-	-0-	-196	-0-				N	-0-			1
03	124 N	96	-0-	-28	-0-	96	2		N	-0-			1

MEYERSVILLE, NORTH (WILCOX J) 60936 712 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
CRAIN GAS UNIT NO. 2 WELL #: 2 RRCID -> 175313 COMPL. DATE 09/22/1999 TOTAL DEPTH 9412 PERF. 9213 - 9221

10	133 N	133	-0-	-0-	-0-	133	2		N	-0-			57
11	150 N	74	-0-	-76	-0-	74	2		N	-0-			57
12	155 N	70	-0-	-85	-0-	70	2		N	-0-			57
01	107 N	107	-0-	-0-	-0-	107	2		N	-0-			57
02	118 N	118	-0-	-0-	-0-	118	2		N	-0-			57
*03	97 N	97	-0-	-0-	-0-	97	2		N	-0-			57

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

10	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-

MIKESKA (PETTUS) //CONT.// 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC //CONT.// 178417
HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	96	7			2
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		145	-0-	145	1350	15	1	130	2	Y	-0-					137
11	1463	R	113	-0-	-1350	-0-	12	1	101	2	Y	-0-					137
12	12	R	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					137
01	155	#	33	-0-	-122	-0-	3	1	30	2	Y	-0-					137
*02	166	N	166	-0-	-0-	-0-	17	1	149	2	Y	-0-					137
*03	528	N	528	-0-	-0-	-0-	55	1	473	2	Y	-0-					137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	29	-0-	29	273	3	1	26	2	Y	-0-					46
11	296 N	23	-0-	-273	-0-	2	1	21	2	Y	-0-					46
12	3 N	3	-0-	-0-	-0-	3	2			Y	-0-					46
01	31 N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					46
*02	33 N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					46
*03	107 N	107	-0-	-0-	-0-	11	1	96	2	Y	-0-					46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

10	DLQ G-10	37	-0-	37	341	4	1	33	2	Y	-0-					28
11	370 N	29	-0-	-341	-0-	3	1	26	2	Y	-0-					28
12	3 N	3	-0-	-0-	-0-	3	2			Y	-0-					28
01	31 N	8	-0-	-23	-0-	1	1	7	2	Y	-0-					28
*02	42 N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					28
*03	133 N	133	-0-	-0-	-0-	14	1	119	2	Y	-0-					28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

10	652 N	652	-0-	-0-	-0-	52	1	590	2	N	9					79
						10	9									
11	693 N	693	-0-	-0-	-0-	56	1	620	2	N	15					94
						17	9									
12	806 N	564	-0-	-242	-0-	84	1	480	2	N	-0-					94
01	651 N	632	-0-	-19	-0-	54	1	565	2	N	12					106
						13	9									
02	644 N	494	-0-	-150	-0-	44	1	450	2	N	-0-					106
*03	621 N	621	-0-	-0-	-0-	54	1	561	2	N	5					111
						6	9									

MILLER (5700) 61450 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VT VISTATEX ENERGY LLC 887723
PETERS "A" WELL #: 3 RRCID -> 107491 COMPL. DATE 08/15/1983 TOTAL DEPTH 6162 PERF. 5604 - 5607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: 1 RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: 5 RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65

PLUGGED AND ABANDONED_____ 03/22/2017 - P/A 03/22/17

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, NORTH (9750) //CONT.// 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. //CONT.// 935452
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

10	14B2 EXT	NO RPT	-0-	-0-	1698			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1698			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1698			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1698			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1698			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1698			N	NO RPT			-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL, WEST (7900) 61828 850 NON-ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL OPERATING CO. 173749
LANGTRY-SHIRLEY TRUST WELL #: 1 RRCID -> 256871 COMPL. DATE 04/02/2010 TOTAL DEPTH 4155 PERF. 3840 - 3844

10	260 R	-0-	-0-	-260	-0-				N	344	353	1	12	8	328
11	0 N	-0-	-0-	-0-	-0-				N	443	521	1	16	8	234
12	0 N	-0-	-0-	-0-	-0-				N	501	354	1	18	2	363
01	0 N	-0-	-0-	-0-	-0-				N	466	513	1	26	2	290
02	0 N	-0-	-0-	-0-	-0-				N	305	363	1	10	2	222
03	0 N	-0-	-0-	-0-	-0-				N	422	349	1	12	2	283

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

10	2015 X	1665	-0-	-350 B	-62716	1652	2	13	9	N	12						131
11	1950 X	1461	-0-	-489 B	-62716	1416	2	45	9	N	41						172
12	1581 X	1077	-0-	-504 B	-62716	1077	2			N	-0-						172
01	1674 X	1479	-0-	-195 B	-62716	1457	2	22	9	N	20	173	1				19
02	1372 N	1792	-0-	420 B	-62296	1792	2			N	-0-						19
03	1085 N	1865	-0-	780 B	-61516	1833	2	32	9	N	29						48

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6899	-0-	-572	-0-	57	1	6625	2	N	197	191	1			68
							217	9									
11	7230	X	6622	-0-	-608	-0-	55	1	6363	2	N	185	183	1			70
							204	9									
12	7439	X	7439	-0-	-0-	-0-	58	1	7028	2	N	321	369	1			22
							353	9									
01	6913	X	5752	-0-	-1161	-0-	47	1	5483	2	N	202	188	1			36
							222	9									
02	6244	X	6146	-0-	-98	-0-	48	1	5891	2	N	188	183	1			41
							207	9									
03	7440	X	4278	-0-	-3162	-0-	47	1	4044	2	N	170	179	1			32
							187	9									

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

10	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

10	14B2 EXT	-0-	-0-	-0-	B	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-	Y	-0-	-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

10	14B DENY	NO RPT	-0-	-0-	B	-0-	Y	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-	Y	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-	Y	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-	Y	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-	Y	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-	Y	NO RPT	-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

10	22 N	-0-	-0-	-22	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) //CONT.// 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 10 RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

10	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

10	74 N	74	-0-	-0-	-0-	8	1	59	2	N	6	1	1			147
						7	9									
11	90 N	84	-0-	-6	-0-	8	1	76	2	N	-0-					147
12	93 N	89	-0-	-4	-0-	9	1	77	2	N	3					150
						3	9									
01	66 N	66	-0-	-0-	-0-	8	1	58	2	N	-0-					150
02	84 N	71	-0-	-13	-0-	9	1	62	2	N	-0-					150
03	93 N	90	-0-	-3	-0-	11	1	79	2	N	-0-					150

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

10	421 N	421	-0-	-0-	-0-	47	1	360	2	N	13	3	1			162
						14	9									
11	368 N	368	-0-	-0-	-0-	35	1	333	2	N	-0-					162
12	403 N	386	-0-	-17	-0-	41	1	343	2	N	2					164
						2	9									
01	434 N	312	-0-	-122	-0-	39	1	273	2	N	-0-					164
02	336 N	246	-0-	-90	-0-	31	1	215	2	N	-0-					164
*03	422 N	422	-0-	-0-	-0-	51	1	371	2	N	-0-					164

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

10	4185 X	2911	-0-	-1274	-0-	2855	2	56	9	N	51					125
11	3630 X	2458	-0-	-1172	-0-	2400	2	58	9	N	53					178
12	4242 X	4242	-0-	-0-	-0-	4184	2	58	9	N	53	185	1			46
01	7710 X	7710	-0-	-0-	-0-	7480	2	230	9	N	209	179	1			76
02	3573 X	3573	-0-	-0-	-0-	3503	2	70	9	N	64					140
03	2914 X	NO RPT	-0-	-2914	-0-					N	NO RPT					140

UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

10	23483 X	12638	-0-	-10845	-0-	723	1	11699	3	Y	196	144	1			122
						216	9									
11	12427 X	12427	-0-	-0-	-0-	760	1	11485	3	Y	165	147	1			140
						182	9									
12	13144 X	10321	-0-	-2823	-0-	682	1	9482	3	Y	143	148	1			135
						157	9									
01	12648 X	5163	-0-	-7485	-0-	361	1	4741	3	Y	55	111	1			79
						61	9									
02	11592 X	8342	-0-	-3250	-0-	516	1	7599	3	Y	206	258	1			27
						227	9									
03	12834 X	5881	-0-	-6953	-0-	393	1	5394	3	Y	85					112
						94	9									

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45241	X	17020	-0-	-28221	-0-	966	1	15718	3	Y	305	305	1			66
							336	9									
11	16282	X	16282	-0-	-0-	-0-	986	1	14982	3	Y	285	311	1			40
							314	9									
12	17856	X	15612	-0-	-2244	-0-	1019	1	14255	3	Y	307	309	1			38
							338	9									
01	17019	X	15099	-0-	-1920	-0-	1035	1	13671	3	Y	357	300	1			95
							393	9									
02	15288	X	14656	-0-	-632	-0-	905	1	13417	3	Y	304	307	1			92
							334	9									
03	16926	X	16001	-0-	-925	-0-	1061	1	14629	3	Y	283	301	1			74
							311	9									

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

10	12696	X	12696	-0-	-0-	-0-	774	1	11811	3	N	101	188	1			77
							111	9									
11	12150	X	11332	-0-	-818	-0-	735	1	10484	3	N	103					180
							113	9									
12	13361	X	11442	-0-	-1919	-0-	802	1	10524	3	N	105	190	1			95
							116	9									
01	13361	X	11605	-0-	-1756	-0-	857	1	10619	3	N	117	180	1			32
							129	9									
02	12068	X	10259	-0-	-1809	-0-	681	1	9466	3	N	102					134
							112	9									
03	12710	X	12195	-0-	-515	-0-	866	1	11204	3	N	114	179	1			69
							125	9									

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

10	9588	X	9588	-0-	-0-	-0-	586	1	8949	3	N	48					117
							53	9									
11	7320	X	6400	-0-	-920	-0-	418	1	5958	3	N	22					139
							24	9									
12	9579	X	7057	-0-	-2522	-0-	496	1	6511	3	N	45					184
							50	9									
01	9579	X	9399	-0-	-180	-0-	698	1	8661	3	N	36	180	1			40
							40	9									
*02	8848	X	8848	-0-	-0-	-0-	590	1	8212	3	N	42					82
							46	9									
03	9579	X	8934	-0-	-645	-0-	638	1	8260	3	N	33					115
							36	9									

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
JACOBS, MATILDA WELL #: 1 B RRCID -> 003431 COMPL. DATE 03/31/1950 TOTAL DEPTH 9504 PERF. 8905 - 8955

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

10	3100 N	2009	-0-	-1091	1050	336	1	1598	3	Y	68	185	1			36
						75	9									
11	2723 N	1673	-0-	-1050	-0-	337	1	1325	3	Y	10					46
						11	9									
12	2403 N	2403	-0-	-0-	-0-	331	1	1987	3	Y	77					123
						85	9									
01	2152 N	2152	-0-	-0-	-0-	376	1	1733	3	Y	39					162
						43	9									
02	DLQ G-10	1900	-0-	1900	1900	362	1	1481	3	Y	52	184	1			30
						57	9									
03	DLQ G-10	1712	-0-	1712	3612	340	1	1349	3	Y	21					51
						23	9									

MISSION VALLEY, WEST (MASSIVE-1)//CONT.// 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1984	-0-	-0-	-0-	223	1	1728	2	Y	30	20	1			137
							33	9									
11	4366	X	4366	-0-	-0-	-0-	410	1	3930	2	Y	24					161
							26	9									
12	2053	X	2053	-0-	-0-	-0-	219	1	1833	2	Y	1					162
							1	9									
01	1829	X	1776	-0-	-53	-0-	220	1	1539	2	Y	15					177
							17	9									
02	3220	X	1382	-0-	-1838	-0-	168	1	1170	2	Y	40					217
							44	9									
03	3565	X	1855	-0-	-1710	-0-	212	1	1546	2	Y	88	179	1			126
							97	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5853	X	5853	-0-	-0-	-0-	662	1	5117	2	N	67	32	1			112
							74	9									
11	6670	X	6670	-0-	-0-	-0-	628	1	6017	2	N	23					135
							25	9									
12	5673	X	5345	-0-	-328	-0-	570	1	4762	2	N	12					147
							13	9									
01	5859	X	5442	-0-	-417	-0-	680	1	4756	2	N	5					152
							6	9									
02	5880	X	4854	-0-	-1026	-0-	603	1	4203	2	N	44					196
							48	9									
03	6510	X	5516	-0-	-994	-0-	661	1	4824	2	N	28					224
							31	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1613	X	1613	-0-	-0-	-0-	180	1	1394	2	N	35	12	1			204
							39	9									
11	1858	X	1858	-0-	-0-	-0-	175	1	1681	2	N	2					206
							2	9									
12	1792	X	1792	-0-	-0-	-0-	191	1	1595	2	N	5					211
							6	9									
01	1643	X	1446	-0-	-197	-0-	181	1	1262	2	N	3					214
							3	9									
02	1736	N	1409	-0-	-327	-0-	175	1	1221	2	N	12	186	1			40
							13	9									
03	1798	N	1700	-0-	-98	-0-	205	1	1495	2	N	-0-					40

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
COOLEY, M. E. WELL #: 9 RRCID -> 088600 COMPL. DATE 12/11/1979 TOTAL DEPTH 2018 PERF. 1329 - 1334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42904	X	19664	-0-	-23240	-0-	19433	2	231	9	N	210	357	1			127
11	41520	X	21011	-0-	-20509	-0-	20716	2	295	9	N	268	180	1			215
12	33728	X	25325	-0-	-8403	-0-	24936	2	389	9	N	354	360	1			209
01	31124	X	23384	-0-	-7740	-0-	23036	2	348	9	N	316	184	1			341
02	28112	X	20159	-0-	-7953	-0-	19863	2	296	9	N	269	357	1			253
03	25327	X	22813	-0-	-2514	-0-	22482	2	331	9	N	301	358	1			196

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

10	5456	X	5292	-0-	-164	-0-	744	1	4548	2	N	-0-					183
11	5280	X	5063	-0-	-217	-0-	636	1	4427	2	N	-0-					183
12	5146	X	4538	-0-	-608	-0-	650	1	3888	2	N	-0-					183
01	5301	X	4840	-0-	-461	-0-	696	1	4144	2	N	-0-					183
02	4788	X	4692	-0-	-96	-0-	625	1	4067	2	N	-0-					183
03	5301	X	4912	-0-	-389	-0-	692	1	4220	2	N	-0-					183

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	777	-0-	777	777	59	1	718	2	N	-0-					37
12	14B2	EXT	963	-0-	963	1740	82	1	881	2	N	-0-					37
01	14B2	EXT	557	-0-	557	2297	48	1	505	2	N	4					41
							4	9									
02	2876	X	579	-0-	-2297	-0-	46	1	527	2	N	5					46
							6	9									
03	961	N	610	-0-	-351	-0-	52	1	558	2	N	-0-					46

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

10	1674	X	816	-0-	-858	-0-	807	2	9	9	N	8					200
11	1620	X	1044	-0-	-576	-0-	1036	2	8	9	N	7					207
12	1333	X	779	-0-	-554	-0-	779	2			N	-0-					207
01	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					207
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207
*03	920	N	920	-0-	-0-	-0-	920	2			N	-0-					207

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

10	4619	X	995	-0-	-3624	-0-	982	2	13	9	N	12					446
11	3840	X	905	-0-	-2935	-0-	891	2	14	9	N	13					459
12	651	X	523	-0-	-128	-0-	521	2	2	9	N	2					461
01	899	X	523	-0-	-376	-0-	523	2			N	-0-					461
02	896	X	430	-0-	-466	-0-	430	2			N	-0-					461
03	992	X	395	-0-	-597	-0-	395	2			N	-0-					461

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26235	X	10090	-0-	-16145	-0-	593	1	9331	3	Y	151	151	1			90
							166	9									
11	8451	X	8451	-0-	-0-	-0-	530	1	7786	3	Y	123	134	1			79
							135	9									
12	8680	X	7651	-0-	-1029	-0-	517	1	6996	3	Y	125	126	1			78
							138	9									
01	9641	X	7472	-0-	-2169	-0-	531	1	6779	3	Y	147	124	1			101
							162	9									
02	8316	X	8110	-0-	-206	-0-	519	1	7437	3	Y	140	141	1			100
							154	9									
03	9207	X	8930	-0-	-277	-0-	613	1	8172	3	Y	132	140	1			92
							145	9									

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

10	8434	X	2646	-0-	-5788	-0-	172	1	2470	3	Y	4	33	1			28
							4	9									
11	2935	X	2935	-0-	-0-	-0-	201	1	2686	3	Y	44	37	1			35
							48	9									
12	3534	X	2845	-0-	-689	-0-	209	1	2583	3	Y	48	43	1			40
							53	9									
01	3534	X	3097	-0-	-437	-0-	238	1	2771	3	Y	80	70	1			50
							88	9									
02	3192	X	3178	-0-	-14	-0-	221	1	2883	3	Y	67	106	1			11
							74	9									
03	3038	X	2295	-0-	-743	-0-	171	1	2084	3	Y	36					47
							40	9									

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

10	20460	X	7235	-0-	-13225	-0-	431	1	6693	3	Y	101	101	1			44
							111	9									
11	7554	X	7554	-0-	-0-	-0-	480	1	6961	3	Y	103	112	1			35
							113	9									
12	7657	X	7638	-0-	-19	-0-	523	1	6986	3	Y	117	118	1			34
							129	9									
01	7657	X	7332	-0-	-325	-0-	528	1	6654	3	Y	136	114	1			56
							150	9									
02	7056	X	6244	-0-	-812	-0-	405	1	5728	3	Y	101	102	1			55
							111	9									
03	7812	X	7260	-0-	-552	-0-	505	1	6645	3	Y	100	106	1			49
							110	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077 X	1529	-0-	-548	-0-	266	1	1263	3	N	-0-					22
11	2010 X	1649	-0-	-361	-0-	334	1	1313	3	N	2					24
						2	9									
12	2077 X	1619	-0-	-458	-0-	231	1	1388	3	N	-0-					24
01	2139 X	1621	-0-	-518	-0-	288	1	1327	3	N	5					29
						6	9									
02	1540 N	1469	-0-	-71	-0-	288	1	1178	3	N	3					32
						3	9									
03	1612 N	1204	-0-	-408	-0-	242	1	960	3	N	2					34
						2	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

10	5053 X	3402	-0-	-1651	-0-	583	1	2773	3	N	42					125
						46	9									
11	4830 X	3135	-0-	-1695	-0-	623	1	2449	3	N	57					182
						63	9									
12	4898 X	2431	-0-	-2467	-0-	336	1	2017	3	N	71					253
						78	9									
01	4898 X	4129	-0-	-769	-0-	725	1	3340	3	N	58	184	1			127
						64	9									
02	3808 X	3115	-0-	-693	-0-	602	1	2463	3	N	45					172
						50	9									
*03	5412 X	5412	-0-	-0-	-0-	1075	1	4265	3	N	65	180	1			57
						72	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

10	4867 X	4863	-0-	-4	-0-	831	1	3951	3	N	74					207
						81	9									
11	4710 X	4450	-0-	-260	-0-	889	1	3494	3	N	61	180	1			88
						67	9									
12	4867 X	3770	-0-	-1097	-0-	525	1	3155	3	N	82					170
						90	9									
01	5890 X	4172	-0-	-1718	-0-	732	1	3374	3	N	60					230
						66	9									
02	4396 X	4067	-0-	-329	-0-	786	1	3214	3	N	61	178	1			113
						67	9									
03	4867 X	2760	-0-	-2107	-0-	544	1	2159	3	N	52					165
						57	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	11	1	89	2	Y	1	1	1			-0-
							1	9									
11	135	N	135	-0-	-0-	-0-	13	1	122	2	Y	-0-					-0-
12	93	N	90	-0-	-3	-0-	10	1	80	2	Y	-0-					-0-
01	93	N	88	-0-	-5	-0-	11	1	77	2	Y	-0-					-0-
02	140	N	94	-0-	-46	-0-	12	1	82	2	Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	10	1	76	2	Y	-0-					-0-

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

10	4929	X	4498	-0-	-431	-0-	508	1	3928	2	Y	56	41	1			109
							62	9									
11	4380	X	4344	-0-	-36	-0-	409	1	3923	2	Y	11					120
							12	9									
12	4960	X	4675	-0-	-285	-0-	500	1	4175	2	Y	-0-					120
01	4960	X	4537	-0-	-423	-0-	568	1	3969	2	Y	-0-					120
02	4200	X	3418	-0-	-782	-0-	424	1	2954	2	Y	36					156
							40	9									
03	4650	X	4160	-0-	-490	-0-	501	1	3652	2	Y	6					162
							7	9									

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

10	1953	X	1384	-0-	-569	-0-	156	1	1206	2	N	20	16	1			174
							22	9									
11	1860	X	1784	-0-	-76	-0-	168	1	1606	2	N	9					183
							10	9									
12	2022	X	2022	-0-	-0-	-0-	216	1	1803	2	N	3					186
							3	9									
01	1674	X	1285	-0-	-389	-0-	160	1	1121	2	N	4					190
							4	9									
02	1991	N	1991	-0-	-0-	-0-	249	1	1740	2	N	2					192
							2	9									
03	2015	N	1275	-0-	-740	-0-	153	1	1118	2	N	4					196
							4	9									

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

10	1240	X	1098	-0-	-142	-0-	125	1	964	2	N	8	8	1			163
							9	9									
11	1230	X	692	-0-	-538	-0-	65	1	627	2	N	-0-					163
12	1271	X	1056	-0-	-215	-0-	113	1	943	2	N	-0-					163
01	1271	X	510	-0-	-761	-0-	64	1	446	2	N	-0-					163
02	644	N	434	-0-	-210	-0-	54	1	380	2	N	-0-					163
03	1054	N	459	-0-	-595	-0-	55	1	404	2	N	-0-					163

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	611	-0-	-102	-0-	68	1	525	2	N	16	5	1			80
							18	9									
11	698	X	698	-0-	-0-	-0-	65	1	624	2	N	8					88
							9	9									
12	648	X	648	-0-	-0-	-0-	68	1	565	2	N	14					102
							15	9									
01	620	X	560	-0-	-60	-0-	70	1	488	2	N	2					104
							2	9									
02	644	N	528	-0-	-116	-0-	65	1	453	2	N	9					113
							10	9									
*03	669	N	669	-0-	-0-	-0-	80	1	585	2	N	4					117
							4	9									

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

10	279	X	244	-0-	-35	-0-	244	2			N	-0-					102
11	270	X	255	-0-	-15	-0-	255	2			N	-0-					102
12	307	X	307	-0-	-0-	-0-	303	2	4	9	N	4					106
01	279	X	111	-0-	-168	-0-	111	2			N	-0-					106
02	252	N	55	-0-	-197	-0-	55	2			N	-0-					106
03	310	N	171	-0-	-139	-0-	171	2			N	-0-					106

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

10	270	X	270	-0-	-0-	-0-	31	1	236	2	N	3	3	1			95
							3	9									
11	347	X	347	-0-	-0-	-0-	33	1	314	2	N	-0-					95
12	256	X	256	-0-	-0-	-0-	27	1	229	2	N	-0-					95
01	279	X	210	-0-	-69	-0-	26	1	184	2	N	-0-					95
02	336	N	226	-0-	-110	-0-	28	1	198	2	N	-0-					95
03	248	N	225	-0-	-23	-0-	27	1	198	2	N	-0-					95

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

10	465	X	183	-0-	-282	-0-	183	2			N	-0-					252
11	450	X	251	-0-	-199	-0-	251	2			N	-0-					252
12	465	X	170	-0-	-295	-0-	161	2	9	9	N	8					260
01	186	X	39	-0-	-147	-0-	39	2			N	-0-					260
02	224	N	164	-0-	-60	-0-	164	2			N	-0-					260
03	155	N	76	-0-	-79	-0-	76	2			N	-0-					260

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	71	-0-	71	71	5	1	66	2	N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	71					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	71					N	-0-					50
02	71	X	-0-	-0-	-71	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	568	-0-	-300	-0-	63	1	490	2	Y	14	14	1			13
							15	9									
11	240	N	-0-	-0-	-240	-0-					Y	-0-					13
12	868	N	-0-	-0-	-868	-0-					Y	-0-					13
01	558	N	-0-	-0-	-558	-0-					Y	-0-					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
*03	886	N	886	-0-	-0-	-0-	107	1	779	2	Y	-0-					13

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

10	807	R	807	-0-	-0-	-0-	807	2			N	-0-					152
11	570	#	335	-0-	-235	-0-	335	2			N	-0-					152
12	248	#	-0-	-0-	-248	-0-					N	-0-					152
01	217	#	-0-	-0-	-217	-0-					N	-0-					152
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152
03	0	N	-0-	-0-	-0-	-0-					N	-0-					152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC 916954
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

10	61	N	61	-0-	-0-	-0-	19	1	42	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF.10247 - 10301

10	105865	X	72149	-0-	-33716	-0-	70178	2	1971	9	N	1792	1679	2			283
11	99930	X	67905	-0-	-32025	-0-	65834	2	247	3	N	1658	1665	2			276
							1824	9									
12	93558	X	67793	-0-	-25765	-0-	65474	2	629	3	N	1536	1638	2			174
							1690	9									
01	78275	X	67951	-0-	-10324	-0-	66273	2	382	3	N	1178	1100	2			252
							1296	9									
02	70700	X	56990	-0-	-13710	-0-	55679	2	53	3	N	1144	1112	2			284
							1258	9									
03	72137	X	58841	-0-	-13296	-0-	57458	2	20	3	N	1239	1301	1			222
							1363	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

10	495	X	495	-0-	-0-	-0-	95	1	400	9	N	364	336	1			135
11	534	X	534	-0-	-0-	-0-	105	1	429	9	N	390	343	1			182
12	496	X	491	-0-	-5	-0-	98	1	393	9	N	357	363	1			176
01	496	X	-0-	-0-	-496	-0-					N	251	134	1			293
02	504	N	144	-0-	-360	-0-	42	1	102	9	N	93	342	1			44
*03	585	N	585	-0-	-0-	-0-	102	1	483	9	N	439	349	1			134

NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

10	2263	X	2040	-0-	-223	-0-	434	1	1584	2	N	20					148
							22	9									
11	2070	X	1771	-0-	-299	-0-	420	1	1320	2	N	28					176
							31	9									
12	2139	X	1371	-0-	-768	-0-	294	1	1054	2	N	21					197
							23	9									
01	2046	X	1726	-0-	-320	-0-	434	1	1257	2	N	32					229
							35	9									
02	1652	N	1534	-0-	-118	-0-	392	1	1120	2	N	20	194	1			55
							22	9									
*03	1812	N	1812	-0-	-0-	-0-	434	1	1378	2	N	-0-					55

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
SCHINDLER, GILBERT WELL #: 2 RRCID -> 267345 COMPL. DATE 08/10/2012 TOTAL DEPTH 11295 PERF.10246 - 11112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

10	146258 X	146126	-0-	-132	-0-	94	1	139998	2	N	5485	5327	2			409
						6034	9									
11	141540 X	140582	-0-	-958	-0-	57	1	134099	2	N	5344	5475	2			278
						548	3	5878	9							
12	146258 X	136001	-0-	-10257	-0-	104	1	128318	2	N	5616	5505	2			389
						1401	3	6178	9							
01	146258 X	135569	-0-	-10689	-0-	127	1	128084	2	N	5870	5903	2			356
						901	3	6457	9							
02	134011 X	134011	-0-	-0-	-0-	88	1	127492	2	N	5636	5517	2			475
						231	3	6200	9							
*03	148092 X	148092	-0-	-0-	-0-	117	1	141326	2	N	5862	6012	1			325
						201	3	6448	9							

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

10	79236 X	64832	-0-	-14404	-0-	62527	2	2305	9	N	2095	2070	2			222
11	76680 X	57087	-0-	-19593	-0-	54798	2	226	3	N	1875	1844	2			253
						2063	9									
12	79236 X	2635	-0-	-76601	-0-	2	2	562	3	N	1883	1864	2			272
						2071	9									
01	79236 X	61233	-0-	-18003	-0-	59000	2	353	3	N	1709	1669	2			312
						1880	9									
02	84467 X	84467	-0-	-0-	-0-	81776	2	81	3	N	2373	2245	2			440
						2610	9									
*03	91805 X	91805	-0-	-0-	-0-	89017	2	31	3	N	2506	2594	1			352
						2757	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

10	72674 X	72674	-0-	-0-	-0-	310	1	69608	2	N	2505	2209	1			837
						2756	9									
11	70614 X	70614	-0-	-0-	-0-	300	1	67621	2	N	2448	2991	1			294
						2693	9									
12	78262 X	78262	-0-	-0-	-0-	310	1	75000	2	N	2684	2664	1			314
						2952	9									
01	38713 X	38713	-0-	-0-	-0-	310	1	37007	2	N	1269	1321	1			262
						1396	9									
02	59671 X	59671	-0-	-0-	-0-	280	1	57143	2	N	2044	1906	1			400
						2248	9									
*03	66394 X	66394	-0-	-0-	-0-	310	1	63534	2	N	2318	2085	1			633
						2550	9									

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

10	11012 X	11012	-0-	-0-	-0-	10747	2	265	9	N	241	189	1			366
11	10440 X	10436	-0-	-4	-0-	10213	2	223	9	N	203	379	1			190
12	11220 X	11220	-0-	-0-	-0-	10937	2	283	9	N	257	186	1			261
01	11005 X	8426	-0-	-2579	-0-	8265	2	161	9	N	146	192	1			215
02	9940 X	8535	-0-	-1405	-0-	8311	2	224	9	N	204	192	1			227
03	11222 X	9588	-0-	-1634	-0-	9354	2	234	9	N	213	189	1			251

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	539	-0-	-143	-0-	230	1	307	2	N	2					177
							2	9									
11	510	N	419	-0-	-91	-0-	150	1	256	2	N	12					189
							13	9									
12	620	N	324	-0-	-296	-0-	110	1	206	2	N	7					196
							8	9									
01	527	N	75	-0-	-452	-0-	40	1	33	2	N	2					198
							2	9									
02	393	N	393	-0-	-0-	-0-	160	1	218	2	N	14	184	1			28
							15	9									
*03	634	N	634	-0-	-0-	-0-	230	1	392	2	N	11					39
							12	9									

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

10	10292	X	9346	-0-	-946	-0-	9138	2	208	9	N	189	189	1			180
11	9450	X	9110	-0-	-340	-0-	8905	2	205	9	N	186	176	1			190
12	9765	X	8011	-0-	-1754	-0-	7839	2	172	9	N	156					346
01	9765	X	5082	-0-	-4683	-0-	5040	2	42	9	N	38	191	1			193
02	8512	X	7324	-0-	-1188	-0-	7153	2	171	9	N	155					348
03	9424	X	8144	-0-	-1280	-0-	7958	2	186	9	N	169	189	1			328

WADI PETROLEUM, INC. 889600
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

10	16678	X	15720	-0-	-958	-0-	787	1	14865	2	N	62					297
							68	9									
11	16140	X	14247	-0-	-1893	-0-	988	1	13087	2	N	156	181	1			272
							172	9									
12	16678	X	14360	-0-	-2318	-0-	820	1	13481	2	N	54					326
							59	9									
01	16120	X	12871	-0-	-3249	-0-	695	1	12096	2	N	73	187	1			212
							80	9									
02	14560	X	11516	-0-	-3044	-0-	564	1	10897	2	N	50					262
							55	9									
03	15717	X	12257	-0-	-3460	-0-	774	1	11286	2	N	179	179	1			262
							197	9									

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC 816437
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

10	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	24	1			N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 01/16/2009 TOTAL DEPTH 7516 PERF. 5412 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

10	3007	N	2186	-0-	-821	-0-	40	1	2146	2	N	-0-				-0-
11	2460	N	1946	-0-	-514	-0-	30	1	1916	2	N	-0-				-0-
12	2759	N	2557	-0-	-202	-0-	40	1	2517	2	N	-0-				-0-
01	2494	N	2494	-0-	-0-	-0-	30	1	2464	2	N	-0-				-0-
02	2313	N	2313	-0-	-0-	-0-	30	1	2283	2	N	-0-				-0-
03	2542	N	2048	-0-	-494	-0-	30	1	2018	2	N	-0-				-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (4410) 62795 943 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
HOLLINGSWORTH UNIT WELL #: 1 RRCID -> 282164 COMPL. DATE 03/30/2017 TOTAL DEPTH 4700 PERF. 4352 - 4359

10	8928 #	8241	-0-	-687	-0-	8241	2			N	-0-					-0-
11	8640 #	8348	-0-	-292	-0-	8348	2			N	-0-					-0-
12	8587 #	8286	-0-	-301	-0-	8286	2			N	-0-					-0-
01	9070 R	9070	-0-	-0-	-0-	9070	2			N	-0-					-0-
02	7857 R	7857	-0-	-0-	-0-	7857	2			N	-0-					-0-
*03	8639 R	8639	-0-	-0-	-0-	8639	2			N	-0-					-0-

MORALES, E. (WILCOX) 62796 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 2 RRCID -> 163085 COMPL. DATE 12/22/2003 TOTAL DEPTH 13878 PERF.10750 - 13612

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON-WILLIAMS WELL #: 3 RRCID -> 234221 COMPL. DATE 02/02/2008 TOTAL DEPTH 13856 PERF.13195 - 13548

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

10	4092 X	3227	-0-	-865	-0-	489	1	2674	2	N	58	182	1			221
						64	9									
11	3300 X	3120	-0-	-180	-0-	453	1	2482	2	N	168	183	1			206
						185	9									
12	3410 X	2529	-0-	-881	-0-	326	1	1997	2	N	187					393
						206	9									
01	3224 X	1902	-0-	-1322	-0-	254	1	1568	2	N	73	191	1			275
						80	9									
02	2912 X	2028	-0-	-884	-0-	283	1	1745	2	N	-0-					275
*03	3535 X	3535	-0-	-0-	-0-	470	1	2980	2	N	77					352
						85	9									

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAGNUM PRODUCING, LP 521516
WILLIAMS WELL #: 1 RRCID -> 224928 COMPL. DATE 12/15/2006 TOTAL DEPTH 10850 PERF. 9124 - 9134

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

10	8119 X	8119	-0-	-0-	-0-	387	1	7732	3	N	-0-			-0-
11	11375 X	11375	-0-	-0-	-0-	605	1	10770	3	N	-0-			-0-
12	3541 X	3541	-0-	-0-	-0-	193	1	3348	3	N	-0-			-0-
01	6117 X	6117	-0-	-0-	-0-	291	1	5826	3	N	-0-			-0-
02	5067 X	5067	-0-	-0-	-0-	282	1	4785	3	N	-0-			-0-
*03	15077 X	15077	-0-	-0-	-0-	805	1	14272	3	N	-0-			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15376	X	13433	-0-	-1943	-0-	638	1	12741	3	N	49	187	1			96
							54	9									
11	13581	X	13581	-0-	-0-	-0-	718	1	12788	3	N	68					164
							75	9									
12	13671	X	4085	-0-	-9586	-0-	222	1	3855	3	N	7					171
							8	9									
01	15202	X	15202	-0-	-0-	-0-	719	1	14406	3	N	70					241
							77	9									
02	14698	X	14698	-0-	-0-	-0-	813	1	13799	3	N	78	193	1			126
							86	9									
*03	14198	X	14198	-0-	-0-	-0-	755	1	13377	3	N	60					186
							66	9									

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

10	22475	X	20031	-0-	-2444	-0-	956	1	19075	3	N	-0-					-0-
11	21510	X	21083	-0-	-427	-0-	1121	1	19962	3	N	-0-					-0-
12	23777	X	7320	-0-	-16457	-0-	398	1	6922	3	N	-0-					-0-
01	23777	X	21032	-0-	-2745	-0-	1000	1	20032	3	N	-0-					-0-
02	22348	X	22348	-0-	-0-	-0-	1243	1	21105	3	N	-0-					-0-
*03	22268	X	22268	-0-	-0-	-0-	1189	1	21079	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

10	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	15	1	248	3	N	-0-					-0-
*03	2041	N	2041	-0-	-0-	-0-	109	1	1932	3	N	-0-					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

10	6076	X	5262	-0-	-814	-0-	251	1	5011	3	N	-0-					-0-
11	5430	X	5368	-0-	-62	-0-	285	1	5083	3	N	-0-					-0-
12	5828	X	1761	-0-	-4067	-0-	96	1	1665	3	N	-0-					-0-
01	5828	X	5341	-0-	-487	-0-	254	1	5087	3	N	-0-					-0-
02	5264	X	5081	-0-	-183	-0-	283	1	4798	3	N	-0-					-0-
*03	5706	X	5706	-0-	-0-	-0-	305	1	5401	3	N	-0-					-0-

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

10	36518	X	29487	-0-	-7031	-0-	1407	1	28080	3	N	-0-					-0-
11	37770	X	26242	-0-	-11528	-0-	1396	1	24846	3	N	-0-					-0-
12	39029	X	7454	-0-	-31575	-0-	406	1	7048	3	N	-0-					-0-
01	39029	X	28708	-0-	-10321	-0-	1365	1	27343	3	N	-0-					-0-
02	34664	X	25614	-0-	-9050	-0-	1425	1	24189	3	N	-0-					-0-
*03	34111	X	34111	-0-	-0-	-0-	1822	1	32289	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

10	4805	X	3125	-0-	-1680	-0-	149	1	2976	3	N	-0-					-0-
11	4650	X	3561	-0-	-1089	-0-	189	1	3372	3	N	-0-					-0-
12	4805	X	1253	-0-	-3552	-0-	68	1	1185	3	N	-0-					-0-
01	3751	X	3575	-0-	-176	-0-	170	1	3405	3	N	-0-					-0-
02	3504	X	3504	-0-	-0-	-0-	195	1	3309	3	N	-0-					-0-
03	3689	X	3588	-0-	-101	-0-	192	1	3396	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	2715	-0-	-5066	-0-	130	1	2585	3	N	-0-					-0-
11	10140	X	1594	-0-	-8546	-0-	85	1	1509	3	N	-0-					-0-
12	10478	X	222	-0-	-10256	-0-	12	1	210	3	N	-0-					-0-
01	10478	X	1165	-0-	-9313	-0-	55	1	1110	3	N	-0-					-0-
02	7030	X	7030	-0-	-0-	-0-	391	1	6639	3	N	-0-					-0-
*03	11417	X	11417	-0-	-0-	-0-	610	1	10807	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

10	2480	X	609	-0-	-1871	-0-	29	1	580	3	N	-0-					-0-
11	4421	X	4421	-0-	-0-	-0-	235	1	4186	3	N	-0-					-0-
12	3317	X	1123	-0-	-2194	-0-	61	1	1062	3	N	-0-					-0-
01	3317	X	310	-0-	-3007	-0-	15	1	295	3	N	-0-					-0-
02	4116	X	503	-0-	-3613	-0-	28	1	475	3	N	-0-					-0-
03	4557	X	505	-0-	-4052	-0-	27	1	478	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

10	10881	X	7475	-0-	-3406	-0-	357	1	7118	3	N	-0-					-0-
11	10530	X	8513	-0-	-2017	-0-	453	1	8060	3	N	-0-					-0-
12	10819	X	2847	-0-	-7972	-0-	155	1	2692	3	N	-0-					-0-
01	11017	X	11017	-0-	-0-	-0-	524	1	10493	3	N	-0-					-0-
02	9772	X	9099	-0-	-673	-0-	506	1	8593	3	N	-0-					-0-
*03	9379	X	9379	-0-	-0-	-0-	501	1	8878	3	N	-0-					-0-

STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

10	19468	X	15038	-0-	-4430	-0-	717	1	14301	3	N	18	60	1			21
							20	9									
11	18150	X	13337	-0-	-4813	-0-	709	1	12628	3	N	-0-					21
12	17949	X	5037	-0-	-12912	-0-	272	1	4723	3	N	38					59
							42	9									
01	17608	X	14804	-0-	-2804	-0-	704	1	14094	3	N	5					64
							6	9									
02	17469	X	17469	-0-	-0-	-0-	971	1	16479	3	N	17					81
							19	9									
03	15035	X	14644	-0-	-391	-0-	782	1	13862	3	N	-0-					81

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

10	2387	X	1923	-0-	-464	-0-	88	1	1747	3	Y	80					130
							88	9									
11	1980	X	903	-0-	-1077	-0-	48	1	855	3	Y	-0-					130
12	2046	X	478	-0-	-1568	-0-	26	1	452	3	Y	-0-					130
01	1922	X	1151	-0-	-771	-0-	55	1	1092	3	Y	4					134
							4	9									
02	1736	X	1341	-0-	-395	-0-	75	1	1266	3	Y	-0-					134
03	1922	X	1402	-0-	-520	-0-	75	1	1327	3	Y	-0-					134

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5224	-0-	-573	-0-	248	1	4957	3	Y	17	119	1			24
							19	9									
11	5610	X	4976	-0-	-634	-0-	265	1	4711	3	Y	-0-					24
12	5797	X	1655	-0-	-4142	-0-	88	1	1534	3	Y	30					54
							33	9									
01	5611	X	4722	-0-	-889	-0-	224	1	4494	3	Y	4					58
							4	9									
02	6310	X	6310	-0-	-0-	-0-	350	1	5940	3	Y	18					76
							20	9									
*03	5971	X	5971	-0-	-0-	-0-	319	1	5652	3	Y	-0-					76

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

10	434	X	328	-0-	-106	-0-	16	1	312	3	N	-0-					-0-
11	371	X	371	-0-	-0-	-0-	20	1	351	3	N	-0-					-0-
12	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
01	341	X	234	-0-	-107	-0-	11	1	223	3	N	-0-					-0-
02	336	X	297	-0-	-39	-0-	17	1	280	3	N	-0-					-0-
*03	11235	X	11235	-0-	-0-	-0-	600	1	10635	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

10	11904	X	10156	-0-	-1748	-0-	485	1	9671	3	N	-0-					-0-
11	11520	X	10657	-0-	-863	-0-	567	1	10090	3	N	-0-					-0-
12	12245	X	3739	-0-	-8506	-0-	203	1	3536	3	N	-0-					-0-
01	12634	X	12634	-0-	-0-	-0-	601	1	12033	3	N	-0-					-0-
02	11520	X	11520	-0-	-0-	-0-	641	1	10879	3	N	-0-					-0-
*03	11780	X	11780	-0-	-0-	-0-	629	1	11151	3	N	-0-					-0-

THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

10	7006	X	6366	-0-	-640	-0-	304	1	6062	3	N	-0-					-0-
11	6030	X	4542	-0-	-1488	-0-	242	1	4300	3	N	-0-					-0-
12	6727	X	1853	-0-	-4874	-0-	101	1	1752	3	N	-0-					-0-
01	6909	X	6909	-0-	-0-	-0-	329	1	6580	3	N	-0-					-0-
02	7010	X	7010	-0-	-0-	-0-	390	1	6620	3	N	-0-					-0-
*03	6946	X	6946	-0-	-0-	-0-	371	1	6575	3	N	-0-					-0-

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

10	6262	X	4904	-0-	-1358	-0-	4904	3			N	-0-					-0-
11	5130	X	4847	-0-	-283	-0-	4847	3			N	-0-					-0-
12	6293	X	2014	-0-	-4279	-0-	2014	3			N	-0-					-0-
01	6827	X	6827	-0-	-0-	-0-	6827	3			N	-0-					-0-
02	5762	X	5762	-0-	-0-	-0-	5762	3			N	-0-					-0-
*03	5924	X	5924	-0-	-0-	-0-	5924	3			N	-0-					-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

10	3007	X	1522	-0-	-1485	-0-	73	1	1449	3	N	-0-					-0-
11	1780	X	1780	-0-	-0-	-0-	95	1	1685	3	N	-0-					-0-
12	1953	X	522	-0-	-1431	-0-	28	1	494	3	N	-0-					-0-
01	1953	X	1809	-0-	-144	-0-	86	1	1723	3	N	-0-					-0-
02	1835	X	1835	-0-	-0-	-0-	102	1	1733	3	N	-0-					-0-
*03	1842	X	1842	-0-	-0-	-0-	98	1	1744	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PYOTE WELL SERVICE, LLC 684431
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

10	310	N	-0-	-0-	-310	-0-					Y	-0-				9
11	240	N	-0-	-0-	-240	-0-					Y	-0-				9
12	0	N	-0-	-0-	-0-	-0-					Y	-0-				9
01	0	N	-0-	-0-	-0-	-0-					Y	-0-				9
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-				9
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				9

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

MOULTON (JACKSON) //CONT.// 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. //CONT.// 804350
SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

10	7309	X	7309	-0-	-0-	-0-	859	1	6362	3	Y	80					197
							88	9									
11	6750	X	6179	-0-	-571	-0-	810	1	5282	3	Y	79	182	1			94
							87	9									
12	6975	X	6291	-0-	-684	-0-	818	1	5409	3	Y	58					152
							64	9									
01	7003	X	7003	-0-	-0-	-0-	810	1	6127	3	Y	60	179	1			33
							66	9									
02	6271	X	6271	-0-	-0-	-0-	756	1	5467	3	Y	44					77
							48	9									
*03	6721	X	6721	-0-	-0-	-0-	820	1	5855	3	Y	42					119
							46	9									

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

10	5363	X	4993	-0-	-370	-0-	1025	1	3917	3	N	46					118
							51	9									
11	5160	X	4467	-0-	-693	-0-	963	1	3473	3	N	28					146
							31	9									
12	5270	X	4570	-0-	-700	-0-	1017	1	3510	3	N	39	90	1			95
							43	9									
01	5177	X	3703	-0-	-1474	-0-	895	1	2772	3	N	33					128
							36	9									
02	4592	X	4167	-0-	-425	-0-	893	1	3244	3	N	27					155
							30	9									
03	4991	X	4798	-0-	-193	-0-	1012	1	3774	3	N	11					166
							12	9									

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6394 PERF. 6083 - 6226

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNT LUCAS (1200) 63354 490 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HOLMAN CARTWRIGHT WELL #: 105 RRCID -> 272365 COMPL. DATE 11/19/2013 TOTAL DEPTH 4760 PERF. 1241 - 1243

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/09/2017 - P/A 11/09/17

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 2 RRCID -> 258657 COMPL. DATE 11/05/2010 TOTAL DEPTH 4900 PERF. 2102 - 2128

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2017 - P/A 11/14/17

MOUNT LUCAS (5200) 63354 918 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 6 RRCID -> 269254 COMPL. DATE 01/02/2013 TOTAL DEPTH 6100 PERF. 5389 - 5391

10	682	#	-0-	-0-	-682	-0-					N	325	358	1			94
11	0	#	-0-	-0-	-0-	-0-					N	438	344	1			188
12	0	#	-0-	-0-	-0-	-0-					N	431	347	1			272
01	0	#	-0-	-0-	-0-	-0-					N	475	547	1			200
02	0	#	-0-	-0-	-0-	-0-					N	417	535	1			82
03	0	#	-0-	-0-	-0-	-0-					N	511	531	1			62

MOUNT LUCAS (5500) 63354 945 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 4 RRCID -> 264537 COMPL. DATE 09/01/2011 TOTAL DEPTH 6210 PERF. 5454 - 5648

10	3471	3894	-0-	423	423	776	1	3116	3	N	2						89
						2	9										
11	7831	5414	-0-	-2417	-0-	810	1	4603	3	N	1						90
						1	9										
12	6864	5199	-0-	-1665	-0-	818	1	4335	3	N	42	100	1				32
						46	9										
01	4450	3992	-0-	-458	-0-	810	1	3175	3	N	6						38
						7	9										
02	4492	3842	-0-	-650	-0-	756	1	3086	3	N	-0-						38
*03	4062	3798	-0-	-264	-0-	820	1	2978	3	N	-0-						38

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: 1 RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						22
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						22
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						22
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						22
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						22
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						22

PLUGGED AND ABANDONED_____ 12/28/2016 - P/A 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

10	12400 X	11360	-0-	-1040	-0-	11099	2	261	9	N	237	177	1			196
11	12532 X	12532	-0-	-0-	-0-	12250	2	282	9	N	256	357	1			95
12	12803 X	12584	-0-	-219	-0-	12234	2	350	9	N	318	361	1			52
01	12803 X	12451	-0-	-352	-0-	12133	2	318	9	N	289	183	1			158
02	11704 X	10664	-0-	-1040	-0-	10374	2	290	9	N	264	185	1			237
03	12958 X	12051	-0-	-907	-0-	11726	2	325	9	N	295	353	1			179

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

10	496 X	489	-0-	-7	-0-	77	1	412	2	Y	-0-					27
11	510 X	372	-0-	-138	-0-	65	1	307	2	Y	-0-					27
12	803 X	803	-0-	-0-	-0-	154	1	649	2	Y	-0-					27
01	527 X	472	-0-	-55	-0-	79	1	393	2	Y	-0-					27
02	336 N	319	-0-	-17	-0-	51	1	268	2	Y	-0-					27
03	806 N	NO RPT	-0-	-806	-0-					Y	NO RPT					27

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

10	98 N	98	-0-	-0-	-0-	15	1	81	2	Y	2					4
						2	9									
11	150 N	150	-0-	-0-	-0-	26	1	120	2	Y	4	4	1			4
						4	9									
12	183 N	183	-0-	-0-	-0-	34	1	143	2	Y	5	6	1			3
						6	9									
01	157 N	157	-0-	-0-	-0-	26	1	127	2	Y	4					7
						4	9									
02	140 N	6	-0-	-134	-0-	1	1	5	2	Y	-0-					7
03	186 N	NO RPT	-0-	-186	-0-					Y	NO RPT					7

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3219	X	3219	-0-	-0-	-0-	493	1	2657	2	Y	63					241
							69	9									
11	3090	X	2089	-0-	-1001	-0-	357	1	1679	2	Y	48	149	1			140
							53	9									
12	3906	X	2602	-0-	-1304	-0-	483	1	2030	2	Y	81	147	1			74
							89	9									
01	3906	X	2694	-0-	-1212	-0-	440	1	2187	2	Y	61					135
							67	9									
02	3528	X	3450	-0-	-78	-0-	532	1	2826	2	Y	84					219
							92	9									
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					219

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

10	909	N	909	-0-	-0-	-0-	139	1	750	2	Y	18					60
							20	9									
11	780	N	186	-0-	-594	-0-	32	1	150	2	Y	4	33	1			31
							4	9									
12	775	N	301	-0-	-474	-0-	56	1	234	2	Y	10	27	1			14
							11	9									
01	899	N	860	-0-	-39	-0-	140	1	699	2	Y	19					33
							21	9									
02	706	N	706	-0-	-0-	-0-	109	1	578	2	Y	17					50
							19	9									
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					50

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

10	124	#	-0-	-0-	-124	-0-					N	-0-					102
11	120	#	-0-	-0-	-120	-0-					N	-0-					102
12	124	#	-0-	-0-	-124	-0-					N	-0-					102
01	0	#	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

10	1313	R	1313	-0-	-0-	-0-	1306	2	7	9	N	6					137
11	996	R	996	-0-	-0-	-0-	994	2	2	9	N	2					139
12	1395	#	1188	-0-	-207	-0-	1186	2	2	9	N	2					141
01	1364	#	1201	-0-	-163	-0-	1199	2	2	9	N	2					143
02	1232	#	1066	-0-	-166	-0-	1064	2	2	9	N	2					145
03	1302	#	NO RPT	-0-	-1302	-0-					N	NO RPT					145

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY SISTERS (FRIO 3600) //CONT.// 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4072 - 40821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612 X	854	-0-	-758	-0-	126	1	728	2	N	-0-					-0-
11	1620 X	255	-0-	-1365	-0-	206	1	49	2	N	-0-					-0-
12	1674 X	97	-0-	-1577	-0-	97	2			N	-0-					-0-
01	1922 X	97	-0-	-1825	-0-	97	2			N	-0-					-0-
02	668 N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
*03	62 N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

10	2299 N	2299	-0-	-0-	-0-	339	1	1960	2	N	-0-					-0-
11	1620 N	302	-0-	-1318	-0-	244	1	58	2	N	-0-					-0-
12	97 N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	2294 N	97	-0-	-2197	-0-	97	2			N	-0-					-0-
02	2407 N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
*03	148 N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

10	484 N	484	-0-	-0-	-0-	476	2	8	9	N	7	157	1			105
11	599 N	599	-0-	-0-	-0-	599	2			N	-0-					105
12	283 N	283	-0-	-0-	-0-	283	2			N	-0-					105
01	689 N	689	-0-	-0-	-0-	689	2			N	-0-					105
02	410 N	410	-0-	-0-	-0-	400	2	10	9	N	9					114
*03	722 N	722	-0-	-0-	-0-	722	2			N	-0-					114

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
HLAVINKA "A" WELL #: 1 RRCID -> 162992 COMPL. DATE 01/20/1997 TOTAL DEPTH 6150 PERF. 5968 - 5972

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
11	0 A	-0-	-0-	-0-	-0-	N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/07/2017 - P/A 11/07/17

BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

10	SWR 10	-0-	-0-	-0-	-0-	N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-	N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-	N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-	N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-	N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-	N	-0-					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0-	-0-	325	2	40	9	N	36	170	1	2	8	182
11	390	N	197	-0-	-193	-0-	164	2	33	9	N	30					212
12	496	N	149	-0-	-347	-0-	110	2	39	9	N	35					247
01	255	N	255	-0-	-0-	-0-	202	2	53	9	N	48	12	8			283
02	196	N	69	-0-	-127	-0-	56	2	13	9	N	12					295
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					295

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

10	2759	N	2748	-0-	-11	-0-	2686	2	62	9	Y	56	181	1			105
11	2466	N	2466	-0-	-0-	-0-	2411	2	55	9	Y	50					155
12	2491	N	2491	-0-	-0-	-0-	2481	2	10	9	Y	9					164
01	2759	N	2311	-0-	-448	-0-	2247	2	64	9	Y	58					222
02	2296	N	2215	-0-	-81	-0-	2151	2	64	9	Y	58	185	1			95
*03	2559	N	2559	-0-	-0-	-0-	2483	2	76	9	Y	69					164

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

10	11842	#	11783	-0-	-59	-0-	11476	2	307	9	N	279	371	1	6	8	96
11	11324	R	11324	-0-	-0-	-0-	11030	2	294	9	N	267	194	1			169
12	11582	R	11582	-0-	-0-	-0-	11326	2	256	9	N	233	188	1	5	8	209
01	11746	R	11746	-0-	-0-	-0-	11435	2	311	9	N	283	376	1	27	8	89
02	10640	#	10426	-0-	-214	-0-	10145	2	281	9	N	255	188	1	80	8	76
03	11780	#	NO RPT	-0-	-11780	-0-					N	NO RPT					76

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

*10	403	X	455	-0-	52	B	-58515	455	2			Y	-0-				-0-
*11	360	X	429	-0-	69	B	-58446	429	2			Y	-0-				-0-
*12	372	X	333	-0-	-39	B	-58446	333	2			Y	-0-				-0-
01	465	X	34	-0-	-431	B	-58446	34	2			Y	-0-				-0-
*02	420	X	449	-0-	29	B	-58417	449	2			Y	-0-				-0-
03	465	X	314	-0-	-151	B	-58417	314	2			Y	-0-				-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-153			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-153			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-153			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-153			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-153			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-153			Y	-0-			-0-

BARNES WELL #: 1 RRCID -> 242929 COMPL. DATE 10/08/2008 TOTAL DEPTH 15822 PERF.14266 - 15110

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			15
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			15
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-	15	7	-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

10	T. A.	-0-	-0-	-0-	B	-17222			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	B	-17222			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-17222			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-17222			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-17222			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	B	-17222			Y	-0-			-0-

YOUNG, JOHN H., INC. 948460
RUEBUSH WELL #: 1 RRCID -> 240422 COMPL. DATE 04/22/2013 TOTAL DEPTH 16200 PERF.14628 - 14634

10	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			49
11	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			49
12	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			49
01	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			49
02	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			49
03	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			49

PLUGGED AND ABANDONED_____ 05/15/2017 - P/A 05/15/17

NOMECO (4250 FRIO) 65792 300 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST WELL #: 6 RRCID -> 174973 COMPL. DATE 11/07/2012 TOTAL DEPTH 5510 PERF. 4394 - 4398

10	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

10	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

10	279	N	173	-0-	-106	-0-	13	1	160	3	N	-0-		-0-
11	234	N	234	-0-	-0-	-0-	15	1	219	3	N	-0-		-0-
12	310	N	219	-0-	-91	-0-	17	1	202	3	N	-0-		-0-
01	244	N	244	-0-	-0-	-0-	22	1	222	3	N	-0-		-0-
02	224	N	200	-0-	-24	-0-	20	1	180	3	N	-0-		-0-
*03	255	N	255	-0-	-0-	-0-	30	1	225	3	N	-0-		-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 06/13/2014 TOTAL DEPTH 4843 PERF. N/A

10	10292		2785	-0-	-7507	-0-	2785	3			N	-0-		-0-
11	9960		2015	-0-	-7945	-0-	2015	3			N	-0-		-0-
12	10292		659	-0-	-9633	-0-	659	3			N	-0-		-0-
01	10292		498	-0-	-9794	-0-	498	3			N	-0-		-0-
02	9296		479	-0-	-8817	-0-	479	3			N	-0-		-0-
03	10292		559	-0-	-9733	-0-	559	3			N	-0-		-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

10	35	N	35	-0-	-0- B	-0-	3	1	32	3	N	-0-		-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-		-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-		-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-		-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-		-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-		-0-

MRS UNIT WELL #: 1 RRCID -> 272536 COMPL. DATE 01/28/2014 TOTAL DEPTH 3985 PERF. 3860 - 3867

10	0	N	-0-	-0-	-0- B	-0-					N	-0-		-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-		-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-		-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-		-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-		-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-		-0-

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT		-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

10	62 N	49	-0-	-13	B	-0-	49	3	N	-0-			-0-
11	60 N	33	-0-	-27	B	-0-	33	3	N	-0-			-0-
12	62 N	-0-	-0-	-62	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	28 N	-0-	-0-	-28	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

QUAIL RIDGE WELL #: 1 RRCID -> 280341 COMPL. DATE 04/12/2016 TOTAL DEPTH 3786 PERF. 3253 - 3260

10	4193 N	-0-	-0-	-4193	B	7939			N	-0-			66
11	2844	-0-	-0-	-2844	B	5095			N	-0-			66
12	2265	-0-	-0-	-2265	B	2830			N	-0-			66
01	2830 N	-0-	-0-	-2830	B	-0-			N	-0-			66
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			66
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			66

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	R	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
11	52	R	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
12	43	R	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
01	38	R	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
02	29	R	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
*03	37	R	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	757	-0-	-669 B	-0-	757	3			N	-0-					-0-
11	1320	N	840	-0-	-480 B	-0-	840	3			N	-0-					-0-
12	1705	N	924	-0-	-781 B	-0-	924	3			N	-0-					-0-
01	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
02	784	N	688	-0-	-96 B	-0-	688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	665	-0-	-265 B	-0-	665	3			N	-0-					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	127	-0-	-90 B	-0-	9	1	118	3	N	-0-					-0-
11	150	N	77	-0-	-73 B	-0-	5	1	72	3	N	-0-					-0-
12	186	N	55	-0-	-131 B	-0-	4	1	51	3	N	-0-					-0-
01	124	N	46	-0-	-78 B	-0-	4	1	42	3	N	-0-					-0-
02	84	N	37	-0-	-47 B	-0-	4	1	33	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	6	1	42	3	N	-0-					-0-

NORBEE, W. (HOCKLEY, 3700) 65923 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN C WELL #: 14 RRCID -> 280544 COMPL. DATE 08/26/2015 TOTAL DEPTH 4260 PERF. 3877 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	3	-0-	-11 B	-0-	3	3			N	-0-					-0-
11	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
12	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1302 X	839	-0-	-463	-0-	822	2	17	9	N	15			26
11	1260 X	1056	-0-	-204	-0-	1017	2	39	9	N	35			61
12	1302 X	572	-0-	-730	-0-	560	2	12	9	N	11			72
01	837 X	569	-0-	-268	-0-	557	2	12	9	N	11			83
*02	1013 N	1013	-0-	-0-	-0-	957	2	56	9	N	51			134
03	558 N	NO RPT	-0-	-558	-0-					N	NO RPT			134

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

10	4495 X	-0-	-0-	-4495	-0-					N	-0-			86
11	4350 X	-0-	-0-	-4350	-0-					N	-0-			86
12	4309 X	-0-	-0-	-4309	-0-					N	-0-			86
01	3348 X	-0-	-0-	-3348	-0-					N	2			88
02	1540 X	-0-	-0-	-1540	-0-					N	-0-			88
03	0 X	-0-	-0-	-0-	-0-					N	-0-			88

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

10	537 X	537	-0-	-0-	-0-	537	2			N	-0-			-0-
11	484 X	484	-0-	-0-	-0-	484	2			N	-0-			-0-
12	434 X	434	-0-	-0-	-0-	434	2			N	-0-			-0-
01	528 X	528	-0-	-0-	-0-	528	2			N	-0-			-0-
02	492 N	492	-0-	-0-	-0-	492	2			N	-0-			-0-
*03	452 N	452	-0-	-0-	-0-	452	2			N	-0-			-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

10	3100 N	1334	-0-	-1766	240	1332	2	2	9	Y	2			175
11	1607 N	1367	-0-	-240	-0-	1367	2			Y	-0-			175
12	1612 N	1226	-0-	-386	-0-	1226	2			Y	-0-			175
01	1333 N	1170	-0-	-163	-0-	1168	2	2	9	Y	2			177
02	1151 N	1151	-0-	-0-	-0-	1110	2	41	9	Y	37			214
*03	1275 N	1275	-0-	-0-	-0-	1275	2			Y	-0-			214

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

10	8 N	8	-0-	-0-	-0-	8	2			Y	-0-			-0-
11	21 N	21	-0-	-0-	-0-	21	2			Y	-0-			-0-
12	31 N	5	-0-	-26	-0-	5	2			Y	-0-			-0-
01	13 N	13	-0-	-0-	-0-	13	2			Y	-0-			-0-
02	T. A.	20	-0-	20	20	20	2			Y	-0-			-0-
03	T. A.	7	-0-	7	27	7	2			Y	-0-			-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6408 X	6408	-0-	-0-	-0-	6384	2	24	9	N	22					114
11	6156 X	6156	-0-	-0-	-0-	6131	2	25	9	N	23					137
12	6293 X	6167	-0-	-126	-0-	6139	2	28	9	N	25					162
01	6417 X	6136	-0-	-281	-0-	6097	2	39	9	N	35					197
02	5796 X	5440	-0-	-356	-0-	5432	2	8	9	N	7					204
03	6417 X	5919	-0-	-498	-0-	5866	2	53	9	N	48					252

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

10	144 N	144	-0-	-0-	-0-	144	2			N	-0-					40
11	142 N	142	-0-	-0-	-0-	142	2			N	-0-					40
12	138 N	138	-0-	-0-	-0-	138	2			N	-0-					40
01	128 N	128	-0-	-0-	-0-	128	2			N	-0-					40
02	115 N	115	-0-	-0-	-0-	107	2	8	9	N	7					47
*03	123 N	123	-0-	-0-	-0-	123	2			N	-0-					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

10	16492 X	13920	-0-	-2572	-0-	13911	2	9	9	N	8					174
11	15240 X	13314	-0-	-1926	-0-	13308	2	6	9	N	5					179
12	14743 X	14743	-0-	-0-	-0-	14729	2	14	9	N	13					192
01	14663 X	13214	-0-	-1449	-0-	13201	2	13	9	N	12					204
02	13244 X	11146	-0-	-2098	-0-	11146	2			N	-0-					204
03	14756 X	11924	-0-	-2832	-0-	11891	2	33	9	N	30	169	1			65

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DELQ PR	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DELQ PR	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

NORMANNA (CONSOLIDATED) //CONT.// 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3583 X	3583	-0-	-0-	-0-	310	1	3227	2	N	42					268
						46	9									
11	3268 X	3268	-0-	-0-	-0-	300	1	2945	2	N	21					289
						23	9									
12	2790 X	1921	-0-	-869	-0-	300	1	1589	2	N	29					318
						32	9									
01	3409 X	3409	-0-	-0-	-0-	310	1	3070	2	N	26					344
						29	9									
02	2984 X	2984	-0-	-0-	-0-	310	1	2635	2	N	35	172	1			207
						39	9									
*03	3183 X	3183	-0-	-0-	-0-	310	1	2836	2	N	34					241
						37	9									

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
MOHICAN OPERATING, L.L.C. 573707
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	9
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	9
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	9
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	9
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	9
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
ALAMO OPERATING COMPANY, L. C. 010074
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

10	2232 #	2048	-0-	-184	-0-	2048	2			N	-0-					104
11	1860 #	1768	-0-	-92	-0-	1768	2			N	-0-					104
12	2325 #	1892	-0-	-433 B	-433	1852	2	40	9	N	36					140
01	2325 #	1303	-0-	-1022 B	-1455	1280	2	23	9	N	21	118	1			43
02	1652 N	-0-	-0-	-1652 B	-1455					N	-0-					43
03	1891 N	-0-	-0-	-1891 B	-1455					N	-0-					43

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

10	372 #	-0-	-0-	-372	-0-					N	-0-					70
11	0 #	-0-	-0-	-0-	-0-					N	-0-					70
12	0 #	-0-	-0-	-0- B	-0-					N	-0-					70
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					70
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					70
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					70

NURSERY (YEGUA 5700) //CONT.// 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	1106	-0-	-6644	16013	200	1 9	905	2	N	1					113
11	7500	4505	-0-	-2995	13018	200	1 9	4304	2	N	1					114
12	7750	4572	-0-	-3178 B	9840	200	1 9	4371	2	N	1					115
01	7750	2046	-0-	-5704 B	4136	200	1 9	1845	2	N	1					116
02	5374 R	1238	-0-	-4136 B	-0-	200	1 9	1037	2	N	1					117
03	4650 #	NO RPT	-0-	-4650 B	-4650					N	NO RPT					117

RODEO RESOURCES, L.L.C. 723590
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

10	2232 #	278	-0-	-1954	-0-	278	2			N	-0-					121
11	2160 #	-0-	-0-	-2160	-0-					N	-0-					121
12	2232 #	-0-	-0-	-2232 B	-2232					N	-0-					121
01	279 #	-0-	-0-	-279 B	-2511					N	-0-					121
02	0 N	-0-	-0-	-0- B	-2511					N	-0-					121
03	0 N	-0-	-0-	-0- B	-2511					N	-0-					121

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3100) 66310 550 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
VILLAFRANCA WELL #: 1 F RRCID -> 222069 COMPL. DATE 08/02/2006 TOTAL DEPTH 4500 PERF. 3096 - 3102

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (3400) //CONT.// 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. //CONT.// 295861
KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NURSERY (3440) 66310 725 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FFA PETROLEUM SERVICES, INC. 257172
VILLAFRANCA WELL #: 1 D RRCID -> 222071 COMPL. DATE 10/24/2006 TOTAL DEPTH 4500 PERF. 3462 - 3464

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CAMOIL, INC. 127449
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

NURSERY, S. (3560) 66314 788 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
COX & COX PRODUCTION CO. 183232
FISHBECK GAS UNIT WELL #: 1 RRCID -> 140761 COMPL. DATE 01/19/1992 TOTAL DEPTH 3610 PERF. 3504 - 3506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HACK'S OIL & GAS COMPANY 342312
MCCORMICK-LOVE UNIT #1 WELL #: 1 RRCID -> 123334 COMPL. DATE 01/17/1987 TOTAL DEPTH 9600 PERF. 3641 - 3656

10	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

10	31 #	-0-	-0-	-31	-0-			N	-0-			98
11	6 #	-0-	-0-	-6	-0-			N	-0-			98
12	2 #	-0-	-0-	-2	-0-			N	-0-			98
01	2 #	-0-	-0-	-2	-0-			N	-0-			98
02	0 N	-0-	-0-	-0-	-0-			N	-0-			98
03	0 N	-0-	-0-	-0-	-0-			N	-0-			98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

10	6665 X	6211	-0-	-454	-0-	1033	1	5178	2	N	-0-					175
11	6390 X	38	-0-	-6352	-0-	11	1	24	2	N	3	3	8			175
						3	9									
12	6603 X	3356	-0-	-3247	-0-	789	1	2567	2	N	-0-					175
01	6200 X	4773	-0-	-1427	-0-	866	1	3906	2	N	1	1	8			175
						1	9									
02	5600 X	4119	-0-	-1481	-0-	776	1	3343	2	N	-0-					175
03	6200 X	5157	-0-	-1043	-0-	931	1	4207	2	N	17					192
						19	9									

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

10	930 X	740	-0-	-190	-0-	123	1	617	2	N	-0-					28
11	870 X	827	-0-	-43	-0-	263	1	562	2	N	2					30
						2	9									
12	899 X	659	-0-	-240	-0-	155	1	504	2	N	-0-					30
01	744 X	716	-0-	-28	-0-	130	1	586	2	N	-0-					30
02	784 N	627	-0-	-157	-0-	118	1	509	2	N	-0-					30
03	651 N	598	-0-	-53	-0-	108	1	490	2	N	-0-					30

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

10	1860 X	861	-0-	-999	-0-	143	1	716	2	N	2	2	8			50
						2	9									
11	2116 X	2116	-0-	-0-	-0-	674	1	1440	2	N	2	2	8			50
						2	9									
12	1860 X	1209	-0-	-651	-0-	284	1	925	2	N	-0-					50
01	1421 X	1421	-0-	-0-	-0-	258	1	1163	2	N	-0-					50
02	1988 N	1325	-0-	-663	-0-	248	1	1068	2	N	8	3	8			55
						9	9									
*03	1465 N	1465	-0-	-0-	-0-	264	1	1195	2	N	5	1	8			59
						6	9									

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519 X	1209	-0-	-310	-0-	201	1	1008	2	N	-0-					120
11	1730 X	1730	-0-	-0-	-0-	552	1	1178	2	N	-0-					120
12	1643 X	1158	-0-	-485	-0-	272	1	886	2	N	-0-					120
01	1643 X	1356	-0-	-287	-0-	246	1	1109	2	N	1	1	8			120
						1	9									
02	1680 N	1140	-0-	-540	-0-	208	1	900	2	N	29					149
						32	9									
*03	1379 N	1379	-0-	-0-	-0-	247	1	1115	2	N	15					164
						17	9									

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 216235 COMPL. DATE 08/05/2005 TOTAL DEPTH 11035 PERF. 9543 - 9570

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

10	6789 X	5904	-0-	-885	-0-	560	1	5192	2	N	138	190	1			294
						152	9									
11	6570 X	6181	-0-	-389	-0-	600	1	5418	2	N	148	197	1			245
						163	9									
12	6851 X	5330	-0-	-1521	-0-	520	1	4643	2	N	152	185	1			212
						167	9									
01	6548 X	6548	-0-	-0-	-0-	620	1	5699	2	N	208	180	1			240
						229	9									
02	5768 X	5060	-0-	-708	-0-	500	1	4428	2	N	120	190	1			170
						132	9									
*03	16274 X	16274	-0-	-0-	-0-	600	1	15247	2	N	388	396	1			162
						427	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	-0-	-0-	-1488	-0-					N	-0-					82
11	120	X	-0-	-0-	-120	-0-					N	-0-					82
12	31	X	-0-	-0-	-31	-0-					N	-0-					82
01	2772	X	2772	-0-	-0-	-0-	171	1	2411	2	N	173	191	1			64
							190	9									
02	2715	N	2715	-0-	-0-	-0-	322	1	2263	2	N	118					182
							130	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1248	-0-	-922	-0-	347	1	901	2	N	-0-					306
11	2178	X	2178	-0-	-0-	-0-	197	1	1872	2	N	99	161	1			244
							109	9									
12	4030	X	4030	-0-	-0-	-0-	404	1	3620	2	N	5	172	1			77
							6	9									
01	2639	X	2639	-0-	-0-	-0-	250	1	2315	2	N	67					144
							74	9									
02	3053	X	3053	-0-	-0-	-0-	284	1	2678	2	N	83					227
							91	9									
*03	4302	X	4302	-0-	-0-	-0-	413	1	3822	2	N	61					288
							67	9									

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					76
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	772	-0-	-65	-0-	702	2	70	9	N	64					215
11	810	X	716	-0-	-94	-0-	655	2	61	9	N	55	179	1			91
12	713	X	625	-0-	-88	-0-	562	2	63	9	N	57					148
01	830	X	830	-0-	-0-	-0-	754	2	76	9	N	69	180	1			37
02	672	N	475	-0-	-197	-0-	443	2	32	9	N	29					66
*03	766	N	766	-0-	-0-	-0-	674	2	92	9	N	84					150

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	-0-	-0-	-1488	-0-					N	-0-					101
11	1440	X	1290	-0-	-150	-0-	1290	2			N	-0-					101
12	1558	X	1558	-0-	-0-	-0-	1519	2	39	9	N	35					136
01	1609	X	1609	-0-	-0-	-0-	1511	2	98	9	N	89	181	1			44
02	1376	N	1376	-0-	-0-	-0-	1315	2	61	9	N	55					99
*03	1558	N	1558	-0-	-0-	-0-	1501	2	57	9	N	52					151

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12367	X	12367	-0-	-0-	-0-	12245	2	122	9	N	111	176	1			269
11	11565	X	11565	-0-	-0-	-0-	11194	2	371	9	N	337	183	1			423
12	11380	X	11380	-0-	-0-	-0-	11380	2			N	-0-	175	1			248
01	12223	X	12223	-0-	-0-	-0-	12032	2	191	9	N	174	178	1			244
02	10278	X	10278	-0-	-0-	-0-	10127	2	151	9	N	137					381
*03	11975	X	11975	-0-	-0-	-0-	11806	2	169	9	N	154	359	1			176

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2285	-0-	-412	-0-	2198	2	87	9	N	79					190
11	2610	X	2076	-0-	-534	-0-	2033	2	43	9	N	39	185	1			44
12	2697	X	2035	-0-	-662	-0-	1915	2	120	9	N	109					153
01	2294	X	1683	-0-	-611	-0-	1604	2	79	9	N	72					225
02	1932	N	1425	-0-	-507	-0-	1350	2	75	9	N	68	179	1			114
03	2046	N	1933	-0-	-113	-0-	1877	2	56	9	N	51					165

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

10	3782	X	689	-0-	-3093	-0-	183	1	476	2	N	27					106
							30	9									
11	3660	X	3517	-0-	-143	-0-	331	1	3153	2	N	30					136
							33	9									
12	3782	X	1287	-0-	-2495	-0-	125	1	1119	2	N	39					175
							43	9									
01	2909	X	2909	-0-	-0-	-0-	279	1	2583	2	N	43					218
							47	9									
02	3276	X	2610	-0-	-666	-0-	246	1	2312	2	N	47					265
							52	9									
03	3627	X	1213	-0-	-2414	-0-	117	1	1079	2	N	15					280
							17	9									

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

10	6045	X	5594	-0-	-451	-0-	480	1	5080	3	N	31					265
							34	9									
11	5879	X	5879	-0-	-0-	-0-	575	1	5230	3	N	67	192	1	2	8	138
							74	9									
12	5549	X	4631	-0-	-918	-0-	459	1	4128	3	N	40	61	1			117
							44	9									
01	5580	X	1785	-0-	-3795	-0-	242	1	1533	3	N	9					126
							10	9									
02	5488	X	696	-0-	-4792	-0-	110	1	586	3	N	-0-					126
03	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					126

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	17	1	175	3	N	-0-					79
11	201	N	201	-0-	-0-	-0-	20	1	181	3	N	-0-					79
12	248	N	232	-0-	-16	-0-	23	1	209	3	N	-0-					79
01	222	N	222	-0-	-0-	-0-	30	1	192	3	N	-0-					79
02	355	N	355	-0-	-0-	-0-	56	1	299	3	N	-0-					79
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					79

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	662	-0-	-20	-0-	50	1	534	3	N	71					177
							78	9									
11	730	N	730	-0-	-0-	-0-	58	1	525	3	N	134	193	1	2	8	116
							147	9									
12	736	N	736	-0-	-0-	-0-	68	1	611	3	N	52	129	1			39
							57	9									
01	728	N	728	-0-	-0-	-0-	92	1	579	3	N	52					91
							57	9									
02	672	N	653	-0-	-19	-0-	97	1	513	3	N	39	85	1			45
							43	9									
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					45

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-	79	1			28
11	150	N	-0-	-0-	-150	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	188	N	188	-0-	-0-	-0-	7	1	166	3	N	14					42
							15	9									
02	348	N	348	-0-	-0-	-0-	14	1	215	3	N	108	95	1			55
							119	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7518 X	7518	-0-	-0-	-0-	475	1	7020	3	N	21	20	1			4
						23	9									
11	7479 X	7479	-0-	-0-	-0-	530	1	6924	3	N	23	22	1			5
						25	9									
12	6704 X	6704	-0-	-0-	-0-	509	1	6171	3	N	22	19	1			8
						24	9									
01	7634 X	7634	-0-	-0-	-0-	478	1	7130	3	N	24	23	1			9
						26	9									
02	6972 X	6460	-0-	-512	-0-	403	1	6033	3	N	22	20	1			11
						24	9									
03	7719 X	NO RPT	-0-	-7719	-0-					N	NO RPT					11

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674 X	1556	-0-	-118	-0-	134	1	1422	3	N	-0-					41
11	1560 X	1381	-0-	-179	-0-	137	1	1244	3	N	-0-					41
12	1488 X	1296	-0-	-192	-0-	130	1	1166	3	N	-0-					41
01	1605 X	1605	-0-	-0-	-0-	219	1	1386	3	N	-0-					41
02	1459 N	1459	-0-	-0-	-0-	231	1	1226	3	N	2	2	8			41
						2	9									
03	1302 N	NO RPT	-0-	-1302	-0-					N	NO RPT					41

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936 X	6553	-0-	-1383	-0-	817	1	5633	3	N	94					201
						103	9									
11	7680 X	6220	-0-	-1460	-0-	870	1	5177	3	N	157	192	1	2	8	164
						173	9									
12	7409 X	6316	-0-	-1093	-0-	899	1	5348	3	N	63	188	1			39
						69	9									
01	6696 X	5853	-0-	-843	-0-	899	1	4847	3	N	97					136
						107	9									
02	6048 X	4588	-0-	-1460	-0-	591	1	3872	3	N	114	186	1	2	8	62
						125	9									
03	6541 X	NO RPT	-0-	-6541	-0-					N	NO RPT					62

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	842	-0-	-522	-0-	73	1	769	3	N	-0-					70
11	1050	N	20	-0-	-1030	-0-	2	1	16	3	N	2	51	1	2	8	19
							2	9									
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					19
01	837	N	-0-	-0-	-837	-0-					N	-0-					19
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 22 RRCID -> 161247 COMPL. DATE 09/25/2001 TOTAL DEPTH 10013 PERF. 9772 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	2	1			1
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					1
*12	0	A	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
*01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/11/2017

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6185	X	6185	-0-	-0-	-0-	529	1	5591	3	N	59	187	1			248
							65	9									
11	5779	X	5779	-0-	-0-	-0-	559	1	5078	3	N	129	181	1			196
							142	9									
12	6464	X	6464	-0-	-0-	-0-	637	1	5731	3	N	87	137	1			146
							96	9									
01	6200	X	5949	-0-	-251	-0-	804	1	5086	3	N	54					200
							59	9									
02	5600	X	4829	-0-	-771	-0-	758	1	4024	3	N	43	53	1	2	8	188
							47	9									
03	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					188

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2170	-0-	-0-	-0-	135	1	1999	3	N	33					168
							36	9									
11	1672	N	1672	-0-	-0-	-0-	116	1	1522	3	N	31	124	1			75
							34	9									
12	1482	N	1482	-0-	-0-	-0-	111	1	1345	3	N	24					99
							26	9									
01	2170	N	1468	-0-	-702	-0-	90	1	1345	3	N	30					129
							33	9									
02	1568	N	908	-0-	-660	-0-	56	1	831	3	N	19	98	1			50
							21	9									
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					50

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

10	4018	X	4018	-0-	-0-	-0-	640	1	3304	2	N	67					145
							74	9									
11	3099	X	3099	-0-	-0-	-0-	345	1	2667	2	N	79	178	1			46
							87	9									
12	2728	X	1079	-0-	-1649	-0-	464	1	591	2	N	22					68
							24	9									
01	3906	X	17	-0-	-3889	-0-	17	2			N	-0-					68
02	4128	X	4128	-0-	-0-	-0-	137	1	3815	2	N	160	184	1			44
							176	9									
*03	4815	X	4815	-0-	-0-	-0-	357	1	4190	2	N	244	182	1			106
							268	9									

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

10	3069	X	1020	-0-	-2049	-0-	166	1	854	2	N	-0-					8
11	3798	X	3798	-0-	-0-	-0-	435	1	3363	2	N	-0-					8
12	1023	X	777	-0-	-246	-0-	342	1	435	2	N	-0-					8
01	2170	X	18	-0-	-2152	-0-	18	2			N	-0-					8
02	1960	X	1286	-0-	-674	-0-	45	1	1241	2	N	-0-					8
*03	5726	X	5726	-0-	-0-	-0-	449	1	5277	2	N	-0-					8

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43090	18129	-0-	-24961	-0-	334	1	16940	3	N	777	829	1			163
						855	9									
11	41700	14105	-0-	-27595	-0-	333	1	13238	3	N	485	530	1	2	8	116
						534	9									
12	43090	19554	-0-	-23536	-0-	376	1	18670	3	N	462	409	1			169
						508	9									
01	43090	13660	-0-	-29430	-0-	699	1	12601	3	N	327	360	1	1	8	135
						360	9									
02	38920	6185	-0-	-32735	-0-	510	1	5541	3	N	122	169	1			88
						134	9									
03	43090	NO RPT	-0-	-43090	-0-					N	NO RPT					88

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

10	2118 N	2118	-0-	-0-	-0-	2005	3	113	9	N	103					197
11	1938 N	1938	-0-	-0-	-0-	1870	3	68	9	N	62	190	1			69
12	2039 N	2039	-0-	-0-	-0-	1951	3	88	9	N	80					149
01	2045 N	2045	-0-	-0-	-0-	1921	3	124	9	N	113	184	1	1	8	77
02	1824 N	1824	-0-	-0-	-0-	1752	3	72	9	N	65					142
03	2046 N	1988	-0-	-58	-0-	1903	3	85	9	N	77					219

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

10	14B2 EXT	NO RPT	-0-	-0-	1791				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1791				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1791				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1791				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1791				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1791				N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARRO OPERATING, L.L.C. 146621
RIVER RANCH C WELL #: RRCID -> 199025 COMPL. DATE 08/19/2003 TOTAL DEPTH 4600 PERF. 4100 - 4116

10	0	-0-	-0-	-0-	-0-					N	-0-					75
11	0	-0-	-0-	-0-	-0-					N	-0-	75	7			-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/28/2013

RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

10	4185 X	2936	-0-	-1249	-0-	388	1	2548	2	N	-0-					-0-
11	3840 X	2463	-0-	-1377	-0-	766	1	1697	2	N	-0-					-0-
12	3844 X	2055	-0-	-1789	-0-	823	1	1232	2	N	-0-					-0-
01	2821 X	1634	-0-	-1187	-0-	813	1	821	2	N	-0-					-0-
02	2660 X	1876	-0-	-784	-0-	736	1	1140	2	N	-0-					-0-
03	2945 X	2188	-0-	-757	-0-	680	1	1508	2	N	-0-					-0-

RIVER RANCH WELL #: F 43 RRCID -> 254113 COMPL. DATE 08/29/2009 TOTAL DEPTH 4500 PERF. 4240 - 4245

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2017 - PLUGGED 10/03/17

WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

10	63 N	63	-0-	-0-	-0-	22	1	41	2	Y	-0-					-0-
11	60 N	25	-0-	-35	-0-	10	1	15	2	Y	-0-					-0-
12	132 N	132	-0-	-0-	-0-	46	1	86	2	Y	-0-					-0-
01	62 N	27	-0-	-35	-0-	9	1	18	2	Y	-0-					-0-
02	28 N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	124 N	51	-0-	-73	-0-	10	1	41	2	Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

10	648 N	648	-0-	-0-	-0-	78	1	570	2	Y	-0-					-0-
11	600 N	529	-0-	-71	-0-	77	1	452	2	Y	-0-					-0-
12	765 N	765	-0-	-0-	-0-	103	1	662	2	Y	-0-					-0-
01	651 N	442	-0-	-209	-0-	54	1	388	2	Y	-0-					-0-
02	504 N	6	-0-	-498	-0-	1	1	5	2	Y	-0-					-0-
03	775 N	353	-0-	-422	-0-	39	1	314	2	Y	-0-					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1985	N	1985	-0-	-0-	-0-	612	1	1373	2	Y	-0-					-0-
11	2014	N	2014	-0-	-0-	-0-	567	1	1447	2	Y	-0-					-0-
12	1426	N	148	-0-	-1278	-0-	92	1	56	2	Y	-0-					-0-
01	1953	N	-0-	-0-	-1953	-0-					Y	-0-					-0-
02	1876	N	1438	-0-	-438	-0-	358	1	1080	2	Y	-0-					-0-
*03	1765	N	1765	-0-	-0-	-0-	537	1	1228	2	Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0-	-0-	5	1	10	2	Y	-0-					9
11	30	N	12	-0-	-18	-0-	5	1	7	2	Y	-0-					9
12	31	N	12	-0-	-19	-0-	4	1	8	2	Y	-0-					9
01	15	N	7	-0-	-8	-0-	2	1	5	2	Y	-0-	8	1			1
02	12	N	-0-	-0-	-12	-0-					Y	-0-					1
03	12	N	-0-	-0-	-12	-0-					Y	-0-					1

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	20	1	143	2	N	-0-					79
11	115	N	115	-0-	-0-	-0-	17	1	98	2	N	-0-					79
12	166	N	166	-0-	-0-	-0-	22	1	144	2	N	-0-					79
01	93	N	82	-0-	-11	-0-	10	1	72	2	N	-0-					79
02	84	N	5	-0-	-79	-0-	1	1	4	2	N	-0-					79
03	93	N	46	-0-	-47	-0-	5	1	41	2	N	-0-					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	2	1	13	2	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	3	1	18	2	N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	1	1	4	2	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1214	-0-	-181	-0-	146	1	1068	2	N	-0-					-0-
11	1350	X	732	-0-	-618	-0-	106	1	626	2	N	-0-					-0-
12	1302	X	971	-0-	-331	-0-	131	1	840	2	N	-0-					-0-
01	1240	X	431	-0-	-809	-0-	53	1	378	2	N	-0-					-0-
02	672	N	389	-0-	-283	-0-	80	1	309	2	N	-0-					-0-
03	961	N	575	-0-	-386	-0-	64	1	511	2	N	-0-					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	109	1	204	2	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	77	1	110	2	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	108	1	204	2	Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	81	1	174	2	Y	2					2
							2	9									
02	168	N	6	-0-	-162	-0-	1	1	5	2	Y	-0-					2
03	310	N	280	-0-	-30	-0-	55	1	225	2	Y	-0-					2

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0-	-0-	5	1	9	2	Y	10					127
							11	9									
11	10	N	10	-0-	-0-	-0-	4	1	6	2	Y	-0-					127
12	11	N	11	-0-	-0-	-0-	4	1	7	2	Y	-0-					127
01	31	N	4	-0-	-27	-0-	1	1	3	2	Y	-0-	49	1			78
02	10	N	-0-	-0-	-10	-0-					Y	-0-					78
03	11	N	6	-0-	-5	-0-	1	1	5	2	Y	-0-					78

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	31	1	229	2	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	23	1	136	2	Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	23	1	145	2	Y	-0-					-0-
01	155	N	71	-0-	-84	-0-	9	1	62	2	Y	-0-					-0-
02	140	N	1	-0-	-139	-0-	1	2			Y	-0-					-0-
03	155	N	28	-0-	-127	-0-	3	1	25	2	Y	-0-					-0-

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1109	X	1109	-0-	-0-	-0-	383	1	719	2	N	6					157
							7	9									
11	990	X	842	-0-	-148	-0-	346	1	494	2	N	2					159
							2	9									
12	1023	X	988	-0-	-35	-0-	343	1	645	2	N	-0-					159
01	1116	X	596	-0-	-520	-0-	189	1	404	2	N	3	118	1			44
							3	9									
02	784	N	153	-0-	-631	-0-	34	1	119	2	N	-0-					44
03	992	N	532	-0-	-460	-0-	104	1	428	2	N	-0-					44

OCONNOR RANCH, S. (VICKSBURG) //CONT.// 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

10	713	N	282	-0-	-431	-0-	44	1	238	2	N	-0-		80
11	570	N	149	-0-	-421	-0-	33	1	116	2	N	-0-		80
12	651	N	182	-0-	-469	-0-	34	1	148	2	N	-0-		80
01	279	N	264	-0-	-15	-0-	48	1	216	2	N	-0-		80
02	152	N	152	-0-	-0-	-0-	30	1	122	2	N	-0-		80
*03	272	N	272	-0-	-0-	-0-	48	1	224	2	N	-0-		80

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

10	6781	X	6781	-0-	-0-	-0-	1054	1	5717	2	N	9		182
							10	9						
11	6150	X	5069	-0-	-1081	-0-	1114	1	3941	2	N	13		195
							14	9						
12	6355	X	5478	-0-	-877	-0-	1024	1	4439	2	N	14		209
							15	9						
01	6355	X	4995	-0-	-1360	-0-	908	1	4056	2	N	28		237
							31	9						
02	5740	X	4661	-0-	-1079	-0-	924	1	3722	2	N	14		251
							15	9						
03	6355	X	5540	-0-	-815	-0-	974	1	4551	2	N	14		265
							15	9						

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

10	649	N	649	-0-	-0-	-0-	101	1	548	2	N	-0-		70
11	420	N	394	-0-	-26	-0-	87	1	307	2	N	-0-		70
12	589	N	346	-0-	-243	-0-	65	1	281	2	N	-0-		70
01	651	N	612	-0-	-39	-0-	112	1	500	2	N	-0-		70
02	473	N	473	-0-	-0-	-0-	94	1	379	2	N	-0-		70
*03	413	N	413	-0-	-0-	-0-	73	1	340	2	N	-0-		70

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8573 PERF. 7461 - 7474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			84
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

10	0 #	-0-	-0-	-0-	-0-			Y	-0-			30
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			30
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			30
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			30
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			30
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			116
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116

PAISANO CREEK (YEGUA) //CONT.// 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

10	7750	994	-0-	-6756	719	972	2	22	9	N	20					265
11	4200	3028	-0-	-1172	-0-	2948	2	80	9	N	73					338
12	4340	2995	-0-	-1345	-0-	2995	2			N	-0-	182	1			156
01	4340	2977	-0-	-1363	-0-	2858	2	119	9	N	108	77	1			187
02	3920	2587	-0-	-1333	-0-	2587	2			N	-0-					187
03	4340	2997	-0-	-1343	-0-	2936	2	61	9	N	55					242

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO ALTO (6150) 68649 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CREST PETROLEUM, LLC 189894
SHELTON-WEST UNIT "B" WELL #: 1 RRCID -> 162822 COMPL. DATE 02/17/1997 TOTAL DEPTH 7400 PERF. 6138 - 6145

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (CARRIZO) //CONT.// 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

10	5828 #	3729	-0-	-2099	B	-7152	3549	3	180	9	N	164	187	1			160
11	5640 #	-0-	-0-	-5640	B	-12792					N	-0-					160
12	5549 #	-0-	-0-	-5549	B	-18341					N	-0-	64	1			96
01	4712 #	-0-	-0-	-4712	B	-23053					N	-0-					96
02	4256 #	124	-0-	-4132	B	-27185	124	3			N	-0-					96
03/01 BALANCING DATE STATUS -> -23206 CANCELLED UNDERAGE -> -3979																	
03	3720 #	-0-	-0-	-3720	B	-26926					N	-0-					96

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

10	186 #	7	-0-	-179	B	-1366	7	3			N	-0-					79
11	120 #	-0-	-0-	-120	B	-1486					N	-0-					79
12	124 #	-0-	-0-	-124	B	-1610					N	-0-					79
01	124 #	-0-	-0-	-124	B	-1734					N	-0-					79
02	84 #	-0-	-0-	-84	B	-1818					N	-0-					79
03/01 BALANCING DATE STATUS -> -712 CANCELLED UNDERAGE -> -1106																	
03	7 #	-0-	-0-	-7	B	-719					N	-0-					79

ENCANA OIL & GAS(USA) INC. 251691
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

10	0 #	-0-	-0-	-0-	B	-11322					N	-0-					7
11	0 #	-0-	-0-	-0-	B	-11322					N	-0-					7
12	0 #	-0-	-0-	-0-	B	-11322					N	-0-					7
01	0 #	-0-	-0-	-0-	B	-11322					N	-0-					7
02	0 #	-0-	-0-	-0-	B	-11322					N	-0-					7
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -11322																	
03	0 #	-0-	-0-	-0-	B	-0-					N	-0-					7

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

10	5230 R	5230	-0-	-0-	B	-0-	102	1	4681	2	N	406	360	1			121
							447	9									
11	4877 R	4877	-0-	-0-	B	-0-	537	1	3900	2	N	400	309	1			212
							440	9									
12	4577 R	4577	-0-	-0-	B	-0-	539	1	3624	2	N	376	526	1			62
							414	9									
01	4154 #	3845	-0-	-309	B	-309	492	1	3017	2	N	305	181	1			186
							336	9									
02	3752 #	2847	-0-	-905	B	-1214	397	1	2216	2	N	213	175	1			224
							234	9									
03/01 BALANCING DATE STATUS -> -1214																	
03	4154 #	117	-0-	-4037	B	-5251	16	1	91	2	N	9	124	1			109
							10	9									

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PANNA MARIA (EDWARDS)          //CONT.//   68943 500   ASSOCIATED              49B                                CNTY: KARNES
  ENERVEST OPERATING, L.L.C.                 252131
    MOCZYGEMBA, C.J.,UNIT            WELL #:    1    RRCID -> 188111  COMPL. DATE 01/12/1984  TOTAL DEPTH  N/A  PERF. N/A
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 10       48 R        92     -0-          44 B        -0-          92  2                Y       -0-                                14
 11       76 R        76     -0-        -0-  B        -0-          66  2       10  9    Y        9                                 23
 12       56 R        56     -0-        -0-  B        -0-          56  2                Y       -0-                                23
 01      124 #      -0-      -0-        -124 B        -124                             Y       -0-                                23
 02      112 #        60     -0-         -52 B        -176         57  2        3  9    Y        3                                 26
  03/01 BALANCING DATE STATUS ->     -176
 03       93 #   NO RPT      -0-         -93 B        -269                             Y    NO RPT                                26

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    POLLOK, C. T.                    WELL #:    3    RRCID -> 212975  COMPL. DATE    N/A      TOTAL DEPTH 12159 PERF.10750 - 12159
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 10    T. A.          1     -0-           1 B         74           1  2                Y       -0-                                -0-
 11    T. A.        -0-     -0-        -0-  B         74                              Y       -0-                                -0-
 12    T. A.         17     -0-          17 B         91          17  2                Y       -0-                                -0-
 01    T. A.     NO RPT     -0-        -0-  B         91                              Y    NO RPT                                -0-
 02    T. A.     NO RPT     -0-        -0-  B         91                              Y    NO RPT                                -0-
  03/01 BALANCING DATE STATUS ->       91
 03    T. A.     NO RPT     -0-        -0-  B         91                              Y    NO RPT                                -0-

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  GULFTEX ENERGY IV, LP                     338747
    LABUS, J. V.                     WELL #:    3    RRCID -> 133296  COMPL. DATE 11/06/1989  TOTAL DEPTH 11101 PERF.10784 - 10792
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 10     2790 #      2145     -0-        -645 B      -12647       2137  2        8  9    N         7                                 65
 11     2700 #      2843     -0-         143 B      -12504       2806  2       37  9    N        34                                 99
 12     2542 #      1781     -0-        -761 B      -13265       1778  2        3  9    N         3                                102
 01     2542 #      2498     -0-         -44 B      -13309       2401  2       97  9    N        88                                190
 02     1932 #      1619     -0-        -313 B      -13622       1619  2                N       -0-                                190
  03/01 BALANCING DATE STATUS ->    -4463    CANCELLED UNDERAGE ->    -9159
 03     2790 #   NO RPT      -0-       -2790 B       -7253                             N    NO RPT                                190

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  PRIDE ENERGY COMPANY                      677050
    MOCZYGEMBA, J. S.                WELL #:    1    RRCID -> 033542  COMPL. DATE 08/10/1961  TOTAL DEPTH 11046 PERF.10898 - 10976
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 10     4929 #      1993     -0-       -2936 B      -14040       1805  2      188  9    N       171      184  1                   84
 11     3900 #       114     -0-       -3786 B      -17826        103  2       11  9    N        10                                 94
 12     2759 #         5     -0-       -2754 B      -20580          5  2                N       -0-                                94
 01     2449 #       166     -0-       -2283 B      -22863        155  2       11  9    N        10                                104
 02     2212 #        87     -0-       -2125 B      -24988         77  2       10  9    N         9                                113
  03/01 BALANCING DATE STATUS ->   -16808    CANCELLED UNDERAGE ->    -8180
 03     1984 #      1272     -0-        -712 B      -17520        916  2      356  9    N       324      344  1                   93

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PANTHER REEF (FRIO CONS.)                   69022 100   ASSOCIATED              CAPACITY                           CNTY: CALHOUN
  MAGNUM OPERATING, LLC                     521542
    BULL REDFISH UNIT                WELL #:    2    RRCID -> 274876  COMPL. DATE 06/14/2014  TOTAL DEPTH 10627 PERF. 9132 -  9148
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 10 14B2 EXT        -0-      -0-        -0-          -0-                              N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-          -0-                              N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-          -0-                              N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-          -0-                              N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-          -0-                              N       -0-                                -0-
 03 14B2 EXT        -0-      -0-        -0-          -0-                              N       -0-                                -0-

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    'BULL REDFISH' UNIT              WELL #:    6    RRCID -> 283708  COMPL. DATE 07/24/2015  TOTAL DEPTH 10140 PERF. 9236 -  9301
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 10    18755 X   NO RPT      -0-      -18755          -0-                              N    NO RPT                                -0-
 11    18150 X   NO RPT      -0-      -18150          -0-                              N    NO RPT                                -0-
 12    18755 X   NO RPT      -0-      -18755          -0-                              N    NO RPT                                -0-
 01    18755 X   NO RPT      -0-      -18755          -0-                              N    NO RPT                                -0-
 02    16940 X   NO RPT      -0-      -16940          -0-                              N    NO RPT                                -0-
 03    18755 X   NO RPT      -0-      -18755          -0-                              N    NO RPT                                -0-
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PANTHER REEF (FRIO CONS.) //CONT.// 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 1 RRCID -> 193153 COMPL. DATE 10/06/2002 TOTAL DEPTH 10005 PERF. 9214 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 #	-0-	-0-	-62	-0-					N	-0-					224
11	3224 R	3224	-0-	-0-	-0-	3176	2	48	9	N	44					268
12	12743 R	12743	-0-	-0-	-0-	11611	2	1132	9	N	1029	881	1			416
01	2325 R	2325	-0-	-0-	-0-	80	1	2015	2	N	209					625
						230	9									
02	4145 R	4145	-0-	-0-	-0-	380	1	3747	2	N	16					641
						18	9									
03	12741 #	12494	-0-	-247	-0-	590	1	10561	2	N	1221	1526	1			336
						1343	9									

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, SW. (FRIO E-4) 69029 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 86 WELL #: 1 RRCID -> 168365 COMPL. DATE 08/30/1997 TOTAL DEPTH 10550 PERF. 8976 - 8984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395 X	876	-0-	-519 B	-0-	876	2			N	-0-					-0-
11	1350 X	676	-0-	-674 B	-0-	676	2			N	-0-					-0-
12	1350 X	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
01	1404 X	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-
02	1098 N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
03	1364 N	1185	-0-	-179 B	-0-	1185	2			N	-0-					-0-

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054 N	998	-0-	-56 B	-0-	998	2			N	-0-					-0-
11	1230 N	700	-0-	-530 B	-0-	700	2			N	-0-					-0-
12	1178 N	484	-0-	-694 B	-0-	484	2			N	-0-					-0-
01	992 N	831	-0-	-161 B	-0-	831	2			N	-0-					-0-
02	696 N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
*03	787 N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293 X	5949	-0-	-344 B	-0-	5938	2	11	9	N	10					177
11	6090 X	4797	-0-	-1293 B	-0-	4791	2	6	9	N	5					182
12	6417 X	4931	-0-	-1486 B	-0-	4931	2			N	-0-	159	1			23
01	6417 X	6176	-0-	-241 B	-0-	6010	2	166	9	N	151	127	1			47
02	5796 X	5414	-0-	-382 B	-0-	5414	2			N	-0-					47
*03	6534 X	6534	-0-	-0- B	-0-	6492	2	42	9	N	38					85

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WELDER, M S EST WELL #: 18 RRCID -> 192703 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 2856 - 2859

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

10	14B2 EXT	NO RPT	-0-	-0-	11450			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	11450			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	11450			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	11450			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	11450			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	11450			N	NO RPT			-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1807 X	1807	-0-	-0- B	-0-	342	1	1465	3	N	-0-					-0-
11	1778 X	1778	-0-	-0- B	-0-	405	1	1373	3	N	-0-					-0-
12	1457 X	598	-0-	-859 B	-0-	126	1	472	3	N	-0-					-0-
01	1798 X	1570	-0-	-228 B	-0-	218	1	1352	3	N	-0-					-0-
02	1652 N	1225	-0-	-427 B	-0-	219	1	1006	3	N	-0-					-0-
*03	1169 N	1169	-0-	-0- B	-0-	269	1	900	3	N	-0-					-0-

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

10	18786 X	17283	-0-	-1503 B	-0-	440	1	16843	3	N	-0-					-0-
11	27338 X	27338	-0-	-0- B	-0-	597	1	26741	3	N	-0-					-0-
12	21328 X	8903	-0-	-12425 B	-0-	186	1	8717	3	N	-0-					-0-
01	21328 X	20781	-0-	-547 B	-0-	788	1	19993	3	N	-0-					-0-
02	24136 X	23376	-0-	-760 B	-0-	641	1	22735	3	N	-0-					-0-
03	26722 X	26019	-0-	-703 B	-0-	681	1	25338	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

10	10447 X	7324	-0-	-3123 B	-0-	1387	1	5937	3	N	-0-					-0-
11	10110 X	7252	-0-	-2858 B	-0-	1652	1	5600	3	N	-0-					-0-
12	10447 X	2516	-0-	-7931 B	-0-	530	1	1986	3	N	-0-					-0-
01	8897 X	5889	-0-	-3008 B	-0-	819	1	5070	3	N	-0-					-0-
02	8036 X	4608	-0-	-3428 B	-0-	824	1	3784	3	N	-0-					-0-
*03	7969 X	7969	-0-	-0- B	-0-	1835	1	6134	3	N	-0-					-0-

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

10	3596 X	3189	-0-	-407 B	-0-	13	1	3176	3	N	-0-					-0-
11	3480 X	3141	-0-	-339 B	-0-	10	1	3131	3	N	-0-					-0-
12	3410 X	964	-0-	-2446 B	-0-	1	1	963	3	N	-0-					-0-
01	3325 X	3325	-0-	-0- B	-0-	20	1	3305	3	N	-0-					-0-
02	2946 X	2946	-0-	-0- B	-0-	12	1	2934	3	N	-0-					-0-
03	3255 X	3224	-0-	-31 B	-0-	10	1	3214	3	N	-0-					-0-

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

10	4898 X	4325	-0-	-573 B	-0-	145	1	4180	3	N	-0-					-0-
11	4590 X	3775	-0-	-815 B	-0-	133	1	3642	3	N	-0-					-0-
12	4495 X	1148	-0-	-3347 B	-0-	42	1	1106	3	N	-0-					-0-
01	5517 X	5517	-0-	-0- B	-0-	168	1	5349	3	N	-0-					-0-
02	4032 X	3650	-0-	-382 B	-0-	136	1	3514	3	N	-0-					-0-
03	4340 X	3790	-0-	-550 B	-0-	138	1	3652	3	N	-0-					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

10	4503 X	4503	-0-	-0- B	-0-	19	1	4484	3	N	-0-					-0-
11	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	4495 X	-0-	-0-	-4495 B	-0-					N	-0-					-0-
02	4060 X	2963	-0-	-1097 B	-0-	12	1	2951	3	N	-0-					-0-
03	4495 X	1956	-0-	-2539 B	-0-	6	1	1950	3	N	-0-					-0-

TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

10	5813 X	5813	-0-	-0- B	-0-	1101	1	4712	3	N	-0-					-0-
11	5925 X	5925	-0-	-0- B	-0-	1350	1	4575	3	N	-0-					-0-
12	1085 X	623	-0-	-462 B	-0-	131	1	492	3	N	-0-					-0-
01	3414 X	3414	-0-	-0- B	-0-	475	1	2939	3	N	-0-					-0-
02	5487 X	5487	-0-	-0- B	-0-	981	1	4506	3	N	-0-					-0-
*03	1107 X	1107	-0-	-0- B	-0-	255	1	852	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4712 X	3330	-0-	-1382 B	-0-	631 1	2699 3	N	-0-			-0-
11	3780 X	2652	-0-	-1128 B	-0-	604 1	2048 3	N	-0-			-0-
12	3968 X	852	-0-	-3116 B	-0-	180 1	672 3	N	-0-			-0-
01	3968 X	3917	-0-	-51 B	-0-	545 1	3372 3	N	-0-			-0-
02	3584 X	2368	-0-	-1216 B	-0-	423 1	1945 3	N	-0-			-0-
03	3317 X	2533	-0-	-784 B	-0-	583 1	1950 3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

10	3410 X	3303	-0-	-107 B	-0-	626 1	2677 3	N	-0-			-0-
11	3762 X	3762	-0-	-0- B	-0-	857 1	2905 3	N	-0-			-0-
12	3472 X	1225	-0-	-2247 B	-0-	258 1	967 3	N	-0-			-0-
01	3472 X	3335	-0-	-137 B	-0-	464 1	2871 3	N	-0-			-0-
02	3504 X	3504	-0-	-0- B	-0-	626 1	2878 3	N	-0-			-0-
03	3875 X	3701	-0-	-174 B	-0-	852 1	2849 3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

10	7223 X	4880	-0-	-2343 B	-0-	164 1	4716 3	N	-0-			-0-
11	6960 X	5686	-0-	-1274 B	-0-	200 1	5486 3	N	-0-			-0-
12	6975 X	1424	-0-	-5551 B	-0-	52 1	1372 3	N	-0-			-0-
01	6541 X	5996	-0-	-545 B	-0-	182 1	5814 3	N	-0-			-0-
02	6246 X	6246	-0-	-0- B	-0-	233 1	6013 3	N	-0-			-0-
*03	7165 X	7165	-0-	-0- B	-0-	261 1	6904 3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

10	1457 N	1457	-0-	-0- B	-0-	276 1	1181 3	N	-0-			-0-
11	1324 N	1324	-0-	-0- B	-0-	302 1	1022 3	N	-0-			-0-
12	1271 N	449	-0-	-822 B	-0-	95 1	354 3	N	-0-			-0-
01	2739 N	2739	-0-	-0- B	-0-	381 1	2358 3	N	-0-			-0-
02	1644 N	1644	-0-	-0- B	-0-	294 1	1350 3	N	-0-			-0-
*03	1737 N	1737	-0-	-0- B	-0-	400 1	1337 3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

10	6851 X	4804	-0-	-2047 B	-0-	122 1	4682 3	N	-0-			-0-
11	6210 X	5182	-0-	-1028 B	-0-	113 1	5069 3	N	-0-			-0-
12	6417 X	1701	-0-	-4716 B	-0-	36 1	1665 3	N	-0-			-0-
01	6262 X	3004	-0-	-3258 B	-0-	114 1	2890 3	N	-0-			-0-
02	5656 X	3522	-0-	-2134 B	-0-	97 1	3425 3	N	-0-			-0-
03	5363 X	3784	-0-	-1579 B	-0-	99 1	3685 3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

10	4526 X	4072	-0-	-454 B	-0-	137 1	3935 3	N	-0-			-0-
11	5532 X	5532	-0-	-0- B	-0-	194 1	5338 3	N	-0-			-0-
12	5177 X	1556	-0-	-3621 B	-0-	57 1	1499 3	N	-0-			-0-
01	5177 X	4726	-0-	-451 B	-0-	144 1	4582 3	N	-0-			-0-
02	5152 X	2651	-0-	-2501 B	-0-	99 1	2552 3	N	-0-			-0-
03	5704 X	2820	-0-	-2884 B	-0-	103 1	2717 3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

10	6851 X	6137	-0-	-714 B	-0-	206 1	5931 3	N	-0-			-0-
11	6630 X	6145	-0-	-485 B	-0-	216 1	5929 3	N	-0-			-0-
12	6851 X	2331	-0-	-4520 B	-0-	85 1	2246 3	N	-0-			-0-
01	7892 X	7892	-0-	-0- B	-0-	240 1	7652 3	N	-0-			-0-
02	6020 X	5914	-0-	-106 B	-0-	221 1	5693 3	N	-0-			-0-
03	6355 X	6281	-0-	-74 B	-0-	229 1	6052 3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

10	2790 X	1848	-0-	-942	B	-0-	350	1	1498	3	N	-0-				-0-
11	2340 X	1726	-0-	-614	B	-0-	393	1	1333	3	N	-0-				-0-
12	2418 X	541	-0-	-1877	B	-0-	114	1	427	3	N	-0-				-0-
01	3766 X	3766	-0-	-0-	B	-0-	524	1	3242	3	N	-0-				-0-
02	2132 X	2132	-0-	-0-	B	-0-	381	1	1751	3	N	-0-				-0-
*03	1925 X	1925	-0-	-0-	B	-0-	443	1	1482	3	N	-0-				-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

10	4433 X	4196	-0-	-237	B	-0-	795	1	3401	3	N	-0-				-0-
11	4350 X	4350	-0-	-0-	B	-0-	991	1	3359	3	N	-0-				-0-
12	4340 X	1462	-0-	-2878	B	-0-	308	1	1154	3	N	-0-				-0-
01	6395 X	6395	-0-	-0-	B	-0-	889	1	5506	3	N	-0-				-0-
02	4217 X	4217	-0-	-0-	B	-0-	754	1	3463	3	N	-0-				-0-
03	4495 X	4083	-0-	-412	B	-0-	940	1	3143	3	N	-0-				-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

10	8804 X	7903	-0-	-901	B	-0-	201	1	7702	3	N	-0-				-0-
11	8190 X	7406	-0-	-784	B	-0-	162	1	7244	3	N	-0-				-0-
12	8277 X	2411	-0-	-5866	B	-0-	50	1	2361	3	N	-0-				-0-
01	9218 X	9218	-0-	-0-	B	-0-	350	1	8868	3	N	-0-				-0-
02	7476 X	6722	-0-	-754	B	-0-	184	1	6538	3	N	-0-				-0-
03	7905 X	6409	-0-	-1496	B	-0-	168	1	6241	3	N	-0-				-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

10	3720 X	3324	-0-	-396	B	-0-	85	1	3239	3	N	-0-				-0-
11	3600 X	3189	-0-	-411	B	-0-	70	1	3119	3	N	-0-				-0-
12	3937 X	1348	-0-	-2589	B	-0-	28	1	1320	3	N	-0-				-0-
01	4303 X	4303	-0-	-0-	B	-0-	163	1	4140	3	N	-0-				-0-
02	3556 X	3386	-0-	-170	B	-0-	93	1	3293	3	N	-0-				-0-
*03	3635 X	3635	-0-	-0-	B	-0-	95	1	3540	3	N	-0-				-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

10	18011 X	12129	-0-	-5882	B	-0-	308	1	11821	3	N	-0-				-0-
11	17430 X	9296	-0-	-8134	B	-0-	203	1	9093	3	N	-0-				-0-
12	14849 X	2885	-0-	-11964	B	-0-	60	1	2825	3	N	-0-				-0-
01	12896 X	10190	-0-	-2706	B	-0-	386	1	9804	3	N	-0-				-0-
02	11648 X	9007	-0-	-2641	B	-0-	247	1	8760	3	N	-0-				-0-
03	12121 X	8719	-0-	-3402	B	-0-	228	1	8491	3	N	-0-				-0-

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

10	3255 X	2353	-0-	-902	B	-0-	60	1	2293	3	N	-0-				-0-
11	3060 X	2569	-0-	-491	B	-0-	56	1	2513	3	N	-0-				-0-
12	3038 X	951	-0-	-2087	B	-0-	20	1	931	3	N	-0-				-0-
01	2945 X	2094	-0-	-851	B	-0-	79	1	2015	3	N	-0-				-0-
02	2660 X	2300	-0-	-360	B	-0-	63	1	2237	3	N	-0-				-0-
03	2666 X	2454	-0-	-212	B	-0-	64	1	2390	3	N	-0-				-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13735	X	13735	-0-	-0- B	-0-	349	1	13386	3	N	-0-					-0-
11	15181	X	15181	-0-	-0- B	-0-	332	1	14849	3	N	-0-					-0-
12	12555	X	5131	-0-	-7424 B	-0-	107	1	5024	3	N	-0-					-0-
01	15302	X	15302	-0-	-0- B	-0-	580	1	14722	3	N	-0-					-0-
02	13423	X	13423	-0-	-0- B	-0-	368	1	13055	3	N	-0-					-0-
03	12555	X	11689	-0-	-866 B	-0-	306	1	11383	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

10	44	X	44	-0-	-0- B	-0-	8	1	36	3	N	-0-					-0-
11	548	X	548	-0-	-0- B	-0-	125	1	423	3	N	-0-					-0-
12	2736	X	2736	-0-	-0- B	-0-	577	1	2159	3	N	-0-					-0-
01	8350	X	8350	-0-	-0- B	-0-	1161	1	7189	3	N	-0-					-0-
02	4405	X	4405	-0-	-0- B	-0-	787	1	3618	3	N	-0-					-0-
*03	3080	N	3080	-0-	-0- B	-0-	709	1	2371	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

10	7750	X	6771	-0-	-979 B	-0-	227	1	6544	3	N	-0-					-0-
11	7410	X	7095	-0-	-315 B	-0-	249	1	6846	3	N	-0-					-0-
12	7657	X	2287	-0-	-5370 B	-0-	83	1	2204	3	N	-0-					-0-
01	10878	X	10878	-0-	-0- B	-0-	331	1	10547	3	N	-0-					-0-
02	6636	X	5870	-0-	-766 B	-0-	219	1	5651	3	N	-0-					-0-
03	7347	X	6352	-0-	-995 B	-0-	232	1	6120	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

10	5363	X	4092	-0-	-1271 B	-0-	775	1	3317	3	N	-0-					-0-
11	4800	X	2927	-0-	-1873 B	-0-	667	1	2260	3	N	-0-					-0-
12	3782	X	987	-0-	-2795 B	-0-	208	1	779	3	N	-0-					-0-
01	7241	X	7241	-0-	-0- B	-0-	1007	1	6234	3	N	-0-					-0-
02	5019	X	5019	-0-	-0- B	-0-	897	1	4122	3	N	-0-					-0-
03	4092	X	3109	-0-	-983 B	-0-	716	1	2393	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

10	10106	X	7635	-0-	-2471 B	-0-	256	1	7379	3	N	-0-					-0-
11	8850	X	7921	-0-	-929 B	-0-	278	1	7643	3	N	-0-					-0-
12	9145	X	1326	-0-	-7819 B	-0-	48	1	1278	3	N	-0-					-0-
01	8680	X	2559	-0-	-6121 B	-0-	78	1	2481	3	N	-0-					-0-
02	7840	X	1820	-0-	-6020 B	-0-	68	1	1752	3	N	-0-					-0-
*03	12370	X	12370	-0-	-0- B	-0-	451	1	11919	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

10	5673	X	5337	-0-	-336 B	-0-	179	1	5158	3	N	-0-					-0-
11	5490	X	5302	-0-	-188 B	-0-	186	1	5116	3	N	-0-					-0-
12	5952	X	1764	-0-	-4188 B	-0-	64	1	1700	3	N	-0-					-0-
01	6048	X	6048	-0-	-0- B	-0-	184	1	5864	3	N	-0-					-0-
02	5376	X	4579	-0-	-797 B	-0-	171	1	4408	3	N	-0-					-0-
03	5487	X	5027	-0-	-460 B	-0-	183	1	4844	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

10	2976	X	2321	-0-	-655 B	-0-	440	1	1881	3	N	-0-					-0-
11	2880	X	1995	-0-	-885 B	-0-	455	1	1540	3	N	-0-					-0-
12	3069	X	655	-0-	-2414 B	-0-	138	1	517	3	N	-0-					-0-
01	3069	X	2810	-0-	-259 B	-0-	391	1	2419	3	N	-0-					-0-
02	1876	N	1857	-0-	-19 B	-0-	332	1	1525	3	N	-0-					-0-
*03	1929	N	1929	-0-	-0- B	-0-	444	1	1485	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2193 X	2193	-0-	-0- B	-0-	415	1	1778	3	N	-0-			-0-
11	2040 X	2032	-0-	-8 B	-0-	463	1	1569	3	N	-0-			-0-
12	2201 X	632	-0-	-1569 B	-0-	133	1	499	3	N	-0-			-0-
01	3455 X	3455	-0-	-0- B	-0-	480	1	2975	3	N	-0-			-0-
02	1904 N	1764	-0-	-140 B	-0-	315	1	1449	3	N	-0-			-0-
*03	1868 N	1868	-0-	-0- B	-0-	430	1	1438	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

10	3100 X	2990	-0-	-110 B	-0-	76	1	2914	3	N	-0-			-0-
11	3000 X	2971	-0-	-29 B	-0-	65	1	2906	3	N	-0-			-0-
12	3317 X	1009	-0-	-2308 B	-0-	21	1	988	3	N	-0-			-0-
01	4519 X	4519	-0-	-0- B	-0-	171	1	4348	3	N	-0-			-0-
02	2996 X	2809	-0-	-187 B	-0-	77	1	2732	3	N	-0-			-0-
03	3069 X	3045	-0-	-24 B	-0-	80	1	2965	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

10	6262 X	5531	-0-	-731 B	-0-	186	1	5345	3	N	-0-			-0-
11	5700 X	5570	-0-	-130 B	-0-	196	1	5374	3	N	-0-			-0-
12	5983 X	1860	-0-	-4123 B	-0-	68	1	1792	3	N	-0-			-0-
01	6779 X	6779	-0-	-0- B	-0-	206	1	6573	3	N	-0-			-0-
02	5404 X	3938	-0-	-1466 B	-0-	147	1	3791	3	N	-0-			-0-
03	5766 X	3773	-0-	-1993 B	-0-	138	1	3635	3	N	-0-			-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

10	1194 X	1194	-0-	-0- B	-0-	335	1	859	3	N	-0-			-0-
11	1629 X	1629	-0-	-0- B	-0-	709	1	920	3	N	-0-			-0-
12	2108 X	346	-0-	-1762 B	-0-	10	1	336	3	N	-0-			-0-
01	2222 X	2222	-0-	-0- B	-0-	886	1	1336	3	N	-0-			-0-
02	1512 N	720	-0-	-792 B	-0-	358	1	362	3	N	-0-			-0-
*03	912 N	912	-0-	-0- B	-0-	777	1	135	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

10	8153 X	7597	-0-	-556 B	-0-	193	1	7404	3	N	-0-			-0-
11	9539 X	9539	-0-	-0- B	-0-	208	1	9331	3	N	-0-			-0-
12	9176 X	3047	-0-	-6129 B	-0-	64	1	2983	3	N	-0-			-0-
01	9176 X	1381	-0-	-7795 B	-0-	52	1	1329	3	N	-0-			-0-
02	8904 X	1719	-0-	-7185 B	-0-	47	1	1672	3	N	-0-			-0-
03	9858 X	5193	-0-	-4665 B	-0-	136	1	5057	3	N	-0-			-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

10	7613 X	7613	-0-	-0- B	-0-	255	1	7358	3	N	-0-			-0-
11	7767 X	7767	-0-	-0- B	-0-	273	1	7494	3	N	-0-			-0-
12	7471 X	2769	-0-	-4702 B	-0-	101	1	2668	3	N	-0-			-0-
01	8024 X	8024	-0-	-0- B	-0-	244	1	7780	3	N	-0-			-0-
02	7252 X	5023	-0-	-2229 B	-0-	187	1	4836	3	N	-0-			-0-
03	8029 X	5862	-0-	-2167 B	-0-	214	1	5648	3	N	-0-			-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

10	2076 X	2076	-0-	-0- B	-0-	2076	3			N	-0-			-0-
11	2268 X	2268	-0-	-0- B	-0-	2268	3			N	-0-			-0-
12	1798 X	722	-0-	-1076 B	-0-	722	3			N	-0-			-0-
01	2739 X	2739	-0-	-0- B	-0-	78	1	2661	3	N	-0-			-0-
02	2405 X	2405	-0-	-0- B	-0-	246	1	2159	3	N	-0-			-0-
03	2356 X	2068	-0-	-288 B	-0-	293	1	1775	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	35	N	35	-0-	-0- B	-0-	1	1	34	3	N	-0-			-0-
11	30	N	15	-0-	-15 B	-0-	1	1	14	3	N	-0-			-0-
12	62	N	1	-0-	-61 B	-0-	1	3			N	-0-			-0-
01	44	N	44	-0-	-0- B	-0-	1	1	43	3	N	-0-			-0-
02	28	N	28	-0-	-0- B	-0-	1	1	27	3	N	-0-			-0-
*03	28	N	28	-0-	-0- B	-0-	1	1	27	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

10	2791	X	2791	-0-	-0- B	-0-	94	1	2697	3	N	-0-			-0-
11	2726	X	2726	-0-	-0- B	-0-	96	1	2630	3	N	-0-			-0-
12	2666	X	917	-0-	-1749 B	-0-	33	1	884	3	N	-0-			-0-
01	3504	X	3504	-0-	-0- B	-0-	107	1	3397	3	N	-0-			-0-
02	2881	X	2881	-0-	-0- B	-0-	108	1	2773	3	N	-0-			-0-
*03	3037	X	3037	-0-	-0- B	-0-	111	1	2926	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

10	4395	X	4395	-0-	-0- B	-0-	147	1	4248	3	N	-0-			-0-
11	4560	X	3353	-0-	-1207 B	-0-	118	1	3235	3	N	-0-			-0-
12	5239	X	1074	-0-	-4165 B	-0-	39	1	1035	3	N	-0-			-0-
01	6667	X	6667	-0-	-0- B	-0-	203	1	6464	3	N	-0-			-0-
02	4757	X	4757	-0-	-0- B	-0-	178	1	4579	3	N	-0-			-0-
*03	5286	X	5286	-0-	-0- B	-0-	193	1	5093	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

10	9135	X	9135	-0-	-0- B	-0-	306	1	8829	3	N	-0-			-0-
11	8891	X	8891	-0-	-0- B	-0-	312	1	8579	3	N	-0-			-0-
12	10230	X	2274	-0-	-7956 B	-0-	83	1	2191	3	N	-0-			-0-
01	11512	X	11512	-0-	-0- B	-0-	350	1	11162	3	N	-0-			-0-
02	9240	X	8992	-0-	-248 B	-0-	336	1	8656	3	N	-0-			-0-
03	9176	X	8097	-0-	-1079 B	-0-	295	1	7802	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

10	2852	X	2040	-0-	-812 B	-0-	2040	3			N	-0-			-0-
11	2760	X	2620	-0-	-140 B	-0-	2620	3			N	-0-			-0-
12	2728	X	905	-0-	-1823 B	-0-	905	3			N	-0-			-0-
01	2666	X	1916	-0-	-750 B	-0-	1916	3			N	-0-			-0-
02	2436	X	2147	-0-	-289 B	-0-	2147	3			N	-0-			-0-
03	2697	X	2499	-0-	-198 B	-0-	2499	3			N	-0-			-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

10	1469	N	1469	-0-	-0- B	-0-	49	1	1420	3	N	-0-			-0-
11	1410	N	1030	-0-	-380 B	-0-	36	1	994	3	N	-0-			-0-
12	1240	N	362	-0-	-878 B	-0-	13	1	349	3	N	-0-			-0-
01	1489	N	1489	-0-	-0- B	-0-	45	1	1444	3	N	-0-			-0-
02	1575	N	1575	-0-	-0- B	-0-	59	1	1516	3	N	-0-			-0-
*03	1305	N	1305	-0-	-0- B	-0-	48	1	1257	3	N	-0-			-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

10	620	N	510	-0-	-110 B	-0-	510	3			N	-0-			-0-
11	600	N	432	-0-	-168 B	-0-	432	3			N	-0-			-0-
12	496	N	134	-0-	-362 B	-0-	134	3			N	-0-			-0-
01	586	N	586	-0-	-0- B	-0-	17	1	569	3	N	-0-			-0-
02	697	N	697	-0-	-0- B	-0-	71	1	626	3	N	-0-			-0-
03	124	N	31	-0-	-93 B	-0-	4	1	27	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	818	-0-	-1166 B	-0-	27	1	791	3	N	-0-					-0-
11	1920	X	455	-0-	-1465 B	-0-	16	1	439	3	N	-0-					-0-
12	1984	X	69	-0-	-1915 B	-0-	3	1	66	3	N	-0-					-0-
01	1984	X	634	-0-	-1350 B	-0-	19	1	615	3	N	-0-					-0-
02	1792	X	115	-0-	-1677 B	-0-	4	1	111	3	N	-0-					-0-
*03	2452	X	2452	-0-	-0- B	-0-	89	1	2363	3	N	-0-					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

10	6479	X	4898	-0-	-1581 B	-0-	164	1	4734	3	N	-0-					-0-
11	5902	X	5902	-0-	-0- B	-0-	207	1	5695	3	N	-0-					-0-
12	5611	X	1931	-0-	-3680 B	-0-	70	1	1861	3	N	-0-					-0-
01	7162	X	7162	-0-	-0- B	-0-	218	1	6944	3	N	-0-					-0-
02	5516	X	5352	-0-	-164 B	-0-	200	1	5152	3	N	-0-					-0-
03	6107	X	5425	-0-	-682 B	-0-	198	1	5227	3	N	-0-					-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

10	1333	X	509	-0-	-824 B	-0-	143	1	366	3	N	-0-					-0-
11	990	X	806	-0-	-184 B	-0-	351	1	455	3	N	-0-					-0-
12	1023	X	631	-0-	-392 B	-0-	18	1	613	3	N	-0-					-0-
01	1023	X	760	-0-	-263 B	-0-	303	1	457	3	N	-0-					-0-
02	756	N	175	-0-	-581 B	-0-	87	1	88	3	N	-0-					-0-
03	620	N	435	-0-	-185 B	-0-	371	1	64	3	N	-0-					-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

10	5983	X	4053	-0-	-1930 B	-0-	136	1	3917	3	N	-0-					-0-
11	5610	X	3825	-0-	-1785 B	-0-	134	1	3691	3	N	-0-					-0-
12	5797	X	1356	-0-	-4441 B	-0-	49	1	1307	3	N	-0-					-0-
01	4340	X	2092	-0-	-2248 B	-0-	64	1	2028	3	N	-0-					-0-
02	3892	X	1491	-0-	-2401 B	-0-	56	1	1435	3	N	-0-					-0-
*03	5328	X	5328	-0-	-0- B	-0-	194	1	5134	3	N	-0-					-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

10	5859	X	4811	-0-	-1048 B	-0-	161	1	4650	3	N	-0-					-0-
11	5340	X	5277	-0-	-63 B	-0-	185	1	5092	3	N	-0-					-0-
12	5518	X	1436	-0-	-4082 B	-0-	52	1	1384	3	N	-0-					-0-
01	7843	X	7843	-0-	-0- B	-0-	239	1	7604	3	N	-0-					-0-
02	4928	X	4913	-0-	-15 B	-0-	183	1	4730	3	N	-0-					-0-
*03	5994	X	5994	-0-	-0- B	-0-	219	1	5775	3	N	-0-					-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

10	1706	N	1706	-0-	-0- B	-0-	323	1	1383	3	N	-0-					-0-
11	1384	N	1384	-0-	-0- B	-0-	315	1	1069	3	N	-0-					-0-
12	837	N	422	-0-	-415 B	-0-	89	1	333	3	N	-0-					-0-
01	1717	N	1717	-0-	-0- B	-0-	239	1	1478	3	N	-0-					-0-
02	1080	N	1080	-0-	-0- B	-0-	193	1	887	3	N	-0-					-0-
*03	1015	N	1015	-0-	-0- B	-0-	234	1	781	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192 X	4952	-0-	-2240 B	-0-	166	1	4786	3	N	-0-					-0-
11	6420 X	5148	-0-	-1272 B	-0-	181	1	4967	3	N	-0-					-0-
12	6293 X	1854	-0-	-4439 B	-0-	67	1	1787	3	N	-0-					-0-
01	7058 X	7058	-0-	-0- B	-0-	215	1	6843	3	N	-0-					-0-
02	5334 X	5334	-0-	-0- B	-0-	199	1	5135	3	N	-0-					-0-
03	5332 X	5169	-0-	-163 B	-0-	189	1	4980	3	N	-0-					-0-

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

10	23126 X	19532	-0-	-3594 B	-0-	497	1	19035	3	N	-0-					-0-
11	22110 X	19192	-0-	-2918 B	-0-	419	1	18773	3	N	-0-					-0-
12	20429 X	8306	-0-	-12123 B	-0-	174	1	8132	3	N	-0-					-0-
01	23042 X	23042	-0-	-0- B	-0-	874	1	22168	3	N	-0-					-0-
02	20686 X	20686	-0-	-0- B	-0-	567	1	20119	3	N	-0-					-0-
*03	22528 X	22528	-0-	-0- B	-0-	590	1	21938	3	N	-0-					-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

10	3689 X	2964	-0-	-725 B	-0-	99	1	2865	3	N	-0-					-0-
11	3570 X	3178	-0-	-392 B	-0-	112	1	3066	3	N	-0-					-0-
12	3131 X	1766	-0-	-1365 B	-0-	64	1	1702	3	N	-0-					-0-
01	5604 X	5604	-0-	-0- B	-0-	170	1	5434	3	N	-0-					-0-
02	4159 X	4159	-0-	-0- B	-0-	155	1	4004	3	N	-0-					-0-
*03	4877 X	4877	-0-	-0- B	-0-	178	1	4699	3	N	-0-					-0-

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

10	2015 N	1652	-0-	-363 B	-0-	42	1	1610	3	N	-0-					-0-
11	1980 N	1815	-0-	-165 B	-0-	40	1	1775	3	N	-0-					-0-
12	2077 N	671	-0-	-1406 B	-0-	14	1	657	3	N	-0-					-0-
01	2207 N	2207	-0-	-0- B	-0-	84	1	2123	3	N	-0-					-0-
02	1708 N	1697	-0-	-11 B	-0-	47	1	1650	3	N	-0-					-0-
*03	2024 N	2024	-0-	-0- B	-0-	53	1	1971	3	N	-0-					-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

10	2915 X	2915	-0-	-0- B	-0-	98	1	2817	3	N	-0-					-0-
11	3070 X	3070	-0-	-0- B	-0-	108	1	2962	3	N	-0-					-0-
12	2635 X	900	-0-	-1735 B	-0-	33	1	867	3	N	-0-					-0-
01	3306 X	3306	-0-	-0- B	-0-	101	1	3205	3	N	-0-					-0-
02	2412 X	2412	-0-	-0- B	-0-	90	1	2322	3	N	-0-					-0-
03	2635 X	1967	-0-	-668 B	-0-	72	1	1895	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

10	8370 X	6957	-0-	-1413 B	-0-	177	1	6780	3	N	-0-					-0-
11	7950 X	6187	-0-	-1763 B	-0-	135	1	6052	3	N	-0-					-0-
12	7905 X	2050	-0-	-5855 B	-0-	43	1	2007	3	N	-0-					-0-
01	7781 X	5533	-0-	-2248 B	-0-	210	1	5323	3	N	-0-					-0-
02	6972 X	4073	-0-	-2899 B	-0-	112	1	3961	3	N	-0-					-0-
03	6944 X	4342	-0-	-2602 B	-0-	114	1	4228	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

10	3534 X	2840	-0-	-694 B	-0-	95	1	2745	3	N	-0-					-0-
11	3300 X	3018	-0-	-282 B	-0-	106	1	2912	3	N	-0-					-0-
12	2821 X	1136	-0-	-1685 B	-0-	41	1	1095	3	N	-0-					-0-
01	4411 X	4411	-0-	-0- B	-0-	134	1	4277	3	N	-0-					-0-
02	3573 X	3573	-0-	-0- B	-0-	133	1	3440	3	N	-0-					-0-
*03	3613 X	3613	-0-	-0- B	-0-	132	1	3481	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1798 X	1649	-0-	-149 B	-0-	55	1	1594	3	N	-0-			-0-
11	1922 X	1922	-0-	-0- B	-0-	68	1	1854	3	N	-0-			-0-
12	1488 X	645	-0-	-843 B	-0-	23	1	622	3	N	-0-			-0-
01	1643 X	1526	-0-	-117 B	-0-	46	1	1480	3	N	-0-			-0-
02	1792 N	1600	-0-	-192 B	-0-	60	1	1540	3	N	-0-			-0-
*03	1691 N	1691	-0-	-0- B	-0-	62	1	1629	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

10	3689 X	1694	-0-	-1995 B	-0-	57	1	1637	3	N	-0-			-0-
11	3570 X	2245	-0-	-1325 B	-0-	79	1	2166	3	N	-0-			-0-
12	3689 X	840	-0-	-2849 B	-0-	31	1	809	3	N	-0-			-0-
01	2697 X	1358	-0-	-1339 B	-0-	41	1	1317	3	N	-0-			-0-
02	2100 X	762	-0-	-1338 B	-0-	28	1	734	3	N	-0-			-0-
03	2325 X	693	-0-	-1632 B	-0-	25	1	668	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

10	12307 X	9886	-0-	-2421 B	-0-	251	1	9635	3	N	-0-			-0-
11	11910 X	9949	-0-	-1961 B	-0-	217	1	9732	3	N	-0-			-0-
12	11687 X	3119	-0-	-8568 B	-0-	65	1	3054	3	N	-0-			-0-
01	11284 X	10839	-0-	-445 B	-0-	411	1	10428	3	N	-0-			-0-
02	10192 X	10177	-0-	-15 B	-0-	279	1	9898	3	N	-0-			-0-
*03	10848 X	10848	-0-	-0- B	-0-	284	1	10564	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

10	8618 X	7653	-0-	-965 B	-0-	225	1	7428	3	N	-0-			-0-
11	8340 X	7976	-0-	-364 B	-0-	255	1	7721	3	N	-0-			-0-
12	8370 X	1718	-0-	-6652 B	-0-	60	1	1658	3	N	-0-			-0-
01	11034 X	11034	-0-	-0- B	-0-	270	1	10764	3	N	-0-			-0-
02	7448 X	6969	-0-	-479 B	-0-	232	1	6737	3	N	-0-			-0-
03	8246 X	8239	-0-	-7 B	-0-	275	1	7964	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

10	T. A.	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	T. A.	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-			-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

10	3069 X	2067	-0-	-1002 B	-0-	2067	3			N	-0-			-0-
11	2460 X	1991	-0-	-469 B	-0-	1991	3			N	-0-			-0-
12	2263 X	676	-0-	-1587 B	-0-	676	3			N	-0-			-0-
01	2263 X	1420	-0-	-843 B	-0-	40	1	1380	3	N	-0-			-0-
02	4929 X	4929	-0-	-0- B	-0-	504	1	4425	3	N	-0-			-0-
*03	4061 X	4061	-0-	-0- B	-0-	575	1	3486	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

10	6510 X	5583	-0-	-927 B	-0-	119	1	5464	3	N	-0-			-0-
11	6240 X	4611	-0-	-1629 B	-0-	86	1	4525	3	N	-0-			-0-
12	6510 X	1481	-0-	-5029 B	-0-	29	1	1452	3	N	-0-			-0-
01	6510 X	5518	-0-	-992 B	-0-	177	1	5341	3	N	-0-			-0-
02	5880 X	3470	-0-	-2410 B	-0-	81	1	3389	3	N	-0-			-0-
03	5580 X	5046	-0-	-534 B	-0-	116	1	4930	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20212 X	19587	-0-	-625 B	-0-	657	1	18930	3	N	-0-			-0-
11	19560 X	19204	-0-	-356 B	-0-	675	1	18529	3	N	-0-			-0-
12	20925 X	6639	-0-	-14286 B	-0-	241	1	6398	3	N	-0-			-0-
01	28015 X	28015	-0-	-0- B	-0-	852	1	27163	3	N	-0-			-0-
02	18900 X	18703	-0-	-197 B	-0-	698	1	18005	3	N	-0-			-0-
*03	22227 X	22227	-0-	-0- B	-0-	811	1	21416	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

10	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

10	17303 X	17303	-0-	-0- B	-0-	17303	3			N	-0-			-0-
11	17100 X	16077	-0-	-1023 B	-0-	16077	3			N	-0-			-0-
12	18228 X	3944	-0-	-14284 B	-0-	3944	3			N	-0-			-0-
01	18228 X	15264	-0-	-2964 B	-0-	15264	3			N	-0-			-0-
02	16464 X	8016	-0-	-8448 B	-0-	8016	3			N	-0-			-0-
03	17298 X	8504	-0-	-8794 B	-0-	8504	3			N	-0-			-0-

TOMASEK GAS UNIT WELL #: 12 RRCID -> 242630 COMPL. DATE 09/30/2008 TOTAL DEPTH 13694 PERF.13762 - 16004

10	24 N	-0-	-0-	-24 B	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/03/2017 - P/A 10/03/17

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

10	10788 X	8897	-0-	-1891 B	-0-	226	1	8671	3	N	-0-			-0-
11	10440 X	9653	-0-	-787 B	-0-	211	1	9442	3	N	-0-			-0-
12	10788 X	2742	-0-	-8046 B	-0-	57	1	2685	3	N	-0-			-0-
01	10416 X	7438	-0-	-2978 B	-0-	282	1	7156	3	N	-0-			-0-
02	9408 X	9245	-0-	-163 B	-0-	254	1	8991	3	N	-0-			-0-
03	9982 X	9937	-0-	-45 B	-0-	260	1	9677	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

10	3167 X	3167	-0-	-0- B	-0-	81	1	3086	3	N	-0-			-0-
11	1230 X	1186	-0-	-44 B	-0-	26	1	1160	3	N	-0-			-0-
12	1271 X	413	-0-	-858 B	-0-	9	1	404	3	N	-0-			-0-
01	6094 X	6094	-0-	-0- B	-0-	231	1	5863	3	N	-0-			-0-
02	2856 X	2847	-0-	-9 B	-0-	78	1	2769	3	N	-0-			-0-
03	3162 X	1177	-0-	-1985 B	-0-	31	1	1146	3	N	-0-			-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

10	8575 X	8575	-0-	-0- B	-0-	252	1	8323	3	N	-0-			-0-
11	8826 X	8826	-0-	-0- B	-0-	282	1	8544	3	N	-0-			-0-
12	2986 X	2986	-0-	-0- B	-0-	105	1	2881	3	N	-0-			-0-
01	9008 X	9008	-0-	-0- B	-0-	221	1	8787	3	N	-0-			-0-
02	7188 X	7188	-0-	-0- B	-0-	240	1	6948	3	N	-0-			-0-
*03	6371 X	6371	-0-	-0- B	-0-	213	1	6158	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17608 X	15600	-0-	-2008 B	-0-	397 1	15203 3	N	-0-			-0-
11	17233 X	17233	-0-	-0- B	-0-	376 1	16857 3	N	-0-			-0-
12	16988 X	5300	-0-	-11688 B	-0-	111 1	5189 3	N	-0-			-0-
01	18307 X	18307	-0-	-0- B	-0-	694 1	17613 3	N	-0-			-0-
02	16766 X	16766	-0-	-0- B	-0-	460 1	16306 3	N	-0-			-0-
*03	19357 X	19357	-0-	-0- B	-0-	507 1	18850 3	N	-0-			-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

10	2081 N	2081	-0-	-0- B	-0-	210 1	1871 2	N	-0-			-0-
11	2015 N	2015	-0-	-0- B	-0-	238 1	1777 2	N	-0-			-0-
12	2397 N	2397	-0-	-0- B	-0-	252 1	2145 2	N	-0-			-0-
01	3561 X	3561	-0-	-0- B	-0-	558 1	3003 2	N	-0-			-0-
02	2180 N	2180	-0-	-0- B	-0-	273 1	1907 2	N	-0-			-0-
*03	2591 N	2591	-0-	-0- B	-0-	394 1	2197 2	N	-0-			-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

10	2299 N	2299	-0-	-0- B	-0-	232 1	2067 2	N	-0-			-0-
11	2980 N	2980	-0-	-0- B	-0-	352 1	2628 2	N	-0-			-0-
12	1825 N	1825	-0-	-0- B	-0-	192 1	1633 2	N	-0-			-0-
01	1798 N	-0-	-0-	-1798 B	-0-			N	-0-			-0-
02	4301 X	4301	-0-	-0- B	-0-	539 1	3762 2	N	-0-			-0-
*03	4333 X	4333	-0-	-0- B	-0-	658 1	3675 2	N	-0-			-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

10	2437 X	2437	-0-	-0- B	-0-	246 1	2191 2	N	-0-			-0-
11	2316 N	2316	-0-	-0- B	-0-	273 1	2043 2	N	-0-			-0-
12	3089 N	3089	-0-	-0- B	-0-	325 1	2764 2	N	-0-			-0-
01	2790 N	2790	-0-	-0- B	-0-	437 1	2353 2	N	-0-			-0-
02	1642 N	1642	-0-	-0- B	-0-	206 1	1436 2	N	-0-			-0-
*03	2483 N	2483	-0-	-0- B	-0-	377 1	2106 2	N	-0-			-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

10	434	N	434	-0-	-0- B	-0-	44	1	390	2	N	-0-			-0-
11	1050	X	95	-0-	-955 B	-0-	11	1	84	2	N	-0-			-0-
12	10717	X	10717	-0-	-0- B	-0-	1126	1	9591	2	N	-0-			-0-
01	1085	X	261	-0-	-824 B	-0-	41	1	220	2	N	-0-			-0-
02	3011	X	3011	-0-	-0- B	-0-	377	1	2634	2	N	-0-			-0-
03	1085	X	257	-0-	-828 B	-0-	39	1	218	2	N	-0-			-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748
BENHAM WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

10	0	#	-0-	-0-	-0-	-0-					N	-0-			111
11	0	#	-0-	-0-	-0-	-0-					N	-0-			111
12	0	#	-0-	-0-	-0-	-0-					N	-0-			111
01	0	#	-0-	-0-	-0-	-0-					N	-0-			111
02	0	#	-0-	-0-	-0-	-0-					N	-0-			111
03	0	N	-0-	-0-	-0-	-0-					N	-0-			111

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
CASCADIA WELL #: 1 RRCID -> 182899 COMPL. DATE 03/12/2001 TOTAL DEPTH 5935 PERF. 5651 - 5655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
ENERVEST OPERATING, L.L.C. 252131
KRUCIAK, BEN L. -A- WELL #: 1 RRCID -> 055751 COMPL. DATE 06/27/1973 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

KRUCIAK WELL #: 1 RRCID -> 157098 COMPL. DATE 11/02/1971 TOTAL DEPTH 11075 PERF.10865 - 10878

10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			99
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			99
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			99
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			99
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			99
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			99

KOTARA-JANYSEK WELL #: 3 RRCID -> 157823 COMPL. DATE N/A TOTAL DEPTH 11102 PERF.10730 - 10771

10	3131 #	3105	-0-	-26	B	-8875	2753	2	352	9	N	320	226	1				217
11	3900 #	2999	-0-	-901	B	-9776	2854	2	145	9	N	132	188	1				161
12	4030 #	2852	-0-	-1178	B	-10954	2679	2	173	9	N	157	186	1				132
01	3224 #	2886	-0-	-338	B	-11292	2732	2	154	9	N	140	192	1				80
02	2800 #	3047	-0-	247	B	-11045	2790	2	257	9	N	234	72	1				242
03/01 BALANCING DATE STATUS -> -5096 CANCELLED UNDERAGE -> -5949																		
03	3100 #	NO RPT	-0-	-3100	B	-8196					N	NO RPT						242

YANTA, GUSSIE WELL #: 7 RRCID -> 196964 COMPL. DATE 05/04/1988 TOTAL DEPTH 11102 PERF. N/A

10	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

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PERSON (EDWARDS)                //CONT.//   70778 250   ASSOCIATED              49B                                CNTY: KARNES
  ENERVEST OPERATING, L.L.C.      //CONT.// 252131
    PERSON, OTHA D.                   WELL #:    8    RRCID -> 216675  COMPL. DATE 02/09/2006  TOTAL DEPTH 11202 PERF.10824 - 10850
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 M                 GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE    PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                                -0-
  03/01 BALANCING DATE STATUS ->   -0-
 03 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                                -0-

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  MISSION RIVER SYSTEMS, INC.               570411
    URBANCZYK A#1                     WELL #:    1    RRCID -> 180212  COMPL. DATE    N/A      TOTAL DEPTH 11020 PERF.10754 - 10757
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 10 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
  03/01 BALANCING DATE STATUS ->   -0-
 03 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-

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  WOOD ENERGY INC.                          936795
    KAINER, CHARLES G.                WELL #:    2    RRCID -> 047846  COMPL. DATE 02/02/1970  TOTAL DEPTH 11193 PERF. N/A
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 10 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
  03/01 BALANCING DATE STATUS ->   -0-
 03 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-

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PETTUS (VICKSBURG 2900)                     70987 250   NON-ASSOCIATED          ONE WELL                           CNTY: BEE
  ATLAS OPERATING LLC                       036587
    RAY, GEO. A.                      WELL #:   85    RRCID -> 044564  COMPL. DATE 07/26/1968  TOTAL DEPTH  5015 PERF. 2904 -  2914
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 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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  GAITHER PETROLEUM CORPORATION             292850
    RAY, GEO. A.                      WELL #:   90    RRCID -> 078931  COMPL. DATE 08/13/1978  TOTAL DEPTH  8180 PERF. 2901 -  2910
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 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 03 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
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PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			8
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			8
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			8

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1885 N	1885	-0-	-0-	-0-	1885	2	N	-0-			42
11	1607 N	1607	-0-	-0-	-0-	1607	2	N	-0-			42
12	1680 N	1680	-0-	-0-	-0-	1680	2	N	-0-			42
01	1800 N	1800	-0-	-0-	-0-	1800	2	N	-0-			42
02	1482 N	1482	-0-	-0-	-0-	1482	2	N	-0-			42
*03	1666 N	1666	-0-	-0-	-0-	1666	2	N	-0-			42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

10	0 N	-0-	-0-	-0-	-0-			N	-0-			21
11	0 N	-0-	-0-	-0-	-0-			N	-0-			21
12	0 N	-0-	-0-	-0-	-0-			N	-0-			21
01	0 N	-0-	-0-	-0-	-0-			N	-0-			21
02	0 N	-0-	-0-	-0-	-0-			N	-0-			21
03	0 N	-0-	-0-	-0-	-0-			N	-0-			21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

10	117 N	117	-0-	-0-	-0-	117	2	N	-0-			-0-
11	120 N	103	-0-	-17	-0-	103	2	N	-0-			-0-
12	109 N	109	-0-	-0-	-0-	109	2	N	-0-			-0-
01	124 N	110	-0-	-14	-0-	110	2	N	-0-			-0-
02	97 N	97	-0-	-0-	-0-	97	2	N	-0-			-0-
03	124 N	115	-0-	-9	-0-	115	2	N	-0-			-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			19
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			19
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			19
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			19
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			19
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER 'C' WELL #: 19 RRCID -> 250307 COMPL. DATE 08/02/2006 TOTAL DEPTH 6110 PERF. 4926 - 4931

10	0 N	-0-	-0-	-0-	-0-			N	-0-			35
11	0 N	-0-	-0-	-0-	-0-			N	-0-			35
12	0 N	-0-	-0-	-0-	-0-			N	-0-			35
*01	0 N	-0-	-0-	-0-	-0-			N	-0-			35
*02	0 N	-0-	-0-	-0-	-0-			N	-0-	35	7	-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200-B) 71211 574 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 19 RRCID -> 162521 COMPL. DATE 01/21/1997 TOTAL DEPTH 6110 PERF. 5298 - 5304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	11794			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	11794			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	11794			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	11794			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	11794			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	11794			N	NO RPT			-0-

PHIL POWER (5550) 71211 710 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 26 RRCID -> 244754 COMPL. DATE 11/20/2008 TOTAL DEPTH 6850 PERF. 5618 - 5634

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/10/2017 - PLUGGED 11/10/17

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA OPERATING, LLC 701613
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

10	31 N	6	-0-	-25	-0-	6 2		N	-0-			-0-
11	30 N	9	-0-	-21	-0-	1 1	8 2	N	-0-			-0-
12	9 N	5	-0-	-4	-0-	1 1	4 2	N	-0-			-0-
01	6 N	-0-	-0-	-6	-0-			N	-0-			-0-
02	9 N	-0-	-0-	-9	-0-			N	-0-			-0-
03	5 N	-0-	-0-	-5	-0-			N	-0-			-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 10/25/1995 TOTAL DEPTH 7500 PERF. 4142 - 4790

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100 N	6923	-0-	3823	17005	6923	2			Y	-0-					-0-
11	3000 N	7201	-0-	4201	21206	7201	2			Y	-0-					-0-
12	3100 N	5882	-0-	2782	23988	5882	2			Y	-0-					-0-
01	3100 N	323	-0-	-2777	21211	323	2			Y	-0-					-0-
02	2800 N	1390	-0-	-1410	19801	1390	2			Y	-0-					-0-
*03	3100 N	1266	-0-	-1834	17967	1266	2			Y	-0-					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325 #	248	-0-	-2077	-0-	6	2	242	9	Y	220	224	1			18
11	780 #	249	-0-	-531	-0-	4	2	245	9	Y	223	204	1			37
12	389 R	389	-0-	-0-	-0-	113	2	276	9	Y	251	198	1			90
01	284 R	284	-0-	-0-	-0-	34	2	250	9	Y	227	277	1			40
02	579 N	579	-0-	-0-	-0-	15	2	564	9	Y	513	324	1			229
03	0 N	-0-	-0-	-0-	-0-					Y	251	387	1			93

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5900, W.) 71801 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
WHELESS, J. W. WELL #: 9 RRCID -> 169737 COMPL. DATE 11/10/1997 TOTAL DEPTH 6215 PERF. 5953 - 5957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	93	-0-	93	311	3	2	90	9	Y	82	87	1			7
11	T. A.	65	-0-	65	376	2	2	63	9	Y	57	54	1			10
12	392 R	16	-0-	-376	-0-	9	2	7	9	Y	6	11	1			5
01	0 #	-0-	-0-	-0-	-0-					Y	-0-	4	1			1
02	56 N	-0-	-0-	-56	-0-					Y	-0-	1	1			-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

10	54 R	74	-0-	20 B	-0-	74	2		Y	-0-			-0-
11	70 R	70	-0-	-0- B	-0-	70	2		Y	-0-			-0-
12	62 #	57	-0-	-5 B	-5	57	2		Y	-0-			-0-
01	62 #	50	-0-	-12 B	-17	50	2		Y	-0-			-0-
02	56 #	53	-0-	-3 B	-20	53	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS ->				-20									
03	62 #	58	-0-	-4 B	-24	58	2		Y	-0-			-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (4000) //CONT.// 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
VANDENBERG & HILL WELL #: 27 RRCID -> 192217 COMPL. DATE 10/24/2002 TOTAL DEPTH 7298 PERF. 3984 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	148	-0-	-7	-0-	148	2			Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
12	155	N	113	-0-	-42	-0-	113	2			Y	-0-					-0-
01	155	N	96	-0-	-59	-0-	96	2			Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/22/2018

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

10	310	N	-0-	-0-	-310	B	-0-					Y	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	1173	N	1173	-0-	-0-	B	-0-	95	2	1078	9	Y	980	852	1		128
01	1762	N	1762	-0-	-0-	B	-0-	145	2	1617	9	Y	1470	1422	1		176
02	1207	N	1207	-0-	-0-	B	-0-	159	2	1048	9	Y	953	978	1		151
*03	1156	N	1156	-0-	-0-	B	-0-	169	2	987	9	Y	897	947	1		100

AURORA RESOURCES CORPORATION 036931
BRANDL WELL #: 1 RRCID -> 163014 COMPL. DATE 10/23/1996 TOTAL DEPTH 6511 PERF. 5185 - 5190

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	74	-0-	-174	-0-	74	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			Y	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

VANDENBERG & HILL WELL #: 44 RRCID -> 270297 COMPL. DATE 09/11/2012 TOTAL DEPTH 7250 PERF. 5776 - 5786

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

TT OPERATING, LLC 872252
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUMMER (HOCKLEY 2480) 72015 225 NON-ASSOCIATED ONE WELL CNTY: BEE
PROGAS PROPERTIES, INC. 681150
SEALE, D. W. WELL #: C 1 RRCID -> 136824 COMPL. DATE 09/28/1990 TOTAL DEPTH 3254 PERF. 2477 - 2481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ROLLER WELL #: 1 RRCID -> 156606 COMPL. DATE 10/18/1995 TOTAL DEPTH 8518 PERF. 5301 - 5307

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181

POEHLER (COOK MT.) //CONT.// 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0- B	-0-	102	1			N	-0-					-0-
11	102	N	102	-0-	-0- B	-0-	102	1			N	-0-					-0-
12	85	N	85	-0-	-0- B	-0-	85	1			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	59	-0-	-34	-0-	59	2			N	-0-					33
11	91	R	91	-0-	-0-	-0-	91	2			N	-0-					33
12	91	R	91	-0-	-0-	-0-	91	2			N	-0-					33
01	73	R	73	-0-	-0-	-0-	73	2			N	-0-					33
*02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					33
*03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
11	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	54	-0-	-39	-0-	54	1			N	-0-					46
11	110	R	110	-0-	-0-	-0-	110	1			N	-0-					46
12	101	R	101	-0-	-0-	-0-	101	1			N	-0-					46
01	105	R	105	-0-	-0-	-0-	105	1			N	-0-					46
02	112	N	82	-0-	-30	-0-	82	1			N	-0-					46
*03	82	N	82	-0-	-0-	-0-	82	1			N	-0-					46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	71	2			N	-0-					187
11	60	N	-0-	-0-	-60	-0-					N	-0-					187
12	0	N	-0-	-0-	-0-	-0-					N	-0-					187
01	62	N	-0-	-0-	-62	-0-					N	-0-					187
02	0	N	-0-	-0-	-0-	-0-					N	-0-					187
03	0	N	-0-	-0-	-0-	-0-					N	-0-					187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-

PORT LAVACA, EAST (MARG.) 72427 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 10 WELL #: 1 RRCID -> 234218 COMPL. DATE 10/08/2007 TOTAL DEPTH 10024 PERF. 7566 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2015 #	1903	-0-	-112	-0-	1903	2	N	-0-			-0-
11	2880 #	2462	-0-	-418	-0-	2462	2	N	-0-			-0-
12	2976 #	2083	-0-	-893	-0-	2083	2	N	-0-			-0-
01	2976 #	2469	-0-	-507	-0-	2469	2	N	-0-			-0-
02	2296 #	2280	-0-	-16	-0-	2280	2	N	-0-			-0-
03	2542 #	2298	-0-	-244	-0-	2298	2	N	-0-			-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1147 N	950	-0-	-197	-0-	950	2	N	-0-			42
11	1080 N	962	-0-	-118	-0-	962	2	N	-0-			42
12	992 N	890	-0-	-102	-0-	890	2	N	-0-			42
01	961 N	865	-0-	-96	-0-	865	2	N	-0-			42
02	896 N	693	-0-	-203	-0-	693	2	N	-0-			42
03	899 N	824	-0-	-75	-0-	824	2	N	-0-			42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN, SOUTH (4600) 72785 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
PRIME OPERATING COMPANY 677770
DE GOLYER WELL #: 4 RRCID -> 160680 COMPL. DATE 08/22/1996 TOTAL DEPTH 6000 PERF. 4594 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	360 N	-0-	-0-	-360	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

DOHMANN WELL #: 1 RRCID -> 188649 COMPL. DATE 08/08/2001 TOTAL DEPTH 3310 PERF. 2852 - 2854

10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	1540	-0-	-1250	-0-	1540	2			N	-0-					-0-
11	2220	X	1510	-0-	-710	-0-	1510	2			N	-0-					-0-
12	2170	X	940	-0-	-1230	-0-	940	2			N	-0-					-0-
01	2170	X	710	-0-	-1460	-0-	710	2			N	-0-					-0-
02	1652	X	-0-	-0-	-1652	-0-					N	-0-					-0-
03	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	380	-0-	-488	-0-	380	2			N	-0-					-0-
11	810	X	-0-	-0-	-810	-0-					N	-0-					-0-
12	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
01	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1610	-0-	-1366	-0-	1610	2			N	-0-					-0-
11	2550	X	1740	-0-	-810	-0-	1740	2			N	-0-					-0-
12	2263	X	1680	-0-	-583	-0-	1680	2			N	-0-					-0-
01	2139	X	1420	-0-	-719	-0-	1420	2			N	-0-					-0-
02	1680	X	1620	-0-	-60	-0-	1620	2			N	-0-					-0-
03	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1730	-0-	-967	-0-	1730	2			N	-0-					-0-
11	2610	X	1690	-0-	-920	-0-	1690	2			N	-0-					-0-
12	2294	X	1610	-0-	-684	-0-	1610	2			N	-0-					-0-
01	2015	X	1580	-0-	-435	-0-	1580	2			N	-0-					-0-
02	1736	X	-0-	-0-	-1736	-0-					N	-0-					-0-
03	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 3 RRCID -> 276952 COMPL. DATE 09/12/2014 TOTAL DEPTH 3297 PERF. 2164 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	-0-	-0-	-1674	-0-					N	-0-					-0-
11	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

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PRIDHAM LAKE (OAKVILLE)                    73147 260   ASSOCIATED             SALVAGE                          CNTY: VICTORIA
  ARIES OPERATING, LP                      030128
    DIETZEL, HERMANN ESTATE          WELL #:    3    RRCID -> 203697  COMPL. DATE 06/10/2004  TOTAL DEPTH  3000 PERF. 2492 -  2494
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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  JAD OIL, INC.                            429555
    HELWEG, ALVIN                    WELL #:    1    RRCID -> 140331  COMPL. DATE 06/09/2006  TOTAL DEPTH  3128 PERF. 2464 -  2474
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 10        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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PRIDHAM LAKE (1560)                        73147 450   NON-ASSOCIATED         EXEMPT                           CNTY: VICTORIA
  HOUSTON GULF ENERGY CORPORATION          402723
    BASS, M. F.                      WELL #:    1    RRCID -> 069561  COMPL. DATE 04/07/1989  TOTAL DEPTH  4952 PERF. 2610 -  2630
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 10        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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  SURE FLOW OIL & GAS, INC.                830587
    RIVERSIDE COTTON FARM            WELL #: B  6 C  RRCID -> 074604  COMPL. DATE 12/22/1977  TOTAL DEPTH  4811 PERF. N/A
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 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/28/2017 - P/A 11/28/17

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PRIDHAM LAKE (2450)                        73147 485   NON-ASSOCIATED         EXEMPT                           CNTY: VICTORIA
  HOUSTON GULF ENERGY CORPORATION          402723
    BASS, M. F.                      WELL #:    3    RRCID -> 069563  COMPL. DATE 11/15/1976  TOTAL DEPTH  4749 PERF. 2450 -  2452
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 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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PRIDHAM LAKE (4100)                        73147 624   ASSOCIATED             SALVAGE                          CNTY: VICTORIA
  STRATA OPERATING, INC.                   825445
    EKSTRUM                          WELL #:    1    RRCID -> 282934  COMPL. DATE 07/13/2017  TOTAL DEPTH  5209 PERF. 4018 -  4021
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 10     8494 X      1589     -0-       -6905          -0-        1589  2                N       -0-                                -0-
 11     8220 X      1260     -0-       -6960          -0-        1260  2                N       -0-                                -0-
 12     8494 X      4317     -0-       -4177          -0-        4317  2                N       -0-                                -0-
 01     8494 X      4180     -0-       -4314          -0-        4180  2                N       -0-                                -0-
*02     4444 X      4444     -0-        -0-           -0-        4444  2                N       -0-                                -0-
 03     1581 X   NO RPT      -0-       -1581          -0-                               N    NO RPT                                -0-
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PRIDHAM LAKE (4500) 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FREDDY'S WELL SERVICE, INC. 284929
RIVERSIDE COTTON FARMS WELL #: 1 RRCID -> 056363 COMPL. DATE 08/22/1973 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SURE FLOW OIL & GAS, INC. 830587
RIVERSIDE COTTON FARMS WELL #: B 6 T RRCID -> 057016 COMPL. DATE 10/12/1973 TOTAL DEPTH 4811 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/28/2017 - P/A 11/28/17

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE, WEST (CATAHOULA) 73153 058 ASSOCIATED ONE WELL CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 3 RRCID -> 213937 COMPL. DATE 09/13/2004 TOTAL DEPTH 3159 PERF. 2966 - 3008

10	14B2 EXT	-0-	-0-	-0-	5387			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	5387			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	5387			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	5387			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	5387			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	5387			N	NO RPT			-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 01/24/2016 TOTAL DEPTH 5100 PERF. 4425 - 4680

10	5053 X	908	-0-	-4145	-0-	908	2	N	-0-			-0-
11	4890 X	-0-	-0-	-4890	-0-			N	-0-			-0-
12	4588 X	-0-	-0-	-4588	-0-			N	-0-			-0-
01	3813 X	-0-	-0-	-3813	-0-			N	-0-			-0-
02	1148 X	-0-	-0-	-1148	-0-			N	-0-			-0-
03	899 X	-0-	-0-	-899	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372 N	372	-0-	-0-	-0-	21	1	351	2	N	-0-			-0-
11	368 N	368	-0-	-0-	-0-	22	1	346	2	N	-0-			-0-
12	340 N	340	-0-	-0-	-0-	22	1	318	2	N	-0-			-0-
01	372 N	204	-0-	-168	-0-	13	1	191	2	N	-0-			-0-
02	336 N	318	-0-	-18	-0-	19	1	299	2	N	-0-			-0-
03	341 N	331	-0-	-10	-0-	21	1	310	2	N	-0-			-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

10	589 N	556	-0-	-33	-0-	32	1	524	2	N	-0-			-0-
11	540 N	528	-0-	-12	-0-	32	1	496	2	N	-0-			-0-
12	589 N	447	-0-	-142	-0-	29	1	418	2	N	-0-			-0-
01	558 N	289	-0-	-269	-0-	19	1	270	2	N	-0-			-0-
02	504 N	487	-0-	-17	-0-	29	1	458	2	N	-0-			-0-
*03	504 N	504	-0-	-0-	-0-	33	1	471	2	N	-0-			-0-

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

10	527 N	470	-0-	-57	-0-	27	1	443	2	N	-0-			-0-
11	420 N	400	-0-	-20	-0-	24	1	376	2	N	-0-			-0-
12	425 N	425	-0-	-0-	-0-	28	1	397	2	N	-0-			-0-
01	465 N	172	-0-	-293	-0-	11	1	161	2	N	-0-			-0-
02	455 N	455	-0-	-0-	-0-	27	1	428	2	N	-0-			-0-
*03	464 N	464	-0-	-0-	-0-	30	1	434	2	N	-0-			-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

10	5797 #	4914	-0-	-883	-0-	280	1	4634	2	N	-0-			-0-
11	5430 #	4625	-0-	-805	-0-	279	1	4346	2	N	-0-			-0-
12	5363 #	3904	-0-	-1459	-0-	254	1	3650	2	N	-0-			-0-
01	4929 #	3282	-0-	-1647	-0-	210	1	3072	2	N	-0-			-0-
02	4452 #	4194	-0-	-258	-0-	248	1	3946	2	N	-0-			-0-
03	4929 #	4679	-0-	-250	-0-	302	1	4377	2	N	-0-			-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612 #	1433	-0-	-179	-0-	82	1	1351	2	N	-0-					-0-
11	1500 #	1458	-0-	-42	-0-	88	1	1370	2	N	-0-					-0-
12	2948 R	2948	-0-	-0-	-0-	192	1	2756	2	N	-0-					-0-
01	1669 R	1669	-0-	-0-	-0-	107	1	1562	2	N	-0-					-0-
02	1372 N	-0-	-0-	-1372	-0-					N	-0-					-0-
03	1705 N	-0-	-0-	-1705	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 001 RRCID -> 282201 COMPL. DATE 10/16/2017 TOTAL DEPTH 3788 PERF. 1916 - 1928

10	1364 #	-0-	-0-	-1364	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1197 N	1197	-0-	-0-	-0-	68	1	1129	2	N	-0-			-0-
11	1153 N	1153	-0-	-0-	-0-	70	1	1083	2	N	-0-			-0-
12	1364 N	1022	-0-	-342	-0-	66	1	956	2	N	-0-			-0-
01	1209 N	942	-0-	-267	-0-	60	1	882	2	N	-0-			-0-
02	1092 N	1092	-0-	-0-	-0-	65	1	1027	2	N	-0-			-0-
*03	1177 N	1177	-0-	-0-	-0-	76	1	1101	2	N	-0-			-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 14 RRCID -> 221137 COMPL. DATE 05/24/2006 TOTAL DEPTH 3965 PERF. 3468 - 3471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3131 X	927	-0-	-2204	-0-	927	2			N	-0-			-0-
11	6748 X	6748	-0-	-0-	-0-	6748	2			N	-0-			-0-
12	2232 X	1437	-0-	-795	-0-	1437	2			N	-0-			-0-
01	930 X	-0-	-0-	-930	-0-					N	-0-			-0-
02	6300 X	-0-	-0-	-6300	-0-					N	-0-			-0-
03	6975 X	1975	-0-	-5000	-0-	1975	2			N	-0-			-0-

NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PROVIDENT CITY (FRIO 3660) 73293 186 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "A" GAS UNIT WELL #: 1 RRCID -> 158267 COMPL. DATE 01/11/1996 TOTAL DEPTH 4000 PERF. 3648 - 3656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

10	5983 X	-0-	-0-	-5983	-0-					N	-0-					-0-
11	5790 X	-0-	-0-	-5790	-0-					N	-0-					-0-
12	5983 X	-0-	-0-	-5983	-0-					N	-0-					-0-
01	5983 X	-0-	-0-	-5983	-0-					N	-0-					-0-
02	5404 X	-0-	-0-	-5404	-0-					N	-0-					-0-
03	5983 X	1034	-0-	-4949	-0-	67	1	967	2	N	-0-					-0-

PROVIDENT CITY (MIOCENE 3000) 73293 220 NON-ASSOCIATED EXEMPT CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
PYLE UNIT WELL #: 1 RRCID -> 224301 COMPL. DATE 11/29/2006 TOTAL DEPTH 4500 PERF. 3056 - 3059

10	1953 #	-0-	-0-	-1953	-0-					N	-0-					-0-
11	1890 #	-0-	-0-	-1890	-0-					N	-0-					-0-
12	1550 #	13	-0-	-1537	-0-	13	1			N	-0-					-0-
01	651 #	-0-	-0-	-651	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13 #	-0-	-0-	-13	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

10	434 X	-0-	-0-	-434	-0-					N	-0-					41
11	420 X	-0-	-0-	-420	-0-					N	-0-					41
12	0 X	-0-	-0-	-0-	-0-					N	-0-					41
01	0 X	-0-	-0-	-0-	-0-					N	-0-					41
02	0 N	-0-	-0-	-0-	-0-					N	-0-					41
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7	-0-	17	1	282	2	Y	4	5	1			4
							4	9									
11	293	N	293	-0-	-0-	-0-	17	1	270	2	Y	5	4	1			5
							6	9									
12	337	N	337	-0-	-0-	-0-	22	1	312	2	Y	3	4	1			4
							3	9									
01	310	N	199	-0-	-111	-0-	12	1	183	2	Y	4					8
							4	9									
02	311	N	311	-0-	-0-	-0-	18	1	291	2	Y	2	3	1			7
							2	9									
03	341	N	322	-0-	-19	-0-	20	1	292	2	Y	9	12	1			4
							10	9									

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		187	-0-	187	187	11	1	176	2	N	-0-					-0-
06	0		178	-0-	178	365	10	1	168	2	N	-0-					-0-
07	0		365	-0-	365	730	21	1	344	2	N	-0-					-0-
08	0	W	79	-0-	79	809	4	1	75	2	N	-0-					-0-
09	0	W	-0-	-0-	-0-	809					N	-0-					-0-
10	0	W	-0-	-0-	-0-	809					N	-0-					-0-
11	0	W	-0-	-0-	-0-	809					N	-0-					-0-
12	0	W	-0-	-0-	-0-	809					N	-0-					-0-
01	0	W	-0-	-0-	-0-	809					N	-0-					-0-
*02	0	W	-0-	-0-	-0-	809					N	-0-					-0-
03	0	W	138	-0-	138	947	9	1	129	2	N	-0-					-0-

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

10	12525	R	12525	-0-	-0-	-0-	12492	2	33	9	N	30					95
11	11551	R	11551	-0-	-0-	-0-	11494	2	57	9	N	52					147
12	11594	#	10700	-0-	-894	-0-	10628	2	72	9	N	65	178	1			34
01	12524	#	8032	-0-	-4492	-0-	7998	2	34	9	N	31					65
02	11312		10197	-0-	-1115	-0-	10144	2	53	9	N	48					113
03	12524		NO RPT	-0-	-12524	-0-					N	NO RPT					113

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14192 X	14192	-0-	-0-	-0-	811	1	13241	2	N	127	157	1			333
						140	9									
11	12345 X	12345	-0-	-0-	-0-	800	1	11410	2	N	123					456
						135	9									
12	13746 X	13746	-0-	-0-	-0-	1045	1	12507	2	N	176	365	1			267
						194	9									
01	14167 X	12215	-0-	-1952	-0-	964	1	11096	2	N	141					408
						155	9									
02	12796 X	578	-0-	-12218	-0-	300	1	258	2	N	18					426
						20	9									
03	14167 X	NO RPT	-0-	-14167	-0-					N	NO RPT					426

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

10	4557 X	4140	-0-	-417	-0-	266	1	3874	2	N	-0-					-0-
11	3720 X	3688	-0-	-32	-0-	331	1	3357	2	N	-0-					-0-
12	4154 X	3916	-0-	-238	-0-	350	1	3566	2	N	-0-					-0-
01	4154 X	3256	-0-	-898	-0-	394	1	2862	2	N	-0-					-0-
02	3795 X	3795	-0-	-0-	-0-	276	1	3519	2	N	-0-					-0-
03	4154 X	NO RPT	-0-	-4154	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

10	1116 N	1059	-0-	-57	-0-	60	1	995	2	Y	4	5	1			4
						4	9									
11	1040 N	1040	-0-	-0-	-0-	62	1	972	2	Y	5	4	1			5
						6	9									
12	992 N	982	-0-	-10	-0-	63	1	916	2	Y	3	4	1			4
						3	9									
01	1054 N	696	-0-	-358	-0-	44	1	648	2	Y	4					8
						4	9									
02	998 N	998	-0-	-0-	-0-	59	1	936	2	Y	3	4	1			7
						3	9									
*03	1092 N	1092	-0-	-0-	-0-	70	1	1010	2	Y	11	14	1			4
						12	9									

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 8,500) //CONT.// 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1599	N	1599	-0-	-0-	-0-	91	1	1504	2	Y	4	5	1			4
							4	9									
11	1415	N	1415	-0-	-0-	-0-	85	1	1324	2	Y	5	4	1			5
							6	9									
12	1488	N	1460	-0-	-28	-0-	95	1	1362	2	Y	3	4	1			4
							3	9									
01	1488	N	1044	-0-	-444	-0-	67	1	975	2	Y	2					6
							2	9									
02	1581	N	1581	-0-	-0-	-0-	93	1	1482	2	Y	5	4	1			7
							6	9									
*03	1818	N	1818	-0-	-0-	-0-	117	1	1689	2	Y	11	14	1			4
							12	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

10	372	N	151	-0-	-221	-0-	151	2			N	-0-					180
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					180
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					180
01	155	N	-0-	-0-	-155	-0-					N	-0-					180
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					180
*03	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					180

TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

10	304	N	304	-0-	-0-	-0-	17	1	283	2	Y	4	5	1			4
							4	9									
11	293	N	293	-0-	-0-	-0-	17	1	270	2	Y	5	4	1			5
							6	9									
12	310	N	302	-0-	-8	-0-	19	1	280	2	Y	3	4	1			4
							3	9									
01	310	N	257	-0-	-53	-0-	16	1	237	2	Y	4					8
							4	9									
02	312	N	312	-0-	-0-	-0-	18	1	291	2	Y	3	4	1			7
							3	9									
*03	336	N	336	-0-	-0-	-0-	21	1	300	2	Y	14	18	1			3
							15	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

10	232	N	232	-0-	-0-	-0-	13	1	219	2	Y	-0-					26
11	282	N	282	-0-	-0-	-0-	17	1	265	2	Y	-0-					26
12	93	N	-0-	-0-	-93	-0-					Y	-0-					26
01	217	N	-0-	-0-	-217	-0-					Y	-0-					26
02	252	N	-0-	-0-	-252	-0-					Y	-0-					26
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					26

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6514	-0-	-213	-0-	360	1	5956	2	Y	180	220	1			130
							198	9									
11	7485	X	7485	-0-	-0-	-0-	443	1	6903	2	Y	126	146	1			110
							139	9									
12	8171	X	8171	-0-	-0-	-0-	521	1	7501	2	Y	135	151	1			94
							149	9									
01	6877	X	6877	-0-	-0-	-0-	428	1	6272	2	Y	161					255
							177	9									
02	8921	X	8921	-0-	-0-	-0-	520	1	8276	2	Y	114	150	1			219
							125	9									
03	8184	X	6470	-0-	-1714	-0-	418	1	6050	2	Y	2	186	1			35
							2	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

10	9092	X	9092	-0-	-0-	-0-	522	1	8509	2	Y	55	88	1			62
							61	9									
11	8730	X	1858	-0-	-6872	-0-	112	1	1746	2	Y	-0-					62
12	8897	X	1442	-0-	-7455	-0-	94	1	1348	2	Y	-0-					62
01	9083	X	1065	-0-	-8018	-0-	68	1	997	2	Y	-0-					62
02	8204	X	1017	-0-	-7187	-0-	60	1	957	2	Y	-0-					62
03	9083	X	1277	-0-	-7806	-0-	83	1	1194	2	Y	-0-					62

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

10	2108	X	1709	-0-	-399	-0-	299	1	1407	2	N	3					79
							3	9									
11	2040	X	1805	-0-	-235	-0-	364	1	1438	2	N	3					82
							3	9									
12	2108	X	1649	-0-	-459	-0-	234	1	1413	2	N	2					84
							2	9									
01	1705	X	1069	-0-	-636	-0-	234	1	832	2	N	3					87
							3	9									
02	1680	N	1600	-0-	-80	-0-	442	1	1149	2	N	8					95
							9	9									
*03	1972	N	1972	-0-	-0-	-0-	754	1	1192	2	N	24					119
							26	9									

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

10	548	N	548	-0-	-0-	-0-	24	1	522	2	Y	2	4	1			2
							2	9									
11	229	N	229	-0-	-0-	-0-	14	1	212	2	Y	3	2	1			3
							3	9									
12	186	N	-0-	-0-	-186	-0-					Y	-0-					3
01	988	N	988	-0-	-0-	-0-	63	1	924	2	Y	1					4
							1	9									
02	2740	X	2740	-0-	-0-	-0-	162	1	2576	2	Y	2	2	1			4
							2	9									
03	558	X	81	-0-	-477	-0-	5	1	76	2	Y	-0-					4

PROVIDENT CITY (WILCOX 9,000) //CONT.// 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0-	-0-	18	1	290	2	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	19	1	288	2	Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	21	1	303	2	Y	-0-					-0-
01	279	N	229	-0-	-50	-0-	15	1	214	2	Y	-0-					-0-
02	298	N	298	-0-	-0-	-0-	18	1	280	2	Y	-0-					-0-
03	310	N	292	-0-	-18	-0-	19	1	273	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2795	-0-	-119	-0-	157	1	2604	2	Y	31	31	1			22
							34	9									
11	2820	X	2473	-0-	-347	-0-	148	1	2301	2	Y	22	19	1			25
							24	9									
12	2914	X	2473	-0-	-441	-0-	160	1	2304	2	Y	8	15	1			18
							9	9									
01	2883	X	1633	-0-	-1250	-0-	104	1	1518	2	Y	10					28
							11	9									
02	2604	X	2585	-0-	-19	-0-	151	1	2399	2	Y	32	20	1			40
							35	9									
03	2790	X	2779	-0-	-11	-0-	179	1	2598	2	Y	2	26	1			16
							2	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	4	1	73	2	N	-0-					50
11	60	N	30	-0-	-30	-0-	2	1	28	2	N	-0-					50
12	62	N	-0-	-0-	-62	-0-					N	-0-					50
01	62	N	19	-0-	-43	-0-	1	1	18	2	N	-0-					50
02	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					50
*03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8410	R	8410	-0-	-0-	-0-	540	1	7867	2	N	3					68
							3	9									
11	8053	R	8053	-0-	-0-	-0-	722	1	7331	2	N	-0-					68
12	8948	R	8948	-0-	-0-	-0-	799	1	8149	2	N	-0-					68
01	8401	#	6959	-0-	-1442	-0-	843	1	6116	2	N	-0-					68
02	8120		8106	-0-	-14	-0-	590	1	7516	2	N	-0-					68
03	8959		NO RPT	-0-	-8959	-0-					N	NO RPT					68

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 10800) //CONT.// 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PATARA OIL & GAS LLC 643251
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1180	N	1180	-0-	-0-	-0-	370	1	810	2	N	-0-					-0-
11	1213	N	1213	-0-	-0-	-0-	380	1	833	2	N	-0-					-0-
12	1209	N	1202	-0-	-7	-0-	380	1	822	2	N	-0-					-0-
01	1178	N	1032	-0-	-146	-0-	387	1	645	2	N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	331	1	716	2	N	-0-					-0-
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.12612 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 05/02/2010 TOTAL DEPTH 12925 PERF.12100 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATARA OIL & GAS LLC 643251
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4919 X	4919	-0-	-0-	-0-	227	1	4647	3	N	41			130
						45	9							
11	4537 X	4537	-0-	-0-	-0-	326	1	4211	3	N	-0-			130
12	3935 X	3935	-0-	-0-	-0-	194	1	3741	3	N	-0-			130
01	4216 X	3050	-0-	-1166	-0-	163	1	2887	3	N	-0-			130
02	3808 X	3575	-0-	-233	-0-	203	1	3372	3	N	-0-			130
03	4216 X	3769	-0-	-447	-0-	213	1	3556	2	N	-0-			130

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

10	15159 X	14219	-0-	-940	-0-	913	1	13304	2	N	2			171
						2	9							
11	14220 X	13194	-0-	-1026	-0-	1183	1	12011	2	N	-0-			171
12	14043 X	13078	-0-	-965	-0-	1168	1	11910	2	N	-0-			171
01	14492 X	14492	-0-	-0-	-0-	1755	1	12737	2	N	-0-			171
02	12852 X	12791	-0-	-61	-0-	932	1	11859	2	N	-0-			171
03	14229 X	NO RPT	-0-	-14229	-0-					N	NO RPT			171

XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

10	147	-0-	-0-	-147	-0-					Y	-0-			-0-
11	147	-0-	-0-	-147	-0-					Y	-0-			-0-
12	147	-0-	-0-	-147	-0-					Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-

XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-1438					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-1438					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-1438					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-1438					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-1438					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-1438					N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

10	2805 X	2805	-0-	-0- B	-0-	115	1	2690	2	N	-0-					-0-
11	2675 X	2675	-0-	-0- B	-0-	123	1	2552	2	N	-0-					-0-
12	2640 X	2640	-0-	-0- B	-0-	132	1	2508	2	N	-0-					-0-
01	2790 X	2069	-0-	-721 B	-0-	121	1	1948	2	N	-0-					-0-
02	2520 X	2174	-0-	-346 B	-0-	143	1	2031	2	N	-0-					-0-
03	2790 X	2348	-0-	-442 B	-0-	126	1	2222	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTT G. U. 1 WELL #: 1 RRCID -> 192162 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.13410 - 13494

10	4402 X	4181	-0-	-221	-0-	4170	2	11	9	Y	10					97
11	4260 X	3885	-0-	-375	-0-	3874	2	11	9	Y	10					107
12	4402 X	4110	-0-	-292	-0-	4102	2	8	9	Y	7					114
01	4185 X	2733	-0-	-1452	-0-	2726	2	7	9	Y	6					120
02	DLQ G-10	4338	-0-	4338	4338	500	1	3830	2	Y	7					127
						8	9									
03	DLQ G-10	NO RPT	-0-	-0-	4338					Y	NO RPT					127

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

10	219 N	219	-0-	-0-	-0-	14	1	205	2	N	-0-					-0-
11	213 N	213	-0-	-0-	-0-	19	1	194	2	N	-0-					-0-
12	281 N	281	-0-	-0-	-0-	25	1	256	2	N	-0-					-0-
01	217 N	175	-0-	-42	-0-	21	1	154	2	N	-0-					-0-
02	200 N	200	-0-	-0-	-0-	15	1	185	2	N	-0-					-0-
03	217 N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

10	2852 X	2436	-0-	-416	-0-	141	1	2295	2	N	-0-	36	1			12
11	2640 X	2344	-0-	-296	-0-	153	1	2181	2	N	9					21
						10	9									
12	3007 X	2359	-0-	-648	-0-	182	1	2177	2	N	-0-	8	1			13
01	3007 X	2203	-0-	-804	-0-	174	1	2003	2	N	24					37
						26	9									
02	2716 X	1642	-0-	-1074	-0-	883	1	759	2	N	-0-					37
03	2449 X	NO RPT	-0-	-2449	-0-					N	NO RPT					37

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5119	X	5119	-0-	-0-	-0-	329	1	4790	2	N	-0-			-0-
11	4756	X	4756	-0-	-0-	-0-	426	1	4330	2	N	-0-			-0-
12	4863	X	4863	-0-	-0-	-0-	434	1	4429	2	N	-0-			-0-
01	4185	X	3964	-0-	-221	-0-	480	1	3484	2	N	-0-			-0-
02	4535	X	4535	-0-	-0-	-0-	330	1	4205	2	N	-0-			-0-
03	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT			-0-

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5239	X	4780	-0-	-459	-0-	307	1	4473	2	N	-0-			-0-
11	5010	X	4579	-0-	-431	-0-	410	1	4169	2	N	-0-			-0-
12	4712	X	4687	-0-	-25	-0-	419	1	4268	2	N	-0-			-0-
01	4774	X	3783	-0-	-991	-0-	458	1	3325	2	N	-0-			-0-
02	4512	X	4512	-0-	-0-	-0-	329	1	4183	2	N	-0-			-0-
03	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT			-0-

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12121	X	11810	-0-	-311	-0-	549	1	11261	3	N	-0-			1
11	12496	X	12496	-0-	-0-	-0-	898	1	11598	3	N	-0-			1
12	13376	X	13376	-0-	-0-	-0-	661	1	12715	3	N	-0-			1
01	11811	X	8886	-0-	-2925	-0-	474	1	8412	3	N	-0-			1
02	10948	X	9291	-0-	-1657	-0-	527	1	8764	3	N	-0-			1
03	12121	X	9998	-0-	-2123	-0-	566	1	9431	2	N	1			2
							1	9							

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12927	X	8478	-0-	-4449	-0-	394	1	8084	3	N	-0-			-0-
11	12510	X	8329	-0-	-4181	-0-	599	1	7730	3	N	-0-			-0-
12	12586	X	12128	-0-	-458	-0-	599	1	11529	3	N	-0-			-0-
01	10168	X	8041	-0-	-2127	-0-	429	1	7612	3	N	-0-			-0-
02	10279	X	10279	-0-	-0-	-0-	583	1	9696	3	N	-0-			-0-
03	12121	X	11267	-0-	-854	-0-	638	1	10629	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 14800 SD)//CONT.// 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
HANCOCK, EVA RUTH WELL #: 2 RRCID -> 187540 COMPL. DATE 09/02/2004 TOTAL DEPTH 15500 PERF.14901 - 14975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-			-0-
11	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-			-0-
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
01	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			-0-
02	84	N	77	-0-	-7	-0-	4	1	73	3	N	-0-			-0-
*03	94	N	94	-0-	-0-	-0-	5	1	89	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	X	515	-0-	-725	-0-	24	1	491	3	N	-0-			-0-
11	1200	X	504	-0-	-696	-0-	36	1	468	3	N	-0-			-0-
12	1116	X	875	-0-	-241	-0-	43	1	832	3	N	-0-			-0-
01	744	X	723	-0-	-21	-0-	39	1	684	3	N	-0-			-0-
02	931	N	931	-0-	-0-	-0-	53	1	878	3	N	-0-			-0-
*03	1017	N	1017	-0-	-0-	-0-	58	1	959	2	N	-0-			-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-			-0-
11	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-			-0-
12	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-			-0-
01	1333	N	1006	-0-	-327	-0-	1006	2			N	-0-			-0-
02	1316	N	1305	-0-	-11	-0-	1305	2			N	-0-			-0-
*03	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-			-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	30	1	492	2	Y	-0-			-0-
11	432	N	432	-0-	-0-	-0-	26	1	406	2	Y	-0-			-0-
12	434	N	412	-0-	-22	-0-	27	1	385	2	Y	-0-			-0-
01	434	N	318	-0-	-116	-0-	20	1	298	2	Y	-0-			-0-
02	415	N	415	-0-	-0-	-0-	24	1	391	2	Y	-0-			-0-
*03	412	N	412	-0-	-0-	-0-	26	1	386	2	Y	-0-			-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4295 R	4295	-0-	-0-	-0-	241	1	3993	2	N	55					131
						61	9									
11	4481 R	4481	-0-	-0-	-0-	267	1	4159	2	N	50					181
						55	9									
12	4436 R	4436	-0-	-0-	-0-	284	1	4087	2	N	59	178	1			62
						65	9									
01	4309 #	3305	-0-	-1004	-0-	208	1	3050	2	N	43					105
						47	9									
02	5080	4696	-0-	-384	-0-	275	1	4376	2	N	41					146
						45	9									
*03	5160	4967	-0-	-193	-0-	317	1	4587	2	N	57	175	1			28
						63	9									

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	4199	-0-	-978	-0-	238	1	3942	2	N	17					50
						19	9									
11	5010	4159	-0-	-851	-0-	250	1	3888	2	N	19					69
						21	9									
12	2838 R	2838	-0-	-0-	-0-	184	1	2648	2	N	5					74
						6	9									
01	4185 #	2077	-0-	-2108	-0-	133	1	1943	2	N	1					75
						1	9									
02	3892	2417	-0-	-1475	-0-	140	1	2233	2	N	40					115
						44	9									
03	4309	2894	-0-	-1415	-0-	186	1	2688	2	N	18					133
						20	9									

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

10	8773	2185	-0-	-6588	-0-	122	1	2018	2	N	41					73
						45	9									
11	8490	1708	-0-	-6782	-0-	103	1	1605	2	N	-0-					73
12	8773	1680	-0-	-7093	-0-	108	1	1557	2	N	14					87
						15	9									
01	8773	989	-0-	-7784	-0-	63	1	926	2	N	-0-					87
02	0 W	1354	-0-	1354	1354	80	1	1274	2	N	-0-					87
03	0 W	1373	-0-	1373	2727	89	1	1284	2	N	-0-					87

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

10	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

10	2821 X	2321	-0-	-500	-0-	149	1	2172	2	N	-0-					-0-
11	2730 X	1731	-0-	-999	-0-	155	1	1576	2	N	-0-					-0-
12	2821 X	1969	-0-	-852	-0-	176	1	1793	2	N	-0-					-0-
01	2666 X	1733	-0-	-933	-0-	210	1	1523	2	N	-0-					-0-
02	2408 X	1717	-0-	-691	-0-	125	1	1592	2	N	-0-					-0-
03	2325 X	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

10	16971 X	16971	-0-	-0-	-0-	1090	1	15881	2	N	-0-					-0-
11	16315 X	16315	-0-	-0-	-0-	1462	1	14853	2	N	-0-					-0-
12	16466 X	16466	-0-	-0-	-0-	1471	1	14995	2	N	-0-					-0-
01	16957 X	13116	-0-	-3841	-0-	1588	1	11528	2	N	-0-					-0-
02	15386 X	15386	-0-	-0-	-0-	1121	1	14265	2	N	-0-					-0-
03	16957 X	NO RPT	-0-	-16957	-0-					N	NO RPT					-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14043 X	12332	-0-	-1711	-0-	792	1	11540	2	N	-0-			-0-
11	13590 X	13305	-0-	-285	-0-	1192	1	12113	2	N	-0-			-0-
12	14077 X	14077	-0-	-0-	-0-	1258	1	12819	2	N	-0-			-0-
01	12338 X	10330	-0-	-2008	-0-	1251	1	9079	2	N	-0-			-0-
02	11144 X	8442	-0-	-2702	-0-	615	1	7827	2	N	-0-			-0-
03	14074 X	NO RPT	-0-	-14074	-0-					N	NO RPT			-0-

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1054 N	1051	-0-	-3	-0-	330	1	721	2	N	-0-			-0-
11	1022 N	1022	-0-	-0-	-0-	320	1	702	2	N	-0-			-0-
12	1023 N	1012	-0-	-11	-0-	320	1	692	2	N	-0-			-0-
01	1054 N	833	-0-	-221	-0-	313	1	520	2	N	-0-			-0-
02	850 N	850	-0-	-0-	-0-	269	1	581	2	N	-0-			-0-
03	1023 N	NO RPT	-0-	-1023	-0-					N	NO RPT			-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7

PROVIDENT CITY, NE. (FRIO 3550) 73296 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 258809 COMPL. DATE 04/10/2010 TOTAL DEPTH 6560 PERF. 3308 - 3310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	154 N	154	-0-	-0-	-0-	9	1	145	2	N	-0-			-0-
12	865 N	865	-0-	-0-	-0-	55	1	810	2	N	-0-			-0-
01	318 N	318	-0-	-0-	-0-	20	1	298	2	N	-0-			-0-
02	371 N	371	-0-	-0-	-0-	24	1	347	2	N	-0-			-0-
03	155 N	8	-0-	-147	-0-	8	2			N	-0-			-0-

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1767 N	1537	-0-	-230	-0-	91	1	1446	2	N	-0-			-0-
11	1510 N	1510	-0-	-0-	-0-	90	1	1420	2	N	-0-			-0-
12	1524 N	1524	-0-	-0-	-0-	96	1	1428	2	N	-0-			-0-
01	1550 N	1056	-0-	-494	-0-	66	1	990	2	N	-0-			-0-
02	1400 N	1230	-0-	-170	-0-	78	1	1152	2	N	-0-			-0-
03	1519 N	1386	-0-	-133	-0-	93	1	1293	2	N	-0-			-0-

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

10	2914	3774	-0-	860	1348	224	1	3550	2	N	-0-			-0-
11	0 W	3599	-0-	3599	4947	214	1	3385	2	N	-0-			-0-
12	9257	3612	-0-	-5645	-0-	229	1	3383	2	N	-0-			-0-
01	2914	2278	-0-	-636	-0-	143	1	2135	2	N	-0-			-0-
02	2670	2651	-0-	-19	-0-	169	1	2482	2	N	-0-			-0-
*03	3788	3351	-0-	-437	-0-	226	1	3125	2	N	-0-			-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

10	93 X	-0-	-0-	-93	-0-					N	-0-			-0-
11	90 X	-0-	-0-	-90	-0-					N	-0-			-0-
12	93 X	-0-	-0-	-93	-0-					N	-0-			-0-
01	93 X	-0-	-0-	-93	-0-					N	-0-			-0-
02	84 X	-0-	-0-	-84	-0-					N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			22

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

10	62 X	-0-	-0-	-62	-0-					N	-0-			123
11	60 X	22	-0-	-38	-0-	22	3			N	-0-			123
12	62 N	-0-	-0-	-62	-0-					N	-0-			123
*01	51 N	51	-0-	-0-	-0-	51	3			N	-0-			123
*02	1 N	1	-0-	-0-	-0-	1	3			N	-0-			123
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			123

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

10	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9319	-0-	9319	37489	9101	2	218	9	N	198	188	1			188
11	0	W	-0-	-0-	-0-	37489					N	-0-					188
12	0	W	-0-	-0-	-0-	37489					N	31					219
01	0	W	-0-	-0-	-0-	37489					N	-0-					219
02	0	W	NO RPT	-0-	-0-	37489					N	NO RPT					219
03	0	W	NO RPT	-0-	-0-	37489					N	NO RPT					219

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		41	-0-	41	188	22	2	19	9	Y	17	37	1			30
11	198	N	10	-0-	-188	-0-	9	2	1	9	Y	1	1	1			30
12	62	N	39	-0-	-23	-0-	19	2	20	9	Y	18	18	1			30
01	31	N	-0-	-0-	-31	-0-					Y	-0-					30
02	10	N	-0-	-0-	-10	-0-					Y	-0-					30
03	31	N	-0-	-0-	-31	-0-					Y	-0-					30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		441	-0-	441	2537	431	2	10	9	Y	9	19	1			15
11	2700	N	163	-0-	-2537	-0-	162	2	1	9	Y	1	1	1			15
12	1054	N	497	-0-	-557	-0-	477	2	20	9	Y	18	18	1			15
01	434	N	189	-0-	-245	-0-	171	2	18	9	Y	16	16	1			15
02	301	N	301	-0-	-0-	-0-	286	2	15	9	Y	14	14	1			15
*03	800	N	800	-0-	-0-	-0-	782	2	18	9	Y	16	21	1			10

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	40	-0-	40	40	40	2			Y	-0-					-0-
11	14B2	EXT	26	-0-	26	66	26	2			Y	-0-					-0-
12	83	X	17	-0-	-66	-0-	17	2			Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

10	DLQ G-10	10	-0-	10	85	10	2	Y	-0-			-0-
11	103 N	18	-0-	-85	-0-	18	2	Y	-0-			-0-
12	15 N	15	-0-	-0-	-0-	15	2	Y	-0-			-0-
01	10 N	-0-	-0-	-10	-0-			Y	-0-			-0-
02	28 N	-0-	-0-	-28	-0-			Y	-0-			-0-
03	15 N	-0-	-0-	-15	-0-			Y	-0-			-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115

RAY //CONT.// 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

10	1448 X	1448	-0-	-0-	-0-	1382	2	66	9	N	60	169	1			31
11	1163 X	1163	-0-	-0-	-0-	1163	2			N	-0-					31
12	1410 X	1410	-0-	-0-	-0-	1410	2			N	-0-					31
01	1457 X	1342	-0-	-115	-0-	1342	2			N	-0-					31
02	1092 N	881	-0-	-211	-0-	881	2			N	-0-					31
*03	1448 N	1448	-0-	-0-	-0-	1436	2	12	9	N	11					42

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

10	279 X	197	-0-	-82	-0-	179	2	18	9	N	16					76
11	385 X	385	-0-	-0-	-0-	356	2	29	9	N	26					102
12	434 X	140	-0-	-294	-0-	140	2			N	-0-					102
01	434 X	219	-0-	-215	-0-	184	2	35	9	N	32					134
02	364 N	163	-0-	-201	-0-	163	2			N	-0-					134
*03	178 N	178	-0-	-0-	-0-	178	2			N	-0-					134

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

10	679 N	679	-0-	-0-	-0-	654	2	25	9	N	23	171	1			38
11	803 N	803	-0-	-0-	-0-	641	2	162	9	N	147	171	1			14
12	815 N	815	-0-	-0-	-0-	629	2	186	9	N	169	169	1			14
01	682 N	650	-0-	-32	-0-	619	2	31	9	N	28					42
02	756 N	639	-0-	-117	-0-	471	2	168	9	N	153	175	1			20
03	806 N	801	-0-	-5	-0-	633	2	168	9	N	153	166	1			7

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

10	217 X	70	-0-	-147	-0-	58	2	12	9	N	11					95
11	305 X	305	-0-	-0-	-0-	185	2	120	9	N	109	178	1			26
12	263 X	263	-0-	-0-	-0-	185	2	78	9	N	71					97
01	259 X	259	-0-	-0-	-0-	178	2	81	9	N	74					171
02	280 N	153	-0-	-127	-0-	110	2	43	9	N	39	156	1			54
03	248 N	242	-0-	-6	-0-	178	2	64	9	N	58					112

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	-0-	-0-	-186	-0-					N	-0-					30
11	180	X	-0-	-0-	-180	-0-					N	-0-					30
12	186	X	-0-	-0-	-186	-0-					N	-0-					30
01	4	X	-0-	-0-	-4	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

10	3038	N	2243	-0-	-795	-0-	2243	2			N	-0-					-0-
11	3000	N	3376	-0-	376	376	3376	2			N	-0-					-0-
12	987	N	611	-0-	-376	-0-	611	2			N	-0-					-0-
01	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
02	2800	X	2234	-0-	-566	-0-	2234	2			N	-0-					-0-
03	3100	X	2391	-0-	-709	-0-	2391	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

10	93	N	24	-0-	-69	B	-0-	24	2		N	-0-					-0-
11	30	N	29	-0-	-1	B	-0-	29	2		N	-0-					-0-
12	31	N	25	-0-	-6	B	-0-	25	2		N	-0-					-0-
01	110	N	110	-0-	-0-	B	-0-	110	2		N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	2		N	-0-					-0-
*03	167	N	167	-0-	-0-	B	-0-	167	2		N	-0-					-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

10	124	N	88	-0-	-36	B	-0-	88	2		N	-0-					-0-
11	120	N	87	-0-	-33	B	-0-	87	2		N	-0-					-0-
12	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-					-0-
01	110	N	110	-0-	-0-	B	-0-	110	2		N	-0-					-0-
02	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-					-0-
*03	106	N	106	-0-	-0-	B	-0-	106	2		N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

10	93	#	87	-0-	-6	-0-	87	2			N	-0-					-0-
11	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	93	#	85	-0-	-8	-0-	85	2			N	-0-					-0-
01	93	#	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93 X	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	90 X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	93 X	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	93 X	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	96 N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*03	94 N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) //CONT.// 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

10	2232 #	-0-	-0-	-2232	-0-				N	-0-			-0-
11	2700 #	-0-	-0-	-2700	-0-				N	-0-			-0-
12	2790 #	-0-	-0-	-2790	-0-				N	-0-			-0-
01	2790 #	-0-	-0-	-2790	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372 #	63	-0-	-309	-0-	63	2		N	-0-			53
11	270 #	20	-0-	-250	-0-	20	2		N	-0-			53
12	279 #	186	-0-	-93	-0-	186	2		N	-0-			53
01	279 #	185	-0-	-94	-0-	185	2		N	-0-			53
02	159 N	159	-0-	-0-	-0-	159	2		N	-0-			53
*03	172 N	172	-0-	-0-	-0-	172	2		N	-0-			53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

10	434 X	-0-	-0-	-434	-0-					Y	-0-					-0-
11	420 X	-0-	-0-	-420	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.	1184	-0-	1184	1184	1173	2	11	9	Y	10	6	1			4
03	T. A.	3164	-0-	3164	4348	3154	2	10	9	Y	9	9	1			4

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

10	2077 X	1770	-0-	-307	-0-	1762	2	8	9	Y	7	4	1			3
11	1020 X	606	-0-	-414	-0-	553	2	53	9	Y	48	18	1			33
12	1054 X	394	-0-	-660	-0-	392	2	2	9	Y	2	19	1			16
01	1767 X	1106	-0-	-661	-0-	1106	2			Y	-0-	11	1			5
02	1596 X	601	-0-	-995	-0-	601	2			Y	-0-	3	1			2
03	1767 X	1470	-0-	-297	-0-	1457	2	13	9	Y	12	9	1			5

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

10	3937 X	55	-0-	-3882	-0-	55	2			Y	-0-	49	1			23
11	3480 X	-0-	-0-	-3480	-0-					Y	-0-	14	1			9
12	3596 X	1596	-0-	-2000	-0-	1583	2	13	9	Y	12	13	1			8
01	3162 X	2089	-0-	-1073	-0-	2089	2			Y	-0-	5	1			3
02	1792 X	1262	-0-	-530	-0-	1262	2			Y	-0-	2	1			1
*03	749 X	749	-0-	-0-	-0-	749	2			Y	-0-					1

REFUGIO-FOX (6600) //CONT.// 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	27	2	2	9	Y	2	2	1			-0-
11	15	N	15	-0-	-0-	-0-	5	2	10	9	Y	9	6	1			3
12	131	N	131	-0-	-0-	-0-	131	2			Y	-0-	2	1			1
01	132	N	132	-0-	-0-	-0-	132	2			Y	-0-	1	1			-0-
02	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 50 RRCID -> 271692 COMPL. DATE 11/02/2017 TOTAL DEPTH 8412 PERF. 6826 - 6834

10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	9151	X	9151	-0-	-0-	-0-	5846	1	480	2	N	-0-					-0-
							2825	3									
12	1856	X	1856	-0-	-0-	-0-	1283	1	19	2	N	-0-					-0-
							554	3									
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

10	1364	N	652	-0-	-712	-0-	100	2	552	9	Y	502	504	1			222
11	490	N	490	-0-	-0-	-0-	66	2	424	9	Y	385	384	1			223
12	1302	N	329	-0-	-973	-0-	106	2	223	9	Y	203	269	1			157
01	651	N	457	-0-	-194	-0-	136	2	321	9	Y	292	299	1			150
02	448	N	354	-0-	-94	-0-	91	2	263	9	Y	239	279	1			110
*03	298	N	298	-0-	-0-	-0-	98	2	200	9	Y	182	179	1			112

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (5700) 75626 760 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 4 RRCID -> 244403 COMPL. DATE 10/19/2008 TOTAL DEPTH 6900 PERF. 5619 - 5628

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD WELL #: 3 RRCID -> 234731 COMPL. DATE 03/06/2008 TOTAL DEPTH 6900 PERF. 6125 - 6134

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	-0-	-0-	-0-	3027				Y	-0-			-0-
11	3867 R	840	-0-	-3027	-0-	840	2		Y	-0-			-0-
12	3950 R	3950	-0-	-0-	-0-	3950	2		Y	-0-			-0-
01	5741 R	5741	-0-	-0-	-0-	5741	2		Y	-0-			-0-
02	4724 R	4724	-0-	-0-	-0-	4724	2		Y	-0-			-0-
*03	4648 R	4648	-0-	-0-	-0-	4648	2		Y	-0-			-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. //CONT.// 953768
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138

PLUGGED AND ABANDONED_____ 06/03/2014

VANCE, S.R. 881498
STRAUCH, GEORGE EST. WELL #: 1 RRCID -> 051187 COMPL. DATE 09/06/1971 TOTAL DEPTH N/A PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					70
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					70
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					70
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					70
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					70
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

10	14B DENY	NO RPT	-0-	-0-	313				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	313				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	313				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	313				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	313				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	313				N	NO RPT					-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					32
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					32
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					32
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					32
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					32
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					32

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

10	744 #	-0-	-0-	-744	-0-					Y	-0-					-0-
11	270 #	-0-	-0-	-270	-0-					Y	-0-					-0-
12	62 #	-0-	-0-	-62	-0-					Y	-0-					-0-
01	5382 R	5382	-0-	-0-	-0-	5375	2	7	9	Y	6	4	1			2
02	21674 R	21674	-0-	-0-	-0-	21638	2	36	9	Y	33	21	1			14
*03	21133 R	21133	-0-	-0-	-0-	21101	2	32	9	Y	29	28	1			14

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	534	-0-	-55 B	-0-	62	2	472	9	N	429	411	1			160
11	444	N	444	-0-	-0- B	-0-	27	2	417	9	N	379	338	1			201
12	738	N	738	-0-	-0- B	-0-	160	2	578	9	N	525	651	1			75
01	558	N	558	-0-	-0- B	-0-	147	2	411	9	N	374	230	1			219
*02	432	N	432	-0-	-0- B	-0-	126	2	306	9	N	278	399	1			98
*03	272	N	272	-0-	-0- B	-0-	40	2	232	9	N	211	72	1			237

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

10	412	X	412	-0-	-0- B	-0-	412	2			Y	-0-					-0-
11	3780	X	193	-0-	-3587 B	-0-	193	2			Y	-0-					-0-
12	1054	X	781	-0-	-273 B	-0-	781	2			Y	-0-					-0-
01	775	X	592	-0-	-183 B	-0-	592	2			Y	-0-					-0-
02	700	X	499	-0-	-201 B	-0-	499	2			Y	-0-					-0-
*03	522	N	522	-0-	-0- B	-0-	522	2			Y	-0-					-0-

REICHERT (FRIO 3040) 75708 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 2A RRCID -> 145896 COMPL. DATE 03/20/1993 TOTAL DEPTH 3650 PERF. 3061 - 3066

10	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REICHERT (FRIO 3530) 75708 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 1 RRCID -> 146730 COMPL. DATE 07/02/1993 TOTAL DEPTH 4001 PERF. 3538 - 3541

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REICHERT (MIOCENE 1800) 75708 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
PREISS, PRESTON ET AL WELL #: 1 RRCID -> 123026 COMPL. DATE 09/05/1986 TOTAL DEPTH 3013 PERF. 1825 - 1829

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTON PREISS ET AL WELL #: 3 RRCID -> 145927 COMPL. DATE 03/20/1993 TOTAL DEPTH 1996 PERF. 1824 - 1830

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875 #	3593	-0-	-282	-0-	174	1	3411	2	N	7	141	1			30
						8	9									
11	3750 #	3439	-0-	-311	-0-	168	1	3249	2	N	20					50
						22	9									
12	3875 #	2586	-0-	-1289	-0-	108	1	2472	2	N	5					55
						6	9									
01	3844 #	2662	-0-	-1182	-0-	114	1	2547	2	N	1					56
						1	9									
02	3388 #	2912	-0-	-476	-0-	132	1	2779	2	N	1					57
						1	9									
03	3596 #	3444	-0-	-152	-0-	162	1	3258	2	N	22					79
						24	9									

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
JAMEX, INC. 429659
JESSE KLIMITCHEK WELL #: 1 RRCID -> 282266 COMPL. DATE 05/19/2016 TOTAL DEPTH 14800 PERF.10570 - 10576

10	1 #	-0-	-0-	-1	-0-					N	5					13
11	1 #	-0-	-0-	-1	-0-					N	6					19
12	0 #	-0-	-0-	-0-	-0-					N	-0-					19
01	0 #	-0-	-0-	-0-	-0-					N	-0-					19
02	0 N	-0-	-0-	-0-	-0-					N	-0-					19
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	14	7			1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT	22	-0-	22	22	1	1	21	2	Y	-0-					1

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11501 X	10088	-0-	-1413 B	-0-	2015 1 600 9	7473 2	N	545	545 1		147
11	10560 X	9767	-0-	-793 B	-0-	1950 1 583 9	7234 2	N	530	538 1	2 8	137
12	10447 X	7952	-0-	-2495 B	-0-	539 1 578 9	6835 2	N	525	353 1		309
01	10075 X	7694	-0-	-2381 B	-0-	539 1 569 9	6586 2	N	517	525 1		301
*02	9128 X	8556	-0-	-572 B	-0-	489 1 569 9	7498 2	N	517	535 1	1 8	282
03	10106 X	9029	-0-	-1077 B	-0-	539 1 590 9	7900 2	N	536	528 1	1 8	289

JAMEX, INC. 429659
JESSE KLIMITCHEK WELL #: 1 RRCID -> 254202 COMPL. DATE 09/01/2009 TOTAL DEPTH 14800 PERF.14249 - 14425

10	P&A COND	-0-	-0-	-0-	B	-0-		N	-0-			206
11	P&A COND	-0-	-0-	-0-	B	-0-		N	-0-			206
12	P&A COND	-0-	-0-	-0-	B	-0-		N	-0-			206
01	P&A COND	-0-	-0-	-0-	B	-0-		N	-0-			206
02	P&A COND	-0-	-0-	-0-	B	-0-		N	-0-			206
03	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			206

WORKED OVER ANOTHER ZONE.. 05/19/2016

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

10	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

10	0 N	-0-	-0-	-0-	B	-19964		Y	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-19964		Y	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-19964		Y	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-19964		Y	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-19964		Y	-0-			-0-
03	0 N	-0-	-0-	-0-	B	-19964		Y	-0-			-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

10	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	372	-0-	-124 B	-1467284	20	1	352	2	Y	-0-					8
11	300	N	456	-0-	156 B	-1467128	20	1	436	2	Y	-0-					8
12	217	N	601	-0-	384 B	-1466744	8	1	506	2	Y	79	7	7			80
							87	9									
01	372	N	258	-0-	-114 B	-1466744	165	1	93	2	Y	-0-					80
02	420	X	270	-0-	-150 B	-1466744	12	1	258	2	Y	-0-					80
03	465	X	318	-0-	-147 B	-1466744	9	1	309	2	Y	-0-					80

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4287	X	4287	-0-	-0- B	-0-	870	1	3417	2	N	-0-					56
11	1740	X	731	-0-	-1009 B	-0-	194	1	537	2	N	-0-					56
12	1798	X	1352	-0-	-446 B	-0-	275	1	1066	2	N	10	45	7			21
							11	9									
01	2887	X	2887	-0-	-0- B	-0-	481	1	2384	2	N	20					41
							22	9									
02	4230	X	4230	-0-	-0- B	-0-	619	1	3611	2	N	-0-					41
*03	4789	X	4789	-0-	-0- B	-0-	728	1	4061	2	N	-0-					41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/19/2007 TOTAL DEPTH 14900 PERF.14178 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	4570	-0-	-1444 B	-0-	927	1	3643	2	N	-0-					67
11	5700	X	4869	-0-	-831 B	-0-	1294	1	3575	2	N	-0-					67
12	5456	X	3633	-0-	-1823 B	-0-	744	1	2889	2	N	-0-	42	7			25
01	4557	X	3548	-0-	-1009 B	-0-	595	1	2953	2	N	-0-					25
02	4536	X	4173	-0-	-363 B	-0-	610	1	3563	2	N	-0-					25
03	5022	X	4142	-0-	-880 B	-0-	630	1	3512	2	N	-0-					25

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4992	X	4992	-0-	-0- B	-0-	1012	1	3977	2	Y	3					33
							3	9									
11	5029	X	5029	-0-	-0- B	-0-	1335	1	3690	2	Y	4					37
							4	9									
12	5284	X	5284	-0-	-0- B	-0-	1078	1	4183	2	Y	21					58
							23	9									
01	4991	X	4887	-0-	-104 B	-0-	820	1	4065	2	Y	2					60
							2	9									
02	4704	X	4659	-0-	-45 B	-0-	681	1	3978	2	Y	-0-					60
03	5208	X	4587	-0-	-621 B	-0-	697	1	3890	2	Y	-0-					60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93 B	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		80	-0-	80 B	80	2	1	78	2	Y	-0-					-0-
03	T. A.		40	-0-	40 B	120	40	2			Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2542 N	2488	-0-	-54 B	-0-	505	1	1983	2	Y	-0-			-0-
11	2360 N	2360	-0-	-0- B	-0-	627	1	1733	2	Y	-0-			-0-
12	2573 N	1445	-0-	-1128 B	-0-	296	1	1149	2	Y	-0-			-0-
01	2480 N	1902	-0-	-578 B	-0-	319	1	1583	2	Y	-0-			-0-
02	2212 N	2165	-0-	-47 B	-0-	317	1	1848	2	Y	-0-			-0-
*03	2565 N	2565	-0-	-0- B	-0-	390	1	2175	2	Y	-0-			-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARD ADCOCK (MIOCENE 2240) 76396 115 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLUEBONNET EXPLORATION COMPANY 076830
ADCOCK, RICHARD WELL #: 1 RRCID -> 125002 COMPL. DATE 06/29/1987 TOTAL DEPTH 5700 PERF. 2238 - 2241

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARD ADCOCK (2950) 76396 660 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
ATKINSON, MARY ET AL WELL #: 1 B RRCID -> 273437 COMPL. DATE 03/12/2014 TOTAL DEPTH 5714 PERF. 2926 - 2930

10	9548 #	7075	-0-	-2473	-0-	139	1	6936	2	N	-0-			-0-
11	7680 #	7186	-0-	-494	-0-	141	1	7045	2	N	-0-			-0-
12	7936 #	6007	-0-	-1929	-0-	118	1	5889	2	N	-0-			-0-
01	7068 #	4143	-0-	-2925	-0-	81	1	4062	2	N	-0-			-0-
02	6720 #	3576	-0-	-3144	-0-	70	1	3506	2	N	-0-			-0-
03	7440 #	1625	-0-	-5815	-0-	32	1	1593	2	N	-0-			-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	639	-0-	-694	-0-	20	1	617	2	N	2					130
							2	9									
11	960	N	116	-0-	-844	-0-	10	1	105	2	N	1					131
							1	9									
12	895	N	895	-0-	-0-	-0-	30	1	865	2	N	-0-					131
01	651	N	318	-0-	-333	-0-	10	1	308	2	N	-0-					131
02	2361	N	2361	-0-	-0-	-0-	20	1	2338	2	N	3					134
							3	9									
*03	1981	N	1981	-0-	-0-	-0-	30	1	1942	2	N	8					142
							9	9									

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

ROCHE (6000 SAND) 77538 747 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 8 RRCID -> 251219 COMPL. DATE 07/09/2009 TOTAL DEPTH 7900 PERF. 6701 - 6705

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

ROCHE WELL #: 9 RRCID -> 261759 COMPL. DATE 10/29/2009 TOTAL DEPTH 7385 PERF. 7279 - 7282

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/12/2018 - P/A 01/12/18

ROCHE (6400) 77538 850 NON-ASSOCIATED 49B CNTY: REFUGIO
KOVAR OPERATING, LLC 448984

ROCHE, K. D. A WELL #: 27 RRCID -> 148070 COMPL. DATE 12/09/1993 TOTAL DEPTH 6852 PERF. 6452 - 6462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1308 R	1308	-0-	-0-	-0-	1234	1	74	2	Y	-0-					-0-
11	1411 R	1411	-0-	-0-	-0-	1271	1	140	2	Y	-0-					-0-
12	432 R	432	-0-	-0-	-0-	417	1	15	2	Y	-0-					-0-
01	1302 #	-0-	-0-	-1302	-0-					Y	-0-					-0-
02	1316 #	301	-0-	-1015	-0-	259	1	42	2	Y	-0-					-0-
03	1457 #	196	-0-	-1261	-0-	196	1			Y	-0-					-0-

ROCHE, K. D. A WELL #: 20 RRCID -> 158279 COMPL. DATE 03/12/1996 TOTAL DEPTH 6836 PERF. 6429 - 6433

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. "A" WELL #: 29 RRCID -> 177895 COMPL. DATE 04/25/2000 TOTAL DEPTH 6837 PERF. 6553 - 6557

10	126 R	126	-0-	-0-	-0-	119	1	7	2	Y	-0-					-0-
11	109 R	109	-0-	-0-	-0-	98	1	11	2	Y	-0-					-0-
12	106 R	106	-0-	-0-	-0-	102	1	4	2	Y	-0-					-0-
01	124 #	109	-0-	-15	-0-	94	1	15	2	Y	-0-					-0-
02	291 R	291	-0-	-0-	-0-	250	1	41	2	Y	-0-					-0-
*03	199 R	199	-0-	-0-	-0-	199	1			Y	-0-					-0-

ROCHE, K. D. A WELL #: 5 RRCID -> 178397 COMPL. DATE 04/27/2000 TOTAL DEPTH 6847 PERF. 6564 - 6570

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 4 RRCID -> 178923 COMPL. DATE 09/01/1999 TOTAL DEPTH 6851 PERF. 6564 - 6576

10	619 R	619	-0-	-0-	-0-	613	1	6	2	Y	-0-					-0-
11	1069 R	1069	-0-	-0-	-0-	1058	1	11	2	Y	-0-					-0-
12	112 R	112	-0-	-0-	-0-	108	1	4	2	Y	-0-					-0-
01	124 #	109	-0-	-15	-0-	94	1	15	2	Y	-0-					-0-
02	252 #	-0-	-0-	-252	-0-					Y	-0-					-0-
03	279 #	-0-	-0-	-279	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 28 RRCID -> 181080 COMPL. DATE 10/31/2000 TOTAL DEPTH 6831 PERF. 6756 - 6761

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 24 RRCID -> 184135 COMPL. DATE 03/14/2001 TOTAL DEPTH 6840 PERF. 6556 - 6562

10	108 R	108	-0-	-0-	-0-	102	1	6	2	Y	-0-					-0-
11	109 R	109	-0-	-0-	-0-	98	1	11	2	Y	-0-					-0-
12	44 R	44	-0-	-0-	-0-	42	1	2	2	Y	-0-					-0-
01	100 R	100	-0-	-0-	-0-	86	1	14	2	Y	-0-					-0-
02	488 R	488	-0-	-0-	-0-	420	1	68	2	Y	-0-					-0-
*03	254 R	254	-0-	-0-	-0-	254	1			Y	-0-					-0-

ROCHE (6400) //CONT.// 77538 850 NON-ASSOCIATED 49B CNTY: REFUGIO
KOVAR OPERATING, LLC //CONT.// 448984
ROCHE, K. D. A WELL #: 41 RRCID -> 184136 COMPL. DATE 03/16/2001 TOTAL DEPTH 6832 PERF. 6569 - 6573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			71

ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROLLEM (1ST REAGAN) 77985 600 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
YOUNTS WELL #: 1 RRCID -> 181300 COMPL. DATE 05/21/2009 TOTAL DEPTH 12970 PERF.11820 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/14/2018 - P/A 02/14/18

IVIE SWD WELL #: 2 RRCID -> 194979 COMPL. DATE 05/01/2003 TOTAL DEPTH 5500 PERF. 5166 - 5196

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE (FRIO 8660) 78123 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REPUBLIC RESOURCES, LLC. 703124
ROOKE WELL #: RRCID -> 219281 COMPL. DATE 01/05/2006 TOTAL DEPTH 9096 PERF. 8663 - 8672

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110

WORKED OVER ANOTHER ZONE.. 08/01/2011

ROSS WELLS (MIOCENE) 78421 250 NON-ASSOCIATED EXEMPT CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. 628104
SCHINDLER ET AL GAS UNIT WELL #: 1 RRCID -> 163772 COMPL. DATE 08/24/1996 TOTAL DEPTH 1900 PERF. 1464 - 1470

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/14/2017 - P/A 11/14/17

SCHINDLER ET AL GAS UNIT WELL #: 2 RRCID -> 172635 COMPL. DATE 01/08/1999 TOTAL DEPTH 2000 PERF. 1458 - 1464

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/10/2017 - PLUGGED 11/10/17

SCHINDLER ET AL GAS UNIT WELL #: 3 RRCID -> 177174 COMPL. DATE 06/11/1999 TOTAL DEPTH 1900 PERF. 1497 - 1501

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/15/2017 - PLUGGED 11/15/17

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
11	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
03	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

HUGHES, DAN A. COMPANY, L.P. 411736
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

10	10898 X	10898	-0-	-0- B	-0-	383	1	10333	2	N	165	188	1			215
						182	9									
11	9666 X	9666	-0-	-0- B	-0-	344	1	9162	2	N	145	179	1			181
						160	9									
12	9830 X	9830	-0-	-0- B	-0-	276	1	9374	2	N	164	193	1			152
						180	9									
01	9867 X	9867	-0-	-0- B	-0-	358	1	9363	2	N	133	167	1			118
						146	9									
02	8479 X	8479	-0-	-0- B	-0-	305	1	8058	2	N	105	170	1			53
						116	9									
*03	8958 X	8958	-0-	-0- B	-0-	334	1	8458	2	N	151					204
						166	9									

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

10	11225 X	11225	-0-	-0- B	-0-	397	1	10687	2	N	128	172	1			162
						141	9									
11	11220 X	11220	-0-	-0- B	-0-	401	1	10673	2	N	133	177	1			118
						146	9									
12	12072 X	12072	-0-	-0- B	-0-	341	1	11573	2	N	144					262
						158	9									
01	11379 X	11379	-0-	-0- B	-0-	414	1	10845	2	N	109	182	1			189
						120	9									
02	9796 X	9796	-0-	-0- B	-0-	353	1	9312	2	N	119	181	1			127
						131	9									
*03	10996 X	10996	-0-	-0- B	-0-	413	1	10469	2	N	104					231
						114	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

10	3534 X	3515	-0-	-19 B	-0-	123	1	3313	2	N	72	183	1			121
						79	9									
11	3420 X	3296	-0-	-124 B	-0-	118	1	3139	2	N	35					156
						39	9									
12	3534 X	3349	-0-	-185 B	-0-	96	1	3253	2	N	-0-					156
01	3664 X	3664	-0-	-0- B	-0-	134	1	3516	2	N	13					169
						14	9									
02	3192 X	2758	-0-	-434 B	-0-	100	1	2644	2	N	13					182
						14	9									
03	3503 X	3367	-0-	-136 B	-0-	127	1	3222	2	N	16	69	1			129
						18	9									

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147 X	726	-0-	-421 B	-96963	726	2			N	-0-					129
11	1050 X	983	-0-	-67 B	-96963	983	2			N	-0-	86	1			43
12	1519 X	1304	-0-	-215 B	-96963	1274	2	30	9	N	27					70
01	1519 X	643	-0-	-876 B	-96963	626	2	17	9	N	15					85
02	924 N	585	-0-	-339 B	-96963	585	2			N	-0-	59	1			26
03	0 N	NO RPT	-0-	-0- B	-96963					N	NO RPT					26

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

10	14B2 EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIVE-JAB, INC. 271310
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

10	INJECT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
DOUBLE PLAY OIL & GAS, INC 224880
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 282195 COMPL. DATE 10/26/2016 TOTAL DEPTH 10500 PERF. 9686 - 10040

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480 #	2218	-0-	-262	-0-	2209	2	9	9	Y	8					197
11	2400 #	2007	-0-	-393	-0-	2005	2	2	9	Y	2					199
12	2480 #	2316	-0-	-164	-0-	2310	2	6	9	Y	5	166	1			38
01	2232 #	2179	-0-	-53	-0-	2166	2	13	9	Y	12					50
02	2049 N	2049	-0-	-0-	-0-	2036	2	13	9	Y	12					62
*03	2336 N	2336	-0-	-0-	-0-	2300	2	36	9	Y	33					95

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUSSEK 78988 001 ASSOCIATED CAPACITY CNTY: LAVACA
BARNES MINERAL PRODUCTION, LTD. 049884
BARNES WELL #: 1 RRCID -> 091441 COMPL. DATE 05/08/1980 TOTAL DEPTH 5418 PERF. 5260 - 5266

10	406 N	406	-0-	-0-	-0-	17	1	389	2	N	-0-					-0-
11	379 N	379	-0-	-0-	-0-	17	1	362	2	N	-0-					-0-
12	317 N	317	-0-	-0-	-0-	15	1	302	2	N	-0-					-0-
01	403 N	143	-0-	-260	-0-	7	1	136	2	N	-0-					-0-
02	364 N	341	-0-	-23	-0-	13	1	328	2	N	-0-					-0-
03	310 N	242	-0-	-68	-0-	12	1	230	2	N	-0-					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

10	32 N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					23
11	30 N	30	-0-	-0-	-0-	1	1	29	2	N	-0-					23
12	62 N	36	-0-	-26	-0-	1	1	35	2	N	-0-	13	7			10
01	31 N	30	-0-	-1	-0-	19	1	11	2	N	-0-					10
02	28 N	19	-0-	-9	-0-	1	1	18	2	N	-0-					10
*03	74 N	74	-0-	-0-	-0-	2	1	72	2	N	-0-					10

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

10	1271 N	967	-0-	-304	-0-	46	1	908	2	N	12					102
						13	9									
11	990 N	876	-0-	-114	-0-	39	1	824	2	N	12					114
						13	9									
12	1054 N	609	-0-	-445	-0-	266	1	326	2	N	15	39	7			90
						17	9									
01	961 N	694	-0-	-267	-0-	216	1	463	2	N	14					104
						15	9									
02	812 N	511	-0-	-301	-0-	218	1	292	2	N	1					105
						1	9									
*03	728 N	728	-0-	-0-	-0-	169	1	548	2	N	10					115
						11	9									

RYAN (WILCOX 10,600) //CONT.// 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	6	-0-	-304	-0-	6	2			Y	-0-					-0-
11	180	X	7	-0-	-173	-0-	7	2			Y	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
02	T. A.		8	-0-	8	8	8	2			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	8					Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 01/07/2005 TOTAL DEPTH 12508 PERF.10336 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3562	X	3562	-0-	-0-	-0-	3537	3	25	9	N	23	23	8			96
11	3420	X	3420	-0-	-0-	-0-	3418	3	2	9	N	2	2	8			96
12	3165	X	3165	-0-	-0-	-0-	3155	3	10	9	N	9	9	8			96
01	3957	X	3957	-0-	-0-	-0-	3949	3	8	9	N	7	7	8			96
02	3220	X	3207	-0-	-13	-0-	3119	3	88	9	N	80	80	8			96
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					96

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16182	X	13695	-0-	-2487	-0-	13589	3	106	9	N	96	24	8			172
11	14790	X	13522	-0-	-1268	-0-	13433	3	89	9	N	81	179	1	1	8	73
12	15283	X	13964	-0-	-1319	-0-	13887	3	77	9	N	70	9	8			134
01	13919	X	13458	-0-	-461	-0-	13356	3	102	9	N	93	8	8			219
*02	13214	X	13214	-0-	-0-	-0-	13018	3	196	9	N	178	181	1	81	8	135
03	13981	X	NO RPT	-0-	-13981	-0-					N	NO RPT					135

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10021	X	10021	-0-	-0-	-0-	9969	3	52	9	N	47	23	8			176
11	9793	X	9793	-0-	-0-	-0-	9761	3	32	9	N	29	1	8			204
12	9138	X	9138	-0-	-0-	-0-	9107	3	31	9	N	28	176	1	9	8	47
01	7649	X	7649	-0-	-0-	-0-	7612	3	37	9	N	34	7	8			74
02	9128	X	7812	-0-	-1316	-0-	7707	3	105	9	N	95	73	8			96
03	10106	X	NO RPT	-0-	-10106	-0-					N	NO RPT					96

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAINT ARMO (WILCOX, LOWER STEVE)//CONT.// 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14973 #	11887	-0-	-3086	-0-	11720	3	167	9	N	152	181	1	1	8	122
11	13770 #	10809	-0-	-2961	-0-	10666	3	143	9	N	130					252
12	13516 #	11004	-0-	-2512	-0-	10835	3	169	9	N	154	181	1			225
01	12524 #	10377	-0-	-2147	-0-	10243	3	134	9	N	122	182	1			165
02	11312 #	9456	-0-	-1856	-0-	9336	3	120	9	N	109	180	1	2	8	92
03	11873 #	NO RPT	-0-	-11873	-0-					N	NO RPT					92

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			26
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			26
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			26
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			26
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			26
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			26

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

10	93 N	-0-	-0-	-93	-0-	N	-0-			-0-
11	90 N	-0-	-0-	-90	-0-	N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PINTAIL OIL & GAS, LLC 665697
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

10	561 N	561	-0-	-0-	-0-	561	1	N	-0-	-0-
11	509 N	509	-0-	-0-	-0-	509	1	N	-0-	-0-
12	513 N	513	-0-	-0-	-0-	513	1	N	-0-	-0-
01	558 N	508	-0-	-50	-0-	508	1	N	-0-	-0-
02	513 N	513	-0-	-0-	-0-	513	1	N	-0-	-0-
*03	550 N	550	-0-	-0-	-0-	550	1	N	-0-	-0-

SALEM (1300) //CONT.// 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC //CONT.// 665697
MC CAN WELL #: D 2 RRCID -> 270304 COMPL. DATE 09/19/2011 TOTAL DEPTH 4300 PERF. 1330 - 1340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93 N	-0-	-0-	-93	-0-				N	-0-			-0-
11	90 N	-0-	-0-	-90	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	573 R	573	-0-	-0-	-0-	573	1		N	-0-			-0-
11	560 R	560	-0-	-0-	-0-	560	1		N	-0-			-0-
12	651 #	471	-0-	-180	-0-	471	1		N	-0-			-0-
01	651 #	437	-0-	-214	-0-	437	1		N	-0-			-0-
02	532 N	433	-0-	-99	-0-	433	1		N	-0-			-0-
*03	472 N	472	-0-	-0-	-0-	472	1		N	-0-			-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3592 X	3592	-0-	-0-	-0-	3592	2			N	-0-					-0-
11	3457 X	3457	-0-	-0-	-0-	3457	2			N	-0-					-0-
12	3054 X	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-
01	3596 X	2631	-0-	-965	-0-	2631	2			N	-0-					-0-
02	3248 X	2985	-0-	-263	-0-	2985	2			N	-0-					-0-
*03	4011 X	4011	-0-	-0-	-0-	4011	2			N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3200) 79782 774 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 6 RRCID -> 219798 COMPL. DATE 01/20/2006 TOTAL DEPTH 4200 PERF. 3278 - 3287

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS RANCH WELL #: 7 C RRCID -> 259770 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3245 - 3251

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/14/2017 - P/A 12/14/17

SALEM (3400) 79782 817 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 7T RRCID -> 259771 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3375 - 3380

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/14/2017 - P/A 12/14/17

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3680) 79782 850 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 2 RRCID -> 207958 COMPL. DATE 01/04/2005 TOTAL DEPTH 4500 PERF. 3766 - 3780

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 A	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/07/2017 - P/A 12/07/17

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INLAND OCEAN, INC. 424607
SIBLEY WELL #: 1 RRCID -> 254598 COMPL. DATE 09/21/2009 TOTAL DEPTH 4610 PERF. 2537 - 2539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2263 X	949	-0-	-1314	-0-	9 1	940 2	N	-0-			-0-
11	2100 X	-0-	-0-	-2100	-0-			N	-0-			-0-
12	1922 X	-0-	-0-	-1922	-0-			N	-0-			-0-
01	1426 X	-0-	-0-	-1426	-0-			N	-0-			-0-
02	6 N	6	-0-	-0-	-0-	6 2		N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2600 MIOCENE) //CONT.// 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1736 X	1736	-0-	-0-	-0-	186	1	1550	2	N	-0-			-0-
11	1686 N	1686	-0-	-0-	-0-	186	1	1500	2	N	-0-			-0-
12	1674 N	1570	-0-	-104	-0-	186	1	1384	2	N	-0-			-0-
01	1686 N	1686	-0-	-0-	-0-	186	1	1500	2	N	-0-			-0-
*02	1334 N	1334	-0-	-0-	-0-	168	1	1166	2	N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 2 RRCID -> 215282 COMPL. DATE 01/05/2005 TOTAL DEPTH 3210 PERF. 2442 - 2445

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

10	DLQ G-10	NO RPT	-0-	-0-	716					Y	NO RPT			10
11	DLQ G-10	NO RPT	-0-	-0-	716					Y	NO RPT			10
12	DLQ G-10	NO RPT	-0-	-0-	716					Y	NO RPT			10
01	DLQ G-10	NO RPT	-0-	-0-	716					Y	NO RPT			10
02	DLQ G-10	NO RPT	-0-	-0-	716					Y	NO RPT			10
03	H15 VIOL	NO RPT	-0-	-0-	716					Y	NO RPT			10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

10	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-3) //CONT.// 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC //CONT.// 189894
LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

10	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
11	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
12	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
01	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
02	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
03	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

10	DLQ G-10	NO RPT	-0-	-0-	993			Y	NO RPT			8
11	DLQ G-10	NO RPT	-0-	-0-	993			Y	NO RPT			8
12	DLQ G-10	NO RPT	-0-	-0-	993			Y	NO RPT			8
01	DLQ G-10	NO RPT	-0-	-0-	993			Y	NO RPT			8
02	DLQ G-10	NO RPT	-0-	-0-	993			Y	NO RPT			8
03	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511 #	1927	-0-	-584	-0-	1626	3	33	4	N	244	361	1			389
						268	9									
*11	2340 #	1976	-0-	-364	-0-	1621	3	32	4	N	294	179	1			504
						323	9									
*12	2418 #	678	-0-	-1740	-0-	579	3	14	4	N	77	181	1			400
						85	9									
*01	2349 R	2349	-0-	-0-	-0-	1937	3	26	4	N	351	180	1			571
						386	9									
02	2128 N	1968	-0-	-160	-0-	1806	3	13	4	N	135	192	1			514
						149	9									
*03	2325 N	2325	-0-	-0-	-0-	1975	3	24	4	N	296	184	1			626
						326	9									

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

10	155 N	51	-0-	-104	-0-	12	1	39	2	N	-0-					151
11	118 N	118	-0-	-0-	-0-	38	1	80	2	N	-0-					151
12	155 N	79	-0-	-76	-0-	24	1	55	2	N	-0-					151
*01	75 N	75	-0-	-0-	-0-	18	1	57	2	N	-0-					151
02	72 N	72	-0-	-0-	-0-	19	1	53	2	N	-0-					151
03	93 N	24	-0-	-69	-0-	15	1	9	2	N	-0-					151

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

10	287 N	287	-0-	-0-	-0-	68	1	219	2	N	-0-					135
11	177 N	177	-0-	-0-	-0-	57	1	120	2	N	-0-					135
12	186 N	-0-	-0-	-186	-0-					N	-0-					135
*01	279 N	40	-0-	-239	-0-	10	1	30	2	N	-0-					135
02	52 N	52	-0-	-0-	-0-	11	1	41	2	N	-0-					135
03	0 N	-0-	-0-	-0-	-0-					N	-0-					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

10	248 N	112	-0-	-136	-0-	27	1	85	2	N	-0-					-0-
11	150 N	150	-0-	-0-	-0-	48	1	102	2	N	-0-					-0-
12	279 N	119	-0-	-160	-0-	36	1	83	2	N	-0-					-0-
01	124 N	91	-0-	-33	-0-	22	1	69	2	N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124 N	15	-0-	-109	-0-	12	1	3	2	N	-0-					-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

10	217 N	117	-0-	-100	-0-	28	1	89	2	N	-0-					-0-
11	180 N	162	-0-	-18	-0-	52	1	110	2	N	-0-					-0-
12	155 N	-0-	-0-	-155	-0-					N	-0-					-0-
01	124 N	48	-0-	-76	-0-	12	1	36	2	N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	28 N	28	-0-	-0-	-0-	19	1	9	2	N	-0-					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968 X	2989	-0-	-979	-0-	175	1	2814	2	N	-0-					54
11	3810 X	2795	-0-	-1015	-0-	168	1	2627	2	N	-0-					54
12	3534 X	3033	-0-	-501	-0-	187	1	2846	2	N	-0-					54
01	3038 X	2263	-0-	-775	-0-	113	1	2150	2	N	-0-					54
02	2688 X	2527	-0-	-161	-0-	92	1	2435	2	N	-0-					54
03	3038 X	3036	-0-	-2	-0-	101	1	2935	2	N	-0-					54

WOOD WELL #: 58 RRCID -> 181582 COMPL. DATE 09/13/2000 TOTAL DEPTH 5264 PERF. 2860 - 2864

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/01/2017 - PLUGGED 11/01/17

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 5 RRCID -> 161798 COMPL. DATE 01/27/1997 TOTAL DEPTH 5112 PERF. 2928 - 2932

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4140, STRAY) 81077 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 T RRCID -> 053837 COMPL. DATE 09/01/1972 TOTAL DEPTH 5307 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209 N	998	-0-	-211	-0-	60	1	938	2	N	-0-					-0-
11	1110 N	678	-0-	-432	-0-	41	1	637	2	N	-0-					-0-
12	1116 N	612	-0-	-504	-0-	38	1	574	2	N	-0-					-0-
01	555 N	555	-0-	-0-	-0-	28	1	527	2	N	-0-					-0-
02	1014 N	1014	-0-	-0-	-0-	37	1	977	2	N	-0-					-0-
*03	1132 N	1132	-0-	-0-	-0-	38	1	1094	2	N	-0-					-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 C RRCID -> 004092 COMPL. DATE 06/17/1961 TOTAL DEPTH 5307 PERF. 4685 - 4695

10 SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11 SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4700) //CONT.// 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 63 RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126

PLUGGED AND ABANDONED_____ 07/21/2017 - P/A 07/21/17

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

10	2046 X	1726	-0-	-320	-0-	101	1	1625	2	N	-0-			77
11	1980 X	1610	-0-	-370	-0-	97	1	1513	2	N	-0-			77
12	2046 X	1744	-0-	-302	-0-	107	1	1637	2	N	-0-			77
01	1829 X	1315	-0-	-514	-0-	66	1	1249	2	N	-0-			77
02	1551 N	1551	-0-	-0-	-0-	56	1	1495	2	N	-0-			77
*03	1809 N	1809	-0-	-0-	-0-	60	1	1749	2	N	-0-			77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

10	1676 N	1676	-0-	-0-	-0-	110	1	1566	2	N	-0-			27
11	1540 N	1540	-0-	-0-	-0-	93	1	1447	2	N	-0-			27
12	1550 N	1462	-0-	-88	-0-	90	1	1372	2	N	-0-			27
01	1068 N	1068	-0-	-0-	-0-	53	1	1015	2	N	-0-			27
02	1400 N	1111	-0-	-289	-0-	40	1	1071	2	N	-0-			27
03	1457 N	1234	-0-	-223	-0-	41	1	1193	2	N	-0-			27

WOOD WELL #: 108 RRCID -> 214332 COMPL. DATE 07/19/2005 TOTAL DEPTH 5000 PERF. 4784 - 4834

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WOOD "E" WELL #: 101 RRCID -> 214333 COMPL. DATE 07/14/2005 TOTAL DEPTH 5200 PERF. 4810 - 4834

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SARCO CREEK (4800) //CONT.// 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD 'E' WELL #: 124 RRCID -> 272725 COMPL. DATE 07/13/2013 TOTAL DEPTH 5050 PERF. 4806 - 4816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 59 RRCID -> 177197 COMPL. DATE 03/09/2000 TOTAL DEPTH 5274 PERF. 5020 - 5022

10	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/20/2017 - P/A 10/20/17

WOOD, CARRIE G. WELL #: 55 RRCID -> 178798 COMPL. DATE 11/11/1999 TOTAL DEPTH 5304 PERF. 5024 - 5062

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

10	3089 N	2498	-0-	-591	-0-	147	1	2351	2	N	-0-					-0-
11	2400	1447	-0-	-953	-0-	87	1	1360	2	N	-0-					-0-
12	2480	1523	-0-	-957	-0-	94	1	1429	2	N	-0-					-0-
01	2480	1174	-0-	-1306	-0-	59	1	1115	2	N	-0-					-0-
02	2240	1299	-0-	-941	-0-	47	1	1252	2	N	-0-					-0-
03	2480	1535	-0-	-945	-0-	51	1	1484	2	N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) //CONT.// 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			97
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			97
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4340 X	2831	-0-	-1509 B	-0-	135	1	2696	3	Y	-0-			42
11	4200 X	3924	-0-	-276 B	-0-	209	1	3715	3	Y	-0-			42
12	4340 X	1097	-0-	-3243 B	-0-	60	1	1037	3	Y	-0-			42
01	4440 X	4440	-0-	-0- B	-0-	211	1	4229	3	Y	-0-			42
02	3668 X	2930	-0-	-738 B	-0-	163	1	2767	3	Y	-0-			42
03	4061 X	3801	-0-	-260 B	-0-	203	1	3598	3	Y	-0-			42

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

10	4154 X	1050	-0-	-3104 B	-0-	50	1	1000	3	Y	-0-			15
11	2070 X	1002	-0-	-1068 B	-0-	53	1	949	3	Y	-0-			15
12	1581 X	355	-0-	-1226 B	-0-	19	1	336	3	Y	-0-			15
01	1685 X	1685	-0-	-0- B	-0-	80	1	1605	3	Y	-0-			15
02	3855 X	3855	-0-	-0- B	-0-	214	1	3641	3	Y	-0-			15
*03	1491 X	1491	-0-	-0- B	-0-	80	1	1411	3	Y	-0-			15

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

10	2976 X	2335	-0-	-641 B	-0-	111	1	2224	3	N	-0-			-0-
11	2790 X	2790	-0-	-0- B	-0-	148	1	2642	3	N	-0-			-0-
12	2573 X	705	-0-	-1868 B	-0-	38	1	667	3	N	-0-			-0-
01	3036 X	3036	-0-	-0- B	-0-	144	1	2892	3	N	-0-			-0-
02	2621 N	2621	-0-	-0- B	-0-	146	1	2475	3	N	-0-			-0-
*03	2786 N	2786	-0-	-0- B	-0-	149	1	2637	3	N	-0-			-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

10	26164 X	22502	-0-	-3662 B	-0-	1073	1	21417	3	Y	11			36
						12	9							
11	25320 X	24761	-0-	-559 B	-0-	1316	1	23430	3	Y	14			50
						15	9							
12	26381 X	8657	-0-	-17724 B	-0-	471	1	8176	3	Y	9	2	8	57
						10	9							
01	26381 X	21735	-0-	-4646 B	-0-	1033	1	20689	3	Y	12			69
						13	9							
02	26003 X	26003	-0-	-0- B	-0-	1445	1	24539	3	Y	17			86
						19	9							
*03	26907 X	26907	-0-	-0- B	-0-	1436	1	25448	3	Y	21			107
						23	9							

MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

10	7812 X	7091	-0-	-721 B	-0-	338	1	6753	3	N	-0-			26
11	8475 X	8475	-0-	-0- B	-0-	451	1	8024	3	N	-0-			26
12	7812 X	2743	-0-	-5069 B	-0-	149	1	2594	3	N	-0-			26
01	7983 X	7983	-0-	-0- B	-0-	380	1	7603	3	N	-0-			26
02	7056 X	6737	-0-	-319 B	-0-	375	1	6362	3	N	-0-			26
03	7812 X	7502	-0-	-310 B	-0-	401	1	7101	3	N	-0-			26

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2821 X	2661	-0-	-160 B	-0-	126	1	2517	3	N	16			50
						18	9							
11	2730 X	1957	-0-	-773 B	-0-	104	1	1853	3	N	-0-			50
12	2511 X	1021	-0-	-1490 B	-0-	56	1	965	3	N	-0-			50
01	2666 X	238	-0-	-2428 B	-0-	11	1	227	3	N	-0-			50
02	1820 N	217	-0-	-1603 B	-0-	12	1	205	3	N	-0-			50
*03	1729 N	1729	-0-	-0- B	-0-	89	1	1581	3	N	54			104
						59	9							

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

10	8556 X	7456	-0-	-1100 B	-0-	356	1	7100	3	Y	-0-			67
11	7860 X	7122	-0-	-738 B	-0-	379	1	6743	3	Y	-0-			67
12	8122 X	2213	-0-	-5909 B	-0-	120	1	2093	3	Y	-0-			67
01	8441 X	8441	-0-	-0- B	-0-	401	1	8040	3	Y	-0-			67
02	9995 X	9995	-0-	-0- B	-0-	556	1	9439	3	Y	-0-			67
*03	9110 X	9110	-0-	-0- B	-0-	487	1	8623	3	Y	-0-			67

MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

10	8060 X	4900	-0-	-3160 B	-0-	233	1	4658	3	Y	8			30
						9	9							
11	6742 X	6742	-0-	-0- B	-0-	358	1	6369	3	Y	14			44
						15	9							
12	6727 X	2212	-0-	-4515 B	-0-	120	1	2084	3	Y	7			51
						8	9							
01	6774 X	6774	-0-	-0- B	-0-	321	1	6440	3	Y	12			63
						13	9							
02	6520 X	6520	-0-	-0- B	-0-	362	1	6140	3	Y	16			79
						18	9							
03	6975 X	5966	-0-	-1009 B	-0-	317	1	5619	3	Y	27			106
						30	9							

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

10	3131 X	2649	-0-	-482 B	-0-	126	1	2506	3	N	15			47
						17	9							
11	2790 X	2304	-0-	-486 B	-0-	122	1	2171	3	N	10			57
						11	9							
12	2883 X	728	-0-	-2155 B	-0-	39	1	686	3	N	3			60
						3	9							
01	3083 X	3083	-0-	-0- B	-0-	146	1	2920	3	N	15			75
						17	9							
02	2496 X	2496	-0-	-0- B	-0-	138	1	2336	3	N	20			95
						22	9							
*03	2828 X	2828	-0-	-0- B	-0-	150	1	2660	3	N	16			111
						18	9							

COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

10	24961 X	24961	-0-	-0- B	-0-	1191	1	23770	3	N	-0-			170
11	22646 X	22646	-0-	-0- B	-0-	1204	1	21442	3	N	-0-			170
12	38564 X	8549	-0-	-30015 B	-0-	465	1	8084	3	N	-0-			170
01	38564 X	24610	-0-	-13954 B	-0-	1170	1	23440	3	N	-0-			170
02	34832 X	23771	-0-	-11061 B	-0-	1322	1	22449	3	N	-0-			170
03	24955 X	23694	-0-	-1261 B	-0-	1266	1	22428	3	N	-0-			170

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 T RRCID -> 138947 COMPL. DATE 09/12/2006 TOTAL DEPTH 6512 PERF. 6155 - 6229

10	1240 X	51	-0-	-1189	-0-	28	1	23 3	N	-0-		123
11	600 X	-0-	-0-	-600	-0-				N	-0-		123
12	620 X	-0-	-0-	-620	-0-				N	-0-		123
01	62 X	1	-0-	-61	-0-	1	3		N	-0-		123
02	56 X	-0-	-0-	-56	-0-				N	36		159
03	62 X	-0-	-0-	-62	-0-				N	-0-		159

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TREK RESOURCES, INC. //CONT.// 867578
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	8639	-0-	-258	-0-	8571	3	68	9	N	62	180	1			93
11	8610	X	8250	-0-	-360	-0-	8214	3	36	9	N	33					126
12	8395	X	8395	-0-	-0-	-0-	8333	3	62	9	N	56					182
01	8649	X	7778	-0-	-871	-0-	7694	3	84	9	N	76	181	1			77
02	8639	X	8639	-0-	-0-	-0-	8571	3	68	9	N	62					139
03	8649	X	7743	-0-	-906	-0-	7678	3	65	9	N	59					198

FENNER-STORMONT WELL #: 1 RRCID -> 282713 COMPL. DATE 05/01/2017 TOTAL DEPTH 6520 PERF. 6395 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20150	X	17967	-0-	-2183	-0-	17551	3	416	9	N	378	371	1			301
11	19500	X	14734	-0-	-4766	-0-	14426	3	308	9	N	280	375	1			206
12	15128	X	14592	-0-	-536	-0-	14368	3	224	9	N	204	186	1			224
01	17980	X	11342	-0-	-6638	-0-	11112	3	230	9	N	209	164	1			269
02	17746	X	17746	-0-	-0-	-0-	17551	3	195	9	N	177	184	1			262
03	17980	X	14628	-0-	-3352	-0-	14451	3	177	9	N	161	189	1			234

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114407	X	114407	-0-	-0-	-0-	114407	2			N	-0-					-0-
11	107439	X	107439	-0-	-0-	-0-	107439	2			N	-0-					-0-
12	107859	X	107859	-0-	-0-	-0-	107859	2			N	-0-					-0-
01	92488	X	92488	-0-	-0-	-0-	92488	2			N	-0-					-0-
02	81802	X	81802	-0-	-0-	-0-	81802	2			N	-0-					-0-
*03	92299	X	92299	-0-	-0-	-0-	92299	2			N	-0-					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHARONLEE (SLIGO) //CONT.// 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23389	23389	-0-	-0-	-0-	2049	1	21340	2	Y	-0-			-0-
11	21408	19704	-0-	-1704	-0-	1970	1	17734	2	Y	-0-			-0-
12	18600	20422	-0-	1822	1822	1818	1	18604	2	Y	-0-			-0-
01	22548	19663	-0-	-2885	-0-	1633	1	18030	2	Y	-0-			-0-
02	20720 #	18501	-0-	-2219	-0-	1308	1	17193	2	Y	-0-			-0-
03	23374 #	NO RPT	-0-	-23374	-0-					Y	NO RPT			-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

10	14B2 EXT	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-2) //CONT.// 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

10	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-4) //CONT.// 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (9400) 83141 912 ASSOCIATED PRORATED CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

10	0	10534	-0-	10534	B	73180	10228	2	306	9	N	278	177	1		101
11	0	7870	-0-	7870	B	81050	7665	2	205	9	N	186	287	1		-0-
12	0	6574	-0-	6574	B	87624	6391	2	183	9	N	166	166	1		-0-
01	0	4953	-0-	4953	B	92577	4780	2	173	9	Y	157	157	1		-0-
02	0	3012	-0-	3012	B	95589	2907	2	105	9	Y	95	95	1		-0-
03/01 BALANCING DATE STATUS -> 95589																
03	0	NO RPT	-0-	-0-	B	95589					Y	NO RPT				-0-

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

10	0	49412	-0-	49412	B	315911	47798	2	1614	9	N	1467	1567	1		627
11	0	46290	-0-	46290	B	362201	44968	2	1322	9	N	1202	1231	1		598
12	0	36298	-0-	36298	B	398499	35231	2	1067	9	N	970	1199	1		369
01	0	22995	-0-	22995	B	421494	22248	2	747	9	Y	679	508	1		540
02	0	18516	-0-	18516	B	440010	18078	2	438	9	Y	398	507	1		431
03/01 BALANCING DATE STATUS -> 440010																
03	0	NO RPT	-0-	-0-	B	440010					Y	NO RPT				431

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

10	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100 N	1231	-0-	-1869	1281	1207	2	24	9	Y	22					106
11	2530 N	1249	-0-	-1281	-0-	1215	2	34	9	Y	31					137
12	1830 N	1830	-0-	-0-	-0-	1807	2	23	9	Y	21	90	1			68
01	1240 N	714	-0-	-526	-0-	692	2	22	9	Y	20					88
*02	DLQ G-10	957	-0-	957	957	927	2	30	9	Y	27	54	1			61
03	DLQ G-10	1223	-0-	1223	2180	1197	2	26	9	Y	24					92

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

SHERMAN OFFSHORE (2900 A) 83189 450 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
EOG RESOURCES, INC. 253162
STATE TRACT 721-S WELL #: 1 RRCID -> 121577 COMPL. DATE 06/18/1986 TOTAL DEPTH 6087 PERF. 2974 - 2978

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 L RRCID -> 132259 COMPL. DATE 07/28/1989 TOTAL DEPTH 4615 PERF. 3122 - 3126

10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

SHERMAN OFFSHORE (3000) 83189 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
EOG RESOURCES, INC. 253162
STATE TRACT 721-S WELL #: 1 U RRCID -> 061145 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (4100) 83189 620 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
EOG RESOURCES, INC. 253162
STATE TRACT 721-S WELL #: 1 L RRCID -> 061329 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 U RRCID -> 131844 COMPL. DATE 01/07/2009 TOTAL DEPTH 4615 PERF. 1750 - 1770

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

10	155 N	28	-0-	-127	B	-0-	2	1	26	3	N	-0-			-0-
11	206 N	206	-0-	-0-	B	-0-	13	1	193	3	N	-0-			-0-
12	775 N	92	-0-	-683	B	-0-	7	1	85	3	N	-0-			-0-
01	144 N	144	-0-	-0-	B	-0-	13	1	131	3	N	-0-			-0-
02	196 N	192	-0-	-4	B	-0-	20	1	172	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	276 N	276	-0-	-0-	B	-0-	32	1	244	3	N	-0-			-0-

ZACHRY EXPLORATION, LLC 950468
FINGER ET AL UNIT WELL #: 1 RRCID -> 282337 COMPL. DATE 01/13/2017 TOTAL DEPTH 4390 PERF. 3750 - 3760

10	0 N	-0-	-0-	-0-	B	-0-					N	-0-	-0-

PLUGGED AND ABANDONED_____ 10/17/2017 - PLUGGED 10/17/17

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 3610 PERF. 1804 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6665	-0-	-0-	-6665	-0-			N	-0-			-0-
11	6450	-0-	-0-	-6450	-0-			N	-0-			-0-
12	6665	-0-	-0-	-6665	-0-			N	-0-			-0-
01	6665	-0-	-0-	-6665	-0-			N	-0-			-0-
02	6020	-0-	-0-	-6020	-0-			N	-0-			-0-
03	6665	-0-	-0-	-6665	-0-			N	-0-			-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

10	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-

SITTON (MIOCENE 1900) 83802 317 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
GULF SANDS OIL CO. 338530
STEEN, JOHN WELL #: 1 RRCID -> 078579 COMPL. DATE 03/25/1978 TOTAL DEPTH 3138 PERF. 1870 - 1874

10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/27/2017 - PLUGGED 10/27/17

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 01/09/2014 TOTAL DEPTH 5110 PERF. 4342 - 4420

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
B D PRODUCTION CO., INC. 040190
REMMERS WELL #: 2 A RRCID -> 223282 COMPL. DATE 10/13/2006 TOTAL DEPTH 4850 PERF. 4140 - 4147

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SLICK (PETTUS) //CONT.// 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				95
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				95
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				95
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

10	916	N	916	-0-	-0-	-0-	916	2			N	-0-				-0-
11	875	N	875	-0-	-0-	-0-	875	2			N	-0-				-0-
12	1054	N	919	-0-	-135	-0-	919	2			N	-0-				-0-
01	930	N	699	-0-	-231	-0-	699	2			N	-0-				-0-
02	812	N	444	-0-	-368	-0-	444	2			N	-0-				-0-
03	930	N	868	-0-	-62	-0-	868	2			N	-0-				-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

SLICK, NE. (7600) //CONT.// 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
IBROM WELL #: 1 RRCID -> 128532 COMPL. DATE 07/01/1991 TOTAL DEPTH 7900 PERF. 7518 - 7525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	0 A	-0-	-0-	-0-	-0-					N	-0-	10	7			-0-
		PLUGGED AND ABANDONED_____ 11/06/2017 - P/A 11/06/17														

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

10	15376 X	12709	-0-	-2667	-0-	12	1	12442	2	N	232	180	1			180
						255	9									
11	14880 X	11427	-0-	-3453	-0-	11155	2	272	9	N	247	375	1			52
12	14880 X	11242	-0-	-3638	-0-	362	1	10682	2	N	180					232
						198	9									
01	14880 X	10609	-0-	-4271	-0-	34	1	10387	2	N	171	351	1			52
						188	9									
02	13440 X	9261	-0-	-4179	-0-	22	1	9090	2	N	135					187
						149	9									
03	12710 X	10455	-0-	-2255	-0-	10319	2	136	9	N	124	183	1			128

NELSON, JAMES L. 604295
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

10	93 X	55	-0-	-38	-0-	55	1			N	-0-					160
11	90 X	50	-0-	-40	-0-	50	1			N	-0-					160
12	62 X	56	-0-	-6	-0-	56	1			N	-0-					160
01	62 X	57	-0-	-5	-0-	57	1			N	-0-					160
02	56 N	54	-0-	-2	-0-	54	1			N	-0-					160
*03	54 N	54	-0-	-0-	-0-	54	1			N	-0-					160

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

10	465 #	8	-0-	-457	-0-	8	2			N	-0-					-0-
11	450 #	345	-0-	-105	-0-	345	2			N	-0-					-0-
12	324 R	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	341 #	184	-0-	-157	-0-	184	2			N	-0-					-0-
02	11 N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*03	1045 N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3100) 84105 558 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
WOLTERS, R. & J. WELL #: 2 RRCID -> 004151 COMPL. DATE 01/15/1954 TOTAL DEPTH 4390 PERF. 3100 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
DUDERSTADT, SOPHIE S. GAS UNIT WELL #: 1 RRCID -> 066805 COMPL. DATE 05/22/1976 TOTAL DEPTH 4519 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
HOWARD EXPLORATION, INC. 405950
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	#	-0-	-0-	-1953	-0-					N	-0-					-0-
11	1320	#	313	-0-	-1007	-0-	313	2			N	-0-					-0-
12	1364	#	-0-	-0-	-1364	-0-					N	-0-					-0-
01	899	#	100	-0-	-799	-0-	100	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
*03	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					173
11	0	N	-0-	-0-	-0-	-0-					N	-0-					173
12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					173

SOL WEST (MACKHANK) 84514 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 1 RRCID -> 086944 COMPL. DATE 09/20/1979 TOTAL DEPTH 9342 PERF. 9201 - 9207

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TERRAFINA ENERGY, LLC 843271
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

10	5363	#	3167	-0-	-2196	-0-	93	1	3021	2	N	48	181	1			49
							53	9									
11	3084	R	3084	-0-	-0-	-0-	91	1	2957	2	N	33					82
							36	9									
12	2281	R	2281	-0-	-0-	-0-	67	1	2188	2	N	24					106
							26	9									
01	2821	#	2027	-0-	-794	-0-	59	1	1925	2	N	39					145
							43	9									
02	2856	#	1982	-0-	-874	-0-	59	1	1914	2	N	8					153
							9	9									
03	3193	#	2570	-0-	-623	-0-	75	1	2431	2	N	58					211
							64	9									

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

10	6712	X	6712	-0-	-0-	-0-	70	1	6640	2	N	2				144
							2	9								
11	8365	X	8365	-0-	-0-	-0-	100	1	8264	2	N	1				145
							1	9								
12	9455	X	9455	-0-	-0-	-0-	100	1	9354	2	N	1				146
							1	9								
01	6510	X	3902	-0-	-2608	-0-	50	1	3852	2	N	-0-				146
02	5880	X	5534	-0-	-346	-0-	50	1	5484	2	N	-0-				146
03	6510	X	3004	-0-	-3506	-0-	50	1	2954	2	N	-0-				146

BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

10	9993	X	9993	-0-	-0-	-0-	100	1	9597	2	N	269	191	1		267
							296	9								
11	10200	X	10200	-0-	-0-	-0-	100	1	9639	2	N	419	379	1		307
							461	9								
12	2480	X	1654	-0-	-826	-0-	25	1	1584	2	N	41	183	1		165
							45	9								
01	5407	X	5407	-0-	-0-	-0-	50	1	5357	2	N	-0-				165
02	14913	X	14913	-0-	-0-	-0-	75	1	14431	2	N	370	370	1		165
							407	9								
*03	11160	X	11160	-0-	-0-	-0-	75	1	10493	2	N	538	535	1		168
							592	9								

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

10	23498	X	21191	-0-	-2307	-0-	20742	2	449	9	N	408	360	1		252
11	22740	X	15863	-0-	-6877	-0-	15420	2	443	9	N	403	520	1		135
12	23498	X	14897	-0-	-8601	-0-	14448	2	449	9	N	408	180	1		363
01	21204	X	18205	-0-	-2999	-0-	17789	2	416	9	N	378	539	1		202
02	19152	X	17109	-0-	-2043	-0-	16913	2	196	9	N	178	178	1		202
*03	24852	X	24852	-0-	-0-	-0-	24261	2	591	9	N	537	534	1		205

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	785	-0-	-517	-0-	785	2			N	-0-					-0-
11	990	X	461	-0-	-529	-0-	461	2			N	-0-					-0-
12	713	X	568	-0-	-145	-0-	568	2			N	-0-					-0-
01	775	X	449	-0-	-326	-0-	449	2			N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*03	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-

FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 280708 COMPL. DATE 12/12/2013 TOTAL DEPTH 3600 PERF. 1776 - 1786

10	9982	X	9626	-0-	-356	-0-	593	1	9033	2	N	-0-					-0-
11	9660	X	8603	-0-	-1057	-0-	580	1	8023	2	N	-0-					-0-
12	10323	X	9546	-0-	-777	-0-	610	1	8936	2	N	-0-					-0-
01	10323	X	6371	-0-	-3952	-0-	327	1	6044	2	N	-0-					-0-
02	9324	X	8366	-0-	-958	-0-	384	1	7982	2	N	-0-					-0-
03	9641	X	8176	-0-	-1465	-0-	500	1	7676	2	N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, ALTON WELL #: 2 RRCID -> 174165 COMPL. DATE 03/26/1999 TOTAL DEPTH 3535 PERF. 1728 - 1734

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/09/2018 - P/A 01/09/18

KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

10	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2100) 84978 462 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1 R RRCID -> 225034 COMPL. DATE 12/19/2006 TOTAL DEPTH 3600 PERF. 2058 - 2060

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (2700) 84978 528 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, JESSE WELL #: 3 RRCID -> 222021 COMPL. DATE 05/06/1999 TOTAL DEPTH 3320 PERF. 2546 - 2549

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/12/2017 - PLUGGED 12/12/17

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN WELL #: 1 RRCID -> 173251 COMPL. DATE 03/05/1999 TOTAL DEPTH 3600 PERF. 3152 - 3155

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/01/2017 - P/A 12/01/17

NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

10	14B2 EXT	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIKING VENTURES WELL #: 1 RRCID -> 174996 COMPL. DATE 06/30/1999 TOTAL DEPTH 3810 PERF. 3302 - 3305

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/05/2018 - PLUGGED 01/05/18

SPEAKS (3200) //CONT.// 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. //CONT.// 582558
VIKING VENTURES "A" WELL #: 2 RRCID -> 175000 COMPL. DATE 06/11/1999 TOTAL DEPTH 3350 PERF. 3014 - 3017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/15/2018 - P/A 01/15/18

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
VIKING VENTURES WELL #: 4 RRCID -> 175238 COMPL. DATE 06/11/1999 TOTAL DEPTH 3810 PERF. 3305 - 3308

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/10/2018 - PLUGGED 01/10/18

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

10	290 X	164	-0-	-126	-0-	34	1	130	2	Y	-0-			-0-
11	71 N	71	-0-	-0-	-0-	15	1	56	2	Y	-0-			-0-
12	62 N	-0-	-0-	-62	-0-					Y	-0-			-0-
01	170 N	170	-0-	-0-	-0-	49	1	121	2	Y	-0-			-0-
02	111 N	111	-0-	-0-	-0-	31	1	80	2	Y	-0-			-0-
*03	84 N	84	-0-	-0-	-0-	22	1	62	2	Y	-0-			-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

10	166 N	166	-0-	-0-	-0-	35	1	131	2	Y	-0-			-0-
11	128 N	128	-0-	-0-	-0-	27	1	101	2	Y	-0-			-0-
12	151 N	151	-0-	-0-	-0-	43	1	108	2	Y	-0-			-0-
01	155 N	127	-0-	-28	-0-	36	1	91	2	Y	-0-			-0-
02	115 N	115	-0-	-0-	-0-	32	1	83	2	Y	-0-			-0-
*03	207 N	207	-0-	-0-	-0-	55	1	152	2	Y	-0-			-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11270 X	11270	-0-	-0-	-0-	2363	1	8907	2	Y	-0-					-0-
11	9694 X	9694	-0-	-0-	-0-	2061	1	7633	2	Y	-0-					-0-
12	10757 X	10056	-0-	-701	-0-	2856	1	7192	2	Y	7					7
						8	9									
01	11284 X	9287	-0-	-1997	-0-	2655	1	6625	2	Y	6					13
						7	9									
02	10192 X	9531	-0-	-661	-0-	2622	1	6909	2	Y	-0-					13
03	11284 X	10524	-0-	-760	-0-	2786	1	7737	2	Y	1					14
						1	9									

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

10	3534 X	3534	-0-	-0-	-0-	741	1	2793	2	Y	-0-					-0-
11	3453 X	3453	-0-	-0-	-0-	734	1	2719	2	Y	-0-					-0-
12	3224 X	2765	-0-	-459	-0-	786	1	1979	2	Y	-0-					-0-
01	3534 X	3052	-0-	-482	-0-	873	1	2179	2	Y	-0-					-0-
02	3220 X	2393	-0-	-827	-0-	658	1	1735	2	Y	-0-					-0-
03	3565 X	2227	-0-	-1338	-0-	589	1	1637	2	Y	1					1
						1	9									

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

10	124 N	100	-0-	-24	-0-	21	1	79	2	Y	-0-					-0-
11	236 N	236	-0-	-0-	-0-	50	1	186	2	Y	-0-					-0-
12	124 N	68	-0-	-56	-0-	19	1	49	2	Y	-0-					-0-
01	199 N	199	-0-	-0-	-0-	57	1	142	2	Y	-0-					-0-
02	224 N	33	-0-	-191	-0-	9	1	24	2	Y	-0-					-0-
*03	136 N	136	-0-	-0-	-0-	36	1	100	2	Y	-0-					-0-

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2508	N	2508	-0-	-0-	-0-	510	1	1924	2	Y	67					244
							74	9									
11	2053	N	2053	-0-	-0-	-0-	421	1	1558	2	Y	67	178	1			133
							74	9									
12	2449	N	2235	-0-	-214	-0-	614	1	1546	2	Y	68					201
							75	9									
01	2511	N	1984	-0-	-527	-0-	544	1	1357	2	Y	75	179	1			97
							83	9									
02	2122	N	2122	-0-	-0-	-0-	563	1	1482	2	Y	70					167
							77	9									
*03	2373	N	2373	-0-	-0-	-0-	607	1	1687	2	Y	72					239
							79	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

10	637	N	637	-0-	-0-	-0-	134	1	503	2	Y	-0-					-0-
11	390	N	361	-0-	-29	-0-	77	1	284	2	Y	-0-					-0-
12	217	N	89	-0-	-128	-0-	22	1	55	2	Y	11					11
							12	9									
01	651	N	121	-0-	-530	-0-	34	1	86	2	Y	1					12
							1	9									
02	336	N	23	-0-	-313	-0-	6	1	17	2	Y	-0-					12
*03	97	N	97	-0-	-0-	-0-	26	1	71	2	Y	-0-					12

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					67
11	15	N	3	-0-	-12	-0-	3	2			N	-0-					67
12	10	N	-0-	-0-	-10	-0-					N	-0-	23	7			44
01	15	N	-0-	-0-	-15	-0-					N	-0-					44
02	3	N	-0-	-0-	-3	-0-					N	-0-					44
*03	813	N	813	-0-	-0-	-0-	215	1	598	2	N	-0-					44

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (2800 SD) 84980 690 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KEBO OIL & GAS, INC. 453170
WEST MINERALS WELL #: 1 RRCID -> 244743 COMPL. DATE 10/01/2008 TOTAL DEPTH 3000 PERF. 2797 - 2800

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/25/2017 - P/A 10/25/17

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

10	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
11	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
12	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
02	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
*03	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

10	14B2	EXT	-0-	-0-	-0-	1371					N	-0-					141
11	14B2	EXT	-0-	-0-	-0-	1371					N	-0-					141
12	SHUT	IN	-0-	-0-	-0-	1371					N	-0-					141
01	14B2	EXT	NO RPT	-0-	-0-	1371					N	NO RPT					141
02	14B2	EXT	NO RPT	-0-	-0-	1371					N	NO RPT					141
03	14B2	EXT	NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

10	93	N	72	-0-	-21	-0-	48	2	24	9	N	22					55
11	60	N	-0-	-0-	-60	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	22					77
01	62	N	-0-	-0-	-62	-0-					N	-0-					77
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3634	X	3634	-0-	-0-	-0-	438	1	3195	2	Y	1					1
							1	9									
11	3388	X	3388	-0-	-0-	-0-	166	1	3208	2	Y	13	4	1			10
							14	9									
12	3565	X	3217	-0-	-348	-0-	274	1	2867	2	Y	69	57	7			22
							76	9									
01	3627	X	3091	-0-	-536	-0-	261	1	2795	2	Y	32					54
							35	9									
*02	3551	X	3551	-0-	-0-	-0-	344	1	3174	2	Y	30	57	1			27
							33	9									
03	3627	X	3213	-0-	-414	-0-	371	1	2825	2	Y	15					42
							17	9									

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

10	2517	X	2517	-0-	-0-	-0-	304	1	2213	2	Y	-0-					2
11	2430	X	1867	-0-	-563	-0-	91	1	1767	2	Y	8	4	1			6
							9	9									
12	2356	X	1706	-0-	-650	-0-	146	1	1523	2	Y	34	29	7			11
							37	9									
01	2511	X	1002	-0-	-1509	-0-	84	1	903	2	Y	14					25
							15	9									
*02	2268	X	1183	-0-	-1085	-0-	114	1	1047	2	Y	20	28	1			17
							22	9									
03	2511	X	1887	-0-	-624	-0-	217	1	1650	2	Y	18					35
							20	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

10	217	X	114	-0-	-103	-0-	14	1	100	2	N	-0-					-0-
11	180	X	40	-0-	-140	-0-	2	1	38	2	N	-0-					-0-
12	186	N	163	-0-	-23	-0-	5	1	51	2	N	97					97
							107	9									
01	124	N	36	-0-	-88	-0-	2	1	21	2	N	12					109
							13	9									
02	174	N	174	-0-	-0-	-0-	15	1	138	2	N	19					128
							21	9									
*03	78	N	78	-0-	-0-	-0-	7	1	51	2	N	18					146
							20	9									

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

10	248	X	48	-0-	-200	-0-	6	1	42	2	N	-0-					-0-
11	210	X	119	-0-	-91	-0-	6	1	113	2	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	3					3
01	62	N	-0-	-0-	-62	-0-					N	-0-					3
02	112	N	-0-	-0-	-112	-0-					N	-0-					3
*03	123	N	123	-0-	-0-	-0-	14	1	109	2	N	-0-					3

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5175	X	5175	-0-	-0-	-0-	615	1	4484	2	Y	69					112
							76	9									
11	21509	X	21509	-0-	-0-	-0-	1042	1	20173	2	Y	267	171	1			208
							294	9									
12	15348	X	15348	-0-	-0-	-0-	1328	1	13903	2	Y	106	280	7			34
							117	9									
01	12142	X	12142	-0-	-0-	-0-	1031	1	11056	2	Y	50					84
							55	9									
*02	20076	X	12275	-0-	-7801	-0-	1194	1	11012	2	Y	63	95	1			52
							69	9									
03	22227	X	9505	-0-	-12722	-0-	1098	1	8357	2	Y	45					97
							50	9									

SPEAKS, SE. (LOWER WILCOX) 84983 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
WALKER, GARLAND H. WELL #: 1 RRCID -> 173094 COMPL. DATE 11/10/1998 TOTAL DEPTH 17600 PERF.15120 - 15140

10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

10	7750		3025	-0-	-4725	15412	124	1	2901	2	N	-0-			-0-
11	7500		2658	-0-	-4842	10570	123	1	2535	2	N	-0-			-0-
12	7750		2303	-0-	-5447	5123	116	1	2187	2	N	-0-			-0-
01	6896		1773	-0-	-5123	-0-	104	1	1669	2	N	-0-			-0-
02	2492	N	1974	-0-	-518	-0-	129	1	1845	2	N	-0-			-0-
*03	2697	N	2697	-0-	-0-	-0-	146	1	2551	2	N	-0-			-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

SPEAKS, SW. (LOWER MIOCENE 2400) 84984 250 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B. ET AL WELL #: 1-D RRCID -> 164678 COMPL. DATE 01/12/1999 TOTAL DEPTH 3700 PERF. 2490 - 2496

10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01		0 A	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/18/2018 - P/A 01/18/18

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

10	682 N	672	-0-	-10	-0-	100	1	572	2	N	-0-			-0-
11	494 N	494	-0-	-0-	-0-	65	1	429	2	N	-0-			-0-
12	1085 N	668	-0-	-417	-0-	62	1	606	2	N	-0-			-0-
01	682 N	367	-0-	-315	-0-	39	1	328	2	N	-0-			-0-
02	448 N	286	-0-	-162	-0-	33	1	253	2	N	-0-			-0-
*03	851 N	851	-0-	-0-	-0-	94	1	757	2	N	-0-			-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

10	9928 X	9928	-0-	-0-	-0-	2204	1	7724	3	Y	-0-			23
11	9510 X	9014	-0-	-496	-0-	2054	1	6960	3	Y	-0-			23
12	10757 X	9629	-0-	-1128	-0-	2282	1	7347	3	Y	-0-			23
01	10757 X	4261	-0-	-6496	-0-	1141	1	3120	3	Y	-0-			23
02	9716 X	11	-0-	-9705	-0-	3	1	8	3	Y	-0-			23
03	9920 X	17	-0-	-9903	-0-	6	1	11	2	Y	-0-			23

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

10	86 N	86	-0-	-0-	-0-	3	1	83	2	N	-0-			23
11	91 N	91	-0-	-0-	-0-	4	1	87	2	N	-0-			23
12	31 N	2	-0-	-29	-0-	2	2			N	-0-			23
01	93 N	48	-0-	-45	-0-	3	1	45	2	N	-0-			23
02	84 N	3	-0-	-81	-0-	3	2			N	-0-			23
03	2 N	2	-0-	-0-	-0-	2	2			N	-0-			23

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005

MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3863 X	3863	-0-	-0-	-0-	554	1	3163	2	N	133	355	1			55
						146	9									
11	3660 X	2770	-0-	-890	-0-	362	1	2408	2	N	-0-					55
12	3902 X	3902	-0-	-0-	-0-	360	1	3542	2	N	-0-					55
01	3782 X	2541	-0-	-1241	-0-	261	1	2214	2	N	60					115
						66	9									
02	3416 X	451	-0-	-2965	-0-	49	1	380	2	N	20					135
						22	9									
03	3782 X	1500	-0-	-2282	-0-	150	1	1209	2	N	128					263
						141	9									

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

10	6952 X	6952	-0-	-0-	-0-	1032	1	5897	2	N	21	173	1			55
						23	9									
11	6701 X	6701	-0-	-0-	-0-	876	1	5825	2	N	-0-					55
12	6810 X	6810	-0-	-0-	-0-	627	1	6183	2	N	-0-					55
01	5376 X	5376	-0-	-0-	-0-	563	1	4769	2	N	40					95
						44	9									
02	6098 X	6098	-0-	-0-	-0-	696	1	5367	2	N	32					127
						35	9									
*03	6616 X	6616	-0-	-0-	-0-	731	1	5885	2	N	-0-					127

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

10	7006 X	6468	-0-	-538	-0-	929	1	5311	2	N	207	187	1			199
						228	9									
11	6630 X	5842	-0-	-788	-0-	737	1	4900	2	N	186	170	1			215
						205	9									
12	7254 X	5890	-0-	-1364	-0-	515	1	5079	2	N	269	180	1			304
						296	9									
01	7254 X	5954	-0-	-1300	-0-	593	1	5030	2	N	301	375	1			230
						331	9									
02	6552 X	6292	-0-	-260	-0-	686	1	5292	2	N	285	183	1			332
						314	9									
03	6479 X	6112	-0-	-367	-0-	644	1	5182	2	N	260	178	1			414
						286	9									

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10515	X	10515	-0-	-0-	-0-	1566	1	8949	2	N	-0-					61
11	8393	X	8393	-0-	-0-	-0-	1098	1	7295	2	N	-0-					61
12	5394	X	3592	-0-	-1802	-0-	331	1	3261	2	N	-0-					61
01	5394	X	3175	-0-	-2219	-0-	335	1	2840	2	N	-0-					61
02	4872	X	4716	-0-	-156	-0-	542	1	4174	2	N	-0-					61
03	5394	X	3881	-0-	-1513	-0-	429	1	3452	2	N	-0-					61

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2660	N	2660	-0-	-0-	-0-	375	1	2143	2	N	129	188	1			109
							142	9									
11	2478	N	2478	-0-	-0-	-0-	307	1	2039	2	N	120					229
							132	9									
12	2759	N	2470	-0-	-289	-0-	222	1	2187	2	N	55	175	1			109
							61	9									
01	2666	N	2087	-0-	-579	-0-	220	1	1867	2	N	-0-					109
02	2342	N	2342	-0-	-0-	-0-	264	1	2033	2	N	41					150
							45	9									
*03	2481	N	2481	-0-	-0-	-0-	261	1	2097	2	N	112	189	1			73
							123	9									

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	56	1	320	2	N	-0-					53
11	620	N	620	-0-	-0-	-0-	78	1	516	2	N	24					77
							26	9									
12	775	N	584	-0-	-191	-0-	50	1	495	2	N	35					112
							39	9									
01	475	N	475	-0-	-0-	-0-	48	1	405	2	N	20					132
							22	9									
02	588	N	403	-0-	-185	-0-	46	1	354	2	N	3					135
							3	9									
03	589	N	291	-0-	-298	-0-	30	1	239	2	N	20					155
							22	9									

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3086	-0-	-231	-0-	3086	2			N	-0-					202
11	2640	X	2399	-0-	-241	-0-	2399	2			N	-0-					202
12	2325	X	1504	-0-	-821	-0-	1504	2			N	-0-					202
01	3100	X	828	-0-	-2272	-0-	828	2			N	-0-					202
02	6424	X	6424	-0-	-0-	-0-	6344	2	80	9	N	73					275
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					275

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	950	N	950	-0-	-0-	-0-	211	1	739	3	Y	-0-					68
11	930	N	912	-0-	-18	-0-	205	1	694	3	Y	12					80
							13	9									
12	1426	N	930	-0-	-496	-0-	218	1	701	3	Y	10					90
							11	9									
01	961	N	642	-0-	-319	-0-	172	1	470	3	Y	-0-					90
02	840	N	417	-0-	-423	-0-	102	1	307	3	Y	7					97
							8	9									
03	930	N	703	-0-	-227	-0-	243	1	454	2	Y	5					102
							6	9									

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	2	1	13	2	N	-0-					-0-

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

10	3857	X	3857	-0-	-0-	-0-	544	1	3106	2	N	188	178	1			147
							207	9									
11	3618	X	3618	-0-	-0-	-0-	446	1	2964	2	N	189	171	1			165
							208	9									
12	3638	X	3638	-0-	-0-	-0-	315	1	3104	2	N	199	187	1			177
							219	9									
01	2878	X	2878	-0-	-0-	-0-	283	1	2401	2	N	176	176	1			177
							194	9									
02	3512	X	3512	-0-	-0-	-0-	379	1	2924	2	N	190	180	1			187
							209	9									
*03	3726	X	3726	-0-	-0-	-0-	388	1	3121	2	N	197	179	1			205
							217	9									

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3567	-0-	-928	-0-	531	1	3036	2	N	-0-					40
11	4350	X	3377	-0-	-973	-0-	442	1	2935	2	N	-0-					40
12	4495	X	3492	-0-	-1003	-0-	322	1	3170	2	N	-0-					40
01	3565	X	2376	-0-	-1189	-0-	251	1	2125	2	N	-0-					40
02	3220	X	1936	-0-	-1284	-0-	222	1	1714	2	N	-0-					40
03	3565	X	1923	-0-	-1642	-0-	213	1	1710	2	N	-0-					40

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

10	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14	N	12	-0-	-2	-0-	1	1	11	2	N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	3	1	21	2	N	-0-					-0-
03	12	N	10	-0-	-2	-0-	1	1	9	2	N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15794 X	15794	-0-	-0-	-0-	2346	1	13406	2	N	38					78
						42	9									
11	14909 X	14909	-0-	-0-	-0-	1950	1	12959	2	N	-0-					78
12	15858 X	15858	-0-	-0-	-0-	1461	1	14397	2	N	-0-					78
01	15779 X	12270	-0-	-3509	-0-	1295	1	10975	2	N	-0-					78
02	14252 X	14235	-0-	-17	-0-	1635	1	12600	2	N	-0-					78
03	15872 X	15301	-0-	-571	-0-	1689	1	13591	2	N	19					97
						21	9									

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

10	5797 X	5165	-0-	-632	-0-	769	1	4396	2	N	-0-					27
11	5610 X	4880	-0-	-730	-0-	638	1	4242	2	N	-0-					27
12	5425 X	5104	-0-	-321	-0-	470	1	4634	2	N	-0-					27
01	5177 X	4413	-0-	-764	-0-	466	1	3947	2	N	-0-					27
02	4676 X	4345	-0-	-331	-0-	499	1	3846	2	N	-0-					27
03	5177 X	4716	-0-	-461	-0-	521	1	4195	2	N	-0-					27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

10	40277 X	40277	-0-	-0-	-0-	5979	1	34168	2	N	118	179	1			107
						130	9									
11	33528 X	33528	-0-	-0-	-0-	4378	1	29097	2	N	48					155
						53	9									
12	30267 X	30267	-0-	-0-	-0-	2780	1	27391	2	N	87	175	1			67
						96	9									
01	21445 X	21445	-0-	-0-	-0-	2250	1	19065	2	N	118					185
						130	9									
02	21021 X	21021	-0-	-0-	-0-	2411	1	18586	2	N	22					207
						24	9									
*03	19974 X	19974	-0-	-0-	-0-	2198	1	17679	2	N	88	170	1			125
						97	9									

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

10	3627 X	2783	-0-	-844	-0-	374	1	2409	3	Y	-0-	-0-
11	2820 X	2739	-0-	-81	-0-	387	1	2352	3	Y	-0-	-0-
12	3001 X	3001	-0-	-0-	-0-	424	1	2577	3	Y	-0-	-0-
01	2790 X	2707	-0-	-83	-0-	486	1	2221	3	Y	-0-	-0-
02	2721 X	2721	-0-	-0-	-0-	602	1	2119	3	Y	-0-	-0-
03	3007 X	2710	-0-	-297	-0-	584	1	2126	2	Y	-0-	-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

10	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1497	-0-	-22	-0-	201	1	1296	3	Y	-0-					-0-
11	1446	N	1446	-0-	-0-	-0-	204	1	1242	3	Y	-0-					-0-
12	1581	N	1500	-0-	-81	-0-	212	1	1288	3	Y	-0-					-0-
01	1488	N	1267	-0-	-221	-0-	227	1	1040	3	Y	-0-					-0-
02	1344	N	1257	-0-	-87	-0-	278	1	979	3	Y	-0-					-0-
03	1488	N	1452	-0-	-36	-0-	313	1	1139	2	Y	-0-					-0-

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

10	162	N	162	-0-	-0-	-0-	22	1	140	3	Y	-0-					-0-
11	199	N	199	-0-	-0-	-0-	28	1	171	3	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	32	1	197	3	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	37	1	170	3	Y	-0-					-0-
02	134	N	134	-0-	-0-	-0-	30	1	104	3	Y	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	31	1	113	2	Y	-0-					-0-

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

10	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
12	62	N	56	-0-	-6	-0-	8	1	48	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	21	1	97	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	7	1	24	3	N	-0-					-0-
03	62	N	18	-0-	-44	-0-	4	1	14	2	N	-0-					-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

10	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	4	-0-	-1515	-0-	4	2			N	-0-					72
11	1470	X	546	-0-	-924	-0-	71	1	475	2	N	-0-					72
12	1519	X	600	-0-	-919	-0-	55	1	545	2	N	-0-					72
01	868	X	4	-0-	-864	-0-	4	2			N	-0-					72
02	504	N	49	-0-	-455	-0-	6	1	43	2	N	-0-					72
03	589	N	47	-0-	-542	-0-	5	1	42	2	N	-0-					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3044	-0-	-986	-0-	1	1	3023	2	Y	18					60
							20	9									
11	3630	X	2665	-0-	-965	-0-	1	1	2655	2	Y	8					68
							9	9									
12	3627	X	2872	-0-	-755	-0-	2802	2	70	9	Y	64					132
01	3286	X	2675	-0-	-611	-0-	10	1	2469	2	Y	178	123	1			187
							196	9									
02	2800	X	2592	-0-	-208	-0-	72	1	2500	2	Y	18	127	1			78
							20	9									
03	3038	X	2453	-0-	-585	-0-	3	1	2444	2	Y	5					83
							6	9									

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6125	-0-	-788	-0-	3	1	6098	2	Y	22					69
							24	9									
11	6180	X	5763	-0-	-417	-0-	1	1	5731	2	Y	28					97
							31	9									
12	6361	X	6361	-0-	-0-	-0-	6352	2	9	9	Y	8	72	7			33
01	6138	X	5096	-0-	-1042	-0-	21	1	5027	2	Y	44	31	1			46
							48	9									
02	6311	X	6311	-0-	-0-	-0-	176	1	6114	2	Y	19	32	1			33
							21	9									
*03	7195	X	7195	-0-	-0-	-0-	10	1	7159	2	Y	24					57
							26	9									

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	321	-0-	-82	-0-	321	2			Y	-0-					-0-
11	330	N	130	-0-	-200	-0-	127	2	3	9	Y	3					3
12	465	N	218	-0-	-247	-0-	186	2	32	9	Y	29					32
01	310	N	146	-0-	-164	-0-	111	2	35	9	Y	32	30	1			34
02	313	N	313	-0-	-0-	-0-	9	1	302	2	Y	2	23	1			13
							2	9									
*03	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					13

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8411	X	8411	-0-	-0-	-0-	1131	1	7280	3	Y	-0-			-0-
11	7634	X	7634	-0-	-0-	-0-	1079	1	6555	3	Y	-0-			-0-
12	7746	X	7746	-0-	-0-	-0-	1094	1	6652	3	Y	-0-			-0-
01	6913	X	4939	-0-	-1974	-0-	886	1	4053	3	Y	-0-			-0-
02	6244	X	331	-0-	-5913	-0-	73	1	258	3	Y	-0-			-0-
03	6913	X	390	-0-	-6523	-0-	84	1	306	2	Y	-0-			-0-

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

10	3810	X	3810	-0-	-0-	-0-	512	1	3298	3	Y	-0-			-0-
11	3330	X	3267	-0-	-63	-0-	462	1	2805	3	Y	-0-			-0-
12	3813	X	3157	-0-	-656	-0-	446	1	2711	3	Y	-0-			-0-
01	3813	X	2538	-0-	-1275	-0-	455	1	2083	3	Y	-0-			-0-
02	3444	X	2814	-0-	-630	-0-	623	1	2191	3	Y	-0-			-0-
03	3813	X	3028	-0-	-785	-0-	652	1	2376	2	Y	-0-			-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

10	7453	X	7453	-0-	-0-	-0-	1002	1	6451	3	Y	-0-			-0-
11	7050	X	6969	-0-	-81	-0-	985	1	5984	3	Y	-0-			-0-
12	7781	X	7291	-0-	-490	-0-	1030	1	6261	3	Y	-0-			-0-
01	7781	X	5965	-0-	-1816	-0-	1070	1	4895	3	Y	-0-			-0-
02	7028	X	6213	-0-	-815	-0-	1375	1	4838	3	Y	-0-			-0-
03	7440	X	7164	-0-	-276	-0-	1543	1	5621	2	Y	-0-			-0-

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

10	250	N	250	-0-	-0-	-0-	34	1	216	3	Y	-0-			-0-
11	266	N	266	-0-	-0-	-0-	38	1	228	3	Y	-0-			-0-
12	285	N	285	-0-	-0-	-0-	40	1	245	3	Y	-0-			-0-
01	210	N	210	-0-	-0-	-0-	38	1	172	3	Y	-0-			-0-
02	279	N	279	-0-	-0-	-0-	62	1	217	3	Y	-0-			-0-
*03	254	N	254	-0-	-0-	-0-	55	1	199	2	Y	-0-			-0-

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

10	1333	N	1235	-0-	-98	B	-0-	50	1	1175	2	N	9		104
								10	9						
11	1169	N	1169	-0-	-0-	B	-0-	54	1	1104	2	N	10		114
								11	9						
12	1261	N	1261	-0-	-0-	B	-0-	63	1	1187	2	N	10		124
								11	9						
01	1240	N	999	-0-	-241	B	-0-	58	1	932	2	N	8		132
								9	9						
02	1113	N	1113	-0-	-0-	B	-0-	72	1	1030	2	N	10		142
								11	9						
03	1271	N	1065	-0-	-206	B	-0-	57	1	999	2	N	8		150
								9	9						

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	358	-0-	-107 B	-0-	15	1	343	2	N	-0-					-0-
11	947	N	947	-0-	-0- B	-0-	44	1	903	2	N	-0-					-0-
12	898	N	898	-0-	-0- B	-0-	45	1	853	2	N	-0-					-0-
01	783	N	783	-0-	-0- B	-0-	46	1	737	2	N	-0-					-0-
02	896	N	770	-0-	-126 B	-0-	51	1	719	2	N	-0-					-0-
03	899	N	809	-0-	-90 B	-0-	44	1	765	2	N	-0-					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1285	X	1285	-0-	-0- B	-0-	52	1	1218	2	N	14					70
							15	9									
11	1230	X	1153	-0-	-77 B	-0-	53	1	1082	2	N	16					86
							18	9									
12	1271	X	1074	-0-	-197 B	-0-	54	1	1001	2	N	17					103
							19	9									
01	1271	X	1030	-0-	-241 B	-0-	60	1	961	2	N	8					111
							9	9									
02	1064	N	954	-0-	-110 B	-0-	62	1	888	2	N	4					115
							4	9									
*03	1109	N	1109	-0-	-0- B	-0-	59	1	1040	2	N	9					124
							10	9									

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	8213	-0-	-281 B	-0-	8018	2	195	9	N	177	187	1			240
11	8220	X	7623	-0-	-597 B	-0-	7434	2	189	9	N	172	187	1			225
12	8494	X	7426	-0-	-1068 B	-0-	7257	2	169	9	N	154	189	1			190
01	8494	X	1832	-0-	-6662 B	-0-	1810	2	22	9	N	20					210
02	7672	X	2101	-0-	-5571 B	-0-	2058	2	43	9	N	39	191	1			58
03	8494	X	5529	-0-	-2965 B	-0-	5373	2	156	9	N	142					200

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6580	X	6580	-0-	-0-	-0-	6459	2	121	9	N	110					374
11	4986	X	4986	-0-	-0-	-0-	4889	2	97	9	N	88	176	1			286
12	4367	X	4367	-0-	-0-	-0-	4286	2	81	9	N	74	180	1			180
01	3875	X	2445	-0-	-1430	-0-	2391	2	54	9	N	49					229
02	4138	X	4138	-0-	-0-	-0-	4063	2	75	9	N	68					297
03	3875	X	3344	-0-	-531	-0-	3276	2	68	9	N	62	180	1			179

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSBACHER ENERGY COMPANY 589984
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

10	0	N	-0-	-0-	-0-	-0-					N	-0-					179
11	0	N	-0-	-0-	-0-	-0-					N	-0-					179
12	0	N	-0-	-0-	-0-	-0-					N	-0-					179
01	0	N	-0-	-0-	-0-	-0-					N	-0-					179
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	198 N	198	-0-	-0-	-0-	8	1	190	2	N	-0-			-0-
11	210 N	-0-	-0-	-210	-0-					N	-0-			-0-
12	155 N	79	-0-	-76	-0-	4	1	75	2	N	-0-			-0-
01	186 N	96	-0-	-90	-0-	6	1	90	2	N	-0-			-0-
02	382 N	382	-0-	-0-	-0-	25	1	357	2	N	-0-			-0-
*03	277 N	277	-0-	-0-	-0-	15	1	262	2	N	-0-			-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100 #	2975	-0-	-125 B	-1953	122	1	2853	2	N	-0-			-0-
11	3000 #	1956	-0-	-1044 B	-2997	91	1	1865	2	N	-0-			-0-
12	3100 #	1506	-0-	-1594 B	-4591	76	1	1430	2	N	-0-			-0-
01	2976 #	1621	-0-	-1355 B	-5946	94	1	1527	2	N	-0-			-0-
02	2688 #	124	-0-	-2564 B	-8510	8	1	116	2	N	-0-			-0-
03	2976 #	784	-0-	-2192 B	-10702	43	1	741	2	N	-0-			-0-

SPEAKS, SW. (5570) 84984 973 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
VIKING VENTURES WELL #: 3 RRCID -> 175902 COMPL. DATE 09/21/1999 TOTAL DEPTH 6010 PERF. 5572 - 5574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/29/2018 - P/A 01/29/18

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 X	-0-	-0-	-0-	-0-					N	-0-			166
11	0 X	-0-	-0-	-0-	-0-					N	-0-			166
12	0 X	-0-	-0-	-0-	-0-					N	-0-			166
01	0 X	-0-	-0-	-0-	-0-					N	-0-			166
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			166
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			166

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437

WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8599	X	8599	-0-	-0-	-0-	190	1	8384	3	N	23	141	1			-0-
							25	9									
11	9670	X	9670	-0-	-0-	-0-	206	1	9464	3	N	-0-					-0-
12	10354	X	9037	-0-	-1317	-0-	314	1	8723	3	N	-0-					-0-
01	10354	X	8033	-0-	-2321	-0-	338	1	7695	3	N	-0-					-0-
02	9044	X	6767	-0-	-2277	-0-	388	1	6379	3	N	-0-					-0-
03	10013	X	7193	-0-	-2820	-0-	325	1	6868	3	N	-0-					-0-

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

10	6326	X	6326	-0-	-0-	-0-	140	1	6165	3	N	19	128	1			34
							21	9									
11	6019	X	6019	-0-	-0-	-0-	128	1	5879	3	N	11					45
							12	9									
12	5620	X	5620	-0-	-0-	-0-	195	1	5411	3	N	13					58
							14	9									
01	5155	X	5155	-0-	-0-	-0-	216	1	4910	3	N	26					84
							29	9									
02	5019	X	5019	-0-	-0-	-0-	287	1	4712	3	N	18					102
							20	9									
*03	5371	X	5371	-0-	-0-	-0-	242	1	5123	3	N	5					107
							6	9									

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

10	18908	X	18908	-0-	-0-	-0-	638	1	18191	3	N	72	62	0	178	1		9
							79	9										
11	16280	X	16280	-0-	-0-	-0-	496	1	15740	3	N	40	44	0				5
							44	9										
12	12067	X	12067	-0-	-0-	-0-	464	1	11586	3	N	15	18	0				2
							17	9										
01	21149	X	21149	-0-	-0-	-0-	1032	1	19951	3	N	48	45	0				5
							113	4	53	9								
02	17629	X	17629	-0-	-0-	-0-	784	1	16803	3	N	-0-	5	0				-0-
							42	4										
*03	13502	X	13502	-0-	-0-	-0-	616	1	12819	3	N	13	11	0				2
							53	4	14	9								

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27032	X	27032	-0-	-0-	-0-	597	1	26315	3	N	109	149	1			85
							120	9									
11	15224	X	15224	-0-	-0-	-0-	322	1	14816	3	N	78					163
							86	9									
12	22427	X	22427	-0-	-0-	-0-	779	1	21640	3	N	7					170
							8	9									
01	22881	X	22881	-0-	-0-	-0-	954	1	21734	3	N	175					345
							193	9									
02	15400	X	3880	-0-	-11520	-0-	222	1	3649	3	N	8	190	1			163
							9	9									
*03	30813	X	30813	-0-	-0-	-0-	1385	1	29285	3	N	130	192	1			101
							143	9									

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					59
11	91	X	91	-0-	-0-	-0-	3	1	88	3	N	-0-					59
12	194	X	194	-0-	-0-	-0-	7	1	181	3	N	5					64
							6	9									
01	229	X	229	-0-	-0-	-0-	10	1	219	3	N	-0-					64
02	84	X	-0-	-0-	-84	-0-					N	-0-					64
*03	12701	X	12701	-0-	-0-	-0-	687	1	11966	3	N	15					79
							31	4	17	9							

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					143
11	0	X	-0-	-0-	-0-	-0-					N	-0-					143
12	0	X	-0-	-0-	-0-	-0-					N	-0-					143
01	0	X	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	-0-	-0-	-0-	-0-					N	-0-					143

WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454 X	12975	-0-	-479	-0-	437	1	12472	3	N	60	62	0			8
						66	9									
11	26886 X	26886	-0-	-0-	-0-	816	1	25865	3	N	186	171	0			23
						205	9									
12	22041 X	21111	-0-	-930	-0-	807	1	20149	3	N	141	147	0			17
						155	9									
01	22041 X	8263	-0-	-13778	-0-	422	1	7737	3	N	40	53	0			4
						60	4	44	9							
02	28460 X	28460	-0-	-0-	-0-	1265	1	27109	3	N	16	18	0			2
						68	4	18	9							
03	27869 X	13646	-0-	-14223	-0-	621	1	12930	3	N	38	34	0			6
						53	4	42	9							

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

10	8277 X	6790	-0-	-1487	-0-	227	1	6487	3	N	69	60	0			9
						76	9									
11	6870 X	13	-0-	-6857	-0-	13	3			N	-0-	9	0			-0-
12	5487 X	33	-0-	-5454	-0-	1	1	32	3	N	-0-					-0-
01	6758 X	5323	-0-	-1435	-0-	224	1	5097	3	N	2	2	0			-0-
						2	9									
02	6104 X	1672	-0-	-4432	-0-	74	1	1594	3	N	-0-					-0-
						4	4									
03	6758 X	4495	-0-	-2263	-0-	205	1	4272	3	N	-0-					-0-
						18	4									

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

10	21282 X	21282	-0-	-0-	-0-	700	1	19951	3	N	574	501	0			73
						631	9									
11	12279 X	12279	-0-	-0-	-0-	375	1	11902	3	N	2	75	0			-0-
						2	9									
12	13659 X	13659	-0-	-0-	-0-	526	1	13130	3	N	3	3	0			-0-
						3	9									
01	20832 X	10494	-0-	-10338	-0-	441	1	10051	3	N	2	2	0			-0-
						2	9									
02	18816 X	12137	-0-	-6679	-0-	631	1	11296	3	N	162	142	0			20
						32	4	178	9							
*03	27818 X	27818	-0-	-0-	-0-	1487	1	25905	3	N	325	297	0			48
						68	4	358	9							

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (HACKNEY 8600) //CONT.// 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

10	10 N	-0-	-0-	-10	-0-			N	-0-			-0-
11	30 N	-0-	-0-	-30	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1473	N	1473	-0-	-0-	-0-	181	1	1195	3	N	88	189	1			197
							97	9									
11	1268	N	1268	-0-	-0-	-0-	169	1	1049	3	N	45					242
							50	9									
12	1302	N	1275	-0-	-27	-0-	175	1	1042	3	N	53	182	1			113
							58	9									
01	1488	N	1250	-0-	-238	-0-	192	1	1017	3	N	37					150
							41	9									
02	1176	N	896	-0-	-280	-0-	175	1	658	3	N	57					207
							63	9									
03	1271	N	1219	-0-	-52	-0-	169	1	964	3	N	78					285
							86	9									

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

STATOIL TEXAS ONSHORE PROP LLC 816437
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2075	N	2075	-0-	-0-	-0-	273	1	1802	3	N	-0-					-0-
11	2030	N	2030	-0-	-0-	-0-	282	1	1748	3	N	-0-					-0-
12	2139	N	2029	-0-	-110	-0-	292	1	1737	3	N	-0-					-0-
01	2077	N	1676	-0-	-401	-0-	267	1	1409	3	N	-0-					-0-
02	1904	N	1155	-0-	-749	-0-	243	1	912	3	N	-0-					-0-
03	2015	N	1855	-0-	-160	-0-	277	1	1578	3	N	-0-					-0-

BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

10	496	N	454	-0-	-42	-0-	60	1	394	3	N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	56	1	345	3	N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	59	1	351	3	N	-0-					-0-
01	465	N	402	-0-	-63	-0-	64	1	338	3	N	-0-					-0-
02	364	N	271	-0-	-93	-0-	57	1	214	3	N	-0-					-0-
03	403	N	305	-0-	-98	-0-	46	1	259	3	N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
11	30	N	11	-0-	-19	-0-	2	1	9	3	N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

10	2765	X	2765	-0-	-0-	-0-	149	1	2466	3	N	136	180	1			346
							150	9									
11	2838	X	2838	-0-	-0-	-0-	142	1	2643	3	N	48					394
							53	9									
12	2936	X	2936	-0-	-0-	-0-	150	1	2712	3	N	67					461
							74	9									
01	3188	X	3188	-0-	-0-	-0-	317	1	2769	3	N	93	167	1			387
							102	9									
02	2044	X	1508	-0-	-536	-0-	189	1	1264	3	N	50					437
							55	9									
03	2263	X	-0-	-0-	-2263	-0-					N	-0-	149	1			288

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1865	N	1865	-0-	-0-	-0-	1751	3	114	9	N	104					251
11	1794	N	1794	-0-	-0-	-0-	1692	3	102	9	N	93	182	1			162
12	1547	N	1547	-0-	-0-	-0-	1451	3	96	9	N	87	187	1			62
01	1860	N	1507	-0-	-353	-0-	1418	3	89	9	N	81					143
02	1680	N	1576	-0-	-104	-0-	1479	3	97	9	N	88					231
*03	1760	N	1760	-0-	-0-	-0-	1643	3	117	9	N	106	180	1			157

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	21	1	288	2	N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	4	1	51	2	N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	4	1	51	2	N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	7	1	91	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	7706				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	7706				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	7706				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	7706				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	7706				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	7706				N	NO RPT			-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1853 X	1853	-0-	-0-	-0-	1853	3		N	-0-			30
11	1950 X	1339	-0-	-611	-0-	1339	3		N	-0-			30
12	2015 X	-0-	-0-	-2015	-0-				N	-0-			30
01	2015 X	514	-0-	-1501	-0-	514	3		N	-0-			30
02	1260 N	963	-0-	-297	-0-	963	3		N	-0-			30
*03	495 N	495	-0-	-0-	-0-	495	3		N	-0-			30

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	74				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	74				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	74				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	74				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	74				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	74				N	NO RPT			-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			7
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			7
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			7
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			7
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			7
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100 #	2939	-0-	-161	-0-	2845	2	94 9	N	85			186
11	3000 #	2810	-0-	-190	-0-	2730	2	80 9	N	73	175	1	84
12	3007 #	2998	-0-	-9	-0-	2904	2	94 9	N	85			169
01	2951 R	2951	-0-	-0-	-0-	2855	2	96 9	N	87	184	1	72
02	2660 #	2451	-0-	-209	-0-	2367	2	84 9	N	76			148
03	3007 #	2759	-0-	-248	-0-	2673	2	86 9	N	78	177	1	49

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

10	45849 N	38166	-0-	-7683 B	-0-	310	1	37049	2	N	734	920	1	287
						807	9							
11	33990 N	33809	-0-	-181 B	-0-	300	1	32533	2	N	887	738	1	436
						976	9							
12	29295 N	31768	-0-	2473 B	2473	291	1	30992	2	N	441	558	1	319
						485	9							
01	38161 X	30584	-0-	-7577	-0-	270	1	29687	2	N	570	570	1	319
						627	9							
02	34468 X	25820	-0-	-8648	-0-	246	1	24995	2	N	526	382	1	463
						579	9							
03	38161 X	24510	-0-	-13651	-0-	214	1	23776	2	N	473	732	1	204
						520	9							

LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

10	1936 N	846	-0-	-1090 B	51166	784	2	62	9	N	56			203
11	1435 N	853	-0-	-582 B	50584	762	2	91	9	N	83	175	1	111
12	1237 N	212	-0-	-1025 B	49559	158	2	54	9	N	49			160
*01	50162 X	603	-0-	-49559	-0-	556	2	47	9	N	43			203
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			203
03	868 X	NO RPT	-0-	-868	-0-					N	NO RPT			203

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

10	2759 X	1683	-0-	-1076 B	-0-	1497	3	186	9	N	169	173	1	16
11	2670 X	1904	-0-	-766 B	-0-	1698	3	206	9	N	187	180	1	23
*12	2077 X	1611	-0-	-466 B	-0-	1611	3			N	-0-			23
01	1880 X	1880	-0-	-0- B	-0-	1678	3	202	9	N	184	184	1	23
*02	1764 X	1413	-0-	-351 B	-0-	1413	3			N	-0-			23
03	1953 X	1833	-0-	-120 B	-0-	1581	3	252	9	N	229	186	1	66

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

10	868 N	676	-0-	-192 B	-0-	353	3	323	9	N	294	343	1	115
11	1770 N	443	-0-	-1327 B	-0-	443	3			N	-0-			115
*12	857 N	857	-0-	-0- B	-0-	457	3	400	9	N	364	369	1	110
01	3082 N	3082	-0-	-0- B	-0-	2555	3	527	9	N	479	368	1	221
*02	2092 N	2092	-0-	-0- B	-0-	1782	3	310	9	N	282	445	1	58
*03	4162 X	4162	-0-	-0- B	-0-	3542	3	620	9	N	564	378	1	244

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-244					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

10	9858	X	9858	-0-	-0- B	-0-	8466	3	1392	9	N	1265	1107	1			251
11	9539	X	9539	-0-	-0- B	-0-	8454	3	1085	9	N	986	1104	1			133
*12	8452	X	8452	-0-	-0- B	-0-	7685	3	767	9	N	697	726	1			104
01	7105	X	7105	-0-	-0- B	-0-	6294	3	811	9	N	737	753	1			88
*02	8541	X	8541	-0-	-0- B	-0-	7477	3	1064	9	N	967	931	1			124
*03	12320	X	12320	-0-	-0- B	-0-	10650	3	1670	9	N	1518	1481	1			161

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

10	4867	X	4199	-0-	-668 B	-0-	83	1	3767	3	N	317	364	1			116
							349	9									
11	4620	X	4058	-0-	-562 B	-0-	71	1	3615	3	N	338	366	1			88
							372	9									
*12	4550	X	4550	-0-	-0- B	-0-	89	1	3967	3	N	449	373	1			164
							494	9									
01	4344	X	4344	-0-	-0- B	-0-	86	1	3822	3	N	396	368	1			192
							436	9									
*02	3780	X	3049	-0-	-731 B	-0-	69	1	2768	3	N	193	187	1			198
							212	9									
03	4557	X	3195	-0-	-1362 B	-0-	78	1	2880	3	N	215	183	1			230
							237	9									

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

10	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ENCANA OIL & GAS(USA) INC. 251691
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

04	0		66015	-0-	66015	B	125864	2341	1	50309	3	Y	11647	8502	0	3056	1	111
								553	4	12812	9			79	8			
*05	216595	X	90731	-0-	-125864	B	-0-	3481	1	72270	3	Y	12700	12491	0	181	1	113
								1010	4	13970	9			26	8			
*06	122337	X	122337	-0-	-0-	B	-0-	6114	1	98007	3	Y	14990	14965	0	4	8	134
								1727	4	16489	9							
*07	130089	X	130089	-0-	-0-	B	-0-	6780	1	106235	3	Y	14775	14767	0	3	8	139
								821	4	16253	9							
*08	120582	X	120582	-0-	-0-	B	-0-	6433	1	98023	3	Y	13168	13071	0	48	1	151
								1641	4	14485	9			37	8			
*09	103865	X	103865	-0-	-0-	B	-0-	6628	1	83267	3	Y	12148	12112	0	49	1	111
								607	4	13363	9			27	8			
10	76849	X	68581	-0-	-8268	B	-0-	4652	1	52355	3	Y	10314	10150	0	164	1	111
								229	4	11345	9							
11	74370	X	57610	-0-	-16760	B	-0-	3793	1	45012	3	Y	7955	7920	0	19	8	127
								54	4	8751	9							
12	76849	X	56138	-0-	-20711	B	-0-	3808	1	43039	3	Y	7650	6921	0	774	1	77
								876	4	8415	9			5	8			
01	76849	X	44969	-0-	-31880	B	-0-	2848	1	33297	3	Y	6949	6937	0	9	8	80
								1180	4	7644	9							
02	69412	X	33149	-0-	-36263	B	-0-	2226	1	23770	3	Y	6383	6336	0	10	8	117
								132	4	7021	9							
03	76849	X	26875	-0-	-49974	B	-0-	1990	1	18345	3	Y	5776	5791	0	3	8	99
								186	4	6354	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC 525398

FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

KENEDY JONES UNIT WELL #: 1H RRCID -> 265100 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 12911

10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

10	13442	X	13442	-0-	-0-	B	-0-	1139	1	11743	3	Y	433	432	0		7
								84	4	476	9						
11	13227	X	13227	-0-	-0-	B	-0-	1140	1	11449	3	Y	442	439	0		10
								152	4	486	9						
12	14024	X	14024	-0-	-0-	B	-0-	1243	1	12032	3	Y	517	515	0		12
								180	4	569	9						
01	13518	X	13518	-0-	-0-	B	-0-	1279	1	11449	3	Y	490	487	0		15
								251	4	539	9						
02	13279	X	13279	-0-	-0-	B	-0-	1144	1	11512	3	Y	435	441	0		9
								144	4	479	9						
*03	14713	X	14713	-0-	-0-	B	-0-	1285	1	12828	3	Y	491	491	0		9
								60	4	540	9						

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

10	2651	X	2651	-0-	-0-	B	-0-	752	1	1065	3	Y	694	694	0		7
								71	4	763	9						
11	2649	X	2649	-0-	-0-	B	-0-	714	1	1035	3	Y	694	694	0		7
								137	4	763	9						
12	3658	X	2858	-0-	-800	B	-0-	710	1	1269	3	Y	733	734	0		6
								73	4	806	9						
01	3658	X	1462	-0-	-2196	B	-0-	680	1	85	4	Y	634	635	0		5
								697	9								
02	3304	X	2855	-0-	-449	B	-0-	842	1	1197	3	Y	684	683	0		6
								64	4	752	9						
03	2852	X	1686	-0-	-1166	B	-0-	931	1	76	4	Y	617	616	0		7
								679	9								

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

10	15500	X	10541	-0-	-4959	B	-0-	1120	1	8957	3	Y	346	347	0		6
								83	4	381	9						
11	14340	X	7204	-0-	-7136	B	-0-	957	1	5826	3	Y	263	263	0		6
								132	4	289	9						
12	14818	X	7100	-0-	-7718	B	-0-	937	1	5696	3	Y	300	299	0		7
								137	4	330	9						
01	13454	X	6090	-0-	-7364	B	-0-	1027	1	4315	3	Y	495	487	0		15
								203	4	545	9						
02	12152	X	518	-0-	-11634	B	-0-	225	1	234	3	Y	27	41	0		1
								29	4	30	9						
03	10540	X	3145	-0-	-7395	B	-0-	346	1	2640	3	Y	130	129	0		2
								16	4	143	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18321	X	15206	-0-	-3115 B	-0-	637	1	12382	3	Y	1903	1917	0	1	8	29
							94	4	2093	9							
11	17550	X	14668	-0-	-2882 B	-0-	617	1	12181	3	Y	1658	1661	0			26
							46	4	1824	9							
12	18724	X	13872	-0-	-4852 B	-0-	574	1	11561	3	Y	1557	1541	0			42
							24	4	1713	9							
01	18724	X	14732	-0-	-3992 B	-0-	608	1	12404	3	Y	1515	1515	0			42
							53	4	1667	9							
02	16912	X	9447	-0-	-7465 B	-0-	567	1	7671	3	Y	1035	1052	0			25
							70	4	1139	9							
03	15221	X	10998	-0-	-4223 B	-0-	791	1	8713	3	Y	1259	1254	0			30
							109	4	1385	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14911	X	9929	-0-	-4982 B	-0-	613	1	7832	3	Y	1297	1300	0			27
							57	4	1427	9							
11	12510	X	8688	-0-	-3822 B	-0-	591	1	6731	3	Y	1230	1225	0			32
							13	4	1353	9							
12	12028	X	6089	-0-	-5939 B	-0-	575	1	4520	3	Y	835	843	0			24
							75	4	919	9							
01	11873	X	6173	-0-	-5700 B	-0-	855	1	4948	3	Y	200	217	0			7
							150	4	220	9							
02	10724	X	6843	-0-	-3881 B	-0-	823	1	4937	3	Y	931	899	0			39
							59	4	1024	9							
03	9920	X	8975	-0-	-945 B	-0-	1025	1	6184	3	Y	1524	1530	0			33
							90	4	1676	9							

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19342	X	19342	-0-	-0- B	-0-	1163	1	15887	3	Y	1927	1932	0			29
							172	4	2120	9							
11	15690	X	13824	-0-	-1866 B	-0-	912	1	11255	3	Y	1444	1451	0			22
							69	4	1588	9							
12	17267	X	13790	-0-	-3477 B	-0-	916	1	11297	3	Y	1399	1383	0			38
							38	4	1539	9							
01	19003	X	12214	-0-	-6789 B	-0-	783	1	10011	3	Y	1229	1233	0			34
							68	4	1352	9							
02	17472	X	10484	-0-	-6988 B	-0-	689	1	8634	3	Y	978	988	0			24
							85	4	1076	9							
03	19344	X	11817	-0-	-7527 B	-0-	978	1	9245	3	Y	1326	1318	0			32
							135	4	1459	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	1296	-0-	-7074 B	-0-	415	1	548	3	Y	246	254	0			4
							62	4	271	9							
11	9990	X	8514	-0-	-1476 B	-0-	1135	1	6394	3	Y	818	809	0			13
							85	4	900	9							
12	10323	X	9628	-0-	-695 B	-0-	1153	1	7541	3	Y	805	796	0			22
							48	4	886	9							
01	10323	X	8561	-0-	-1762 B	-0-	1023	1	6617	3	Y	756	757	0			21
							89	4	832	9							
02	7952	X	7202	-0-	-750 B	-0-	947	1	5416	3	Y	657	662	0			16
							116	4	723	9							
03	9641	X	7506	-0-	-2135 B	-0-	970	1	5667	3	Y	668	668	0			16
							134	4	735	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12307	X	6921	-0-	-5386 B	-47278	555	1	5771	3	N	466	467	0			7
							82	4	513	9							
11	11640	X	10354	-0-	-1286 B	-47278	824	1	8996	3	N	422	422	0			7
							70	4	464	9							
12	12028	X	12725	-0-	697 B	-46581	1042	1	10935	3	N	641	631	0			17
							43	4	705	9							
01	6913	X	6253	-0-	-660 B	-46581	455	1	5191	3	N	515	518	0			14
							40	4	567	9							
02	9660	X	6753	-0-	-2907 B	-46581	363	1	5660	3	N	623	622	0			15
							45	4	685	9							
03	12710	X	6219	-0-	-6491 B	-46581	489	1	4294	3	N	1244	1229	0			30
							68	4	1368	9							

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

10	2790	X	1941	-0-	-849 B	-0-	430	1	910	3	Y	497	503	0			5
							54	4	547	9							
11	2700	X	2203	-0-	-497 B	-0-	465	1	1130	3	Y	492	493	0			4
							67	4	541	9							
12	2790	X	2470	-0-	-320 B	-0-	511	1	1334	3	Y	507	506	0			5
							67	4	558	9							
01	2697	X	1969	-0-	-728 B	-0-	434	1	931	3	Y	445	444	0			6
							114	4	490	9							
02	2436	X	2223	-0-	-213 B	-0-	508	1	1216	3	Y	381	381	0			6
							80	4	419	9							
*03	2889	X	2889	-0-	-0- B	-0-	538	1	1626	3	Y	618	613	0			11
							45	4	680	9							

KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

10	11005	X	9583	-0-	-1422 B	-0-	993	1	8066	3	Y	450	360	0			169
							29	4	495	9							
11	10650	X	6753	-0-	-3897 B	-0-	880	1	5529	3	Y	306	377	0			98
							7	4	337	9							
12	11005	X	3276	-0-	-7729 B	-0-	855	1	2145	3	Y	161	204	0			55
							99	4	177	9							
01	9579	X	2215	-0-	-7364 B	-0-	650	1	1344	3	Y	111	124	0			42
							99	4	122	9							
02	8652	X	2538	-0-	-6114 B	-0-	691	1	1666	3	Y	110	127	0			25
							60	4	121	9							
03	9579	X	2399	-0-	-7180 B	-0-	983	1	1214	3	Y	123	117	0			31
							67	4	135	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

10	31124	X	17146	-0-	-13978 B	-0-	1102	1	13035	3	Y	2643	2648	0			28
							102	4	2907	9							
11	26070	X	17374	-0-	-8696 B	-0-	989	1	12640	3	Y	3237	3232	0			33
							184	4	3561	9							
12	33866	X	33866	-0-	-0- B	-0-	1268	1	20776	3	Y	10631	10574	0			90
							128	4	11694	9							
01	37277	X	37277	-0-	-0- B	-0-	1628	1	26390	3	Y	8234	8258	0			66
							202	4	9057	9							
02	27094	X	27094	-0-	-0- B	-0-	1153	1	20700	3	Y	4686	4709	0			43
							86	4	5155	9							
03	33852	X	24125	-0-	-9727 B	-0-	1050	1	18781	3	Y	3827	3828	0			42
							84	4	4210	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	12091	-0-	-1363 B	-0-	1179	1	10208	3	Y	608	495	0			228
							35	4	669	9							
11	10860	X	9897	-0-	-963 B	-0-	1102	1	8262	3	Y	476	551	0			153
							9	4	524	9							
12	12121	X	8226	-0-	-3895 B	-0-	983	1	6723	3	Y	370	396	0			127
							113	4	407	9							
01	12121	X	11056	-0-	-1065 B	-0-	1119	1	9286	3	Y	436	399	0			164
							171	4	480	9							
02	10948	X	8591	-0-	-2357 B	-0-	919	1	7232	3	Y	327	417	0			74
							80	4	360	9							
03	12090	X	7307	-0-	-4783 B	-0-	1310	1	5514	3	Y	357	342	0			89
							90	4	393	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

10	7798	X	7798	-0-	-0- B	-0-	725	1	6188	3	Y	724	736	0			7
							89	4	796	9							
11	7080	X	6255	-0-	-825 B	-0-	700	1	4656	3	Y	727	727	0			7
							99	4	800	9							
12	7657	X	6124	-0-	-1533 B	-0-	676	1	4568	3	Y	721	721	0			7
							87	4	793	9							
01	7812	X	5634	-0-	-2178 B	-0-	581	1	4054	3	Y	772	768	0			11
							150	4	849	9							
02	7056	X	7017	-0-	-39 B	-0-	668	1	4945	3	Y	1183	1176	0			18
							103	4	1301	9							
03	7812	X	6035	-0-	-1777 B	-0-	661	1	4411	3	Y	825	828	0			15
							55	4	908	9							

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

10	14725	X	7206	-0-	-7519 B	-0-	732	1	5904	3	Y	420	422	0			6
							108	4	462	9							
11	14250	X	324	-0-	-13926 B	-0-	268	1	20	4	Y	33	38	0			1
							36	9									
12	9331	X	-0-	-0-	-9331 B	-0-					Y	-0-	1	0			-0-
01	8153	X	56	-0-	-8097 B	-0-	41	1	4	4	Y	10	10	0			-0-
							11	9									
02	7364	X	17	-0-	-7347 B	-0-	5	1	1	4	Y	10	10	0			-0-
							11	9									
03	7192	X	11	-0-	-7181 B	-0-	10	1	1	4	Y	-0-					-0-

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

10	27015	X	27015	-0-	-0- B	-0-	1219	1	23581	3	Y	1850	1868	0	1	8	28
							180	4	2035	9							
11	21030	X	17941	-0-	-3089 B	-0-	796	1	15700	3	Y	1239	1248	0			19
							82	4	1363	9							
12	27683	X	16375	-0-	-11308 B	-0-	708	1	14197	3	Y	1309	1292	0			36
							30	4	1440	9							
01	27683	X	18733	-0-	-8950 B	-0-	801	1	16327	3	Y	1395	1392	0			39
							70	4	1535	9							
02	29456	X	12910	-0-	-16546 B	-0-	538	1	11219	3	Y	988	1003	0			24
							66	4	1087	9							
03	27001	X	13955	-0-	-13046 B	-0-	549	1	12040	3	Y	1173	1169	0			28
							76	4	1290	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	1693	-0-	-4476 B	-0-	472	1	998	3	Y	139	141	0			2
							70	4	153	9							
11	7110	X	5904	-0-	-1206 B	-0-	722	1	4799	3	Y	299	296	0			5
							54	4	329	9							
12	7347	X	3483	-0-	-3864 B	-0-	646	1	2531	3	Y	254	252	0			7
							27	4	279	9							
01	12553	X	12553	-0-	-0- B	-0-	986	1	11092	3	Y	354	351	0			10
							86	4	389	9							
02	9541	X	9541	-0-	-0- B	-0-	1097	1	7815	3	Y	449	448	0			11
							135	4	494	9							
*03	6501	X	6501	-0-	-0- B	-0-	936	1	4839	3	Y	543	541	0			13
							129	4	597	9							

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

10	49445	X	31648	-0-	-17797 B	-0-	1435	1	27663	3	Y	2125	2136	0			32
							212	4	2338	9							
11	47850	X	38442	-0-	-9408 B	-0-	1729	1	34059	3	Y	2274	2271	0			35
							153	4	2501	9							
12	40951	X	39635	-0-	-1316 B	-0-	1752	1	35140	3	Y	2426	2395	0			66
							74	4	2669	9							
01	38575	X	38575	-0-	-0- B	-0-	1685	1	34338	3	Y	2186	2191	0			61
							147	4	2405	9							
02	35868	X	31156	-0-	-4712 B	-0-	1330	1	27728	3	Y	1759	1778	0			42
							163	4	1935	9							
03	39711	X	34603	-0-	-5108 B	-0-	1405	1	30790	3	Y	2013	2007	0			48
							194	4	2214	9							

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

10	18538	X	15953	-0-	-2585 B	-0-	1200	1	13340	3	Y	1123	1131	0			17
							178	4	1235	9							
11	16970	X	16970	-0-	-0- B	-0-	1367	1	14271	3	Y	1117	1117	0			17
							103	4	1229	9							
12	20677	X	14039	-0-	-6638 B	-0-	1240	1	11647	3	Y	1000	990	0			27
							52	4	1100	9							
01	20677	X	13444	-0-	-7233 B	-0-	1157	1	11450	3	Y	669	677	0			19
							101	4	736	9							
02	18480	X	11649	-0-	-6831 B	-0-	922	1	9778	3	Y	760	761	0			18
							113	4	836	9							
03	17546	X	11951	-0-	-5595 B	-0-	1027	1	9671	3	Y	1010	1004	0			24
							142	4	1111	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

10	15965	X	13465	-0-	-2500 B	-0-	1038	1	11549	3	Y	771	622	0			289
							30	4	848	9							
11	17085	X	17085	-0-	-0- B	-0-	1232	1	14811	3	Y	938	926	0			301
							10	4	1032	9							
12	18543	X	18543	-0-	-0- B	-0-	1221	1	15899	3	Y	1165	1067	0			399
							141	4	1282	9							
01	15748	X	15543	-0-	-205 B	-0-	1083	1	13440	3	Y	777	884	0			292
							165	4	855	9							
02	15960	X	13723	-0-	-2237 B	-0-	1018	1	11783	3	Y	758	879	0			171
							88	4	834	9							
03	18538	X	11234	-0-	-7304 B	-0-	1271	1	9283	3	Y	539	575	0			135
							87	4	593	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20026 X	16340	-0-	-3686 B	-0-	1177	1	14184	3	Y	859	712	0			322
						34	4	945	9							
11	19380 X	15475	-0-	-3905 B	-0-	1155	1	13476	3	Y	759	837	0			244
						9	4	835	9							
12	20119 X	16086	-0-	-4033 B	-0-	1132	1	14098	3	Y	659	677	0			226
						131	4	725	9							
01	20119 X	14391	-0-	-5728 B	-0-	1047	1	12102	3	Y	984	840	0			370
						160	4	1082	9							
02	16240 X	14643	-0-	-1597 B	-0-	1183	1	12383	3	Y	886	1056	0			200
						102	4	975	9							
03	16337 X	14658	-0-	-1679 B	-0-	1747	1	12260	3	Y	484	563	0			121
						119	4	532	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

10	T. A.	3386	-0-	3386 B	13347	780	1	1913	3	Y	564	560	0			12
						73	4	620	9							
11	16044 X	2697	-0-	-13347 B	-0-	775	1	1324	3	Y	528	526	0			14
						17	4	581	9							
12	7161 X	617	-0-	-6544 B	-0-	229	1	193	3	Y	150	160	0			4
						30	4	165	9							
01	7161 X	851	-0-	-6310 B	-0-	213	1	337	3	Y	240	236	0			8
						37	4	264	9							
02	3052 X	1871	-0-	-1181 B	-0-	571	1	669	3	Y	536	521	0			23
						41	4	590	9							
03	3379 X	2006	-0-	-1373 B	-0-	818	1	565	3	Y	501	513	0			11
						72	4	551	9							

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

10	6510 X	5531	-0-	-979 B	-0-	521	1	4252	3	Y	631	648	0			6
						64	4	694	9							
11	6300 X	5125	-0-	-1175 B	-0-	544	1	3912	3	Y	538	539	0			5
						77	4	592	9							
12	7936 X	5052	-0-	-2884 B	-0-	617	1	3779	3	Y	524	524	0			5
						80	4	576	9							
01	7936 X	5647	-0-	-2289 B	-0-	667	1	3706	3	Y	1001	992	0			14
						173	4	1101	9							
02	7168 X	5320	-0-	-1848 B	-0-	683	1	3480	3	Y	955	955	0			14
						106	4	1051	9							
03	5518 X	5509	-0-	-9 B	-0-	751	1	4066	3	Y	572	575	0			11
						63	4	629	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

10	10792 X	10792	-0-	-0- B	-0-	777	1	9364	3	Y	571	530	0			214
						23	4	628	9							
11	9960 X	6468	-0-	-3492 B	-0-	648	1	5441	3	Y	340	445	0			109
						5	4	374	9							
12	12121 X	4451	-0-	-7670 B	-0-	900	1	3069	3	Y	344	335	0			118
						104	4	378	9							
01	12121 X	6104	-0-	-6017 B	-0-	1061	1	4523	3	Y	325	321	0			122
						162	4	358	9							
02	15316 X	11319	-0-	-3997 B	-0-	1088	1	9481	3	Y	596	584	0			134
						94	4	656	9							
*03	11200 X	11200	-0-	-0- B	-0-	1656	1	8774	3	Y	597	582	0			149
						113	4	657	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	9370	-0-	-1945 B	-0-	697	1	7022	3	Y	1424	1443	0			15
							85	4	1566	9							
11	10650	X	8526	-0-	-2124 B	-0-	717	1	6369	3	Y	1217	1221	0			11
							101	4	1339	9							
12	10881	X	8402	-0-	-2479 B	-0-	698	1	6324	3	Y	1173	1172	0			12
							90	4	1290	9							
01	10881	X	8684	-0-	-2197 B	-0-	614	1	6362	3	Y	1410	1403	0			19
							157	4	1551	9							
02	8400	X	6843	-0-	-1557 B	-0-	530	1	5062	3	Y	1064	1067	0			16
							81	4	1170	9							
03	9300	X	7825	-0-	-1475 B	-0-	660	1	5934	3	Y	1069	1065	0			20
							55	4	1176	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10913	X	10913	-0-	-0- B	-0-	923	1	9379	3	Y	531	436	0			199
							27	4	584	9							
11	10027	X	10027	-0-	-0- B	-0-	899	1	8563	3	Y	507	543	0			163
							7	4	558	9							
12	13485	X	8956	-0-	-4529 B	-0-	977	1	7359	3	Y	461	466	0			158
							113	4	507	9							
01	13485	X	7445	-0-	-6040 B	-0-	955	1	5973	3	Y	337	368	0			127
							146	4	371	9							
02	11508	X	6002	-0-	-5506 B	-0-	965	1	4733	3	Y	201	283	0			45
							83	4	221	9							
03	10912	X	6293	-0-	-4619 B	-0-	1529	1	4224	3	Y	396	342	0			99
							104	4	436	9							

FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24056	X	19788	-0-	-4268 B	-0-	1805	1	16549	3	Y	1182	1178	0			20
							134	4	1300	9							
11	22470	X	17536	-0-	-4934 B	-0-	1479	1	14709	3	Y	1056	1053	0			23
							186	4	1162	9							
12	23219	X	17922	-0-	-5297 B	-0-	981	1	15580	3	Y	1110	1108	0			25
							140	4	1221	9							
01	19778	X	17840	-0-	-1938 B	-0-	984	1	15472	3	Y	1085	1077	0			33
							190	4	1194	9							
02	17864	X	15920	-0-	-1944 B	-0-	799	1	13931	3	Y	992	1005	0			20
							99	4	1091	9							
03	19778	X	16518	-0-	-3260 B	-0-	1195	1	14112	3	Y	1050	1051	0			19
							56	4	1155	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	5285	-0-	-3240 B	-0-	570	1	4077	3	Y	516	538	0			5
							70	4	568	9							
11	6330	X	4591	-0-	-1739 B	-0-	561	1	3273	3	Y	615	614	0			6
							80	4	677	9							
12	8618	X	4063	-0-	-4555 B	-0-	538	1	2863	3	Y	538	539	0			5
							70	4	592	9							
01	8618	X	3869	-0-	-4749 B	-0-	451	1	2616	3	Y	623	619	0			9
							117	4	685	9							
02	5488	X	4370	-0-	-1118 B	-0-	527	1	3320	3	Y	401	404	0			6
							82	4	441	9							
03	5270	X	4677	-0-	-593 B	-0-	561	1	3674	3	Y	359	358	0			7
							47	4	395	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15934 X	13527	-0-	-2407 B	-0-	793	1	10700	3	Y	1840	1838	0			42
						10	4	2024	9							
11	15300 X	12283	-0-	-3017 B	-0-	726	1	9824	3	Y	1566	1593	0			15
						10	4	1723	9							
12	15283 X	13142	-0-	-2141 B	-0-	852	1	10458	3	Y	1660	1653	0			22
						6	4	1826	9							
01	18760 X	18760	-0-	-0- B	-0-	1428	1	15371	3	Y	1762	1758	0			26
						23	4	1938	9							
02	17638 X	17638	-0-	-0- B	-0-	1427	1	14201	3	Y	1808	1806	0			28
						21	4	1989	9							
03	13516 X	13277	-0-	-239 B	-0-	942	1	10553	3	Y	1613	1609	0			32
						8	4	1774	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

10	17298 X	15121	-0-	-2177 B	-0-	878	1	12448	3	Y	1557	1559	0			33
						82	4	1713	9							
11	15240 X	13898	-0-	-1342 B	-0-	858	1	11376	3	Y	1495	1489	0			39
						19	4	1645	9							
12	16585 X	11657	-0-	-4928 B	-0-	863	1	9163	3	Y	1381	1380	0			40
						112	4	1519	9							
01	16585 X	12622	-0-	-3963 B	-0-	890	1	10204	3	Y	1247	1245	0			42
						156	4	1372	9							
02	14728 X	11813	-0-	-2915 B	-0-	778	1	9498	3	Y	1346	1331	0			57
						56	4	1481	9							
03	15128 X	11598	-0-	-3530 B	-0-	878	1	9303	3	Y	1218	1248	0			27
						77	4	1340	9							

FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

10	8618 X	5952	-0-	-2666 B	-0-	626	1	4731	3	Y	487	487	0			10
						59	4	536	9							
11	7440 X	5106	-0-	-2334 B	-0-	607	1	4104	3	Y	347	348	0			9
						13	4	382	9							
12	7502 X	2877	-0-	-4625 B	-0-	611	1	1961	3	Y	205	208	0			6
						79	4	226	9							
01	6479 X	4025	-0-	-2454 B	-0-	775	1	2723	3	Y	355	349	0			12
						136	4	391	9							
02	5852 X	3936	-0-	-1916 B	-0-	817	1	2633	3	Y	388	384	0			16
						59	4	427	9							
03	5952 X	4734	-0-	-1218 B	-0-	996	1	3342	3	Y	281	291	0			6
						87	4	309	9							

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

10	8556 X	6262	-0-	-2294 B	-0-	568	1	5006	3	Y	577	580	0			12
						53	4	635	9							
11	6960 X	5415	-0-	-1545 B	-0-	685	1	4067	3	Y	589	585	0			16
						15	4	648	9							
12	8246 X	7939	-0-	-307 B	-0-	802	1	6156	3	Y	797	790	0			23
						104	4	877	9							
01	8246 X	7293	-0-	-953 B	-0-	633	1	5629	3	Y	836	831	0			28
						111	4	920	9							
02	7448 X	4310	-0-	-3138 B	-0-	661	1	2953	3	Y	589	592	0			25
						48	4	648	9							
03	7936 X	3413	-0-	-4523 B	-0-	994	1	1695	3	Y	579	591	0			13
						87	4	637	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2385	-0-	-591 B	-0-	670	1	1170	3	Y	419	423	0			4
							84	4	461	9							
11	2460	X	2460	-0-	-0- B	-0-	720	1	1147	3	Y	445	445	0			4
							103	4	490	9							
12	2728	X	2508	-0-	-220 B	-0-	701	1	1348	3	Y	334	335	0			3
							92	4	367	9							
01	2881	X	2881	-0-	-0- B	-0-	621	1	1420	3	Y	615	610	0			8
							163	4	677	9							
02	2464	X	1501	-0-	-963 B	-0-	621	1	518	3	Y	240	244	0			4
							98	4	264	9							
*03	2706	X	2706	-0-	-0- B	-0-	622	1	1814	3	Y	198	198	0			4
							52	4	218	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2684	-0-	-447 B	-0-	679	1	1369	3	Y	501	507	0			5
							85	4	551	9							
11	3030	X	2237	-0-	-793 B	-0-	706	1	1042	3	Y	352	354	0			3
							102	4	387	9							
12	3255	X	2871	-0-	-384 B	-0-	712	1	1728	3	Y	307	307	0			3
							93	4	338	9							
01	3255	X	2287	-0-	-968 B	-0-	611	1	1207	3	Y	281	280	0			4
							160	4	309	9							
02	2940	X	1979	-0-	-961 B	-0-	628	1	977	3	Y	250	250	0			4
							99	4	275	9							
03	2883	X	1130	-0-	-1753 B	-0-	486	1	381	3	Y	202	202	0			4
							41	4	222	9							

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	-0-	-0-	-93 B	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7957	X	7957	-0-	-0- B	-0-	1048	1	6154	3	Y	615	611	0			10
							78	4	677	9							
11	7140	X	3279	-0-	-3861 B	-0-	491	1	2262	3	Y	422	423	0			9
							62	4	464	9							
12	7068	X	3870	-0-	-3198 B	-0-	578	1	2717	3	Y	445	444	0			10
							85	4	490	9							
01	7967	X	4026	-0-	-3941 B	-0-	593	1	2704	3	Y	556	549	0			17
							117	4	612	9							
02	7196	X	4117	-0-	-3079 B	-0-	611	1	3007	3	Y	383	392	0			8
							78	4	421	9							
03	7967	X	5002	-0-	-2965 B	-0-	933	1	3676	3	Y	318	320	0			6
							43	4	350	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19715	X	19715	-0-	-0- B	-0-	1621	1	16777	3	Y	1088	1082	0			18
							120	4	1197	9							
11	17940	X	15133	-0-	-2807 B	-0-	1559	1	12136	3	Y	1128	1121	0			25
							197	4	1241	9							
12	16337	X	14203	-0-	-2134 B	-0-	1508	1	12048	3	Y	388	404	0			9
							220	4	427	9							
01	19716	X	12679	-0-	-7037 B	-0-	1204	1	10606	3	Y	575	567	0			17
							236	4	633	9							
02	17808	X	13624	-0-	-4184 B	-0-	1286	1	11701	3	Y	432	440	0			9
							162	4	475	9							
03	19716	X	13618	-0-	-6098 B	-0-	1198	1	11535	3	Y	754	749	0			14
							56	4	829	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14539	X	11369	-0-	-3170 B	-0-	653	1	8808	3	Y	1679	1672	0			36
							61	4	1847	9							
11	13800	X	10145	-0-	-3655 B	-0-	640	1	7839	3	Y	1502	1498	0			40
							14	4	1652	9							
12	13857	X	10144	-0-	-3713 B	-0-	734	1	7668	3	Y	1497	1494	0			43
							95	4	1647	9							
01	11377	X	9124	-0-	-2253 B	-0-	616	1	6860	3	Y	1400	1396	0			47
							108	4	1540	9							
02	10276	X	9000	-0-	-1276 B	-0-	680	1	6708	3	Y	1421	1408	0			60
							49	4	1563	9							
*03	11411	X	11411	-0-	-0- B	-0-	1229	1	8472	3	Y	1456	1484	0			32
							108	4	1602	9							

CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32085	X	21973	-0-	-10112 B	-0-	921	1	17902	3	Y	2740	2775	0			41
							136	4	3014	9							
11	31020	X	18780	-0-	-12240 B	-0-	839	1	15097	3	Y	2528	2530	0			39
							63	4	2781	9							
12	32798	X	23929	-0-	-8869 B	-0-	983	1	19813	3	Y	2811	2774	0			76
							41	4	3092	9							
01	32798	X	24530	-0-	-8268 B	-0-	1006	1	20199	3	Y	2943	2937	0			82
							88	4	3237	9							
02	22562	X	22562	-0-	-0- B	-0-	905	1	18805	3	Y	2492	2514	0			60
							111	4	2741	9							
03	23684	X	20109	-0-	-3575 B	-0-	759	1	16606	3	Y	2399	2401	0			58
							105	4	2639	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14714	X	14714	-0-	-0- B	-0-	1058	1	12162	3	Y	1216	1221	0			18
							156	4	1338	9							
11	16326	X	16326	-0-	-0- B	-0-	1128	1	13831	3	Y	1165	1165	0			18
							85	4	1282	9							
12	19313	X	13541	-0-	-5772 B	-0-	1005	1	11412	3	Y	984	975	0			27
							42	4	1082	9							
01	19313	X	14725	-0-	-4588 B	-0-	1007	1	12532	3	Y	998	997	0			28
							88	4	1098	9							
02	17444	X	5917	-0-	-11527 B	-0-	562	1	4778	3	Y	462	479	0			11
							69	4	508	9							
03	16864	X	5542	-0-	-11322 B	-0-	707	1	4150	3	Y	534	532	0			13
							98	4	587	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'B' AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12524	X	10660	-0-	-1864 B	-0-	774	1	7938	3	Y	1743	1730	0			102
							31	4	1917	9							
11	12120	X	10183	-0-	-1937 B	-0-	726	1	7676	3	Y	1590	1589	0			103
							32	4	1749	9							
12	12524	X	10236	-0-	-2288 B	-0-	852	1	7673	3	Y	1526	1520	0			109
							32	4	1679	9							
01	11873	X	11030	-0-	-843 B	-0-	935	1	8193	3	Y	1638	1653	0			94
							100	4	1802	9							
02	10724	X	8815	-0-	-1909 B	-0-	796	1	6480	3	Y	1348	1358	0			84
							56	4	1483	9							
03	10664	X	8766	-0-	-1898 B	-0-	1128	1	6076	3	Y	1399	1408	0			75
							23	4	1539	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

10	11346	X	8140	-0-	-3206 B	-0-	562	1	6468	3	Y	947	963	0			10
							68	4	1042	9							
11	9870	X	7650	-0-	-2220 B	-0-	586	1	6128	3	Y	776	779	0			7
							82	4	854	9							
12	10912	X	7404	-0-	-3508 B	-0-	598	1	5675	3	Y	958	955	0			10
							77	4	1054	9							
01	10912	X	7100	-0-	-3812 B	-0-	496	1	5419	3	Y	962	959	0			13
							127	4	1058	9							
02	9856	X	5937	-0-	-3919 B	-0-	505	1	4482	3	Y	793	794	0			12
							78	4	872	9							
03	8153	X	7171	-0-	-982 B	-0-	580	1	5586	3	Y	870	866	0			16
							48	4	957	9							

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

10	5053	X	4097	-0-	-956 B	-0-	419	1	2727	3	Y	817	827	0			8
							52	4	899	9							
11	4830	X	4175	-0-	-655 B	-0-	450	1	2670	3	Y	901	901	0			8
							64	4	991	9							
12	4774	X	3627	-0-	-1147 B	-0-	418	1	2249	3	Y	824	824	0			8
							54	4	906	9							
01	4774	X	3427	-0-	-1347 B	-0-	358	1	1934	3	Y	947	942	0			13
							93	4	1042	9							
02	3668	X	2837	-0-	-831 B	-0-	364	1	1668	3	Y	680	683	0			10
							57	4	748	9							
03	4061	X	3076	-0-	-985 B	-0-	395	1	1716	3	Y	847	841	0			16
							33	4	932	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

10	5177	X	4724	-0-	-453 B	-0-	443	1	3163	3	Y	967	980	0			10
							54	4	1064	9							
11	5010	X	4976	-0-	-34 B	-0-	535	1	3245	3	Y	1018	1019	0			9
							76	4	1120	9							
12	5890	X	4467	-0-	-1423 B	-0-	525	1	2605	3	Y	1154	1151	0			12
							68	4	1269	9							
01	5890	X	4780	-0-	-1110 B	-0-	570	1	2535	3	Y	1387	1380	0			19
							149	4	1526	9							
02	5320	X	4019	-0-	-1301 B	-0-	580	1	2323	3	Y	932	937	0			14
							91	4	1025	9							
03	5146	X	4829	-0-	-317 B	-0-	670	1	2336	3	Y	1606	1590	0			30
							56	4	1767	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3410	-0-	-186 B	-0-	462	1	2161	3	Y	710	712	0			16
							6	4	781	9							
11	3480	X	2697	-0-	-783 B	-0-	481	1	1499	3	Y	645	655	0			6
							7	4	710	9							
12	4681	X	1923	-0-	-2758 B	-0-	323	1	1007	3	Y	537	536	0			7
							2	4	591	9							
01	4681	X	447	-0-	-4234 B	-0-	72	1	249	3	Y	114	119	0			2
							1	4	125	9							
02	4228	X	3793	-0-	-435 B	-0-	527	1	2218	3	Y	945	932	0			15
							8	4	1040	9							
*03	4010	X	4010	-0-	-0- B	-0-	552	1	2625	3	Y	753	753	0			15
							5	4	828	9							

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

10	20119	X	11136	-0-	-8983 B	-0-	717	1	8755	3	Y	1434	1459	0			15
							87	4	1577	9							
11	17550	X	11725	-0-	-5825 B	-0-	787	1	9182	3	Y	1495	1497	0			13
							111	4	1645	9							
12	18135	X	11554	-0-	-6581 B	-0-	752	1	9061	3	Y	1495	1493	0			15
							96	4	1645	9							
01	16089	X	12276	-0-	-3813 B	-0-	695	1	9647	3	Y	1598	1591	0			22
							176	4	1758	9							
02	14532	X	10165	-0-	-4367 B	-0-	652	1	8139	3	Y	1159	1164	0			17
							99	4	1275	9							
03	12121	X	11286	-0-	-835 B	-0-	704	1	8930	3	Y	1449	1439	0			27
							58	4	1594	9							

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

10	7905	X	336	-0-	-7569 B	-0-	226	1	34	4	Y	69	78	0			1
							76	9									
11	9960	X	930	-0-	-9030 B	-0-	260	1	619	3	Y	28	29	0			-0-
							20	4	31	9							
12	10292	X	15	-0-	-10277 B	-0-	13	1	1	4	Y	1	1	0			-0-
							1	9									
01	10292	X	262	-0-	-10030 B	-0-	190	1	17	4	Y	50	49	0			1
							55	9									
02	6348	X	6348	-0-	-0- B	-0-	797	1	4525	3	Y	844	825	0			20
							98	4	928	9							
*03	6727	X	6727	-0-	-0- B	-0-	1005	1	5078	3	Y	459	468	0			11
							139	4	505	9							

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 09/24/2015 TOTAL DEPTH 12101 PERF.12541 - 16817

10	19933	X	16091	-0-	-3842 B	-0-	964	1	13675	3	Y	1191	1194	0			18
							142	4	1310	9							
11	19290	X	15301	-0-	-3989 B	-0-	1006	1	12980	3	Y	1126	1127	0			17
							76	4	1239	9							
12	18383	X	16672	-0-	-1711 B	-0-	1119	1	14276	3	Y	1118	1105	0			30
							47	4	1230	9							
01	18383	X	15685	-0-	-2698 B	-0-	1040	1	13628	3	Y	842	848	0			24
							91	4	926	9							
02	16604	X	9493	-0-	-7111 B	-0-	648	1	8140	3	Y	568	578	0			14
							80	4	625	9							
03	16678	X	10992	-0-	-5686 B	-0-	853	1	9325	3	Y	633	632	0			15
							118	4	696	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27745	X	22613	-0-	-5132 B	-0-	1280	1	18801	3	Y	2070	2072	0			46
							255	4	2277	9							
11	26850	X	22173	-0-	-4677 B	-0-	1093	1	18690	3	Y	2025	2018	0			53
							162	4	2228	9							
12	26660	X	21227	-0-	-5433 B	-0-	1066	1	17690	3	Y	2012	2015	0			50
							258	4	2213	9							
01	26071	X	23037	-0-	-3034 B	-0-	1161	1	19183	3	Y	2049	2047	0			52
							439	4	2254	9							
02	23548	X	17384	-0-	-6164 B	-0-	969	1	14461	3	Y	1643	1646	0			49
							147	4	1807	9							
03	22909	X	18619	-0-	-4290 B	-0-	1032	1	15749	3	Y	1506	1503	0			52
							181	4	1657	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	5660	-0-	-1036 B	-0-	587	1	4138	3	Y	744	743	0			17
							117	4	818	9							
11	6450	X	5405	-0-	-1045 B	-0-	502	1	4067	3	Y	693	692	0			18
							74	4	762	9							
12	6479	X	5049	-0-	-1430 B	-0-	507	1	3718	3	Y	637	639	0			16
							123	4	701	9							
01	6045	X	4925	-0-	-1120 B	-0-	517	1	3540	3	Y	611	612	0			15
							196	4	672	9							
02	4928	X	4153	-0-	-775 B	-0-	473	1	2990	3	Y	562	560	0			17
							72	4	618	9							
03	5456	X	4410	-0-	-1046 B	-0-	506	1	3192	3	Y	566	564	0			19
							89	4	623	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12059	X	9427	-0-	-2632 B	-0-	1189	1	6435	3	Y	1558	1549	0			26
							89	4	1714	9							
11	9750	X	8723	-0-	-1027 B	-0-	1096	1	6191	3	Y	1179	1179	0			26
							139	4	1297	9							
12	9734	X	5115	-0-	-4619 B	-0-	983	1	3485	3	Y	456	472	0			10
							145	4	502	9							
01	9424	X	7021	-0-	-2403 B	-0-	1068	1	5098	3	Y	585	577	0			18
							211	4	644	9							
02	8064	X	6969	-0-	-1095 B	-0-	927	1	5133	3	Y	719	722	0			15
							118	4	791	9							
*03	9135	X	9135	-0-	-0- B	-0-	1181	1	6785	3	Y	1014	1011	0			18
							54	4	1115	9							

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13020	X	10179	-0-	-2841 B	-0-	920	1	8485	3	Y	642	643	0			11
							68	4	706	9							
11	11580	X	9796	-0-	-1784 B	-0-	869	1	8137	3	Y	619	616	0			14
							109	4	681	9							
12	11098	X	9053	-0-	-2045 B	-0-	859	1	7386	3	Y	621	621	0			14
							125	4	683	9							
01	10168	X	8248	-0-	-1920 B	-0-	921	1	6520	3	Y	569	566	0			17
							181	4	626	9							
02	9184	X	5696	-0-	-3488 B	-0-	698	1	4334	3	Y	523	529	0			11
							89	4	575	9							
03	10168	X	7248	-0-	-2920 B	-0-	916	1	5360	3	Y	845	841	0			15
							42	4	930	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	6729	-0-	-2292 B	-0-	789	1	5243	3	Y	580	579	0			10
							59	4	638	9							
11	8070	X	6244	-0-	-1826 B	-0-	747	1	4844	3	Y	507	506	0			11
							95	4	558	9							
12	7719	X	6871	-0-	-848 B	-0-	801	1	5334	3	Y	563	561	0			13
							117	4	619	9							
01	6727	X	5719	-0-	-1008 B	-0-	699	1	4125	3	Y	688	680	0			21
							138	4	757	9							
02	6076	X	5192	-0-	-884 B	-0-	626	1	3956	3	Y	482	493	0			10
							80	4	530	9							
03	6882	X	5410	-0-	-1472 B	-0-	709	1	4105	3	Y	512	513	0			9
							33	4	563	9							

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

10	12754	X	12754	-0-	-0- B	-0-	1010	1	10990	3	Y	550	568	0			8
							149	4	605	9							
11	12270	X	9857	-0-	-2413 B	-0-	903	1	8492	3	Y	358	360	0			6
							68	4	394	9							
12	14677	X	14677	-0-	-0- B	-0-	1179	1	12682	3	Y	697	684	0			19
							49	4	767	9							
01	13567	X	13567	-0-	-0- B	-0-	1144	1	11815	3	Y	462	468	0			13
							100	4	508	9							
02	12012	X	6114	-0-	-5898 B	-0-	734	1	5016	3	Y	249	256	0			6
							90	4	274	9							
03	14663	X	4483	-0-	-10180 B	-0-	749	1	3442	3	Y	171	173	0			4
							104	4	188	9							

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

10	5394	X	4014	-0-	-1380 B	-0-	577	1	3082	3	Y	284	285	0			5
							43	4	312	9							
11	4830	X	2927	-0-	-1903 B	-0-	641	1	1933	3	Y	246	246	0			5
							82	4	271	9							
12	5890	X	3311	-0-	-2579 B	-0-	941	1	1897	3	Y	304	302	0			7
							139	4	334	9							
01	5890	X	2897	-0-	-2993 B	-0-	796	1	1644	3	Y	272	271	0			8
							158	4	299	9							
02	5320	X	2843	-0-	-2477 B	-0-	635	1	1757	3	Y	336	337	0			7
							81	4	370	9							
03	3999	X	3070	-0-	-929 B	-0-	807	1	1625	3	Y	546	543	0			10
							37	4	601	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

10	5549	X	4290	-0-	-1259 B	-0-	675	1	2754	3	Y	737	737	0			12
							50	4	811	9							
11	4080	X	1641	-0-	-2439 B	-0-	743	1	95	4	Y	730	726	0			16
							803	9									
12	7192	X	1492	-0-	-5700 B	-0-	703	1	105	4	Y	622	624	0			14
							684	9									
01	7192	X	1518	-0-	-5674 B	-0-	700	1	140	4	Y	616	611	0			19
							678	9									
02	14213	X	14213	-0-	-0- B	-0-	1075	1	9381	3	Y	3292	3244	0			67
							136	4	3621	9							
*03	6669	X	6669	-0-	-0- B	-0-	708	1	4577	3	Y	1228	1273	0			22
							33	4	1351	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	8409	-0-	-3774 B	-0-	654	1	6502	3	Y	1084	1081	0			23
							61	4	1192	9							
11	11100	X	7469	-0-	-3631 B	-0-	640	1	5667	3	Y	1044	1039	0			28
							14	4	1148	9							
12	11470	X	8334	-0-	-3136 B	-0-	744	1	6396	3	Y	997	996	0			29
							97	4	1097	9							
01	9112	X	9112	-0-	-0- B	-0-	900	1	6999	3	Y	959	956	0			32
							158	4	1055	9							
02	7868	X	2647	-0-	-5221 B	-0-	215	1	2059	3	Y	325	343	0			14
							15	4	358	9							
03	8401	X	6838	-0-	-1563 B	-0-	714	1	5114	3	Y	862	857	0			19
							62	4	948	9							

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21080	X	17990	-0-	-3090 B	-0-	1298	1	15538	3	Y	962	961	0			16
							96	4	1058	9							
11	19230	X	15274	-0-	-3956 B	-0-	1105	1	13009	3	Y	929	925	0			20
							138	4	1022	9							
12	18321	X	17691	-0-	-630 B	-0-	1299	1	15004	3	Y	1092	1087	0			25
							187	4	1201	9							
01	17980	X	16460	-0-	-1520 B	-0-	934	1	14205	3	Y	1036	1030	0			31
							181	4	1140	9							
02	16240	X	12071	-0-	-4169 B	-0-	601	1	10505	3	Y	810	825	0			16
							74	4	891	9							
03	17980	X	11814	-0-	-6166 B	-0-	911	1	10029	3	Y	756	758	0			14
							42	4	832	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4431	-0-	-1180 B	-0-	538	1	2997	3	Y	717	718	0			16
							107	4	789	9							
11	5220	X	3989	-0-	-1231 B	-0-	449	1	2755	3	Y	653	652	0			17
							67	4	718	9							
12	4991	X	4326	-0-	-665 B	-0-	466	1	2842	3	Y	823	819	0			21
							113	4	905	9							
01	4433	X	3865	-0-	-568 B	-0-	459	1	2386	3	Y	769	771	0			19
							174	4	846	9							
02	3752	X	3321	-0-	-431 B	-0-	444	1	1986	3	Y	749	746	0			22
							67	4	824	9							
03	4154	X	2444	-0-	-1710 B	-0-	427	1	1330	3	Y	556	559	0			19
							75	4	612	9							

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	8264	-0-	-1191 B	-0-	672	1	6351	3	Y	1072	1071	0			11
							62	4	1179	9							
11	8430	X	6070	-0-	-2360 B	-0-	748	1	4166	3	Y	922	924	0			9
							142	4	1014	9							
12	8804	X	6493	-0-	-2311 B	-0-	719	1	4684	3	Y	924	925	0			8
							74	4	1016	9							
01	8804	X	5228	-0-	-3576 B	-0-	768	1	3564	3	Y	727	729	0			6
							96	4	800	9							
02	7952	X	5038	-0-	-2914 B	-0-	631	1	3622	3	Y	670	670	0			6
							48	4	737	9							
03	8277	X	5648	-0-	-2629 B	-0-	654	1	4204	3	Y	670	669	0			7
							53	4	737	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14880 X	12929	-0-	-1951 B	-0-	951	1	10843	3	Y	952	952	0			10
						88	4	1047	9							
11	10710 X	5708	-0-	-5002 B	-0-	513	1	4264	3	Y	758	760	0			8
						97	4	834	9							
12	9393 X	4448	-0-	-4945 B	-0-	550	1	3084	3	Y	689	691	0			6
						56	4	758	9							
01	12927 X	5569	-0-	-7358 B	-0-	740	1	3890	3	Y	770	770	0			6
						92	4	847	9							
02	11676 X	4522	-0-	-7154 B	-0-	660	1	3155	3	Y	597	598	0			5
						50	4	657	9							
03	12927 X	3996	-0-	-8931 B	-0-	763	1	2477	3	Y	631	629	0			7
						62	4	694	9							

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

10	9021 X	4940	-0-	-4081 B	-0-	493	1	3867	3	Y	485	487	0			10
						46	4	534	9							
11	8730 X	4622	-0-	-4108 B	-0-	634	1	3382	3	Y	538	534	0			14
						14	4	592	9							
12	7006 X	5662	-0-	-1344 B	-0-	697	1	4162	3	Y	647	642	0			19
						91	4	712	9							
01	7006 X	4463	-0-	-2543 B	-0-	651	1	3014	3	Y	622	620	0			21
						114	4	684	9							
02	6328 X	5182	-0-	-1146 B	-0-	636	1	3942	3	Y	507	507	0			21
						46	4	558	9							
03	5673 X	4689	-0-	-984 B	-0-	698	1	3207	3	Y	657	664	0			14
						61	4	723	9							

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

10	14756 X	7631	-0-	-7125 B	-0-	390	1	5932	3	Y	1157	1175	0			24
						36	4	1273	9							
11	12360 X	8289	-0-	-4071 B	-0-	567	1	6193	3	Y	1376	1365	0			36
						15	4	1514	9							
12	12121 X	8698	-0-	-3423 B	-0-	793	1	6282	3	Y	1382	1378	0			40
						103	4	1520	9							
01	12121 X	8450	-0-	-3671 B	-0-	793	1	5844	3	Y	1522	1511	0			51
						139	4	1674	9							
02	10948 X	6489	-0-	-4459 B	-0-	654	1	4670	3	Y	1016	1024	0			43
						47	4	1118	9							
*03	8711 X	7200	-0-	-1511 B	-0-	704	1	5471	3	Y	917	942	0			18
						16	4	1009	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

10	13609 X	10089	-0-	-3520 B	-0-	678	1	7816	3	Y	1442	1440	0			33
						9	4	1586	9							
11	13170 X	9248	-0-	-3922 B	-0-	605	1	7124	3	Y	1370	1390	0			13
						12	4	1507	9							
12	12183 X	9436	-0-	-2747 B	-0-	724	1	7149	3	Y	1416	1410	0			19
						5	4	1558	9							
01	11160 X	9213	-0-	-1947 B	-0-	744	1	6936	3	Y	1383	1382	0			20
						12	4	1521	9							
02	10080 X	7590	-0-	-2490 B	-0-	588	1	5663	3	Y	1209	1210	0			19
						9	4	1330	9							
03	10075 X	7161	-0-	-2914 B	-0-	567	1	5191	3	Y	1271	1265	0			25
						5	4	1398	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	6768	-0-	-1602 B	-0-	648	1	5048	3	Y	967	965	0			22
							8	4	1064	9							
11	7620	X	5516	-0-	-2104 B	-0-	599	1	3849	3	Y	963	976	0			9
							9	4	1059	9							
12	6975	X	5047	-0-	-1928 B	-0-	701	1	3417	3	Y	840	838	0			11
							5	4	924	9							
01	6758	X	4350	-0-	-2408 B	-0-	682	1	2857	3	Y	727	727	0			11
							11	4	800	9							
02	6104	X	3946	-0-	-2158 B	-0-	559	1	2597	3	Y	711	711	0			11
							8	4	782	9							
03	6758	X	4166	-0-	-2592 B	-0-	559	1	2719	3	Y	803	798	0			16
							5	4	883	9							

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	6459	-0-	-2252 B	-0-	513	1	4707	3	Y	1069	1082	0			11
							63	4	1176	9							
11	7380	X	5567	-0-	-1813 B	-0-	512	1	3901	3	Y	983	985	0			9
							73	4	1081	9							
12	6975	X	5094	-0-	-1881 B	-0-	501	1	3403	3	Y	1023	1022	0			10
							65	4	1125	9							
01	6975	X	4166	-0-	-2809 B	-0-	408	1	2609	3	Y	948	945	0			13
							106	4	1043	9							
02	5992	X	3275	-0-	-2717 B	-0-	418	1	1876	3	Y	833	834	0			12
							65	4	916	9							
03	6448	X	4457	-0-	-1991 B	-0-	530	1	2907	3	Y	887	883	0			16
							44	4	976	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	5572	-0-	-1434 B	-0-	514	1	4184	3	Y	737	747	0			8
							63	4	811	9							
11	6780	X	5400	-0-	-1380 B	-0-	547	1	3961	3	Y	740	741	0			7
							78	4	814	9							
12	8042	X	8042	-0-	-0- B	-0-	672	1	6132	3	Y	1047	1044	0			10
							86	4	1152	9							
01	9881	X	9881	-0-	-0- B	-0-	657	1	7660	3	Y	1269	1262	0			17
							168	4	1396	9							
02	8093	X	8093	-0-	-0- B	-0-	641	1	6207	3	Y	1043	1044	0			16
							98	4	1147	9							
03	8029	X	7200	-0-	-829 B	-0-	647	1	5571	3	Y	844	844	0			16
							54	4	928	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26629	X	18893	-0-	-7736 B	-0-	646	1	15765	3	Y	2202	2205	0			47
							60	4	2422	9							
11	23430	X	18260	-0-	-5170 B	-0-	657	1	15197	3	Y	2174	2164	0			57
							15	4	2391	9							
12	22506	X	14777	-0-	-7729 B	-0-	557	1	12512	3	Y	1487	1501	0			43
							72	4	1636	9							
01	20305	X	10108	-0-	-10197 B	-0-	426	1	8597	3	Y	919	931	0			31
							74	4	1011	9							
02	18056	X	18056	-0-	-0- B	-0-	924	1	14979	3	Y	1897	1848	0			80
							66	4	2087	9							
03	18879	X	16448	-0-	-2431 B	-0-	876	1	13372	3	Y	1930	1968	0			42
							77	4	2123	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	5981	-0-	-3040 B	-0-	522	1	4310	3	Y	986	998	0			10
							64	4	1085	9							
11	7230	X	5126	-0-	-2104 B	-0-	527	1	3513	3	Y	919	921	0			8
							75	4	1011	9							
12	7471	X	1624	-0-	-5847 B	-0-	378	1	538	3	Y	598	600	0			6
							50	4	658	9							
01	7471	X	872	-0-	-6599 B	-0-	259	1	68	4	Y	495	494	0			7
							545	9									
02	5068	X	1116	-0-	-3952 B	-0-	386	1	61	4	Y	608	606	0			9
							669	9									
03	5611	X	2161	-0-	-3450 B	-0-	479	1	957	3	Y	623	620	0			12
							40	4	685	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

10	18786	X	12191	-0-	-6595 B	-0-	595	1	10299	3	Y	1139	1125	0			19
							44	4	1253	9							
11	16380	X	9412	-0-	-6968 B	-0-	463	1	7943	3	Y	863	863	0			19
							57	4	949	9							
12	16854	X	16854	-0-	-0- B	-0-	874	1	14323	3	Y	1394	1381	0			32
							124	4	1533	9							
01	14344	X	14344	-0-	-0- B	-0-	732	1	12230	3	Y	1128	1126	0			34
							141	4	1241	9							
02	33865	X	33865	-0-	-0- B	-0-	1700	1	30312	3	Y	1494	1498	0			30
							210	4	1643	9							
03	16864	X	13172	-0-	-3692 B	-0-	1140	1	11026	3	Y	866	880	0			16
							53	4	953	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

10	24397	X	17945	-0-	-6452 B	-0-	765	1	14839	3	Y	2063	2057	0			44
							72	4	2269	9							
11	21360	X	17075	-0-	-4285 B	-0-	759	1	14253	3	Y	1860	1855	0			49
							17	4	2046	9							
12	19716	X	11297	-0-	-8419 B	-0-	995	1	8259	3	Y	1740	1739	0			50
							129	4	1914	9							
01	18135	X	11029	-0-	-7106 B	-0-	697	1	8707	3	Y	1366	1370	0			46
							122	4	1503	9							
02	16212	X	12177	-0-	-4035 B	-0-	820	1	9527	3	Y	1610	1588	0			68
							59	4	1771	9							
03	17949	X	13289	-0-	-4660 B	-0-	775	1	10680	3	Y	1605	1638	0			35
							68	4	1766	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

10	11749	X	11274	-0-	-475 B	-0-	1046	1	8551	3	Y	1454	1443	0			25
							78	4	1599	9							
11	10785	X	10785	-0-	-0- B	-0-	998	1	7849	3	Y	1647	1636	0			36
							126	4	1812	9							
12	10692	X	10692	-0-	-0- B	-0-	985	1	7718	3	Y	1677	1675	0			38
							144	4	1845	9							
01	12151	X	12151	-0-	-0- B	-0-	1099	1	8736	3	Y	1909	1889	0			58
							216	4	2100	9							
02	10857	X	10857	-0-	-0- B	-0-	865	1	8001	3	Y	1711	1734	0			35
							109	4	1882	9							
03	11284	X	9402	-0-	-1882 B	-0-	974	1	7142	3	Y	1128	1143	0			20
							45	4	1241	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919	X	12517	-0-	-1402 B	-0-	741	1	10541	3	Y	1042	1061	0			11
							89	4	1146	9							
11	13050	X	11378	-0-	-1672 B	-0-	746	1	9514	3	Y	922	925	0			8
							104	4	1014	9							
12	14973	X	11458	-0-	-3515 B	-0-	774	1	9633	3	Y	865	864	0			9
							99	4	952	9							
01	14973	X	11023	-0-	-3950 B	-0-	672	1	8951	3	Y	1117	1111	0			15
							171	4	1229	9							
02	13888	X	9638	-0-	-4250 B	-0-	666	1	7931	3	Y	854	856	0			13
							102	4	939	9							
03	12524	X	8094	-0-	-4430 B	-0-	668	1	6835	3	Y	487	491	0			9
							55	4	536	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47895	X	29823	-0-	-18072 B	-0-	1502	1	25545	3	Y	2423	2429	0			41
							111	4	2665	9							
11	39030	X	27247	-0-	-11783 B	-0-	1369	1	23154	3	Y	2322	2312	0			51
							170	4	2554	9							
12	35960	X	28788	-0-	-7172 B	-0-	1526	1	24480	3	Y	2332	2330	0			53
							217	4	2565	9							
01	31155	X	29996	-0-	-1159 B	-0-	1549	1	25485	3	Y	2421	2401	0			73
							299	4	2663	9							
02	26964	X	22501	-0-	-4463 B	-0-	1103	1	19175	3	Y	1897	1931	0			39
							136	4	2087	9							
03	29822	X	22592	-0-	-7230 B	-0-	1109	1	19462	3	Y	1790	1797	0			32
							52	4	1969	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23188	X	9078	-0-	-14110 B	-0-	719	1	7593	3	Y	616	634	0			6
							88	4	678	9							
11	12600	X	8007	-0-	-4593 B	-0-	704	1	6648	3	Y	505	506	0			5
							99	4	556	9							
12	20584	X	8815	-0-	-11769 B	-0-	742	1	7358	3	Y	564	563	0			6
							95	4	620	9							
01	20584	X	8565	-0-	-12019 B	-0-	671	1	7067	3	Y	595	593	0			8
							172	4	655	9							
02	12320	X	7655	-0-	-4665 B	-0-	704	1	6219	3	Y	567	567	0			8
							108	4	624	9							
03	9083	X	7495	-0-	-1588 B	-0-	736	1	6147	3	Y	501	500	0			9
							61	4	551	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17701	X	14183	-0-	-3518 B	-0-	504	1	12301	3	Y	1210	1216	0			26
							47	4	1331	9							
11	15750	X	13484	-0-	-2266 B	-0-	685	1	11442	3	Y	1220	1214	0			32
							15	4	1342	9							
12	19538	X	19538	-0-	-0- B	-0-	1006	1	16742	3	Y	1509	1498	0			43
							130	4	1660	9							
01	19282	X	16302	-0-	-2980 B	-0-	704	1	13466	3	Y	1826	1808	0			61
							123	4	2009	9							
02	17416	X	14657	-0-	-2759 B	-0-	746	1	12106	3	Y	1592	1586	0			67
							54	4	1751	9							
03	19530	X	15422	-0-	-4108 B	-0-	790	1	13009	3	Y	1413	1449	0			31
							69	4	1554	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'B' AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17608	X	11433	-0-	-6175 B	-0-	715	1	8991	3	Y	1544	1554	0			90
							29	4	1698	9							
11	15120	X	10225	-0-	-4895 B	-0-	570	1	8304	3	Y	1205	1217	0			78
							25	4	1326	9							
12	14942	X	9354	-0-	-5588 B	-0-	595	1	7583	3	Y	1049	1052	0			75
							22	4	1154	9							
01	13516	X	9784	-0-	-3732 B	-0-	640	1	7914	3	Y	1056	1070	0			61
							68	4	1162	9							
02	10752	X	6180	-0-	-4572 B	-0-	483	1	4772	3	Y	810	821	0			50
							34	4	891	9							
03	11439	X	4841	-0-	-6598 B	-0-	648	1	3444	3	Y	669	683	0			36
							13	4	736	9							

HEMBY UNIT 'B' AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

10	10478	X	7251	-0-	-3227 B	-0-	591	1	5572	3	Y	967	966	0			57
							24	4	1064	9							
11	9330	X	5939	-0-	-3391 B	-0-	570	1	4410	3	Y	849	851	0			55
							25	4	934	9							
12	8339	X	6667	-0-	-1672 B	-0-	786	1	4879	3	Y	884	876	0			63
							30	4	972	9							
01	8339	X	5185	-0-	-3154 B	-0-	782	1	3495	3	Y	750	770	0			43
							83	4	825	9							
02	6907	X	6907	-0-	-0- B	-0-	842	1	5076	3	Y	845	836	0			52
							59	4	930	9							
03	7254	X	6718	-0-	-536 B	-0-	1220	1	4626	3	Y	770	781	0			41
							25	4	847	9							

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

10	5518	X	4765	-0-	-753 B	-0-	588	1	2920	3	Y	1093	1091	0			12
							55	4	1202	9							
11	4890	X	4535	-0-	-355 B	-0-	550	1	2020	3	Y	1691	1686	0			17
							105	4	1860	9							
12	5053	X	4717	-0-	-336 B	-0-	531	1	2446	3	Y	1532	1536	0			13
							55	4	1685	9							
01	5113	X	5113	-0-	-0- B	-0-	742	1	2770	3	Y	1372	1374	0			11
							92	4	1509	9							
02	4396	X	3619	-0-	-777 B	-0-	596	1	2073	3	Y	823	826	0			8
							45	4	905	9							
03	4774	X	3027	-0-	-1747 B	-0-	635	1	1089	3	Y	1138	1133	0			13
							51	4	1252	9							

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

10	25544	X	20463	-0-	-5081 B	-0-	985	1	17001	3	Y	2185	2156	0			37
							73	4	2404	9							
11	23010	X	17115	-0-	-5895 B	-0-	833	1	14281	3	Y	1725	1724	0			38
							103	4	1898	9							
12	22258	X	14152	-0-	-8106 B	-0-	716	1	11708	3	Y	1478	1482	0			34
							102	4	1626	9							
01	20460	X	8904	-0-	-11556 B	-0-	438	1	7311	3	Y	974	979	0			29
							84	4	1071	9							
02	51276	X	51276	-0-	-0- B	-0-	1452	1	37082	3	Y	11348	11147	0			230
							259	4	12483	9							
*03	29323	X	29323	-0-	-0- B	-0-	284	1	23785	3	Y	4721	4866	0			85
							61	4	5193	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21638 X	15260	-0-	-6378 B	-0-	761	1	13112	3	Y	1210	1213	0			20
						56	4	1331	9							
11	18870 X	11441	-0-	-7429 B	-0-	571	1	9774	3	Y	932	932	0			20
						71	4	1025	9							
12	19220 X	9407	-0-	-9813 B	-0-	485	1	7925	3	Y	844	845	0			19
						69	4	928	9							
01	19220 X	8549	-0-	-10671 B	-0-	531	1	6993	3	Y	838	832	0			25
						103	4	922	9							
02	17360 X	13920	-0-	-3440 B	-0-	660	1	11707	3	Y	1338	1336	0			27
						81	4	1472	9							
03	15252 X	6524	-0-	-8728 B	-0-	704	1	4642	3	Y	1042	1050	0			19
						32	4	1146	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

10	43462 X	29697	-0-	-13765 B	-0-	1096	1	25013	3	Y	3063	3081	0			68
						219	4	3369	9							
11	39270 X	28249	-0-	-11021 B	-0-	921	1	24043	3	Y	2862	2855	0			75
						137	4	3148	9							
12	37820 X	28625	-0-	-9195 B	-0-	967	1	24344	3	Y	2800	2805	0			70
						234	4	3080	9							
01	34317 X	34139	-0-	-178 B	-0-	1223	1	29163	3	Y	2991	2986	0			75
						463	4	3290	9							
02	30828 X	24028	-0-	-6800 B	-0-	869	1	20298	3	Y	2481	2483	0			73
						132	4	2729	9							
03	29698 X	24267	-0-	-5431 B	-0-	856	1	20617	3	Y	2404	2394	0			83
						150	4	2644	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

10	38254 X	18934	-0-	-19320 B	-0-	620	1	14939	3	Y	3061	3075	0			70
						8	4	3367	9							
11	37020 X	24600	-0-	-12420 B	-0-	874	1	19642	3	Y	3702	3736	0			36
						12	4	4072	9							
12	38254 X	21420	-0-	-16834 B	-0-	955	1	16448	3	Y	3645	3633	0			48
						7	4	4010	9							
01	30349 X	15022	-0-	-15327 B	-0-	744	1	11374	3	Y	2629	2639	0			38
						12	4	2892	9							
02	27412 X	16849	-0-	-10563 B	-0-	603	1	13519	3	Y	2471	2470	0			39
						9	4	2718	9							
03	25420 X	17636	-0-	-7784 B	-0-	591	1	14190	3	Y	2591	2578	0			52
						5	4	2850	9							

MOCZYGEMBA POLLOK UNIT AC WELL #: 1H RRCID -> 281829 COMPL. DATE 01/01/2017 TOTAL DEPTH 10212 PERF.10735 - 17416

*04	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
*05	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
*06	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
*07	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
*08	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
*09	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
*10	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
*11	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
*12	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
*01	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
*02	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	P&A COND	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11413 01/04/2017

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88226	X	50994	-0-	-37232 B	-0-	376	1	45402	3	Y	4573	4581	0	1	8	77
							186	4	5030	9							
11	74040	X	34472	-0-	-39568 B	-0-	239	1	30607	3	Y	3103	3112	0			68
							213	4	3413	9							
12	71486	X	50165	-0-	-21321 B	-0-	2599	1	42738	3	Y	4053	4028	0			93
							370	4	4458	9							
01	60512	X	47327	-0-	-13185 B	-0-	2468	1	41228	3	Y	2868	2874	0			87
							476	4	3155	9							
02	54656	X	42676	-0-	-11980 B	-0-	2079	1	36798	3	Y	3220	3242	0			65
							257	4	3542	9							
03	50995	X	41827	-0-	-9168 B	-0-	2055	1	36567	3	Y	2825	2839	0			51
							97	4	3108	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52793	X	27987	-0-	-24806 B	-0-	245	1	24983	3	Y	2415	2427	0			41
							102	4	2657	9							
11	30870	X	19116	-0-	-11754 B	-0-	157	1	17060	3	Y	1619	1624	0			36
							118	4	1781	9							
12	30008	X	17495	-0-	-12513 B	-0-	528	1	14825	3	Y	1833	1827	0			42
							126	4	2016	9							
01	30331	X	30331	-0-	-0- B	-0-	1554	1	26100	3	Y	2162	2139	0			65
							299	4	2378	9							
02	26684	X	24113	-0-	-2571 B	-0-	1150	1	20799	3	Y	1838	1866	0			37
							142	4	2022	9							
03	27993	X	24599	-0-	-3394 B	-0-	1189	1	21310	3	Y	1858	1862	0			33
							56	4	2044	9							

DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60977	X	28999	-0-	-31978 B	-0-	225	1	26248	3	Y	2199	2208	0			37
							107	4	2419	9							
11	59010	X	17685	-0-	-41325 B	-0-	268	1	15868	3	Y	1308	1316	0			29
							110	4	1439	9							
12	60977	X	26291	-0-	-34686 B	-0-	1478	1	22544	3	Y	1871	1857	0			43
							211	4	2058	9							
01	47740	X	27133	-0-	-20607 B	-0-	1528	1	23440	3	Y	1700	1692	0			51
							295	4	1870	9							
02	30576	X	20032	-0-	-10544 B	-0-	991	1	17644	3	Y	1159	1186	0			24
							122	4	1275	9							
03	28985	X	18967	-0-	-10018 B	-0-	938	1	16804	3	Y	1074	1079	0			19
							44	4	1181	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	6225	-0-	-2579 B	-0-	503	1	4883	3	Y	720	722	0			15
							47	4	792	9							
11	7440	X	5623	-0-	-1817 B	-0-	494	1	4405	3	Y	648	646	0			17
							11	4	713	9							
12	7285	X	5285	-0-	-2000 B	-0-	616	1	3948	3	Y	583	583	0			17
							80	4	641	9							
01	7285	X	6466	-0-	-819 B	-0-	890	1	4655	3	Y	695	689	0			23
							156	4	765	9							
02	6580	X	5742	-0-	-838 B	-0-	730	1	4361	3	Y	544	544	0			23
							53	4	598	9							
03	6231	X	5892	-0-	-339 B	-0-	666	1	4507	3	Y	601	611	0			13
							58	4	661	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 04/30/2017 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112778	X	68669	-0-	-44109 B	-0-	523	1	57280	3	Y	9622	9628	0			103
							282	4	10584	9							
11	97590	X	67029	-0-	-30561 B	-0-	525	1	56062	3	Y	9027	9039	0			91
							512	4	9930	9							
12	88226	X	38943	-0-	-49283 B	-0-	359	1	32339	3	Y	5516	5560	0			47
							177	4	6068	9							
01	76942	X	34058	-0-	-42884 B	-0-	448	1	27276	3	Y	5576	5578	0			45
							200	4	6134	9							
02	61152	X	27603	-0-	-33549 B	-0-	1345	1	20551	3	Y	5097	5095	0			47
							100	4	5607	9							
03	67704	X	21709	-0-	-45995 B	-0-	1126	1	16054	3	Y	4035	4038	0			44
							90	4	4439	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87079	X	68248	-0-	-18831 B	-0-	545	1	56406	3	Y	10017	10018	0			107
							278	4	11019	9							
11	84270	X	65560	-0-	-18710 B	-0-	545	1	54225	3	Y	9357	9370	0			94
							497	4	10293	9							
12	83018	X	59566	-0-	-23452 B	-0-	690	1	45239	3	Y	12170	12160	0			104
							250	4	13387	9							
01	74741	X	31337	-0-	-43404 B	-0-	314	1	25600	3	Y	4761	4827	0			38
							186	4	5237	9							
02	70835	X	70835	-0-	-0- B	-0-	497	1	57357	3	Y	11596	11528	0			106
							225	4	12756	9							
*03	71524	X	71524	-0-	-0- B	-0-	491	1	59024	3	Y	10692	10681	0			117
							248	4	11761	9							

FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46624	X	17205	-0-	-29419 B	-0-	577	1	14128	3	Y	2224	2235	0			47
							54	4	2446	9							
11	34860	X	14620	-0-	-20240 B	-0-	516	1	11991	3	Y	1910	1907	0			50
							12	4	2101	9							
12	30721	X	17586	-0-	-13135 B	-0-	643	1	14552	3	Y	2098	2088	0			60
							83	4	2308	9							
01	30721	X	18070	-0-	-12651 B	-0-	692	1	14984	3	Y	2066	2057	0			69
							121	4	2273	9							
02	17164	X	12911	-0-	-4253 B	-0-	479	1	10800	3	Y	1453	1461	0			61
							34	4	1598	9							
03	17577	X	11783	-0-	-5794 B	-0-	670	1	9551	3	Y	1366	1397	0			30
							59	4	1503	9							

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19313	X	13586	-0-	-5727 B	-0-	742	1	10739	3	Y	1851	1857	0			39
							69	4	2036	9							
11	18690	X	12333	-0-	-6357 B	-0-	726	1	9731	3	Y	1691	1685	0			45
							16	4	1860	9							
12	17050	X	10896	-0-	-6154 B	-0-	695	1	8414	3	Y	1543	1544	0			44
							90	4	1697	9							
01	16461	X	8497	-0-	-7964 B	-0-	628	1	6342	3	Y	1288	1289	0			43
							110	4	1417	9							
02	14868	X	9118	-0-	-5750 B	-0-	596	1	6939	3	Y	1400	1384	0			59
							43	4	1540	9							
03	13578	X	9569	-0-	-4009 B	-0-	653	1	6779	3	Y	1891	1909	0			41
							57	4	2080	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81003 X	11060	-0-	-69943 B	-0-	730	1	8880	3	Y	1256	1260	0			27
						68	4	1382	9							
11	13140 X	9763	-0-	-3377 B	-0-	696	1	7770	3	Y	1165	1161	0			31
						15	4	1282	9							
12	14136 X	9140	-0-	-4996 B	-0-	704	1	7125	3	Y	1109	1108	0			32
						91	4	1220	9							
01	14136 X	9545	-0-	-4591 B	-0-	930	1	7120	3	Y	1211	1202	0			41
						163	4	1332	9							
02	12768 X	8133	-0-	-4635 B	-0-	841	1	6043	3	Y	1080	1075	0			46
						61	4	1188	9							
03	11067 X	9034	-0-	-2033 B	-0-	1014	1	6726	3	Y	1095	1117	0			24
						89	4	1205	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106423 X	30433	-0-	-75990 B	-0-	232	1	26613	3	Y	3163	3173	0			53
						109	4	3479	9							
11	102990 X	23905	-0-	-79085 B	-0-	173	1	20814	3	Y	2522	2520	0			55
						144	4	2774	9							
12	106423 X	18340	-0-	-88083 B	-0-	210	1	15625	3	Y	2158	2164	0			49
						131	4	2374	9							
01	106423 X	25964	-0-	-80459 B	-0-	1312	1	22036	3	Y	2148	2132	0			65
						253	4	2363	9							
02	96124 X	19907	-0-	-76217 B	-0-	970	1	17031	3	Y	1624	1656	0			33
						120	4	1786	9							
03	30442 X	20296	-0-	-10146 B	-0-	982	1	17370	3	Y	1725	1727	0			31
						46	4	1898	9							

MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 01/02/2017 TOTAL DEPTH 11838 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	33407	-0-	33407 B	33407	256	1	25749	3	Y	6613	6546	0			67
						128	4	7274	9							
11	SHUT IN	61691	-0-	61691 B	95098	261	1	45589	3	Y	14142	14082	0			127
						285	4	15556	9							
12	SHUT IN	69253	-0-	69253 B	164351	315	1	52509	3	Y	14674	14654	0			147
						288	4	16141	9							
01	SHUT IN	67702	-0-	67702 B	232053	871	1	53371	3	Y	11763	11748	0			162
						521	4	12939	9							
02	SHUT IN	51428	-0-	51428 B	283481	1757	1	40342	3	Y	8245	8284	0			123
						259	4	9070	9							
03	SHUT IN	57244	-0-	57244 B	340725	1988	1	45878	3	Y	8378	8346	0			155
						162	4	9216	9							

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 02/25/2016 TOTAL DEPTH 12601 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 02/13/2016 TOTAL DEPTH 12574 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 05/15/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	120784	-0-	120784	B	413807	334	1	104792	3	Y	13883	13937	0			294
							387	4	15271	9							
11	SHUT IN	106916	-0-	106916	B	520723	329	1	92474	3	Y	12752	12710	0			336
							86	4	14027	9							
12	SHUT IN	101011	-0-	101011	B	621734	328	1	87510	3	Y	11535	11540	0			331
							484	4	12689	9							
01	SHUT IN	91526	-0-	91526	B	713260	376	1	77752	3	Y	11627	11568	0			390
							608	4	12790	9							
02	SHUT IN	20621	-0-	20621	B	733881	86	1	17224	3	Y	2962	3227	0			125
							53	4	3258	9							
03	SHUT IN	91474	-0-	91474	B	825355	402	1	77364	3	Y	12180	12038	0			267
							310	4	13398	9							

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

10	340090 X	143585	-0-	-196505	B	-0-	1024	1	121579	3	Y	18531	18558	0	1	8	199
							598	4	20384	9							
11	158964 X	158964	-0-	-0-	B	-0-	1095	1	135381	3	Y	19322	19326	0			195
							1234	4	21254	9							
12	185986 X	185986	-0-	-0-	B	-0-	1416	1	160949	3	Y	20678	20697	0			176
							875	4	22746	9							
01	182132 X	182132	-0-	-0-	B	-0-	1379	1	158508	3	Y	19186	19208	0			154
							1140	4	21105	9							
02	131944 X	131944	-0-	-0-	B	-0-	917	1	113296	3	Y	15715	15725	0			144
							444	4	17287	9							
*03	136122 X	136122	-0-	-0-	B	-0-	946	1	117235	3	Y	15861	15831	0			174
							494	4	17447	9							

BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 04/01/2017 TOTAL DEPTH 12574 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

PIONEER NATURAL RES. USA, INC. 665748
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

10	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

10	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311 N	311	-0-	-0- B	-0-	9	1	260	3	N	38	33	0			5
						42	9									
11	243 N	243	-0-	-0- B	-0-	6	1	198	3	N	35	36	0			4
						39	9									
12	306 N	306	-0-	-0- B	-0-	9	1	236	3	N	55	52	0			7
						61	9									
01	310 N	-0-	-0-	-310 B	-0-					N	-0-	7	0			-0-
02	241 N	241	-0-	-0- B	-0-	12	1	201	3	N	25	22	0			3
						28	9									
*03	566 N	566	-0-	-0- B	-0-	27	1	469	3	N	63	57	0			9
						1	4	69	9							

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BD OPERATING, LLC 040203
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

10	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

10	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO 068596
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

10	18569 X	10343	-0-	-8226	-0-	9901	3	442	9	N	402	383	1		533
11	14352 X	14352	-0-	-0-	-0-	13934	3	418	9	N	380	523	1		390
12	14260 X	8548	-0-	-5712	-0-	8249	3	299	9	N	272	318	1		344
01	12462 X	7101	-0-	-5361	-0-	6708	3	393	9	N	357	379	1		322
02	13384 X	1171	-0-	-12213	-0-	1171	3			N	-0-				322
03	14818 X	13887	-0-	-931	-0-	13273	3	614	9	N	558	376	1		504

BORN A WELL #: 1H RRCID -> 260391 COMPL. DATE 12/20/2010 TOTAL DEPTH 13397 PERF.13396 - 17120

10	0 X	-0-	-0-	-0-	-0-					N	-0-				-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-				-0-

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

10	17267 X	15568	-0-	-1699	-0-	15568	3			N	-0-				100
11	16650 X	10641	-0-	-6009	-0-	10640	3	1	4	N	-0-				100
*12	17763 X	14546	-0-	-3217	-0-	14544	3	2	4	N	-0-				100
01	17763 X	7391	-0-	-10372	-0-	7390	3	1	4	N	-0-				95
02	17717 X	17717	-0-	-0-	-0-	17713	3	2	4	N	2	2	8		-0-
						2	9								
*03	15650 X	15650	-0-	-0-	-0-	15649	3	1	4	N	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21235 X	3	-0-	-21232	-0-	3	3			N	-0-					-0-
11	20550 X	16291	-0-	-4259	-0-	16291	3			N	-0-					-0-
12	21235 X	13050	-0-	-8185	-0-	13050	3			N	-0-					-0-
01	15624 X	354	-0-	-15270	-0-	354	3			N	-0-					-0-
02	15204 X	175	-0-	-15029	-0-	175	3			N	-0-					-0-
03	16833 X	17	-0-	-16816	-0-	17	3			N	-0-					-0-

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

*07	1395 X	942	-0-	-453	-0-	942	3			N	-0-					72
08	2170 X	660	-0-	-1510	-0-	618	3	42	9	N	38					298
09	2100 X	1544	-0-	-556	-0-	1534	3	10	9	N	9					307
*10	2170 X	1199	-0-	-971	-0-	1199	3			N	-0-					307
11	900 X	640	-0-	-260	-0-	640	3			N	-0-					119
12	1581 X	520	-0-	-1061	-0-	520	3			N	-0-					119
01	1581 X	177	-0-	-1404	-0-	177	3			N	-0-					119
02	1428 X	312	-0-	-1116	-0-	312	3			N	-0-					119
*03	1565 X	1565	-0-	-0-	-0-	1485	3	8	4	N	65					184
						72	9									

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

10	23653 X	22972	-0-	-681	-0-	22972	3			N	-0-					90
*11	28500 X	23751	-0-	-4749	-0-	23748	3	1	4	N	2	2	8			90
						2	9									
12	29450 X	20435	-0-	-9015	-0-	20424	3	1	4	N	9	2	0	2	8	67
						10	9									
01	29450 X	21673	-0-	-7777	-0-	21668	3	1	4	N	4	3	0	4	8	64
						4	9									
02	22932 X	22335	-0-	-597	-0-	22326	3	1	4	N	7	3	0	5	8	63
						8	9									
03	24552 X	21765	-0-	-2787	-0-	21761	3	1	4	N	3	2	0			64
						3	9									

BRIDGER ENVIRONMENTAL, LLC 091138
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

10	282 N	282	-0-	-0-	-0-	97	3	185	9	N	168	174	1			49
11	284 N	284	-0-	-0-	-0-	284	3			N	-0-					49
*12	103 N	103	-0-	-0-	-0-	103	3			N	-0-					49
01	279 N	15	-0-	-264	-0-	15	3			N	-0-					49
*02	252 N	30	-0-	-222	-0-	30	3			N	-0-					49
03	93 N	22	-0-	-71	-0-	22	3			N	-0-					49

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BORDOVSKY A7 WELL #: 1 RRCID -> 247044 COMPL. DATE 10/13/2009 TOTAL DEPTH 12875 PERF.12888 - 18204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					128
11	0	N	-0-	-0-	-0-	-0-					N	-0-					128
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					128
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					128
02	0	N	-0-	-0-	-0-	-0-					N	-0-					128
03	0	N	-0-	-0-	-0-	-0-					N	-0-					128

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

10	8215	X	4108	-0-	-4107	-0-	3090	3	1018	9	N	925	925	1			101
11	6240	X	1850	-0-	-4390	-0-	1663	3	187	9	N	170	184	1			87
*12	6448	X	5889	-0-	-559	-0-	12	1	4767	3	N	1009	917	1			179
							1110	9									
01	5769	X	5769	-0-	-0-	-0-	7	1	4994	3	N	698	752	1			125
							768	9									
*02	4396	X	1642	-0-	-2754	-0-	155	1	1023	3	N	422	375	1			172
							464	9									
*03	8093	X	8093	-0-	-0-	-0-	200	1	7273	3	N	564	553	1			183
							620	9									

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

10	0	X	-0-	-0-	-0-	-0-					N	112					138
11	0	X	-0-	-0-	-0-	-0-					N	-0-					138
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					138
01	0	X	-0-	-0-	-0-	-0-					N	-0-					138
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					138
03	0	X	-0-	-0-	-0-	-0-					N	-0-					138

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

10	1581	X	-0-	-0-	-1581	-0-					N	176	185	1			120
11	1530	X	1289	-0-	-241	-0-	1096	3	193	9	N	175	181	1			114
*12	1302	X	1205	-0-	-97	-0-	1073	3	132	9	N	120	183	1			51
01	4034	X	4034	-0-	-0-	-0-	3814	3	220	9	N	200	184	1			67
*02	1204	X	469	-0-	-735	-0-	469	3			N	-0-					67
03	1333	X	830	-0-	-503	-0-	422	3	408	9	N	371	357	1			81

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

10	3741	X	3741	-0-	-0-	-0-	3444	3	297	9	N	270	188	1			456
11	2490	X	2212	-0-	-278	-0-	1861	3	351	9	N	319	371	1			404
*12	6038	X	6038	-0-	-0-	-0-	5839	3	199	9	N	181	186	1			399
*01	5935	X	5935	-0-	-0-	-0-	5651	3	284	9	N	258	187	1			470
*02	3388	X	221	-0-	-3167	-0-	79	3	142	9	N	129	190	1			409
03	3782	X	2576	-0-	-1206	-0-	2418	3	158	9	N	144	187	1			366

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

10	3596	X	1819	-0-	-1777	-0-	249	1	1155	3	N	377	370	1			147
							415	9									
11	3120	X	1852	-0-	-1268	-0-	1665	3	187	9	N	170	179	1			138
12	2418	X	-0-	-0-	-2418	-0-					N	409	373	1			174
01	1829	X	597	-0-	-1232	-0-	249	3	348	9	N	316	266	1			224
*02	1736	X	-0-	-0-	-1736	-0-					N	161	161	1			224
03	1922	X	1711	-0-	-211	-0-	1598	3	113	9	N	103	187	1			140

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					160
11	0	X	-0-	-0-	-0-	-0-					N	-0-					160
12	0	X	-0-	-0-	-0-	-0-					N	-0-					160
01	0	X	-0-	-0-	-0-	-0-					N	-0-					160
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					160
03	0	X	-0-	-0-	-0-	-0-					N	-0-					160

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	309	-0-	-311	-0-	309	3			N	-0-					105
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					105
*12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					105
01	310	N	-0-	-0-	-310	-0-					N	-0-					105
*02	477	N	477	-0-	-0-	-0-	246	3	231	9	N	210	187	1			128
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					128

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 08/20/2010 TOTAL DEPTH 12484 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3892	-0-	-231	-0-	447	1	2755	3	N	627	556	1			242
							690	9									
11	3740	X	3740	-0-	-0-	-0-	474	1	2481	3	N	714	732	1			224
							785	9									
12	3658	X	1180	-0-	-2478	-0-	440	1	740	9	N	673	370	1			527
01	4371	X	2626	-0-	-1745	-0-	185	1	1695	3	N	678	755	1			450
							746	9									
02	3948	X	868	-0-	-3080	-0-	34	1	625	3	N	190	189	1			451
							209	9									
*03	4264	X	4264	-0-	-0-	-0-	7	1	2983	3	N	1158	1314	1			295
							1274	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1074	-0-	-1685	-0-	743	1	331	3	N	-0-					235
*11	1860	X	1338	-0-	-522	-0-	935	1	31	3	N	338	181	1			392
							372	9									
*12	1922	X	106	-0-	-1816	-0-	106	1			N	-0-					392
*01	1891	X	735	-0-	-1156	-0-	192	1	123	3	N	382	546	1			228
							420	9									
*02	1708	X	499	-0-	-1209	-0-	242	1	257	3	N	-0-					228
03	1395	X	1315	-0-	-80	-0-	1039	1	276	9	N	251	188	1			291

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					153
11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
03	0	N	-0-	-0-	-0-	-0-					N	-0-					153

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29012	X	29012	-0-	-0-	-0-	23409	3	5603	9	N	5094	4988	1			525
11	24204	X	24204	-0-	-0-	-0-	19319	3	4885	9	N	4441	4412	1			554
*12	20567	X	20567	-0-	-0-	-0-	17244	3	3323	9	N	3021	3351	1			224
01	9668	X	9668	-0-	-0-	-0-	7868	3	1800	9	N	1636	1682	1			178
*02	21951	X	21951	-0-	-0-	-0-	18187	3	3764	9	N	3422	3393	1			207
*03	23386	X	23386	-0-	-0-	-0-	19503	3	3883	9	N	3530	3367	1			370

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

10	3896	X	3896	-0-	-0-	-0-	3434	3	462	9	N	420	423	1			86
11	3695	X	3695	-0-	-0-	-0-	3197	3	498	9	N	453	368	1			171
*12	3347	X	3347	-0-	-0-	-0-	3031	3	316	9	N	287	375	1			83
01	3906	X	1572	-0-	-2334	-0-	1572	3			N	-0-					83
*02	3528	X	2928	-0-	-600	-0-	2467	3	461	9	N	419	378	1			124
03	3906	X	3128	-0-	-778	-0-	2884	3	244	9	N	222	187	1			159

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

10	8959	X	3435	-0-	-5524	-0-	117	1	3318	3	N	-0-					90
11	8670	X	3545	-0-	-5125	-0-	117	1	3428	3	N	-0-					90
*12	8835	X	3907	-0-	-4928	-0-	567	1	3020	3	N	291	183	1			198
							320	9									
01	7285	X	3569	-0-	-3716	-0-	752	1	2817	3	N	-0-					198
*02	4634	X	4634	-0-	-0-	-0-	1500	1	3134	3	N	-0-					198
03	3906	X	3512	-0-	-394	-0-	2775	1	737	3	N	-0-					198

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

10	16378	X	16378	-0-	-0-	-0-	92	1	12666	3	N	3291	3274	1			108
							3620	9									
11	2670	X	1563	-0-	-1107	-0-	1563	3			N	-0-					108
*12	4056	X	4056	-0-	-0-	-0-	14	1	2755	3	N	1170	1115	1			163
							1287	9									
*01	7307	X	7307	-0-	-0-	-0-	212	1	5556	3	N	1399	1455	1			107
							1539	9									
02	2492	X	135	-0-	-2357	-0-	135	1			N	-0-					107
03	2759	X	47	-0-	-2712	-0-	47	1			N	-0-					107

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

10	124	X	42	-0-	-82	-0-	42	3			N	-0-					182
11	120	X	-0-	-0-	-120	-0-					N	-0-					182
*12	4571	X	4571	-0-	-0-	-0-	1561	1	2681	3	N	299	187	1			294
							329	9									
*01	216	X	216	-0-	-0-	-0-	214	1	2	3	N	-0-					294
02	112	X	-0-	-0-	-112	-0-					N	-0-					294
*03	2583	X	2583	-0-	-0-	-0-	1817	1	766	9	N	696	569	1			421

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2199	-0-	-157	-0-	169	1	1361	3	N	608	608	0			123
							669	9									
11	2280	X	1463	-0-	-817	-0-	217	1	613	3	N	575	575	0			123
							633	9									
*12	2356	X	893	-0-	-1463	-0-	125	1	426	3	N	311	106	0	186	1	142
							342	9									
*01	2356	X	1184	-0-	-1172	-0-	143	1	296	3	N	677	446	0	190	1	183
							745	9									
02	2128	X	1789	-0-	-339	-0-	292	1	639	3	N	780	513	0	189	1	261
							858	9									
03	2201	X	2121	-0-	-80	-0-	319	1	1187	3	N	559	559	0			261
							615	9									

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2594	-0-	-134	-0-	1	1	2007	3	N	533	545	1			163
							586	9									
11	2287	N	2287	-0-	-0-	-0-	1	1	1884	3	N	365	366	1			162
							402	9									
12	2180	N	2180	-0-	-0-	-0-	2015	3	165	9	N	150	184	1			128
01	2604	N	2245	-0-	-359	-0-	143	1	1699	3	N	366	368	1			126
							403	9									
*02	2128	N	1829	-0-	-299	-0-	156	1	1323	3	N	318	351	1			93
							350	9									
*03	3100	N	3894	-0-	794	794	103	1	2753	3	N	944	898	1			139
							1038	9									

DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3928	X	3928	-0-	-0-	-0-	287	1	2709	3	N	847	889	1			127
							932	9									
11	3524	X	3524	-0-	-0-	-0-	348	1	2400	3	N	705	728	1			104
							776	9									
*12	2666	X	324	-0-	-2342	-0-	324	1			N	-0-					104
*01	4642	X	4642	-0-	-0-	-0-	219	1	3350	3	N	975	898	1			181
							1073	9									
02	4230	X	4230	-0-	-0-	-0-	118	1	3036	3	N	978	924	1			235
							1076	9									
*03	4279	X	4279	-0-	-0-	-0-	75	1	3358	3	N	769	932	1			72
							846	9									

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3891	X	3891	-0-	-0-	-0-	52	1	3013	3	N	751	751	0			135
							826	9									
11	3546	X	3546	-0-	-0-	-0-	74	1	2723	3	N	681	681	0			135
							749	9									
*12	3569	X	3569	-0-	-0-	-0-	95	1	2714	3	N	691	691	0			135
							760	9									
*01	3382	X	3382	-0-	-0-	-0-	103	1	2546	3	N	666	666	0			135
							733	9									
02	2966	X	2966	-0-	-0-	-0-	57	1	2327	3	N	529	529	0			135
							582	9									
03	2728	X	2503	-0-	-225	-0-	46	1	1970	3	N	443	443	0			135
							487	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3576	X	3576	-0-	-0-	-0-	4	1	2813	3	N	690	709	1			126
							759	9									
11	3386	X	3386	-0-	-0-	-0-	2927	3	459	9	N	417	367	1			176
*12	3100	N	3267	-0-	167	167	2831	3	436	9	N	396	367	1			205
*01	3546	X	3379	-0-	-167	-0-	2631	3	748	9	N	680	726	1			159
02	2883	X	2883	-0-	-0-	-0-	2472	3	411	9	N	374	376	1			157
*03	3032	X	3032	-0-	-0-	-0-	2502	3	530	9	N	482	533	1			106

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	-0-	-0-	-5487	-0-					N	-0-					255
11	5310	X	-0-	-0-	-5310	-0-					N	-0-					255
*12	5487	X	4966	-0-	-521	-0-	581	1	3856	3	N	481	379	1			357
							529	9									
*01	6374	X	6374	-0-	-0-	-0-	994	1	4521	3	N	781	746	1			392
							859	9									
02	5163	X	5163	-0-	-0-	-0-	1073	1	3296	3	N	722	757	1			357
							794	9									
*03	7767	X	7767	-0-	-0-	-0-	3342	1	3596	3	N	754	747	1			364
							829	9									

YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1455	-0-	-436	-0-	30	1	638	3	N	715	738	1			133
							787	9									
11	1980	N	1935	-0-	-45	-0-	111	1	1105	3	N	654	551	1			236
							719	9									
*12	1983	N	1983	-0-	-0-	-0-	1290	3	693	9	N	630	666	1			200
*01	1690	N	1690	-0-	-0-	-0-	24	1	1277	3	N	354	189	1			365
							389	9									
02	1820	N	1786	-0-	-34	-0-	1174	3	612	9	N	556	561	1			360
03	1984	N	1708	-0-	-276	-0-	1304	3	404	9	N	367	376	1			351

YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2962	X	2962	-0-	-0-	-0-	64	1	2049	3	N	772	772	0			211
							849	9									
11	2700	X	2630	-0-	-70	-0-	79	1	1686	3	N	786	786	0			211
							865	9									
*12	2790	X	2034	-0-	-756	-0-	1277	3	757	9	N	688	688	0			211
*01	4183	X	4183	-0-	-0-	-0-	16	1	2893	3	N	1158	1158	0			211
							1274	9									
02	2786	X	2786	-0-	-0-	-0-	131	1	1967	3	N	625	625	0			211
							688	9									
*03	3507	X	3507	-0-	-0-	-0-	248	1	2018	3	N	1128	603	0	350	1	386
							1241	9									

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	8769	-0-	-438	-0-	3	1	8460	3	N	278	278	0			123
							306	9									
11	8910	X	8009	-0-	-901	-0-	7709	3	300	9	N	273	273	0			123
*12	8649	X	8050	-0-	-599	-0-	7724	3	326	9	N	296	296	0			123
01	9703	X	7840	-0-	-1863	-0-	7521	3	319	9	N	290	290	0			123
*02	8148	X	4724	-0-	-3424	-0-	43	1	4505	3	N	160	160	0			123
							176	9									
03	8773	X	41	-0-	-8732	-0-	41	1			N	-0-					123

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5297	-0-	-779	-0-	40	1	4509	3	N	680	731	1			244
							748	9									
11	5880	X	4738	-0-	-1142	-0-	1	1	4367	3	N	336	368	1			212
							370	9									
12	5828	X	3766	-0-	-2062	-0-	7	1	2752	3	N	915	912	1			215
							1007	9									
01	6231	X	5385	-0-	-846	-0-	9	1	4778	3	N	544	520	1			239
							598	9									
*02	5628	X	4637	-0-	-991	-0-	69	1	3839	3	N	663	544	1			358
							729	9									
*03	5869	X	5869	-0-	-0-	-0-	65	1	5003	3	N	728	924	1			162
							801	9									

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

10	5741	X	5741	-0-	-0-	-0-	194	1	3959	3	N	1444	938	0	371	1	327
							1588	9									
11	4804	X	4804	-0-	-0-	-0-	225	1	3497	3	N	984	984	0			327
							1082	9									
*12	4588	X	1116	-0-	-3472	-0-	28	1	982	3	N	96	96	0			327
							106	9									
*01	4588	X	102	-0-	-4486	-0-	102	3			N	-0-					327
02	4144	X	11	-0-	-4133	-0-	11	1			N	-0-					327
03	4588	X	4	-0-	-4584	-0-	4	1			N	-0-					327

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

10	5047	X	5047	-0-	-0-	-0-	386	1	3962	3	N	635	550	1			347
							699	9									
11	4393	X	4393	-0-	-0-	-0-	212	1	3652	3	N	481	551	1			277
							529	9									
*12	4340	X	1275	-0-	-3065	-0-	162	1	642	3	N	428	546	1			159
							471	9									
01	5518	X	3699	-0-	-1819	-0-	77	1	3622	3	N	-0-					159
*02	5701	X	5701	-0-	-0-	-0-	2	1	4720	3	N	890	934	1			115
							979	9									
*03	5348	X	5348	-0-	-0-	-0-	4362	3	986	9	N	896	751	1			260

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

10	6262	X	5108	-0-	-1154	-0-	4548	3	560	9	N	509	734	1			73
11	6060	X	5247	-0-	-813	-0-	4177	3	1070	9	N	973	736	1			310
*12	6262	X	4593	-0-	-1669	-0-	3999	3	594	9	N	540	744	1			106
01	6510	X	5913	-0-	-597	-0-	5109	3	804	9	N	731	747	1			90
*02	5880	X	4467	-0-	-1413	-0-	3635	3	832	9	N	756	753	1			93
03	5425	X	1819	-0-	-3606	-0-	1355	3	464	9	N	422	376	1			139

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

10	6603	X	5366	-0-	-1237	-0-	349	1	4232	3	N	714	714	0			63
							785	9									
11	5730	X	5566	-0-	-164	-0-	331	1	4424	3	N	737	737	0			63
							811	9									
*12	5301	X	5270	-0-	-31	-0-	368	1	4073	3	N	754	754	0			63
							829	9									
*01	6138	X	5517	-0-	-621	-0-	378	1	4305	3	N	758	758	0			63
							834	9									
02	5544	X	4622	-0-	-922	-0-	299	1	3589	3	N	667	667	0			63
							734	9									
03	5766	X	5251	-0-	-515	-0-	289	1	4185	3	N	706	706	0			63
							777	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12027	X	12027	-0-	-0-	-0-	69	1	11302	3	N	596	553	1			230
							656	9									
*11	11162	X	11162	-0-	-0-	-0-	88	1	10411	3	N	603	554	1			279
							663	9									
*12	11284	X	9855	-0-	-1429	-0-	18	1	9383	3	N	413	551	1			141
							454	9									
*01	11780	X	9170	-0-	-2610	-0-	12	1	8406	3	N	684	540	1			285
							752	9									
*02	10640	X	8574	-0-	-2066	-0-	4	1	7837	3	N	666	569	1			382
							733	9									
03	11780	X	9195	-0-	-2585	-0-	3	1	8224	3	N	880	930	1			332
							968	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	6135	-0-	-3413	-0-	143	1	4680	3	N	1193	1006	0	182	1	257
							1312	9									
11	8610	X	6320	-0-	-2290	-0-	18	1	5094	3	N	1098	1098	0			257
							1208	9									
*12	8897	X	4551	-0-	-4346	-0-	3	1	3701	3	N	770	770	0			257
							847	9									
*01	6138	X	5417	-0-	-721	-0-	36	1	4462	3	N	835	835	0			257
							919	9									
02	5908	X	4133	-0-	-1775	-0-	139	1	3334	3	N	600	600	0			257
							660	9									
03	6541	X	3643	-0-	-2898	-0-	181	1	2864	3	N	544	544	0			257
							598	9									

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6710	-0-	-482	-0-	385	1	5328	3	N	906	921	1			351
							997	9									
11	6960	X	6170	-0-	-790	-0-	414	1	4979	3	N	706	739	1			318
							777	9									
*12	7099	X	6460	-0-	-639	-0-	411	1	5029	3	N	927	747	1			498
							1020	9									
*01	7688	X	2580	-0-	-5108	-0-	270	1	1739	3	N	519	368	1			649
							571	9									
02	6944	X	3544	-0-	-3400	-0-	159	1	3175	3	N	191	372	1			468
							210	9									
*03	8937	X	8937	-0-	-0-	-0-	133	1	7464	3	N	1218	1316	1			370
							1340	9									

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4168	-0-	-203	-0-	6	1	3293	3	N	790	790	0			178
							869	9									
11	4230	X	3824	-0-	-406	-0-	2	1	3009	3	N	739	739	0			178
							813	9									
*12	4371	X	3711	-0-	-660	-0-	2919	3	792	9	N	720	720	0			178
01	4371	X	3063	-0-	-1308	-0-	2303	3	760	9	N	691	691	0			178
*02	3948	X	3045	-0-	-903	-0-	2342	3	703	9	N	639	639	0			178
*03	5182	X	5182	-0-	-0-	-0-	4392	3	790	9	N	718	718	0			178

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130 X	6784	-0-	-346	-0-	208	1	5608	3	N	880	922	1			220
						968	9									
11	6575 X	6575	-0-	-0-	-0-	257	1	5313	3	N	914	932	1			202
						1005	9									
*12	6696 X	5926	-0-	-770	-0-	179	1	4855	3	N	811	564	1			449
						892	9									
01	6789 X	5786	-0-	-1003	-0-	239	1	4521	3	N	933	1137	1			245
						1026	9									
*02	6132 X	5336	-0-	-796	-0-	262	1	4598	3	N	433	539	1			139
						476	9									
03	6789 X	6622	-0-	-167	-0-	501	1	5080	3	N	946	942	1			143
						1041	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

10	2542 X	1842	-0-	-700	-0-	1842	3			N	-0-					161
11	3362 X	3362	-0-	-0-	-0-	20	1	3342	3	N	-0-					161
*12	2046 X	692	-0-	-1354	-0-	7	1	685	3	N	-0-					161
01	4068 X	4068	-0-	-0-	-0-	4068	3			N	-0-					161
*02	3136 X	141	-0-	-2995	-0-	1	1	140	3	N	-0-					161
03	3472 X	-0-	-0-	-3472	-0-					N	-0-					161

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

10	3937 X	2987	-0-	-950	-0-	2378	3	609	9	N	554	552	1			124
11	3810 X	2950	-0-	-860	-0-	2389	3	561	9	N	510	546	1			88
*12	3193 X	1351	-0-	-1842	-0-	892	3	459	9	N	417	371	1			134
01	3441 X	1346	-0-	-2095	-0-	2	1	989	3	N	323	367	1			90
						355	9									
*02	3108 X	2263	-0-	-845	-0-	1452	3	811	9	N	737	743	1			84
03	3038 X	2255	-0-	-783	-0-	2002	3	253	9	N	230	190	1			124

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					204
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					204
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					204
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					204
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					204
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					204

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

10	8618 X	7865	-0-	-753	-0-	66	1	6783	3	N	924	929	1			168
						1016	9									
11	8070 X	7321	-0-	-749	-0-	135	1	6591	3	N	541	560	1			149
						595	9									
*12	8215 X	7511	-0-	-704	-0-	92	1	6525	3	N	813	742	1			220
						894	9									
01	7967 X	7397	-0-	-570	-0-	195	1	6473	3	N	663	751	1			132
						729	9									
*02	7112 X	6388	-0-	-724	-0-	547	1	5174	3	N	606	568	1			170
						667	9									
03	7874 X	5717	-0-	-2157	-0-	120	1	5370	3	N	206	187	1			189
						227	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400 X	11296	-0-	-1104	-0-	47	1	10863	3	N	351	105	0	183	1	398
						386	9									
11	11490 X	8519	-0-	-2971	-0-	42	1	8256	3	N	201	201	0			398
						221	9									
*12	11346 X	8261	-0-	-3085	-0-	94	1	7930	3	N	215	215	0			398
						237	9									
01	11284 X	7308	-0-	-3976	-0-	143	1	6939	3	N	205	205	0			398
						226	9									
*02	10192 X	7216	-0-	-2976	-0-	47	1	6953	3	N	196	196	0			398
						216	9									
03	11284 X	8342	-0-	-2942	-0-	27	1	8100	3	N	195	195	0			398
						215	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

10	159 N	159	-0-	-0-	-0-	159	1			N	-0-					135
11	412 N	412	-0-	-0-	-0-	181	1	231	9	N	210					345
*12	189 N	189	-0-	-0-	-0-	189	1			N	-0-					345
01	76 N	76	-0-	-0-	-0-	76	1			N	-0-					345
*02	56 N	9	-0-	-47	-0-	9	1			N	-0-					345
03	62 N	-0-	-0-	-62	-0-					N	-0-					345

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

10	5394 X	3782	-0-	-1612	-0-	283	1	3305	3	N	176	163	1			168
						194	9									
11	5220 X	3362	-0-	-1858	-0-	266	1	3096	3	N	-0-					168
*12	5394 X	1768	-0-	-3626	-0-	277	1	1491	3	N	-0-					168
01	4619 X	262	-0-	-4357	-0-	262	1			N	-0-					168
*02	4172 X	134	-0-	-4038	-0-	134	1			N	-0-					168
03	3782 X	257	-0-	-3525	-0-	257	1			N	-0-					168

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

10	8681 X	8681	-0-	-0-	-0-	25	1	3834	3	Y	4384	4137	0	266	1	99
						4822	9									
11	5520 X	2628	-0-	-2892	-0-	1	1	270	3	Y	2143	2051	0	92	1	99
						2357	9									
*12	5704 X	3831	-0-	-1873	-0-	538	3	3293	9	Y	2994	2993	0			100
01	5704 X	3933	-0-	-1771	-0-	521	3	3412	9	Y	3102	2759	0	371	1	72
*02	672 X	480	-0-	-192	-0-	21	3	459	9	Y	417	169	0	188	1	132
*03	3428 X	3428	-0-	-0-	-0-	1	1	427	3	Y	2727	2354	0	464	1	41
						3000	9									

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

10	7626 X	6656	-0-	-970	-0-	5801	3	855	9	N	777	777	0			97
11	7050 X	6250	-0-	-800	-0-	5408	3	842	9	N	765	765	0			97
*12	7099 X	4573	-0-	-2526	-0-	3863	3	710	9	N	645	645	0			97
01	7253 X	7253	-0-	-0-	-0-	6595	3	658	9	N	598	598	0			97
*02	6020 X	5241	-0-	-779	-0-	4452	3	789	9	N	717	717	0			97
03	6665 X	6100	-0-	-565	-0-	217	1	5015	3	N	789	789	0			97
						868	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	9138	-0-	-1712	-0-	275	1	8343	3	N	473	560	1			149
							520	9									
*11	10500	X	7793	-0-	-2707	-0-	239	1	7366	3	N	171	183	1			137
							188	9									
*12	10850	X	7691	-0-	-3159	-0-	276	1	7186	3	N	208	184	1			161
							229	9									
*01	9145	X	7978	-0-	-1167	-0-	246	1	6965	3	N	697	556	1			302
							767	9									
*02	8260	X	5055	-0-	-3205	-0-	168	1	4758	3	N	117	186	1			233
							129	9									
03	9145	X	8332	-0-	-813	-0-	218	1	7707	3	N	370	374	1			229
							407	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

10	93	X	-0-	-0-	-93	-0-					N	-0-					130
11	90	X	-0-	-0-	-90	-0-					N	-0-					130
*12	31	X	10	-0-	-21	-0-	10	1			N	-0-					130
01	35	X	35	-0-	-0-	-0-	35	1			N	-0-					130
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					130
03	10	X	-0-	-0-	-10	-0-					N	-0-					130

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

10	8029	X	6924	-0-	-1105	-0-	3	1	6623	3	N	271	271	0			203
							298	9									
11	7770	X	6148	-0-	-1622	-0-	11	1	5831	3	N	278	278	0			203
							306	9									
*12	7905	X	7404	-0-	-501	-0-	7101	3	303	9	N	275	275	0			203
01	7564	X	7160	-0-	-404	-0-	6844	3	316	9	N	287	287	0			203
*02	6832	X	6735	-0-	-97	-0-	6476	3	259	9	N	235	235	0			203
*03	7707	X	7707	-0-	-0-	-0-	7431	3	276	9	N	251	251	0			203

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

10	11315	X	9996	-0-	-1319	-0-	8939	3	1057	9	N	961	961	0			147
11	10950	X	9206	-0-	-1744	-0-	8223	3	983	9	N	894	894	0			147
*12	11664	X	11664	-0-	-0-	-0-	10711	3	953	9	N	866	866	0			147
01	10106	X	9419	-0-	-687	-0-	16	1	8377	3	N	933	933	0			147
							1026	9									
*02	9128	X	8004	-0-	-1124	-0-	7073	3	931	9	N	846	591	0	190	1	212
03	11315	X	8837	-0-	-2478	-0-	7855	3	982	9	N	893	893	0			212

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

10	8215	X	7383	-0-	-832	-0-	333	1	6447	3	N	548	548	0			127
							603	9									
11	7950	X	6994	-0-	-956	-0-	332	1	6068	3	N	540	540	0			127
							594	9									
*12	8215	X	7087	-0-	-1128	-0-	601	1	5852	3	N	576	576	0			127
							634	9									
01	8091	X	6282	-0-	-1809	-0-	523	1	5189	3	N	518	518	0			127
							570	9									
*02	7308	X	6322	-0-	-986	-0-	472	1	5301	3	N	499	499	0			127
							549	9									
03	7378	X	6806	-0-	-572	-0-	378	1	5832	3	N	542	542	0			127
							596	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	6663	-0-	-1211	-0-	24	1	5541	3	N	998	998	0			211
							1098	9									
11	7620	X	6340	-0-	-1280	-0-	132	1	5159	3	N	954	954	0			211
							1049	9									
12	7192	X	5889	-0-	-1303	-0-	173	1	4780	3	N	851	851	0			211
							936	9									
01	7378	X	6787	-0-	-591	-0-	276	1	5392	3	N	1017	499	0	375	1	354
							1119	9									
*02	6664	X	5793	-0-	-871	-0-	254	1	4530	3	N	917	862	0	186	1	223
							1009	9									
03	6665	X	6064	-0-	-601	-0-	264	1	4813	3	N	897	897	0			223
							987	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

10	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

10	310	X	161	-0-	-149	-0-	94	1	67	3	N	-0-					123
*11	2656	X	2656	-0-	-0-	-0-	7	1	2649	3	N	-0-					123
*12	7587	X	7587	-0-	-0-	-0-	38	1	6346	3	N	1094	932	1			285
							1203	9									
*01	6019	X	6019	-0-	-0-	-0-	199	1	5486	3	N	304	187	1			402
							334	9									
*02	9103	X	9103	-0-	-0-	-0-	196	1	8193	3	N	649	559	1			492
							714	9									
*03	9796	X	9796	-0-	-0-	-0-	200	1	8286	3	N	1191	1130	1			553
							1310	9									

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

10	6262	X	5814	-0-	-448	-0-	674	1	3882	3	N	1144	1114	1			262
							1258	9									
11	5730	X	5034	-0-	-696	-0-	378	1	3799	3	N	779	753	1			288
							857	9									
*12	5859	X	5503	-0-	-356	-0-	354	1	3910	3	N	1126	934	1			480
							1239	9									
*01	6107	X	5823	-0-	-284	-0-	325	1	4256	3	N	1129	1321	1			288
							1242	9									
02	5516	X	4965	-0-	-551	-0-	193	1	3853	3	N	835	754	1			369
							919	9									
03	5828	X	3926	-0-	-1902	-0-	125	1	2973	3	N	753	749	1			373
							828	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378 X	7064	-0-	-314	-0-	343	1	5273	3	N	1316	1316	0			239
						1448	9									
11	7140 X	6620	-0-	-520	-0-	416	1	4830	3	N	1249	1249	0			239
						1374	9									
*12	7378 X	4370	-0-	-3008	-0-	703	1	2416	3	N	1137	1137	0			239
						1251	9									
*01	7378 X	2794	-0-	-4584	-0-	133	1	1474	3	N	1079	1079	0			239
						1187	9									
02	6664 X	183	-0-	-6481	-0-	183	1			N	-0-					239
03	7068 X	351	-0-	-6717	-0-	186	1	165	9	N	150	188	1			201

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416 X	9063	-0-	-1353	-0-	22	1	8875	3	N	151	181	1			84
						166	9									
*11	9750 X	8439	-0-	-1311	-0-	123	1	8098	3	N	198	189	1			93
						218	9									
*12	9517 X	7223	-0-	-2294	-0-	192	1	7031	3	N	-0-					93
*01	9300 X	6017	-0-	-3283	-0-	224	1	5345	3	N	407	385	1			115
						448	9									
*02	8400 X	4572	-0-	-3828	-0-	570	1	4002	3	N	-0-					115
03	9052 X	5797	-0-	-3255	-0-	510	1	4873	3	N	376	379	1			112
						414	9									

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6383 X	6383	-0-	-0-	-0-	5694	3	689	9	N	626	626	0			107
11	5730 X	5663	-0-	-67	-0-	90	1	4944	3	N	572	572	0			107
						629	9									
*12	5611 X	4852	-0-	-759	-0-	1	1	4586	3	N	241	241	0			107
						265	9									
01	6827 X	6827	-0-	-0-	-0-	119	1	5443	3	N	1150	535	0	366	1	356
						1265	9									
*02	5348 X	4902	-0-	-446	-0-	276	1	4006	3	N	564	564	0			356
						620	9									
03	5921 X	5606	-0-	-315	-0-	290	1	4661	3	N	595	595	0			356
						655	9									

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991 X	4353	-0-	-638	-0-	16	1	3998	3	N	308	372	1			139
						339	9									
11	4812 X	4812	-0-	-0-	-0-	4	1	3939	3	N	790	753	1			176
						869	9									
12	4588 X	1253	-0-	-3335	-0-	162	1	838	3	N	230	189	1			217
						253	9									
01	4960 X	4442	-0-	-518	-0-	3514	3	928	9	N	844	933	1			128
02	4480 X	3854	-0-	-626	-0-	3377	3	477	9	N	434	185	1			377
03	4650 X	4278	-0-	-372	-0-	3885	3	393	9	N	357	562	1			172

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	5741	-0-	-1048	-0-	5041	3	700	9	N	636	576	0	53	1	162
11	6480	X	4972	-0-	-1508	-0-	4644	3	328	9	N	298	298	0			162
*12	6572	X	5080	-0-	-1492	-0-	4548	3	532	9	N	484	484	0			162
01	8181	X	8181	-0-	-0-	-0-	68	1	7346	3	N	697	697	0			162
							767	9									
*02	7156	X	7156	-0-	-0-	-0-	3	1	6516	3	N	579	579	0			162
							637	9									
*03	6363	X	6363	-0-	-0-	-0-	5682	3	681	9	N	619	619	0			162

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4431	X	4431	-0-	-0-	-0-	24	1	3798	3	N	554	458	0	74	1	258
							609	9									
11	4126	X	4126	-0-	-0-	-0-	75	1	3548	3	N	457	457	0			258
							503	9									
*12	3627	X	1457	-0-	-2170	-0-	77	1	841	3	N	490	490	0			258
							539	9									
01	3627	X	472	-0-	-3155	-0-	37	1	435	9	N	395	395	0			258
*02	3276	X	517	-0-	-2759	-0-	56	1	461	9	N	419	419	0			258
*03	3914	X	3914	-0-	-0-	-0-	180	1	3225	3	N	463	463	0			258
							509	9									

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615	X	19497	-0-	-1118	-0-	358	1	18545	3	N	540	924	1			241
							594	9									
*11	19950	X	19475	-0-	-475	-0-	365	1	17848	3	N	1147	929	1			459
							1262	9									
*12	20615	X	18129	-0-	-2486	-0-	389	1	17048	3	N	629	556	1			532
							692	9									
*01	21669	X	13406	-0-	-8263	-0-	387	1	12377	3	N	584	743	1			373
							642	9									
*02	19572	X	15254	-0-	-4318	-0-	269	1	14354	3	N	574	565	1			382
							631	9									
03	20119	X	19142	-0-	-977	-0-	309	1	17782	3	N	955	929	1			408
							1051	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	10338	-0-	-543	-0-	9760	3	578	9	N	525	525	0			209
11	10140	X	8637	-0-	-1503	-0-	46	1	8247	3	N	313	313	0			209
							344	9									
*12	9951	X	9658	-0-	-293	-0-	1	1	9054	3	N	548	398	0	159	1	200
							603	9									
01	10323	X	9186	-0-	-1137	-0-	8525	3	661	9	N	601	601	0			200
*02	9324	X	8127	-0-	-1197	-0-	1	1	7445	3	N	619	440	0	166	1	213
							681	9									
03	10323	X	8870	-0-	-1453	-0-	8339	3	531	9	N	483	483	0			213

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	8328	-0-	-4041	-0-	7793	3	535	9	N	486	134	0	349	1	114
11	11310	X	10700	-0-	-610	-0-	10350	3	350	9	N	318	318	0			114
*12	11315	X	9100	-0-	-2215	-0-	2	1	8780	3	N	289	289	0			114
							318	9									
01	11587	X	11587	-0-	-0-	-0-	10	1	11196	3	N	346	346	0			114
							381	9									
*02	9996	X	9238	-0-	-758	-0-	8946	3	292	9	N	265	265	0			114
03	11067	X	9352	-0-	-1715	-0-	9041	3	311	9	N	283	283	0			114

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

10	8370	X	7703	-0-	-667	-0-	6	1	6213	3	N	1349	1349	0			346
							1484	9									
11	8100	X	7104	-0-	-996	-0-	5710	3	1394	9	N	1267	1267	0			346
*12	7998	X	7154	-0-	-844	-0-	5712	3	1442	9	N	1311	1311	0			346
*01	8370	X	7297	-0-	-1073	-0-	3	1	5857	3	N	1306	1306	0			346
							1437	9									
02	7560	X	6443	-0-	-1117	-0-	5203	3	1240	9	N	1127	1127	0			346
03	7688	X	6402	-0-	-1286	-0-	2	1	5212	3	N	1080	1080	0			346
							1188	9									

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 01/16/2014 TOTAL DEPTH 13099 PERF.13491 - 17709

10	2573	X	5	-0-	-2568	-0-	5	1			N	-0-					254
11	7533	X	7533	-0-	-0-	-0-	86	1	5818	3	N	1481	1291	1			444
							1629	9									
*12	23407	X	23407	-0-	-0-	-0-	359	1	16922	3	N	5569	4031	0	1669	1	313
							6126	9									
*01	29668	X	29668	-0-	-0-	-0-	47	1	22167	3	N	6776	6471	0	383	1	235
							7454	9									
02	46749	X	46749	-0-	-0-	-0-	2	1	35182	3	N	10514	10514	0			235
							11565	9									
*03	29947	X	29947	-0-	-0-	-0-	113	1	22473	3	N	6692	6193	0	376	1	358
							7361	9									

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

10	5332	X	4323	-0-	-1009	-0-	3720	3	603	9	N	548	548	0			160
11	5010	X	3474	-0-	-1536	-0-	2964	3	510	9	N	464	464	0			160
*12	5022	X	1116	-0-	-3906	-0-	662	3	454	9	N	413	413	0			160
01	5053	X	1120	-0-	-3933	-0-	679	3	441	9	N	401	401	0			160
*02	4564	X	1629	-0-	-2935	-0-	5	1	1217	3	N	370	370	0			160
							407	9									
03	4309	X	3276	-0-	-1033	-0-	2818	3	458	9	N	416	416	0			160

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

10	5890	X	5418	-0-	-472	-0-	200	1	4023	3	N	1086	1086	0			186
							1195	9									
11	5700	X	4997	-0-	-703	-0-	178	1	3679	3	N	1036	1036	0			186
							1140	9									
*12	5766	X	4968	-0-	-798	-0-	248	1	3486	3	N	1122	1122	0			186
							1234	9									
*01	5890	X	4471	-0-	-1419	-0-	175	1	3072	3	N	1113	1113	0			186
							1224	9									
02	5320	X	4542	-0-	-778	-0-	46	1	3407	3	N	990	990	0			186
							1089	9									
03	5425	X	5032	-0-	-393	-0-	155	1	3710	3	N	1061	1061	0			186
							1167	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564 X	6564	-0-	-1000	-0-	152	1	5770	3	N	584	584	0			374
						642	9									
11	6840 X	6015	-0-	-825	-0-	150	1	5305	3	N	509	509	0			374
						560	9									
*12	7037 X	3710	-0-	-3327	-0-	329	1	2929	3	N	411	411	0			374
						452	9									
01	7130 X	3507	-0-	-3623	-0-	207	1	2476	3	N	749	380	0	365	1	378
						824	9									
*02	6440 X	3702	-0-	-2738	-0-	3077	3	625	9	N	568	568	0			378
03	6572 X	5628	-0-	-944	-0-	4976	3	652	9	N	593	593	0			378

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15382 X	15382	-0-	-0-	-0-	315	1	12354	3	N	2466	2476	0	121	1	104
						2713	9									
11	14850 X	13536	-0-	-1314	-0-	205	1	11124	3	N	2006	2006	0			104
						2207	9									
*12	15345 X	12213	-0-	-3132	-0-	260	1	9636	3	N	2106	1677	0	374	1	159
						2317	9									
01	15345 X	11857	-0-	-3488	-0-	233	1	9437	3	N	1988	1988	0			159
						2187	9									
*02	13860 X	12187	-0-	-1673	-0-	156	1	9988	3	N	1857	1857	0			159
						2043	9									
03	15345 X	12418	-0-	-2927	-0-	136	1	10331	3	N	1774	1774	0			159
						1951	9									

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15996 X	13279	-0-	-2717	-0-	190	1	11463	3	N	1478	1478	0			92
						1626	9									
11	15489 X	15489	-0-	-0-	-0-	59	1	14169	3	N	1146	1146	0			92
						1261	9									
*12	15751 X	15751	-0-	-0-	-0-	68	1	14209	3	N	1340	1340	0			92
						1474	9									
01	14446 X	12933	-0-	-1513	-0-	87	1	11302	3	N	1404	1404	0			92
						1544	9									
*02	14448 X	11409	-0-	-3039	-0-	52	1	9978	3	N	1254	1254	0			92
						1379	9									
03	15996 X	12202	-0-	-3794	-0-	44	1	10661	3	N	1361	1361	0			92
						1497	9									

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34255 X	30730	-0-	-3525	-0-	194	1	29605	3	N	846	846	0			89
						931	9									
11	32430 X	26979	-0-	-5451	-0-	213	1	25850	3	N	833	833	0			89
						916	9									
*12	31093 X	29379	-0-	-1714	-0-	246	1	28122	3	N	919	919	0			89
						1011	9									
01	30721 X	29162	-0-	-1559	-0-	273	1	27909	3	N	891	891	0			89
						980	9									
*02	27748 X	24658	-0-	-3090	-0-	232	1	23606	3	N	745	745	0			89
						820	9									
03	30721 X	17890	-0-	-12831	-0-	240	1	17037	3	N	557	557	0			89
						613	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	7711	-0-	-535	-0-	17	1	6662	3	N	938	938	0			204
							1032	9									
11	7980	X	7297	-0-	-683	-0-	6	1	6247	3	N	949	949	0			204
							1044	9									
*12	9953	X	9953	-0-	-0-	-0-	153	1	8813	3	N	897	447	0	373	1	281
							987	9									
01	7967	X	6422	-0-	-1545	-0-	300	1	4821	3	N	1183	1005	0	185	1	274
							1301	9									
*02	7196	X	6544	-0-	-652	-0-	144	1	5249	3	N	1046	1046	0			274
							1151	9									
03	8246	X	7307	-0-	-939	-0-	111	1	6151	3	N	950	950	0			274
							1045	9									

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

10	13423	X	11345	-0-	-2078	-0-	463	1	9464	3	N	1289	1317	1			214
							1418	9									
*11	12990	X	10798	-0-	-2192	-0-	421	1	9132	3	N	1132	1117	1			229
							1245	9									
*12	13423	X	11051	-0-	-2372	-0-	367	1	9250	3	N	1304	1127	1			406
							1434	9									
*01	11904	X	10987	-0-	-917	-0-	271	1	9428	3	N	1171	1319	1			258
							1288	9									
*02	10752	X	9843	-0-	-909	-0-	167	1	8458	3	N	1107	930	1			435
							1218	9									
03	11346	X	10713	-0-	-633	-0-	222	1	9127	3	N	1240	1502	1			173
							1364	9									

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

10	6727	X	6445	-0-	-282	-0-	5300	3	1145	9	N	1041	1041	0			96
11	6150	X	6042	-0-	-108	-0-	4976	3	1066	9	N	969	969	0			96
*12	6169	X	6086	-0-	-83	-0-	5020	3	1066	9	N	969	969	0			96
*01	6665	X	5803	-0-	-862	-0-	41	1	4709	3	N	957	957	0			96
							1053	9									
02	6020	X	5038	-0-	-982	-0-	99	1	4118	3	N	746	746	0			96
							821	9									
03	6448	X	5622	-0-	-826	-0-	23	1	4595	3	N	913	913	0			96
							1004	9									

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

10	6355	X	5855	-0-	-500	-0-	4666	3	1189	9	N	1081	1081	0			110
11	5760	X	5272	-0-	-488	-0-	4195	3	1077	9	N	979	979	0			110
*12	5828	X	5271	-0-	-557	-0-	4172	3	1099	9	N	999	999	0			110
*01	6355	X	5077	-0-	-1278	-0-	3978	3	1099	9	N	999	999	0			110
02	5740	X	4449	-0-	-1291	-0-	3493	3	956	9	N	869	869	0			110
03	5859	X	4888	-0-	-971	-0-	3830	3	1058	9	N	962	962	0			110

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5039	X	5039	-0-	-0-	-0-	3837	3	1202	9	N	1093	1093	0			265
11	4961	X	4961	-0-	-0-	-0-	1	1	3787	3	N	1066	1066	0			265
							1173	9									
*12	4657	X	4657	-0-	-0-	-0-	28	1	3446	3	N	1075	1075	0			265
							1183	9									
*01	4967	X	4967	-0-	-0-	-0-	92	1	3861	3	N	922	922	0			265
							1014	9									
02	4161	X	4161	-0-	-0-	-0-	72	1	3159	3	N	845	845	0			265
							930	9									
03	4464	X	4100	-0-	-364	-0-	10	1	3067	3	N	930	930	0			265
							1023	9									

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

10	17274	X	17274	-0-	-0-	-0-	452	1	16505	3	N	288	365	1			125
							317	9									
*11	16320	X	11765	-0-	-4555	-0-	462	1	10760	3	N	494	374	1			245
							543	9									
*12	16864	X	9472	-0-	-7392	-0-	492	1	8856	3	N	113	184	1			174
							124	9									
*01	16864	X	11765	-0-	-5099	-0-	509	1	10846	3	N	373	373	1			174
							410	9									
*02	15232	X	10009	-0-	-5223	-0-	431	1	9002	3	N	524	572	1			126
							576	9									
03	16864	X	11386	-0-	-5478	-0-	465	1	10161	3	N	691	553	1			264
							760	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

10	11439	X	9741	-0-	-1698	-0-	302	1	9231	3	N	189	181	1			259
							208	9									
*11	10530	X	9210	-0-	-1320	-0-	542	1	8467	3	N	183	187	1			255
							201	9									
*12	10478	X	8935	-0-	-1543	-0-	529	1	8406	3	N	-0-					255
*01	10075	X	9153	-0-	-922	-0-	392	1	8284	3	N	434	378	1			311
							477	9									
*02	9100	X	6491	-0-	-2609	-0-	429	1	6062	3	N	-0-					311
03	9734	X	9136	-0-	-598	-0-	244	1	8549	3	N	312	365	1			258
							343	9									

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

10	9362	X	8787	-0-	-575	-0-	266	1	6901	3	N	1473	1473	0			126
							1620	9									
11	9060	X	8238	-0-	-822	-0-	252	1	6582	3	N	1276	1276	0			126
							1404	9									
*12	9269	X	7941	-0-	-1328	-0-	269	1	6235	3	N	1306	1306	0			126
							1437	9									
01	9424	X	8654	-0-	-770	-0-	275	1	6884	3	N	1359	1359	0			126
							1495	9									
*02	8512	X	7000	-0-	-1512	-0-	228	1	5581	3	N	1083	1083	0			126
							1191	9									
03	8773	X	8162	-0-	-611	-0-	254	1	6526	3	N	1256	1256	0			126
							1382	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	8348	-0-	-2068	-0-	167	1	7311	3	N	791	736	1			198
							870	9									
*11	9330	X	8025	-0-	-1305	-0-	110	1	7079	3	N	760	736	1			222
							836	9									
*12	9238	X	7268	-0-	-1970	-0-	316	1	6401	3	N	501	567	1			156
							551	9									
*01	8928	X	6280	-0-	-2648	-0-	315	1	5217	3	N	680	557	1			279
							748	9									
*02	7924	X	563	-0-	-7361	-0-	340	1	223	9	N	203	187	1			295
03	8339	X	274	-0-	-8065	-0-	274	1			N	-0-					295

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7975	X	7975	-0-	-0-	-0-	316	1	6223	3	N	1305	1305	0			123
							1436	9									
11	7350	X	7350	-0-	-0-	-0-	283	1	5562	3	N	1368	1368	0			123
							1505	9									
*12	8134	X	8134	-0-	-0-	-0-	302	1	6240	3	N	1447	1291	0	165	1	114
							1592	9									
*01	6515	X	6515	-0-	-0-	-0-	323	1	4739	3	N	1321	1321	0			114
							1453	9									
02	7000	X	7000	-0-	-0-	-0-	245	1	5423	3	N	1211	1211	0			114
							1332	9									
*03	7925	X	7925	-0-	-0-	-0-	262	1	6199	3	N	1331	1331	0			114
							1464	9									

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 07/03/2014 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	7526	-0-	-1092	-0-	24	1	6029	3	N	1339	1466	1			123
							1473	9									
*11	8010	X	7207	-0-	-803	-0-	1	1	5930	3	N	1160	1114	1			169
							1276	9									
*12	8122	X	6904	-0-	-1218	-0-	5845	3	1059	9	N	963	930	1			202
*01	7719	X	6675	-0-	-1044	-0-	5514	3	1161	9	N	1055	1126	1			131
*02	6972	X	5993	-0-	-979	-0-	4777	3	1216	9	N	1105	1126	1			110
03	7533	X	6764	-0-	-769	-0-	5504	3	1260	9	N	1145	1123	1			132

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	10547	-0-	-954	-0-	98	1	9061	3	N	1262	1262	0			91
							1388	9									
11	10710	X	9819	-0-	-891	-0-	70	1	8470	3	N	1163	1163	0			91
							1279	9									
*12	10695	X	9952	-0-	-743	-0-	189	1	8496	3	N	1152	1152	0			91
							1267	9									
01	10540	X	9379	-0-	-1161	-0-	218	1	7945	3	N	1105	1105	0			91
							1216	9									
*02	9520	X	8408	-0-	-1112	-0-	144	1	7138	3	N	1024	1024	0			91
							1126	9									
03	10540	X	9477	-0-	-1063	-0-	174	1	7859	3	N	1313	1125	0	185	1	94
							1444	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15405	X	15405	-0-	-0-	-0-	282	1	13634	3	N	1354	1354	0			141
							1489	9									
11	12894	X	12894	-0-	-0-	-0-	194	1	11384	3	N	1196	1196	0			141
							1316	9									
*12	12376	X	12376	-0-	-0-	-0-	179	1	10870	3	N	1206	1206	0			141
							1327	9									
01	13237	X	11759	-0-	-1478	-0-	200	1	10294	3	N	1150	1150	0			141
							1265	9									
*02	11956	X	10167	-0-	-1789	-0-	188	1	8872	3	N	1006	1006	0			141
							1107	9									
03	13237	X	10793	-0-	-2444	-0-	218	1	9388	3	N	1079	1079	0			141
							1187	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

10	30814	X	24274	-0-	-6540	-0-	199	1	22339	3	N	1578	1578	0			168
							1736	9									
11	28980	X	26823	-0-	-2157	-0-	5	1	25231	3	N	1443	1443	0			168
							1587	9									
*12	42922	X	42922	-0-	-0-	-0-	2	1	40624	3	N	2087	2087	0			168
							2296	9									
01	38625	X	38625	-0-	-0-	-0-	36600	3	2025	9	N	1841	1841	0			168
*02	31498	X	31498	-0-	-0-	-0-	29771	3	1727	9	N	1570	1570	0			168
03	39277	X	33180	-0-	-6097	-0-	2	1	31354	3	N	1658	1658	0			168
							1824	9									

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

10	13839	X	13839	-0-	-0-	-0-	254	1	11865	3	N	1564	1564	0	41	1	110
							1720	9									
11	10710	X	10218	-0-	-492	-0-	264	1	8774	3	N	1073	1073	0			110
							1180	9									
*12	11067	X	9228	-0-	-1839	-0-	307	1	7828	3	N	994	994	0			110
							1093	9									
01	11067	X	9247	-0-	-1820	-0-	339	1	7700	3	N	1098	935	0	164	1	109
							1208	9									
*02	9996	X	7652	-0-	-2344	-0-	294	1	6443	3	N	832	832	0			109
							915	9									
03	11067	X	7391	-0-	-3676	-0-	150	1	6115	3	N	1024	1024	0			109
							1126	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
*12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
*02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	3670	-0-	-1631	-0-	337	1	3120	3	N	194	181	1			104
							213	9									
*11	5130	X	3303	-0-	-1827	-0-	303	1	2807	3	N	175	185	1			94
							193	9									
*12	4650	X	2443	-0-	-2207	-0-	238	1	1974	3	N	210	188	1			116
							231	9									
*01	3782	X	2473	-0-	-1309	-0-	332	1	2141	3	N	-0-					116
*02	3416	X	1660	-0-	-1756	-0-	285	1	1375	3	N	-0-					116
03	3658	X	2517	-0-	-1141	-0-	315	1	1594	3	N	553	376	1			293
							608	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14074	X	12567	-0-	-1507	-0-	11226	3	1341	9	N	1219	1219	0			54
11	13260	X	11437	-0-	-1823	-0-	5	1	10226	3	N	1096	1096	0			54
							1206	9									
*12	13361	X	12676	-0-	-685	-0-	11361	3	1315	9	N	1195	1195	0			54
01	12617	X	12030	-0-	-587	-0-	10744	3	1286	9	N	1169	1169	0			54
*02	11396	X	10902	-0-	-494	-0-	9640	3	1262	9	N	1147	1147	0			54
03	12679	X	11531	-0-	-1148	-0-	10178	3	1353	9	N	1230	1230	0			54

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15593	X	14207	-0-	-1386	-0-	13617	3	590	9	N	536	546	1			193
*11	15090	X	13197	-0-	-1893	-0-	12721	3	476	9	N	433	366	1			260
*12	14725	X	13365	-0-	-1360	-0-	12989	3	376	9	N	342	370	1			232
*01	14198	X	13145	-0-	-1053	-0-	12564	3	581	9	N	528	560	1			200
*02	12824	X	11290	-0-	-1534	-0-	46	1	10993	3	N	228	191	1			237
							251	9									
03	14198	X	12582	-0-	-1616	-0-	62	1	11945	3	N	523	559	1			201
							575	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12121	X	10815	-0-	-1306	-0-	160	1	9617	3	N	944	944	0			73
							1038	9									
11	11610	X	10172	-0-	-1438	-0-	141	1	9045	3	N	896	896	0			73
							986	9									
*12	11842	X	9640	-0-	-2202	-0-	190	1	8481	3	N	881	881	0			73
							969	9									
01	11842	X	8967	-0-	-2875	-0-	171	1	7885	3	N	828	828	0			73
							911	9									
*02	10696	X	7917	-0-	-2779	-0-	57	1	7060	3	N	727	727	0			73
							800	9									
03	10819	X	8664	-0-	-2155	-0-	7813	3	851	9	N	774	774	0			73

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22475	X	20300	-0-	-2175	-0-	19185	3	1115	9	N	1014	1014	0			192
11	20400	X	18585	-0-	-1815	-0-	17541	3	1044	9	N	949	949	0			192
*12	21080	X	19114	-0-	-1966	-0-	18014	3	1100	9	N	1000	1000	0			192
01	20305	X	18700	-0-	-1605	-0-	17622	3	1078	9	N	980	980	0			192
*02	18340	X	16437	-0-	-1903	-0-	15491	3	946	9	N	860	860	0			192
03	20305	X	17319	-0-	-2986	-0-	16353	3	966	9	N	878	878	0			192

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7402	-0-	-596	-0-	143	1	6388	3	N	792	742	1			288
							871	9									
*11	7500	X	6933	-0-	-567	-0-	182	1	6048	3	N	639	756	1			171
							703	9									
*12	7750	X	6795	-0-	-955	-0-	211	1	5976	3	N	553	553	1			171
							608	9									
*01	7688	X	6724	-0-	-964	-0-	226	1	5859	3	N	581	556	1			196
							639	9									
*02	6944	X	6046	-0-	-898	-0-	105	1	5339	3	N	547	549	1			194
							602	9									
03	7409	X	6921	-0-	-488	-0-	104	1	5969	3	N	771	738	1			227
							848	9									

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

10	18290	X	15605	-0-	-2685	-0-	105	1	15278	3	N	202	182	1			153
							222	9									
*11	17700	X	14316	-0-	-3384	-0-	74	1	13848	3	N	358	374	1			137
							394	9									
*12	18290	X	13494	-0-	-4796	-0-	222	1	13028	3	N	222	186	1			173
							244	9									
*01	16957	X	13698	-0-	-3259	-0-	132	1	13145	3	N	383	377	1			179
							421	9									
*02	15316	X	7731	-0-	-7585	-0-	49	1	7318	3	N	331	378	1			132
							364	9									
03	15593	X	6909	-0-	-8684	-0-	35	1	6207	3	N	606	375	1			363
							667	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

10	29233	X	24817	-0-	-4416	-0-	23639	3	1178	9	N	1071	877	0	184	1	153
11	27660	X	23103	-0-	-4557	-0-	21999	3	1104	9	N	1004	1004	0			153
*12	27900	X	24114	-0-	-3786	-0-	22955	3	1159	9	N	1054	1054	0			153
01	24831	X	23630	-0-	-1201	-0-	22491	3	1139	9	N	1035	1035	0			153
*02	22428	X	20828	-0-	-1600	-0-	19809	3	1019	9	N	926	926	0			153
03	24831	X	22449	-0-	-2382	-0-	21345	3	1104	9	N	1004	1004	0			153

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

10	12214	X	11338	-0-	-876	-0-	10694	3	644	9	N	585	553	1			150
*11	11430	X	10606	-0-	-824	-0-	9982	3	624	9	N	567	561	1			156
*12	11656	X	10752	-0-	-904	-0-	10150	3	602	9	N	547	561	1			142
*01	11346	X	10280	-0-	-1066	-0-	3	1	9833	3	N	404	372	1			174
							444	9									
*02	10248	X	9136	-0-	-1112	-0-	8717	3	419	9	N	381	382	1			173
03	11346	X	9783	-0-	-1563	-0-	9421	3	362	9	N	329	378	1			124

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

10	15779	X	13511	-0-	-2268	-0-	256	1	12330	3	N	841	841	0			100
							925	9									
11	14940	X	10905	-0-	-4035	-0-	225	1	9909	3	N	701	701	0			100
							771	9									
*12	13981	X	12170	-0-	-1811	-0-	264	1	10976	3	N	845	845	0			100
							930	9									
01	13516	X	11289	-0-	-2227	-0-	278	1	10169	3	N	765	765	0			100
							842	9									
*02	12208	X	10179	-0-	-2029	-0-	243	1	9181	3	N	686	686	0			100
							755	9									
03	13516	X	10663	-0-	-2853	-0-	270	1	9617	3	N	705	705	0			100
							776	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14849	X	14014	-0-	-835	-0-	122	1	12026	3	N	1696	1676	1			223
							1866	9									
*11	14340	X	13486	-0-	-854	-0-	53	1	11821	3	N	1465	1489	1			199
							1612	9									
*12	14291	X	13401	-0-	-890	-0-	65	1	11894	3	N	1311	1313	1			197
							1442	9									
*01	14012	X	13649	-0-	-363	-0-	24	1	11656	3	N	1790	1496	1			491
							1969	9									
*02	12656	X	11426	-0-	-1230	-0-	140	1	10132	3	N	1049	1112	1			428
							1154	9									
03	14012	X	12592	-0-	-1420	-0-	8	1	11203	3	N	1255	1301	1			382
							1381	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

10	12277	X	12277	-0-	-0-	-0-	12	1	11244	3	N	928	928	0			35
							1021	9									
11	11038	X	11038	-0-	-0-	-0-	19	1	10050	3	N	881	881	0			35
							969	9									
12	10821	X	10821	-0-	-0-	-0-	67	1	9780	3	N	885	885	0			35
							974	9									
01	11914	X	11914	-0-	-0-	-0-	36	1	11043	3	N	759	396	0	367	1	31
							835	9									
*02	7700	X	6089	-0-	-1611	-0-	1	1	5215	3	N	794	794	0			31
							873	9									
03	8525	X	6148	-0-	-2377	-0-	17	1	5325	3	N	733	733	0			31
							806	9									

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

10	10354	X	9478	-0-	-876	-0-	7535	3	1943	9	N	1766	1766	0			24
11	9510	X	8740	-0-	-770	-0-	6921	3	1819	9	N	1654	1654	0			24
*12	9610	X	8742	-0-	-868	-0-	13	1	6858	3	N	1701	1701	0			24
							1871	9									
*01	10633	X	8298	-0-	-2335	-0-	1	1	6486	3	N	1646	1646	0			24
							1811	9									
02	9604	X	7733	-0-	-1871	-0-	6035	3	1698	9	N	1544	1544	0			24
03	9486	X	8153	-0-	-1333	-0-	6484	3	1669	9	N	1517	1517	0			24

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

10	26226	X	23555	-0-	-2671	-0-	233	1	20936	3	N	2169	2382	1			371
							2386	9									
*11	25380	X	24551	-0-	-829	-0-	195	1	22242	3	N	1922	2055	1			238
							2114	9									
*12	26746	X	26746	-0-	-0-	-0-	274	1	23583	3	N	2626	2238	1			626
							2889	9									
*01	26226	X	25046	-0-	-1180	-0-	298	1	22537	3	N	2010	2437	1			199
							2211	9									
*02	23688	X	22609	-0-	-1079	-0-	257	1	20483	3	N	1699	1506	1			392
							1869	9									
03	26226	X	23874	-0-	-2352	-0-	279	1	21367	3	N	2025	2066	1			351
							2228	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19840	X	17751	-0-	-2089	-0-	237	1	16775	3	N	672	672	0			24
							739	9									
11	18300	X	15105	-0-	-3195	-0-	132	1	14342	3	N	574	574	0			24
							631	9									
*12	18910	X	16409	-0-	-2501	-0-	129	1	15555	3	N	659	659	0			24
							725	9									
01	17763	X	15005	-0-	-2758	-0-	279	1	14054	3	N	611	611	0			24
							672	9									
*02	16044	X	13576	-0-	-2468	-0-	183	1	12768	3	N	568	568	0			24
							625	9									
03	17763	X	14875	-0-	-2888	-0-	211	1	13990	3	N	613	613	0			24
							674	9									

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	8825	-0-	-1436	-0-	13	1	8159	3	N	594	594	0			25
							653	9									
11	9510	X	8246	-0-	-1264	-0-	1	1	7622	3	N	566	566	0			25
							623	9									
*12	9362	X	6235	-0-	-3127	-0-	5	1	5654	3	N	524	524	0			25
							576	9									
01	8835	X	5992	-0-	-2843	-0-	4	1	5417	3	N	519	519	0			25
							571	9									
*02	7980	X	6670	-0-	-1310	-0-	6098	3	572	9	N	520	520	0			25
03	8835	X	7626	-0-	-1209	-0-	7018	3	608	9	N	553	553	0			25

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49383	X	42128	-0-	-7255	-0-	14	1	41291	3	N	748	745	1			29
							823	9									
11	47790	X	35583	-0-	-12207	-0-	361	1	34389	3	N	757	746	1			40
							833	9									
*12	47926	X	46941	-0-	-985	-0-	625	1	45698	3	N	562	563	1			39
							618	9									
01	47039	X	47039	-0-	-0-	-0-	617	1	45651	3	N	701	713	1			27
							771	9									
*02	41397	X	41397	-0-	-0-	-0-	532	1	40282	3	N	530	524	1			33
							583	9									
03	46624	X	44802	-0-	-1822	-0-	607	1	43611	3	N	531	542	1			22
							584	9									

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	44868	X	44868	-0-	-0-	-0-	567	1	42161	3	N	1945	1822	1			196
							2140	9									
11	36499	X	36499	-0-	-0-	-0-	302	1	34898	3	N	1181	1303	1			74
							1299	9									
*12	32542	X	32542	-0-	-0-	-0-	31341	3	1201	9	N	1092	1102	1			64
01	45804	X	45804	-0-	-0-	-0-	43524	3	2280	9	N	2073	2041	1			96
*02	42873	X	42873	-0-	-0-	-0-	41297	3	1576	9	N	1433	1453	1			76
*03	44903	X	44903	-0-	-0-	-0-	43066	3	1837	9	N	1670	1689	1			57

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2739	X	2739	-0-	-0-	-0-	277	1	2097	3	N	149	189	1			147
							201	4	164	9							
11	2497	X	2497	-0-	-0-	-0-	261	1	1512	3	N	402	376	1			173
							282	4	442	9							
12	2108	X	1931	-0-	-177	-0-	260	1	1601	3	N	-0-					173
							70	4									
01	3224	X	2432	-0-	-792	-0-	218	1	1565	3	N	584	562	1			195
							7	4	642	9							
02	2912	X	1832	-0-	-1080	-0-	127	1	1316	3	N	342	367	1			170
							13	4	376	9							
03	2728	X	2033	-0-	-695	-0-	148	1	1606	3	N	240	190	1			220
							15	4	264	9							

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

10	3655	X	3655	-0-	-0-	-0-	5	1	3095	3	N	472	551	1			155
							36	4	519	9							
11	3250	X	3250	-0-	-0-	-0-	5	1	2755	3	N	430	374	1			211
							17	4	473	9							
12	3038	X	2664	-0-	-374	-0-	22	1	2610	3	N	-0-					211
							32	4									
01	3038	X	1387	-0-	-1651	-0-	16	1	648	3	N	603	560	1			254
							60	4	663	9							
02	2744	X	2718	-0-	-26	-0-	4	1	2174	3	N	469	375	1			348
							24	4	516	9							
03	3038	X	2623	-0-	-415	-0-	2	1	2427	3	N	154	189	1			313
							25	4	169	9							

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

10	8556	X	7475	-0-	-1081	-0-	5773	3	1702	9	N	1547	1547	0			71
11	7950	X	6886	-0-	-1064	-0-	5299	3	1587	9	N	1443	1443	0			71
*12	8122	X	6905	-0-	-1217	-0-	5284	3	1621	9	N	1474	1474	0			71
*01	8618	X	6626	-0-	-1992	-0-	5068	3	1558	9	N	1416	1416	0			71
02	7784	X	5989	-0-	-1795	-0-	4592	3	1397	9	N	1270	1270	0			71
03	7471	X	6401	-0-	-1070	-0-	4892	3	1509	9	N	1372	1372	0			71

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

10	23746	X	15928	-0-	-7818	-0-	493	1	15174	3	N	237	237	0			25
							261	9									
11	22230	X	10790	-0-	-11440	-0-	539	1	10065	3	N	169	169	0			25
							186	9									
*12	26538	X	26538	-0-	-0-	-0-	682	1	25491	3	N	332	332	0			25
							365	9									
01	26506	X	26506	-0-	-0-	-0-	558	1	25626	3	N	293	293	0			25
							322	9									
*02	23929	X	23929	-0-	-0-	-0-	387	1	23289	3	N	230	230	0			25
							253	9									
03	26536	X	8070	-0-	-18466	-0-	353	1	7585	3	N	120	120	0			25
							132	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4713	-0-	-278	-0-	256	1	3863	3	N	535	558	1			193
							5	4	589	9							
11	4830	X	4425	-0-	-405	-0-	247	1	3383	3	N	717	745	1			165
							6	4	789	9							
12	4681	X	3967	-0-	-714	-0-	252	1	3347	3	N	332	186	1			311
							3	4	365	9							
01	4712	X	3732	-0-	-980	-0-	252	1	2664	3	N	734	925	1			120
							9	4	807	9							
02	4256	X	3426	-0-	-830	-0-	206	1	2703	3	N	465	376	1			209
							5	4	512	9							
03	4712	X	3620	-0-	-1092	-0-	217	1	2852	3	N	494	371	1			332
							8	4	543	9							

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

10	17174	X	13417	-0-	-3757	-0-	155	1	12084	3	N	1071	896	0	182	1	25
							1178	9									
11	15420	X	12865	-0-	-2555	-0-	161	1	11281	3	N	1294	867	0	370	1	82
							1423	9									
*12	15314	X	12196	-0-	-3118	-0-	203	1	10836	3	N	1052	1052	0			82
							1157	9									
01	15872	X	11843	-0-	-4029	-0-	232	1	10419	3	N	1084	1084	0			82
							1192	9									
*02	14336	X	10858	-0-	-3478	-0-	198	1	9540	3	N	1018	1018	0			82
							1120	9									
03	13423	X	12441	-0-	-982	-0-	222	1	11016	3	N	1094	1094	0			82
							1203	9									

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

10	14694	X	12679	-0-	-2015	-0-	11201	3	1478	9	N	1344	1199	0	145	1	25
11	13830	X	11401	-0-	-2429	-0-	10202	3	1199	9	N	1090	1090	0			25
*12	13950	X	11519	-0-	-2431	-0-	10269	3	1250	9	N	1136	1136	0			25
01	12679	X	11326	-0-	-1353	-0-	10083	3	1243	9	N	1130	1130	0			25
*02	11452	X	9312	-0-	-2140	-0-	8299	3	1013	9	N	921	921	0			25
03	12679	X	9590	-0-	-3089	-0-	8564	3	1026	9	N	933	933	0			25

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

10	20801	X	18292	-0-	-2509	-0-	9	1	16873	3	N	1282	1194	0	40	1	70
							1410	9									
11	19740	X	15332	-0-	-4408	-0-	20	1	14171	3	N	1037	1037	0			70
							1141	9									
*12	19592	X	16784	-0-	-2808	-0-	189	1	15305	3	N	1173	1173	0			70
							1290	9									
01	18290	X	16329	-0-	-1961	-0-	212	1	14823	3	N	1176	1176	0			70
							1294	9									
*02	16520	X	13388	-0-	-3132	-0-	185	1	12179	3	N	931	682	0	186	1	133
							1024	9									
03	18290	X	14036	-0-	-4254	-0-	240	1	12711	3	N	986	986	0			133
							1085	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31961 X	29593	-0-	-2368	-0-	37	1	27750	3	N	1642	1642	0			25
						1806	9									
11	30900 X	20791	-0-	-10109	-0-	125	1	19399	3	N	1152	1152	0			25
						1267	9									
*12	31837 X	23030	-0-	-8807	-0-	215	1	21147	3	N	1516	1516	0			25
						1668	9									
01	29605 X	24157	-0-	-5448	-0-	231	1	22176	3	N	1591	1591	0			25
						1750	9									
*02	26740 X	23284	-0-	-3456	-0-	197	1	21535	3	N	1411	1411	0			25
						1552	9									
03	29605 X	24937	-0-	-4668	-0-	208	1	23139	3	N	1445	1445	0			25
						1590	9									

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

10	18135 X	1912	-0-	-16223	-0-	1912	3			N	-0-					29
11	14130 X	8322	-0-	-5808	-0-	7244	3	1078	9	N	980	249	0	694	1	66
12	14601 X	-0-	-0-	-14601	-0-					N	251	251	0			66
01	14601 X	-0-	-0-	-14601	-0-					N	43	43	0			66
*02	16533 X	16533	-0-	-0-	-0-	15162	3	1371	9	N	1246	1246	0			66
*03	15283 X	15283	-0-	-0-	-0-	14258	3	1025	9	N	932	932	0			66

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

10	21948 X	16929	-0-	-5019	-0-	16684	3	245	9	N	223	368	1			121
*11	24637 X	24637	-0-	-0-	-0-	24443	3	194	9	N	176	177	1			120
*12	21032 X	21032	-0-	-0-	-0-	21032	3			N	-0-					120
*01	20035 X	20035	-0-	-0-	-0-	19719	3	316	9	N	287	192	1			215
*02	21560 X	16711	-0-	-4849	-0-	16711	3			N	-0-					215
03	23870 X	18358	-0-	-5512	-0-	17976	3	382	9	N	347	378	1			184

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

10	19119 X	19119	-0-	-0-	-0-	546	1	16462	3	N	1919	1919	0			23
						2111	9									
11	17790 X	16713	-0-	-1077	-0-	500	1	14363	3	N	1682	1682	0			23
						1850	9									
*12	17360 X	16836	-0-	-524	-0-	535	1	14389	3	N	1738	1738	0			23
						1912	9									
01	19096 X	16547	-0-	-2549	-0-	545	1	14128	3	N	1704	1704	0			23
						1874	9									
*02	17248 X	12897	-0-	-4351	-0-	473	1	10882	3	N	1402	1402	0			23
						1542	9									
03	19096 X	13678	-0-	-5418	-0-	484	1	11559	3	N	1486	1486	0			23
						1635	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

10	31000 X	26989	-0-	-4011	-0-	370	1	25573	3	N	951	951	0			27
						1046	9									
11	28440 X	17385	-0-	-11055	-0-	397	1	16336	3	N	593	593	0			27
						652	9									
*12	27807 X	24999	-0-	-2808	-0-	517	1	23408	3	N	976	976	0			27
						1074	9									
01	27001 X	23797	-0-	-3204	-0-	528	1	22228	3	N	946	946	0			27
						1041	9									
*02	24388 X	20715	-0-	-3673	-0-	434	1	19380	3	N	819	819	0			27
						901	9									
03	27001 X	22439	-0-	-4562	-0-	439	1	21065	3	N	850	850	0			27
						935	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25079 X	16161	-0-	-8918	-0-	15374	3	787	9	N	715	715	0			22
11	21570 X	18642	-0-	-2928	-0-	12	1	17776	3	N	776	776	0			22
						854	9									
*12	21297 X	17757	-0-	-3540	-0-	16870	3	887	9	N	806	806	0			22
01	19344 X	16132	-0-	-3212	-0-	15301	3	831	9	N	755	755	0			22
*02	17472 X	16243	-0-	-1229	-0-	15558	3	685	9	N	623	623	0			22
03	19251 X	13568	-0-	-5683	-0-	2	1	12913	3	N	594	594	0			22
						653	9									

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

10	22661 X	16137	-0-	-6524	-0-	15482	3	655	9	N	595	595	0			25
11	20400 X	13754	-0-	-6646	-0-	13169	3	585	9	N	532	532	0			25
*12	19809 X	15559	-0-	-4250	-0-	14844	3	715	9	N	650	650	0			25
01	16151 X	13930	-0-	-2221	-0-	13285	3	645	9	N	586	586	0			25
*02	14588 X	11623	-0-	-2965	-0-	11082	3	541	9	N	492	492	0			25
03	16151 X	12043	-0-	-4108	-0-	11520	3	523	9	N	475	475	0			25

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

10	18817 X	16218	-0-	-2599	-0-	138	1	15299	3	N	710	741	1			249
						781	9									
*11	17310 X	14300	-0-	-3010	-0-	130	1	13814	3	N	324	376	1			197
						356	9									
*12	17422 X	15017	-0-	-2405	-0-	157	1	13892	3	N	880	748	1			329
						968	9									
*01	16213 X	13113	-0-	-3100	-0-	108	1	12587	3	N	380	378	1			331
						418	9									
*02	14644 X	11600	-0-	-3044	-0-	130	1	11002	3	N	425	375	1			381
						468	9									
03	16213 X	13258	-0-	-2955	-0-	126	1	12394	3	N	671	745	1			307
						738	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

10	15469 X	13290	-0-	-2179	-0-	277	1	11558	3	N	1323	1323	0			61
						1455	9									
11	14130 X	11258	-0-	-2872	-0-	267	1	9752	3	N	1126	1126	0			61
						1239	9									
*12	14012 X	12762	-0-	-1250	-0-	284	1	11038	3	N	1309	1309	0			61
						1440	9									
01	13299 X	12424	-0-	-875	-0-	277	1	10757	3	N	1264	1264	0			61
						1390	9									
*02	12096 X	10701	-0-	-1395	-0-	244	1	9274	3	N	1075	1075	0			61
						1183	9									
03	13299 X	11439	-0-	-1860	-0-	340	1	9836	3	N	1148	1148	0			61
						1263	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

10	18476 X	15796	-0-	-2680	-0-	154	1	14709	3	N	848	848	0			24
						933	9									
11	17880 X	15228	-0-	-2652	-0-	232	1	14090	3	N	824	824	0			24
						906	9									
*12	17677 X	17677	-0-	-0-	-0-	281	1	16312	3	N	985	985	0			24
						1084	9									
01	17418 X	17418	-0-	-0-	-0-	279	1	16085	3	N	958	958	0			24
						1054	9									
*02	15456 X	14639	-0-	-817	-0-	241	1	13529	3	N	790	790	0			24
						869	9									
03	17670 X	15474	-0-	-2196	-0-	285	1	14329	3	N	782	782	0			24
						860	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15097 X	13491	-0-	-1606	-0-	62	1	11078	3	N	2137	2137	0			26
						2351	9									
11	13590 X	8780	-0-	-4810	-0-	110	1	7038	3	N	1484	1484	0			26
						1632	9									
*12	13857 X	7485	-0-	-6372	-0-	239	1	5517	3	N	1572	1572	0			26
						1729	9									
01	14136 X	10346	-0-	-3790	-0-	255	1	8105	3	N	1805	1805	0			26
						1986	9									
*02	13185 X	13185	-0-	-0-	-0-	217	1	11013	3	N	1777	1777	0			26
						1955	9									
03	13485 X	13257	-0-	-228	-0-	209	1	11152	3	N	1724	1724	0			26
						1896	9									

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

10	10974 X	10422	-0-	-552	-0-	368	1	9009	3	N	950	950	0			24
						1045	9									
11	22385 X	22385	-0-	-0-	-0-	338	1	20201	3	N	1678	1678	0			24
						1846	9									
*12	16519 X	16519	-0-	-0-	-0-	351	1	14573	3	N	1450	1450	0			24
						1595	9									
01	17402 X	17402	-0-	-0-	-0-	364	1	15640	3	N	1271	1271	0			24
						1398	9									
*02	19964 X	9436	-0-	-10528	-0-	335	1	8097	3	N	913	913	0			24
						1004	9									
03	22103 X	9763	-0-	-12340	-0-	370	1	8317	3	N	978	978	0			24
						1076	9									

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

10	21917 X	21413	-0-	-504	-0-	18336	3	3077	9	N	2797	2797	0			24
11	20310 X	17490	-0-	-2820	-0-	14983	3	2507	9	N	2279	2279	0			24
*12	20925 X	17204	-0-	-3721	-0-	6	1	14651	3	N	2315	2315	0			24
						2547	9									
01	21421 X	16072	-0-	-5349	-0-	4	1	13661	3	N	2188	2188	0			24
						2407	9									
*02	19348 X	7011	-0-	-12337	-0-	5986	3	1025	9	N	932	932	0			24
03	21421 X	16561	-0-	-4860	-0-	14302	3	2259	9	N	2054	2054	0			24

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

10	17174 X	13405	-0-	-3769	-0-	7	1	11384	3	N	1831	1831	0			47
						2014	9									
11	15540 X	12047	-0-	-3493	-0-	3	1	10198	3	N	1678	1678	0			47
						1846	9									
12	15004 X	11561	-0-	-3443	-0-	158	1	9905	3	N	1362	1362	0			47
						1498	9									
01	15252 X	11734	-0-	-3518	-0-	246	1	9440	3	N	1862	1543	0	189	1	177
						2048	9									
*02	13776 X	9791	-0-	-3985	-0-	127	1	8224	3	N	1309	1309	0			177
						1440	9									
03	13392 X	10539	-0-	-2853	-0-	206	1	8662	3	N	1519	1519	0			177
						1671	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

10	7316 X	7316	-0-	-0-	-0-	6023	3	1293	9	N	1175	1175	0			28
11	8282 X	8282	-0-	-0-	-0-	6786	3	1496	9	N	1360	910	0	177	1	301
12	8646 X	8646	-0-	-0-	-0-	7306	3	1340	9	N	1218	1218	0			301
01	7316 X	6867	-0-	-449	-0-	5710	3	1157	9	N	1052	1052	0			301
*02	7728 X	6693	-0-	-1035	-0-	5435	3	1258	9	N	1144	966	0	189	1	290
03	8649 X	7012	-0-	-1637	-0-	5882	3	1130	9	N	1027	1027	0			290

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2297	X	2297	-0-	-0-	-0-	1970	3	327	9	N	297	108	0	183	1	30
*11	2578	X	2578	-0-	-0-	-0-	2337	3	241	9	N	219	184	1			65
*12	2782	X	2782	-0-	-0-	-0-	2378	3	404	9	N	367	379	1			53
*01	3048	X	3048	-0-	-0-	-0-	116	1	2529	3	N	366	371	1			48
							403	9									
*02	2408	X	2125	-0-	-283	-0-	171	1	1733	3	N	201	190	1			59
							221	9									
03	2790	X	2311	-0-	-479	-0-	188	1	1709	3	N	376	3	0	370	1	62
							414	9									

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

10	7859	X	7859	-0-	-0-	-0-	7281	3	578	9	N	525	525	0			63
11	6329	X	6329	-0-	-0-	-0-	5638	3	691	9	N	628	628	0			63
*12	5146	X	2360	-0-	-2786	-0-	1677	3	683	9	N	621	621	0			63
*01	7874	X	3755	-0-	-4119	-0-	2860	3	895	9	N	814	814	0			63
02	7112	X	3525	-0-	-3587	-0-	2815	3	710	9	N	645	645	0			63
03	7874	X	4356	-0-	-3518	-0-	3632	3	724	9	N	658	658	0			63

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

10	22227	X	16160	-0-	-6067	-0-	31	1	14398	3	N	1574	1574	0			55
							1731	9									
*11	19710	X	14444	-0-	-5266	-0-	8	1	12885	3	N	1410	1174	0	189	1	102
							1551	9									
*12	19375	X	14453	-0-	-4922	-0-	119	1	12801	3	N	1394	1255	0	187	1	54
							1533	9									
*01	17329	X	14183	-0-	-3146	-0-	100	1	12547	3	N	1396	1229	0	188	1	33
							1536	9									
*02	15568	X	12279	-0-	-3289	-0-	28	1	10908	3	N	1221	1221	0			33
							1343	9									
03	16151	X	13001	-0-	-3150	-0-	192	1	11355	3	N	1322	1322	0			33
							1454	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

10	11315	X	9251	-0-	-2064	-0-	1	1	7952	3	N	1180	1180	0			126
							1298	9									
11	10080	X	8180	-0-	-1900	-0-	7004	3	1176	9	N	1069	1069	0			126
*12	10385	X	8702	-0-	-1683	-0-	7412	3	1290	9	N	1173	1173	0			126
*01	10416	X	8296	-0-	-2120	-0-	36	1	7095	3	N	1059	972	0	183	1	30
							1165	9									
02	9408	X	7352	-0-	-2056	-0-	29	1	6257	3	N	969	969	0			30
							1066	9									
03	9238	X	7781	-0-	-1457	-0-	6664	3	1117	9	N	1015	1015	0			30

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

10	6045	X	4535	-0-	-1510	-0-	3737	3	798	9	N	725	725	0			23
11	5550	X	3937	-0-	-1613	-0-	3247	3	690	9	N	627	627	0			23
*12	4867	X	2211	-0-	-2656	-0-	1626	3	585	9	N	532	532	0			23
*01	5301	X	2208	-0-	-3093	-0-	1	1	1391	3	N	742	742	0			23
							816	9									
02	4788	X	2646	-0-	-2142	-0-	2005	3	641	9	N	583	583	0			23
03	4526	X	3800	-0-	-726	-0-	3086	3	714	9	N	649	649	0			23

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

10	17449 X	17449	-0-	-0-	-0-	216	1	15612	3	N	1474	1474	0			34
						1621	9									
*11	17998 X	17998	-0-	-0-	-0-	237	1	15923	3	N	1671	1486	0	184	1	35
						1838	9									
*12	16627 X	16627	-0-	-0-	-0-	222	1	14857	3	N	1407	1407	0			35
						1548	9									
*01	15434 X	15434	-0-	-0-	-0-	96	1	13960	3	N	1253	140	0	1092	1	56
						1378	9									
*02	14185 X	14185	-0-	-0-	-0-	11	1	12819	3	N	1232	1232	0			56
						1355	9									
*03	15053 X	15053	-0-	-0-	-0-	2	1	13559	3	N	1356	1356	0			56
						1492	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

10	0 X	-0-	-0-	-0-	-0-					N	-0-					25
11	0 X	-0-	-0-	-0-	-0-					N	-0-					25
*12	0 X	-0-	-0-	-0-	-0-					N	-0-					25
01	0 X	-0-	-0-	-0-	-0-					N	-0-					25
*02	0 X	-0-	-0-	-0-	-0-					N	-0-					25
03	0 X	-0-	-0-	-0-	-0-					N	-0-					25

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

10	28179 X	23320	-0-	-4859	-0-	277	1	19669	3	N	3067	3067	0			84
						3374	9									
11	26100 X	21598	-0-	-4502	-0-	318	1	18445	3	N	2577	1906	0	726	1	29
						2835	9									
*12	24862 X	22118	-0-	-2744	-0-	324	1	18314	3	N	3164	2583	0	562	1	48
						3480	9									
01	24800 X	21326	-0-	-3474	-0-	322	1	17879	3	N	2841	2841	0			48
						3125	9									
*02	22400 X	19022	-0-	-3378	-0-	255	1	15876	3	N	2628	2133	0	484	1	59
						2891	9									
03	23312 X	19709	-0-	-3603	-0-	282	1	16493	3	N	2667	2667	0			59
						2934	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

10	10757 X	8426	-0-	-2331	-0-	646	1	6446	3	N	1213	1213	0			133
						1334	9									
11	9870 X	8488	-0-	-1382	-0-	606	1	6468	3	N	1285	1285	0			133
						1414	9									
*12	8494 X	8270	-0-	-224	-0-	659	1	6202	3	N	1281	1281	0			133
						1409	9									
*01	10261 X	7915	-0-	-2346	-0-	630	1	5967	3	N	1198	1198	0			133
						1318	9									
02	9268 X	7270	-0-	-1998	-0-	472	1	5603	3	N	1086	1086	0			133
						1195	9									
03	8773 X	7644	-0-	-1129	-0-	497	1	5904	3	N	1130	1130	0			133
						1243	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25234 X	19263	-0-	-5971	-0-	375	1	16647	3	N	2037	2037	0			25
						2241	9									
11	22620 X	17075	-0-	-5545	-0-	324	1	14915	3	N	1669	884	0	737	1	73
						1836	9									
*12	22475 X	17414	-0-	-5061	-0-	402	1	14819	3	N	1994	1479	0	553	1	35
						2193	9									
01	21762 X	17898	-0-	-3864	-0-	143	1	15570	3	N	1986	1986	0			35
						2185	9									
*02	19656 X	15200	-0-	-4456	-0-	13519	3	1681	9	N	1528	936	0	536	1	91
03	19282 X	15797	-0-	-3485	-0-	14019	3	1778	9	N	1616	928	0	747	1	32

MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20449 X	20449	-0-	-0-	-0-	16925	3	3524	9	N	3204	3204	0			25
11	17370 X	17044	-0-	-326	-0-	9	1	14120	3	N	2650	2409	0	185	1	81
						2915	9									
*12	17949 X	15461	-0-	-2488	-0-	11	1	12749	3	N	2455	2347	0	160	1	29
						2701	9									
01	20460 X	13942	-0-	-6518	-0-	171	1	11178	3	N	2357	2357	0			29
						2593	9									
*02	18480 X	17323	-0-	-1157	-0-	365	1	13938	3	N	2745	2745	0			29
						3020	9									
03	20460 X	19048	-0-	-1412	-0-	342	1	15488	3	N	2925	2683	0	177	1	94
						3218	9									

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22475 X	16551	-0-	-5924	-0-	156	1	14702	3	N	1539	1487	1			274
						1693	9									
*11	20970 X	15097	-0-	-5873	-0-	86	1	13600	3	N	1283	1124	1			433
						1411	9									
*12	20336 X	14580	-0-	-5756	-0-	173	1	13048	3	N	1235	1300	1			368
						1359	9									
*01	17949 X	14126	-0-	-3823	-0-	316	1	12401	3	N	1281	1509	1			140
						1409	9									
*02	15904 X	12549	-0-	-3355	-0-	362	1	10933	3	N	1140	935	1			345
						1254	9									
03	16554 X	13163	-0-	-3391	-0-	349	1	11492	3	N	1202	1122	1			425
						1322	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32581	X	27163	-0-	-5418	-0-	331 4583	1 9	22249	3	N	4166	4166	0			104
11	29580	X	23759	-0-	-5821	-0-	391 4104	1 9	19264	3	N	3731	3731	0			104
*12	28861	X	23409	-0-	-5452	-0-	414 4188	1 9	18807	3	N	3807	3807	0			104
01	30380	X	21829	-0-	-8551	-0-	359 3925	1 9	17545	3	N	3568	3568	0			104
*02	27440	X	18554	-0-	-8886	-0-	282 3331	1 9	14941	3	N	3028	3028	0			104
03	27156	X	19776	-0-	-7380	-0-	329 3550	1 9	15897	3	N	3227	3227	0			104

COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1552	-0-	-835	-0-	282 174	1 9	1096	3	N	158	158	0			24
11	2340	X	1005	-0-	-1335	-0-	196 119	1 9	690	3	N	108	108	0			24
*12	2784	X	2784	-0-	-0-	-0-	222 199	1 9	2363	3	N	181	181	0			24
01	2418	X	1588	-0-	-830	-0-	309 86	1 9	1193	3	N	78	78	0			24
*02	2554	X	2554	-0-	-0-	-0-	270 173	1 9	2111	3	N	157	157	0			24
*03	2922	X	2922	-0-	-0-	-0-	297 227	1 9	2398	3	N	206	206	0			24

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27962	X	26392	-0-	-1570	-0-	398 4041	1 9	21953	3	N	3674	3674	0			27
11	28657	X	28657	-0-	-0-	-0-	354 4180	1 9	24123	3	N	3800	3800	0			27
*12	31931	X	31931	-0-	-0-	-0-	448 4428	1 9	27055	3	N	4025	4025	0			27
01	30679	X	30679	-0-	-0-	-0-	467 4235	1 9	25977	3	N	3850	3850	0			27
*02	26740	X	23839	-0-	-2901	-0-	423 3378	1 9	20038	3	N	3071	3071	0			27
03	31930	X	26794	-0-	-5136	-0-	589 3307	1 9	22898	3	N	3006	2648	0	358	1	27

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 12/10/2015 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75609	X	55043	-0-	-20566	-0-	156 876	1 9	54011	3	N	796	532	0	179	1	109
11	73170	X	43503	-0-	-29667	-0-	366 576	1 9	42561	3	N	524	412	0	188	1	33
*12	74462	X	53553	-0-	-20909	-0-	321 796	1 9	52436	3	N	724	529	0	186	1	42
01	57650	X	57650	-0-	-0-	-0-	290 620	1 9	56740	3	N	564	564	0			42
*02	51464	X	50734	-0-	-730	-0-	238 636	1 9	49860	3	N	578	578	0			42
03	55056	X	49960	-0-	-5096	-0-	256 672	1 9	49032	3	N	611	611	0			42

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23343 X	22557	-0-	-786	-0-	557	1	17267	3	N	4303	4303	0			56
						4733	9									
11	22590 X	15627	-0-	-6963	-0-	557	1	10997	3	N	3703	3703	0			56
						4073	9									
*12	22320 X	21128	-0-	-1192	-0-	586	1	16297	3	N	3859	3859	0			56
						4245	9									
*01	22351 X	21616	-0-	-735	-0-	552	1	17061	3	N	3639	3639	0			56
						4003	9									
02	24320 X	24320	-0-	-0-	-0-	593	1	19983	3	N	3404	3404	0			56
						3744	9									
*03	23248 X	23248	-0-	-0-	-0-	555	1	19053	3	N	3309	3309	0			56
						3640	9									

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31651 X	26350	-0-	-5301	-0-	10	1	21956	3	N	3985	3985	0			21
						4384	9									
11	30630 X	23510	-0-	-7120	-0-	19817	3	3693	9	N	3357	3357	0			21
*12	28861 X	22894	-0-	-5967	-0-	2	1	19204	3	N	3353	3353	0			21
						3688	9									
01	30721 X	25979	-0-	-4742	-0-	22075	3	3904	9	N	3549	3147	0	285	1	138
*02	27748 X	26300	-0-	-1448	-0-	22646	3	3654	9	N	3322	3302	0	134	1	24
*03	28221 X	28221	-0-	-0-	-0-	46	1	24369	3	N	3460	3460	0			24
						3806	9									

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44609 X	25828	-0-	-18781	-0-	6	1	24157	3	N	1514	709	0	736	1	96
						1665	9									
11	43170 X	19111	-0-	-24059	-0-	18439	3	672	9	N	611	98	0	555	1	54
*12	44609 X	10187	-0-	-34422	-0-	1	1	8793	3	N	1266	545	0	736	1	39
						1393	9									
01	31651 X	22242	-0-	-9409	-0-	21080	3	1162	9	N	1056	667	0	374	1	54
*02	23324 X	3902	-0-	-19422	-0-	3609	3	293	9	N	266	114	0	183	1	23
03	25823 X	936	-0-	-24887	-0-	714	3	222	9	N	202	185	1			40

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60667 X	38207	-0-	-22460	-0-	293	1	33797	3	N	3743	3743	0			83
						4117	9									
*11	53610 X	36304	-0-	-17306	-0-	207	1	32215	3	N	3529	3529	0			83
						3882	9									
*12	51367 X	39197	-0-	-12170	-0-	231	1	34867	3	N	3726	3726	0			83
						4099	9									
*01	42470 X	35939	-0-	-6531	-0-	328	1	31819	3	N	3447	3305	0	188	1	37
						3792	9									
*02	36316 X	32145	-0-	-4171	-0-	323	1	28538	3	N	2985	2771	0	189	1	62
						3284	9									
03	39184 X	35617	-0-	-3567	-0-	148	1	32218	3	N	2955	2955	0			62
						3251	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53320 X	35160	-0-	-18160	-0-	550	1	30583	3	N	3661	3661	0			107
						4027	9									
*11	46890 X	34711	-0-	-12179	-0-	62	1	30834	3	N	3468	3468	0			107
						3815	9									
*12	45694 X	30456	-0-	-15238	-0-	188	1	26800	3	N	3153	3153	0			107
						3468	9									
*01	39432 X	26335	-0-	-13097	-0-	131	1	23080	3	N	2840	2840	0			107
						3124	9									
*02	33768 X	22103	-0-	-11665	-0-	47	1	19460	3	N	2360	2360	0			107
						2596	9									
03	35867 X	21920	-0-	-13947	-0-	191	1	19373	3	N	2142	2142	0			107
						2356	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60295 X	39264	-0-	-21031	-0-	244	1	35580	3	N	3127	3127	0			39
						3440	9									
*11	53460 X	38958	-0-	-14502	-0-	49	1	35292	3	N	3288	3288	0			39
						3617	9									
*12	51150 X	38104	-0-	-13046	-0-	82	1	34652	3	N	3064	3064	0			39
						3370	9									
*01	44392 X	35675	-0-	-8717	-0-	104	1	32130	3	N	3128	2856	0	187	1	124
						3441	9									
*02	39004 X	33650	-0-	-5354	-0-	478	1	30316	3	N	2596	2596	0			124
						2856	9									
03	40269 X	36828	-0-	-3441	-0-	514	1	33279	3	N	2759	2759	0			124
						3035	9									

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42997 X	40054	-0-	-2943	-0-	343	1	33048	3	N	6057	5995	0	35	1	53
						6663	9									
11	36390 X	35408	-0-	-982	-0-	347	1	29313	3	N	5225	4909	0	342	1	27
						5748	9									
*12	37603 X	34179	-0-	-3424	-0-	409	1	28238	3	N	5029	5029	0			27
						5532	9									
01	40052 X	30364	-0-	-9688	-0-	486	1	24819	3	N	4599	4423	0	178	1	25
						5059	9									
*02	36176 X	33031	-0-	-3145	-0-	380	1	27840	3	N	4374	4374	0			25
						4811	9									
03	40052 X	39223	-0-	-829	-0-	278	1	33482	3	N	4966	4966	0			25
						5463	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66743 X	52336	-0-	-14407	-0-	314	1	47200	3	Y	4384	4137	0	266	1	99
						4822	9									
11	60480 X	25602	-0-	-34878	-0-	102	1	23145	3	Y	2141	2049	0	92	1	99
						2355	9									
*12	55583 X	39690	-0-	-15893	-0-	21	1	36417	3	Y	2956	2957	0			98
						3252	9									
01	54622 X	38679	-0-	-15943	-0-	21	1	35286	3	Y	3065	2725	0	367	1	71
						3372	9									
*02	45192 X	1860	-0-	-43332	-0-	4	1	1403	3	Y	412	167	0	186	1	130
						453	9									
03	50034 X	31916	-0-	-18118	-0-	47	1	28906	3	Y	2694	2325	0	458	1	41
						2963	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 08/21/2017 TOTAL DEPTH 11803 PERF.12071 - 20058

10	309260 X	166234	-0-	-143026	-0-	698	1	130553	3	N	31803	30594	0	1107	1	102
						34983	9									
11	154199 X	154199	-0-	-0-	-0-	685	1	124121	3	N	26721	26721	0			102
						29393	9									
*12	146413 X	144848	-0-	-1565	-0-	759	1	117716	3	N	23975	23975	0			102
						26373	9									
01	146413 X	144644	-0-	-1769	-0-	825	1	118302	3	N	23197	23000	0	192	1	107
						25517	9									
*02	132244 X	127164	-0-	-5080	-0-	730	1	104648	3	N	19805	19698	0	179	1	35
						21786	9									
03	146413 X	133310	-0-	-13103	-0-	699	1	110373	3	N	20216	20216	0			35
						22238	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

10	496 X	36	-0-	-460	-0-	5	1	31	9	N	28	119	1			104
11	1170 X	-0-	-0-	-1170	-0-					N	17					121
12	1209 X	-0-	-0-	-1209	-0-					N	-0-					121
01	62 X	-0-	-0-	-62	-0-					N	-0-					121
*02	521 X	521	-0-	-0-	-0-	3	1	263	3	N	232					353
						255	9									
*03	1024 X	1024	-0-	-0-	-0-	834	3	190	9	N	173	178	1			348

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 08/15/2013 TOTAL DEPTH 13101 PERF.13506 - 17591

10	5580 X	4309	-0-	-1271	-0-	1035	1	2388	3	N	805	725	1			248
						886	9									
11	5430 X	3764	-0-	-1666	-0-	989	1	1963	3	N	738	720	1			266
						812	9									
12	5611 X	3864	-0-	-1747	-0-	985	1	2095	3	N	713	741	1			238
						784	9									
01	4898 X	3752	-0-	-1146	-0-	997	1	1983	3	N	702	724	1			216
						772	9									
*02	4424 X	1978	-0-	-2446	-0-	906	1	708	3	N	331	358	1			189
						364	9									
03	4309 X	1454	-0-	-2855	-0-	1095	1	192	3	N	152	172	1			169
						167	9									

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 09/04/2014 TOTAL DEPTH 13256 PERF.13386 - 18554

10	9686 X	9686	-0-	-0-	-0-	663	1	7578	3	N	1314	1298	1			343
						1445	9									
11	8655 X	8655	-0-	-0-	-0-	7265	3	1390	9	N	1264	1284	1			323
12	9933 X	9933	-0-	-0-	-0-	489	1	8120	3	N	1204	1288	1			239
						1324	9									
01	11936 X	11936	-0-	-0-	-0-	676	1	9850	3	N	1282	1306	1			215
						1410	9									
*02	8495 X	8495	-0-	-0-	-0-	612	1	6718	3	N	1059	956	1			318
						1165	9									
03	8370 X	7818	-0-	-552	-0-	614	1	6074	3	N	1027	973	1			372
						1130	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. 251691

LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	737	-0-	-7323	-0-	134	1	552	3	Y	35	35	0			1
							12	4	39	9							
11	6330	X	587	-0-	-5743	-0-	130	1	421	3	Y	29	29	0			1
							4	4	32	9							
12	6541	X	632	-0-	-5909	-0-	143	1	452	3	Y	33	33	0			1
							1	4	36	9							
01	992	X	630	-0-	-362	-0-	149	1	442	3	Y	33	33	0			1
							3	4	36	9							
*02	1217	X	1217	-0-	-0-	-0-	244	1	944	3	Y	26	26	0			1
							29	9									
*03	1132	X	1132	-0-	-0-	-0-	184	1	921	3	Y	23	24	0			-0-
							2	4	25	9							

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	4259	-0-	-2065	-0-	728	1	2997	3	Y	425	420	0	10	1	9
							66	4	468	9							
11	5190	X	3403	-0-	-1787	-0-	702	1	2287	3	Y	355	352	0			12
							23	4	391	9							
12	5363	X	3670	-0-	-1693	-0-	778	1	2457	3	Y	391	393	0			10
							5	4	430	9							
01	4247	X	3648	-0-	-599	-0-	808	1	2396	3	Y	391	389	0	1	8	11
							14	4	430	9							
*02	4002	X	4002	-0-	-0-	-0-	762	1	2951	3	Y	261	266	0			6
							2	4	287	9							
03	4247	X	3677	-0-	-570	-0-	569	1	2839	3	Y	241	244	0			3
							4	4	265	9							

HAILEY, L. B. UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5029	X	5029	-0-	-0-	-0-	473	1	3983	3	Y	510	525	1			82
							12	4	561	9							
11	3898	X	3898	-0-	-0-	-0-	285	1	3214	3	Y	352	327	1			107
							12	4	387	9							
12	3689	X	3614	-0-	-75	-0-	247	1	2790	3	Y	505	501	1	1	8	110
							21	4	556	9							
01	4165	X	4165	-0-	-0-	-0-	282	1	3298	3	Y	498	540	1			68
							37	4	548	9							
02	3500	X	3185	-0-	-315	-0-	252	1	2474	3	Y	385	315	1			138
							35	4	424	9							
*03	4355	X	4355	-0-	-0-	-0-	388	1	3448	3	Y	446	486	1	1	8	97
							28	4	491	9							

HAILEY, L. B. UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7930	X	7930	-0-	-0-	-0-	755	1	6363	3	Y	720	789	1			116
							20	4	792	9							
11	5564	X	5564	-0-	-0-	-0-	404	1	4562	3	Y	528	483	1			161
							17	4	581	9							
12	4438	X	4438	-0-	-0-	-0-	349	1	3941	3	Y	107	243	1	2	8	23
							30	4	118	9							
01	1700	X	1700	-0-	-0-	-0-	123	1	1437	3	Y	113	121	1			15
							16	4	124	9							
02	7560	X	485	-0-	-7075	-0-	42	1	415	3	Y	20	28	1			7
							6	4	22	9							
03	7936	X	459	-0-	-7477	-0-	42	1	372	3	Y	38	35	1	2	8	8
							3	4	42	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	6978	-0-	-1268	-0-	601	1	5066	3	Y	1177	1182	1	3	8	36
							16	4	1295	9							
11	7980	X	6688	-0-	-1292	-0-	443	1	4998	3	Y	1116	1122	1	4	8	26
							19	4	1228	9							
12	8246	X	5969	-0-	-2277	-0-	447	1	5047	3	Y	397	407	1	1	8	15
							38	4	437	9							
01	7967	X	5367	-0-	-2600	-0-	389	1	4540	3	Y	352	353	1	3	8	11
							51	4	387	9							
02	5600	X	5134	-0-	-466	-0-	430	1	4225	3	Y	380	383	1	2	8	6
							61	4	418	9							
*03	7456	X	7456	-0-	-0-	-0-	673	1	5980	3	Y	685	660	1	1	8	30
							49	4	754	9							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

10	7936	X	6177	-0-	-1759	-0-	510	1	4292	3	Y	1238	1247	1	2	8	38
							13	4	1362	9							
11	7680	X	5690	-0-	-1990	-0-	373	1	4216	3	Y	986	998	1	3	8	23
							16	4	1085	9							
12	17636	X	17636	-0-	-0-	-0-	1179	1	13301	3	Y	2778	2696	1			105
							100	4	3056	9							
01	13975	X	13975	-0-	-0-	-0-	864	1	10104	3	Y	2630	2644	1	7	8	84
							114	4	2893	9							
*02	7249	X	7249	-0-	-0-	-0-	468	1	4587	3	Y	1935	1978	1	9	8	32
							65	4	2129	9							
*03	12633	X	12633	-0-	-0-	-0-	1083	1	9631	3	Y	1673	1627	1	4	8	74
							79	4	1840	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

*06	T. A.		6428	-0-	6428	6428	281	1	4512	3	Y	1414	1388	0	13	8	13
							80	4	1555	9							
*07	T. A.		13651	-0-	13651	20079	623	1	9776	3	Y	2887	2872	0	1	8	27
							76	4	3176	9							
*08	32320	X	12241	-0-	-20079	-0-	575	1	8762	3	Y	2506	2482	0	9	1	29
							147	4	2757	9			13	8			
*09	12887	X	12887	-0-	-0-	-0-	756	1	9491	3	Y	2337	2326	0	9	1	21
							69	4	2571	9			10	8			
*10	14646	X	14646	-0-	-0-	-0-	1115	1	12554	3	Y	838	824	0	25	1	9
							55	4	922	9			1	8			
*11	12309	X	12309	-0-	-0-	-0-	896	1	10637	3	Y	694	691	0	1	8	11
							13	4	763	9							
*12	26920	X	26920	-0-	-0-	-0-	2037	1	23022	3	Y	1265	1144	0	118	1	13
							469	4	1392	9			1	8			
*01	26338	X	26338	-0-	-0-	-0-	1907	1	22296	3	Y	1223	1219	0	3	8	14
							790	4	1345	9							
*02	25851	X	25851	-0-	-0-	-0-	2165	1	23115	3	Y	403	409	0	1	8	7
							128	4	443	9							
*03	33014	X	33014	-0-	-0-	-0-	3192	1	29430	3	Y	85	91	0			1
							298	4	94	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11797 X	11797	-0-	-0-	-0-	501	1	10770	3	Y	370	271	0	97	1	4
						119	4	407	9			1	8			
*05	12161 X	12161	-0-	-0-	-0-	532	1	11049	3	Y	386	381	0	6	1	3
						155	4	425	9							
*06	7200 X	1828	-0-	-5372	-0-	102	1	1640	3	Y	52	55	0			-0-
						29	4	57	9							
07	7440 X	-0-	-0-	-7440	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	8238	-0-	8238	8238	653	1	6973	3	Y	521	502	0	10	8	9
						39	4	573	9							
03	T. A.	16812	-0-	16812	25050	1569	1	14468	3	Y	571	568	0	2	8	10
						147	4	628	9							

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

10	T. A.	-0-	-0-	-0-	-0-					Y	12	12	8			-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-					Y	13	13	8			-0-
03	14B2 EXT	28932	-0-	28932	28932	2479	1	22856	3	Y	3059	3005	0	1	8	53
						232	4	3365	9							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

10	6606 X	6606	-0-	-0-	-0-	653	1	5499	3	Y	397	380	1	1	8	46
						17	4	437	9							
11	5371 X	5371	-0-	-0-	-0-	403	1	4545	3	Y	369	400	1	1	8	14
						17	4	406	9							
12	6701 X	6701	-0-	-0-	-0-	519	1	5860	3	Y	253	261	1			6
						44	4	278	9							
01	6603 X	5925	-0-	-678	-0-	459	1	5370	3	Y	32	37	1			1
						61	4	35	9							
02	5964 X	4116	-0-	-1848	-0-	344	1	3376	3	Y	316	299	1			18
						48	4	348	9							
03	6696 X	3557	-0-	-3139	-0-	310	1	2762	3	Y	420	420	1			18
						23	4	462	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16951	X	16951	-0-	-0-	-0-	3227	1	13277	3	Y	142	140	0	2	1	3
							291	4	156	9							
11	13472	X	13472	-0-	-0-	-0-	3110	1	10129	3	Y	118	117	0			4
							103	4	130	9							
12	14492	X	14492	-0-	-0-	-0-	3443	1	10882	3	Y	130	131	0			3
							24	4	143	9							
01	13617	X	13617	-0-	-0-	-0-	3384	1	10034	3	Y	128	127	0			4
							58	4	141	9							
02	15316	X	1937	-0-	-13379	-0-	393	1	1522	3	Y	19	23	0			-0-
							1	4	21	9							
03	16957	X	-0-	-0-	-16957	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	3683	-0-	-1680	-0-	693	1	2850	3	Y	71	70	0	1	1	1
							62	4	78	9							
11	4140	X	2930	-0-	-1210	-0-	668	1	2174	3	Y	60	59	0			2
							22	4	66	9							
12	4278	X	3153	-0-	-1125	-0-	739	1	2336	3	Y	66	66	0			2
							5	4	73	9							
01	4061	X	2968	-0-	-1093	-0-	729	1	2159	3	Y	62	62	0			2
							12	4	68	9							
02	3668	X	2510	-0-	-1158	-0-	508	1	1965	3	Y	33	34	0			1
							1	4	36	9							
03	3689	X	2562	-0-	-1127	-0-	422	1	2107	3	Y	26	27	0			-0-
							4	4	29	9							

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	2204	-0-	-3717	-0-	394	1	1618	3	Y	143	242	0			7
							35	4	157	9							
11	5730	X	1617	-0-	-4113	-0-	346	1	1125	3	Y	123	122	0			8
							11	4	135	9							
12	5921	X	1310	-0-	-4611	-0-	288	1	910	3	Y	100	100	0	2	1	6
							2	4	110	9							
01	5921	X	2219	-0-	-3702	-0-	526	1	1561	3	Y	112	112	0			6
							9	4	123	9							
*02	2511	X	2511	-0-	-0-	-0-	496	1	1920	3	Y	85	85	0			6
							1	4	94	9							
*03	2655	X	2655	-0-	-0-	-0-	428	1	2136	3	Y	79	78	0			7
							4	4	87	9							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 10/17/2012 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	699	-0-	-3796	-0-	65	1	267	3	Y	328	327	0	6	1	14
							6	4	361	9							
11	4350	X	493	-0-	-3857	-0-	97	1	314	3	Y	72	73	0	7	8	6
							3	4	79	9							
12	28519	X	28519	-0-	-0-	-0-	4880	1	15420	3	Y	7442	7228	0	3	1	165
							33	4	8186	9			52	8			
01	30098	X	30098	-0-	-0-	-0-	5606	1	16624	3	Y	7065	6955	0	102	8	173
							96	4	7772	9							
*02	30102	X	30102	-0-	-0-	-0-	4681	1	18134	3	Y	6613	6477	0	48	8	261
							13	4	7274	9							
*03	35287	X	35287	-0-	-0-	-0-	4617	1	23056	3	Y	6885	6885	0	18	8	243
							40	4	7574	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.	186	-0-	186	186	8	1	176	3	Y	-0-					-0-
						2	4									
05	T. A.	-0-	-0-	-0-	186					Y	-0-					-0-
*06	T. A.	9525	-0-	9525	9711	433	1	6937	3	Y	1848	1825	0	7	8	16
						122	4	2033	9							
*07	T. A.	36538	-0-	36538	46249	1717	1	26904	3	Y	7008	6956	0	2	8	66
						208	4	7709	9							
*08	67523 X	21274	-0-	-46249	-0-	1064	1	16223	3	Y	3377	3367	0	23	1	39
						272	4	3715	9			14	8			
*09	27152 X	27152	-0-	-0-	-0-	1709	1	21464	3	Y	3475	3457	0	12	1	32
						156	4	3823	9			13	8			
*10	32085 X	21761	-0-	-10324	-0-	1444	1	16246	3	Y	3636	3578	0	50	1	39
						71	4	4000	9			1	8			
*11	31050 X	17028	-0-	-14022	-0-	1081	1	12830	3	Y	2819	2812	0	1	8	45
						16	4	3101	9							
*12	32085 X	20409	-0-	-11676	-0-	1385	1	15657	3	Y	2771	2506	0	280	1	28
						319	4	3048	9			2	8			
*01	27714 X	19927	-0-	-7787	-0-	1297	1	15161	3	Y	2665	2658	0	4	8	31
						537	4	2932	9							
*02	25611 X	25611	-0-	-0-	-0-	1968	1	21011	3	Y	2286	2274	0	1	8	42
						117	4	2515	9							
*03	25581 X	25581	-0-	-0-	-0-	2295	1	21151	3	Y	1746	1757	0	1	8	30
						214	4	1921	9							

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 10/17/2012 TOTAL DEPTH 12740 PERF.12540 - 17494

10	3782 X	3122	-0-	-660	-0-	543	1	2235	3	Y	268	267	0	4	1	11
						49	4	295	9							
11	3210 X	312	-0-	-2898	-0-	57	1	187	3	Y	60	54	0	13	8	4
						2	4	66	9							
12	19849 X	19849	-0-	-0-	-0-	3306	1	10447	3	Y	5521	5361	0	2	1	123
						23	4	6073	9			39	8			
01	23628 X	23628	-0-	-0-	-0-	4445	1	13182	3	Y	5386	5289	0	88	8	132
						76	4	5925	9							
*02	24199 X	24199	-0-	-0-	-0-	3825	1	14817	3	Y	5043	4934	0	42	8	199
						10	4	5547	9							
*03	28416 X	28416	-0-	-0-	-0-	3773	1	18839	3	Y	5247	5245	0	16	8	185
						32	4	5772	9							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

10	7290 X	7290	-0-	-0-	-0-	1341	1	5517	3	Y	283	280	0	5	1	6
						121	4	311	9							
11	5805 X	5805	-0-	-0-	-0-	1292	1	4209	3	Y	237	234	0	1	8	8
						43	4	261	9							
12	6251 X	6251	-0-	-0-	-0-	1431	1	4522	3	Y	262	262	0	1	8	7
						10	4	288	9							
01	4081 X	4081	-0-	-0-	-0-	977	1	2897	3	Y	173	174	0	1	8	5
						17	4	190	9							
02	6580 X	3605	-0-	-2975	-0-	713	1	2763	3	Y	115	117	0			3
						2	4	127	9							
03	7285 X	5257	-0-	-2028	-0-	845	1	4220	3	Y	168	169	0			2
						7	4	185	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 02/09/2013 TOTAL DEPTH 12715 PERF.12764 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11219	X	11219	-0-	-0-	-0-	809	1	6811	3	Y	3253	2885	1	17	8	373
							21	4	3578	9							
11	76341	X	76341	-0-	-0-	-0-	4838	1	54610	3	Y	15169	14898	1	58	8	586
							207	4	16686	9							
12	68699	X	68699	-0-	-0-	-0-	4333	1	48884	3	Y	13742	13963	1	26	8	339
							366	4	15116	9							
01	53318	X	53318	-0-	-0-	-0-	3323	1	38874	3	Y	9709	9682	1	31	8	335
							441	4	10680	9							
02	54824	X	44078	-0-	-10746	-0-	3246	1	31864	3	Y	7740	7614	1	26	8	435
							454	4	8514	9							
03	60698	X	44873	-0-	-15825	-0-	3785	1	33649	3	Y	6513	6657	1	12	8	279
							275	4	7164	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 11/05/2012 TOTAL DEPTH 12746 PERF.12840 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14037	X	14037	-0-	-0-	-0-	1024	1	8626	3	Y	3964	3508	1	13	8	455
							27	4	4360	9							
11	62965	X	62965	-0-	-0-	-0-	4061	1	45842	3	Y	11716	11668	1	50	8	453
							174	4	12888	9							
12	47181	X	47181	-0-	-0-	-0-	3258	1	36750	3	Y	6271	6547	1	22	8	155
							275	4	6898	9							
01	35502	X	35502	-0-	-0-	-0-	2338	1	27346	3	Y	5007	4957	1	33	8	172
							310	4	5508	9							
02	42364	X	28118	-0-	-14246	-0-	2181	1	21411	3	Y	3837	3771	1	23	8	215
							305	4	4221	9							
03	46903	X	33651	-0-	-13252	-0-	2801	1	24905	3	Y	5219	5201	1	10	8	223
							204	4	5741	9							

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5003	X	5003	-0-	-0-	-0-	446	1	3760	3	Y	714	717	1	1	8	22
							12	4	785	9							
11	4685	X	4685	-0-	-0-	-0-	320	1	3617	3	Y	667	671	1	2	8	16
							14	4	734	9							
12	3403	X	3403	-0-	-0-	-0-	236	1	2661	3	Y	442	439	1	2	8	17
							20	4	486	9							
01	2821	X	1433	-0-	-1388	-0-	98	1	1146	3	Y	160	172	1			5
							13	4	176	9							
02	4592	X	-0-	-0-	-4592	-0-					Y	-0-	5	1			-0-
03	4991	X	28	-0-	-4963	-0-	3	1	21	3	Y	4	4	1			-0-
							4	9									

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	4163	-0-	-5664	-0-	637	1	2623	3	Y	768	779	0			39
							58	4	845	9							
11	7290	X	3155	-0-	-4135	-0-	561	1	1829	3	Y	678	674	0			43
							19	4	746	9							
12	6355	X	2524	-0-	-3831	-0-	434	1	1371	3	Y	651	644	0	9	1	41
							3	4	716	9							
01	6045	X	5706	-0-	-339	-0-	1286	1	3814	3	Y	531	540	0	1	8	31
							22	4	584	9							
*02	6245	X	6245	-0-	-0-	-0-	1203	1	4659	3	Y	345	350	0			26
							3	4	380	9							
*03	6621	X	6621	-0-	-0-	-0-	1044	1	5212	3	Y	324	321	0			29
							9	4	356	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15779 X	12820	-0-	-2959	-0-	1194	1	10056	3	Y	1399	1327	1	1	8	161
						31	4	1539	9							
11	20190 X	13997	-0-	-6193	-0-	1006	1	11357	3	Y	1446	1550	1	1	8	56
						43	4	1591	9							
12	21572 X	21572	-0-	-0-	-0-	1584	1	17871	3	Y	1803	1811	1	3	8	45
						134	4	1983	9							
01	20863 X	19299	-0-	-1564	-0-	1358	1	15882	3	Y	1708	1689	1	5	8	59
						180	4	1879	9							
02	13076 X	11733	-0-	-1343	-0-	934	1	9172	3	Y	1360	1341	1	1	8	77
						131	4	1496	9							
03	21576 X	11560	-0-	-10016	-0-	1019	1	9058	3	Y	1281	1302	1	1	8	55
						74	4	1409	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

*04	T. A.	21260	-0-	21260	63039	839	1	18019	3	Y	2004	1449	0	526	1	19
						198	4	2204	9			32	8			
*05	84356 X	21317	-0-	-63039	-0-	863	1	17907	3	Y	2088	2047	0	30	1	18
						250	4	2297	9			12	8			
*06	22170 X	3216	-0-	-18954	-0-	49	1	778	3	Y	2160	2158	0	1	8	19
						13	4	2376	9							
*07	22909 X	3261	-0-	-19648	-0-	54	1	847	3	Y	2139	2137	0	1	8	20
						7	4	2353	9							
*08	2860 X	2860	-0-	-0-	-0-	49	1	759	3	Y	1854	1837	0	7	1	21
						13	4	2039	9			9	8			
*09	2820 X	2820	-0-	-0-	-0-	59	1	747	3	Y	1825	1815	0	7	1	17
						6	4	2008	9			7	8			
*10	18354 X	18354	-0-	-0-	-0-	910	1	10243	3	Y	6505	6398	0	50	1	70
						45	4	7156	9			4	8			
*11	28817 X	28817	-0-	-0-	-0-	1448	1	17179	3	Y	9245	9156	0	11	8	148
						20	4	10170	9							
*12	4274 X	4274	-0-	-0-	-0-	224	1	2534	3	Y	1331	1203	0	260	1	13
						52	4	1464	9			3	8			
*01	4194 X	4194	-0-	-0-	-0-	211	1	2469	3	Y	1296	1287	0	7	8	15
						88	4	1426	9							
*02	13565 X	13565	-0-	-0-	-0-	1104	1	11787	3	Y	554	556	0	3	8	10
						65	4	609	9							
*03	23268 X	23268	-0-	-0-	-0-	2242	1	20668	3	Y	135	143	0			2
						209	4	149	9							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

10	9728 X	9728	-0-	-0-	-0-	884	1	7442	3	Y	1254	1217	1	2	8	144
						23	4	1379	9							
11	9628 X	9628	-0-	-0-	-0-	675	1	7617	3	Y	1188	1279	1	7	8	46
						29	4	1307	9							
12	10773 X	10773	-0-	-0-	-0-	725	1	8176	3	Y	1646	1648	1	3	8	41
						61	4	1811	9							
01	11645 X	11645	-0-	-0-	-0-	778	1	9096	3	Y	1516	1503	1	2	8	52
						103	4	1668	9							
02	9660 X	9073	-0-	-587	-0-	684	1	6716	3	Y	1434	1405	1			81
						96	4	1577	9							
03	10788 X	9986	-0-	-802	-0-	845	1	7508	3	Y	1429	1449	1			61
						61	4	1572	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10767	X	10767	-0-	-0-	-0-	985	1	8295	3	Y	1328	1418	1			214
							26	4	1461	9							
11	10410	X	7961	-0-	-2449	-0-	562	1	6350	3	Y	931	861	1			284
							25	4	1024	9							
12	10757	X	8058	-0-	-2699	-0-	539	1	6087	3	Y	1260	1269	1			275
							46	4	1386	9							
01	10757	X	9374	-0-	-1383	-0-	622	1	7269	3	Y	1274	1376	1			173
							82	4	1401	9							
*02	10413	X	10413	-0-	-0-	-0-	827	1	8118	3	Y	1229	961	1			441
							116	4	1352	9							
*03	10329	X	10329	-0-	-0-	-0-	913	1	8116	3	Y	1122	1319	1			244
							66	4	1234	9							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257165	X	84896	-0-	-172269	-0-	8012	1	67496	3	Y	8343	8355	1	20	8	256
							211	4	9177	9							
11	74030	X	74030	-0-	-0-	-0-	5394	1	60895	3	Y	6827	6896	1	27	8	160
							231	4	7510	9							
12	56473	X	56473	-0-	-0-	-0-	4071	1	45925	3	Y	5575	5510	1	15	8	210
							344	4	6133	9							
01	59582	X	59582	-0-	-0-	-0-	4164	1	48703	3	Y	5603	5569	1	67	8	177
							552	4	6163	9							
*02	53470	X	53470	-0-	-0-	-0-	4335	1	42556	3	Y	5430	5463	1	54	8	90
							606	4	5973	9							
*03	59268	X	59268	-0-	-0-	-0-	5243	1	46623	3	Y	6382	6163	1	28	8	281
							382	4	7020	9							

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	T. A.		8007	-0-	8007	8007	513	1	5765	3	Y	1549	1516	0	8	1	17
							25	4	1704	9			8	8			
*11	T. A.		12601	-0-	12601	20608	752	1	8922	3	Y	2651	2622	0	4	8	42
							11	4	2916	9							
*12	14B2 EXT		15128	-0-	15128	35736	897	1	10138	3	Y	3534	3200	0	341	1	35
							206	4	3887	9							
*01	51198	X	15462	-0-	-35736	-0-	927	1	10847	3	Y	3003	3002	0	2	8	34
							385	4	3303	9							
*02	14053	X	14053	-0-	-0-	-0-	1060	1	11318	3	Y	1465	1468	0	4	8	27
							63	4	1612	9							
*03	16879	X	16879	-0-	-0-	-0-	1518	1	13995	3	Y	1113	1120	0	1	8	19
							142	4	1224	9							

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4116	-0-	-1154	-0-	306	1	2577	3	Y	1114	1120	1	1	8	34
							8	4	1225	9							
11	5100	X	3137	-0-	-1963	-0-	197	1	2224	3	Y	644	661	1	2	8	15
							8	4	708	9							
12	5270	X	2301	-0-	-2969	-0-	155	1	1747	3	Y	351	352	1	1	8	13
							13	4	386	9							
01	4526	X	3544	-0-	-982	-0-	247	1	2892	3	Y	338	339	1	1	8	11
							33	4	372	9							
*02	2861	X	2861	-0-	-0-	-0-	239	1	2339	3	Y	227	233	1	1	8	4
							33	4	250	9							
*03	3353	X	3353	-0-	-0-	-0-	300	1	2671	3	Y	327	316	1	1	8	14
							22	4	360	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	10207	-0-	-705	-0-	899	1	7570	3	Y	1559	1552	1	3	8	48
							23	4	1715	9							
11	10560	X	5203	-0-	-5357	-0-	285	1	3210	3	Y	1542	1550	1	4	8	36
							12	4	1696	9							
12	10912	X	8163	-0-	-2749	-0-	517	1	5834	3	Y	1607	1579	1	3	8	61
							44	4	1768	9							
01	10912	X	9563	-0-	-1349	-0-	599	1	7014	3	Y	1700	1706	1	1	8	54
							80	4	1870	9							
*02	9303	X	9303	-0-	-0-	-0-	664	1	6518	3	Y	1844	1866	1	1	8	31
							93	4	2028	9							
*03	11882	X	11882	-0-	-0-	-0-	993	1	8826	3	Y	1810	1761	1			80
							72	4	1991	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16151	X	15314	-0-	-837	-0-	1429	1	12039	3	Y	1644	1648	1	3	8	50
							38	4	1808	9							
11	15630	X	14783	-0-	-847	-0-	1060	1	11959	3	Y	1563	1572	1	4	8	37
							45	4	1719	9							
12	16027	X	13469	-0-	-2558	-0-	998	1	11251	3	Y	1033	1027	1	4	8	39
							84	4	1136	9							
01	15314	X	12237	-0-	-3077	-0-	868	1	10146	3	Y	1007	1010	1	4	8	32
							115	4	1108	9							
02	12516	X	11722	-0-	-794	-0-	960	1	9428	3	Y	1090	1101	1	3	8	18
							135	4	1199	9							
03	13857	X	13084	-0-	-773	-0-	1171	1	10409	3	Y	1290	1250	1	1	8	57
							85	4	1419	9							

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	3956	-0-	-2554	-0-	527	1	2170	3	Y	1101	1094	0	18	1	46
							48	4	1211	9			2	8			
11	6300	X	2079	-0-	-4221	-0-	367	1	1196	3	Y	458	464	0	1	8	39
							12	4	504	9							
12	6510	X	-0-	-0-	-6510	-0-					Y	-0-	19	0	20	1	-0-
01	6510	X	-0-	-0-	-6510	-0-					Y	-0-					-0-
02	3108	X	-0-	-0-	-3108	-0-					Y	-0-					-0-
03	3441	X	-0-	-0-	-3441	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25119	X	25119	-0-	-0-	-0-	2361	1	19888	3	Y	2553	2554	1	5	8	78
							62	4	2808	9							
11	22350	X	18225	-0-	-4125	-0-	1294	1	14604	3	Y	2065	2088	1	7	8	48
							55	4	2272	9							
12	23095	X	15032	-0-	-8063	-0-	1097	1	12384	3	Y	1325	1319	1	4	8	50
							93	4	1458	9							
01	23095	X	18244	-0-	-4851	-0-	1315	1	15374	3	Y	1255	1259	1	6	8	40
							174	4	1381	9							
02	13776	X	12129	-0-	-1647	-0-	985	1	9675	3	Y	1210	1226	1	4	8	20
							138	4	1331	9							
03	15252	X	12601	-0-	-2651	-0-	1088	1	9672	3	Y	1602	1550	1	1	8	71
							79	4	1762	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11780	X	4306	-0-	-7474	-0-	402	1	3390	3	Y	457	524	1			53
							11	4	503	9							
11	11640	X	-0-	-0-	-11640	-0-					Y	-0-	53	1			-0-
12	13888	X	-0-	-0-	-13888	-0-					Y	-0-					-0-
01	13888	X	-0-	-0-	-13888	-0-					Y	-0-					-0-
02	12544	X	-0-	-0-	-12544	-0-					Y	-0-					-0-
03	4309	X	-0-	-0-	-4309	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14508	X	6183	-0-	-8325	-0-	566	1	4770	3	Y	756	832	1	1	8	87
							15	4	832	9							
11	15570	X	-0-	-0-	-15570	-0-					Y	-0-	87	1			-0-
12	18352	X	-0-	-0-	-18352	-0-					Y	-0-					-0-
01	18352	X	-0-	-0-	-18352	-0-					Y	-0-					-0-
02	14140	X	-0-	-0-	-14140	-0-					Y	-0-					-0-
03	6169	X	-0-	-0-	-6169	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21074	X	21074	-0-	-0-	-0-	1984	1	16713	3	Y	2114	2051	1	3	8	243
							52	4	2325	9							
11	24561	X	24561	-0-	-0-	-0-	1767	1	19955	3	Y	2512	2654	1	4	8	97
							76	4	2763	9							
12	22475	X	20077	-0-	-2398	-0-	1421	1	16029	3	Y	2279	2319	1	1	8	56
							120	4	2507	9							
01	22475	X	20584	-0-	-1891	-0-	1349	1	15775	3	Y	2983	2932	1	4	8	103
							179	4	3281	9							
02	19964	X	17840	-0-	-2124	-0-	1360	1	13351	3	Y	2672	2621	1	3	8	151
							190	4	2939	9							
03	22103	X	16062	-0-	-6041	-0-	1318	1	11723	3	Y	2659	2696	1			114
							96	4	2925	9							

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76849	X	44812	-0-	-32037	-0-	4243	1	35743	3	Y	4285	4308	1	8	8	132
							112	4	4714	9							
11	74370	X	38085	-0-	-36285	-0-	2765	1	31212	3	Y	3627	3663	1	11	8	85
							118	4	3990	9							
12	72695	X	4360	-0-	-68335	-0-	335	1	3776	3	Y	201	277	1	1	8	8
							28	4	221	9							
01	52204	X	-0-	-0-	-52204	-0-					Y	-0-	8	1			-0-
02	17920	X	-0-	-0-	-17920	-0-					Y	-0-					-0-
03	19840	X	-0-	-0-	-19840	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

10	10540	X	9441	-0-	-1099	-0-	880	1	5895	3	Y	2364	2356	0			40
							66	4	2600	9							
11	12635	X	12635	-0-	-0-	-0-	1147	1	8464	3	Y	2617	2599	0			58
							145	4	2879	9							
12	11414	X	11414	-0-	-0-	-0-	1206	1	7680	3	Y	2138	2147	0			49
							176	4	2352	9							
01	9553	X	9553	-0-	-0-	-0-	784	1	6799	3	Y	1651	1650	0			50
							154	4	1816	9							
02	11788	X	9931	-0-	-1857	-0-	883	1	6972	3	Y	1785	1799	0			36
							112	4	1964	9							
03	13051	X	12499	-0-	-552	-0-	1327	1	8416	3	Y	2450	2442	0			44
							61	4	2695	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

10	5949	X	5949	-0-	-0-	-0-	814	1	3638	3	Y	1269	1261	0			13
							101	4	1396	9							
11	3538	X	3538	-0-	-0-	-0-	841	1	1994	3	Y	529	537	0			5
							121	4	582	9							
12	3674	X	3674	-0-	-0-	-0-	794	1	1930	3	Y	769	766	0			8
							104	4	846	9							
01	5952	X	1714	-0-	-4238	-0-	676	1	406	3	Y	413	415	0			6
							178	4	454	9							
02	5376	X	2107	-0-	-3269	-0-	701	1	901	3	Y	359	360	0			5
							110	4	395	9							
03	5952	X	3899	-0-	-2053	-0-	910	1	2187	3	Y	660	653	0			12
							76	4	726	9							

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

10	12648	X	8341	-0-	-4307	-0-	735	1	6458	3	Y	981	988	0			21
							69	4	1079	9							
11	10560	X	7594	-0-	-2966	-0-	886	1	5332	3	Y	1233	1221	0			33
							20	4	1356	9							
12	9889	X	8520	-0-	-1369	-0-	630	1	7042	3	Y	696	709	0			20
							82	4	766	9							
01	9889	X	7532	-0-	-2357	-0-	446	1	6290	3	Y	653	651	0			22
							78	4	718	9							
02	8932	X	8227	-0-	-705	-0-	737	1	6616	3	Y	746	736	0			32
							53	4	821	9							
03	8525	X	7590	-0-	-935	-0-	715	1	5991	3	Y	746	762	0			16
							63	4	821	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	4361	-0-	-2273	-0-	468	1	2906	3	Y	892	894	0			20
							6	4	981	9							
11	6420	X	3991	-0-	-2429	-0-	477	1	2722	3	Y	714	727	0			7
							7	4	785	9							
12	6634	X	1957	-0-	-4677	-0-	127	1	1400	3	Y	390	392	0			5
							1	4	429	9							
01	6448	X	81	-0-	-6367	-0-	7	1	52	3	Y	20	25	0			-0-
							22	9									
02	7019	X	7019	-0-	-0-	-0-	520	1	5200	3	Y	1174	1156	0			18
							8	4	1291	9							
*03	4902	X	4902	-0-	-0-	-0-	605	1	3541	3	Y	683	687	0			14
							5	4	751	9							

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

10	3902	X	3902	-0-	-0-	-0-	770	1	1955	3	Y	1061	1060	0			24
							10	4	1167	9							
11	3570	X	3289	-0-	-281	-0-	722	1	1668	3	Y	808	824	0			8
							10	4	889	9							
12	4402	X	1012	-0-	-3390	-0-	156	1	467	3	Y	353	356	0			5
							1	4	388	9							
01	4402	X	-0-	-0-	-4402	-0-					Y	-0-	5	0			-0-
02	5096	X	4910	-0-	-186	-0-	654	1	3095	3	Y	1046	1030	0			16
							10	4	1151	9							
*03	3952	X	3952	-0-	-0-	-0-	785	1	2167	3	Y	903	901	0			18
							7	4	993	9							

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

10	6014	X	4446	-0-	-1568	-0-	525	1	2855	3	Y	910	913	0			9
							65	4	1001	9							
11	5820	X	4214	-0-	-1606	-0-	543	1	2626	3	Y	879	880	0			8
							78	4	967	9							
12	6014	X	3382	-0-	-2632	-0-	480	1	1912	3	Y	844	844	0			8
							62	4	928	9							
01	4433	X	3028	-0-	-1405	-0-	390	1	1747	3	Y	717	715	0			10
							102	4	789	9							
02	4004	X	2674	-0-	-1330	-0-	503	1	1259	3	Y	757	756	0			11
							79	4	833	9							
03	4433	X	2593	-0-	-1840	-0-	514	1	1267	3	Y	699	697	0			13
							43	4	769	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1909	N	1909	-0-	-0-	-0-	575	1	54	4	Y	1164	1143	0			25
							1280	9									
11	634	N	634	-0-	-0-	-0-	613	1	13	4	Y	7	32	0			-0-
							8	9									
12	620	N	527	-0-	-93	-0-	243	1	100	3	Y	138	134	0			4
							32	4	152	9							
01	868	N	196	-0-	-672	-0-	23	1	103	3	Y	60	62	0			2
							4	4	66	9							
02	1320	N	1320	-0-	-0-	-0-	768	1	55	4	Y	452	435	0			19
							497	9									
*03	1281	N	1281	-0-	-0-	-0-	864	1	223	3	Y	159	175	0			3
							19	4	175	9							

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

10	5642	X	4036	-0-	-1606	-0-	549	1	2459	3	Y	873	880	0			9
							68	4	960	9							
11	5340	X	3463	-0-	-1877	-0-	568	1	2023	3	Y	719	722	0			6
							81	4	791	9							
12	4898	X	4050	-0-	-848	-0-	591	1	2480	3	Y	820	818	0			8
							77	4	902	9							
01	4836	X	2655	-0-	-2181	-0-	364	1	1390	3	Y	733	731	0			10
							95	4	806	9							
02	8907	X	8907	-0-	-0-	-0-	542	1	6051	3	Y	2028	2008	0			30
							83	4	2231	9							
03	4061	X	3974	-0-	-87	-0-	402	1	2733	3	Y	733	749	0			14
							33	4	806	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	384	N	384	-0-	-0-	-0-	95	1	195	3	Y	69	68	0			1
							18	4	76	9							
12	254	N	254	-0-	-0-	-0-	7	1	133	3	Y	103	103	0			1
							1	4	113	9							
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	248	N	42	-0-	-206	-0-	1	1	15	3	Y	24	24	0			-0-
							26	9									

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

10	1488	N	1262	-0-	-226	-0-	622	1	411	3	N	187	96	0	100	1	17
							23	4	206	9							
11	1051	N	1051	-0-	-0-	-0-	550	1	268	3	N	182	86	0	105	1	8
							33	4	200	9							
12	1519	N	437	-0-	-1082	-0-	283	1	32	4	N	111	58	0	50	1	11
							122	9									
01	1271	N	1079	-0-	-192	-0-	407	1	385	3	N	190	96	0	86	1	19
							78	4	209	9							
02	980	N	974	-0-	-6	-0-	408	1	428	3	N	98	34	0	74	1	9
							30	4	108	9							
*03	1139	N	1139	-0-	-0-	-0-	631	1	189	3	N	261	86	0	156	1	28
							32	4	287	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3337	X	3337	-0-	-0-	-0-	458	1	2466	3	Y	336	339	0			7
							43	4	370	9							
11	2842	X	2842	-0-	-0-	-0-	450	1	2068	3	Y	285	284	0			8
							10	4	314	9							
12	2441	X	2441	-0-	-0-	-0-	531	1	1085	3	Y	687	675	0			20
							69	4	756	9							
01	2046	X	1862	-0-	-184	-0-	564	1	99	4	Y	1090	1073	0			37
							1199	9									
02	3052	X	2104	-0-	-948	-0-	559	1	40	4	Y	1368	1347	0			58
							1505	9									
*03	5337	X	5337	-0-	-0-	-0-	888	1	2063	3	Y	2098	2110	0			46
							78	4	2308	9							

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

10	4154	X	3820	-0-	-334	-0-	645	1	2035	3	Y	982	981	0			21
							60	4	1080	9							
11	4020	X	3221	-0-	-799	-0-	649	1	1580	3	Y	889	887	0			23
							14	4	978	9							
12	4154	X	2161	-0-	-1993	-0-	460	1	776	3	Y	786	786	0			23
							60	4	865	9							
01	4154	X	85	-0-	-4069	-0-	5	1	1	4	Y	72	93	0			2
							79	9									
02	3920	X	2882	-0-	-1038	-0-	694	1	1299	3	Y	763	733	0			32
							50	4	839	9							
03	3813	X	3695	-0-	-118	-0-	894	1	1955	3	Y	698	715	0			15
							78	4	768	9							

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

10	6820	X	2047	-0-	-4773	-0-	488	1	1163	3	Y	347	303	0			130
							14	4	382	9							
11	6600	X	2130	-0-	-4470	-0-	537	1	1224	3	Y	332	355	0			107
							4	4	365	9							
12	6820	X	2892	-0-	-3928	-0-	588	1	1720	3	Y	469	415	0			161
							68	4	516	9							
01	3627	X	3116	-0-	-511	-0-	569	1	1978	3	Y	438	434	0			165
							87	4	482	9							
02	2996	X	2812	-0-	-184	-0-	559	1	1764	3	Y	401	476	0			90
							48	4	441	9							
03	2883	X	2596	-0-	-287	-0-	799	1	1215	3	Y	479	449	0			120
							55	4	527	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	621	-0-	-1673	-0-	531	1	11	4	Y	72	71	0			1
							79	9									
11	210	X	5	-0-	-205	-0-	2	1	3	9	Y	3	4	0			-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	-0-	-0-	-434	-0-					Y	-0-	1	0			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	434	X	121	-0-	-313	-0-	7	1	96	3	Y	16	16	0			-0-
							18	9									
01	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
02	392	X	-0-	-0-	-392	-0-					Y	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-

KRANER UNIT 'B' WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2449	-0-	-0-	-0-	585	1	1623	3	Y	204	174	0			76
							17	4	224	9							
11	2472	N	2472	-0-	-0-	-0-	595	1	1574	3	Y	271	260	0			87
							5	4	298	9							
12	2273	N	2273	-0-	-0-	-0-	556	1	1354	3	Y	272	266	0			93
							64	4	299	9							
01	2046	N	915	-0-	-1131	-0-	505	1	77	4	Y	303	282	0			114
							333	9									
02	1848	N	1822	-0-	-26	-0-	456	1	1108	3	Y	199	268	0			45
							39	4	219	9							
03	2046	N	1768	-0-	-278	-0-	655	1	886	3	Y	165	169	0			41
							45	4	182	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENEDY JONES UNIT WELL #: 1H RRCID -> 265064 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	6	1	28	3	N	12	4	1			8
							3	4	13	9							
11	14	N	14	-0-	-0-	-0-	2	3	12	9	N	11	5	1			14
12	101	N	101	-0-	-0-	-0-	100	1	1	3	N	-0-	14	1			-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

10	7378	X	3307	-0-	-4071	-0-	665	1	2347	3	Y	223	220	0			4
							50	4	245	9							
11	5460	X	95	-0-	-5365	-0-	84	1	11	4	Y	-0-	4	0			-0-
12	5642	X	-0-	-0-	-5642	-0-					Y	-0-					-0-
01	6045	X	6045	-0-	-0-	-0-	328	1	5450	3	Y	185	179	0			6
							63	4	204	9							
02	5575	X	5575	-0-	-0-	-0-	289	1	5099	3	Y	137	140	0			3
							36	4	151	9							
*03	8476	X	8476	-0-	-0-	-0-	446	1	7903	3	Y	96	97	0			2
							21	4	106	9							

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

10	4092	X	2554	-0-	-1538	-0-	770	1	1018	3	Y	557	558	0			12
							153	4	613	9							
11	3960	X	1941	-0-	-2019	-0-	540	1	838	3	Y	439	440	0			11
							80	4	483	9							
12	4092	X	2378	-0-	-1714	-0-	521	1	1221	3	Y	464	463	0			12
							126	4	510	9							
01	2883	X	1477	-0-	-1406	-0-	548	1	322	3	Y	363	366	0			9
							208	4	399	9							
02	4320	X	4320	-0-	-0-	-0-	811	1	2867	3	Y	472	467	0			14
							123	4	519	9							
*03	6162	X	6162	-0-	-0-	-0-	821	1	4681	3	Y	469	467	0			16
							144	4	516	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

10	1873	X	1873	-0-	-0-	-0-	373	1	673	3	Y	720	715	0			8
							35	4	792	9							
11	1686	X	1686	-0-	-0-	-0-	348	1	510	3	Y	692	693	0			7
							67	4	761	9							
12	1405	X	1405	-0-	-0-	-0-	378	1	431	3	Y	506	509	0			4
							39	4	557	9							
01	1860	X	728	-0-	-1132	-0-	353	1	44	4	Y	301	303	0			2
							331	9									
02	1288	N	1146	-0-	-142	-0-	328	1	379	3	Y	376	375	0			3
							25	4	414	9							
03	1395	N	899	-0-	-496	-0-	369	1	250	3	Y	227	228	0			2
							30	4	250	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT 'B' WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	10870	-0-	-1158	-0-	1104	1	9613	3	Y	110	114	0			41
							32	4	121	9							
11	11742	X	11742	-0-	-0-	-0-	1205	1	10322	3	Y	187	168	0			60
							9	4	206	9							
12	13670	X	13670	-0-	-0-	-0-	1228	1	11812	3	Y	444	352	0			152
							142	4	488	9							
01	12460	X	12460	-0-	-0-	-0-	1201	1	10711	3	Y	332	359	0			125
							183	4	365	9							
02	10948	X	10477	-0-	-471	-0-	1007	1	9110	3	Y	248	317	0			56
							87	4	273	9							
*03	15770	X	15770	-0-	-0-	-0-	1848	1	13328	3	Y	425	375	0			106
							126	4	468	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2655	-0-	-941	-0-	595	1	1347	3	Y	540	539	1			12
							119	4	594	9							
11	3480	X	2403	-0-	-1077	-0-	516	1	1305	3	Y	460	460	1			12
							76	4	506	9							
12	3596	X	1298	-0-	-2298	-0-	641	1	155	4	Y	456	457	1			11
							502	9									
01	2666	X	2189	-0-	-477	-0-	588	1	921	3	Y	415	416	1			10
							223	4	457	9							
02	2408	X	2311	-0-	-97	-0-	696	1	1054	3	Y	414	412	1			12
							106	4	455	9							
03	2666	X	2117	-0-	-549	-0-	622	1	982	3	Y	367	366	1			13
							109	4	404	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12834	X	8979	-0-	-3855	-0-	837	1	7340	3	Y	616	617	0			9
							124	4	678	9							
11	12090	X	10887	-0-	-1203	-0-	930	1	9111	3	Y	705	703	0			11
							70	4	776	9							
12	11811	X	8611	-0-	-3200	-0-	814	1	7169	3	Y	540	536	0			15
							34	4	594	9							
01	9319	X	9319	-0-	-0-	-0-	819	1	7783	3	Y	586	585	0			16
							72	4	645	9							
02	10164	X	9864	-0-	-300	-0-	1198	1	7815	3	Y	640	641	0			15
							147	4	704	9							
03	11253	X	6753	-0-	-4500	-0-	800	1	5362	3	Y	436	441	0			10
							111	4	480	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686	X	9725	-0-	-5961	-0-	796	1	6858	3	Y	1829	1819	0			31
							59	4	2012	9							
11	15180	X	8597	-0-	-6583	-0-	708	1	4997	3	Y	2547	2522	0			56
							90	4	2802	9							
12	15686	X	5932	-0-	-9754	-0-	444	1	3171	3	Y	2047	2056	0			47
							65	4	2252	9							
01	9734	X	5788	-0-	-3946	-0-	599	1	3519	3	Y	1411	1415	0			43
							118	4	1552	9							
02	8428	X	5305	-0-	-3123	-0-	552	1	3101	3	Y	1438	1452	0			29
							70	4	1582	9							
03	9331	X	7315	-0-	-2016	-0-	850	1	4426	3	Y	1818	1814	0			33
							39	4	2000	9							

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4214	-0-	-312	-0-	883	1	2819	3	Y	405	403	0			7
							66	4	446	9							
11	4380	X	3450	-0-	-930	-0-	861	1	2160	3	Y	290	291	0			6
							110	4	319	9							
12	4526	X	634	-0-	-3892	-0-	307	1	174	3	Y	97	101	0			2
							46	4	107	9							
01	4250	X	4250	-0-	-0-	-0-	830	1	2888	3	Y	334	326	0			10
							165	4	367	9							
02	3808	X	2563	-0-	-1245	-0-	906	1	1112	3	Y	389	391	0			8
							117	4	428	9							
03	4216	X	3819	-0-	-397	-0-	1277	1	1976	3	Y	462	462	0			8
							58	4	508	9							

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17422	X	13493	-0-	-3929	-0-	588	1	11425	3	Y	1266	1272	0			19
							87	4	1393	9							
11	16380	X	13166	-0-	-3214	-0-	567	1	11246	3	Y	1174	1175	0			18
							62	4	1291	9							
12	16151	X	13244	-0-	-2907	-0-	568	1	11458	3	Y	1085	1074	0			29
							24	4	1194	9							
01	15531	X	12830	-0-	-2701	-0-	544	1	11125	3	Y	1012	1013	0			28
							48	4	1113	9							
02	14028	X	11470	-0-	-2558	-0-	476	1	10004	3	Y	847	855	0			20
							58	4	932	9							
03	13609	X	11088	-0-	-2521	-0-	444	1	9669	3	Y	831	831	0			20
							61	4	914	9							

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12642	X	12642	-0-	-0-	-0-	894	1	10018	3	Y	1496	1496	0			32
							84	4	1646	9							
11	11787	X	11787	-0-	-0-	-0-	1028	1	9652	3	Y	985	991	0			26
							23	4	1084	9							
12	10261	X	7626	-0-	-2635	-0-	742	1	5817	3	Y	883	884	0			25
							96	4	971	9							
01	10261	X	125	-0-	-10136	-0-	4	1	96	3	Y	22	46	0			1
							1	4	24	9							
02	11424	X	6374	-0-	-5050	-0-	514	1	5041	3	Y	711	682	0			30
							37	4	782	9							
03	12648	X	7229	-0-	-5419	-0-	724	1	5611	3	Y	755	768	0			17
							63	4	831	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	8837	-0-	-494	-0-	264	1	6557	3	Y	1830	1820	0			42
							3	4	2013	9							
11	9078	X	9078	-0-	-0-	-0-	274	1	6499	3	Y	2092	2113	0			21
							4	4	2301	9							
12	9814	X	9814	-0-	-0-	-0-	338	1	7151	3	Y	2111	2104	0			28
							3	4	2322	9							
01	9703	X	9043	-0-	-660	-0-	331	1	6750	3	Y	1778	1780	0			26
							6	4	1956	9							
02	8512	X	8001	-0-	-511	-0-	262	1	5881	3	Y	1685	1685	0			26
							4	4	1854	9							
03	9424	X	7988	-0-	-1436	-0-	255	1	6155	3	Y	1433	1430	0			29
							2	4	1576	9							

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

10	5387	X	5387	-0-	-0-	-0-	536	1	3656	3	Y	1080	1079	0			25
							7	4	1188	9							
11	5056	X	5056	-0-	-0-	-0-	518	1	3317	3	Y	1104	1118	0			11
							7	4	1214	9							
12	5084	X	2406	-0-	-2678	-0-	190	1	1643	3	Y	520	524	0			7
							1	4	572	9							
01	5084	X	85	-0-	-4999	-0-	8	1	58	3	Y	17	24	0			-0-
							19	9									
02	6773	X	6773	-0-	-0-	-0-	611	1	4532	3	Y	1474	1451	0			23
							9	4	1621	9							
*03	5641	X	5641	-0-	-0-	-0-	667	1	3581	3	Y	1261	1259	0			25
							6	4	1387	9							

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

10	8773	X	6208	-0-	-2565	-0-	599	1	3812	3	Y	1593	1587	0			27
							45	4	1752	9							
11	8490	X	5154	-0-	-3336	-0-	638	1	2867	3	Y	1425	1421	0			31
							81	4	1568	9							
12	8060	X	3018	-0-	-5042	-0-	358	1	1826	3	Y	710	725	0			16
							53	4	781	9							
01	6200	X	381	-0-	-5819	-0-	297	1	59	4	Y	23	38	0			1
							25	9									
02	5600	X	159	-0-	-5441	-0-	74	1	10	4	Y	68	68	0			1
							75	9									
03	6200	X	164	-0-	-6036	-0-	145	1	7	4	Y	11	12	0			-0-
							12	9									

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

10	7161	X	5387	-0-	-1774	-0-	660	1	4003	3	Y	569	568	0			9
							98	4	626	9							
11	6729	X	6729	-0-	-0-	-0-	771	1	5335	3	Y	514	515	0			8
							58	4	565	9							
12	6448	X	3844	-0-	-2604	-0-	644	1	2604	3	Y	517	511	0			14
							27	4	569	9							
01	5394	X	3115	-0-	-2279	-0-	637	1	1796	3	Y	569	567	0			16
							56	4	626	9							
02	6272	X	3004	-0-	-3268	-0-	498	1	1979	3	Y	424	430	0			10
							61	4	466	9							
03	6944	X	1946	-0-	-4998	-0-	605	1	697	3	Y	509	507	0			12
							84	4	560	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4080	-0-	-167	-0-	869	1	2693	3	Y	412	410	0			7
							65	4	453	9							
11	4110	X	3520	-0-	-590	-0-	672	1	2343	3	Y	381	380	0			8
							86	4	419	9							
12	4247	X	542	-0-	-3705	-0-	335	1	50	4	Y	143	148	0			3
							157	9									
01	4092	X	368	-0-	-3724	-0-	187	1	37	4	Y	131	130	0			4
							144	9									
02	3696	X	2115	-0-	-1581	-0-	782	1	635	3	Y	543	536	0			11
							101	4	597	9							
03	4092	X	3174	-0-	-918	-0-	1087	1	1398	3	Y	581	582	0			10
							50	4	639	9							

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

10	8308	X	7441	-0-	-867	-0-	875	1	5570	3	Y	846	843	0			14
							65	4	931	9							
11	8040	X	6351	-0-	-1689	-0-	773	1	4644	3	Y	760	757	0			17
							98	4	836	9							
12	8308	X	3452	-0-	-4856	-0-	396	1	2338	3	Y	600	603	0			14
							58	4	660	9							
01	7440	X	6352	-0-	-1088	-0-	695	1	4617	3	Y	821	810	0			25
							137	4	903	9							
02	6720	X	4705	-0-	-2015	-0-	522	1	3379	3	Y	671	682	0			14
							66	4	738	9							
03	7440	X	6306	-0-	-1134	-0-	733	1	4693	3	Y	769	769	0			14
							34	4	846	9							

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

10	7657	X	1527	-0-	-6130	-0-	320	1	4	4	Y	1094	1087	0			25
							1203	9									
11	3240	X	2934	-0-	-306	-0-	401	1	1517	3	Y	919	935	0			9
							5	4	1011	9							
12	3162	X	1597	-0-	-1565	-0-	449	1	3	4	Y	1041	1036	0			14
							1145	9									
01	3162	X	1413	-0-	-1749	-0-	277	1	417	3	Y	650	655	0			9
							4	4	715	9							
02	4450	X	4450	-0-	-0-	-0-	198	1	3731	3	Y	471	473	0			7
							3	4	518	9							
*03	8517	X	8517	-0-	-0-	-0-	646	1	6224	3	Y	1492	1469	0			30
							6	4	1641	9							

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

10	5479	X	5479	-0-	-0-	-0-	647	1	3606	3	Y	1059	1055	0			22
							61	4	1165	9							
11	8693	X	8693	-0-	-0-	-0-	881	1	6576	3	Y	1106	1099	0			29
							19	4	1217	9							
12	5739	X	5739	-0-	-0-	-0-	592	1	3849	3	Y	1110	1107	0			32
							77	4	1221	9							
01	4340	X	2905	-0-	-1435	-0-	294	1	1678	3	Y	801	806	0			27
							52	4	881	9							
02	8120	X	5269	-0-	-2851	-0-	622	1	3265	3	Y	1215	1191	0			51
							45	4	1337	9							
03	8990	X	3915	-0-	-5075	-0-	644	1	1809	3	Y	1278	1301	0			28
							56	4	1406	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7345	X	7345	-0-	-0-	-0-	764	1	3833	3	Y	2446	2434	0			41
							57	4	2691	9							
11	7263	X	7263	-0-	-0-	-0-	760	1	3877	3	Y	2299	2289	0			51
							97	4	2529	9							
12	8529	X	8529	-0-	-0-	-0-	788	1	4854	3	Y	2520	2513	0			58
							115	4	2772	9							
01	6249	X	6249	-0-	-0-	-0-	703	1	2679	3	Y	2480	2463	0			75
							139	4	2728	9							
02	6776	X	5666	-0-	-1110	-0-	634	1	2606	3	Y	2132	2164	0			43
							81	4	2345	9							
03	8525	X	5832	-0-	-2693	-0-	707	1	2628	3	Y	2241	2244	0			40
							32	4	2465	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2418	-0-	-434	-0-	588	1	1169	3	Y	551	553	0			12
							55	4	606	9							
11	2760	X	1965	-0-	-795	-0-	583	1	940	3	Y	390	392	0			10
							13	4	429	9							
12	3193	X	1259	-0-	-1934	-0-	311	1	590	3	Y	289	291	0			8
							40	4	318	9							
01	3193	X	1737	-0-	-1456	-0-	508	1	707	3	Y	394	389	0			13
							89	4	433	9							
02	2884	X	1329	-0-	-1555	-0-	549	1	389	3	Y	319	319	0			13
							40	4	351	9							
*03	2474	X	2474	-0-	-0-	-0-	920	1	833	3	Y	582	582	0			13
							81	4	640	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22847	X	11645	-0-	-11202	-0-	760	1	8690	3	Y	1931	1945	0			41
							71	4	2124	9							
11	22110	X	7800	-0-	-14310	-0-	713	1	6416	3	Y	595	620	0			16
							16	4	655	9							
12	22847	X	5634	-0-	-17213	-0-	509	1	4507	3	Y	502	504	0			14
							66	4	552	9							
01	16895	X	2613	-0-	-14282	-0-	146	1	2401	3	Y	36	49	0			1
							26	4	40	9							
02	15260	X	7884	-0-	-7376	-0-	649	1	6290	3	Y	816	783	0			34
							47	4	898	9							
03	11656	X	9387	-0-	-2269	-0-	967	1	6507	3	Y	1662	1660	0			36
							85	4	1828	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3176	-0-	-575	-0-	458	1	2027	3	Y	623	625	0			14
							6	4	685	9							
11	3630	X	3357	-0-	-273	-0-	482	1	2091	3	Y	706	713	0			7
							7	4	777	9							
12	4402	X	1307	-0-	-3095	-0-	160	1	815	3	Y	301	304	0			4
							1	4	331	9							
01	4402	X	83	-0-	-4319	-0-	9	1	64	3	Y	9	13	0			-0-
							10	9									
02	5383	X	5383	-0-	-0-	-0-	521	1	3791	3	Y	966	951	0			15
							8	4	1063	9							
*03	3915	X	3915	-0-	-0-	-0-	601	1	2357	3	Y	865	863	0			17
							5	4	952	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19468	X	15320	-0-	-4148	-0-	1223	1	12253	3	Y	1512	1513	0			23
							181	4	1663	9							
11	15630	X	13629	-0-	-2001	-0-	1078	1	11124	3	Y	1224	1228	0			19
							81	4	1346	9							
12	15934	X	12869	-0-	-3065	-0-	982	1	10294	3	Y	1411	1392	0			38
							41	4	1552	9							
01	15934	X	11708	-0-	-4226	-0-	1241	1	9226	3	Y	1030	1039	0			29
							108	4	1133	9							
02	14392	X	12837	-0-	-1555	-0-	1279	1	9666	3	Y	1577	1568	0			38
							157	4	1735	9							
03	15314	X	11817	-0-	-3497	-0-	1253	1	9551	3	Y	764	784	0			18
							173	4	840	9							

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5465	-0-	-518	-0-	611	1	3499	3	Y	1164	1195	0			12
							75	4	1280	9							
11	5790	X	2039	-0-	-3751	-0-	692	1	599	3	Y	589	596	0			5
							100	4	648	9							
12	5983	X	5543	-0-	-440	-0-	856	1	3280	3	Y	1178	1171	0			12
							111	4	1296	9							
01	5983	X	5035	-0-	-948	-0-	723	1	2937	3	Y	1078	1075	0			15
							189	4	1186	9							
02	7084	X	4845	-0-	-2239	-0-	660	1	3004	3	Y	980	980	0			15
							103	4	1078	9							
03	5549	X	4872	-0-	-677	-0-	657	1	2963	3	Y	1088	1083	0			20
							55	4	1197	9							

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10594	X	10594	-0-	-0-	-0-	510	1	7587	3	Y	2235	2228	0			38
							38	4	2459	9							
11	9461	X	9461	-0-	-0-	-0-	423	1	6965	3	Y	1837	1835	0			40
							52	4	2021	9							
12	8029	X	8029	-0-	-0-	-0-	355	1	5778	3	Y	1677	1679	0			38
							51	4	1845	9							
01	7703	X	7703	-0-	-0-	-0-	356	1	5936	3	Y	1220	1221	0			37
							69	4	1342	9							
02	9576	X	8201	-0-	-1375	-0-	512	1	5755	3	Y	1700	1702	0			35
							64	4	1870	9							
03	10602	X	9107	-0-	-1495	-0-	619	1	6636	3	Y	1657	1662	0			30
							29	4	1823	9							

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12573	X	12573	-0-	-0-	-0-	545	1	9371	3	Y	2379	2385	0			40
							40	4	2617	9							
11	11310	X	10303	-0-	-1007	-0-	447	1	7502	3	Y	2090	2084	0			46
							55	4	2299	9							
12	13268	X	7364	-0-	-5904	-0-	387	1	5379	3	Y	1403	1417	0			32
							55	4	1543	9							
01	13268	X	7001	-0-	-6267	-0-	354	1	5244	3	Y	1213	1208	0			37
							69	4	1334	9							
02	12432	X	6870	-0-	-5562	-0-	298	1	5255	3	Y	1164	1177	0			24
							37	4	1280	9							
03	12586	X	6548	-0-	-6038	-0-	288	1	5112	3	Y	1031	1036	0			19
							14	4	1134	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12989	X	6744	-0-	-6245	-0-	601	1	5626	3	Y	389	396	0			6
							89	4	428	9							
11	12270	X	7527	-0-	-4743	-0-	729	1	6131	3	Y	556	553	0			9
							55	4	612	9							
12	12679	X	7773	-0-	-4906	-0-	797	1	6303	3	Y	582	575	0			16
							33	4	640	9							
01	9672	X	7025	-0-	-2647	-0-	730	1	5554	3	Y	615	614	0			17
							64	4	677	9							
02	7028	X	5636	-0-	-1392	-0-	657	1	4502	3	Y	360	368	0			9
							81	4	396	9							
03	7781	X	6839	-0-	-942	-0-	679	1	5235	3	Y	755	746	0			18
							94	4	831	9							

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19003	X	11781	-0-	-7222	-0-	1030	1	8890	3	Y	1622	1618	0			27
							77	4	1784	9							
11	15150	X	9465	-0-	-5685	-0-	893	1	6304	3	Y	1959	1943	0			43
							113	4	2155	9							
12	15655	X	8533	-0-	-7122	-0-	559	1	6038	3	Y	1686	1690	0			39
							81	4	1855	9							
01	13720	X	13720	-0-	-0-	-0-	789	1	9570	3	Y	2915	2866	0			88
							154	4	3207	9							
02	10640	X	7923	-0-	-2717	-0-	706	1	4893	3	Y	2031	2078	0			41
							90	4	2234	9							
03	11780	X	10274	-0-	-1506	-0-	1035	1	6680	3	Y	2283	2283	0			41
							48	4	2511	9							

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3130	X	3130	-0-	-0-	-0-	633	1	1601	3	Y	743	748	0			8
							79	4	817	9							
11	3201	X	3201	-0-	-0-	-0-	680	1	1700	3	Y	657	659	0			6
							98	4	723	9							
12	3320	X	3320	-0-	-0-	-0-	656	1	1532	3	Y	951	947	0			10
							86	4	1046	9							
01	3255	X	2706	-0-	-549	-0-	549	1	1162	3	Y	774	773	0			11
							144	4	851	9							
02	2996	X	2670	-0-	-326	-0-	540	1	1102	3	Y	857	855	0			13
							85	4	943	9							
03	3317	X	2748	-0-	-569	-0-	569	1	1082	3	Y	954	949	0			18
							48	4	1049	9							

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1532	-0-	-1041	-0-	852	1	64	4	Y	560	555	0			9
							616	9									
11	1830	X	1671	-0-	-159	-0-	500	1	580	3	Y	479	477	0			11
							64	4	527	9							
12	1767	X	946	-0-	-821	-0-	195	1	29	4	Y	656	652	0			15
							722	9									
01	2417	X	2417	-0-	-0-	-0-	208	1	1309	3	Y	781	772	0			24
							41	4	859	9							
02	1568	N	1506	-0-	-62	-0-	244	1	408	3	Y	748	757	0			15
							31	4	823	9							
*03	1588	N	1588	-0-	-0-	-0-	568	1	26	4	Y	904	903	0			16
							994	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	6172	-0-	-3872	-0-	714	1	4276	3	Y	1066	1065	0			24
							9	4	1173	9							
11	9720	X	6393	-0-	-3327	-0-	786	1	3967	3	Y	1481	1490	0			15
							11	4	1629	9							
12	9641	X	6708	-0-	-2933	-0-	928	1	3811	3	Y	1784	1776	0			23
							7	4	1962	9							
01	8463	X	4659	-0-	-3804	-0-	786	1	2602	3	Y	1144	1150	0			17
							13	4	1258	9							
02	5780	X	5780	-0-	-0-	-0-	860	1	3510	3	Y	1270	1267	0			20
							13	4	1397	9							
03	6231	X	5795	-0-	-436	-0-	880	1	3286	3	Y	1474	1465	0			29
							8	4	1621	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	9580	-0-	-1642	-0-	1110	1	6384	3	Y	1821	1797	0			31
							83	4	2003	9							
11	8610	X	7514	-0-	-1096	-0-	1032	1	4854	3	Y	1361	1362	0			30
							131	4	1497	9							
12	8432	X	985	-0-	-7447	-0-	541	1	169	3	Y	176	202	0			4
							81	4	194	9							
01	9579	X	6209	-0-	-3370	-0-	805	1	3478	3	Y	1606	1561	0			49
							159	4	1767	9							
02	9803	X	9803	-0-	-0-	-0-	1168	1	6687	3	Y	1635	1651	0			33
							149	4	1799	9							
03	9579	X	9058	-0-	-521	-0-	1379	1	6029	3	Y	1443	1450	0			26
							63	4	1587	9							

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	7548	-0-	-3519	-0-	704	1	5734	3	Y	949	950	0			20
							66	4	1044	9							
11	10710	X	5643	-0-	-5067	-0-	648	1	3960	3	Y	928	924	0			24
							14	4	1021	9							
12	9486	X	4173	-0-	-5313	-0-	399	1	3039	3	Y	621	627	0			18
							52	4	683	9							
01	7533	X	109	-0-	-7424	-0-	46	1	8	4	Y	50	66	0			2
							55	9									
02	6804	X	4252	-0-	-2552	-0-	663	1	2806	3	Y	668	642	0			28
							48	4	735	9							
03	7533	X	5659	-0-	-1874	-0-	824	1	3872	3	Y	810	820	0			18
							72	4	891	9							

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13331	X	13331	-0-	-0-	-0-	925	1	11535	3	Y	713	709	0			15
							87	4	784	9							
11	11160	X	10222	-0-	-938	-0-	853	1	8690	3	Y	574	574	0			15
							48	4	631	9							
12	11811	X	4724	-0-	-7087	-0-	302	1	4115	3	Y	244	252	0			7
							39	4	268	9							
01	13330	X	2282	-0-	-11048	-0-	157	1	1926	3	Y	156	158	0			5
							27	4	172	9							
02	12040	X	10562	-0-	-1478	-0-	644	1	9171	3	Y	637	615	0			27
							46	4	701	9							
03	13330	X	8932	-0-	-4398	-0-	919	1	7336	3	Y	543	558	0			12
							80	4	597	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	-0-	-0-	-10912	-0-					Y	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

10	22568	X	13916	-0-	-8652	-0-	724	1	12224	3	Y	867	867	0			15
							14	4	954	9							
11	21840	X	10967	-0-	-10873	-0-	684	1	9618	3	Y	595	597	0			13
							10	4	655	9							
12	22568	X	9318	-0-	-13250	-0-	767	1	7846	3	Y	629	623	0			19
							13	4	692	9							
01	21669	X	7776	-0-	-13893	-0-	698	1	5938	3	Y	998	988	0			29
							42	4	1098	9							
02	15316	X	6830	-0-	-8486	-0-	901	1	5153	3	Y	655	656	0			28
							55	4	721	9							
03	13919	X	9172	-0-	-4747	-0-	739	1	7921	3	Y	444	466	0			6
							24	4	488	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

10	5611	X	3914	-0-	-1697	-0-	361	1	3235	3	Y	241	238	0			4
							53	4	265	9							
11	5010	X	4650	-0-	-360	-0-	543	1	3775	3	Y	254	254	0			4
							53	4	279	9							
12	5177	X	5136	-0-	-41	-0-	392	1	4321	3	Y	370	364	0			10
							16	4	407	9							
01	3906	X	3501	-0-	-405	-0-	213	1	2995	3	Y	249	252	0			7
							19	4	274	9							
02	4340	X	3495	-0-	-845	-0-	183	1	3090	3	Y	182	185	0			4
							22	4	200	9							
03	5146	X	4859	-0-	-287	-0-	300	1	4192	3	Y	295	292	0			7
							42	4	325	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

10	23746	X	2638	-0-	-21108	-0-	795	1	520	3	Y	1148	1151	0			19
							60	4	1263	9							
11	22980	X	2957	-0-	-20023	-0-	1032	1	647	3	Y	1042	1038	0			23
							132	4	1146	9							
12	23746	X	2077	-0-	-21669	-0-	828	1	123	4	Y	1024	1024	0			23
							1126	9									
01	15934	X	2507	-0-	-13427	-0-	349	1	1762	3	Y	297	311	0			9
							69	4	327	9							
02	14392	X	9478	-0-	-4914	-0-	1248	1	6329	3	Y	1584	1561	0			32
							159	4	1742	9							
*03	7232	X	7232	-0-	-0-	-0-	1116	1	4616	3	Y	1317	1325	0			24
							51	4	1449	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	12883	-0-	-1470	-0-	1153	1	10554	3	Y	991	981	0			17
							86	4	1090	9							
11	13890	X	9838	-0-	-4052	-0-	997	1	7122	3	Y	1439	1424	0			32
							136	4	1583	9							
12	13398	X	13398	-0-	-0-	-0-	1607	1	10537	3	Y	926	937	0			21
							235	4	1019	9							
01	12896	X	9181	-0-	-3715	-0-	1093	1	7496	3	Y	343	354	0			10
							215	4	377	9							
02	11901	X	11901	-0-	-0-	-0-	1087	1	9568	3	Y	1008	998	0			20
							137	4	1109	9							
03	13392	X	10537	-0-	-2855	-0-	1077	1	8639	3	Y	701	708	0			13
							50	4	771	9							

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 02/26/2013 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16678	X	14985	-0-	-1693	-0-	1028	1	12059	3	Y	1587	1593	0			24
							152	4	1746	9							
11	15064	X	15064	-0-	-0-	-0-	1051	1	12231	3	Y	1548	1548	0			24
							79	4	1703	9							
12	18477	X	18477	-0-	-0-	-0-	1147	1	15617	3	Y	1514	1497	0			41
							48	4	1665	9							
01	15622	X	15622	-0-	-0-	-0-	1021	1	13039	3	Y	1339	1343	0			37
							89	4	1473	9							
02	14084	X	11637	-0-	-2447	-0-	1037	1	8924	3	Y	1408	1411	0			34
							127	4	1549	9							
03	18476	X	11399	-0-	-7077	-0-	1073	1	8694	3	Y	1349	1351	0			32
							148	4	1484	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10974	X	5506	-0-	-5468	-0-	578	1	4290	3	Y	502	505	0			8
							86	4	552	9							
11	9150	X	8027	-0-	-1123	-0-	1025	1	5959	3	Y	866	861	0			13
							90	4	953	9							
12	9943	X	9943	-0-	-0-	-0-	1229	1	7857	3	Y	733	726	0			20
							51	4	806	9							
01	7533	X	3897	-0-	-3636	-0-	375	1	3237	3	Y	229	243	0			6
							33	4	252	9							
02	7504	X	4030	-0-	-3474	-0-	213	1	3597	3	Y	176	178	0			4
							26	4	194	9							
03	9951	X	4207	-0-	-5744	-0-	295	1	3726	3	Y	132	133	0			3
							41	4	145	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	3260	-0-	-3870	-0-	396	1	2077	3	Y	662	665	0			10
							59	4	728	9							
11	6519	X	6519	-0-	-0-	-0-	1062	1	4156	3	Y	1110	1103	0			17
							80	4	1221	9							
12	6355	X	5289	-0-	-1066	-0-	977	1	3548	3	Y	657	656	0			18
							41	4	723	9							
01	5636	X	5636	-0-	-0-	-0-	1063	1	3457	3	Y	930	922	0			26
							93	4	1023	9							
02	6076	X	5680	-0-	-396	-0-	912	1	3940	3	Y	651	661	0			16
							112	4	716	9							
03	6727	X	5985	-0-	-742	-0-	907	1	4107	3	Y	769	767	0			18
							125	4	846	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12835	X	12835	-0-	-0-	-0-	786	1	10002	3	Y	1794	1795	0			38
							74	4	1973	9							
11	12274	X	12274	-0-	-0-	-0-	806	1	9502	3	Y	1771	1762	0			47
							18	4	1948	9							
12	12679	X	9066	-0-	-3613	-0-	622	1	6747	3	Y	1469	1474	0			42
							81	4	1616	9							
01	12679	X	12311	-0-	-368	-0-	823	1	9620	3	Y	1567	1556	0			53
							144	4	1724	9							
02	13864	X	13864	-0-	-0-	-0-	947	1	11223	3	Y	1478	1469	0			62
							68	4	1626	9							
03	12834	X	12176	-0-	-658	-0-	992	1	9374	3	Y	1566	1594	0			34
							87	4	1723	9							

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

10	418	X	418	-0-	-0-	-0-	128	1	164	3	Y	97	96	0			1
							19	4	107	9							
11	180	X	-0-	-0-	-180	-0-					Y	-0-	1	0			-0-
12	125	X	125	-0-	-0-	-0-	82	1	3	4	Y	36	35	0			1
							40	9									
01	403	X	-0-	-0-	-403	-0-					Y	-0-	1	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	124	N	64	-0-	-60	-0-	24	1	13	3	Y	22	21	0			1
							3	4	24	9							

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

10	9889	X	9777	-0-	-112	-0-	691	1	7294	3	Y	1570	1566	0			33
							65	4	1727	9							
11	9570	X	9236	-0-	-334	-0-	682	1	6805	3	Y	1576	1567	0			42
							15	4	1734	9							
12	9889	X	9738	-0-	-151	-0-	810	1	6979	3	Y	1676	1670	0			48
							105	4	1844	9							
01	9916	X	9916	-0-	-0-	-0-	841	1	7003	3	Y	1749	1738	0			59
							148	4	1924	9							
02	9296	X	8380	-0-	-916	-0-	723	1	5937	3	Y	1516	1511	0			64
							52	4	1668	9							
03	9765	X	8690	-0-	-1075	-0-	842	1	6124	3	Y	1500	1531	0			33
							74	4	1650	9							

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

10	12462	X	10636	-0-	-1826	-0-	642	1	8306	3	Y	1480	1483	0			31
							60	4	1628	9							
11	11910	X	10769	-0-	-1141	-0-	742	1	8220	3	Y	1628	1616	0			43
							16	4	1791	9							
12	11873	X	11311	-0-	-562	-0-	947	1	8567	3	Y	1522	1521	0			44
							123	4	1674	9							
01	11563	X	10529	-0-	-1034	-0-	1024	1	7636	3	Y	1535	1527	0			52
							180	4	1689	9							
02	10444	X	8891	-0-	-1553	-0-	867	1	6544	3	Y	1289	1287	0			54
							62	4	1418	9							
03	11315	X	9931	-0-	-1384	-0-	1040	1	7384	3	Y	1287	1313	0			28
							91	4	1416	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15500	X	11304	-0-	-4196	-0-	678	1	9129	3	Y	1304	1304	0			28
							63	4	1434	9							
11	14700	X	10409	-0-	-4291	-0-	665	1	8330	3	Y	1272	1266	0			34
							15	4	1399	9							
12	14415	X	13730	-0-	-685	-0-	1063	1	11241	3	Y	1171	1171	0			34
							138	4	1288	9							
01	18007	X	18007	-0-	-0-	-0-	1323	1	15187	3	Y	1150	1145	0			39
							232	4	1265	9							
02	14404	X	14404	-0-	-0-	-0-	1100	1	12046	3	Y	1072	1066	0			45
							79	4	1179	9							
03	13733	X	6640	-0-	-7093	-0-	896	1	4465	3	Y	1092	1113	0			24
							78	4	1201	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260	X	7837	-0-	-6423	-0-	628	1	6126	3	Y	900	917	0	1	8	14
							93	4	990	9							
11	15299	X	15299	-0-	-0-	-0-	1167	1	11714	3	Y	2118	2099	0			33
							88	4	2330	9							
12	22051	X	22051	-0-	-0-	-0-	1408	1	18198	3	Y	2169	2143	0			59
							59	4	2386	9							
01	17300	X	17300	-0-	-0-	-0-	1148	1	14165	3	Y	1715	1726	0			48
							100	4	1887	9							
02	18442	X	18442	-0-	-0-	-0-	1182	1	15309	3	Y	1642	1650	0			40
							145	4	1806	9							
03	22041	X	19083	-0-	-2958	-0-	1284	1	15341	3	Y	2073	2063	0			50
							178	4	2280	9							

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2306	X	2306	-0-	-0-	-0-	377	1	35	4	Y	1722	1722	0			18
							1894	9									
11	8899	X	8899	-0-	-0-	-0-	711	1	6658	3	Y	1269	1274	0			13
							134	4	1396	9							
12	8335	X	8335	-0-	-0-	-0-	835	1	5822	3	Y	1447	1448	0			12
							86	4	1592	9							
01	9109	X	9109	-0-	-0-	-0-	874	1	5856	3	Y	2064	2059	0			17
							109	4	2270	9							
02	8316	X	5603	-0-	-2713	-0-	320	1	3509	3	Y	1591	1593	0			15
							24	4	1750	9							
03	9207	X	7420	-0-	-1787	-0-	618	1	5090	3	Y	1511	1509	0			17
							50	4	1662	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18662	X	12669	-0-	-5993	-0-	594	1	9907	3	Y	1922	1914	0			21
							54	4	2114	9							
11	14400	X	8810	-0-	-5590	-0-	589	1	6547	3	Y	1422	1429	0			14
							110	4	1564	9							
12	14880	X	6443	-0-	-8437	-0-	676	1	4365	3	Y	1212	1216	0			10
							69	4	1333	9							
01	13950	X	4800	-0-	-9150	-0-	512	1	3285	3	Y	854	857	0			7
							64	4	939	9							
02	11452	X	8691	-0-	-2761	-0-	1159	1	5624	3	Y	1655	1647	0			15
							87	4	1821	9							
*03	17032	X	17032	-0-	-0-	-0-	1509	1	13409	3	Y	1811	1806	0			20
							122	4	1992	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14446	X	11733	-0-	-2713	-0-	883	1	8952	3	Y	1651	1653	0			18
							82	4	1816	9							
11	14340	X	11715	-0-	-2625	-0-	1186	1	8446	3	Y	1690	1691	0			17
							224	4	1859	9							
12	14818	X	10699	-0-	-4119	-0-	1349	1	7908	3	Y	1185	1192	0			10
							138	4	1304	9							
01	14818	X	4942	-0-	-9876	-0-	707	1	3492	3	Y	595	600	0			5
							88	4	655	9							
02	13104	X	3774	-0-	-9330	-0-	504	1	2436	3	Y	724	722	0			7
							38	4	796	9							
03	12121	X	10207	-0-	-1914	-0-	1328	1	7529	3	Y	1130	1125	0			12
							107	4	1243	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23467	X	15838	-0-	-7629	-0-	1212	1	12542	3	Y	1732	1715	0			26
							179	4	1905	9							
11	16920	X	13280	-0-	-3640	-0-	1099	1	10546	3	Y	1411	1415	0			22
							83	4	1552	9							
12	15128	X	8007	-0-	-7121	-0-	754	1	6840	3	Y	347	360	0			9
							31	4	382	9							
01	20020	X	20020	-0-	-0-	-0-	1290	1	17142	3	Y	1341	1313	0			37
							113	4	1475	9							
02	14308	X	7163	-0-	-7145	-0-	661	1	5829	3	Y	538	562	0			13
							81	4	592	9							
*03	18000	X	18000	-0-	-0-	-0-	1191	1	15035	3	Y	1463	1441	0			35
							165	4	1609	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19871	X	13914	-0-	-5957	-0-	1048	1	10719	3	Y	1864	1858	0			20
							97	4	2050	9							
11	19230	X	14226	-0-	-5004	-0-	1291	1	10535	3	Y	1960	1960	0			20
							244	4	2156	9							
12	19871	X	11971	-0-	-7900	-0-	1189	1	8864	3	Y	1633	1639	0			14
							122	4	1796	9							
01	13919	X	4352	-0-	-9567	-0-	911	1	2792	3	Y	487	497	0			4
							113	4	536	9							
02	13272	X	8522	-0-	-4750	-0-	750	1	6423	3	Y	1175	1168	0			11
							56	4	1293	9							
03	14694	X	11537	-0-	-3157	-0-	790	1	9554	3	Y	1027	1027	0			11
							63	4	1130	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260	X	10888	-0-	-3372	-0-	712	1	8413	3	Y	1543	1541	0			17
							66	4	1697	9							
11	13020	X	8269	-0-	-4751	-0-	654	1	6136	3	Y	1233	1238	0			12
							123	4	1356	9							
12	13051	X	6459	-0-	-6592	-0-	775	1	4330	3	Y	1158	1160	0			10
							80	4	1274	9							
01	12555	X	7004	-0-	-5551	-0-	974	1	4336	3	Y	1430	1429	0			11
							121	4	1573	9							
02	11449	X	11449	-0-	-0-	-0-	897	1	8432	3	Y	1866	1860	0			17
							67	4	2053	9							
*03	20065	X	20065	-0-	-0-	-0-	1034	1	16439	3	Y	2281	2273	0			25
							83	4	2509	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6285	-0-	-597	-0-	793	1	4211	3	Y	1021	1024	0			23
							158	4	1123	9							
11	6390	X	5545	-0-	-845	-0-	678	1	3701	3	Y	968	966	0			25
							101	4	1065	9							
12	5983	X	4967	-0-	-1016	-0-	672	1	3276	3	Y	778	784	0			19
							163	4	856	9							
01	6293	X	4817	-0-	-1476	-0-	642	1	2932	3	Y	909	905	0			23
							243	4	1000	9							
02	5684	X	3967	-0-	-1717	-0-	578	1	2453	3	Y	771	771	0			23
							88	4	848	9							
03	6293	X	4272	-0-	-2021	-0-	674	1	2645	3	Y	759	756	0			26
							118	4	835	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	6178	-0-	-115	-0-	885	1	3808	3	Y	1190	1190	0			27
							176	4	1309	9							
11	6090	X	5235	-0-	-855	-0-	739	1	3178	3	Y	1099	1097	0			29
							109	4	1209	9							
12	5456	X	5027	-0-	-429	-0-	709	1	3024	3	Y	1021	1025	0			25
							171	4	1123	9							
01	6169	X	3889	-0-	-2280	-0-	666	1	1858	3	Y	1012	1012	0			25
							252	4	1113	9							
02	5572	X	3340	-0-	-2232	-0-	650	1	1694	3	Y	815	816	0			24
							99	4	897	9							
03	6169	X	4715	-0-	-1454	-0-	747	1	2672	3	Y	1059	1047	0			36
							131	4	1165	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4879	-0-	-794	-0-	526	1	2783	3	Y	1332	1332	0			30
							105	4	1465	9							
11	5490	X	4418	-0-	-1072	-0-	431	1	2376	3	Y	1406	1399	0			37
							64	4	1547	9							
12	4836	X	4602	-0-	-234	-0-	453	1	2393	3	Y	1496	1496	0			37
							110	4	1646	9							
01	4867	X	4470	-0-	-397	-0-	417	1	2249	3	Y	1496	1495	0			38
							158	4	1646	9							
02	4396	X	3716	-0-	-680	-0-	438	1	2122	3	Y	991	1000	0			29
							66	4	1090	9							
03	4867	X	3958	-0-	-909	-0-	481	1	2427	3	Y	878	877	0			30
							84	4	966	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20053	X	20053	-0-	-0-	-0-	1391	1	15792	3	Y	2493	2475	0			27
							128	4	2742	9							
11	19740	X	19740	-0-	-0-	-0-	1315	1	16274	3	Y	1733	1743	0			17
							245	4	1906	9							
12	16263	X	16263	-0-	-0-	-0-	1453	1	12480	3	Y	1984	1984	0			17
							148	4	2182	9							
01	19468	X	6944	-0-	-12524	-0-	964	1	4742	3	Y	1016	1025	0			8
							120	4	1118	9							
02	18424	X	17076	-0-	-1348	-0-	1486	1	12983	3	Y	2268	2255	0			21
							112	4	2495	9							
03	20398	X	15628	-0-	-4770	-0-	1545	1	12122	3	Y	1669	1672	0			18
							125	4	1836	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615	X	18956	-0-	-1659	-0-	860	1	15360	3	Y	2416	2409	0			26
							78	4	2658	9							
11	18990	X	17381	-0-	-1609	-0-	729	1	14034	3	Y	2259	2262	0			23
							133	4	2485	9							
12	19096	X	17198	-0-	-1898	-0-	786	1	13887	3	Y	2224	2228	0			19
							79	4	2446	9							
01	18941	X	16677	-0-	-2264	-0-	820	1	13414	3	Y	2128	2130	0			17
							102	4	2341	9							
02	17108	X	14617	-0-	-2491	-0-	650	1	11825	3	Y	1904	1904	0			17
							48	4	2094	9							
*03	26725	X	26725	-0-	-0-	-0-	1221	1	22214	3	Y	2903	2888	0			32
							97	4	3193	9							

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	7598	-0-	-586	-0-	728	1	5857	3	Y	859	855	0			18
							68	4	945	9							
11	7890	X	6568	-0-	-1322	-0-	709	1	5021	3	Y	747	745	0			20
							16	4	822	9							
12	7812	X	6268	-0-	-1544	-0-	728	1	4677	3	Y	698	698	0			20
							95	4	768	9							
01	7595	X	5226	-0-	-2369	-0-	702	1	3666	3	Y	668	666	0			22
							123	4	735	9							
02	6748	X	4195	-0-	-2553	-0-	588	1	3144	3	Y	383	389	0			16
							42	4	421	9							
03	7471	X	3475	-0-	-3996	-0-	783	1	2078	3	Y	495	500	0			11
							69	4	545	9							

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19294	X	19294	-0-	-0-	-0-	1230	1	14869	3	Y	2739	2703	0	1	8	41
							182	4	3013	9							
11	17332	X	17332	-0-	-0-	-0-	1184	1	13654	3	Y	2186	2193	0			34
							89	4	2405	9							
12	13596	X	13596	-0-	-0-	-0-	1051	1	10247	3	Y	2049	2027	0			56
							44	4	2254	9							
01	16833	X	11227	-0-	-5606	-0-	833	1	8354	3	Y	1788	1794	0			50
							73	4	1967	9							
02	17416	X	5750	-0-	-11666	-0-	542	1	4732	3	Y	372	413	0			9
							67	4	409	9							
03	19282	X	5717	-0-	-13565	-0-	706	1	3748	3	Y	1059	1043	0			25
							98	4	1165	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	8998	-0-	-54	-0-	976	1	6435	3	Y	1360	1348	0			29
							91	4	1496	9							
11	8116	X	8116	-0-	-0-	-0-	999	1	5631	3	Y	1331	1325	0			35
							22	4	1464	9							
12	8897	X	7930	-0-	-967	-0-	1002	1	5686	3	Y	1011	1017	0			29
							130	4	1112	9							
01	8990	X	8313	-0-	-677	-0-	1132	1	5960	3	Y	929	927	0			31
							199	4	1022	9							
02	8120	X	7039	-0-	-1081	-0-	940	1	5378	3	Y	594	600	0			25
							68	4	653	9							
03	8990	X	6337	-0-	-2653	-0-	1168	1	4202	3	Y	786	794	0			17
							102	4	865	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	8471	-0-	-1387	-0-	821	1	6638	3	Y	850	847	0			18
							77	4	935	9							
11	8730	X	7379	-0-	-1351	-0-	798	1	5694	3	Y	790	787	0			21
							18	4	869	9							
12	9021	X	7546	-0-	-1475	-0-	841	1	5706	3	Y	809	807	0			23
							109	4	890	9							
01	9021	X	6901	-0-	-2120	-0-	820	1	5102	3	Y	759	757	0			25
							144	4	835	9							
02	8148	X	4389	-0-	-3759	-0-	290	1	3599	3	Y	435	442	0			18
							21	4	479	9							
*03	11409	X	11409	-0-	-0-	-0-	1041	1	8702	3	Y	1432	1419	0			31
							91	4	1575	9							

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

10	6789	X	5585	-0-	-1204	-0-	482	1	4351	3	Y	643	642	0			14
							45	4	707	9							
11	6570	X	4867	-0-	-1703	-0-	612	1	3521	3	Y	655	652	0			17
							13	4	721	9							
12	6200	X	4798	-0-	-1402	-0-	749	1	3279	3	Y	612	611	0			18
							97	4	673	9							
01	5580	X	5015	-0-	-565	-0-	822	1	3466	3	Y	530	530	0			18
							144	4	583	9							
02	5040	X	3673	-0-	-1367	-0-	711	1	2483	3	Y	389	391	0			16
							51	4	428	9							
03	5580	X	4219	-0-	-1361	-0-	868	1	2639	3	Y	578	581	0			13
							76	4	636	9							

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

10	18011	X	12628	-0-	-5383	-0-	912	1	10040	3	Y	1446	1445	0			31
							85	4	1591	9							
11	15360	X	10699	-0-	-4661	-0-	852	1	8361	3	Y	1334	1330	0			35
							19	4	1467	9							
12	15469	X	11420	-0-	-4049	-0-	984	1	8724	3	Y	1440	1434	0			41
							128	4	1584	9							
01	15469	X	11102	-0-	-4367	-0-	966	1	8578	3	Y	1263	1262	0			42
							169	4	1389	9							
02	13972	X	8443	-0-	-5529	-0-	808	1	6414	3	Y	1057	1054	0			45
							58	4	1163	9							
03	12617	X	11490	-0-	-1127	-0-	1099	1	8777	3	Y	1380	1395	0			30
							96	4	1518	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

10	13671	X	9478	-0-	-4193	-0-	808	1	7476	3	Y	1016	1016	0			22
							76	4	1118	9							
11	11190	X	9153	-0-	-2037	-0-	895	1	7260	3	Y	889	888	0			23
							20	4	978	9							
12	10974	X	7886	-0-	-3088	-0-	720	1	6157	3	Y	832	831	0			24
							94	4	915	9							
01	10323	X	8426	-0-	-1897	-0-	770	1	6428	3	Y	994	985	0			33
							135	4	1093	9							
02	9324	X	7746	-0-	-1578	-0-	876	1	6135	3	Y	611	618	0			26
							63	4	672	9							
03	9486	X	7360	-0-	-2126	-0-	803	1	5600	3	Y	806	814	0			18
							70	4	887	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4775	-0-	-1053	-0-	555	1	3071	3	Y	970	966	0			15
							82	4	1067	9							
11	5640	X	4554	-0-	-1086	-0-	542	1	3135	3	Y	760	763	0			12
							41	4	836	9							
12	5642	X	3800	-0-	-1842	-0-	722	1	2914	3	Y	122	131	0			3
							30	4	134	9							
01	4774	X	4385	-0-	-389	-0-	1250	1	2511	3	Y	468	458	0			13
							109	4	515	9							
02	4312	X	4154	-0-	-158	-0-	979	1	2413	3	Y	584	583	0			14
							120	4	642	9							
03	4774	X	4480	-0-	-294	-0-	974	1	2583	3	Y	716	713	0			17
							135	4	788	9							

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24664	X	24664	-0-	-0-	-0-	1355	1	18802	3	Y	3915	3856	0	2	8	59
							200	4	4307	9							
11	18720	X	13401	-0-	-5319	-0-	1017	1	10219	3	Y	1898	1928	0			29
							77	4	2088	9							
12	19344	X	12270	-0-	-7074	-0-	1318	1	8632	3	Y	2059	2032	0			56
							55	4	2265	9							
01	24676	X	886	-0-	-23790	-0-	704	1	61	4	Y	110	163	0			3
							121	9									
02	22288	X	9172	-0-	-13116	-0-	1192	1	5879	3	Y	1777	1737	0			43
							146	4	1955	9							
03	24676	X	14457	-0-	-10219	-0-	1453	1	9892	3	Y	2646	2625	0			64
							201	4	2911	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	5633	-0-	-2210	-0-	805	1	4161	3	Y	538	535	0			11
							75	4	592	9							
11	7590	X	4890	-0-	-2700	-0-	790	1	3547	3	Y	487	485	0			13
							17	4	536	9							
12	6696	X	4822	-0-	-1874	-0-	821	1	3444	3	Y	409	410	0			12
							107	4	450	9							
01	6696	X	4488	-0-	-2208	-0-	793	1	3083	3	Y	430	428	0			14
							139	4	473	9							
02	5656	X	2623	-0-	-3033	-0-	291	1	1984	3	Y	297	298	0			13
							21	4	327	9							
*03	5835	X	5835	-0-	-0-	-0-	882	1	3415	3	Y	1328	1312	0			29
							77	4	1461	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11780	X	9415	-0-	-2365	-0-	856	1	8108	3	Y	387	327	0			145
							25	4	426	9							
11	10980	X	9117	-0-	-1863	-0-	864	1	7855	3	Y	355	386	0			114
							7	4	391	9							
12	11067	X	9406	-0-	-1661	-0-	831	1	8094	3	Y	350	344	0			120
							96	4	385	9							
01	11067	X	9114	-0-	-1953	-0-	833	1	7810	3	Y	313	315	0			118
							127	4	344	9							
02	9996	X	7388	-0-	-2608	-0-	688	1	6356	3	Y	258	318	0			58
							60	4	284	9							
03	9424	X	8871	-0-	-553	-0-	1122	1	7254	3	Y	380	343	0			95
							77	4	418	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

10	8773	X	3686	-0-	-5087	-0-	666	1	2353	3	Y	582	587	0			34
							27	4	640	9							
11	9074	X	9074	-0-	-0-	-0-	694	1	7437	3	Y	829	809	0			54
							31	4	912	9							
12	8029	X	6884	-0-	-1145	-0-	793	1	5343	3	Y	653	660	0			47
							30	4	718	9							
01	8029	X	7228	-0-	-801	-0-	839	1	5416	3	Y	803	804	0			46
							90	4	883	9							
02	8456	X	6248	-0-	-2208	-0-	775	1	4692	3	Y	661	666	0			41
							54	4	727	9							
03	9362	X	4454	-0-	-4908	-0-	1136	1	2672	3	Y	566	577	0			30
							23	4	623	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

10	9703	X	7283	-0-	-2420	-0-	1035	1	5214	3	Y	801	802	0			12
							153	4	881	9							
11	13000	X	13000	-0-	-0-	-0-	1362	1	10396	3	Y	1035	1031	0			16
							103	4	1139	9							
12	11938	X	11938	-0-	-0-	-0-	1407	1	9229	3	Y	1131	1116	0			31
							58	4	1244	9							
01	12980	X	12980	-0-	-0-	-0-	1437	1	9996	3	Y	1293	1288	0			36
							125	4	1422	9							
02	13951	X	13951	-0-	-0-	-0-	1287	1	11266	3	Y	1127	1136	0			27
							158	4	1240	9							
03	13423	X	12007	-0-	-1416	-0-	1260	1	9126	3	Y	1315	1310	0			32
							174	4	1447	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	9058	-0-	-3807	-0-	983	1	7879	3	Y	152	140	0			57
							29	4	167	9							
11	11520	X	9484	-0-	-2036	-0-	1022	1	8164	3	Y	264	236	0			85
							8	4	290	9							
12	11005	X	9844	-0-	-1161	-0-	994	1	8479	3	Y	233	238	0			80
							115	4	256	9							
01	10881	X	10026	-0-	-855	-0-	1029	1	8500	3	Y	309	273	0			116
							157	4	340	9							
02	9660	X	8143	-0-	-1517	-0-	953	1	6849	3	Y	235	298	0			53
							82	4	259	9							
03	9858	X	9077	-0-	-781	-0-	1518	1	7055	3	Y	364	326	0			91
							104	4	400	9							

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	8133	-0-	-1446	-0-	789	1	6157	3	Y	1070	1069	0			24
							10	4	1177	9							
11	9270	X	7911	-0-	-1359	-0-	819	1	6049	3	Y	938	953	0			9
							11	4	1032	9							
12	9579	X	3428	-0-	-6151	-0-	640	1	2177	3	Y	551	553	0			7
							5	4	606	9							
01	9269	X	5866	-0-	-3403	-0-	997	1	3795	3	Y	962	955	0			14
							16	4	1058	9							
02	8372	X	5659	-0-	-2713	-0-	829	1	3853	3	Y	877	877	0			14
							12	4	965	9							
03	8184	X	4248	-0-	-3936	-0-	738	1	2790	3	Y	649	650	0			13
							6	4	714	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	7490	-0-	-3298	-0-	670	1	5442	3	Y	1245	1243	0			28
							8	4	1370	9							
11	10440	X	8630	-0-	-1810	-0-	831	1	6268	3	Y	1382	1396	0			14
							11	4	1520	9							
12	10788	X	8199	-0-	-2589	-0-	968	1	5737	3	Y	1352	1348	0			18
							7	4	1487	9							
01	9145	X	6001	-0-	-3144	-0-	818	1	3926	3	Y	1131	1133	0			16
							13	4	1244	9							
02	8260	X	7693	-0-	-567	-0-	765	1	4994	3	Y	1748	1737	0			27
							11	4	1923	9							
03	8928	X	7632	-0-	-1296	-0-	650	1	5362	3	Y	1467	1465	0			29
							6	4	1614	9							

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6291	-0-	-715	-0-	803	1	4391	3	Y	988	989	0			22
							10	4	1087	9							
11	6780	X	5157	-0-	-1623	-0-	775	1	3513	3	Y	780	794	0			8
							11	4	858	9							
12	7006	X	5115	-0-	-1891	-0-	895	1	3339	3	Y	795	793	0			10
							6	4	875	9							
01	7006	X	4947	-0-	-2059	-0-	843	1	3240	3	Y	773	772	0			11
							14	4	850	9							
02	7224	X	3629	-0-	-3595	-0-	644	1	2238	3	Y	671	672	0			10
							9	4	738	9							
03	6293	X	4306	-0-	-1987	-0-	609	1	2859	3	Y	757	752	0			15
							5	4	833	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	376	-0-	-1670	-0-	223	1	33	4	Y	109	108	0			2
							120	9									
11	5430	X	683	-0-	-4747	-0-	505	1	58	4	Y	109	109	0			2
							120	9									
12	9453	X	9453	-0-	-0-	-0-	1040	1	7443	3	Y	843	822	0			23
							43	4	927	9							
01	5611	X	1235	-0-	-4376	-0-	670	1	58	4	Y	461	471	0			13
							507	9									
02	4406	X	4406	-0-	-0-	-0-	694	1	2957	3	Y	609	607	0			15
							85	4	670	9							
*03	19450	X	19450	-0-	-0-	-0-	994	1	17037	3	Y	1165	1152	0			28
							137	4	1282	9							

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

10	12462	X	-0-	-0-	-12462	-0-					Y	-0-					-0-
11	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-
12	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
01	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

10	15965	X	12534	-0-	-3431	-0-	1342	1	10084	3	Y	983	979	0			17
							27	4	1081	9							
11	15450	X	9535	-0-	-5915	-0-	1408	1	7141	3	Y	877	874	0			20
							21	4	965	9							
12	15965	X	11164	-0-	-4801	-0-	1590	1	8495	3	Y	956	947	0			29
							27	4	1052	9							
01	14818	X	13112	-0-	-1706	-0-	1322	1	10679	3	Y	938	939	0			28
							79	4	1032	9							
02	13384	X	12100	-0-	-1284	-0-	1390	1	9628	3	Y	907	896	0			39
							84	4	998	9							
03	12524	X	10382	-0-	-2142	-0-	1141	1	8261	3	Y	856	883	0			12
							38	4	942	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

10	20584	X	14693	-0-	-5891	-0-	1394	1	12312	3	Y	872	867	0			15
							28	4	959	9							
11	19920	X	13725	-0-	-6195	-0-	1595	1	11184	3	Y	839	835	0			19
							23	4	923	9							
12	15624	X	13954	-0-	-1670	-0-	1711	1	11316	3	Y	816	810	0			25
							29	4	898	9							
01	15283	X	8767	-0-	-6516	-0-	1274	1	6869	3	Y	498	508	0			15
							76	4	548	9							
02	13804	X	5525	-0-	-8279	-0-	703	1	4399	3	Y	345	345	0			15
							43	4	380	9							
03	14694	X	14556	-0-	-138	-0-	1328	1	12165	3	Y	926	928	0			13
							44	4	1019	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8058	X	8058	-0-	-0-	-0-	1078	1	6083	3	Y	796	791	0			14
							21	4	876	9							
11	7315	X	7315	-0-	-0-	-0-	1240	1	5255	3	Y	729	726	0			17
							18	4	802	9							
12	8835	X	5885	-0-	-2950	-0-	1127	1	4076	3	Y	603	602	0			18
							19	4	663	9							
01	8835	X	5662	-0-	-3173	-0-	680	1	4413	3	Y	480	484	0			14
							41	4	528	9							
02	7980	X	1428	-0-	-6552	-0-	201	1	1062	3	Y	139	147	0			6
							12	4	153	9							
03	8060	X	4763	-0-	-3297	-0-	793	1	3416	3	Y	480	479	0			7
							26	4	528	9							

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21204	X	15581	-0-	-5623	-0-	709	1	12560	3	Y	2006	2012	0			30
							105	4	2207	9							
11	20130	X	13996	-0-	-6134	-0-	620	1	11456	3	Y	1703	1707	0			26
							47	4	1873	9							
12	19065	X	14250	-0-	-4815	-0-	590	1	11921	3	Y	1558	1542	0			42
							25	4	1714	9							
01	18166	X	14338	-0-	-3828	-0-	596	1	12196	3	Y	1358	1362	0			38
							52	4	1494	9							
02	16408	X	13135	-0-	-3273	-0-	540	1	11322	3	Y	1097	1109	0			26
							66	4	1207	9							
03	15593	X	13291	-0-	-2302	-0-	671	1	11241	3	Y	1169	1167	0			28
							93	4	1286	9							

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19964	X	18818	-0-	-1146	-0-	987	1	15703	3	Y	1802	1788	0	2	8	27
							146	4	1982	9							
11	18761	X	18761	-0-	-0-	-0-	825	1	16245	3	Y	1481	1485	0			23
							62	4	1629	9							
12	19313	X	16632	-0-	-2681	-0-	757	1	14457	3	Y	1260	1249	0			34
							32	4	1386	9							
01	18817	X	11501	-0-	-7316	-0-	591	1	9856	3	Y	911	920	0			25
							52	4	1002	9							
02	17500	X	15967	-0-	-1533	-0-	861	1	13811	3	Y	1081	1080	0			26
							106	4	1189	9							
03	19375	X	16455	-0-	-2920	-0-	1027	1	13970	3	Y	1196	1193	0			29
							142	4	1316	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	6430	-0-	-111	-0-	726	1	3999	3	Y	1542	1538	0			35
							9	4	1696	9							
11	6949	X	6949	-0-	-0-	-0-	773	1	4368	3	Y	1634	1653	0			16
							11	4	1797	9							
12	7874	X	6511	-0-	-1363	-0-	896	1	3872	3	Y	1579	1574	0			21
							6	4	1737	9							
01	7874	X	5525	-0-	-2349	-0-	771	1	3274	3	Y	1334	1336	0			19
							13	4	1467	9							
02	6537	X	6537	-0-	-0-	-0-	907	1	3824	3	Y	1630	1624	0			25
							13	4	1793	9							
03	7006	X	4218	-0-	-2788	-0-	512	1	2737	3	Y	877	885	0			17
							4	4	965	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6542	X	6542	-0-	-0-	-0-	842	1	4523	3	Y	1060	1051	0			24
							11	4	1166	9							
11	6330	X	5537	-0-	-793	-0-	632	1	3973	3	Y	839	855	0			8
							9	4	923	9							
12	6479	X	5289	-0-	-1190	-0-	549	1	3672	3	Y	967	962	0			13
							4	4	1064	9							
01	6541	X	3921	-0-	-2620	-0-	419	1	2609	3	Y	805	806	0			12
							7	4	886	9							
02	5908	X	4203	-0-	-1705	-0-	367	1	2819	3	Y	920	918	0			14
							5	4	1012	9							
03	6541	X	4850	-0-	-1691	-0-	380	1	3322	3	Y	1041	1034	0			21
							3	4	1145	9							

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18755	X	13102	-0-	-5653	-0-	1030	1	11482	3	Y	509	396	0			191
							30	4	560	9							
11	16410	X	12666	-0-	-3744	-0-	1034	1	11100	3	Y	476	514	0			153
							8	4	524	9							
12	15965	X	12508	-0-	-3457	-0-	973	1	10966	3	Y	415	426	0			142
							112	4	457	9							
01	14725	X	11474	-0-	-3251	-0-	897	1	10090	3	Y	318	341	0			119
							137	4	350	9							
02	12908	X	10341	-0-	-2567	-0-	874	1	9042	3	Y	317	365	0			71
							76	4	349	9							
03	13113	X	11602	-0-	-1511	-0-	1296	1	9689	3	Y	480	431	0			120
							89	4	528	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23808	X	9158	-0-	-14650	-0-	736	1	7387	3	Y	842	846	0	1	8	13
							109	4	926	9							
11	23040	X	16078	-0-	-6962	-0-	697	1	13715	3	Y	1467	1457	0			23
							52	4	1614	9							
12	23808	X	16865	-0-	-6943	-0-	721	1	14422	3	Y	1538	1519	0			42
							30	4	1692	9							
01	16368	X	11280	-0-	-5088	-0-	840	1	9267	3	Y	1000	1014	0			28
							73	4	1100	9							
02	15008	X	4731	-0-	-10277	-0-	392	1	3895	3	Y	360	379	0			9
							48	4	396	9							
03	16864	X	8884	-0-	-7980	-0-	469	1	7431	3	Y	835	824	0			20
							65	4	919	9							

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23957	X	23957	-0-	-0-	-0-	1409	1	20038	3	Y	2093	2069	0	1	8	31
							208	4	2302	9							
11	22261	X	22261	-0-	-0-	-0-	989	1	19473	3	Y	1568	1575	0			24
							74	4	1725	9							
12	20431	X	20431	-0-	-0-	-0-	892	1	17878	3	Y	1475	1459	0			40
							38	4	1623	9							
01	20925	X	9109	-0-	-11816	-0-	809	1	7702	3	Y	479	506	0			13
							71	4	527	9							
02	21644	X	3721	-0-	-17923	-0-	304	1	3048	3	Y	302	308	0			7
							37	4	332	9							
03	23963	X	11606	-0-	-12357	-0-	621	1	9747	3	Y	1047	1029	0			25
							86	4	1152	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19468	X	7758	-0-	-11710	-0-	492	1	6057	3	Y	1033	1052	0			16
							73	4	1136	9							
11	18840	X	14792	-0-	-4048	-0-	629	1	11987	3	Y	1935	1921	0			30
							47	4	2129	9							
12	16864	X	7614	-0-	-9250	-0-	645	1	5685	3	Y	1143	1142	0			31
							27	4	1257	9							
01	16864	X	14511	-0-	-2353	-0-	747	1	11370	3	Y	2117	2089	0			59
							65	4	2329	9							
02	15232	X	11370	-0-	-3862	-0-	738	1	8557	3	Y	1804	1820	0			43
							91	4	1984	9							
*03	18274	X	18274	-0-	-0-	-0-	1114	1	14666	3	Y	2127	2119	0			51
							154	4	2340	9							

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	1922	-0-	-8277	-0-	402	1	1460	3	Y	-0-					-0-
							60	4									
11	9030	X	2205	-0-	-6825	-0-	120	1	2076	3	Y	-0-					-0-
							9	4									
12	9331	X	3840	-0-	-5491	-0-	215	1	3102	3	Y	467	454	0			13
							9	4	514	9							
01	7440	X	7330	-0-	-110	-0-	616	1	5850	3	Y	736	728	0			21
							54	4	810	9							
02	5813	X	5813	-0-	-0-	-0-	533	1	4686	3	Y	480	489	0			12
							66	4	528	9							
*03	5464	X	5464	-0-	-0-	-0-	539	1	4241	3	Y	554	553	0			13
							75	4	609	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	3164	-0-	-1827	-0-	788	1	2145	3	Y	195	194	0			3
							16	4	215	9							
11	4830	X	3263	-0-	-1567	-0-	944	1	2108	3	Y	179	178	0			4
							14	4	197	9							
12	3317	X	3179	-0-	-138	-0-	1005	1	1951	3	Y	187	185	0			6
							17	4	206	9							
01	3317	X	1829	-0-	-1488	-0-	639	1	956	3	Y	178	179	0			5
							38	4	196	9							
02	3052	X	679	-0-	-2373	-0-	269	1	341	3	Y	48	51	0			2
							16	4	53	9							
*03	3736	X	3736	-0-	-0-	-0-	847	1	2785	3	Y	69	70	0			1
							28	4	76	9							

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21266	X	12622	-0-	-8644	-0-	1343	1	10589	3	Y	603	602	0			10
							27	4	663	9							
11	20130	X	11092	-0-	-9038	-0-	1492	1	9027	3	Y	501	500	0			11
							22	4	551	9							
12	19995	X	7296	-0-	-12699	-0-	1346	1	5554	3	Y	339	340	0			10
							23	4	373	9							
01	19995	X	10244	-0-	-9751	-0-	1195	1	8573	3	Y	367	366	0			11
							72	4	404	9							
02	16800	X	2786	-0-	-14014	-0-	444	1	2196	3	Y	108	114	0			5
							27	4	119	9							
*03	13657	X	13657	-0-	-0-	-0-	1223	1	11525	3	Y	790	784	0			11
							40	4	869	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23064	X	20739	-0-	-2325	-0-	1651	1	18090	3	Y	877	874	0			15
							33	4	965	9							
11	21210	X	17310	-0-	-3900	-0-	1756	1	14715	3	Y	739	737	0			17
							26	4	813	9							
12	21917	X	13794	-0-	-8123	-0-	1572	1	11528	3	Y	606	605	0			18
							27	4	667	9							
01	21917	X	4799	-0-	-17118	-0-	787	1	3389	3	Y	524	527	0			15
							47	4	576	9							
02	19796	X	455	-0-	-19341	-0-	172	1	73	3	Y	182	189	0			8
							10	4	200	9							
03	20739	X	18819	-0-	-1920	-0-	1295	1	16514	3	Y	879	875	0			12
							43	4	967	9							

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	3858	-0-	-1939	-0-	455	1	2934	3	Y	387	386	0			8
							43	4	426	9							
11	5160	X	3864	-0-	-1296	-0-	608	1	2783	3	Y	418	415	0			11
							13	4	460	9							
12	5146	X	3097	-0-	-2049	-0-	598	1	2007	3	Y	376	376	0			11
							78	4	414	9							
01	3844	X	3666	-0-	-178	-0-	654	1	2537	3	Y	327	327	0			11
							115	4	360	9							
02	3699	X	3699	-0-	-0-	-0-	728	1	2570	3	Y	317	315	0			13
							52	4	349	9							
03	3999	X	3067	-0-	-932	-0-	856	1	1742	3	Y	358	363	0			8
							75	4	394	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	7259	-0-	-925	-0-	763	1	5784	3	Y	583	584	0			12
							71	4	641	9							
11	7290	X	6604	-0-	-686	-0-	765	1	5211	3	Y	555	552	0			15
							17	4	611	9							
12	8215	X	762	-0-	-7453	-0-	558	1	73	4	Y	119	131	0			3
							131	9									
01	8215	X	5715	-0-	-2500	-0-	739	1	4452	3	Y	358	349	0			12
							130	4	394	9							
02	7420	X	5635	-0-	-1785	-0-	810	1	4248	3	Y	472	464	0			20
							58	4	519	9							
03	7254	X	5067	-0-	-2187	-0-	734	1	3788	3	Y	437	447	0			10
							64	4	481	9							

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5879	-0-	-724	-0-	675	1	4569	3	Y	520	521	0			11
							63	4	572	9							
11	6300	X	4967	-0-	-1333	-0-	653	1	3807	3	Y	448	447	0			12
							14	4	493	9							
12	6603	X	4739	-0-	-1864	-0-	669	1	3452	3	Y	483	481	0			14
							87	4	531	9							
01	6603	X	3394	-0-	-3209	-0-	848	1	1850	3	Y	497	494	0			17
							149	4	547	9							
02	6468	X	4270	-0-	-2198	-0-	683	1	3067	3	Y	428	427	0			18
							49	4	471	9							
03	5890	X	4248	-0-	-1642	-0-	897	1	2885	3	Y	352	362	0			8
							79	4	387	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	7659	-0-	-3563	-0-	578	1	6253	3	Y	704	705	0			15
							54	4	774	9							
11	9840	X	5786	-0-	-4054	-0-	577	1	4517	3	Y	617	616	0			16
							13	4	679	9							
12	9517	X	5901	-0-	-3616	-0-	797	1	4309	3	Y	629	627	0			18
							103	4	692	9							
01	8587	X	7213	-0-	-1374	-0-	917	1	5084	3	Y	955	941	0			32
							161	4	1051	9							
02	7140	X	6137	-0-	-1003	-0-	768	1	4328	3	Y	896	890	0			38
							55	4	986	9							
03	7657	X	6645	-0-	-1012	-0-	920	1	4779	3	Y	787	808	0			17
							80	4	866	9							

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	7080	-0-	-2065	-0-	577	1	5130	3	Y	1199	1196	0			25
							54	4	1319	9							
11	8640	X	5941	-0-	-2699	-0-	556	1	4318	3	Y	959	959	0			25
							12	4	1055	9							
12	8804	X	1961	-0-	-6843	-0-	233	1	1289	3	Y	372	386	0			11
							30	4	409	9							
01	7068	X	3534	-0-	-3534	-0-	262	1	2543	3	Y	621	611	0			21
							46	4	683	9							
02	5796	X	5559	-0-	-237	-0-	550	1	4010	3	Y	872	856	0			37
							40	4	959	9							
03	6417	X	5809	-0-	-608	-0-	675	1	4007	3	Y	971	987	0			21
							59	4	1068	9							

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	5869	-0-	-3214	-0-	709	1	4465	3	Y	624	625	0			14
							9	4	686	9							
11	8790	X	4623	-0-	-4167	-0-	684	1	3236	3	Y	631	639	0			6
							9	4	694	9							
12	8153	X	1844	-0-	-6309	-0-	201	1	1453	3	Y	172	176	0			2
							1	4	189	9							
01	7254	X	5963	-0-	-1291	-0-	853	1	4349	3	Y	679	671	0			10
							14	4	747	9							
02	7114	X	7114	-0-	-0-	-0-	788	1	5520	3	Y	722	721	0			11
							12	4	794	9							
*03	6553	X	6553	-0-	-0-	-0-	789	1	5145	3	Y	556	556	0			11
							7	4	612	9							

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	9573	-0-	-2455	-0-	655	1	8270	3	Y	534	533	0			11
							61	4	587	9							
11	11160	X	8600	-0-	-2560	-0-	650	1	7385	3	Y	501	499	0			13
							14	4	551	9							
12	11470	X	6461	-0-	-5009	-0-	598	1	5288	3	Y	452	452	0			13
							78	4	497	9							
01	9579	X	7332	-0-	-2247	-0-	850	1	5801	3	Y	484	481	0			16
							149	4	532	9							
02	8652	X	6942	-0-	-1710	-0-	821	1	5553	3	Y	463	459	0			20
							59	4	509	9							
03	9579	X	6027	-0-	-3552	-0-	786	1	4685	3	Y	443	453	0			10
							69	4	487	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	9041	-0-	-4413	-0-	572	1	7021	3	Y	1310	1307	0			30
							7	4	1441	9							
11	13020	X	11152	-0-	-1868	-0-	737	1	8701	3	Y	1549	1564	0			15
							10	4	1704	9							
12	11656	X	11410	-0-	-246	-0-	868	1	8899	3	Y	1488	1483	0			20
							6	4	1637	9							
01	11656	X	8460	-0-	-3196	-0-	737	1	6484	3	Y	1115	1119	0			16
							12	4	1227	9							
02	10528	X	8221	-0-	-2307	-0-	643	1	6171	3	Y	1271	1267	0			20
							9	4	1398	9							
03	11532	X	10129	-0-	-1403	-0-	819	1	7489	3	Y	1649	1636	0			33
							7	4	1814	9							

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13113	X	5567	-0-	-7546	-0-	771	1	3872	3	Y	754	765	0			8
							95	4	829	9							
11	12690	X	8514	-0-	-4176	-0-	1105	1	5886	3	Y	1241	1238	0			11
							158	4	1365	9							
12	10075	X	6573	-0-	-3502	-0-	816	1	4345	3	Y	1187	1186	0			12
							106	4	1306	9							
01	7378	X	6682	-0-	-696	-0-	706	1	4832	3	Y	874	874	0			12
							183	4	961	9							
02	11626	X	11626	-0-	-0-	-0-	1069	1	9995	3	Y	362	369	0			5
							164	4	398	9							
03	8804	X	4102	-0-	-4702	-0-	730	1	2601	3	Y	645	638	0			12
							61	4	710	9							

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	5801	-0-	-6816	-0-	620	1	3939	3	Y	1045	1044	0	1	8	16
							92	4	1150	9							
11	11310	X	9446	-0-	-1864	-0-	841	1	6861	3	Y	1528	1520	0			24
							63	4	1681	9							
12	5859	X	5155	-0-	-704	-0-	734	1	3483	3	Y	825	827	0			22
							30	4	908	9							
01	5859	X	2221	-0-	-3638	-0-	567	1	1109	3	Y	451	460	0			13
							49	4	496	9							
02	8820	X	2409	-0-	-6411	-0-	501	1	1349	3	Y	452	454	0			11
							62	4	497	9							
03	9765	X	6430	-0-	-3335	-0-	605	1	4500	3	Y	1128	1112	0			27
							84	4	1241	9							

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191	X	7783	-0-	-3408	-0-	914	1	5967	3	Y	742	744	0			16
							86	4	816	9							
11	9810	X	6240	-0-	-3570	-0-	860	1	4497	3	Y	785	780	0			21
							19	4	864	9							
12	9269	X	3065	-0-	-6204	-0-	685	1	624	3	Y	1515	1493	0			43
							89	4	1667	9							
01	7781	X	1693	-0-	-6088	-0-	467	1	297	3	Y	770	787	0			26
							82	4	847	9							
02	7028	X	3284	-0-	-3744	-0-	591	1	898	3	Y	1593	1552	0			67
							43	4	1752	9							
*03	8816	X	8816	-0-	-0-	-0-	1044	1	5005	3	Y	2433	2447	0			53
							91	4	2676	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17550	X	17550	-0-	-0-	-0-	2247	1	13385	3	Y	710	735	1			482
							1137	4	781	9							
11	20131	X	20131	-0-	-0-	-0-	1157	1	17950	3	Y	422	361	1			543
							560	4	464	9							
12	11326	X	11326	-0-	-0-	-0-	394	1	8907	3	Y	460	735	1			268
							1519	4	506	9							
01	17546	X	3765	-0-	-13781	-0-	102	1	2208	3	Y	283					551
							1144	4	311	9							
02	18788	X	9894	-0-	-8894	-0-	264	1	5964	3	Y	638	757	1			432
							2964	4	702	9							
03	20801	X	17921	-0-	-2880	-0-	737	1	15431	3	Y	601	365	1			668
							1092	4	661	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	5828	-0-	-1178	-0-	614	1	3950	3	Y	1080	1094	0			11
							76	4	1188	9							
11	7760	X	7760	-0-	-0-	-0-	864	1	5413	3	Y	1236	1236	0			11
							123	4	1360	9							
12	7006	X	5354	-0-	-1652	-0-	633	1	3592	3	Y	952	953	0			10
							82	4	1047	9							
01	6479	X	4499	-0-	-1980	-0-	524	1	2927	3	Y	829	828	0			11
							136	4	912	9							
02	7252	X	4139	-0-	-3113	-0-	395	1	2341	3	Y	1220	1213	0			18
							61	4	1342	9							
03	8029	X	6171	-0-	-1858	-0-	610	1	3532	3	Y	1798	1783	0			33
							51	4	1978	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	4947	-0-	-1594	-0-	788	1	3501	3	Y	531	525	0			11
							74	4	584	9							
11	6330	X	4366	-0-	-1964	-0-	776	1	3067	3	Y	460	459	0			12
							17	4	506	9							
12	4991	X	4909	-0-	-82	-0-	820	1	3522	3	Y	418	418	0			12
							107	4	460	9							
01	4960	X	936	-0-	-4024	-0-	198	1	573	3	Y	118	126	0			4
							35	4	130	9							
02	4480	X	3499	-0-	-981	-0-	682	1	2368	3	Y	364	353	0			15
							49	4	400	9							
03	4960	X	3776	-0-	-1184	-0-	808	1	2456	3	Y	401	407	0			9
							71	4	441	9							

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18228	X	15326	-0-	-2902	-0-	1004	1	12033	3	Y	2069	2063	0			47
							13	4	2276	9							
11	16710	X	11983	-0-	-4727	-0-	802	1	9594	3	Y	1433	1466	0			14
							11	4	1576	9							
12	17298	X	15534	-0-	-1764	-0-	1100	1	12442	3	Y	1804	1794	0			24
							8	4	1984	9							
01	17298	X	13023	-0-	-4275	-0-	1047	1	10046	3	Y	1739	1738	0			25
							17	4	1913	9							
02	15624	X	11877	-0-	-3747	-0-	897	1	9193	3	Y	1613	1613	0			25
							13	4	1774	9							
03	15531	X	12191	-0-	-3340	-0-	891	1	9503	3	Y	1626	1619	0			32
							8	4	1789	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	8874	-0-	-3154	-0-	460	1	6183	3	Y	1989	1987	0			42
							43	4	2188	9							
11	11640	X	9281	-0-	-2359	-0-	666	1	6629	3	Y	1792	1787	0			47
							15	4	1971	9							
12	11098	X	9637	-0-	-1461	-0-	862	1	6857	3	Y	1642	1642	0			47
							112	4	1806	9							
01	10044	X	7841	-0-	-2203	-0-	702	1	5488	3	Y	1389	1389	0			47
							123	4	1528	9							
02	9072	X	7723	-0-	-1349	-0-	753	1	5550	3	Y	1242	1237	0			52
							54	4	1366	9							
03	9641	X	8385	-0-	-1256	-0-	906	1	5971	3	Y	1299	1323	0			28
							79	4	1429	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	9807	-0-	-2190	-0-	1191	1	8128	3	Y	422	421	0			7
							24	4	464	9							
11	10200	X	9950	-0-	-250	-0-	1438	1	8033	3	Y	416	414	0			9
							21	4	458	9							
12	10590	X	10590	-0-	-0-	-0-	1555	1	8539	3	Y	427	423	0			13
							26	4	470	9							
01	9796	X	9770	-0-	-26	-0-	1197	1	8051	3	Y	409	410	0			12
							72	4	450	9							
02	9296	X	4354	-0-	-4942	-0-	543	1	3572	3	Y	187	191	0			8
							33	4	206	9							
03	10602	X	10305	-0-	-297	-0-	1059	1	8690	3	Y	474	476	0			6
							35	4	521	9							

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15190	X	6129	-0-	-9061	-0-	759	1	4304	3	Y	960	957	0			22
							10	4	1056	9							
11	7710	X	6180	-0-	-1530	-0-	798	1	4064	3	Y	1188	1198	0			12
							11	4	1307	9							
12	7967	X	5072	-0-	-2895	-0-	916	1	3300	3	Y	773	775	0			10
							6	4	850	9							
01	7965	X	7965	-0-	-0-	-0-	913	1	6178	3	Y	781	780	0			11
							15	4	859	9							
02	6789	X	6789	-0-	-0-	-0-	779	1	5052	3	Y	861	859	0			13
							11	4	947	9							
03	6386	X	3464	-0-	-2922	-0-	602	1	2074	3	Y	712	711	0			14
							5	4	783	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	7487	-0-	-2619	-0-	704	1	5944	3	Y	703	704	0			15
							66	4	773	9							
11	10920	X	7452	-0-	-3468	-0-	712	1	5934	3	Y	718	714	0			19
							16	4	790	9							
12	11284	X	11072	-0-	-212	-0-	977	1	8959	3	Y	917	910	0			26
							127	4	1009	9							
01	11284	X	8886	-0-	-2398	-0-	745	1	7031	3	Y	890	886	0			30
							131	4	979	9							
02	10368	X	10368	-0-	-0-	-0-	860	1	7562	3	Y	1713	1671	0			72
							62	4	1884	9							
03	11067	X	8821	-0-	-2246	-0-	924	1	6211	3	Y	1459	1499	0			32
							81	4	1605	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40827	X	27656	-0-	-13171	-0-	1568	1	23349	3	Y	2279	2251	0			34
							232	4	2507	9							
11	35850	X	10834	-0-	-25016	-0-	913	1	8718	3	Y	1012	1030	0			16
							90	4	1113	9							
12	37045	X	12438	-0-	-24607	-0-	720	1	10657	3	Y	937	928	0			25
							30	4	1031	9							
01	27652	X	10258	-0-	-17394	-0-	945	1	8256	3	Y	885	885	0			25
							83	4	974	9							
02	24976	X	23253	-0-	-1723	-0-	1662	1	19471	3	Y	1742	1725	0			42
							204	4	1916	9							
03	27652	X	24397	-0-	-3255	-0-	1764	1	20966	3	Y	1294	1305	0			31
							244	4	1423	9							

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11656	X	8957	-0-	-2699	-0-	903	1	7652	3	Y	342	282	0			128
							26	4	376	9							
11	10560	X	8399	-0-	-2161	-0-	898	1	7145	3	Y	317	343	0			102
							7	4	349	9							
12	10478	X	8374	-0-	-2104	-0-	920	1	7010	3	Y	307	304	0			105
							106	4	338	9							
01	10168	X	8115	-0-	-2053	-0-	868	1	6817	3	Y	271	274	0			102
							132	4	298	9							
02	8400	X	6773	-0-	-1627	-0-	889	1	5588	3	Y	199	256	0			45
							77	4	219	9							
03	8959	X	7294	-0-	-1665	-0-	1576	1	5237	3	Y	339	299	0			85
							108	4	373	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13020	X	7585	-0-	-5435	-0-	847	1	5474	3	Y	1077	1067	0			23
							79	4	1185	9							
11	11400	X	8271	-0-	-3129	-0-	875	1	6121	3	Y	1142	1135	0			30
							19	4	1256	9							
12	10354	X	2334	-0-	-8020	-0-	677	1	983	3	Y	533	548	0			15
							88	4	586	9							
01	7719	X	5855	-0-	-1864	-0-	759	1	3831	3	Y	1029	1009	0			35
							133	4	1132	9							
02	7728	X	7136	-0-	-592	-0-	947	1	5089	3	Y	938	933	0			40
							68	4	1032	9							
03	8556	X	8104	-0-	-452	-0-	1169	1	5603	3	Y	1118	1134	0			24
							102	4	1230	9							

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	790	-0-	-5317	-0-	370	1	55	4	Y	332	339	0			5
							365	9									
11	5910	X	1293	-0-	-4617	-0-	638	1	48	4	Y	552	548	0			9
							607	9									
12	5673	X	3135	-0-	-2538	-0-	796	1	1403	3	Y	821	808	0			22
							33	4	903	9							
01	5270	X	2989	-0-	-2281	-0-	827	1	1083	3	Y	915	911	0			26
							72	4	1007	9							
02	5988	X	5988	-0-	-0-	-0-	970	1	3869	3	Y	936	939	0			23
							119	4	1030	9							
*03	6202	X	6202	-0-	-0-	-0-	966	1	3933	3	Y	1063	1060	0			26
							134	4	1169	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21855	X	13163	-0-	-8692	-0-	1042	1	11022	3	Y	859	846	0			13
							154	4	945	9							
11	19290	X	12411	-0-	-6879	-0-	904	1	9412	3	Y	1843	1828	0			28
							68	4	2027	9							
12	19096	X	10235	-0-	-8861	-0-	820	1	7650	3	Y	1574	1559	0			43
							34	4	1731	9							
01	15345	X	5462	-0-	-9883	-0-	583	1	3498	3	Y	1209	1218	0			34
							51	4	1330	9							
02	11900	X	8846	-0-	-3054	-0-	994	1	5600	3	Y	1936	1923	0			47
							122	4	2130	9							
03	13175	X	12819	-0-	-356	-0-	1139	1	9002	3	Y	2292	2284	0			55
							157	4	2521	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	6122	-0-	-4139	-0-	478	1	4074	3	Y	1386	1399	0			29
							45	4	1525	9							
11	8820	X	7728	-0-	-1092	-0-	640	1	5195	3	Y	1708	1692	0			45
							14	4	1879	9							
12	8773	X	8023	-0-	-750	-0-	736	1	5449	3	Y	1584	1584	0			45
							96	4	1742	9							
01	8370	X	7710	-0-	-660	-0-	886	1	4952	3	Y	1560	1553	0			52
							156	4	1716	9							
02	7560	X	6699	-0-	-861	-0-	739	1	4476	3	Y	1301	1298	0			55
							53	4	1431	9							
*03	8029	X	6936	-0-	-1093	-0-	743	1	4802	3	Y	1248	1278	0			25
							18	4	1373	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	9893	-0-	-3499	-0-	1120	1	7646	3	Y	822	822	0			18
							223	4	904	9							
11	12150	X	8718	-0-	-3432	-0-	864	1	6981	3	Y	677	677	0			18
							128	4	745	9							
12	11439	X	6237	-0-	-5202	-0-	877	1	4309	3	Y	763	762	0			19
							212	4	839	9							
01	9889	X	1871	-0-	-8018	-0-	749	1	596	3	Y	221	234	0			6
							283	4	243	9							
02	8932	X	1178	-0-	-7754	-0-	617	1	280	3	Y	170	171	0			5
							94	4	187	9							
03	9889	X	1259	-0-	-8630	-0-	617	1	389	3	Y	132	132	0			5
							108	4	145	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	X	8113	-0-	-5031	-0-	821	1	6240	3	Y	807	815	0			18
							164	4	888	9							
11	12720	X	7254	-0-	-5466	-0-	700	1	5479	3	Y	883	878	0			23
							104	4	971	9							
12	13020	X	8999	-0-	-4021	-0-	866	1	6322	3	Y	1455	1442	0			36
							210	4	1601	9							
01	9145	X	8440	-0-	-705	-0-	912	1	6270	3	Y	830	845	0			21
							345	4	913	9							
02	7700	X	6977	-0-	-723	-0-	896	1	5086	3	Y	781	779	0			23
							136	4	859	9							
03	8990	X	7081	-0-	-1909	-0-	939	1	5173	3	Y	732	730	0			25
							164	4	805	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30442	X	12271	-0-	-18171	-0-	1033	1	9417	3	Y	1468	1478	0			33
							206	4	1615	9							
11	22500	X	11015	-0-	-11485	-0-	890	1	8276	3	Y	1561	1553	0			41
							132	4	1717	9							
12	19375	X	14757	-0-	-4618	-0-	1239	1	11489	3	Y	1572	1574	0			39
							300	4	1729	9							
01	18272	X	18272	-0-	-0-	-0-	1402	1	14491	3	Y	1681	1678	0			42
							530	4	1849	9							
02	15316	X	13090	-0-	-2226	-0-	1191	1	10164	3	Y	1413	1413	0			42
							181	4	1554	9							
03	14756	X	10880	-0-	-3876	-0-	1163	1	8101	3	Y	1284	1282	0			44
							204	4	1412	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14787	X	8712	-0-	-6075	-0-	640	1	6867	3	Y	979	981	0			22
							128	4	1077	9							
11	11010	X	6988	-0-	-4022	-0-	651	1	5310	3	Y	846	846	0			22
							96	4	931	9							
12	10354	X	7130	-0-	-3224	-0-	811	1	5234	3	Y	808	810	0			20
							196	4	889	9							
01	9610	X	7777	-0-	-1833	-0-	798	1	5707	3	Y	882	880	0			22
							302	4	970	9							
02	8680	X	5879	-0-	-2801	-0-	747	1	4311	3	Y	644	647	0			19
							113	4	708	9							
03	8711	X	5455	-0-	-3256	-0-	738	1	3898	3	Y	627	624	0			22
							129	4	690	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23219	X	23219	-0-	-0-	-0-	1347	1	19879	3	Y	1568	1558	0			35
							268	4	1725	9							
11	18847	X	18847	-0-	-0-	-0-	1030	1	16279	3	Y	1259	1261	0			33
							153	4	1385	9							
12	12960	X	12960	-0-	-0-	-0-	922	1	10692	3	Y	1021	1029	0			25
							223	4	1123	9							
01	1860	X	907	-0-	-953	-0-	542	1	205	4	Y	145	166	0			4
							160	9									
02	20972	X	10772	-0-	-10200	-0-	872	1	8679	3	Y	990	965	0			29
							132	4	1089	9							
03	23219	X	17596	-0-	-5623	-0-	1111	1	13020	3	Y	2973	2900	0			102
							195	4	3270	9							

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17174	X	14712	-0-	-2462	-0-	1418	1	12763	3	Y	457	456	0			8
							28	4	503	9							
11	16260	X	13802	-0-	-2458	-0-	1643	1	11654	3	Y	437	435	0			10
							24	4	481	9							
12	17081	X	13340	-0-	-3741	-0-	1693	1	11139	3	Y	435	432	0			13
							29	4	479	9							
01	17081	X	13732	-0-	-3349	-0-	1385	1	11624	3	Y	582	578	0			17
							83	4	640	9							
02	15428	X	5334	-0-	-10094	-0-	562	1	4320	3	Y	380	381	0			16
							34	4	418	9							
*03	16877	X	16877	-0-	-0-	-0-	1302	1	14289	3	Y	1130	1131	0			15
							43	4	1243	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15841	X	14176	-0-	-1665	-0-	1356	1	12264	3	Y	481	481	0			8
							27	4	529	9							
11	15000	X	12527	-0-	-2473	-0-	1527	1	10509	3	Y	426	424	0			10
							22	4	469	9							
12	18104	X	12344	-0-	-5760	-0-	1614	1	10212	3	Y	446	443	0			13
							27	4	491	9							
01	18104	X	11388	-0-	-6716	-0-	1200	1	9574	3	Y	493	491	0			15
							72	4	542	9							
02	17472	X	2577	-0-	-14895	-0-	376	1	2047	3	Y	119	129	0			5
							23	4	131	9							
*03	17861	X	17861	-0-	-0-	-0-	1363	1	15706	3	Y	679	675	0			9
							45	4	747	9							

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22382	X	18475	-0-	-3907	-0-	1429	1	16017	3	Y	910	906	0			16
							28	4	1001	9							
11	20850	X	17266	-0-	-3584	-0-	1634	1	14683	3	Y	841	838	0			19
							24	4	925	9							
12	21359	X	17263	-0-	-4096	-0-	1722	1	14565	3	Y	861	854	0			26
							29	4	947	9							
01	21359	X	16401	-0-	-4958	-0-	1326	1	14114	3	Y	801	803	0			24
							80	4	881	9							
02	19292	X	6508	-0-	-12784	-0-	565	1	5536	3	Y	339	348	0			15
							34	4	373	9							
03	18476	X	547	-0-	-17929	-0-	462	1	15	4	Y	64	78	0			1
							70	9									

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	8091	-0-	-3038	-0-	1272	1	6593	3	Y	183	181	0			3
							25	4	201	9							
11	9930	X	7871	-0-	-2059	-0-	1517	1	6044	3	Y	262	259	0			6
							22	4	288	9							
12	9889	X	7705	-0-	-2184	-0-	1607	1	5718	3	Y	321	317	0			10
							27	4	353	9							
01	9300	X	8037	-0-	-1263	-0-	1232	1	6387	3	Y	313	314	0			9
							74	4	344	9							
02	8400	X	3390	-0-	-5010	-0-	547	1	2688	3	Y	111	115	0			5
							33	4	122	9							
*03	12638	X	12638	-0-	-0-	-0-	1143	1	10952	3	Y	459	458	0			6
							38	4	505	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12307	X	7951	-0-	-4356	-0-	1006	1	6521	3	Y	367	366	0			6
							20	4	404	9							
11	11370	X	7078	-0-	-4292	-0-	1156	1	5635	3	Y	245	245	0			6
							17	4	270	9							
12	12710	X	6575	-0-	-6135	-0-	1200	1	5044	3	Y	283	280	0			9
							20	4	311	9							
01	12710	X	5296	-0-	-7414	-0-	895	1	4008	3	Y	308	308	0			9
							54	4	339	9							
02	10864	X	2361	-0-	-8503	-0-	382	1	1763	3	Y	175	176	0			8
							23	4	193	9							
*03	13126	X	13126	-0-	-0-	-0-	1107	1	10920	3	Y	965	960	0			13
							37	4	1062	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	10248	-0-	-2369	-0-	1163	1	8589	3	Y	430	430	0			7
							23	4	473	9							
11	11640	X	10887	-0-	-753	-0-	1448	1	8934	3	Y	440	437	0			10
							21	4	484	9							
12	12555	X	11176	-0-	-1379	-0-	1563	1	9036	3	Y	501	496	0			15
							26	4	551	9							
01	12555	X	10275	-0-	-2280	-0-	1103	1	8744	3	Y	329	334	0			10
							66	4	362	9							
02	11340	X	4331	-0-	-7009	-0-	471	1	3660	3	Y	155	158	0			7
							29	4	171	9							
*03	18294	X	18294	-0-	-0-	-0-	1306	1	15660	3	Y	1168	1159	0			16
							43	4	1285	9							

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	7425	-0-	-2371	-0-	915	1	5620	3	Y	747	744	0			13
							68	4	822	9							
11	8730	X	6673	-0-	-2057	-0-	845	1	4986	3	Y	668	666	0			15
							107	4	735	9							
12	8215	X	5898	-0-	-2317	-0-	767	1	4470	3	Y	499	503	0			11
							112	4	549	9							
01	7440	X	4809	-0-	-2631	-0-	572	1	3510	3	Y	558	552	0			17
							113	4	614	9							
02	7637	X	7637	-0-	-0-	-0-	929	1	5515	3	Y	977	974	0			20
							118	4	1075	9							
*03	7526	X	7526	-0-	-0-	-0-	1135	1	5477	3	Y	784	790	0			14
							52	4	862	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	8219	-0-	-1546	-0-	910	1	5665	3	Y	1433	1422	0			24
							68	4	1576	9							
11	9450	X	5151	-0-	-4299	-0-	682	1	3381	3	Y	910	914	0			20
							87	4	1001	9							
12	9765	X	2338	-0-	-7427	-0-	565	1	1372	3	Y	288	301	0			7
							84	4	317	9							
01	8277	X	6483	-0-	-1794	-0-	781	1	4668	3	Y	800	783	0			24
							154	4	880	9							
02	7476	X	6656	-0-	-820	-0-	948	1	4574	3	Y	921	926	0			19
							121	4	1013	9							
03	8215	X	6122	-0-	-2093	-0-	971	1	4460	3	Y	587	595	0			11
							45	4	646	9							

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20770	X	18893	-0-	-1877	-0-	635	1	15104	3	Y	2846	1464	0	1298	1	263
							23	4	3131	9							
11	20100	X	17872	-0-	-2228	-0-	626	1	14413	3	Y	2541	1203	0	1489	1	112
							38	4	2795	9							
12	20770	X	17618	-0-	-3152	-0-	670	1	14133	3	Y	2490	1297	0	1056	1	249
							76	4	2739	9							
01	20367	X	16167	-0-	-4200	-0-	542	1	12837	3	Y	2440	1236	0	1214	1	239
							104	4	2684	9							
02	17500	X	13877	-0-	-3623	-0-	488	1	11057	3	Y	2088	722	0	1411	1	194
							35	4	2297	9							
03	18879	X	14315	-0-	-4564	-0-	487	1	11360	3	Y	2221	731	0	1444	1	240
							25	4	2443	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	5729	-0-	-1246	-0-	889	1	4080	3	Y	571	571	0			9
							132	4	628	9							
11	6750	X	3850	-0-	-2900	-0-	833	1	2486	3	Y	425	427	0			7
							63	4	468	9							
12	6634	X	1802	-0-	-4832	-0-	817	1	735	3	Y	196	198	0			5
							34	4	216	9							
01	6634	X	4868	-0-	-1766	-0-	882	1	3243	3	Y	605	593	0			17
							77	4	666	9							
02	5992	X	3650	-0-	-2342	-0-	728	1	2395	3	Y	398	405	0			10
							89	4	438	9							
03	5735	X	3119	-0-	-2616	-0-	733	1	1825	3	Y	418	418	0			10
							101	4	460	9							

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15221	X	3667	-0-	-11554	-0-	516	1	2697	3	Y	344	340	0			5
							76	4	378	9							
11	13410	X	12937	-0-	-473	-0-	954	1	10436	3	Y	1341	1325	0			21
							72	4	1475	9							
12	12679	X	12109	-0-	-570	-0-	724	1	10259	3	Y	996	990	0			27
							30	4	1096	9							
01	8649	X	6858	-0-	-1791	-0-	584	1	5597	3	Y	569	580	0			16
							51	4	626	9							
02	12068	X	6093	-0-	-5975	-0-	569	1	4891	3	Y	512	516	0			12
							70	4	563	9							
03	13361	X	11149	-0-	-2212	-0-	910	1	9122	3	Y	901	891	0			22
							126	4	991	9							

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	7613	-0-	-1253	-0-	877	1	5757	3	Y	772	773	0			12
							130	4	849	9							
11	8100	X	5509	-0-	-2591	-0-	623	1	4217	3	Y	565	568	0			9
							47	4	622	9							
12	7781	X	6775	-0-	-1006	-0-	729	1	5211	3	Y	732	721	0			20
							30	4	805	9							
01	7781	X	6211	-0-	-1570	-0-	726	1	4642	3	Y	709	709	0			20
							63	4	780	9							
02	7028	X	5222	-0-	-1806	-0-	653	1	3876	3	Y	557	564	0			13
							80	4	613	9							
03	7626	X	5394	-0-	-2232	-0-	699	1	3916	3	Y	620	618	0			15
							97	4	682	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14446	X	7963	-0-	-6483	-0-	1029	1	5891	3	Y	809	809	0	1	8	12
							153	4	890	9							
11	13650	X	11674	-0-	-1976	-0-	1106	1	9184	3	Y	1183	1177	0			18
							83	4	1301	9							
12	11501	X	8977	-0-	-2524	-0-	965	1	6963	3	Y	917	910	0			25
							40	4	1009	9							
01	10633	X	10058	-0-	-575	-0-	1045	1	7869	3	Y	957	955	0			27
							91	4	1053	9							
02	10892	X	8289	-0-	-2603	-0-	902	1	6449	3	Y	752	761	0			18
							111	4	827	9							
03	12059	X	7550	-0-	-4509	-0-	990	1	5574	3	Y	772	771	0			19
							137	4	849	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6442	-0-	-1277	-0-	609	1	4100	3	Y	1568	1567	0			36
							8	4	1725	9							
11	7410	X	6417	-0-	-993	-0-	656	1	4275	3	Y	1343	1366	0			13
							9	4	1477	9							
12	7998	X	6506	-0-	-1492	-0-	806	1	4191	3	Y	1366	1361	0			18
							6	4	1503	9							
01	7998	X	4432	-0-	-3566	-0-	533	1	2502	3	Y	1262	1262	0			18
							9	4	1388	9							
02	7280	X	5395	-0-	-1885	-0-	623	1	3200	3	Y	1421	1417	0			22
							9	4	1563	9							
03	6634	X	5394	-0-	-1240	-0-	641	1	3163	3	Y	1441	1434	0			29
							5	4	1585	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

10	5239	X	3472	-0-	-1767	-0-	748	1	2074	3	Y	455	457	0			10
							149	4	501	9							
11	4890	X	4198	-0-	-692	-0-	526	1	2930	3	Y	604	598	0			16
							78	4	664	9							
12	5053	X	2403	-0-	-2650	-0-	528	1	1315	3	Y	393	399	0			10
							128	4	432	9							
01	5072	X	5072	-0-	-0-	-0-	593	1	3590	3	Y	604	599	0			15
							225	4	664	9							
02	4031	X	4031	-0-	-0-	-0-	570	1	2860	3	Y	467	468	0			14
							87	4	514	9							
*03	5083	X	5083	-0-	-0-	-0-	865	1	3510	3	Y	505	502	0			17
							152	4	556	9							

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

10	1488	N	1365	-0-	-123	-0-	585	1	44	4	Y	669	666	0			11
							736	9									
11	3000	N	5520	-0-	2520	2520	994	1	3645	3	Y	685	681	0			15
							127	4	754	9							
12	3100	N	6111	-0-	3011	5531	1136	1	4071	3	Y	670	670	0			15
							167	4	737	9							
01	3100	N	4693	-0-	1593	7124	897	1	3088	3	Y	482	482	0			15
							178	4	530	9							
02	15231	X	8107	-0-	-7124	-0-	919	1	5736	3	Y	1214	1204	0			25
							117	4	1335	9							
*03	6416	X	6416	-0-	-0-	-0-	1109	1	3946	3	Y	1191	1195	0			21
							51	4	1310	9							

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

10	16306	X	13413	-0-	-2893	-0-	1007	1	10912	3	Y	1290	1281	0	1	8	22
							75	4	1419	9							
11	14820	X	11428	-0-	-3392	-0-	927	1	9083	3	Y	1183	1179	0			26
							117	4	1301	9							
12	14353	X	8389	-0-	-5964	-0-	848	1	6427	3	Y	900	905	0			21
							124	4	990	9							
01	13423	X	11497	-0-	-1926	-0-	1282	1	8545	3	Y	1289	1271	0			39
							252	4	1418	9							
02	12124	X	9572	-0-	-2552	-0-	937	1	7568	3	Y	863	884	0			18
							118	4	949	9							
03	13423	X	12105	-0-	-1318	-0-	1091	1	9384	3	Y	1436	1428	0			26
							50	4	1580	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	5329	-0-	-2514	-0-	764	1	3366	3	Y	1004	1019	0			10
							95	4	1104	9							
11	7590	X	4709	-0-	-2881	-0-	795	1	2789	3	Y	919	921	0			8
							114	4	1011	9							
12	6231	X	4508	-0-	-1723	-0-	655	1	2764	3	Y	913	912	0			9
							85	4	1004	9							
01	6231	X	4381	-0-	-1850	-0-	513	1	2766	3	Y	881	878	0			12
							133	4	969	9							
02	5628	X	3679	-0-	-1949	-0-	553	1	2222	3	Y	744	745	0			11
							86	4	818	9							
03	5332	X	4190	-0-	-1142	-0-	578	1	2795	3	Y	699	697	0			13
							48	4	769	9							

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	7292	-0-	-3124	-0-	576	1	5229	3	Y	1303	1297	0			28
							54	4	1433	9							
11	8010	X	6453	-0-	-1557	-0-	562	1	4515	3	Y	1240	1235	0			33
							12	4	1364	9							
12	8711	X	1795	-0-	-6916	-0-	500	1	65	4	Y	1118	1119	0			32
							1230	9									
01	8711	X	1782	-0-	-6929	-0-	512	1	90	4	Y	1073	1069	0			36
							1180	9									
02	5964	X	679	-0-	-5285	-0-	191	1	14	4	Y	431	449	0			18
							474	9									
03	6603	X	3372	-0-	-3231	-0-	716	1	1157	3	Y	1305	1294	0			29
							63	4	1436	9							

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	5254	-0-	-2000	-0-	470	1	3886	3	Y	776	776	0			16
							44	4	854	9							
11	6510	X	4663	-0-	-1847	-0-	562	1	3177	3	Y	829	823	0			22
							12	4	912	9							
12	7347	X	3122	-0-	-4225	-0-	584	1	1700	3	Y	693	695	0			20
							76	4	762	9							
01	7347	X	3839	-0-	-3508	-0-	584	1	2335	3	Y	743	738	0			25
							103	4	817	9							
02	6636	X	910	-0-	-5726	-0-	180	1	487	3	Y	209	225	0			9
							13	4	230	9							
03	5239	X	4612	-0-	-627	-0-	1014	1	2493	3	Y	924	913	0			20
							89	4	1016	9							

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21421	X	15280	-0-	-6141	-0-	1066	1	12408	3	Y	1498	1501	0	1	8	23
							158	4	1648	9							
11	17340	X	11941	-0-	-5399	-0-	912	1	9539	3	Y	1292	1295	0			20
							69	4	1421	9							
12	17918	X	12282	-0-	-5636	-0-	924	1	9999	3	Y	1200	1187	0			33
							39	4	1320	9							
01	15810	X	8096	-0-	-7714	-0-	801	1	6321	3	Y	822	832	0			23
							70	4	904	9							
02	14028	X	9315	-0-	-4713	-0-	850	1	7320	3	Y	946	946	0			23
							104	4	1041	9							
03	15283	X	10990	-0-	-4293	-0-	1055	1	8604	3	Y	1077	1074	0			26
							146	4	1185	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23126	X	14058	-0-	-9068	-0-	836	1	11720	3	Y	1253	1261	0	1	8	19
							124	4	1378	9							
11	22380	X	12665	-0-	-9715	-0-	1015	1	10034	3	Y	1400	1397	0			22
							76	4	1540	9							
12	23126	X	11053	-0-	-12073	-0-	1079	1	8547	3	Y	1256	1244	0			34
							45	4	1382	9							
01	18941	X	7976	-0-	-10965	-0-	813	1	6091	3	Y	910	919	0			25
							71	4	1001	9							
02	17108	X	6091	-0-	-11017	-0-	689	1	4480	3	Y	761	768	0			18
							85	4	837	9							
03	14043	X	9452	-0-	-4591	-0-	925	1	7333	3	Y	969	964	0			23
							128	4	1066	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27683	X	22152	-0-	-5531	-0-	979	1	18893	3	Y	1942	1947	0			29
							144	4	2136	9							
11	26790	X	17101	-0-	-9689	-0-	741	1	14574	3	Y	1573	1578	0			24
							56	4	1730	9							
12	27094	X	15086	-0-	-12008	-0-	642	1	12887	3	Y	1391	1377	0			38
							27	4	1530	9							
01	23653	X	15062	-0-	-8591	-0-	845	1	12621	3	Y	1384	1383	0			39
							74	4	1522	9							
02	21364	X	13406	-0-	-7958	-0-	795	1	11149	3	Y	1240	1249	0			30
							98	4	1364	9							
03	22165	X	12861	-0-	-9304	-0-	930	1	10278	3	Y	1385	1382	0			33
							129	4	1524	9							

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	9057	-0-	-2940	-0-	688	1	7023	3	Y	1147	1161	0			12
							84	4	1262	9							
11	10710	X	8173	-0-	-2537	-0-	669	1	6462	3	Y	862	866	0			8
							94	4	948	9							
12	11036	X	8276	-0-	-2760	-0-	705	1	6599	3	Y	801	801	0			8
							91	4	881	9							
01	11036	X	7535	-0-	-3501	-0-	604	1	5917	3	Y	781	778	0			11
							155	4	859	9							
02	8288	X	4471	-0-	-3817	-0-	388	1	3425	3	Y	544	547	0			8
							60	4	598	9							
03	9052	X	7049	-0-	-2003	-0-	602	1	5436	3	Y	874	866	0			16
							50	4	961	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27714	X	20205	-0-	-7509	-0-	737	1	17951	3	Y	1316	1318	0			28
							69	4	1448	9							
11	24810	X	17927	-0-	-6883	-0-	688	1	15858	3	Y	1242	1237	0			33
							15	4	1366	9							
12	25172	X	17304	-0-	-7868	-0-	683	1	15246	3	Y	1170	1169	0			34
							88	4	1287	9							
01	25172	X	15556	-0-	-9616	-0-	637	1	13588	3	Y	1109	1106	0			37
							111	4	1220	9							
02	18452	X	13610	-0-	-4842	-0-	538	1	11944	3	Y	990	985	0			42
							39	4	1089	9							
03	20212	X	15600	-0-	-4612	-0-	664	1	13757	3	Y	1019	1039	0			22
							58	4	1121	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28737	X	21085	-0-	-7652	-0-	1399	1	17986	3	Y	1451	1444	0			25
							104	4	1596	9							
11	24120	X	16048	-0-	-8072	-0-	1058	1	13703	3	Y	1050	1052	0			23
							132	4	1155	9							
12	23994	X	17328	-0-	-6666	-0-	1173	1	14318	3	Y	1516	1504	0			35
							169	4	1668	9							
01	21080	X	17328	-0-	-3752	-0-	1040	1	14056	3	Y	1845	1824	0			56
							202	4	2030	9							
02	19040	X	14195	-0-	-4845	-0-	1168	1	11518	3	Y	1238	1269	0			25
							147	4	1362	9							
03	21080	X	17066	-0-	-4014	-0-	1536	1	13513	3	Y	1769	1762	0			32
							71	4	1946	9							

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	6788	-0-	-1582	-0-	1088	1	4812	3	Y	734	731	0			12
							81	4	807	9							
11	7560	X	6410	-0-	-1150	-0-	1139	1	4423	3	Y	639	637	0			14
							145	4	703	9							
12	7812	X	5328	-0-	-2484	-0-	974	1	3679	3	Y	483	486	0			11
							144	4	531	9							
01	6789	X	3474	-0-	-3315	-0-	788	1	1997	3	Y	484	480	0			15
							157	4	532	9							
02	12690	X	12690	-0-	-0-	-0-	994	1	8770	3	Y	2545	2508	0			52
							126	4	2800	9							
03	6789	X	6271	-0-	-518	-0-	1063	1	3842	3	Y	1197	1227	0			22
							49	4	1317	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26939	X	24948	-0-	-1991	-0-	1297	1	22127	3	Y	1298	1295	0			22
							96	4	1428	9							
11	23460	X	18548	-0-	-4912	-0-	968	1	16313	3	Y	1043	1042	0			23
							120	4	1147	9							
12	25482	X	17535	-0-	-7947	-0-	954	1	15207	3	Y	1125	1122	0			26
							136	4	1238	9							
01	25482	X	17520	-0-	-7962	-0-	977	1	14962	3	Y	1265	1253	0			38
							189	4	1392	9							
02	23016	X	13705	-0-	-9311	-0-	985	1	11265	3	Y	1210	1223	0			25
							124	4	1331	9							
03	24955	X	17396	-0-	-7559	-0-	1349	1	14214	3	Y	1609	1605	0			29
							63	4	1770	9							

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35805	X	25776	-0-	-10029	-0-	946	1	23079	3	Y	1511	1511	0			32
							89	4	1662	9							
11	32100	X	23113	-0-	-8987	-0-	893	1	20639	3	Y	1419	1414	0			37
							20	4	1561	9							
12	31031	X	22606	-0-	-8425	-0-	897	1	20102	3	Y	1355	1353	0			39
							116	4	1491	9							
01	28396	X	21127	-0-	-7269	-0-	871	1	18638	3	Y	1333	1327	0			45
							152	4	1466	9							
02	23716	X	18200	-0-	-5516	-0-	724	1	16156	3	Y	1153	1149	0			49
							52	4	1268	9							
03	25761	X	19692	-0-	-6069	-0-	842	1	17504	3	Y	1157	1181	0			25
							73	4	1273	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	8409	-0-	-2348	-0-	920	1	6247	3	Y	1067	1061	0			18
							68	4	1174	9							
11	9690	X	7248	-0-	-2442	-0-	850	1	5216	3	Y	976	973	0			21
							108	4	1074	9							
12	9362	X	6450	-0-	-2912	-0-	829	1	4423	3	Y	978	977	0			22
							122	4	1076	9							
01	8401	X	6370	-0-	-2031	-0-	747	1	4511	3	Y	877	872	0			27
							147	4	965	9							
02	7588	X	6046	-0-	-1542	-0-	859	1	3933	3	Y	1040	1046	0			21
							110	4	1144	9							
03	8401	X	5977	-0-	-2424	-0-	877	1	3154	3	Y	1733	1723	0			31
							40	4	1906	9							

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	8845	-0-	-1788	-0-	662	1	7162	3	Y	872	874	0			18
							62	4	959	9							
11	9990	X	7893	-0-	-2097	-0-	614	1	6444	3	Y	746	744	0			20
							14	4	821	9							
12	10571	X	5295	-0-	-5276	-0-	563	1	3864	3	Y	723	722	0			21
							73	4	795	9							
01	10571	X	9705	-0-	-866	-0-	810	1	7567	3	Y	1078	1063	0			36
							142	4	1186	9							
02	9548	X	5812	-0-	-3736	-0-	663	1	4223	3	Y	798	800	0			34
							48	4	878	9							
03	8835	X	6885	-0-	-1950	-0-	750	1	4790	3	Y	1163	1172	0			25
							66	4	1279	9							

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	6503	-0-	-3758	-0-	581	1	5125	3	Y	675	680	0			14
							54	4	743	9							
11	8700	X	5866	-0-	-2834	-0-	739	1	4384	3	Y	661	658	0			17
							16	4	727	9							
12	8711	X	6426	-0-	-2285	-0-	777	1	4582	3	Y	878	870	0			25
							101	4	966	9							
01	8711	X	5875	-0-	-2836	-0-	807	1	3939	3	Y	897	892	0			30
							142	4	987	9							
02	7868	X	4825	-0-	-3043	-0-	693	1	3367	3	Y	650	653	0			27
							50	4	715	9							
03	6510	X	4801	-0-	-1709	-0-	598	1	3345	3	Y	733	744	0			16
							52	4	806	9							

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	6904	-0-	-2055	-0-	758	1	5471	3	Y	549	550	0			12
							71	4	604	9							
11	7830	X	5663	-0-	-2167	-0-	629	1	4434	3	Y	533	531	0			14
							14	4	586	9							
12	7688	X	4165	-0-	-3523	-0-	462	1	3029	3	Y	558	556	0			16
							60	4	614	9							
01	7688	X	3144	-0-	-4544	-0-	415	1	1858	3	Y	725	717	0			24
							73	4	798	9							
02	6944	X	4874	-0-	-2070	-0-	651	1	3558	3	Y	562	562	0			24
							47	4	618	9							
03	6913	X	5965	-0-	-948	-0-	672	1	3914	3	Y	1200	1198	0			26
							59	4	1320	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8748	-0-	-676	-0-	942	1	6263	3	Y	1339	1333	0			23
							70	4	1473	9							
11	9060	X	7260	-0-	-1800	-0-	845	1	5051	3	Y	1143	1141	0			25
							107	4	1257	9							
12	9300	X	6336	-0-	-2964	-0-	837	1	4201	3	Y	1068	1069	0			24
							123	4	1175	9							
01	8742	X	6206	-0-	-2536	-0-	762	1	4240	3	Y	958	953	0			29
							150	4	1054	9							
02	7560	X	5124	-0-	-2436	-0-	662	1	3386	3	Y	902	913	0			18
							84	4	992	9							
03	8370	X	6131	-0-	-2239	-0-	804	1	3879	3	Y	1283	1278	0			23
							37	4	1411	9							

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	11119	-0-	-599	-0-	1312	1	8130	3	Y	1435	1419	0			24
							98	4	1579	9							
11	10980	X	8252	-0-	-2728	-0-	1119	1	5858	3	Y	1030	1031	0			23
							142	4	1133	9							
12	11129	X	6963	-0-	-4166	-0-	1031	1	4330	3	Y	1318	1311	0			30
							152	4	1450	9							
01	11129	X	6418	-0-	-4711	-0-	867	1	4042	3	Y	1216	1209	0			37
							171	4	1338	9							
02	10052	X	6684	-0-	-3368	-0-	937	1	4314	3	Y	1194	1207	0			24
							120	4	1313	9							
03	11129	X	6267	-0-	-4862	-0-	1042	1	3813	3	Y	1240	1242	0			22
							48	4	1364	9							

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5897	X	5897	-0-	-0-	-0-	621	1	3969	3	Y	1135	1132	0			24
							58	4	1249	9							
11	7569	X	7569	-0-	-0-	-0-	731	1	5620	3	Y	1093	1088	0			29
							16	4	1202	9							
12	5363	X	2990	-0-	-2373	-0-	544	1	1838	3	Y	488	503	0			14
							71	4	537	9							
01	5890	X	3727	-0-	-2163	-0-	545	1	2265	3	Y	746	735	0			25
							96	4	821	9							
02	7056	X	6283	-0-	-773	-0-	873	1	4474	3	Y	794	785	0			34
							63	4	873	9							
*03	7812	X	5932	-0-	-1880	-0-	793	1	4562	3	Y	506	530	0			10
							20	4	557	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15500	X	10553	-0-	-4947	-0-	670	1	7732	3	Y	1948	1943	0			44
							8	4	2143	9							
11	13860	X	9299	-0-	-4561	-0-	598	1	6901	3	Y	1629	1657	0			16
							8	4	1792	9							
12	12679	X	9323	-0-	-3356	-0-	712	1	6645	3	Y	1783	1776	0			23
							5	4	1961	9							
01	12090	X	8532	-0-	-3558	-0-	743	1	6021	3	Y	1596	1596	0			23
							12	4	1756	9							
02	8400	X	7537	-0-	-863	-0-	608	1	5228	3	Y	1538	1537	0			24
							9	4	1692	9							
03	9300	X	7990	-0-	-1310	-0-	610	1	5591	3	Y	1622	1614	0			32
							5	4	1784	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	5172	-0-	-4283	-0-	480	1	3548	3	Y	999	1004	0			21
							45	4	1099	9							
11	7860	X	5607	-0-	-2253	-0-	710	1	3700	3	Y	1074	1067	0			28
							16	4	1181	9							
12	7440	X	5220	-0-	-2220	-0-	713	1	3321	3	Y	994	994	0			28
							93	4	1093	9							
01	5952	X	4671	-0-	-1281	-0-	642	1	2885	3	Y	937	934	0			31
							113	4	1031	9							
02	5376	X	3901	-0-	-1475	-0-	690	1	2526	3	Y	577	584	0			24
							50	4	635	9							
*03	5797	X	4311	-0-	-1486	-0-	764	1	2891	3	Y	581	593	0			12
							17	4	639	9							

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206	X	9789	-0-	-3417	-0-	868	1	7317	3	Y	1448	1448	0			33
							11	4	1593	9							
11	12780	X	8534	-0-	-4246	-0-	756	1	6205	3	Y	1421	1440	0			14
							10	4	1563	9							
12	12462	X	8722	-0-	-3740	-0-	820	1	5156	3	Y	2491	2472	0			33
							6	4	2740	9							
01	11346	X	7646	-0-	-3700	-0-	854	1	4899	3	Y	1708	1716	0			25
							14	4	1879	9							
02	8176	X	6402	-0-	-1774	-0-	700	1	4370	3	Y	1202	1208	0			19
							10	4	1322	9							
03	9052	X	6906	-0-	-2146	-0-	700	1	4647	3	Y	1412	1403	0			28
							6	4	1553	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	5293	-0-	-8161	-0-	418	1	3761	3	Y	977	985	0			21
							39	4	1075	9							
11	11370	X	5385	-0-	-5985	-0-	590	1	3713	3	Y	972	967	0			26
							13	4	1069	9							
12	11191	X	6426	-0-	-4765	-0-	678	1	4459	3	Y	1092	1087	0			31
							88	4	1201	9							
01	7316	X	6017	-0-	-1299	-0-	725	1	3990	3	Y	1068	1063	0			36
							127	4	1175	9							
02	6580	X	3987	-0-	-2593	-0-	578	1	2609	3	Y	689	696	0			29
							42	4	758	9							
*03	6417	X	4342	-0-	-2075	-0-	642	1	2872	3	Y	739	753	0			15
							15	4	813	9							

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23374	X	8676	-0-	-14698	-0-	740	1	6407	3	Y	1290	1297	0			19
							110	4	1419	9							
11	20970	X	11879	-0-	-9091	-0-	909	1	9354	3	Y	1407	1404	0			22
							68	4	1548	9							
12	21669	X	11761	-0-	-9908	-0-	1367	1	8860	3	Y	1343	1329	0			36
							57	4	1477	9							
01	14012	X	9775	-0-	-4237	-0-	910	1	7727	3	Y	963	972	0			27
							79	4	1059	9							
02	11088	X	8324	-0-	-2764	-0-	642	1	6024	3	Y	1435	1427	0			35
							79	4	1579	9							
03	12276	X	10533	-0-	-1743	-0-	842	1	8315	3	Y	1145	1152	0			28
							116	4	1260	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27063	X	17496	-0-	-9567	-0-	1032	1	14430	3	Y	1662	1651	0			37
							206	4	1828	9							
11	21810	X	14995	-0-	-6815	-0-	819	1	12509	3	Y	1405	1405	0			37
							121	4	1546	9							
12	21731	X	12118	-0-	-9613	-0-	823	1	9911	3	Y	1077	1087	0			27
							199	4	1185	9							
01	17484	X	11998	-0-	-5486	-0-	1000	1	9362	3	Y	1144	1142	0			29
							378	4	1258	9							
02	15680	X	10919	-0-	-4761	-0-	958	1	8675	3	Y	1037	1035	0			31
							145	4	1141	9							
03	17360	X	11430	-0-	-5930	-0-	993	1	9143	3	Y	1018	1014	0			35
							174	4	1120	9							

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20367	X	18607	-0-	-1760	-0-	917	1	15675	3	Y	1770	1762	0	1	8	30
							68	4	1947	9							
11	19710	X	15968	-0-	-3742	-0-	794	1	13409	3	Y	1515	1512	0			33
							98	4	1667	9							
12	19406	X	15864	-0-	-3542	-0-	824	1	13227	3	Y	1542	1540	0			35
							117	4	1696	9							
01	18600	X	15092	-0-	-3508	-0-	766	1	12618	3	Y	1418	1410	0			43
							148	4	1560	9							
02	16380	X	12672	-0-	-3708	-0-	609	1	10628	3	Y	1236	1254	0			25
							75	4	1360	9							
03	18135	X	13376	-0-	-4759	-0-	645	1	11333	3	Y	1244	1247	0			22
							30	4	1368	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5170	-0-	-410	-0-	608	1	3664	3	Y	748	758	0			8
							75	4	823	9							
11	5400	X	4512	-0-	-888	-0-	618	1	3034	3	Y	702	704	0			6
							88	4	772	9							
12	5983	X	5019	-0-	-964	-0-	613	1	3206	3	Y	1018	1014	0			10
							80	4	1120	9							
01	5983	X	4044	-0-	-1939	-0-	526	1	2638	3	Y	675	676	0			9
							137	4	743	9							
02	5404	X	3802	-0-	-1602	-0-	524	1	2182	3	Y	922	917	0			14
							82	4	1014	9							
03	5177	X	4358	-0-	-819	-0-	568	1	2270	3	Y	1339	1328	0			25
							47	4	1473	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	7638	-0-	-2840	-0-	591	1	5417	3	Y	1475	1471	0			34
							7	4	1623	9							
11	9180	X	7314	-0-	-1866	-0-	669	1	5106	3	Y	1391	1411	0			14
							9	4	1530	9							
12	8990	X	6940	-0-	-2050	-0-	596	1	4923	3	Y	1288	1285	0			17
							4	4	1417	9							
01	8990	X	7959	-0-	-1031	-0-	1057	1	5229	3	Y	1505	1500	0			22
							17	4	1656	9							
02	8120	X	6640	-0-	-1480	-0-	833	1	4469	3	Y	1205	1208	0			19
							12	4	1326	9							
03	7626	X	6648	-0-	-978	-0-	754	1	4327	3	Y	1419	1410	0			28
							6	4	1561	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	7562	-0-	-4187	-0-	595	1	5595	3	Y	1196	1200	0			25
							56	4	1316	9							
11	9780	X	6751	-0-	-3029	-0-	580	1	4933	3	Y	1114	1110	0			29
							13	4	1225	9							
12	9176	X	6652	-0-	-2524	-0-	630	1	4726	3	Y	1104	1101	0			32
							82	4	1214	9							
01	8680	X	6381	-0-	-2299	-0-	712	1	4405	3	Y	1035	1032	0			35
							125	4	1139	9							
02	5964	X	5129	-0-	-835	-0-	554	1	3593	3	Y	856	855	0			36
							40	4	942	9							
03	6603	X	5881	-0-	-722	-0-	661	1	3774	3	Y	1262	1270	0			28
							58	4	1388	9							

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	3501	-0-	-2730	-0-	402	1	2441	3	Y	564	563	0			12
							38	4	620	9							
11	5880	X	3328	-0-	-2552	-0-	416	1	2371	3	Y	484	483	0			13
							9	4	532	9							
12	5766	X	3188	-0-	-2578	-0-	461	1	2106	3	Y	510	508	0			15
							60	4	561	9							
01	3699	X	3699	-0-	-0-	-0-	584	1	2409	3	Y	548	545	0			18
							103	4	603	9							
02	3136	X	2664	-0-	-472	-0-	522	1	1556	3	Y	498	495	0			21
							38	4	548	9							
03	3472	X	3001	-0-	-471	-0-	616	1	54	4	Y	2119	2094	0			46
							2331	9									

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27466	X	17914	-0-	-9552	-0-	820	1	14034	3	Y	2727	2728	0			46
							60	4	3000	9							
11	24720	X	16039	-0-	-8681	-0-	737	1	12581	3	Y	2391	2384	0			53
							91	4	2630	9							
12	23250	X	15410	-0-	-7840	-0-	759	1	12369	3	Y	1976	1984	0			45
							108	4	2174	9							
01	18631	X	15785	-0-	-2846	-0-	739	1	12277	3	Y	2388	2361	0			72
							142	4	2627	9							
02	16604	X	13027	-0-	-3577	-0-	572	1	10103	3	Y	2074	2104	0			42
							71	4	2281	9							
03	17918	X	12820	-0-	-5098	-0-	567	1	10075	3	Y	1955	1962	0			35
							27	4	2151	9							

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21700	X	13977	-0-	-7723	-0-	854	1	12136	3	Y	840	839	0			14
							63	4	924	9							
11	18810	X	17025	-0-	-1785	-0-	1305	1	14424	3	Y	1029	1020	0			23
							164	4	1132	9							
12	19344	X	15772	-0-	-3572	-0-	1077	1	13477	3	Y	966	967	0			22
							155	4	1063	9							
01	14446	X	12697	-0-	-1749	-0-	1236	1	10029	3	Y	1081	1070	0			33
							243	4	1189	9							
02	15904	X	11610	-0-	-4294	-0-	1152	1	9197	3	Y	1014	1026	0			21
							146	4	1115	9							
03	17608	X	12994	-0-	-4614	-0-	1283	1	10271	3	Y	1255	1253	0			23
							59	4	1381	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36580 X	25898	-0-	-10682	-0-	1238	1	21156	3	Y	3103	3094	0	1	8	52
						91	4	3413	9							
11	31500 X	22677	-0-	-8823	-0-	1089	1	18418	3	Y	2759	2750	0			61
						135	4	3035	9							
12	30380 X	21985	-0-	-8395	-0-	1105	1	17762	3	Y	2692	2691	0			62
						157	4	2961	9							
01	25885 X	17328	-0-	-8557	-0-	961	1	15879	3	Y	275	329	0			8
						185	4	303	9							
02	22344 X	16793	-0-	-5551	-0-	785	1	13692	3	Y	2017	1984	0			41
						97	4	2219	9							
03	24738 X	18290	-0-	-6448	-0-	857	1	15080	3	Y	2103	2106	0			38
						40	4	2313	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

10	32581 X	24879	-0-	-7702	-0-	1219	1	20812	3	Y	2507	2500	0			42
						90	4	2758	9							
11	31530 X	20215	-0-	-11315	-0-	1004	1	16841	3	Y	2042	2039	0			45
						124	4	2246	9							
12	28272 X	19535	-0-	-8737	-0-	1006	1	15916	3	Y	2245	2239	0			51
						143	4	2470	9							
01	24893 X	14996	-0-	-9897	-0-	852	1	12097	3	Y	1711	1710	0			52
						165	4	1882	9							
02	22484 X	14598	-0-	-7886	-0-	836	1	11528	3	Y	1936	1949	0			39
						104	4	2130	9							
03	24893 X	16100	-0-	-8793	-0-	958	1	12847	3	Y	2045	2047	0			37
						45	4	2250	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

10	51677 X	34525	-0-	-17152	-0-	1499	1	29062	3	Y	3403	3417	0	1	8	51
						221	4	3743	9							
11	40800 X	32356	-0-	-8444	-0-	1391	1	27477	3	Y	3075	3078	0			48
						105	4	3383	9							
12	42160 X	31016	-0-	-11144	-0-	1313	1	26441	3	Y	2915	2884	0			79
						55	4	3207	9							
01	34534 X	28870	-0-	-5664	-0-	1213	1	24766	3	Y	2532	2540	0			71
						106	4	2785	9							
02	31192 X	25065	-0-	-6127	-0-	1032	1	21559	3	Y	2134	2154	0			51
						127	4	2347	9							
03	34534 X	25435	-0-	-9099	-0-	992	1	21792	3	Y	2285	2281	0			55
						137	4	2514	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

10	17298 X	15975	-0-	-1323	-0-	830	1	13155	3	Y	1659	1675	0			37
						165	4	1825	9							
11	16590 X	14109	-0-	-2481	-0-	645	1	11728	3	Y	1491	1489	0			39
						96	4	1640	9							
12	18910 X	11241	-0-	-7669	-0-	605	1	9027	3	Y	1330	1336	0			33
						146	4	1463	9							
01	18910 X	1140	-0-	-17770	-0-	367	1	80	3	Y	504	524	0			13
						139	4	554	9							
02	15792 X	6187	-0-	-9605	-0-	917	1	3735	3	Y	1269	1244	0			38
						139	4	1396	9							
03	15965 X	8790	-0-	-7175	-0-	1075	1	6062	3	Y	1332	1324	0			46
						188	4	1465	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34751	X	24588	-0-	-10163	-0-	1050	1	20275	3	Y	2825	2854	0	1	8	42
							155	4	3108	9							
11	33630	X	19981	-0-	-13649	-0-	844	1	16641	3	Y	2212	2220	0			34
							63	4	2433	9							
12	34751	X	17950	-0-	-16801	-0-	749	1	15033	3	Y	1942	1923	0			53
							32	4	2136	9							
01	34751	X	15564	-0-	-19187	-0-	642	1	13085	3	Y	1619	1627	0			45
							56	4	1781	9							
02	23240	X	12055	-0-	-11185	-0-	484	1	10127	3	Y	1259	1274	0			30
							59	4	1385	9							
03	24583	X	10861	-0-	-13722	-0-	411	1	9044	3	Y	1226	1227	0			29
							57	4	1349	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45880	X	29660	-0-	-16220	-0-	1273	1	24912	3	Y	2988	3004	0			45
							188	4	3287	9							
11	35610	X	27224	-0-	-8386	-0-	1171	1	23131	3	Y	2576	2581	0			40
							88	4	2834	9							
12	36022	X	28364	-0-	-7658	-0-	1211	1	24377	3	Y	2477	2450	0			67
							51	4	2725	9							
01	33542	X	26012	-0-	-7530	-0-	1098	1	22418	3	Y	2182	2188	0			61
							96	4	2400	9							
02	26908	X	22847	-0-	-4061	-0-	943	1	19681	3	Y	1915	1930	0			46
							116	4	2107	9							
03	29667	X	23255	-0-	-6412	-0-	907	1	19921	3	Y	2093	2089	0			50
							125	4	2302	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37603	X	19834	-0-	-17769	-0-	642	1	15445	3	Y	3399	3407	0			77
							8	4	3739	9							
11	36390	X	21670	-0-	-14720	-0-	724	1	17082	3	Y	3504	3547	0			34
							10	4	3854	9							
12	37603	X	19713	-0-	-17890	-0-	755	1	15102	3	Y	3500	3488	0			46
							6	4	3850	9							
01	28551	X	27266	-0-	-1285	-0-	1155	1	21107	3	Y	4532	4512	0			66
							19	4	4985	9							
02	25788	X	19796	-0-	-5992	-0-	709	1	15891	3	Y	2895	2916	0			45
							11	4	3185	9							
03	22382	X	22284	-0-	-98	-0-	886	1	17830	3	Y	3236	3216	0			65
							8	4	3560	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32271	X	12785	-0-	-19486	-0-	404	1	9983	3	Y	2175	2184	0			49
							5	4	2393	9							
11	31230	X	15745	-0-	-15485	-0-	513	1	11979	3	Y	2951	2971	0			29
							7	4	3246	9							
12	32271	X	17241	-0-	-15030	-0-	725	1	13356	3	Y	2868	2859	0			38
							5	4	3155	9							
01	21359	X	13912	-0-	-7447	-0-	550	1	10706	3	Y	2406	2409	0			35
							9	4	2647	9							
02	17808	X	12422	-0-	-5386	-0-	548	1	9537	3	Y	2117	2119	0			33
							8	4	2329	9							
03	17236	X	12591	-0-	-4645	-0-	412	1	9976	3	Y	1999	1992	0			40
							4	4	2199	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34658 X	15279	-0-	-19379	-0-	538	1	11932	3	Y	2547	2557	0			58
						7	4	2802	9							
11	33540 X	12887	-0-	-20653	-0-	506	1	9939	3	Y	2214	2250	0			22
						7	4	2435	9							
12	34658 X	9270	-0-	-25388	-0-	530	1	6779	3	Y	1779	1778	0			23
						4	4	1957	9							
01	24335 X	17401	-0-	-6934	-0-	900	1	14136	3	Y	2136	2128	0			31
						15	4	2350	9							
02	20804 X	10411	-0-	-10393	-0-	704	1	7812	3	Y	1714	1718	0			27
						10	4	1885	9							
03	15283 X	12216	-0-	-3067	-0-	720	1	9383	3	Y	1915	1904	0			38
						6	4	2107	9							

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29853 X	15939	-0-	-13914	-0-	489	1	12111	3	Y	3030	3041	0			69
						6	4	3333	9							
11	28890 X	17926	-0-	-10964	-0-	585	1	13799	3	Y	3213	3250	0			32
						8	4	3534	9							
12	29853 X	17805	-0-	-12048	-0-	657	1	13751	3	Y	3084	3075	0			41
						5	4	3392	9							
01	24676 X	17246	-0-	-7430	-0-	632	1	12831	3	Y	3429	3420	0			50
						11	4	3772	9							
02	21532 X	13955	-0-	-7577	-0-	483	1	10750	3	Y	2468	2479	0			39
						7	4	2715	9							
03	18538 X	14000	-0-	-4538	-0-	446	1	10743	3	Y	2552	2540	0			51
						4	4	2807	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43090 X	24923	-0-	-18167	-0-	1031	1	20787	3	Y	2743	2732	0	1	8	46
						88	4	3017	9							
11	28437 X	28437	-0-	-0-	-0-	1395	1	23895	3	Y	2704	2691	0			59
						173	4	2974	9							
12	22351 X	22349	-0-	-2	-0-	1152	1	18599	3	Y	2213	2221	0			51
						164	4	2434	9							
01	24924 X	21875	-0-	-3049	-0-	1114	1	18421	3	Y	1932	1925	0			58
						215	4	2125	9							
02	26376 X	19186	-0-	-7190	-0-	931	1	16301	3	Y	1672	1696	0			34
						115	4	1839	9							
03	29202 X	21061	-0-	-8141	-0-	1079	1	17960	3	Y	1792	1794	0			32
						51	4	1971	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34875 X	34584	-0-	-291	-0-	1726	1	29717	3	Y	2740	2729	0	3	8	46
						127	4	3014	9							
11	47998 X	47998	-0-	-0-	-0-	2453	1	41523	3	Y	3380	3352	0			74
						304	4	3718	9							
12	42338 X	42338	-0-	-0-	-0-	2317	1	36970	3	Y	2474	2491	0			57
						330	4	2721	9							
01	38280 X	38280	-0-	-0-	-0-	2024	1	33665	3	Y	2001	1997	0			61
						390	4	2201	9							
02	44800 X	32436	-0-	-12364	-0-	1640	1	28639	3	Y	1776	1801	0			36
						203	4	1954	9							
03	49600 X	32220	-0-	-17380	-0-	1631	1	28616	3	Y	1724	1729	0			31
						77	4	1896	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82677 X	43526	-0-	-39151	-0-	2053	1	35290	3	Y	5484	5435	0			93
						151	4	6032	9							
11	80010 X	39724	-0-	-40286	-0-	2021	1	34147	3	Y	3005	3032	0			66
						250	4	3306	9							
12	82677 X	32343	-0-	-50334	-0-	1914	1	27438	3	Y	2470	2479	0			57
						274	4	2717	9							
01	52142 X	23773	-0-	-28369	-0-	1573	1	19749	3	Y	1950	1948	0			59
						306	4	2145	9							
02	39312 X	21819	-0-	-17493	-0-	1545	1	18158	3	Y	1747	1771	0			35
						194	4	1922	9							
03	43524 X	22313	-0-	-21211	-0-	1702	1	18675	3	Y	1688	1693	0			30
						79	4	1857	9							

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79794 X	32789	-0-	-47005	-0-	1634	1	27510	3	Y	3204	3189	0	2	8	54
						121	4	3524	9							
11	77220 X	42697	-0-	-34523	-0-	2149	1	36212	3	Y	3700	3673	0			81
						266	4	4070	9							
12	79794 X	43065	-0-	-36729	-0-	2400	1	36289	3	Y	3666	3663	0			84
						343	4	4033	9							
01	66030 X	42681	-0-	-23349	-0-	2629	1	35960	3	Y	3256	3241	0			99
						510	4	3582	9							
02	39844 X	37276	-0-	-2568	-0-	2357	1	31357	3	Y	2971	3010	0			60
						294	4	3268	9							
03	44113 X	37156	-0-	-6957	-0-	2542	1	31432	3	Y	2785	2795	0			50
						118	4	3064	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86831 X	43128	-0-	-43703	-0-	1413	1	35333	3	Y	5666	5657	0	1	8	96
						149	4	6233	9							
11	61620 X	38241	-0-	-23379	-0-	1803	1	30632	3	Y	5075	5059	0			112
						223	4	5583	9							
12	46841 X	20449	-0-	-26392	-0-	1018	1	16082	3	Y	2913	2958	0			67
						145	4	3204	9							
01	46841 X	32885	-0-	-13956	-0-	1679	1	26370	3	Y	4102	4045	0			124
						324	4	4512	9							
02	38948 X	32320	-0-	-6628	-0-	1512	1	26096	3	Y	4114	4154	0			84
						187	4	4525	9							
03	43121 X	33887	-0-	-9234	-0-	1577	1	27752	3	Y	4076	4087	0			73
						74	4	4484	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43648 X	30201	-0-	-13447	-0-	1419	1	24605	3	Y	3702	3672	0			63
						105	4	4072	9							
11	39180 X	25073	-0-	-14107	-0-	1263	1	21582	3	Y	1884	1906	0			41
						156	4	2072	9							
12	40486 X	23528	-0-	-16958	-0-	1230	1	20060	3	Y	1875	1873	0			43
						175	4	2063	9							
01	30194 X	18441	-0-	-11753	-0-	946	1	15759	3	Y	1413	1413	0			43
						182	4	1554	9							
02	27272 X	14646	-0-	-12626	-0-	711	1	12554	3	Y	1175	1194	0			24
						88	4	1293	9							
03	30194 X	15686	-0-	-14508	-0-	819	1	13667	3	Y	1056	1061	0			19
						38	4	1162	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55552 X	28236	-0-	-27316	-0-	1379	1	23784	3	Y	2701	2701	0			46
						102	4	2971	9							
11	43020 X	28145	-0-	-14875	-0-	1428	1	24406	3	Y	1940	1943	0			43
						177	4	2134	9							
12	33325 X	16867	-0-	-16458	-0-	859	1	13987	3	Y	1726	1729	0			40
						122	4	1899	9							
01	28241 X	13541	-0-	-14700	-0-	675	1	11236	3	Y	1364	1363	0			41
						130	4	1500	9							
02	26264 X	7685	-0-	-18579	-0-	676	1	5816	3	Y	1007	1028	0			20
						85	4	1108	9							
03	29078 X	8969	-0-	-20109	-0-	1388	1	6089	3	Y	1298	1295	0			23
						64	4	1428	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89001 X	27569	-0-	-61432	-0-	462	1	23190	3	Y	3473	3488	0			59
						97	4	3820	9							
11	64440 X	31473	-0-	-32967	-0-	1515	1	25817	3	Y	3594	3574	0			79
						188	4	3953	9							
12	38316 X	24041	-0-	-14275	-0-	1186	1	19280	3	Y	3096	3104	0			71
						169	4	3406	9							
01	38316 X	15797	-0-	-22519	-0-	772	1	12577	3	Y	2090	2098	0			63
						149	4	2299	9							
02	29260 X	13672	-0-	-15588	-0-	733	1	10740	3	Y	1916	1940	0			39
						91	4	2108	9							
03	32395 X	10626	-0-	-21769	-0-	844	1	7968	3	Y	1614	1624	0			29
						39	4	1775	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47306 X	32710	-0-	-14596	-0-	1426	1	27710	3	Y	3058	3070	0			46
						210	4	3364	9							
11	38730 X	29518	-0-	-9212	-0-	1275	1	25212	3	Y	2668	2673	0			41
						96	4	2935	9							
12	35526 X	26868	-0-	-8658	-0-	1141	1	22994	3	Y	2441	2416	0			66
						48	4	2685	9							
01	33635 X	24844	-0-	-8791	-0-	1045	1	21339	3	Y	2154	2160	0			60
						91	4	2369	9							
02	30380 X	20627	-0-	-9753	-0-	848	1	17728	3	Y	1770	1787	0			43
						104	4	1947	9							
03	32705 X	20196	-0-	-12509	-0-	785	1	17259	3	Y	1858	1856	0			45
						108	4	2044	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35464 X	21318	-0-	-14146	-0-	746	1	18218	3	Y	2076	2081	0			44
						70	4	2284	9							
11	26430 X	18597	-0-	-7833	-0-	686	1	15882	3	Y	1831	1827	0			48
						15	4	2014	9							
12	25451 X	19473	-0-	-5978	-0-	708	1	15897	3	Y	2524	2500	0			72
						92	4	2776	9							
01	25451 X	15956	-0-	-9495	-0-	639	1	13710	3	Y	1360	1386	0			46
						111	4	1496	9							
02	19768 X	13922	-0-	-5846	-0-	538	1	12037	3	Y	1189	1185	0			50
						39	4	1308	9							
03	21328 X	14113	-0-	-7215	-0-	585	1	12214	3	Y	1148	1173	0			25
						51	4	1263	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50871 X	38807	-0-	-12064	-0-	1385	1	33794	3	Y	3180	3171	0			67
						130	4	3498	9							
11	39030 X	31502	-0-	-7528	-0-	1185	1	27381	3	Y	2645	2642	0			70
						26	4	2910	9							
12	33201 X	28648	-0-	-4553	-0-	1112	1	24898	3	Y	2267	2272	0			65
						144	4	2494	9							
01	38812 X	23236	-0-	-15576	-0-	943	1	20164	3	Y	1786	1791	0			60
						164	4	1965	9							
02	35056 X	19339	-0-	-15717	-0-	757	1	16888	3	Y	1491	1488	0			63
						54	4	1640	9							
03	38812 X	23176	-0-	-15636	-0-	996	1	20754	3	Y	1217	1253	0			27
						87	4	1339	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57288 X	29866	-0-	-27422	-0-	1022	1	24978	3	Y	3427	3432	0			73
						96	4	3770	9							
11	43560 X	24545	-0-	-19015	-0-	884	1	20496	3	Y	2859	2857	0			75
						20	4	3145	9							
12	37231 X	22627	-0-	-14604	-0-	841	1	18981	3	Y	2451	2456	0			70
						109	4	2696	9							
01	32519 X	20974	-0-	-11545	-0-	818	1	17660	3	Y	2139	2137	0			72
						143	4	2353	9							
02	26320 X	16607	-0-	-9713	-0-	625	1	14072	3	Y	1695	1695	0			72
						45	4	1865	9							
03	29140 X	14407	-0-	-14733	-0-	580	1	12129	3	Y	1497	1536	0			33
						51	4	1647	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64635 X	35393	-0-	-29242	-0-	1168	1	28560	3	Y	5051	5042	0			107
						109	4	5556	9							
11	51120 X	29843	-0-	-21277	-0-	1023	1	23692	3	Y	4641	4626	0			122
						23	4	5105	9							
12	45570 X	31459	-0-	-14111	-0-	1113	1	25046	3	Y	4687	4675	0			134
						144	4	5156	9							
01	37355 X	29290	-0-	-8065	-0-	1109	1	23858	3	Y	3754	3762	0			126
						194	4	4129	9							
02	30268 X	22006	-0-	-8262	-0-	825	1	18502	3	Y	2382	2407	0			101
						59	4	2620	9							
03	33511 X	20597	-0-	-12914	-0-	835	1	17413	3	Y	2069	2125	0			45
						73	4	2276	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55242 X	31927	-0-	-23315	-0-	1088	1	26613	3	Y	3749	3754	0			79
						102	4	4124	9							
11	42690 X	27255	-0-	-15435	-0-	979	1	22686	3	Y	3244	3237	0			86
						22	4	3568	9							
12	36611 X	27398	-0-	-9213	-0-	1017	1	22907	3	Y	3038	3037	0			87
						132	4	3342	9							
01	33697 X	26668	-0-	-7029	-0-	1032	1	22219	3	Y	2943	2931	0			99
						180	4	3237	9							
02	27832 X	21401	-0-	-6431	-0-	799	1	17937	3	Y	2371	2370	0			100
						57	4	2608	9							
03	30814 X	23321	-0-	-7493	-0-	936	1	19555	3	Y	2498	2543	0			55
						82	4	2748	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86149	X	72368	-0-	-13781	-0-	2527	1	57229	3	Y	11202	11157	0	1	8	120
							290	4	12322	9							
11	58470	X	44999	-0-	-13471	-0-	593	1	39331	3	Y	4287	4364	0			43
							359	4	4716	9							
12	52390	X	16361	-0-	-36029	-0-	876	1	15390	3	Y	6	49	0			-0-
							88	4	7	9							
01	72354	X	21790	-0-	-50564	-0-	1250	1	20312	3	Y	66	65	0			1
							155	4	73	9							
02	65352	X	25573	-0-	-39779	-0-	1117	1	19696	3	Y	4252	4214	0			39
							83	4	4677	9							
03	72354	X	29290	-0-	-43064	-0-	1296	1	23209	3	Y	4256	4248	0			47
							103	4	4682	9							

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126449	X	55926	-0-	-70523	-0-	455	1	43106	3	Y	11046	11064	0			118
							214	4	12151	9							
11	122370	X	53537	-0-	-68833	-0-	484	1	40082	3	Y	11455	11458	0			115
							370	4	12601	9							
12	77655	X	30247	-0-	-47408	-0-	224	1	26752	3	Y	2841	2932	0			24
							146	4	3125	9							
01	66898	X	39209	-0-	-27689	-0-	509	1	30076	3	Y	7639	7602	0			61
							221	4	8403	9							
02	44548	X	36034	-0-	-8514	-0-	1456	1	26878	3	Y	6902	6900	0			63
							108	4	7592	9							
03	49321	X	37105	-0-	-12216	-0-	1527	1	27887	3	Y	6881	6868	0			76
							122	4	7569	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53878	X	28197	-0-	-25681	-0-	239	1	21022	3	Y	6211	6214	0			67
							104	4	6832	9							
11	45090	X	26377	-0-	-18713	-0-	237	1	19819	3	Y	5581	5592	0			56
							182	4	6139	9							
12	40455	X	25070	-0-	-15385	-0-	259	1	18976	3	Y	5210	5222	0			44
							104	4	5731	9							
01	32860	X	29100	-0-	-3760	-0-	802	1	22446	3	Y	5171	5173	0			42
							164	4	5688	9							
02	30069	X	30069	-0-	-0-	-0-	1295	1	23278	3	Y	4908	4905	0			45
							97	4	5399	9							
03	22320	X	21897	-0-	-423	-0-	924	1	16432	3	Y	4061	4061	0			45
							74	4	4467	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84258	X	29492	-0-	-54766	-0-	258	1	24792	3	Y	3945	3959	0			67
							102	4	4340	9							
11	61530	X	23423	-0-	-38107	-0-	194	1	19702	3	Y	3081	3080	0			68
							138	4	3389	9							
12	49042	X	20748	-0-	-28294	-0-	258	1	17211	3	Y	2848	2851	0			65
							146	4	3133	9							
01	35743	X	27848	-0-	-7895	-0-	1330	1	22310	3	Y	3593	3549	0			109
							256	4	3952	9							
02	23702	X	23702	-0-	-0-	-0-	1088	1	19488	3	Y	2720	2774	0			55
							134	4	2992	9							
03	25451	X	24033	-0-	-1418	-0-	1129	1	20192	3	Y	2417	2428	0			44
							53	4	2659	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46252	X	33671	-0-	-12581	-0-	1694	1	28666	3	Y	2896	2889	0	3	8	49
							125	4	3186	9							
11	36150	X	30735	-0-	-5415	-0-	1584	1	26491	3	Y	2240	2240	0			49
							196	4	2464	9							
12	37355	X	31013	-0-	-6342	-0-	1664	1	26697	3	Y	2195	2194	0			50
							237	4	2415	9							
01	33666	X	21946	-0-	-11720	-0-	1138	1	18806	3	Y	1621	1622	0			49
							219	4	1783	9							
02	30408	X	20333	-0-	-10075	-0-	1358	1	16860	3	Y	1768	1781	0			36
							170	4	1945	9							
03	33666	X	23267	-0-	-10399	-0-	1977	1	19210	3	Y	1807	1810	0			33
							92	4	1988	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107694	X	63398	-0-	-44296	-0-	2984	1	51630	3	Y	7785	7796	0	1	8	131
							220	4	8564	9							
11	87090	X	47390	-0-	-39700	-0-	2265	1	38306	3	Y	5944	5944	0			131
							281	4	6538	9							
12	81499	X	48709	-0-	-32790	-0-	2405	1	38537	3	Y	6749	6725	0			155
							343	4	7424	9							
01	68138	X	45529	-0-	-22609	-0-	2172	1	35647	3	Y	6628	6582	0			201
							419	4	7291	9							
02	53284	X	35503	-0-	-17781	-0-	1661	1	28809	3	Y	4389	4501	0			89
							205	4	4828	9							
03	58993	X	36553	-0-	-22440	-0-	1699	1	29770	3	Y	4549	4556	0			82
							80	4	5004	9							

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58652	X	55026	-0-	-3626	-0-	2236	1	45327	3	Y	6575	6582	0			70
							230	4	7233	9							
11	60791	X	60791	-0-	-0-	-0-	2655	1	50575	3	Y	6433	6438	0			65
							485	4	7076	9							
12	55094	X	55094	-0-	-0-	-0-	2719	1	46823	3	Y	4798	4822	0			41
							274	4	5278	9							
01	55025	X	37692	-0-	-17333	-0-	2076	1	31650	3	Y	3372	3386	0			27
							257	4	3709	9							
02	56728	X	42389	-0-	-14339	-0-	2022	1	34705	3	Y	5010	4991	0			46
							151	4	5511	9							
03	62806	X	38806	-0-	-24000	-0-	1950	1	32519	3	Y	3801	3805	0			42
							156	4	4181	9							

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163246	X	122354	-0-	-40892	-0-	369	1	108269	3	Y	12359	12376	0			211
							121	4	13595	9							
11	157980	X	78509	-0-	-79471	-0-	272	1	70129	3	Y	7308	7354	0			165
							69	4	8039	9							
12	163246	X	53009	-0-	-110237	-0-	219	1	46626	3	Y	5554	5552	0			167
							55	4	6109	9							
01	149761	X	50741	-0-	-99020	-0-	2527	1	43255	3	Y	4369	4407	0			129
							153	4	4806	9							
02	135268	X	49642	-0-	-85626	-0-	2710	1	42626	3	Y	3765	3732	0			162
							164	4	4142	9							
03	122357	X	46172	-0-	-76185	-0-	2089	1	40133	3	Y	3528	3642	0			48
							69	4	3881	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118947 X	93799	-0-	-25148	-0-	221	1	88669	3	Y	4373	4377	0			75
						99	4	4810	9							
11	115110 X	70293	-0-	-44817	-0-	208	1	66362	3	Y	3325	3325	0			75
						65	4	3658	9							
12	118947 X	58885	-0-	-60062	-0-	190	1	55471	3	Y	2871	2860	0			86
						66	4	3158	9							
01	116405 X	49947	-0-	-66458	-0-	116	1	47109	3	Y	2331	2348	0			69
						158	4	2564	9							
02	105140 X	39327	-0-	-65813	-0-	99	1	37020	3	Y	1885	1873	0			81
						134	4	2074	9							
03	93806 X	40504	-0-	-53302	-0-	867	1	37475	3	Y	1908	1963	0			26
						63	4	2099	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145762 X	137018	-0-	-8744	-0-	413	1	124268	3	Y	11090	11114	0			189
						138	4	12199	9							
11	141060 X	89712	-0-	-51348	-0-	321	1	81619	3	Y	6993	7024	0			158
						80	4	7692	9							
12	145762 X	69428	-0-	-76334	-0-	272	1	62907	3	Y	5613	5602	0			169
						75	4	6174	9							
01	145762 X	55559	-0-	-90203	-0-	1355	1	49422	3	Y	4193	4238	0			124
						170	4	4612	9							
02	131656 X	47472	-0-	-84184	-0-	2611	1	41098	3	Y	3277	3260	0			141
						158	4	3605	9							
03	137020 X	51034	-0-	-85986	-0-	2343	1	45026	3	Y	3261	3358	0			44
						78	4	3587	9							

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117139 X	117139	-0-	-0-	-0-	528	1	103706	3	Y	11626	11620	0			198
						116	4	12789	9							
11	110520 X	86392	-0-	-24128	-0-	449	1	77038	3	Y	8026	8042	0			182
						76	4	8829	9							
12	114204 X	70954	-0-	-43250	-0-	377	1	63485	3	Y	6378	6368	0			192
						76	4	7016	9							
01	114204 X	57622	-0-	-56582	-0-	228	1	51612	3	Y	5099	5141	0			150
						173	4	5609	9							
02	103152 X	41384	-0-	-61768	-0-	182	1	36816	3	Y	3865	3848	0			167
						134	4	4252	9							
03	114204 X	44502	-0-	-69702	-0-	1610	1	38269	3	Y	4144	4255	0			56
						65	4	4558	9							

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142011 X	121065	-0-	-20946	-0-	414	1	108215	3	Y	11195	11206	0			191
						121	4	12315	9							
11	137430 X	85174	-0-	-52256	-0-	354	1	76198	3	Y	7770	7785	0			176
						75	4	8547	9							
12	142011 X	68284	-0-	-73727	-0-	305	1	60959	3	Y	6315	6301	0			190
						73	4	6947	9							
01	142011 X	58427	-0-	-83584	-0-	186	1	52433	3	Y	5120	5159	0			151
						176	4	5632	9							
02	128268 X	41195	-0-	-87073	-0-	151	1	36575	3	Y	3943	3924	0			170
						132	4	4337	9							
03	121055 X	43087	-0-	-77968	-0-	1372	1	37503	3	Y	3771	3890	0			51
						64	4	4148	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123132 X	80988	-0-	-42144	-0-	625	1	68634	3	Y	10402	10459	0	3	8	176
						287	4	11442	9							
11	119160 X	48526	-0-	-70634	-0-	2270	1	37970	3	Y	7277	7293	0			160
						281	4	8005	9							
12	123132 X	45067	-0-	-78065	-0-	2273	1	35806	3	Y	6058	6079	0			139
						324	4	6664	9							
01	123132 X	39464	-0-	-83668	-0-	1932	1	31450	3	Y	5190	5172	0			157
						373	4	5709	9							
02	111216 X	29344	-0-	-81872	-0-	1371	1	23276	3	Y	4115	4188	0			84
						170	4	4527	9							
03	123132 X	30791	-0-	-92341	-0-	1455	1	25001	3	Y	3879	3893	0			70
						68	4	4267	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141618 X	141618	-0-	-0-	-0-	1178	1	122744	3	Y	15623	15692	0	1	8	264
						511	4	17185	9							
11	132420 X	106249	-0-	-26171	-0-	844	1	92536	3	Y	11104	11124	0			244
						655	4	12214	9							
12	136834 X	91682	-0-	-45152	-0-	779	1	79872	3	Y	9415	9443	0			216
						674	4	10357	9							
01	136834 X	79165	-0-	-57669	-0-	577	1	68574	3	Y	8413	8374	0			255
						760	4	9254	9							
02	123592 X	58721	-0-	-64871	-0-	405	1	50836	3	Y	6489	6612	0			132
						342	4	7138	9							
03	136834 X	54023	-0-	-82811	-0-	605	1	46735	3	Y	5966	5991	0			107
						120	4	6563	9							

KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107012 X	86844	-0-	-20168	-0-	712	1	72478	3	Y	12137	12160	0			205
						303	4	13351	9							
11	103560 X	71853	-0-	-31707	-0-	523	1	59666	3	Y	10219	10199	0			225
						423	4	11241	9							
12	107012 X	69101	-0-	-37911	-0-	535	1	57631	3	Y	9499	9506	0			218
						486	4	10449	9							
01	107012 X	66137	-0-	-40875	-0-	487	1	55648	3	Y	8530	8490	0			258
						619	4	9383	9							
02	96656 X	61223	-0-	-35433	-0-	411	1	51878	3	Y	7804	7904	0			158
						350	4	8584	9							
03	107012 X	46718	-0-	-60294	-0-	370	1	39941	3	Y	5731	5786	0			103
						103	4	6304	9							

MORGAN UNIT WELL #: 11H RRCID -> 283161 COMPL. DATE 12/01/2016 TOTAL DEPTH 11965 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	70898	-0-	70898	70898	638	1	49037	3	Y	19069	18875	0			194
						247	4	20976	9							
11	SHUT IN	135544	-0-	135544	206442	1025	1	96792	3	Y	33747	33639	0			302
						605	4	37122	9							
12	SHUT IN	128390	-0-	128390	334832	931	1	93955	3	Y	29993	29995	0			300
						512	4	32992	9							
01	SHUT IN	101701	-0-	101701	436533	657	1	75340	3	Y	22708	22695	0			313
						725	4	24979	9							
02	SHUT IN	51298	-0-	51298	487831	1545	1	38793	3	Y	9739	9907	0			145
						247	4	10713	9							
03	SHUT IN	58124	-0-	58124	545955	1896	1	44097	3	Y	10887	10831	0			201
						155	4	11976	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125488 X	90445	-0-	-35043	-0-	4261	1	73521	3	Y	11226	11181	0	3	8	190
						314	4	12349	9							
11	121440 X	73091	-0-	-48349	-0-	3576	1	59489	3	Y	8712	8710	0			192
						443	4	9583	9							
12	125488 X	66145	-0-	-59343	-0-	3408	1	53649	3	Y	7820	7833	0			179
						486	4	8602	9							
01	125488 X	61228	-0-	-64260	-0-	3076	1	50831	3	Y	6116	6110	0			185
						593	4	6728	9							
02	113344 X	43426	-0-	-69918	-0-	2017	1	35485	3	Y	5159	5239	0			105
						249	4	5675	9							
*03	50280 X	50280	-0-	-0-	-0-	2340	1	41480	3	Y	5773	5774	0			104
						110	4	6350	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

10	131161 X	118760	-0-	-12401	-0-	1131	1	82338	3	Y	31712	31744	0	1	8	340
						408	4	34883	9							
11	126930 X	85844	-0-	-41086	-0-	655	1	69011	3	Y	14136	14334	0			142
						628	4	15550	9							
12	131161 X	81386	-0-	-49775	-0-	707	1	65877	3	Y	13131	13161	0			112
						358	4	14444	9							
01	131161 X	75284	-0-	-55877	-0-	659	1	61131	3	Y	11868	11885	0			95
						439	4	13055	9							
02	118468 X	60182	-0-	-58286	-0-	440	1	50180	3	Y	8515	8532	0			78
						195	4	9367	9							
03	131161 X	53245	-0-	-77916	-0-	311	1	49050	3	Y	3346	3387	0			37
						203	4	3681	9							

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

10	149172 X	117256	-0-	-31916	-0-	977	1	92743	3	Y	20979	20986	0	1	8	225
						459	4	23077	9							
11	144360 X	105505	-0-	-38855	-0-	834	1	83250	3	Y	18780	18816	0			189
						763	4	20658	9							
12	149172 X	97978	-0-	-51194	-0-	889	1	77702	3	Y	17236	17278	0			147
						427	4	18960	9							
01	149172 X	91687	-0-	-57485	-0-	834	1	73106	3	Y	15651	15672	0			126
						531	4	17216	9							
02	134736 X	74400	-0-	-60336	-0-	588	1	59618	3	Y	12689	12699	0			116
						236	4	13958	9							
03	149172 X	74067	-0-	-75105	-0-	585	1	59607	3	Y	12384	12364	0			136
						253	4	13622	9							

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

10	119288 X	115618	-0-	-3670	-0-	917	1	91948	3	Y	20274	20314	0			217
						452	4	22301	9							
11	123921 X	123921	-0-	-0-	-0-	1030	1	101025	3	Y	19039	19064	0			192
						923	4	20943	9							
12	123770 X	123770	-0-	-0-	-0-	1160	1	102099	3	Y	18140	18178	0			154
						557	4	19954	9							
01	119288 X	108966	-0-	-10322	-0-	1028	1	90036	3	Y	15684	15712	0			126
						650	4	17252	9							
02	107744 X	89098	-0-	-18646	-0-	720	1	74492	3	Y	12359	12372	0			113
						291	4	13595	9							
03	119288 X	85832	-0-	-33456	-0-	693	1	71962	3	Y	11704	11688	0			129
						303	4	12874	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164951 X	118041	-0-	-46910	-0-	354	1	99046	3	Y	16614	16688	0			352
						366	4	18275	9							
11	159630 X	104692	-0-	-54938	-0-	343	1	87611	3	Y	15143	15096	0			399
						81	4	16657	9							
12	164951 X	101141	-0-	-63810	-0-	350	1	84827	3	Y	14085	14080	0			404
						470	4	15494	9							
01	164951 X	90048	-0-	-74903	-0-	361	1	75298	3	Y	12545	12528	0			421
						589	4	13800	9							
02	148988 X	71421	-0-	-77567	-0-	284	1	59020	3	Y	10849	10812	0			458
						183	4	11934	9							
03	164951 X	107051	-0-	-57900	-0-	410	1	91282	3	Y	13630	13790	0			298
						366	4	14993	9							

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139004 X	132069	-0-	-6935	-0-	381	1	110330	3	Y	19045	19108	0			403
						408	4	20950	9							
11	134520 X	96322	-0-	-38198	-0-	452	1	80194	3	Y	14183	14212	0			374
						75	4	15601	9							
12	139004 X	84162	-0-	-54842	-0-	3061	1	68788	3	Y	10834	10897	0			311
						396	4	11917	9							
01	139004 X	83267	-0-	-55737	-0-	3179	1	68325	3	Y	10189	10158	0			342
						555	4	11208	9							
02	125552 X	94835	-0-	-30717	-0-	3445	1	76774	3	Y	13063	12853	0			552
						247	4	14369	9							
03	139004 X	96728	-0-	-42276	-0-	3797	1	78989	3	Y	12374	12655	0			271
						331	4	13611	9							

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120683 X	95793	-0-	-24890	-0-	330	1	80320	3	Y	13496	13388	0			286
						297	4	14846	9							
11	116790 X	72701	-0-	-44089	-0-	1037	1	60330	3	Y	10252	10268	0			270
						57	4	11277	9							
12	120683 X	71575	-0-	-49108	-0-	2595	1	58149	3	Y	9541	9538	0			273
						336	4	10495	9							
01	120683 X	88888	-0-	-31795	-0-	3384	1	72395	3	Y	11381	11272	0			382
						590	4	12519	9							
02	109004 X	9746	-0-	-99258	-0-	354	1	7903	3	Y	1331	1657	0			56
						25	4	1464	9							
03	120683 X	20185	-0-	-100498	-0-	777	1	16149	3	Y	2901	2894	0			63
						68	4	3191	9							

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152706 X	74919	-0-	-77787	-0-	222	1	69612	3	Y	4553	4553	0			78
						77	4	5008	9							
11	147780 X	55776	-0-	-92004	-0-	205	1	51792	3	Y	3389	3390	0			77
						51	4	3728	9							
12	152706 X	47302	-0-	-105404	-0-	190	1	43793	3	Y	2970	2958	0			89
						52	4	3267	9							
01	152706 X	40697	-0-	-112009	-0-	121	1	37674	3	Y	2524	2539	0			74
						126	4	2776	9							
02	137928 X	30973	-0-	-106955	-0-	104	1	28513	3	Y	2048	2034	0			88
						103	4	2253	9							
03	152706 X	28143	-0-	-124563	-0-	90	1	25821	3	Y	1991	2052	0			27
						42	4	2190	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 03/09/2017 TOTAL DEPTH 12758 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 03/17/2017 TOTAL DEPTH 12738 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 03/23/2017 TOTAL DEPTH 12734 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 04/08/2017 TOTAL DEPTH 12693 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155837 X	78272	-0-	-77565	-0-	585	1	62498	3	Y	13529	13562	0	1	8	145
						307	4	14882	9							
11	150810 X	57257	-0-	-93553	-0-	401	1	47562	3	Y	8056	8120	0			81
						432	4	8862	9							
12	155837 X	61898	-0-	-93939	-0-	509	1	50890	3	Y	9294	9296	0			79
						276	4	10223	9							
01	155837 X	54789	-0-	-101048	-0-	452	1	45149	3	Y	8057	8071	0			65
						325	4	8863	9							
02	140756 X	44490	-0-	-96266	-0-	316	1	37168	3	Y	6237	6245	0			57
						145	4	6861	9							
03	155837 X	43653	-0-	-112184	-0-	309	1	36704	3	Y	5896	5888	0			65
						154	4	6486	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 02/03/2016 TOTAL DEPTH 12655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2771	-0-	-546	-0-	2627	3	144	9	Y	131	131	1			-0-
11	3210	X	2847	-0-	-363	-0-	2683	3	164	9	Y	149	149	1			-0-
12	3255	X	2822	-0-	-433	-0-	2634	3	188	9	Y	171	171	1			-0-
01	2956	X	2956	-0-	-0-	-0-	2758	3	198	9	Y	180	180	1			-0-
02	2660	X	2289	-0-	-371	-0-	2157	3	132	9	Y	120	120	1			-0-
03	2945	X	2635	-0-	-310	-0-	2486	3	149	9	Y	135	135	1			-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	4946	-0-	-5284	-0-	4946	3			Y	-0-					-0-
11	9450	X	6709	-0-	-2741	-0-	6709	3			Y	-0-					-0-
12	8618	X	8375	-0-	-243	-0-	8375	3			Y	-0-					-0-
01	8618	X	5871	-0-	-2747	-0-	5871	3			Y	-0-					-0-
02	7784	X	5432	-0-	-2352	-0-	5432	3			Y	-0-					-0-
03	8370	X	7974	-0-	-396	-0-	7974	3			Y	-0-					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	3649	-0-	-1776	-0-	3561	3	88	9	Y	80	80	1			-0-
11	4980	X	4503	-0-	-477	-0-	4396	3	107	9	Y	97	97	1			-0-
12	5146	X	4034	-0-	-1112	-0-	3923	3	111	9	Y	101	101	1			-0-
01	4534	X	4534	-0-	-0-	-0-	4425	3	109	9	Y	99	99	1			-0-
02	4200	X	3635	-0-	-565	-0-	3546	3	89	9	Y	81	81	1			-0-
03	4650	X	4282	-0-	-368	-0-	4182	3	100	9	Y	91	91	1			-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	149	-0-	-192	-0-	114	3	35	9	Y	32	32	1			-0-
11	270	X	182	-0-	-88	-0-	151	3	31	9	Y	28	28	1			-0-
12	217	X	171	-0-	-46	-0-	137	3	34	9	Y	31	31	1			-0-
01	186	X	174	-0-	-12	-0-	139	3	35	9	Y	32	32	1			-0-
02	168	X	156	-0-	-12	-0-	127	3	29	9	Y	26	26	1			-0-
03	186	X	156	-0-	-30	-0-	123	3	33	9	Y	30	30	1			-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2621	N	2621	-0-	-0-	-0-	2562	3	59	9	Y	54	54	1			-0-
11	1833	N	1833	-0-	-0-	-0-	1782	3	51	9	Y	46	46	1			-0-
12	2083	N	2083	-0-	-0-	-0-	2016	3	67	9	Y	61	61	1			-0-
01	2635	N	1981	-0-	-654	-0-	1916	3	65	9	Y	59	59	1			-0-
02	1751	N	1751	-0-	-0-	-0-	1693	3	58	9	Y	53	53	1			-0-
03	2077	N	2073	-0-	-4	-0-	2007	3	66	9	Y	60	60	1			-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	1916	-0-	-2610	-0-	65	1	1225	3	Y	569	569	1			-0-
							626	9									
11	4050	X	3253	-0-	-797	-0-	106	1	2129	3	Y	925	925	1			-0-
							1018	9									
12	4185	X	3496	-0-	-689	-0-	121	1	1966	3	Y	1281	1281	1			-0-
							1409	9									
01	4185	X	3665	-0-	-520	-0-	183	1	2467	3	Y	923	923	1			-0-
							1015	9									
02	3221	X	3221	-0-	-0-	-0-	136	1	1853	3	Y	1120	1120	1			-0-
							1232	9									
03	3503	X	2412	-0-	-1091	-0-	109	1	1355	3	Y	862	862	1			-0-
							948	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/03/2010 TOTAL DEPTH 12722 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

10	5239	X	4611	-0-	-628	-0-	4611	3			N	-0-					-0-
11	4920	X	3920	-0-	-1000	-0-	3920	3			N	-0-					-0-
12	5115	X	2170	-0-	-2945	-0-	2170	3			N	-0-					-0-
01	5982	X	5982	-0-	-0-	-0-	5982	3			N	-0-					-0-
02	4620	X	4372	-0-	-248	-0-	4372	3			N	-0-					-0-
*03	4911	X	4911	-0-	-0-	-0-	4911	3			N	-0-					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

10	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

10	4278	X	4125	-0-	-153	-0-	3520	3	605	9	Y	550	550	1			-0-
11	4020	X	3369	-0-	-651	-0-	2830	3	539	9	Y	490	490	1			-0-
12	4654	X	4654	-0-	-0-	-0-	4024	3	630	9	Y	573	573	1			-0-
01	4123	X	3819	-0-	-304	-0-	3294	3	525	9	Y	477	477	1			-0-
02	3724	X	3283	-0-	-441	-0-	2734	3	549	9	Y	499	499	1			-0-
03	4650	X	3842	-0-	-808	-0-	3207	3	635	9	Y	577	577	1			-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

10	7533	X	6466	-0-	-1067	-0-	6430	3	36	9	Y	33	33	1			-0-
11	7290	X	4955	-0-	-2335	-0-	4921	3	34	9	Y	31	31	1			-0-
12	6820	X	4596	-0-	-2224	-0-	4555	3	41	9	Y	37	37	1			-0-
01	6820	X	4884	-0-	-1936	-0-	4844	3	40	9	Y	36	36	1			-0-
02	6160	X	5015	-0-	-1145	-0-	4971	3	44	9	Y	40	40	1			-0-
03	6479	X	5181	-0-	-1298	-0-	5137	3	44	9	Y	40	40	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	724	-0-	-671	-0-	203	1	6	3	Y	468	468	1			-0-
							515	9									
11	1350	X	487	-0-	-863	-0-	100	1	11	3	Y	342	342	1			-0-
							376	9									
12	1054	X	809	-0-	-245	-0-	140	1	250	3	Y	381	381	1			-0-
							419	9									
01	1054	X	644	-0-	-410	-0-	60	1	105	3	Y	435	435	1			-0-
							479	9									
02	952	X	282	-0-	-670	-0-	36	1	33	3	Y	194	194	1			-0-
							213	9									
*03	1113	X	1113	-0-	-0-	-0-	73	1	415	3	Y	568	568	1			-0-
							625	9									

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

10	1209	N	-0-	-0-	-1209	-0-					Y	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
12	1067	X	1067	-0-	-0-	-0-	719	3	348	9	Y	316	316	1			-0-
01	820	X	820	-0-	-0-	-0-	578	3	242	9	Y	220	220	1			-0-
02	1387	X	1387	-0-	-0-	-0-	11	1	1009	3	Y	334	334	1			-0-
							367	9									
*03	1828	X	1828	-0-	-0-	-0-	56	1	1290	3	Y	438	438	1			-0-
							482	9									

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

10	7998	X	6961	-0-	-1037	-0-	5808	3	1153	9	Y	1048	1048	1			-0-
11	7740	X	6225	-0-	-1515	-0-	5201	3	1024	9	Y	931	931	1			-0-
12	7750	X	6123	-0-	-1627	-0-	5131	3	992	9	Y	902	902	1			-0-
01	7564	X	7243	-0-	-321	-0-	6004	3	1239	9	Y	1126	1126	1			-0-
02	6832	X	5859	-0-	-973	-0-	4865	3	994	9	Y	904	904	1			-0-
03	6975	X	6263	-0-	-712	-0-	5222	3	1041	9	Y	946	946	1			-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

10	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
11	330	N	53	-0-	-277	-0-	53	3			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			Y	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

10	3348	X	2969	-0-	-379	-0-	2457	3	512	9	N	465	465	1			-0-
11	3180	X	2832	-0-	-348	-0-	2335	3	497	9	N	452	452	1			-0-
12	3348	X	2832	-0-	-516	-0-	2322	3	510	9	N	464	464	1			-0-
01	3348	X	2475	-0-	-873	-0-	2046	3	429	9	N	390	390	1			-0-
02	3024	X	2727	-0-	-297	-0-	2228	3	499	9	N	454	454	1			-0-
03	2976	X	2740	-0-	-236	-0-	2249	3	491	9	N	446	446	1			-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

10	6479	X	6197	-0-	-282	-0-	6022	3	175	9	N	159	159	1			-0-
11	6270	X	6018	-0-	-252	-0-	5841	3	177	9	N	161	161	1			-0-
12	7223	X	5898	-0-	-1325	-0-	5723	3	175	9	N	159	159	1			-0-
01	7223	X	5712	-0-	-1511	-0-	5544	3	168	9	N	153	153	1			-0-
02	6524	X	5349	-0-	-1175	-0-	5177	3	172	9	N	156	156	1			-0-
03	6231	X	5925	-0-	-306	-0-	5730	3	195	9	N	177	177	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	871	-0-	-90	-0-	21	1	519	3	Y	301	301	1			-0-
							331	9									
11	636	N	636	-0-	-0-	-0-	21	1	381	3	Y	213	213	1			-0-
							234	9									
12	1085	N	848	-0-	-237	-0-	28	1	512	3	Y	280	280	1			-0-
							308	9									
01	868	N	840	-0-	-28	-0-	27	1	496	3	Y	288	288	1			-0-
							317	9									
02	588	N	475	-0-	-113	-0-	12	1	305	3	Y	144	144	1			-0-
							158	9									
03	837	N	99	-0-	-738	-0-	2	1	61	3	Y	33	33	1			-0-
							36	9									

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

10	4867	X	4523	-0-	-344	-0-	4018	3	505	9	Y	459	459	1			-0-
11	4470	X	3963	-0-	-507	-0-	3586	3	377	9	Y	343	343	1			-0-
12	4526	X	3915	-0-	-611	-0-	3468	3	447	9	Y	406	406	1			-0-
01	4526	X	4052	-0-	-474	-0-	3670	3	382	9	Y	347	347	1			-0-
02	4088	X	3487	-0-	-601	-0-	3110	3	377	9	Y	343	343	1			-0-
03	4526	X	3800	-0-	-726	-0-	3393	3	407	9	Y	370	370	1			-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 10/13/2011 TOTAL DEPTH 12240 PERF.12780 - 18102

10	9629	X	9629	-0-	-0-	-0-	6156	3	3473	9	Y	3157	3157	1			-0-
11	5213	X	5213	-0-	-0-	-0-	3227	3	1986	9	Y	1805	1805	1			-0-
12	4116	X	4116	-0-	-0-	-0-	2460	3	1656	9	Y	1505	1505	1			-0-
01	6200	X	2419	-0-	-3781	-0-	1321	3	1098	9	Y	998	998	1			-0-
02	8708	X	2613	-0-	-6095	-0-	1564	3	1049	9	Y	954	954	1			-0-
03	9641	X	2093	-0-	-7548	-0-	1225	3	868	9	Y	789	789	1			-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

10	7595	X	7315	-0-	-280	-0-	6659	3	656	9	Y	596	596	1			-0-
11	7350	X	6911	-0-	-439	-0-	6267	3	644	9	Y	585	585	1			-0-
12	7719	X	6826	-0-	-893	-0-	6419	3	407	9	Y	370	370	1			-0-
01	7409	X	6653	-0-	-756	-0-	6270	3	383	9	Y	348	348	1			-0-
02	6692	X	6069	-0-	-623	-0-	5698	3	371	9	Y	337	337	1			-0-
03	7316	X	6720	-0-	-596	-0-	6283	3	437	9	Y	397	397	1			-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

10	11129	X	9976	-0-	-1153	-0-	9603	3	373	9	Y	339	339	1			-0-
11	10470	X	9117	-0-	-1353	-0-	8792	3	325	9	Y	295	295	1			-0-
12	10168	X	9389	-0-	-779	-0-	9034	3	355	9	Y	323	323	1			-0-
01	9982	X	9336	-0-	-646	-0-	8996	3	340	9	Y	309	309	1			-0-
02	9016	X	8152	-0-	-864	-0-	7834	3	318	9	Y	289	289	1			-0-
03	9982	X	8709	-0-	-1273	-0-	8356	3	353	9	Y	321	321	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7102	-0-	-555	-0-	5677	3	1425	9	Y	1295	1293	1	2	8	-0-
11	7320	X	6744	-0-	-576	-0-	2	1	5391	3	Y	1228	1228	1			-0-
							1351	9									
12	8256	X	8256	-0-	-0-	-0-	180	1	6647	3	Y	1299	1299	1			-0-
							1429	9									
01	8109	X	8109	-0-	-0-	-0-	221	1	6560	3	Y	1207	1207	1			-0-
							1328	9									
02	6580	X	2208	-0-	-4372	-0-	90	1	1764	3	Y	322	322	1			-0-
							354	9									
03	8091	X	6313	-0-	-1778	-0-	258	1	5149	3	Y	824	824	1			-0-
							906	9									

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	1221	-0-	-1972	-0-	1221	3			Y	-0-					-0-
11	3906	X	3906	-0-	-0-	-0-	3906	3			Y	-0-					-0-
12	3286	X	3248	-0-	-38	-0-	3248	3			Y	-0-					-0-
01	3286	X	2936	-0-	-350	-0-	2936	3			Y	-0-					-0-
02	3640	X	2595	-0-	-1045	-0-	2595	3			Y	-0-					-0-
03	4030	X	2783	-0-	-1247	-0-	2783	3			Y	-0-					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2419	-0-	-340	-0-	2419	3			N	-0-					-0-
11	2550	X	1732	-0-	-818	-0-	1732	3			N	-0-					-0-
12	3193	X	1831	-0-	-1362	-0-	1831	3			N	-0-					-0-
01	3193	X	1810	-0-	-1383	-0-	1810	3			N	-0-					-0-
02	2884	X	1695	-0-	-1189	-0-	1695	3			N	-0-					-0-
03	2418	X	1828	-0-	-590	-0-	1828	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604 X	2082	-0-	-522	-0-	1700	3	382	9	Y	347	347	1			-0-
11	2400 X	1982	-0-	-418	-0-	1622	3	360	9	Y	327	327	1			-0-
12	2387 X	1891	-0-	-496	-0-	1513	3	378	9	Y	344	344	1			-0-
01	2170 X	2160	-0-	-10	-0-	1797	3	363	9	Y	330	330	1			-0-
02	1932 X	1499	-0-	-433	-0-	1200	3	299	9	Y	272	272	1			-0-
03	2077 X	1686	-0-	-391	-0-	1359	3	327	9	Y	297	297	1			-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

10	7905 X	7858	-0-	-47	-0-	7207	3	651	9	Y	592	592	1			-0-
11	7320 X	7294	-0-	-26	-0-	6689	3	605	9	Y	550	550	1			-0-
12	8680 X	6704	-0-	-1976	-0-	6107	3	597	9	Y	543	543	1			-0-
01	8680 X	6430	-0-	-2250	-0-	5845	3	585	9	Y	532	532	1			-0-
02	7840 X	6259	-0-	-1581	-0-	5687	3	572	9	Y	520	520	1			-0-
03	7843 X	6635	-0-	-1208	-0-	6042	3	593	9	Y	539	539	1			-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

10	2499 N	2499	-0-	-0-	-0-	1906	3	593	9	Y	539	539	1			-0-
11	2130 N	2130	-0-	-0-	-0-	1606	3	524	9	Y	476	476	1			-0-
12	1931 N	1931	-0-	-0-	-0-	1425	3	506	9	Y	460	460	1			-0-
01	2511 N	1947	-0-	-564	-0-	1439	3	508	9	Y	462	462	1			-0-
02	1988 N	1606	-0-	-382	-0-	14	1	1248	3	Y	313	313	1			-0-
						344	9									
03	1922 N	958	-0-	-964	-0-	32	1	746	3	Y	164	164	1			-0-
						180	9									

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

10	5952 X	4097	-0-	-1855	-0-	3249	3	848	9	Y	771	771	1			-0-
11	6337 X	6337	-0-	-0-	-0-	5072	3	1265	9	Y	1150	1150	1			-0-
12	5952 X	4718	-0-	-1234	-0-	3743	3	975	9	Y	886	886	1			-0-
01	4092 X	1218	-0-	-2874	-0-	1218	3			Y	-0-					-0-
02	5908 X	1328	-0-	-4580	-0-	12	1	1094	3	Y	202	202	1			-0-
						222	9									
*03	6929 X	6929	-0-	-0-	-0-	240	1	5554	3	Y	1032	1032	1			-0-
						1135	9									

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

10	12084 X	12084	-0-	-0-	-0-	11908	3	176	9	Y	160	159	1	1	8	-0-
11	11430 X	10805	-0-	-625	-0-	10649	3	156	9	Y	142	142	1			-0-
12	11625 X	10838	-0-	-787	-0-	10676	3	162	9	Y	147	147	1			-0-
01	12090 X	10315	-0-	-1775	-0-	10138	3	177	9	Y	161	161	1			-0-
02	10920 X	9432	-0-	-1488	-0-	9258	3	174	9	Y	158	158	1			-0-
03	12090 X	10252	-0-	-1838	-0-	10051	3	201	9	Y	183	183	1			-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

10	5673 X	-0-	-0-	-5673	-0-					Y	-0-					-0-
11	5460 X	-0-	-0-	-5460	-0-					Y	-0-					-0-
12	1147 X	-0-	-0-	-1147	-0-					Y	-0-					-0-
01	32682 X	32682	-0-	-0-	-0-	26815	3	5867	9	Y	5334	5332	1	2	8	-0-
02	46204 X	46204	-0-	-0-	-0-	421	1	37425	3	Y	7598	7598	1			-0-
						8358	9									
*03	48755 X	48755	-0-	-0-	-0-	1716	1	39716	3	Y	6657	6657	1			-0-
						7323	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1523	-0-	-554	-0-	1027	3	496	9	Y	451	451	1			-0-
11	2128	X	2128	-0-	-0-	-0-	1392	3	736	9	Y	669	669	1			-0-
12	2077	X	2072	-0-	-5	-0-	1378	3	694	9	Y	631	631	1			-0-
01	2250	X	2250	-0-	-0-	-0-	1590	3	660	9	Y	600	600	1			-0-
02	1988	X	1915	-0-	-73	-0-	15	1	1340	3	Y	509	509	1			-0-
							560	9									
03	2201	X	1268	-0-	-933	-0-	38	1	875	3	Y	323	323	1			-0-
							355	9									

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

10	14632	X	12790	-0-	-1842	-0-	12786	3	4	9	Y	4	4	1			-0-
11	13920	X	12179	-0-	-1741	-0-	12173	3	6	9	Y	5	5	1			-0-
12	13950	X	11052	-0-	-2898	-0-	11044	3	8	9	Y	7	7	1			-0-
01	13950	X	12520	-0-	-1430	-0-	12507	3	13	9	Y	12	12	1			-0-
02	12600	X	11131	-0-	-1469	-0-	11123	3	8	9	Y	7	7	1			-0-
03	12803	X	11960	-0-	-843	-0-	11952	3	8	9	Y	7	7	1			-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

10	11222	X	8711	-0-	-2511	-0-	8242	3	469	9	Y	426	426	1			-0-
11	10710	X	9009	-0-	-1701	-0-	8481	3	528	9	Y	480	480	1			-0-
12	10788	X	8955	-0-	-1833	-0-	8391	3	564	9	Y	513	513	1			-0-
01	10664	X	8596	-0-	-2068	-0-	8154	3	442	9	Y	402	402	1			-0-
02	9632	X	8273	-0-	-1359	-0-	7780	3	493	9	Y	448	448	1			-0-
03	9300	X	9204	-0-	-96	-0-	8663	3	541	9	Y	492	492	1			-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 03/13/2012 TOTAL DEPTH 12702 PERF.13118 - 19702

10	14198	X	12731	-0-	-1467	-0-	11559	3	1172	9	Y	1065	1065	1			-0-
11	13740	X	12889	-0-	-851	-0-	11687	3	1202	9	Y	1093	1093	1			-0-
12	14167	X	12482	-0-	-1685	-0-	11265	3	1217	9	Y	1106	1106	1			-0-
01	14136	X	11864	-0-	-2272	-0-	10687	3	1177	9	Y	1070	1070	1			-0-
02	12768	X	12079	-0-	-689	-0-	10813	3	1266	9	Y	1151	1151	1			-0-
03	13330	X	13087	-0-	-243	-0-	11682	3	1405	9	Y	1277	1277	1			-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

10	1457	X	-0-	-0-	-1457	-0-					Y	-0-					-0-
11	6486	X	6486	-0-	-0-	-0-	487	1	5167	3	Y	756	756	1			-0-
							832	9									
12	4333	X	4333	-0-	-0-	-0-	377	1	3418	3	Y	489	489	1			-0-
							538	9									
01	3393	X	3393	-0-	-0-	-0-	349	1	2758	3	Y	260	260	1			-0-
							286	9									
02	2403	X	2403	-0-	-0-	-0-	254	1	1940	3	Y	190	190	1			-0-
							209	9									
*03	2025	X	2025	-0-	-0-	-0-	212	1	1459	3	Y	322	322	1			-0-
							354	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2068	-0-	-288	-0-	63	1	1655	3	Y	318	318	1			-0-
							350	9									
11	2280	X	1958	-0-	-322	-0-	63	1	1542	3	Y	321	321	1			-0-
							353	9									
12	2356	X	2115	-0-	-241	-0-	69	1	1643	3	Y	366	366	1			-0-
							403	9									
01	2232	X	2006	-0-	-226	-0-	62	1	1547	3	Y	361	361	1			-0-
							397	9									
02	2016	X	1728	-0-	-288	-0-	51	1	1350	3	Y	297	297	1			-0-
							327	9									
03	2108	X	1767	-0-	-341	-0-	59	1	1369	3	Y	308	308	1			-0-
							339	9									

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

10	3069	X	2743	-0-	-326	-0-	2413	3	330	9	Y	300	300	1			-0-
11	2970	X	2543	-0-	-427	-0-	2227	3	316	9	Y	287	287	1			-0-
12	2976	X	2521	-0-	-455	-0-	2170	3	351	9	Y	319	319	1			-0-
01	2852	X	2472	-0-	-380	-0-	2139	3	333	9	Y	303	303	1			-0-
02	2576	X	2276	-0-	-300	-0-	1980	3	296	9	Y	269	269	1			-0-
03	2728	X	2462	-0-	-266	-0-	2150	3	312	9	Y	284	284	1			-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

10	8370	X	7303	-0-	-1067	-0-	7303	3			Y	-0-					-0-
11	7860	X	6929	-0-	-931	-0-	6929	3			Y	-0-					-0-
12	8029	X	6965	-0-	-1064	-0-	6965	3			Y	-0-					-0-
01	7595	X	6375	-0-	-1220	-0-	6375	3			Y	-0-					-0-
02	6860	X	5667	-0-	-1193	-0-	5667	3			Y	-0-					-0-
03	7316	X	7112	-0-	-204	-0-	7112	3			Y	-0-					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

10	2728	X	-0-	-0-	-2728	-0-					Y	-0-					-0-
11	2640	X	-0-	-0-	-2640	-0-					Y	-0-					-0-
12	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-
01	1178	X	-0-	-0-	-1178	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	420	N	420	-0-	-0-	-0-	17	1	328	3	Y	68	68	1			-0-
							75	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1051	-0-	-3	-0-	272	1	342	3	N	397	397	1			-0-
							437	9									
11	961	N	961	-0-	-0-	-0-	267	1	284	3	N	373	373	1			-0-
							410	9									
12	1051	N	1051	-0-	-0-	-0-	143	1	440	3	N	425	425	1			-0-
							468	9									
01	1054	N	1033	-0-	-21	-0-	116	1	501	3	N	378	378	1			-0-
							416	9									
02	896	N	823	-0-	-73	-0-	155	1	299	3	N	335	335	1			-0-
							369	9									
03	1054	N	1023	-0-	-31	-0-	559	3	464	9	N	422	422	1			-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

10	6231	X	5417	-0-	-814	-0-	4449	3	968	9	Y	880	880	1			-0-
11	5490	X	5106	-0-	-384	-0-	4204	3	902	9	Y	820	820	1			-0-
12	5673	X	3086	-0-	-2587	-0-	2698	3	388	9	Y	353	353	1			-0-
01	5815	X	5815	-0-	-0-	-0-	4850	3	965	9	Y	877	877	1			-0-
02	5124	X	4637	-0-	-487	-0-	3891	3	746	9	Y	678	678	1			-0-
*03	5458	X	5458	-0-	-0-	-0-	4580	3	878	9	Y	798	798	1			-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

10	4464	X	3994	-0-	-470	-0-	3994	3			Y	-0-					-0-
11	4200	X	3739	-0-	-461	-0-	3739	3			Y	-0-					-0-
12	4247	X	3885	-0-	-362	-0-	3885	3			Y	-0-					-0-
01	4247	X	3497	-0-	-750	-0-	3497	3			Y	-0-					-0-
02	3836	X	1730	-0-	-2106	-0-	1730	3			Y	-0-					-0-
*03	4111	X	4111	-0-	-0-	-0-	4111	3			Y	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

10	4371	X	3543	-0-	-828	-0-	3035	3	508	9	Y	462	462	1			-0-
11	4140	X	3354	-0-	-786	-0-	2842	3	512	9	Y	465	465	1			-0-
12	4216	X	3515	-0-	-701	-0-	2972	3	543	9	Y	494	494	1			-0-
01	3968	X	3402	-0-	-566	-0-	2859	3	543	9	Y	494	494	1			-0-
02	3584	X	3126	-0-	-458	-0-	2627	3	499	9	Y	454	454	1			-0-
03	3534	X	3436	-0-	-98	-0-	2894	3	542	9	Y	493	493	1			-0-

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

10	8091	X	7200	-0-	-891	-0-	6549	3	651	9	Y	592	592	1			-0-
11	7680	X	6911	-0-	-769	-0-	6306	3	605	9	Y	550	550	1			-0-
12	7533	X	6925	-0-	-608	-0-	6305	3	620	9	Y	564	564	1			-0-
01	7502	X	6822	-0-	-680	-0-	6219	3	603	9	Y	548	548	1			-0-
02	6776	X	6086	-0-	-690	-0-	5533	3	553	9	Y	503	503	1			-0-
03	7192	X	6621	-0-	-571	-0-	6013	3	608	9	Y	553	553	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3559	-0-	-564	-0-	2426	3	1133	9	Y	1030	1030	1			-0-
11	3990	X	3495	-0-	-495	-0-	17	1	2354	3	Y	1022	1022	1			-0-
							1124	9									
12	4842	X	4842	-0-	-0-	-0-	167	1	3437	3	Y	1125	1125	1			-0-
							1238	9									
01	4526	X	4526	-0-	-0-	-0-	157	1	3241	3	Y	1025	1025	1			-0-
							1128	9									
02	4126	X	4126	-0-	-0-	-0-	151	1	3033	3	Y	856	856	1			-0-
							942	9									
03	4836	X	2684	-0-	-2152	-0-	102	1	2011	3	Y	519	519	1			-0-
							571	9									

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

10	3565	X	3046	-0-	-519	-0-	2255	3	791	9	Y	719	719	1			-0-
11	3450	X	2676	-0-	-774	-0-	13	1	1828	3	Y	759	759	1			-0-
							835	9									
12	3991	X	3991	-0-	-0-	-0-	145	1	2995	3	Y	774	774	1			-0-
							851	9									
01	3584	X	3584	-0-	-0-	-0-	131	1	2697	3	Y	687	687	1			-0-
							756	9									
02	2851	X	2851	-0-	-0-	-0-	103	1	2062	3	Y	624	624	1			-0-
							686	9									
03	3751	X	1299	-0-	-2452	-0-	49	1	963	3	Y	261	261	1			-0-
							287	9									

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 07/24/2012 TOTAL DEPTH 12162 PERF.12570 - 17451

10	6727	X	5888	-0-	-839	-0-	4527	3	1361	9	Y	1237	1237	1			-0-
11	6510	X	5431	-0-	-1079	-0-	4169	3	1262	9	Y	1147	1147	1			-0-
12	6107	X	5544	-0-	-563	-0-	4209	3	1335	9	Y	1214	1214	1			-0-
01	6107	X	5501	-0-	-606	-0-	4230	3	1271	9	Y	1155	1155	1			-0-
02	5516	X	5000	-0-	-516	-0-	3825	3	1175	9	Y	1068	1068	1			-0-
03	5890	X	5373	-0-	-517	-0-	4101	3	1272	9	Y	1156	1156	1			-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 09/20/2011 TOTAL DEPTH 12911 PERF.13165 - 18062

10	7347	X	6339	-0-	-1008	-0-	5734	3	605	9	Y	550	550	1			-0-
11	6450	X	6252	-0-	-198	-0-	5645	3	607	9	Y	552	552	1			-0-
12	6417	X	6405	-0-	-12	-0-	5757	3	648	9	Y	589	589	1			-0-
01	6417	X	6115	-0-	-302	-0-	5497	3	618	9	Y	562	562	1			-0-
02	5824	X	5744	-0-	-80	-0-	5177	3	567	9	Y	515	515	1			-0-
03	6448	X	5942	-0-	-506	-0-	5331	3	611	9	Y	555	555	1			-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

10	3224	X	2821	-0-	-403	-0-	2223	3	598	9	Y	544	544	1			-0-
11	3120	X	2730	-0-	-390	-0-	15	1	2082	3	Y	575	575	1			-0-
							633	9									
12	3162	X	2358	-0-	-804	-0-	87	1	1799	3	Y	429	429	1			-0-
							472	9									
01	3162	X	2781	-0-	-381	-0-	100	1	2058	3	Y	566	566	1			-0-
							623	9									
02	2856	X	2306	-0-	-550	-0-	87	1	1738	3	Y	437	437	1			-0-
							481	9									
03	2821	X	1395	-0-	-1426	-0-	54	1	1059	3	Y	256	256	1			-0-
							282	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4234	-0-	-540	-0-	3158	3	1076	9	Y	978	978	1			-0-
11	4560	X	3974	-0-	-586	-0-	21	1	2929	3	Y	931	931	1			-0-
							1024	9									
12	5476	X	5476	-0-	-0-	-0-	200	1	4117	3	Y	1054	1054	1			-0-
							1159	9									
01	5458	X	5458	-0-	-0-	-0-	203	1	4195	3	Y	964	964	1			-0-
							1060	9									
02	4243	X	4243	-0-	-0-	-0-	157	1	3150	3	Y	851	851	1			-0-
							936	9									
03	5487	X	1885	-0-	-3602	-0-	71	1	1410	3	Y	367	367	1			-0-
							404	9									

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

10	8215	X	6421	-0-	-1794	-0-	6324	3	97	9	N	88	87	1	1	8	-0-
11	7290	X	6153	-0-	-1137	-0-	5970	3	183	9	N	166	166	1			-0-
12	6944	X	6190	-0-	-754	-0-	6067	3	123	9	N	112	112	1			-0-
01	6944	X	6038	-0-	-906	-0-	5856	3	182	9	N	165	165	1			-0-
02	6272	X	5436	-0-	-836	-0-	5336	3	100	9	N	91	91	1			-0-
03	6417	X	5948	-0-	-469	-0-	5839	3	109	9	N	99	99	1			-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

10	6386	X	6036	-0-	-350	-0-	5559	3	477	9	Y	434	434	1			-0-
11	6180	X	5496	-0-	-684	-0-	5058	3	438	9	Y	398	398	1			-0-
12	6510	X	5366	-0-	-1144	-0-	4876	3	490	9	Y	445	445	1			-0-
01	6510	X	5129	-0-	-1381	-0-	4654	3	475	9	Y	432	432	1			-0-
02	5880	X	4744	-0-	-1136	-0-	4344	3	400	9	Y	364	364	1			-0-
03	6045	X	5178	-0-	-867	-0-	4752	3	426	9	Y	387	387	1			-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

10	6789	X	6127	-0-	-662	-0-	5607	3	520	9	Y	473	473	1			-0-
11	6570	X	5725	-0-	-845	-0-	5228	3	497	9	Y	452	452	1			-0-
12	6572	X	5741	-0-	-831	-0-	5213	3	528	9	Y	480	480	1			-0-
01	6479	X	5789	-0-	-690	-0-	5246	3	543	9	Y	494	494	1			-0-
02	5852	X	5235	-0-	-617	-0-	4753	3	482	9	Y	438	438	1			-0-
03	6138	X	5713	-0-	-425	-0-	5187	3	526	9	Y	478	478	1			-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 09/22/2011 TOTAL DEPTH 12368 PERF.12750 - 17652

10	7094	X	7094	-0-	-0-	-0-	4747	3	2347	9	Y	2134	2134	1			-0-
11	5511	X	5511	-0-	-0-	-0-	3630	3	1881	9	Y	1710	1710	1			-0-
12	114	X	114	-0-	-0-	-0-	2	3	112	9	Y	102	102	1			-0-
01	7099	X	71	-0-	-7028	-0-	30	3	41	9	Y	37	37	1			-0-
02	6412	X	124	-0-	-6288	-0-	66	3	58	9	Y	53	53	1			-0-
03	7099	X	149	-0-	-6950	-0-	76	3	73	9	Y	66	66	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 03/10/2012 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

10	1426 N	1355	-0-	-71	-0-	1172	3	183	9	Y	166	166	1			-0-
11	1260 N	1197	-0-	-63	-0-	1062	3	135	9	Y	123	123	1			-0-
12	1519 N	1232	-0-	-287	-0-	1094	3	138	9	Y	125	125	1			-0-
01	1364 N	1231	-0-	-133	-0-	1099	3	132	9	Y	120	120	1			-0-
02	1120 N	1098	-0-	-22	-0-	981	3	117	9	Y	106	106	1			-0-
03	1240 N	1133	-0-	-107	-0-	981	3	152	9	Y	138	138	1			-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

10	8711 X	8216	-0-	-495	-0-	6948	3	1268	9	Y	1153	1153	1			-0-
11	8370 X	7624	-0-	-746	-0-	6447	3	1177	9	Y	1070	1070	1			-0-
12	8649 X	7733	-0-	-916	-0-	6536	3	1197	9	Y	1088	1088	1			-0-
01	8463 X	7964	-0-	-499	-0-	6613	3	1351	9	Y	1228	1228	1			-0-
02	7644 X	5721	-0-	-1923	-0-	4434	3	1287	9	Y	1170	1170	1			-0-
03	8215 X	7493	-0-	-722	-0-	6197	3	1296	9	Y	1178	1178	1			-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

10	10292 X	-0-	-0-	-10292	-0-					Y	-0-					-0-
11	9840 X	504	-0-	-9336	-0-	504	3			Y	-0-					-0-
12	10168 X	3514	-0-	-6654	-0-	3119	3	395	9	Y	359	359	1			-0-
01	5611 X	4378	-0-	-1233	-0-	3609	3	769	9	Y	699	699	1			-0-
02	3251 X	3251	-0-	-0-	-0-	30	1	2621	3	Y	545	545	1			-0-
						600	9									
03	3503 X	3420	-0-	-83	-0-	120	1	2786	3	Y	467	467	1			-0-
						514	9									

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

10	3689 X	-0-	-0-	-3689	-0-					Y	-0-					-0-
11	2700 X	-0-	-0-	-2700	-0-					Y	-0-					-0-
12	2387 X	1584	-0-	-803	-0-	1368	3	216	9	Y	196	196	1			-0-
01	2230 X	2230	-0-	-0-	-0-	1795	3	435	9	Y	395	394	1	1	8	-0-
02	2311 X	2311	-0-	-0-	-0-	21	1	1838	3	Y	411	411	1			-0-
						452	9									
*03	3191 X	3191	-0-	-0-	-0-	110	1	2549	3	Y	484	484	1			-0-
						532	9									

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

10	6510 X	6510	-0-	-0-	-0-	149	1	4758	3	Y	1457	1457	1			-0-
						1603	9									
11	7380 X	6223	-0-	-1157	-0-	127	1	4634	3	Y	1329	1329	1			-0-
						1462	9									
12	7626 X	5756	-0-	-1870	-0-	129	1	4222	3	Y	1277	1277	1			-0-
						1405	9									
01	7626 X	4100	-0-	-3526	-0-	93	1	3007	3	Y	909	909	1			-0-
						1000	9									
02	6888 X	6760	-0-	-128	-0-	173	1	5022	3	Y	1423	1423	1			-0-
						1565	9									
*03	7512 X	7512	-0-	-0-	-0-	337	1	5525	3	Y	1500	1500	1			-0-
						1650	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4248 X	4248	-0-	-0-	-0-	4024	3	224	9	Y	204	204	1			-0-
11	3743 X	3743	-0-	-0-	-0-	3545	3	198	9	Y	180	180	1			-0-
12	3751 X	3727	-0-	-24	-0-	3512	3	215	9	Y	195	195	1			-0-
*01	4247 X	3507	-0-	-740	-0-	3295	3	212	9	Y	193	193	1			-0-
02	3836 X	3298	-0-	-538	-0-	3101	3	197	9	Y	179	179	1			-0-
03	4247 X	3582	-0-	-665	-0-	3305	3	277	9	Y	252	252	1			-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

10	3007 X	2702	-0-	-305	-0-	2702	3			Y	-0-					-0-
11	3000 N	4136	-0-	1136	1136	4136	3			Y	-0-					-0-
12	3100 N	2394	-0-	-706	430	2394	3			Y	-0-					-0-
01	2910 N	2480	-0-	-430	-0-	2452	3	28	9	Y	25	25	1			-0-
02	2772 X	2353	-0-	-419	-0-	2328	3	25	9	Y	23	23	1			-0-
03	3069 X	2419	-0-	-650	-0-	2402	3	17	9	Y	15	15	1			-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

10	5425 X	4658	-0-	-767	-0-	4025	3	633	9	Y	575	575	1			-0-
11	5160 X	4418	-0-	-742	-0-	3717	3	701	9	Y	637	637	1			-0-
12	5084 X	4855	-0-	-229	-0-	4083	3	772	9	Y	702	702	1			-0-
01	4898 X	4661	-0-	-237	-0-	3947	3	714	9	Y	649	649	1			-0-
02	4396 X	4336	-0-	-60	-0-	3678	3	658	9	Y	598	598	1			-0-
03	4867 X	4299	-0-	-568	-0-	3605	3	694	9	Y	631	631	1			-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

10	3100 N	1713	-0-	-1387	1182	1713	3			Y	-0-					-0-
11	2895 N	1713	-0-	-1182	-0-	1713	3			Y	-0-					-0-
12	2015 N	1735	-0-	-280	-0-	1735	3			Y	-0-					-0-
01	1705 N	1633	-0-	-72	-0-	1633	3			Y	-0-					-0-
02	1596 N	1472	-0-	-124	-0-	1472	3			Y	-0-					-0-
03	1736 N	1498	-0-	-238	-0-	1498	3			Y	-0-					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

10	7486 X	7486	-0-	-0-	-0-	174	1	5542	3	Y	1609	1607	1	2	8	-0-
						1770	9									
11	7344 X	7344	-0-	-0-	-0-	153	1	5570	3	Y	1474	1474	1			-0-
						1621	9									
12	8277 X	6931	-0-	-1346	-0-	159	1	5215	3	Y	1415	1415	1			-0-
						1557	9									
01	8277 X	4173	-0-	-4104	-0-	98	1	3182	3	Y	812	812	1			-0-
						893	9									
02	7476 X	7363	-0-	-113	-0-	196	1	5683	3	Y	1349	1349	1			-0-
						1484	9									
*03	7727 X	7727	-0-	-0-	-0-	350	1	5731	3	Y	1496	1496	1			-0-
						1646	9									

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

10	10695 X	9442	-0-	-1253	-0-	9442	3			Y	-0-					-0-
11	10080 X	8931	-0-	-1149	-0-	8931	3			Y	-0-					-0-
12	10168 X	8950	-0-	-1218	-0-	8950	3			Y	-0-					-0-
01	10013 X	8911	-0-	-1102	-0-	8909	3	2	9	Y	2	2	1			-0-
02	9044 X	8145	-0-	-899	-0-	8145	3			Y	-0-					-0-
03	9455 X	8885	-0-	-570	-0-	8885	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170 X	1896	-0-	-274	-0-	1867	3	29	9	Y	26	26	1			-0-
11	2100 X	1491	-0-	-609	-0-	1462	3	29	9	Y	26	26	1			-0-
12	2170 X	1805	-0-	-365	-0-	1774	3	31	9	Y	28	28	1			-0-
01	1891 X	1678	-0-	-213	-0-	1645	3	33	9	Y	30	30	1			-0-
02	1708 X	1581	-0-	-127	-0-	1547	3	34	9	Y	31	31	1			-0-
03	1891 X	1665	-0-	-226	-0-	1637	3	28	9	Y	25	25	1			-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

10	2480 X	1414	-0-	-1066	-0-	201	1	886	3	Y	297	297	1			-0-
						327	9									
11	2430 X	-0-	-0-	-2430	-0-					Y	-0-					-0-
12	4484 X	4484	-0-	-0-	-0-	580	1	2910	3	Y	904	904	1			-0-
						994	9									
01	2511 X	-0-	-0-	-2511	-0-					Y	-0-					-0-
02	1288 X	-0-	-0-	-1288	-0-					Y	-0-					-0-
03	4309 X	-0-	-0-	-4309	-0-					Y	-0-					-0-

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

10	9920 X	8997	-0-	-923	-0-	8979	3	18	9	Y	16	15	1	1	8	-0-
11	9330 X	7798	-0-	-1532	-0-	7779	3	19	9	Y	17	17	1			-0-
12	9610 X	8036	-0-	-1574	-0-	8013	3	23	9	Y	21	21	1			-0-
01	9610 X	8078	-0-	-1532	-0-	8050	3	28	9	Y	25	25	1			-0-
02	8680 X	7418	-0-	-1262	-0-	7394	3	24	9	Y	22	22	1			-0-
03	8990 X	8272	-0-	-718	-0-	8249	3	23	9	Y	21	21	1			-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

10	4526 X	3794	-0-	-732	-0-	3794	3			Y	-0-					-0-
11	4380 X	3435	-0-	-945	-0-	3435	3			Y	-0-					-0-
12	4526 X	3986	-0-	-540	-0-	3986	3			Y	-0-					-0-
01	4526 X	3812	-0-	-714	-0-	3812	3			Y	-0-					-0-
02	4088 X	3142	-0-	-946	-0-	3142	3			Y	-0-					-0-
03	3999 X	3933	-0-	-66	-0-	3933	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 10/16/2011 TOTAL DEPTH 12163 PERF.12500 - 16982

10	12792 X	12792	-0-	-0-	-0-	8198	3	4594	9	Y	4176	4176	1			-0-
11	5543 X	5543	-0-	-0-	-0-	3477	3	2066	9	Y	1878	1878	1			-0-
12	2286 X	2286	-0-	-0-	-0-	1391	3	895	9	Y	814	814	1			-0-
01	5704 X	1774	-0-	-3930	-0-	1090	3	684	9	Y	622	622	1			-0-
02	5152 X	1315	-0-	-3837	-0-	732	3	583	9	Y	530	530	1			-0-
*03	5704 X	1221	-0-	-4483	-0-	857	3	364	9	Y	331	331	1			-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/04/2012 TOTAL DEPTH 12422 PERF.12620 - 17041

10	3162 X	2975	-0-	-187	-0-	2219	3	756	9	Y	687	687	1			-0-
11	3000 X	2844	-0-	-156	-0-	2109	3	735	9	Y	668	668	1			-0-
12	3100 X	2291	-0-	-809	-0-	1644	3	647	9	Y	588	588	1			-0-
01	3100 X	3047	-0-	-53	-0-	2257	3	790	9	Y	718	718	1			-0-
02	2800 X	2607	-0-	-193	-0-	1959	3	648	9	Y	589	589	1			-0-
03	2976 X	2832	-0-	-144	-0-	2147	3	685	9	Y	623	623	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	6990	-0-	-3550	-0-	5220	3	1770	9	Y	1609	1609	1			-0-
11	8160	X	6569	-0-	-1591	-0-	34	1	4838	3	Y	1543	1543	1			-0-
							1697	9									
12	7688	X	6965	-0-	-723	-0-	248	1	5121	3	Y	1451	1451	1			-0-
							1596	9									
01	7409	X	6888	-0-	-521	-0-	246	1	5073	3	Y	1426	1426	1			-0-
							1569	9									
02	6692	X	6617	-0-	-75	-0-	244	1	4891	3	Y	1347	1347	1			-0-
							1482	9									
03	6975	X	2457	-0-	-4518	-0-	93	1	1830	3	Y	485	485	1			-0-
							534	9									

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

10	6479	X	4964	-0-	-1515	-0-	4964	3			Y	-0-					-0-
11	6090	X	5342	-0-	-748	-0-	5342	3			Y	-0-					-0-
12	6293	X	5221	-0-	-1072	-0-	5221	3			Y	-0-					-0-
01	6045	X	5154	-0-	-891	-0-	5154	3			Y	-0-					-0-
02	5432	X	4757	-0-	-675	-0-	4757	3			Y	-0-					-0-
03	5518	X	5148	-0-	-370	-0-	5148	3			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

10	4588	X	4172	-0-	-416	-0-	4172	3			Y	-0-					-0-
11	4320	X	3942	-0-	-378	-0-	3942	3			Y	-0-					-0-
12	4464	X	3952	-0-	-512	-0-	3952	3			Y	-0-					-0-
01	4402	X	3819	-0-	-583	-0-	3819	3			Y	-0-					-0-
02	3808	X	3171	-0-	-637	-0-	3171	3			Y	-0-					-0-
03	4185	X	4049	-0-	-136	-0-	4049	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 10/13/2011 TOTAL DEPTH 12512 PERF.12727 - 18472

10	15340	X	15340	-0-	-0-	-0-	10917	3	4423	9	Y	4021	4021	1			-0-
11	3006	X	3006	-0-	-0-	-0-	2108	3	898	9	Y	816	816	1			-0-
12	4867	X	3429	-0-	-1438	-0-	2354	3	1075	9	Y	977	977	1			-0-
01	7626	X	3992	-0-	-3634	-0-	2685	3	1307	9	Y	1188	1188	1			-0-
02	6888	X	694	-0-	-6194	-0-	311	3	383	9	Y	348	348	1			-0-
03	7626	X	3064	-0-	-4562	-0-	1951	3	1113	9	Y	1012	1012	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 10/24/2012 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1837	-0-	-860	-0-	1417	3	420	9	Y	382	382	1			-0-
11	2400	X	1843	-0-	-557	-0-	1396	3	447	9	Y	406	406	1			-0-
12	2511	X	1280	-0-	-1231	-0-	953	3	327	9	Y	297	297	1			-0-
01	2511	X	1490	-0-	-1021	-0-	1115	3	375	9	Y	341	341	1			-0-
02	2268	X	2175	-0-	-93	-0-	1607	3	568	9	Y	516	516	1			-0-
*03	1948	X	1948	-0-	-0-	-0-	1521	3	427	9	Y	388	388	1			-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 10/24/2012 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3418	-0-	-674	-0-	2343	3	1075	9	Y	977	977	1			-0-
11	3960	X	2960	-0-	-1000	-0-	1806	3	1154	9	Y	1049	1049	1			-0-
12	4092	X	3371	-0-	-721	-0-	2161	3	1210	9	Y	1100	1100	1			-0-
01	3410	X	2089	-0-	-1321	-0-	1321	3	768	9	Y	698	698	1			-0-
02	3080	X	2048	-0-	-1032	-0-	1462	3	586	9	Y	533	533	1			-0-
03	3410	X	3395	-0-	-15	-0-	2482	3	913	9	Y	830	830	1			-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 10/24/2012 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2597	-0-	-1061	-0-	1939	3	658	9	Y	598	598	1			-0-
11	3540	X	2364	-0-	-1176	-0-	1726	3	638	9	Y	580	580	1			-0-
12	3658	X	1046	-0-	-2612	-0-	787	3	259	9	Y	235	235	1			-0-
01	2604	X	1561	-0-	-1043	-0-	1132	3	429	9	Y	390	390	1			-0-
02	2976	X	2976	-0-	-0-	-0-	2153	3	823	9	Y	748	748	1			-0-
*03	2884	X	2884	-0-	-0-	-0-	2168	3	716	9	Y	651	651	1			-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	8821	-0-	-1936	-0-	8821	3			Y	-0-					-0-
11	10410	X	7627	-0-	-2783	-0-	7627	3			Y	-0-					-0-
12	10788	X	9671	-0-	-1117	-0-	9671	3			Y	-0-					-0-
01	10788	X	8089	-0-	-2699	-0-	8089	3			Y	-0-					-0-
02	9744	X	8041	-0-	-1703	-0-	8041	3			Y	-0-					-0-
03	9672	X	7473	-0-	-2199	-0-	7473	3			Y	-0-					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2310	-0-	-356	-0-	2112	3	198	9	Y	180	180	1			-0-
11	2520	X	2134	-0-	-386	-0-	1947	3	187	9	Y	170	170	1			-0-
12	2604	X	2231	-0-	-373	-0-	2054	3	177	9	Y	161	161	1			-0-
01	2511	X	2154	-0-	-357	-0-	1972	3	182	9	Y	165	165	1			-0-
02	2268	X	1967	-0-	-301	-0-	1773	3	194	9	Y	176	176	1			-0-
03	2325	X	2184	-0-	-141	-0-	1946	3	238	9	Y	216	216	1			-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5585	-0-	-150	-0-	5585	3			Y	-0-					-0-
11	5490	X	4885	-0-	-605	-0-	4885	3			Y	-0-					-0-
12	5611	X	4813	-0-	-798	-0-	4813	3			Y	-0-					-0-
01	5611	X	4691	-0-	-920	-0-	4691	3			Y	-0-					-0-
02	5068	X	4168	-0-	-900	-0-	4168	3			Y	-0-					-0-
03	5580	X	4490	-0-	-1090	-0-	4490	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2968	N	2968	-0-	-0-	-0-	164	1	2004	3	Y	727	727	1			-0-
							800	9									
11	1814	N	1814	-0-	-0-	-0-	123	1	1309	3	Y	347	347	1			-0-
							382	9									
12	0	N	-0-	-0-	-0-	-0-					Y	107	107	1			-0-
01	2976	N	913	-0-	-2063	-0-	69	1	544	3	Y	273	273	1			-0-
							300	9									
02	1680	N	508	-0-	-1172	-0-	48	1	366	3	Y	85	85	1			-0-
							94	9									
*03	669	N	669	-0-	-0-	-0-	67	1	460	3	Y	129	129	1			-0-
							142	9									

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

10	10044	X	9036	-0-	-1008	-0-	8306	3	730	9	Y	664	664	1			-0-
11	9570	X	8539	-0-	-1031	-0-	7813	3	726	9	Y	660	660	1			-0-
12	9765	X	8595	-0-	-1170	-0-	7854	3	741	9	Y	674	674	1			-0-
01	9548	X	8607	-0-	-941	-0-	7867	3	740	9	Y	673	673	1			-0-
02	8624	X	7674	-0-	-950	-0-	6992	3	682	9	Y	620	620	1			-0-
03	9021	X	8382	-0-	-639	-0-	7646	3	736	9	Y	669	669	1			-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

10	7223	X	6066	-0-	-1157	-0-	5585	3	481	9	Y	437	437	1			-0-
11	6660	X	5662	-0-	-998	-0-	5212	3	450	9	Y	409	409	1			-0-
12	6696	X	5739	-0-	-957	-0-	5285	3	454	9	Y	413	413	1			-0-
01	6386	X	5700	-0-	-686	-0-	5213	3	487	9	Y	443	443	1			-0-
02	5768	X	5233	-0-	-535	-0-	4764	3	469	9	Y	426	426	1			-0-
03	6076	X	5746	-0-	-330	-0-	5226	3	520	9	Y	473	473	1			-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

10	5859	X	5124	-0-	-735	-0-	4695	3	429	9	Y	390	390	1			-0-
11	5610	X	4730	-0-	-880	-0-	4310	3	420	9	Y	382	382	1			-0-
12	5611	X	4840	-0-	-771	-0-	4388	3	452	9	Y	411	411	1			-0-
01	5611	X	4656	-0-	-955	-0-	4212	3	444	9	Y	404	404	1			-0-
02	5068	X	4550	-0-	-518	-0-	3992	3	558	9	Y	507	507	1			-0-
03	5115	X	4844	-0-	-271	-0-	4361	3	483	9	Y	439	439	1			-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

10	3782	X	3368	-0-	-414	-0-	2339	3	1029	9	Y	935	935	1			-0-
11	3540	X	2590	-0-	-950	-0-	1824	3	766	9	Y	696	696	1			-0-
12	3565	X	1458	-0-	-2107	-0-	1038	3	420	9	Y	382	382	1			-0-
01	3898	X	3898	-0-	-0-	-0-	2752	3	1146	9	Y	1042	1042	1			-0-
02	3164	X	1915	-0-	-1249	-0-	1474	3	441	9	Y	401	401	1			-0-
03	3379	X	2994	-0-	-385	-0-	2056	3	938	9	Y	853	853	1			-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

10	5301	X	4743	-0-	-558	-0-	4736	3	7	9	Y	6	6	1			-0-
11	5040	X	4554	-0-	-486	-0-	4543	3	11	9	Y	10	10	1			-0-
12	5084	X	4713	-0-	-371	-0-	4702	3	11	9	Y	10	10	1			-0-
01	4991	X	4300	-0-	-691	-0-	4281	3	19	9	Y	17	17	1			-0-
02	4508	X	4213	-0-	-295	-0-	4211	3	2	9	Y	2	2	1			-0-
03	4743	X	4316	-0-	-427	-0-	4313	3	3	9	Y	3	3	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6011	-0-	-654	-0-	5371	3	640	9	Y	582	582	1			-0-
11	6450	X	5672	-0-	-778	-0-	5058	3	614	9	Y	558	558	1			-0-
12	6572	X	5643	-0-	-929	-0-	5008	3	635	9	Y	577	577	1			-0-
01	6293	X	5111	-0-	-1182	-0-	4539	3	572	9	Y	520	520	1			-0-
02	5684	X	4555	-0-	-1129	-0-	4057	3	498	9	Y	453	453	1			-0-
03	6014	X	4684	-0-	-1330	-0-	4181	3	503	9	Y	457	457	1			-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15779	X	13868	-0-	-1911	-0-	13483	3	385	9	Y	350	350	1			-0-
11	15270	X	13241	-0-	-2029	-0-	12872	3	369	9	Y	335	335	1			-0-
12	15779	X	13508	-0-	-2271	-0-	13136	3	372	9	Y	338	338	1			-0-
01	15283	X	13005	-0-	-2278	-0-	12625	3	380	9	Y	345	345	1			-0-
02	13804	X	11484	-0-	-2320	-0-	11153	3	331	9	Y	301	301	1			-0-
03	13857	X	12423	-0-	-1434	-0-	12076	3	347	9	Y	315	315	1			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	9899	-0-	-1416	-0-	9899	3			Y	-0-					-0-
11	10470	X	9314	-0-	-1156	-0-	9314	3			Y	-0-					-0-
12	10540	X	9656	-0-	-884	-0-	9656	3			Y	-0-					-0-
01	10292	X	9104	-0-	-1188	-0-	9104	3			Y	-0-					-0-
02	9296	X	7583	-0-	-1713	-0-	7583	3			Y	-0-					-0-
03	9889	X	9024	-0-	-865	-0-	9024	3			Y	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6778	-0-	-445	-0-	6305	3	473	9	Y	430	430	1			-0-
11	6870	X	6295	-0-	-575	-0-	5869	3	426	9	Y	387	387	1			-0-
12	7161	X	6463	-0-	-698	-0-	5990	3	473	9	Y	430	430	1			-0-
01	7161	X	5584	-0-	-1577	-0-	5189	3	395	9	Y	359	359	1			-0-
02	6468	X	5350	-0-	-1118	-0-	4964	3	386	9	Y	351	351	1			-0-
03	6789	X	5994	-0-	-795	-0-	5558	3	436	9	Y	396	396	1			-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	8080	-0-	-569	-0-	6305	3	1775	9	Y	1614	1614	1			-0-
11	8280	X	7484	-0-	-796	-0-	2	1	5822	3	Y	1509	1509	1			-0-
							1660	9									
12	8811	X	8811	-0-	-0-	-0-	190	1	7005	3	Y	1469	1469	1			-0-
							1616	9									
01	8375	X	8375	-0-	-0-	-0-	226	1	6721	3	Y	1298	1298	1			-0-
							1428	9									
02	7532	X	6201	-0-	-1331	-0-	252	1	4929	3	Y	927	927	1			-0-
							1020	9									
03	8804	X	3867	-0-	-4937	-0-	159	1	3167	3	Y	492	492	1			-0-
							541	9									

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16151	X	14236	-0-	-1915	-0-	13482	3	754	9	Y	685	685	1			-0-
11	14940	X	13420	-0-	-1520	-0-	12703	3	717	9	Y	652	652	1			-0-
12	15376	X	13984	-0-	-1392	-0-	13195	3	789	9	Y	717	717	1			-0-
01	14973	X	13369	-0-	-1604	-0-	12604	3	765	9	Y	695	695	1			-0-
02	13524	X	12056	-0-	-1468	-0-	11351	3	705	9	Y	641	641	1			-0-
03	14229	X	13694	-0-	-535	-0-	12867	3	827	9	Y	752	752	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	6977	-0-	-1765	-0-	6786	3	191	9	Y	174	174	1			-0-
11	8460	X	6762	-0-	-1698	-0-	6575	3	187	9	Y	170	170	1			-0-
12	7998	X	6777	-0-	-1221	-0-	6591	3	186	9	Y	169	169	1			-0-
01	7998	X	6679	-0-	-1319	-0-	6489	3	190	9	Y	173	173	1			-0-
02	7224	X	7178	-0-	-46	-0-	6979	3	199	9	Y	181	181	1			-0-
*03	7232	X	7232	-0-	-0-	-0-	7013	3	219	9	Y	199	199	1			-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

10	6479	X	3643	-0-	-2836	-0-	3626	3	17	9	Y	15	15	1			-0-
11	6270	X	5417	-0-	-853	-0-	5367	3	50	9	Y	45	45	1			-0-
12	5828	X	5134	-0-	-694	-0-	5103	3	31	9	Y	28	28	1			-0-
01	4761	X	4761	-0-	-0-	-0-	4726	3	35	9	Y	32	32	1			-0-
02	5068	X	4219	-0-	-849	-0-	4178	3	41	9	Y	37	37	1			-0-
03	5611	X	4674	-0-	-937	-0-	4619	3	55	9	Y	50	50	1			-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

10	4712	X	4364	-0-	-348	-0-	4339	3	25	9	Y	23	23	1			-0-
11	4500	X	4148	-0-	-352	-0-	4124	3	24	9	Y	22	22	1			-0-
12	4681	X	4166	-0-	-515	-0-	4137	3	29	9	Y	26	26	1			-0-
01	4681	X	2341	-0-	-2340	-0-	2324	3	17	9	Y	15	15	1			-0-
02	4692	X	4692	-0-	-0-	-0-	4660	3	32	9	Y	29	29	1			-0-
03	4371	X	4169	-0-	-202	-0-	4143	3	26	9	Y	24	24	1			-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

10	9796	X	8178	-0-	-1618	-0-	8178	3			Y	-0-					-0-
11	9210	X	8192	-0-	-1018	-0-	8192	3			Y	-0-					-0-
12	9517	X	6990	-0-	-2527	-0-	6990	3			Y	-0-					-0-
01	9517	X	7062	-0-	-2455	-0-	7062	3			Y	-0-					-0-
02	8466	X	8466	-0-	-0-	-0-	8466	3			Y	-0-					-0-
*03	9212	X	9212	-0-	-0-	-0-	9212	3			Y	-0-					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

10	7595	X	6565	-0-	-1030	-0-	6479	3	86	9	Y	78	77	1	1	8	-0-
11	6840	X	6264	-0-	-576	-0-	6181	3	83	9	Y	75	75	1			-0-
12	7192	X	6464	-0-	-728	-0-	6366	3	98	9	Y	89	89	1			-0-
01	7192	X	5128	-0-	-2064	-0-	4978	3	150	9	Y	136	136	1			-0-
02	6496	X	5919	-0-	-577	-0-	5792	3	127	9	Y	115	115	1			-0-
03	6572	X	6229	-0-	-343	-0-	6120	3	109	9	Y	99	99	1			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

10	11408	X	9978	-0-	-1430	-0-	9017	3	961	9	Y	874	874	1			-0-
11	10680	X	9301	-0-	-1379	-0-	8395	3	906	9	Y	824	824	1			-0-
12	10726	X	9469	-0-	-1257	-0-	8497	3	972	9	Y	884	884	1			-0-
01	10509	X	9080	-0-	-1429	-0-	8149	3	931	9	Y	846	846	1			-0-
02	9492	X	8292	-0-	-1200	-0-	7424	3	868	9	Y	789	789	1			-0-
03	9982	X	9125	-0-	-857	-0-	8178	3	947	9	Y	861	861	1			-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

10	6324	X	5660	-0-	-664	-0-	5660	3			Y	-0-					-0-
11	5760	X	4758	-0-	-1002	-0-	4758	3			Y	-0-					-0-
12	5952	X	4936	-0-	-1016	-0-	4936	3			Y	-0-					-0-
01	5673	X	3906	-0-	-1767	-0-	3906	3			Y	-0-					-0-
02	5124	X	3269	-0-	-1855	-0-	3269	3			Y	-0-					-0-
03	5673	X	4380	-0-	-1293	-0-	4380	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	4524	-0-	-1521	-0-	180	1	3390	3	Y	867	867	1			-0-
							954	9									
11	5730	X	3646	-0-	-2084	-0-	134	1	2676	3	Y	760	760	1			-0-
							836	9									
12	5332	X	971	-0-	-4361	-0-	40	1	644	3	Y	261	261	1			-0-
							287	9									
01	5208	X	4442	-0-	-766	-0-	242	1	3272	3	Y	844	844	1			-0-
							928	9									
02	4704	X	53	-0-	-4651	-0-	3	1	42	3	Y	7	7	1			-0-
							8	9									
03	4526	X	-0-	-0-	-4526	-0-					Y	-0-					-0-

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4596	-0-	-984	-0-	186	1	3496	3	Y	831	831	1			-0-
							914	9									
11	5400	X	4005	-0-	-1395	-0-	151	1	3014	3	Y	764	764	1			-0-
							840	9									
12	5146	X	3538	-0-	-1608	-0-	175	1	2837	3	Y	478	478	1			-0-
							526	9									
01	4960	X	3976	-0-	-984	-0-	205	1	2768	3	Y	912	912	1			-0-
							1003	9									
02	4368	X	4122	-0-	-246	-0-	222	1	3024	3	Y	796	796	1			-0-
							876	9									
03	4588	X	863	-0-	-3725	-0-	50	1	620	3	Y	175	175	1			-0-
							193	9									

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5726	-0-	-412	-0-	226	1	4257	3	Y	1130	1130	1			-0-
							1243	9									
11	5850	X	5366	-0-	-484	-0-	201	1	4012	3	Y	1048	1048	1			-0-
							1153	9									
12	6386	X	4199	-0-	-2187	-0-	192	1	3113	3	Y	813	813	1			-0-
							894	9									
01	6386	X	5208	-0-	-1178	-0-	275	1	3716	3	Y	1106	1106	1			-0-
							1217	9									
02	5768	X	5408	-0-	-360	-0-	287	1	3905	3	Y	1105	1105	1			-0-
							1216	9									
03	5735	X	5552	-0-	-183	-0-	304	1	3793	3	Y	1323	1323	1			-0-
							1455	9									

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6771	-0-	-700	-0-	265	1	4987	3	Y	1381	1381	1			-0-
							1519	9									
11	7170	X	5764	-0-	-1406	-0-	217	1	4342	3	Y	1095	1095	1			-0-
							1205	9									
12	7130	X	5191	-0-	-1939	-0-	241	1	3910	3	Y	945	945	1			-0-
							1040	9									
01	7533	X	7533	-0-	-0-	-0-	420	1	5674	3	Y	1308	1308	1			-0-
							1439	9									
02	6440	X	5637	-0-	-803	-0-	277	1	3773	3	Y	1443	1443	1			-0-
							1587	9									
*03	6880	X	6880	-0-	-0-	-0-	392	1	4889	3	Y	1454	1454	1			-0-
							1599	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	7813	-0-	-805	-0-	7323	3	490	9	Y	445	445	1			-0-
11	8190	X	7482	-0-	-708	-0-	7006	3	476	9	Y	433	433	1			-0-
12	8339	X	7695	-0-	-644	-0-	7182	3	513	9	Y	466	466	1			-0-
01	8339	X	7635	-0-	-704	-0-	7116	3	519	9	Y	472	472	1			-0-
02	7532	X	6638	-0-	-894	-0-	6181	3	457	9	Y	415	415	1			-0-
03	7812	X	7383	-0-	-429	-0-	6877	3	506	9	Y	460	460	1			-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

10	7595	X	6964	-0-	-631	-0-	5877	3	1087	9	Y	988	988	1			-0-
11	7230	X	6055	-0-	-1175	-0-	5067	3	988	9	Y	898	898	1			-0-
12	7316	X	6071	-0-	-1245	-0-	4954	3	1117	9	Y	1015	1015	1			-0-
01	6975	X	4813	-0-	-2162	-0-	3838	3	975	9	Y	886	886	1			-0-
02	6300	X	5350	-0-	-950	-0-	4326	3	1024	9	Y	931	931	1			-0-
03	6975	X	5143	-0-	-1832	-0-	4102	3	1041	9	Y	946	946	1			-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

10	5055	X	5055	-0-	-0-	-0-	207	1	3898	3	Y	864	864	1			-0-
							950	9									
11	4740	X	4247	-0-	-493	-0-	163	1	3255	3	Y	754	754	1			-0-
							829	9									
12	5518	X	885	-0-	-4633	-0-	37	1	595	3	Y	230	230	1			-0-
							253	9									
01	5518	X	3583	-0-	-1935	-0-	159	1	2142	3	Y	1165	1165	1			-0-
							1282	9									
02	4984	X	2769	-0-	-2215	-0-	149	1	2023	3	Y	543	543	1			-0-
							597	9									
03	5053	X	1267	-0-	-3786	-0-	70	1	875	3	Y	293	293	1			-0-
							322	9									

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

10	2883	X	2386	-0-	-497	-0-	2386	3			Y	-0-					-0-
11	2580	X	2484	-0-	-96	-0-	2484	3			Y	-0-					-0-
12	2697	X	1983	-0-	-714	-0-	1983	3			Y	-0-					-0-
01	2697	X	2050	-0-	-647	-0-	2050	3			Y	-0-					-0-
02	2436	X	1611	-0-	-825	-0-	1611	3			Y	-0-					-0-
03	2573	X	1989	-0-	-584	-0-	1989	3			Y	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

10	5828	X	5307	-0-	-521	-0-	4925	3	382	9	Y	347	347	1			-0-
11	5580	X	4988	-0-	-592	-0-	4633	3	355	9	Y	323	323	1			-0-
12	5611	X	5024	-0-	-587	-0-	4646	3	378	9	Y	344	344	1			-0-
01	5549	X	5137	-0-	-412	-0-	4764	3	373	9	Y	339	339	1			-0-
02	5012	X	4478	-0-	-534	-0-	4131	3	347	9	Y	315	315	1			-0-
03	5301	X	4883	-0-	-418	-0-	4514	3	369	9	Y	335	335	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4531	-0-	-739	-0-	136	1	3346	3	Y	954	954	1			-0-
							1049	9									
11	4770	X	1363	-0-	-3407	-0-	55	1	981	3	Y	297	297	1			-0-
							327	9									
12	4929	X	3280	-0-	-1649	-0-	134	1	2463	3	Y	621	621	1			-0-
							683	9									
01	4722	X	4722	-0-	-0-	-0-	183	1	3418	3	Y	1019	1019	1			-0-
							1121	9									
02	4350	X	4350	-0-	-0-	-0-	128	1	3236	3	Y	896	896	1			-0-
							986	9									
03	4526	X	1977	-0-	-2549	-0-	51	1	1479	3	Y	406	406	1			-0-
							447	9									

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

10	5270	X	4850	-0-	-420	-0-	4439	3	411	9	Y	374	374	1			-0-
11	5040	X	4526	-0-	-514	-0-	4195	3	331	9	Y	301	301	1			-0-
12	5208	X	4457	-0-	-751	-0-	4097	3	360	9	Y	327	327	1			-0-
01	5084	X	4793	-0-	-291	-0-	4418	3	375	9	Y	341	341	1			-0-
02	4592	X	4395	-0-	-197	-0-	3918	3	477	9	Y	434	434	1			-0-
03	4836	X	4544	-0-	-292	-0-	4086	3	458	9	Y	416	416	1			-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

10	7812	X	6833	-0-	-979	-0-	6303	3	530	9	Y	482	482	1			-0-
11	7560	X	6248	-0-	-1312	-0-	5761	3	487	9	Y	443	443	1			-0-
12	7533	X	6350	-0-	-1183	-0-	5827	3	523	9	Y	475	475	1			-0-
01	7378	X	5899	-0-	-1479	-0-	5331	3	568	9	Y	516	516	1			-0-
02	6664	X	5682	-0-	-982	-0-	5123	3	559	9	Y	508	508	1			-0-
03	6820	X	6347	-0-	-473	-0-	5610	3	737	9	Y	670	670	1			-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

10	7099	X	6410	-0-	-689	-0-	5607	3	803	9	Y	730	730	1			-0-
11	6870	X	6093	-0-	-777	-0-	5308	3	785	9	Y	714	714	1			-0-
12	7099	X	6042	-0-	-1057	-0-	5243	3	799	9	Y	726	726	1			-0-
01	7099	X	5972	-0-	-1127	-0-	5169	3	803	9	Y	730	730	1			-0-
02	6412	X	5356	-0-	-1056	-0-	4619	3	737	9	Y	670	670	1			-0-
03	6417	X	5835	-0-	-582	-0-	5029	3	806	9	Y	733	733	1			-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

10	3782	X	3185	-0-	-597	-0-	3185	3			Y	-0-					-0-
11	3510	X	3094	-0-	-416	-0-	3094	3			Y	-0-					-0-
12	3596	X	3033	-0-	-563	-0-	3033	3			Y	-0-					-0-
01	3596	X	3235	-0-	-361	-0-	3235	3			Y	-0-					-0-
02	2912	X	2476	-0-	-436	-0-	2476	3			Y	-0-					-0-
*03	3345	X	3345	-0-	-0-	-0-	3345	3			Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

10	25017	X	21060	-0-	-3957	-0-	21060	3			Y	-0-					-0-
11	22920	X	18350	-0-	-4570	-0-	18350	3			Y	-0-					-0-
12	22506	X	20848	-0-	-1658	-0-	20848	3			Y	-0-					-0-
01	22196	X	18780	-0-	-3416	-0-	18780	3			Y	-0-					-0-
02	20048	X	14693	-0-	-5355	-0-	14693	3			Y	-0-					-0-
03	21049	X	18825	-0-	-2224	-0-	18825	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5768	X	5768	-0-	-0-	-0-	482	1	4240	3	Y	951	951	1			-0-
							1046	9									
11	4320	X	3069	-0-	-1251	-0-	180	1	1915	3	Y	885	885	1			-0-
							974	9									
12	4371	X	1985	-0-	-2386	-0-	142	1	1289	3	Y	504	504	1			-0-
							554	9									
01	4464	X	4116	-0-	-348	-0-	387	1	3058	3	Y	610	610	1			-0-
							671	9									
02	4032	X	2866	-0-	-1166	-0-	264	1	2021	3	Y	528	528	1			-0-
							581	9									
*03	4572	X	4572	-0-	-0-	-0-	480	1	3303	3	Y	717	717	1			-0-
							789	9									

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		2528	-0-	2528	2528	394	1	1609	3	Y	477	477	1			-0-
							525	9									

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

10	2697	X	2285	-0-	-412	-0-	307	1	1351	3	Y	570	570	1			-0-
							627	9									
11	3357	X	3357	-0-	-0-	-0-	422	1	2009	3	Y	842	842	1			-0-
							926	9									
12	3410	X	1441	-0-	-1969	-0-	154	1	772	3	Y	468	468	1			-0-
							515	9									
01	3410	X	615	-0-	-2795	-0-	70	1	381	3	Y	149	149	1			-0-
							164	9									
02	3136	X	1341	-0-	-1795	-0-	172	1	684	3	Y	441	441	1			-0-
							485	9									
*03	4543	X	4543	-0-	-0-	-0-	614	1	2508	3	Y	1292	1292	1			-0-
							1421	9									

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

10	14253	X	14253	-0-	-0-	-0-	829	1	11253	3	Y	1974	1974	1			-0-
							2171	9									
11	11231	X	11231	-0-	-0-	-0-	806	1	8559	3	Y	1696	1696	1			-0-
							1866	9									
12	9495	X	9495	-0-	-0-	-0-	769	1	6969	3	Y	1597	1597	1			-0-
							1757	9									
01	9362	X	3267	-0-	-6095	-0-	337	1	2670	3	Y	236	236	1			-0-
							260	9									
02	8456	X	8371	-0-	-85	-0-	744	1	5689	3	Y	1762	1762	1			-0-
							1938	9									
03	9362	X	8310	-0-	-1052	-0-	834	1	5738	3	Y	1580	1580	1			-0-
							1738	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9434 X	9434	-0-	-0-	-0-	640	1	7343	3	Y	1319	1319	1			-0-
						1451	9									
11	7730 X	7730	-0-	-0-	-0-	570	1	6051	3	Y	1008	1008	1			-0-
						1109	9									
12	6773 X	6773	-0-	-0-	-0-	558	1	5058	3	Y	1052	1052	1			-0-
						1157	9									
01	8742 X	5687	-0-	-3055	-0-	550	1	4349	3	Y	716	716	1			-0-
						788	9									
02	7896 X	4444	-0-	-3452	-0-	410	1	3134	3	Y	818	818	1			-0-
						900	9									
03	8742 X	7331	-0-	-1411	-0-	788	1	5423	3	Y	1018	1018	1			-0-
						1120	9									

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

10	4619 X	3554	-0-	-1065	-0-	3182	3	372	9	Y	338	338	1			-0-
11	4470 X	3310	-0-	-1160	-0-	2922	3	388	9	Y	353	353	1			-0-
12	4619 X	2601	-0-	-2018	-0-	2308	3	293	9	Y	266	266	1			-0-
01	3844 X	3195	-0-	-649	-0-	2777	3	418	9	Y	380	380	1			-0-
02	3416 X	3373	-0-	-43	-0-	2804	3	569	9	Y	517	517	1			-0-
03	3565 X	3373	-0-	-192	-0-	2946	3	427	9	Y	388	388	1			-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

10	5580 X	4210	-0-	-1370	-0-	3802	3	408	9	Y	371	371	1			-0-
11	5400 X	4337	-0-	-1063	-0-	3861	3	476	9	Y	433	433	1			-0-
12	4495 X	3930	-0-	-565	-0-	3490	3	440	9	Y	400	400	1			-0-
01	4723 X	4723	-0-	-0-	-0-	4117	3	606	9	Y	551	551	1			-0-
02	4060 X	3578	-0-	-482	-0-	2956	3	622	9	Y	565	565	1			-0-
03	4495 X	3331	-0-	-1164	-0-	2900	3	431	9	Y	392	392	1			-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

10	6851 X	6271	-0-	-580	-0-	5424	3	847	9	Y	770	770	1			-0-
11	6480 X	5985	-0-	-495	-0-	5149	3	836	9	Y	760	760	1			-0-
12	6603 X	4802	-0-	-1801	-0-	4153	3	649	9	Y	590	590	1			-0-
01	6603 X	4135	-0-	-2468	-0-	3585	3	550	9	Y	500	500	1			-0-
02	5964 X	5336	-0-	-628	-0-	4597	3	739	9	Y	672	672	1			-0-
03	6262 X	5489	-0-	-773	-0-	4705	3	784	9	Y	713	713	1			-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

10	5301 X	4847	-0-	-454	-0-	4816	3	31	9	Y	28	28	1			-0-
11	5130 X	5026	-0-	-104	-0-	4994	3	32	9	Y	29	29	1			-0-
12	5239 X	4811	-0-	-428	-0-	4778	3	33	9	Y	30	30	1			-0-
01	5239 X	4728	-0-	-511	-0-	4691	3	37	9	Y	34	34	1			-0-
02	4732 X	4173	-0-	-559	-0-	4143	3	30	9	Y	27	27	1			-0-
03	5208 X	4574	-0-	-634	-0-	4529	3	45	9	Y	41	41	1			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

10	6820 X	6364	-0-	-456	-0-	6334	3	30	9	Y	27	27	1			-0-
11	6651 X	6651	-0-	-0-	-0-	6618	3	33	9	Y	30	30	1			-0-
12	7166 X	7166	-0-	-0-	-0-	7130	3	36	9	Y	33	33	1			-0-
01	6820 X	6666	-0-	-154	-0-	6626	3	40	9	Y	36	36	1			-0-
02	6216 X	5858	-0-	-358	-0-	5821	3	37	9	Y	34	34	1			-0-
03	7161 X	6429	-0-	-732	-0-	6389	3	40	9	Y	36	36	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905 X	6467	-0-	-1438	-0-	6326	3	141	9	N	128	128	1			-0-
11	7110 X	6283	-0-	-827	-0-	6140	3	143	9	N	130	130	1			-0-
12	7316 X	5765	-0-	-1551	-0-	5638	3	127	9	N	115	115	1			-0-
01	7316 X	5526	-0-	-1790	-0-	5371	3	155	9	N	141	141	1			-0-
02	6608 X	5621	-0-	-987	-0-	5470	3	151	9	N	137	137	1			-0-
03	6479 X	5361	-0-	-1118	-0-	5181	3	180	9	N	164	164	1			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 07/12/2012 TOTAL DEPTH 12289 PERF.12470 - 17371

10	5642 X	4684	-0-	-958	-0-	3532	3	1152	9	Y	1047	1047	1			-0-
11	5460 X	4465	-0-	-995	-0-	3357	3	1108	9	Y	1007	1007	1			-0-
12	5208 X	3311	-0-	-1897	-0-	2520	3	791	9	Y	719	719	1			-0-
01	5208 X	3726	-0-	-1482	-0-	2803	3	923	9	Y	839	839	1			-0-
02	4704 X	3935	-0-	-769	-0-	2832	3	1103	9	Y	1003	1003	1			-0-
03	4681 X	4078	-0-	-603	-0-	2935	3	1143	9	Y	1039	1039	1			-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

10	13020 X	11049	-0-	-1971	-0-	11049	3			Y	-0-					-0-
11	11940 X	10393	-0-	-1547	-0-	10393	3			Y	-0-					-0-
12	11842 X	10669	-0-	-1173	-0-	10669	3			Y	-0-					-0-
01	11501 X	10628	-0-	-873	-0-	10628	3			Y	-0-					-0-
02	10388 X	8357	-0-	-2031	-0-	8357	3			Y	-0-					-0-
03	11036 X	10422	-0-	-614	-0-	10422	3			Y	-0-					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

10	4991 X	4389	-0-	-602	-0-	4204	3	185	9	Y	168	168	1			-0-
11	4680 X	4050	-0-	-630	-0-	3873	3	177	9	Y	161	161	1			-0-
12	4650 X	3846	-0-	-804	-0-	3661	3	185	9	Y	168	168	1			-0-
01	4650 X	3964	-0-	-686	-0-	3766	3	198	9	Y	180	180	1			-0-
02	4200 X	3613	-0-	-587	-0-	3441	3	172	9	Y	156	156	1			-0-
03	4402 X	3882	-0-	-520	-0-	3697	3	185	9	Y	168	168	1			-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

10	8432 X	7340	-0-	-1092	-0-	6781	3	559	9	Y	508	508	1			-0-
11	7740 X	7298	-0-	-442	-0-	6735	3	563	9	Y	512	512	1			-0-
12	7812 X	6625	-0-	-1187	-0-	6108	3	517	9	Y	470	470	1			-0-
01	7626 X	6662	-0-	-964	-0-	6143	3	519	9	Y	472	472	1			-0-
02	6888 X	6317	-0-	-571	-0-	5792	3	525	9	Y	477	477	1			-0-
03	7533 X	6894	-0-	-639	-0-	6327	3	567	9	Y	515	515	1			-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

10	6603 X	5740	-0-	-863	-0-	4840	3	900	9	Y	818	818	1			-0-
11	6330 X	5396	-0-	-934	-0-	4536	3	860	9	Y	782	782	1			-0-
12	6355 X	5674	-0-	-681	-0-	4729	3	945	9	Y	859	859	1			-0-
01	6045 X	5180	-0-	-865	-0-	4475	3	705	9	Y	641	641	1			-0-
02	5460 X	4885	-0-	-575	-0-	4145	3	740	9	Y	673	673	1			-0-
03	5735 X	5274	-0-	-461	-0-	4382	3	892	9	Y	811	811	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	4720	-0-	-1852	-0-	185	1	3481	3	Y	958	958	1			-0-
							1054	9									
11	6330	X	4444	-0-	-1886	-0-	170	1	3393	3	Y	801	801	1			-0-
							881	9									
12	6617	X	6617	-0-	-0-	-0-	313	1	5072	3	Y	1120	1120	1			-0-
							1232	9									
01	5828	X	5732	-0-	-96	-0-	320	1	4323	3	Y	990	990	1			-0-
							1089	9									
02	4648	X	2859	-0-	-1789	-0-	155	1	2109	3	Y	541	541	1			-0-
							595	9									
03	6603	X	5917	-0-	-686	-0-	323	1	4035	3	Y	1417	1417	1			-0-
							1559	9									

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

10	6448	X	5634	-0-	-814	-0-	228	1	4287	3	Y	1017	1017	1			-0-
							1119	9									
11	7156	X	7156	-0-	-0-	-0-	273	1	5453	3	Y	1300	1300	1			-0-
							1430	9									
12	6597	X	6597	-0-	-0-	-0-	308	1	4992	3	Y	1179	1179	1			-0-
							1297	9									
01	5642	X	5553	-0-	-89	-0-	285	1	3858	3	Y	1282	1282	1			-0-
							1410	9									
02	6468	X	5058	-0-	-1410	-0-	269	1	3658	3	Y	1028	1028	1			-0-
							1131	9									
03	7161	X	4618	-0-	-2543	-0-	255	1	3178	3	Y	1077	1077	1			-0-
							1185	9									

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

10	3503	X	2748	-0-	-755	-0-	2440	3	308	9	Y	280	280	1			-0-
11	3390	X	2401	-0-	-989	-0-	2131	3	270	9	Y	245	245	1			-0-
12	3503	X	2698	-0-	-805	-0-	2386	3	312	9	Y	284	284	1			-0-
01	3286	X	2711	-0-	-575	-0-	2393	3	318	9	Y	289	289	1			-0-
02	2968	X	2331	-0-	-637	-0-	2059	3	272	9	Y	247	247	1			-0-
03	2759	X	2591	-0-	-168	-0-	2288	3	303	9	Y	275	275	1			-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

10	5766	X	5220	-0-	-546	-0-	4834	3	386	9	Y	351	351	1			-0-
11	5520	X	4874	-0-	-646	-0-	4507	3	367	9	Y	334	334	1			-0-
12	5208	X	4612	-0-	-596	-0-	4250	3	362	9	Y	329	329	1			-0-
01	5208	X	4842	-0-	-366	-0-	4466	3	376	9	Y	342	342	1			-0-
02	4704	X	4281	-0-	-423	-0-	3931	3	350	9	Y	318	318	1			-0-
03	5208	X	4726	-0-	-482	-0-	4348	3	378	9	Y	344	344	1			-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

10	8556	X	7871	-0-	-685	-0-	7222	3	649	9	Y	590	590	1			-0-
11	8190	X	7249	-0-	-941	-0-	6648	3	601	9	Y	546	546	1			-0-
12	8339	X	7445	-0-	-894	-0-	6808	3	637	9	Y	579	579	1			-0-
01	8215	X	7315	-0-	-900	-0-	6670	3	645	9	Y	586	586	1			-0-
02	7420	X	6628	-0-	-792	-0-	6036	3	592	9	Y	538	538	1			-0-
03	7874	X	7182	-0-	-692	-0-	6519	3	663	9	Y	603	603	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6697 X	6697	-0-	-0-	-0-	152	1	4847	3	Y	1544	1544	1			-0-
						1698	9									
11	6630 X	6172	-0-	-458	-0-	123	1	4468	3	Y	1437	1437	1			-0-
						1581	9									
12	7409 X	6201	-0-	-1208	-0-	136	1	4471	3	Y	1449	1449	1			-0-
						1594	9									
01	7584 X	7584	-0-	-0-	-0-	184	1	5993	3	Y	1279	1279	1			-0-
						1407	9									
02	6692 X	6519	-0-	-173	-0-	166	1	4820	3	Y	1394	1394	1			-0-
						1533	9									
03	6696 X	6573	-0-	-123	-0-	286	1	4686	3	Y	1455	1455	1			-0-
						1601	9									

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

10	6231 X	5242	-0-	-989	-0-	5126	3	116	9	Y	105	105	1			-0-
11	5190 X	4942	-0-	-248	-0-	4806	3	136	9	Y	124	124	1			-0-
12	5425 X	4729	-0-	-696	-0-	4605	3	124	9	Y	113	113	1			-0-
01	5425 X	4851	-0-	-574	-0-	4732	3	119	9	Y	108	108	1			-0-
02	4900 X	4538	-0-	-362	-0-	4427	3	111	9	Y	101	101	1			-0-
03	5239 X	4935	-0-	-304	-0-	4816	3	119	9	Y	108	108	1			-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

10	6882 X	5485	-0-	-1397	-0-	5485	3			Y	-0-					-0-
11	6390 X	5628	-0-	-762	-0-	5628	3			Y	-0-					-0-
12	6262 X	4925	-0-	-1337	-0-	4925	3			Y	-0-					-0-
01	5983 X	5072	-0-	-911	-0-	5072	3			Y	-0-					-0-
02	5264 X	4102	-0-	-1162	-0-	4102	3			Y	-0-					-0-
03	5828 X	5339	-0-	-489	-0-	5339	3			Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

10	10168 X	8970	-0-	-1198	-0-	8105	3	865	9	Y	786	786	1			-0-
11	9720 X	8330	-0-	-1390	-0-	7565	3	765	9	Y	695	695	1			-0-
12	9517 X	8575	-0-	-942	-0-	7714	3	861	9	Y	783	783	1			-0-
01	9486 X	8262	-0-	-1224	-0-	7395	3	867	9	Y	788	788	1			-0-
02	8568 X	7516	-0-	-1052	-0-	6751	3	765	9	Y	695	695	1			-0-
03	8959 X	8143	-0-	-816	-0-	7267	3	876	9	Y	796	796	1			-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

10	8773 X	6467	-0-	-2306	-0-	5953	3	514	9	Y	467	467	1			-0-
11	8310 X	7273	-0-	-1037	-0-	6657	3	616	9	Y	560	560	1			-0-
12	8401 X	7006	-0-	-1395	-0-	6335	3	671	9	Y	610	610	1			-0-
01	8184 X	6786	-0-	-1398	-0-	6180	3	606	9	Y	551	551	1			-0-
02	7392 X	6600	-0-	-792	-0-	5908	3	692	9	Y	629	629	1			-0-
03	7502 X	6979	-0-	-523	-0-	6312	3	667	9	Y	606	606	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4042	X	4042	-0-	-0-	-0-	92	1	2923	3	Y	934	934	1			-0-
							1027	9									
11	3540	X	3382	-0-	-158	-0-	69	1	2504	3	Y	735	735	1			-0-
							809	9									
12	3658	X	3102	-0-	-556	-0-	70	1	2284	3	Y	680	680	1			-0-
							748	9									
01	4030	X	2649	-0-	-1381	-0-	62	1	2006	3	Y	528	528	1			-0-
							581	9									
02	3640	X	3299	-0-	-341	-0-	85	1	2467	3	Y	679	679	1			-0-
							747	9									
03	4030	X	3672	-0-	-358	-0-	165	1	2701	3	Y	733	733	1			-0-
							806	9									

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3298	-0-	-484	-0-	133	1	2501	3	Y	604	604	1			-0-
							664	9									
11	3660	X	2211	-0-	-1449	-0-	84	1	1687	3	Y	400	400	1			-0-
							440	9									
12	3782	X	2506	-0-	-1276	-0-	108	1	1757	3	Y	583	583	1			-0-
							641	9									
01	3441	X	691	-0-	-2750	-0-	35	1	471	3	Y	168	168	1			-0-
							185	9									
02	3108	X	1853	-0-	-1255	-0-	92	1	1256	3	Y	459	459	1			-0-
							505	9									
03	3286	X	2837	-0-	-449	-0-	144	1	1801	3	Y	811	811	1			-0-
							892	9									

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	9468	-0-	-1878	-0-	8841	3	627	9	Y	570	570	1			-0-
11	10830	X	9077	-0-	-1753	-0-	8466	3	611	9	Y	555	555	1			-0-
12	11005	X	8947	-0-	-2058	-0-	8340	3	607	9	Y	552	552	1			-0-
01	9734	X	9320	-0-	-414	-0-	8694	3	626	9	Y	569	569	1			-0-
02	8792	X	8268	-0-	-524	-0-	7695	3	573	9	Y	521	521	1			-0-
03	9455	X	9066	-0-	-389	-0-	8415	3	651	9	Y	592	592	1			-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	9078	-0-	-811	-0-	8731	3	347	9	Y	315	315	1			-0-
11	9420	X	8360	-0-	-1060	-0-	8034	3	326	9	Y	296	296	1			-0-
12	9548	X	8156	-0-	-1392	-0-	7827	3	329	9	Y	299	299	1			-0-
01	9455	X	8389	-0-	-1066	-0-	8039	3	350	9	Y	318	318	1			-0-
02	8540	X	7369	-0-	-1171	-0-	7053	3	316	9	Y	287	287	1			-0-
03	9083	X	7980	-0-	-1103	-0-	7642	3	338	9	Y	307	307	1			-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	6565	-0-	-1402	-0-	5576	3	989	9	Y	899	899	1			-0-
11	7710	X	6198	-0-	-1512	-0-	5242	3	956	9	Y	869	869	1			-0-
12	7812	X	5806	-0-	-2006	-0-	4820	3	986	9	Y	896	896	1			-0-
01	7440	X	5466	-0-	-1974	-0-	4610	3	856	9	Y	778	778	1			-0-
02	6720	X	4188	-0-	-2532	-0-	3502	3	686	9	Y	624	624	1			-0-
03	6572	X	5242	-0-	-1330	-0-	4353	3	889	9	Y	808	808	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3273	-0-	-540	-0-	3199	3	74	9	Y	67	67	1			-0-
11	3690	X	3057	-0-	-633	-0-	2999	3	58	9	Y	53	53	1			-0-
12	3534	X	2924	-0-	-610	-0-	2854	3	70	9	Y	64	64	1			-0-
01	3534	X	2938	-0-	-596	-0-	2861	3	77	9	Y	70	70	1			-0-
02	3192	X	2808	-0-	-384	-0-	2722	3	86	9	Y	78	78	1			-0-
03	3286	X	3074	-0-	-212	-0-	2985	3	89	9	Y	81	81	1			-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

10	8184	X	7098	-0-	-1086	-0-	268	1	5042	3	Y	1625	1625	1			-0-
							1788	9									
11	7920	X	5387	-0-	-2533	-0-	194	1	3881	3	Y	1193	1193	1			-0-
							1312	9									
12	8029	X	5094	-0-	-2935	-0-	229	1	3718	3	Y	1043	1043	1			-0-
							1147	9									
01	8029	X	3535	-0-	-4494	-0-	169	1	2280	3	Y	987	987	1			-0-
							1086	9									
02	7252	X	3665	-0-	-3587	-0-	199	1	2705	3	Y	692	692	1			-0-
							761	9									
03	7099	X	5439	-0-	-1660	-0-	304	1	3793	3	Y	1220	1220	1			-0-
							1342	9									

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

10	4743	X	3886	-0-	-857	-0-	3368	3	518	9	Y	471	471	1			-0-
11	4440	X	3757	-0-	-683	-0-	3236	3	521	9	Y	474	474	1			-0-
12	4402	X	3659	-0-	-743	-0-	3140	3	519	9	Y	472	472	1			-0-
01	4247	X	3576	-0-	-671	-0-	3052	3	524	9	Y	476	476	1			-0-
02	3836	X	3158	-0-	-678	-0-	2676	3	482	9	Y	438	438	1			-0-
03	3875	X	3414	-0-	-461	-0-	2912	3	502	9	Y	456	456	1			-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

10	11656	X	11103	-0-	-553	-0-	9001	3	2102	9	Y	1911	1911	1			-0-
11	10980	X	10438	-0-	-542	-0-	8446	3	1992	9	Y	1811	1811	1			-0-
12	11997	X	10608	-0-	-1389	-0-	8631	3	1977	9	Y	1797	1797	1			-0-
01	11997	X	10395	-0-	-1602	-0-	8621	3	1774	9	Y	1613	1613	1			-0-
02	10836	X	10724	-0-	-112	-0-	8925	3	1799	9	Y	1635	1635	1			-0-
*03	11371	X	11371	-0-	-0-	-0-	9405	3	1966	9	Y	1787	1787	1			-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

10	8029	X	6916	-0-	-1113	-0-	6804	3	112	9	Y	102	101	1	1	8	-0-
11	7410	X	6534	-0-	-876	-0-	6391	3	143	9	Y	130	130	1			-0-
12	7657	X	6769	-0-	-888	-0-	6651	3	118	9	Y	107	107	1			-0-
01	7378	X	6594	-0-	-784	-0-	6476	3	118	9	Y	107	107	1			-0-
02	6664	X	5787	-0-	-877	-0-	5615	3	172	9	Y	156	156	1			-0-
03	6913	X	6420	-0-	-493	-0-	6263	3	157	9	Y	143	143	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	3855	-0-	-1787	-0-	150	1	2829	3	Y	796	796	1			-0-
							876	9									
11	5460	X	5205	-0-	-255	-0-	196	1	3930	3	Y	981	981	1			-0-
							1079	9									
12	5518	X	4576	-0-	-942	-0-	211	1	3426	3	Y	854	854	1			-0-
							939	9									
01	5177	X	4173	-0-	-1004	-0-	243	1	3288	3	Y	584	584	1			-0-
							642	9									
02	4872	X	3639	-0-	-1233	-0-	196	1	2673	3	Y	700	700	1			-0-
							770	9									
03	5394	X	3144	-0-	-2250	-0-	180	1	2241	3	Y	657	657	1			-0-
							723	9									

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

10	5363	X	4935	-0-	-428	-0-	146	1	3582	3	Y	1097	1097	1			-0-
							1207	9									
11	5190	X	1520	-0-	-3670	-0-	60	1	1087	3	Y	339	339	1			-0-
							373	9									
12	5239	X	4645	-0-	-594	-0-	182	1	3341	3	Y	1020	1020	1			-0-
							1122	9									
01	5182	X	5182	-0-	-0-	-0-	199	1	3707	3	Y	1160	1160	1			-0-
							1276	9									
02	4648	X	4628	-0-	-20	-0-	133	1	3363	3	Y	1029	1029	1			-0-
							1132	9									
03	4929	X	2223	-0-	-2706	-0-	56	1	1644	3	Y	475	475	1			-0-
							523	9									

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

10	9021	X	8199	-0-	-822	-0-	6622	3	1577	9	Y	1434	1434	1			-0-
11	8610	X	7414	-0-	-1196	-0-	2	1	5929	3	Y	1348	1348	1			-0-
							1483	9									
12	8742	X	3983	-0-	-4759	-0-	87	1	3206	3	Y	627	627	1			-0-
							690	9									
01	11097	X	11097	-0-	-0-	-0-	304	1	9025	3	Y	1607	1607	1			-0-
							1768	9									
02	7588	X	7490	-0-	-98	-0-	309	1	6038	3	Y	1039	1039	1			-0-
							1143	9									
03	8184	X	7546	-0-	-638	-0-	294	1	5862	3	Y	1264	1264	1			-0-
							1390	9									

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

10	6913	X	6335	-0-	-578	-0-	4918	3	1417	9	Y	1288	1288	1			-0-
11	6690	X	5837	-0-	-853	-0-	2	1	4524	3	Y	1192	1192	1			-0-
							1311	9									
12	6789	X	2894	-0-	-3895	-0-	61	1	2260	3	Y	521	521	1			-0-
							573	9									
01	7817	X	7817	-0-	-0-	-0-	206	1	6116	3	Y	1359	1359	1			-0-
							1495	9									
02	5679	X	5679	-0-	-0-	-0-	229	1	4482	3	Y	880	880	1			-0-
							968	9									
*03	7038	X	7038	-0-	-0-	-0-	277	1	5534	3	Y	1115	1115	1			-0-
							1227	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16771 X	12416	-0-	-4355	-0-	12127	3	289	9	Y	263	263	1			-0-
11	14310 X	11952	-0-	-2358	-0-	11717	3	235	9	Y	214	214	1			-0-
12	14446 X	12113	-0-	-2333	-0-	11843	3	270	9	Y	245	245	1			-0-
01	14446 X	12212	-0-	-2234	-0-	11908	3	304	9	Y	276	276	1			-0-
02	13048 X	11006	-0-	-2042	-0-	10713	3	293	9	Y	266	266	1			-0-
03	12431 X	11896	-0-	-535	-0-	11592	3	304	9	Y	276	276	1			-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

10	5394 X	4379	-0-	-1015	-0-	3943	3	436	9	Y	396	396	1			-0-
11	5010 X	4160	-0-	-850	-0-	3745	3	415	9	Y	377	377	1			-0-
12	4898 X	4234	-0-	-664	-0-	3803	3	431	9	Y	392	392	1			-0-
01	4588 X	3882	-0-	-706	-0-	3443	3	439	9	Y	399	399	1			-0-
02	4144 X	3807	-0-	-337	-0-	3414	3	393	9	Y	357	357	1			-0-
03	4371 X	3823	-0-	-548	-0-	3438	3	385	9	Y	350	350	1			-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

10	11997 X	11309	-0-	-688	-0-	359	1	9445	3	Y	1368	1368	1			-0-
						1505	9									
11	11220 X	9632	-0-	-1588	-0-	327	1	8019	3	Y	1169	1169	1			-0-
						1286	9									
12	11377 X	10780	-0-	-597	-0-	375	1	8919	3	Y	1351	1351	1			-0-
						1486	9									
01	11377 X	10089	-0-	-1288	-0-	338	1	8392	3	Y	1235	1235	1			-0-
						1359	9									
02	10276 X	8326	-0-	-1950	-0-	258	1	6858	3	Y	1100	1100	1			-0-
						1210	9									
03	11315 X	8555	-0-	-2760	-0-	300	1	6942	3	Y	1194	1194	1			-0-
						1313	9									

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

10	7750 X	6748	-0-	-1002	-0-	262	1	4936	3	Y	1409	1409	1			-0-
						1550	9									
11	7500 X	6197	-0-	-1303	-0-	227	1	4542	3	Y	1298	1298	1			-0-
						1428	9									
12	7409 X	6706	-0-	-703	-0-	312	1	5066	3	Y	1207	1207	1			-0-
						1328	9									
01	7068 X	5948	-0-	-1120	-0-	298	1	4032	3	Y	1471	1471	1			-0-
						1618	9									
02	8420 X	8420	-0-	-0-	-0-	468	1	6372	3	Y	1436	1436	1			-0-
						1580	9									
*03	7519 X	7519	-0-	-0-	-0-	414	1	5170	3	Y	1759	1759	1			-0-
						1935	9									

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

10	2945 X	2762	-0-	-183	-0-	2134	3	628	9	Y	571	571	1			-0-
11	2850 X	2237	-0-	-613	-0-	1	1	1709	3	Y	479	479	1			-0-
						527	9									
12	3662 X	3662	-0-	-0-	-0-	80	1	2934	3	Y	589	589	1			-0-
						648	9									
01	3017 X	3017	-0-	-0-	-0-	80	1	2385	3	Y	502	502	1			-0-
						552	9									
02	2492 X	593	-0-	-1899	-0-	23	1	452	3	Y	107	107	1			-0-
						118	9									
03	3658 X	-0-	-0-	-3658	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13640	X	12621	-0-	-1019	-0-	409	1	10749	3	Y	1330	1330	1			-0-
							1463	9									
11	13200	X	12321	-0-	-879	-0-	427	1	10473	3	Y	1292	1292	1			-0-
							1421	9									
12	13454	X	10602	-0-	-2852	-0-	375	1	8923	3	Y	1185	1185	1			-0-
							1304	9									
01	13454	X	10595	-0-	-2859	-0-	358	1	8908	3	Y	1208	1208	1			-0-
							1329	9									
02	12152	X	10037	-0-	-2115	-0-	320	1	8504	3	Y	1103	1103	1			-0-
							1213	9									
03	12741	X	11784	-0-	-957	-0-	430	1	9955	3	Y	1272	1272	1			-0-
							1399	9									

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

10	9424	X	8516	-0-	-908	-0-	7494	3	1022	9	Y	929	929	1			-0-
11	9030	X	8236	-0-	-794	-0-	7215	3	1021	9	Y	928	928	1			-0-
12	9238	X	8255	-0-	-983	-0-	7219	3	1036	9	Y	942	942	1			-0-
01	9021	X	7973	-0-	-1048	-0-	6953	3	1020	9	Y	927	927	1			-0-
02	8148	X	7091	-0-	-1057	-0-	6204	3	887	9	Y	806	806	1			-0-
03	8525	X	7378	-0-	-1147	-0-	6490	3	888	9	Y	807	807	1			-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

10	10881	X	9438	-0-	-1443	-0-	8293	3	1145	9	Y	1041	1041	1			-0-
11	10530	X	8770	-0-	-1760	-0-	7673	3	1097	9	Y	997	997	1			-0-
12	10199	X	8640	-0-	-1559	-0-	7519	3	1121	9	Y	1019	1019	1			-0-
01	9827	X	8675	-0-	-1152	-0-	7552	3	1123	9	Y	1021	1021	1			-0-
02	8876	X	7704	-0-	-1172	-0-	6684	3	1020	9	Y	927	927	1			-0-
03	9424	X	8497	-0-	-927	-0-	7361	3	1136	9	Y	1033	1033	1			-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

10	7812	X	2135	-0-	-5677	-0-	83	1	1554	3	Y	453	453	1			-0-
							498	9									
11	7320	X	7160	-0-	-160	-0-	260	1	5203	3	Y	1543	1543	1			-0-
							1697	9									
12	6975	X	3825	-0-	-3150	-0-	167	1	2706	3	Y	865	865	1			-0-
							952	9									
01	6355	X	3441	-0-	-2914	-0-	144	1	1947	3	Y	1227	1227	1			-0-
							1350	9									
02	6692	X	-0-	-0-	-6692	-0-					Y	1139	1139	1			-0-
03	7409	X	3126	-0-	-4283	-0-	139	1	1731	3	Y	1142	1142	1			-0-
							1256	9									

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

10	11070	X	11070	-0-	-0-	-0-	8707	3	2363	9	Y	2148	2148	1			-0-
11	9567	X	9567	-0-	-0-	-0-	3	1	7492	3	Y	1884	1884	1			-0-
							2072	9									
12	10633	X	10633	-0-	-0-	-0-	227	1	8384	3	Y	1838	1838	1			-0-
							2022	9									
01	12141	X	12141	-0-	-0-	-0-	320	1	9512	3	Y	2099	2099	1			-0-
							2309	9									
02	8620	X	8620	-0-	-0-	-0-	351	1	6858	3	Y	1283	1283	1			-0-
							1411	9									
*03	9162	X	9162	-0-	-0-	-0-	356	1	7104	3	Y	1547	1547	1			-0-
							1702	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	7714	-0-	-1028	-0-	294	1	5538	3	Y	1711	1711	1			-0-
							1882	9									
11	7890	X	7018	-0-	-872	-0-	257	1	5142	3	Y	1472	1472	1			-0-
							1619	9									
12	8153	X	6840	-0-	-1313	-0-	316	1	5123	3	Y	1274	1274	1			-0-
							1401	9									
01	8029	X	1709	-0-	-6320	-0-	51	1	695	3	Y	875	875	1			-0-
							963	9									
02	7252	X	6507	-0-	-745	-0-	317	1	4314	3	Y	1705	1705	1			-0-
							1876	9									
03	7719	X	7694	-0-	-25	-0-	416	1	5196	3	Y	1893	1893	1			-0-
							2082	9									

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	6879	-0-	-1026	-0-	5377	3	1502	9	Y	1365	1365	1			-0-
11	7470	X	6263	-0-	-1207	-0-	2	1	4854	3	Y	1279	1279	1			-0-
							1407	9									
12	7347	X	6672	-0-	-675	-0-	140	1	5171	3	Y	1237	1237	1			-0-
							1361	9									
01	6944	X	6831	-0-	-113	-0-	180	1	5355	3	Y	1178	1178	1			-0-
							1296	9									
02	6272	X	6224	-0-	-48	-0-	249	1	4867	3	Y	1007	1007	1			-0-
							1108	9									
03	6882	X	6267	-0-	-615	-0-	246	1	4922	3	Y	999	999	1			-0-
							1099	9									

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	704	-0-	-1218	-0-	13	1	307	3	Y	349	349	1			-0-
							384	9									
11	1560	X	209	-0-	-1351	-0-	8	1	140	3	Y	55	55	1			-0-
							61	9									
12	1612	X	1303	-0-	-309	-0-	44	1	801	3	Y	416	416	1			-0-
							458	9									
01	1310	X	1310	-0-	-0-	-0-	38	1	703	3	Y	517	517	1			-0-
							569	9									
02	1120	X	-0-	-0-	-1120	-0-					Y	-0-					-0-
03	1302	X	57	-0-	-1245	-0-	2	1	47	3	Y	7	7	1			-0-
							8	9									

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24397	X	19477	-0-	-4920	-0-	638	1	16778	3	Y	1874	1874	1			-0-
							2061	9									
11	23610	X	20271	-0-	-3339	-0-	709	1	17397	3	Y	1968	1968	1			-0-
							2165	9									
12	24397	X	20468	-0-	-3929	-0-	733	1	17446	3	Y	2081	2081	1			-0-
							2289	9									
01	23002	X	18162	-0-	-4840	-0-	623	1	15485	3	Y	1867	1867	1			-0-
							2054	9									
02	20776	X	18612	-0-	-2164	-0-	596	1	15842	3	Y	1976	1976	1			-0-
							2174	9									
03	20956	X	19625	-0-	-1331	-0-	716	1	16597	3	Y	2102	2102	1			-0-
							2312	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8826	X	8826	-0-	-0-	-0-	488	1	7204	3	Y	1031	1031	1			-0-
							1134	9									
11	7230	X	7074	-0-	-156	-0-	500	1	5311	3	Y	1148	1148	1			-0-
							1263	9									
12	6758	X	3572	-0-	-3186	-0-	263	1	2386	3	Y	839	839	1			-0-
							923	9									
01	7657	X	649	-0-	-7008	-0-	29	1	227	3	Y	357	357	1			-0-
							393	9									
02	6916	X	1883	-0-	-5033	-0-	167	1	1278	3	Y	398	398	1			-0-
							438	9									
03	7657	X	1972	-0-	-5685	-0-	171	1	1176	3	Y	568	568	1			-0-
							625	9									

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8946	X	8946	-0-	-0-	-0-	210	1	6692	3	Y	1858	1858	1			-0-
							2044	9									
11	8297	X	8297	-0-	-0-	-0-	170	1	6183	3	Y	1767	1767	1			-0-
							1944	9									
12	8107	X	8107	-0-	-0-	-0-	191	1	6273	3	Y	1494	1494	1			-0-
							1643	9									
01	7781	X	7778	-0-	-3	-0-	183	1	5938	3	Y	1506	1506	1			-0-
							1657	9									
02	8736	X	7340	-0-	-1396	-0-	186	1	5396	3	Y	1598	1598	1			-0-
							1758	9									
03	8959	X	8035	-0-	-924	-0-	356	1	5823	3	Y	1687	1687	1			-0-
							1856	9									

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9148	X	9148	-0-	-0-	-0-	214	1	6814	3	Y	1927	1927	1			-0-
							2120	9									
11	8024	X	8024	-0-	-0-	-0-	149	1	5419	3	Y	2233	2233	1			-0-
							2456	9									
12	9226	X	9226	-0-	-0-	-0-	199	1	6545	3	Y	2256	2256	1			-0-
							2482	9									
01	8463	X	7545	-0-	-918	-0-	178	1	5779	3	Y	1444	1444	1			-0-
							1588	9									
02	8260	X	7426	-0-	-834	-0-	179	1	5204	3	Y	1857	1857	1			-0-
							2043	9									
*03	10743	X	10743	-0-	-0-	-0-	498	1	8162	3	Y	1894	1894	1			-0-
							2083	9									

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3803	-0-	-971	-0-	144	1	2703	3	Y	869	869	1			-0-
							956	9									
11	4620	X	3555	-0-	-1065	-0-	129	1	2581	3	Y	768	768	1			-0-
							845	9									
12	4309	X	1935	-0-	-2374	-0-	81	1	1313	3	Y	492	492	1			-0-
							541	9									
01	4309	X	3559	-0-	-750	-0-	162	1	2183	3	Y	1104	1104	1			-0-
							1214	9									
02	3892	X	2783	-0-	-1109	-0-	118	1	1612	3	Y	957	957	1			-0-
							1053	9									
*03	4722	X	4722	-0-	-0-	-0-	257	1	3210	3	Y	1141	1141	1			-0-
							1255	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641 X	6655	-0-	-2986	-0-	366	1	4842	3	Y	1315	1315	1			-0-
						1447	9									
11	10083 X	10083	-0-	-0-	-0-	693	1	7356	3	Y	1849	1849	1			-0-
						2034	9									
12	9641 X	7229	-0-	-2412	-0-	564	1	5113	3	Y	1411	1411	1			-0-
						1552	9									
01	7998 X	6873	-0-	-1125	-0-	601	1	4758	3	Y	1376	1376	1			-0-
						1514	9									
02	9408 X	8689	-0-	-719	-0-	785	1	5998	3	Y	1733	1733	1			-0-
						1906	9									
03	10416 X	8640	-0-	-1776	-0-	855	1	5886	3	Y	1726	1726	1			-0-
						1899	9									

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

10	9207 X	8197	-0-	-1010	-0-	7581	3	616	9	Y	560	560	1			-0-
11	8700 X	7351	-0-	-1349	-0-	6793	3	558	9	Y	507	507	1			-0-
12	8804 X	8121	-0-	-683	-0-	7476	3	645	9	Y	586	586	1			-0-
01	8556 X	7480	-0-	-1076	-0-	6888	3	592	9	Y	538	538	1			-0-
02	7728 X	7051	-0-	-677	-0-	6492	3	559	9	Y	508	508	1			-0-
03	8184 X	7552	-0-	-632	-0-	6966	3	586	9	Y	533	533	1			-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

10	8990 X	7995	-0-	-995	-0-	334	1	5422	3	Y	2035	2035	1			-0-
						2239	9									
11	8190 X	5698	-0-	-2492	-0-	312	1	3795	3	Y	1446	1446	1			-0-
						1591	9									
12	8122 X	6454	-0-	-1668	-0-	269	1	4245	3	Y	1764	1764	1			-0-
						1940	9									
01	7998 X	3651	-0-	-4347	-0-	141	1	2397	3	Y	1012	1012	1			-0-
						1113	9									
02	7224 X	-0-	-0-	-7224	-0-					Y	-0-					-0-
03	7998 X	2988	-0-	-5010	-0-	63	1	1850	3	Y	977	977	1			-0-
						1075	9									

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

10	5642 X	5056	-0-	-586	-0-	3436	3	1620	9	Y	1473	1473	1			-0-
11	5236 X	5236	-0-	-0-	-0-	23	1	3229	3	Y	1804	1804	1			-0-
						1984	9									
12	5304 X	5304	-0-	-0-	-0-	176	1	3640	3	Y	1353	1353	1			-0-
						1488	9									
01	5239 X	5119	-0-	-120	-0-	171	1	3536	3	Y	1284	1284	1			-0-
						1412	9									
02	4900 X	4646	-0-	-254	-0-	152	1	3052	3	Y	1311	1311	1			-0-
						1442	9									
03	5425 X	4907	-0-	-518	-0-	169	1	3328	3	Y	1282	1282	1			-0-
						1410	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7526	-0-	-844	-0-	5448	3	2078	9	Y	1889	1889	1			-0-
11	7890	X	6655	-0-	-1235	-0-	2	1	4820	3	Y	1666	1666	1			-0-
							1833	9									
12	7905	X	7270	-0-	-635	-0-	155	1	5732	3	Y	1257	1257	1			-0-
							1383	9									
01	7843	X	7632	-0-	-211	-0-	206	1	6128	3	Y	1180	1180	1			-0-
							1298	9									
02	7084	X	4446	-0-	-2638	-0-	184	1	3588	3	Y	613	613	1			-0-
							674	9									
03	7533	X	7493	-0-	-40	-0-	292	1	5839	3	Y	1238	1238	1			-0-
							1362	9									

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

10	6079	X	6079	-0-	-0-	-0-	204	1	4541	3	Y	1213	1213	1			-0-
							1334	9									
11	6270	X	4955	-0-	-1315	-0-	162	1	3694	3	Y	999	999	1			-0-
							1099	9									
12	6603	X	1746	-0-	-4857	-0-	65	1	1199	3	Y	438	438	1			-0-
							482	9									
01	6603	X	4155	-0-	-2448	-0-	151	1	3005	3	Y	908	908	1			-0-
							999	9									
02	5964	X	2709	-0-	-3255	-0-	66	1	1908	3	Y	668	668	1			-0-
							735	9									
03	6076	X	5339	-0-	-737	-0-	241	1	3944	3	Y	1049	1049	1			-0-
							1154	9									

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

10	8463	X	6985	-0-	-1478	-0-	5614	3	1371	9	Y	1246	1246	1			-0-
11	7740	X	6428	-0-	-1312	-0-	2	1	5062	3	Y	1240	1240	1			-0-
							1364	9									
12	8881	X	8881	-0-	-0-	-0-	191	1	7067	3	Y	1475	1475	1			-0-
							1623	9									
01	7223	X	6872	-0-	-351	-0-	181	1	5394	3	Y	1179	1179	1			-0-
							1297	9									
02	6300	X	4715	-0-	-1585	-0-	192	1	3747	3	Y	705	705	1			-0-
							776	9									
03	8866	X	1751	-0-	-7115	-0-	68	1	1364	3	Y	290	290	1			-0-
							319	9									

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

10	8990	X	-0-	-0-	-8990	-0-					Y	-0-					-0-
11	8700	X	-0-	-0-	-8700	-0-					Y	-0-					-0-
12	682	X	-0-	-0-	-682	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	7535	-0-	-5020	-0-	239	1	5306	3	Y	1809	1809	1			-0-
							1990	9									
11	10980	X	7428	-0-	-3552	-0-	236	1	5362	3	Y	1664	1664	1			-0-
							1830	9									
12	11098	X	9297	-0-	-1801	-0-	388	1	7203	3	Y	1551	1551	1			-0-
							1706	9									
01	11098	X	4256	-0-	-6842	-0-	169	1	3369	3	Y	653	653	1			-0-
							718	9									
02	9016	X	6551	-0-	-2465	-0-	173	1	5021	3	Y	1234	1234	1			-0-
							1357	9									
03	9300	X	6708	-0-	-2592	-0-	317	1	5189	3	Y	1093	1093	1			-0-
							1202	9									

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

10	10106	X	6374	-0-	-3732	-0-	174	1	3868	3	Y	2120	2120	1			-0-
							2332	9									
11	9330	X	3752	-0-	-5578	-0-	100	1	2265	3	Y	1261	1261	1			-0-
							1387	9									
12	8897	X	3960	-0-	-4937	-0-	142	1	2632	3	Y	1078	1078	1			-0-
							1186	9									
01	8494	X	7166	-0-	-1328	-0-	284	1	5660	3	Y	1111	1111	1			-0-
							1222	9									
02	9877	X	9877	-0-	-0-	-0-	289	1	8407	3	Y	1074	1074	1			-0-
							1181	9									
03	6386	X	5274	-0-	-1112	-0-	245	1	4021	3	Y	916	916	1			-0-
							1008	9									

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

10	6696	X	6132	-0-	-564	-0-	4291	3	1841	9	Y	1674	1674	1			-0-
11	6210	X	5773	-0-	-437	-0-	27	1	3852	3	Y	1722	1722	1			-0-
							1894	9									
12	6417	X	6229	-0-	-188	-0-	211	1	4347	3	Y	1519	1519	1			-0-
							1671	9									
01	6169	X	6165	-0-	-4	-0-	208	1	4287	3	Y	1518	1518	1			-0-
							1670	9									
02	5572	X	5237	-0-	-335	-0-	181	1	3623	3	Y	1303	1303	1			-0-
							1433	9									
03	6231	X	2754	-0-	-3477	-0-	99	1	1958	3	Y	634	634	1			-0-
							697	9									

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

10	9889	X	8838	-0-	-1051	-0-	7951	3	887	9	Y	806	806	1			-0-
11	9270	X	8311	-0-	-959	-0-	7436	3	875	9	Y	795	795	1			-0-
12	9486	X	8376	-0-	-1110	-0-	7439	3	937	9	Y	852	852	1			-0-
01	9269	X	8194	-0-	-1075	-0-	7255	3	939	9	Y	854	854	1			-0-
02	8372	X	7380	-0-	-992	-0-	6538	3	842	9	Y	765	765	1			-0-
03	8835	X	7992	-0-	-843	-0-	7142	3	850	9	Y	773	773	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6248	-0-	-572	-0-	480	1	4293	3	Y	1341	1341	1			-0-
							1475	9									
11	6600	X	6401	-0-	-199	-0-	437	1	4634	3	Y	1209	1209	1			-0-
							1330	9									
12	5735	X	5626	-0-	-109	-0-	419	1	3795	3	Y	1284	1284	1			-0-
							1412	9									
01	6494	X	6494	-0-	-0-	-0-	579	1	4585	3	Y	1209	1209	1			-0-
							1330	9									
02	5964	X	3349	-0-	-2615	-0-	246	1	1884	3	Y	1108	1108	1			-0-
							1219	9									
03	6603	X	4976	-0-	-1627	-0-	490	1	3375	3	Y	1010	1010	1			-0-
							1111	9									

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	9198	-0-	-1745	-0-	287	1	6812	3	Y	1908	1908	1			-0-
							2099	9									
11	10590	X	8192	-0-	-2398	-0-	546	1	5791	3	Y	1686	1686	1			-0-
							1855	9									
12	10943	X	7834	-0-	-3109	-0-	601	1	5451	3	Y	1620	1620	1			-0-
							1782	9									
01	9672	X	8344	-0-	-1328	-0-	719	1	5692	3	Y	1757	1757	1			-0-
							1933	9									
02	8736	X	2136	-0-	-6600	-0-	198	1	1514	3	Y	385	385	1			-0-
							424	9									
03	9207	X	8909	-0-	-298	-0-	897	1	6173	3	Y	1672	1672	1			-0-
							1839	9									

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5753	X	5753	-0-	-0-	-0-	913	1	4016	3	Y	749	749	1			-0-
							824	9									
11	3960	X	3430	-0-	-530	-0-	471	1	2246	3	Y	648	648	1			-0-
							713	9									
12	5455	X	5455	-0-	-0-	-0-	784	1	3936	3	Y	668	668	1			-0-
							735	9									
01	5766	X	3003	-0-	-2763	-0-	350	1	1904	3	Y	681	681	1			-0-
							749	9									
02	5208	X	4993	-0-	-215	-0-	819	1	3246	3	Y	844	844	1			-0-
							928	9									
03	5766	X	4994	-0-	-772	-0-	798	1	3262	3	Y	849	849	1			-0-
							934	9									

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6564	X	6564	-0-	-0-	-0-	1010	1	4443	3	Y	1010	1010	1			-0-
							1111	9									
11	3891	X	3891	-0-	-0-	-0-	507	1	2417	3	Y	879	879	1			-0-
							967	9									
12	4349	X	4349	-0-	-0-	-0-	582	1	2923	3	Y	767	767	1			-0-
							844	9									
01	6572	X	5608	-0-	-964	-0-	747	1	4062	3	Y	726	726	1			-0-
							799	9									
02	5936	X	-0-	-0-	-5936	-0-					Y	-0-					-0-
03	6572	X	658	-0-	-5914	-0-	25	1	101	3	Y	484	484	1			-0-
							532	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904 X	8464	-0-	-3440	-0-	7911	3	553	9	Y	503	503	1			-0-
11	11520 X	7671	-0-	-3849	-0-	7162	3	509	9	Y	463	463	1			-0-
12	10695 X	8481	-0-	-2214	-0-	7852	3	629	9	Y	572	572	1			-0-
01	9827 X	8494	-0-	-1333	-0-	7865	3	629	9	Y	572	572	1			-0-
02	8064 X	8030	-0-	-34	-0-	7517	3	513	9	Y	466	466	1			-0-
03	8494 X	8018	-0-	-476	-0-	7492	3	526	9	Y	478	478	1			-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14864 X	14864	-0-	-0-	-0-	801	1	11960	3	Y	1912	1910	1	2	8	-0-
						2103	9									
11	13920 X	12839	-0-	-1081	-0-	949	1	10072	3	Y	1653	1653	1			-0-
						1818	9									
12	12214 X	10541	-0-	-1673	-0-	890	1	8068	3	Y	1439	1439	1			-0-
						1583	9									
01	14849 X	10219	-0-	-4630	-0-	964	1	7627	3	Y	1480	1479	1	1	8	-0-
						1628	9									
02	13412 X	2634	-0-	-10778	-0-	256	1	1961	3	Y	379	379	1			-0-
						417	9									
03	14849 X	10207	-0-	-4642	-0-	1099	1	7565	3	Y	1403	1403	1			-0-
						1543	9									

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18941 X	15018	-0-	-3923	-0-	12938	3	2080	9	Y	1891	1891	1			-0-
11	17280 X	13501	-0-	-3779	-0-	11601	3	1900	9	Y	1727	1727	1			-0-
12	16957 X	14095	-0-	-2862	-0-	12082	3	2013	9	Y	1830	1830	1			-0-
01	15779 X	13788	-0-	-1991	-0-	11716	3	2072	9	Y	1884	1884	1			-0-
02	14168 X	13920	-0-	-248	-0-	11948	3	1972	9	Y	1793	1793	1			-0-
03	15004 X	13585	-0-	-1419	-0-	11701	3	1884	9	Y	1713	1713	1			-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16740 X	13929	-0-	-2811	-0-	12100	3	1829	9	Y	1663	1663	1			-0-
11	15690 X	12331	-0-	-3359	-0-	10527	3	1804	9	Y	1640	1640	1			-0-
12	15655 X	12683	-0-	-2972	-0-	10902	3	1781	9	Y	1619	1619	1			-0-
01	15655 X	14882	-0-	-773	-0-	12865	3	2017	9	Y	1834	1834	1			-0-
02	14140 X	13630	-0-	-510	-0-	11928	3	1702	9	Y	1547	1547	1			-0-
03	13919 X	13861	-0-	-58	-0-	12133	3	1728	9	Y	1571	1571	1			-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123 X	3536	-0-	-587	-0-	2847	3	689	9	Y	626	626	1			-0-
11	3960 X	3502	-0-	-458	-0-	2775	3	727	9	Y	661	661	1			-0-
12	4092 X	3568	-0-	-524	-0-	2857	3	711	9	Y	646	646	1			-0-
01	3534 X	3528	-0-	-6	-0-	2703	3	825	9	Y	750	750	1			-0-
02	3276 X	3096	-0-	-180	-0-	2438	3	658	9	Y	598	598	1			-0-
03	3627 X	3339	-0-	-288	-0-	2775	3	564	9	Y	513	513	1			-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594 X	10047	-0-	-1547	-0-	9355	3	692	9	Y	629	629	1			-0-
11	10770 X	9465	-0-	-1305	-0-	8826	3	639	9	Y	581	581	1			-0-
12	10881 X	9781	-0-	-1100	-0-	9120	3	661	9	Y	601	601	1			-0-
01	10695 X	9503	-0-	-1192	-0-	8847	3	656	9	Y	596	596	1			-0-
02	9660 X	8587	-0-	-1073	-0-	8001	3	586	9	Y	533	533	1			-0-
03	10044 X	9257	-0-	-787	-0-	8635	3	622	9	Y	565	565	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

10	9393 X	7840	-0-	-1553	-0-	7146	3	694	9	Y	631	631	1			-0-
11	8760 X	7880	-0-	-880	-0-	7158	3	722	9	Y	656	656	1			-0-
12	9052 X	7978	-0-	-1074	-0-	7216	3	762	9	Y	693	693	1			-0-
01	7998 X	7381	-0-	-617	-0-	6742	3	639	9	Y	581	581	1			-0-
02	7364 X	6456	-0-	-908	-0-	5894	3	562	9	Y	511	511	1			-0-
03	8153 X	6953	-0-	-1200	-0-	6333	3	620	9	Y	564	564	1			-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

10	2232 X	1696	-0-	-536	-0-	48	1	1173	3	Y	432	432	1			-0-
						475	9									
11	2070 X	96	-0-	-1974	-0-	4	1	63	3	Y	26	26	1			-0-
						29	9									
12	2139 X	1259	-0-	-880	-0-	47	1	863	3	Y	317	316	1	1	8	-0-
						349	9									
01	2139 X	1546	-0-	-593	-0-	59	1	1103	3	Y	349	349	1			-0-
						384	9									
02	1540 X	1100	-0-	-440	-0-	33	1	835	3	Y	211	211	1			-0-
						232	9									
03	1705 X	752	-0-	-953	-0-	21	1	617	3	Y	104	104	1			-0-
						114	9									

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

10	10788 X	9859	-0-	-929	-0-	9041	3	818	9	Y	744	744	1			-0-
11	10380 X	9157	-0-	-1223	-0-	8364	3	793	9	Y	721	721	1			-0-
12	10571 X	8919	-0-	-1652	-0-	8110	3	809	9	Y	735	735	1			-0-
01	10447 X	9149	-0-	-1298	-0-	8309	3	840	9	Y	764	764	1			-0-
02	9436 X	8072	-0-	-1364	-0-	7166	3	906	9	Y	824	824	1			-0-
03	9858 X	8594	-0-	-1264	-0-	7810	3	784	9	Y	713	713	1			-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

10	4774 X	4385	-0-	-389	-0-	3198	3	1187	9	Y	1079	1079	1			-0-
11	4470 X	3958	-0-	-512	-0-	20	1	2839	3	Y	999	999	1			-0-
						1099	9									
12	5487 X	5487	-0-	-0-	-0-	187	1	3851	3	Y	1317	1317	1			-0-
						1449	9									
01	5140 X	5140	-0-	-0-	-0-	178	1	3679	3	Y	1166	1166	1			-0-
						1283	9									
02	4200 X	4169	-0-	-31	-0-	144	1	2879	3	Y	1042	1042	1			-0-
						1146	9									
03	5487 X	4350	-0-	-1137	-0-	156	1	3080	3	Y	1013	1013	1			-0-
						1114	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	-0-	-0-	-2573	-0-					Y	269	269	1			-0-
11	3326	X	3326	-0-	-0-	-0-	461	1	2195	3	Y	609	609	1			-0-
							670	9									
12	3131	X	-0-	-0-	-3131	-0-					Y	285	285	1			-0-
01	3131	X	-0-	-0-	-3131	-0-					Y	278	278	1			-0-
02	3108	X	1882	-0-	-1226	-0-	260	1	1031	3	Y	537	537	1			-0-
							591	9									
03	3441	X	3118	-0-	-323	-0-	487	1	1990	3	Y	583	583	1			-0-
							641	9									

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

10	6572	X	4645	-0-	-1927	-0-	694	1	3052	3	Y	817	817	1			-0-
							899	9									
11	6360	X	4790	-0-	-1570	-0-	676	1	3222	3	Y	811	811	1			-0-
							892	9									
12	6572	X	4315	-0-	-2257	-0-	575	1	2885	3	Y	777	777	1			-0-
							855	9									
01	5301	X	1832	-0-	-3469	-0-	182	1	990	3	Y	600	600	1			-0-
							660	9									
02	4788	X	-0-	-0-	-4788	-0-					Y	-0-					-0-
03	4960	X	-0-	-0-	-4960	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

10	4340	X	3992	-0-	-348	-0-	2947	3	1045	9	Y	950	950	1			-0-
11	4200	X	3074	-0-	-1126	-0-	2103	3	971	9	Y	883	883	1			-0-
12	4340	X	3020	-0-	-1320	-0-	2134	3	886	9	Y	805	805	1			-0-
01	4340	X	3230	-0-	-1110	-0-	2406	3	824	9	Y	749	749	1			-0-
02	3920	X	3149	-0-	-771	-0-	2433	3	716	9	Y	651	651	1			-0-
03	3999	X	3957	-0-	-42	-0-	3044	3	913	9	Y	830	830	1			-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/20/2013 TOTAL DEPTH 12287 PERF.12600 - 17171

10	3749	X	3749	-0-	-0-	-0-	2774	3	975	9	Y	886	886	1			-0-
11	3510	X	3510	-0-	-0-	-0-	2576	3	934	9	Y	849	849	1			-0-
12	3985	X	3985	-0-	-0-	-0-	3026	3	959	9	Y	872	872	1			-0-
01	3485	X	3485	-0-	-0-	-0-	2586	3	899	9	Y	817	817	1			-0-
02	3080	X	3061	-0-	-19	-0-	2265	3	796	9	Y	724	724	1			-0-
*03	3486	X	3486	-0-	-0-	-0-	2587	3	899	9	Y	817	817	1			-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

10	7750	X	6187	-0-	-1563	-0-	5713	3	474	9	Y	431	431	1			-0-
11	7470	X	6437	-0-	-1033	-0-	5913	3	524	9	Y	476	476	1			-0-
12	7626	X	6229	-0-	-1397	-0-	5668	3	561	9	Y	510	510	1			-0-
01	7006	X	6540	-0-	-466	-0-	5972	3	568	9	Y	516	516	1			-0-
02	6328	X	5511	-0-	-817	-0-	5070	3	441	9	Y	401	401	1			-0-
03	6665	X	6492	-0-	-173	-0-	6033	3	459	9	Y	417	417	1			-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

10	3162	X	2578	-0-	-584	-0-	1929	3	649	9	Y	590	590	1			-0-
11	3000	X	2500	-0-	-500	-0-	1819	3	681	9	Y	619	619	1			-0-
12	3038	X	1957	-0-	-1081	-0-	1448	3	509	9	Y	463	463	1			-0-
01	3038	X	2219	-0-	-819	-0-	1751	3	468	9	Y	425	425	1			-0-
02	2744	X	2130	-0-	-614	-0-	1698	3	432	9	Y	393	393	1			-0-
03	2573	X	2372	-0-	-201	-0-	1890	3	482	9	Y	438	438	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 03H RRCID -> 274569 COMPL. DATE 03/18/2014 TOTAL DEPTH 12894 PERF.13180 - 16881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	176	-0-	176	324200	5	1	22	3	Y	135	135	1			-0-
						149	9									
11	SHUT IN	-0-	-0-	-0-	324200					Y	240	240	1			-0-
12	SHUT IN	-0-	-0-	-0-	324200					Y	227	227	1			-0-
01	SHUT IN	-0-	-0-	-0-	324200					Y	126	126	1			-0-
02	SHUT IN	1559	-0-	1559	325759	233	1	926	3	Y	364	364	1			-0-
						400	9									
03	SHUT IN	1635	-0-	1635	327394	241	1	983	3	Y	374	374	1			-0-
						411	9									

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

10	5053 X	4562	-0-	-491	-0-	4206	3	356	9	Y	324	324	1			-0-
11	4890 X	4244	-0-	-646	-0-	3912	3	332	9	Y	302	302	1			-0-
12	4898 X	4326	-0-	-572	-0-	4004	3	322	9	Y	293	293	1			-0-
01	4836 X	4154	-0-	-682	-0-	3833	3	321	9	Y	292	292	1			-0-
02	4368 X	3613	-0-	-755	-0-	3348	3	265	9	Y	241	241	1			-0-
03	4557 X	4045	-0-	-512	-0-	3705	3	340	9	Y	309	309	1			-0-

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

10	5487 X	4832	-0-	-655	-0-	4335	3	497	9	Y	452	452	1			-0-
11	5220 X	4547	-0-	-673	-0-	4024	3	523	9	Y	475	475	1			-0-
12	5177 X	4307	-0-	-870	-0-	3843	3	464	9	Y	422	422	1			-0-
01	5022 X	3866	-0-	-1156	-0-	3433	3	433	9	Y	394	394	1			-0-
02	4536 X	3523	-0-	-1013	-0-	3173	3	350	9	Y	318	318	1			-0-
03	4836 X	3622	-0-	-1214	-0-	3219	3	403	9	Y	366	366	1			-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

10	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	90 X	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93 X	-0-	-0-	-93	-0-					Y	-0-					-0-
01	2300 X	2300	-0-	-0-	-0-	53	1	1712	3	Y	486	486	1			-0-
						535	9									
02	4316 X	4316	-0-	-0-	-0-	100	1	2908	3	Y	1189	1189	1			-0-
						1308	9									
*03	6337 X	6337	-0-	-0-	-0-	287	1	4695	3	Y	1232	1232	1			-0-
						1355	9									

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

10	10151 X	10151	-0-	-0-	-0-	244	1	7785	3	Y	1929	1929	1			-0-
						2122	9									
11	9133 X	9133	-0-	-0-	-0-	193	1	7023	3	Y	1743	1743	1			-0-
						1917	9									
12	10292 X	8766	-0-	-1526	-0-	204	1	6681	3	Y	1710	1710	1			-0-
						1881	9									
01	10292 X	5798	-0-	-4494	-0-	136	1	4423	3	Y	1126	1124	1	2	8	-0-
						1239	9									
02	9296 X	4996	-0-	-4300	-0-	125	1	3629	3	Y	1129	1129	1			-0-
						1242	9									
03	10137 X	7795	-0-	-2342	-0-	366	1	5990	3	Y	1308	1308	1			-0-
						1439	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19809	X	16421	-0-	-3388	-0-	395	1	12575	3	Y	3137	3137	1			-0-
							3451	9									
11	19050	X	15980	-0-	-3070	-0-	340	1	12353	3	Y	2988	2988	1			-0-
							3287	9									
12	19685	X	16042	-0-	-3643	-0-	376	1	12338	3	Y	3025	3025	1			-0-
							3328	9									
01	19685	X	10842	-0-	-8843	-0-	257	1	8344	3	Y	2037	2037	1			-0-
							2241	9									
02	14980	X	10573	-0-	-4407	-0-	280	1	8141	3	Y	1956	1956	1			-0-
							2152	9									
03	16523	X	10974	-0-	-5549	-0-	502	1	8216	3	Y	2051	2051	1			-0-
							2256	9									

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

10	4216	X	-0-	-0-	-4216	-0-					Y	-0-					-0-
11	4080	X	-0-	-0-	-4080	-0-					Y	-0-					-0-
12	7474	X	7474	-0-	-0-	-0-	149	1	5510	3	Y	1650	1650	1			-0-
							1815	9									
01	5807	X	5807	-0-	-0-	-0-	147	1	4361	3	Y	1181	1181	1			-0-
							1299	9									
02	1836	X	1836	-0-	-0-	-0-	70	1	1359	3	Y	370	370	1			-0-
							407	9									
03	7440	X	3087	-0-	-4353	-0-	114	1	2283	3	Y	627	627	1			-0-
							690	9									

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

10	9083	X	6824	-0-	-2259	-0-	5352	3	1472	9	Y	1338	1338	1			-0-
11	8790	X	5968	-0-	-2822	-0-	2	1	4617	3	Y	1226	1226	1			-0-
							1349	9									
12	8463	X	5976	-0-	-2487	-0-	127	1	4670	3	Y	1072	1072	1			-0-
							1179	9									
01	9593	X	9593	-0-	-0-	-0-	259	1	7713	3	Y	1474	1474	1			-0-
							1621	9									
02	6160	X	4286	-0-	-1874	-0-	174	1	3404	3	Y	644	644	1			-0-
							708	9									
03	6820	X	3690	-0-	-3130	-0-	140	1	2804	3	Y	678	678	1			-0-
							746	9									

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	2673	N	2673	-0-	-0-	-0-	98	1	1962	3	Y	557	557	1			-0-
							613	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8466	X	8466	-0-	-0-	-0-	6596	3	1870	9	Y	1700	1700	1			-0-
11	8214	X	8214	-0-	-0-	-0-	3	1	6372	3	Y	1672	1672	1			-0-
							1839	9									
12	9176	X	8687	-0-	-489	-0-	182	1	6711	3	Y	1631	1631	1			-0-
							1794	9									
01	9176	X	7605	-0-	-1571	-0-	200	1	5960	3	Y	1314	1314	1			-0-
							1445	9									
02	8288	X	5882	-0-	-2406	-0-	239	1	4667	3	Y	887	887	1			-0-
							976	9									
*03	8852	X	8852	-0-	-0-	-0-	342	1	6819	3	Y	1537	1537	1			-0-
							1691	9									

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

10	4557	X	4202	-0-	-355	-0-	3307	3	895	9	Y	814	814	1			-0-
11	4320	X	3886	-0-	-434	-0-	1	1	3037	3	Y	771	771	1			-0-
							848	9									
12	4748	X	4748	-0-	-0-	-0-	102	1	3775	3	Y	792	792	1			-0-
							871	9									
01	4589	X	4589	-0-	-0-	-0-	122	1	3628	3	Y	763	763	1			-0-
							839	9									
02	3892	X	3127	-0-	-765	-0-	125	1	2443	3	Y	508	508	1			-0-
							559	9									
03	4743	X	3748	-0-	-995	-0-	144	1	2870	3	Y	667	667	1			-0-
							734	9									

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

10	11253	X	8864	-0-	-2389	-0-	7380	3	1484	9	Y	1349	1349	1			-0-
11	10230	X	7504	-0-	-2726	-0-	3	1	6147	3	Y	1231	1231	1			-0-
							1354	9									
12	10571	X	9154	-0-	-1417	-0-	204	1	7544	3	Y	1278	1278	1			-0-
							1406	9									
01	9486	X	8235	-0-	-1251	-0-	229	1	6801	3	Y	1095	1093	1	2	8	-0-
							1205	9									
02	8400	X	5344	-0-	-3056	-0-	217	1	4236	3	Y	810	810	1			-0-
							891	9									
03	9145	X	4265	-0-	-4880	-0-	157	1	3140	3	Y	880	880	1			-0-
							968	9									

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

10	8835	X	7018	-0-	-1817	-0-	5666	3	1352	9	Y	1229	1229	1			-0-
11	8190	X	6015	-0-	-2175	-0-	2	1	4869	3	Y	1040	1040	1			-0-
							1144	9									
12	8246	X	8169	-0-	-77	-0-	181	1	6681	3	Y	1188	1188	1			-0-
							1307	9									
01	7246	X	7246	-0-	-0-	-0-	199	1	5904	3	Y	1039	1039	1			-0-
							1143	9									
02	6328	X	-0-	-0-	-6328	-0-					Y	-0-					-0-
*03	9435	X	9435	-0-	-0-	-0-	386	1	7711	3	Y	1216	1216	1			-0-
							1338	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	6573	-0-	-1115	-0-	5277	3	1296	9	Y	1178	1178	1			-0-
11	7230	X	5995	-0-	-1235	-0-	2	1	4797	3	Y	1087	1087	1			-0-
							1196	9									
12	7223	X	6807	-0-	-416	-0-	148	1	5452	3	Y	1097	1097	1			-0-
							1207	9									
01	6882	X	6284	-0-	-598	-0-	169	1	5035	3	Y	982	982	1			-0-
							1080	9									
02	6556	X	6556	-0-	-0-	-0-	272	1	5309	3	Y	886	886	1			-0-
							975	9									
03	6820	X	6402	-0-	-418	-0-	254	1	5067	3	Y	983	983	1			-0-
							1081	9									

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

10	8308	X	5369	-0-	-2939	-0-	4291	3	1078	9	Y	980	980	1			-0-
11	7140	X	4832	-0-	-2308	-0-	2	1	3860	3	Y	882	882	1			-0-
							970	9									
12	7378	X	5956	-0-	-1422	-0-	129	1	4756	3	Y	974	974	1			-0-
							1071	9									
01	6634	X	5631	-0-	-1003	-0-	153	1	4544	3	Y	849	849	1			-0-
							934	9									
02	5712	X	5038	-0-	-674	-0-	210	1	4093	3	Y	668	668	1			-0-
							735	9									
03	5952	X	5756	-0-	-196	-0-	229	1	4581	3	Y	860	860	1			-0-
							946	9									

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

10	8494	X	6948	-0-	-1546	-0-	6320	3	628	9	Y	571	571	1			-0-
11	8100	X	6447	-0-	-1653	-0-	5821	3	626	9	Y	569	569	1			-0-
12	8401	X	7008	-0-	-1393	-0-	6346	3	662	9	Y	602	602	1			-0-
01	8410	X	8410	-0-	-0-	-0-	7700	3	710	9	Y	645	645	1			-0-
02	7588	X	6083	-0-	-1505	-0-	5467	3	616	9	Y	560	560	1			-0-
03	7006	X	6816	-0-	-190	-0-	6088	3	728	9	Y	662	662	1			-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

10	6293	X	5550	-0-	-743	-0-	4956	3	594	9	Y	540	540	1			-0-
11	5880	X	5080	-0-	-800	-0-	4550	3	530	9	Y	482	482	1			-0-
12	5983	X	5100	-0-	-883	-0-	4558	3	542	9	Y	493	493	1			-0-
01	5983	X	5256	-0-	-727	-0-	4680	3	576	9	Y	524	524	1			-0-
02	5404	X	4324	-0-	-1080	-0-	3854	3	470	9	Y	427	427	1			-0-
03	5549	X	4582	-0-	-967	-0-	4124	3	458	9	Y	416	416	1			-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

10	9331	X	7962	-0-	-1369	-0-	7213	3	749	9	Y	681	681	1			-0-
11	8730	X	7661	-0-	-1069	-0-	6944	3	717	9	Y	652	652	1			-0-
12	8494	X	5998	-0-	-2496	-0-	5456	3	542	9	Y	493	493	1			-0-
01	8184	X	6638	-0-	-1546	-0-	6016	3	622	9	Y	565	565	1			-0-
02	7392	X	6423	-0-	-969	-0-	5799	3	624	9	Y	567	567	1			-0-
03	7967	X	6767	-0-	-1200	-0-	6103	3	664	9	Y	604	604	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	32	1	930	3	Y	89	89	1			-0-
							98	9									
*03	3100	N	3214	-0-	114	114	130	1	2129	3	Y	868	868	1			-0-
							955	9									

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	4817	-0-	-2313	-0-	3818	3	999	9	Y	908	908	1			-0-
11	6660	X	3922	-0-	-2738	-0-	1	1	3147	3	Y	704	704	1			-0-
							774	9									
12	7623	X	7623	-0-	-0-	-0-	166	1	6109	3	Y	1225	1225	1			-0-
							1348	9									
01	7222	X	7222	-0-	-0-	-0-	197	1	5861	3	Y	1058	1058	1			-0-
							1164	9									
02	5351	X	5351	-0-	-0-	-0-	220	1	4291	3	Y	764	764	1			-0-
							840	9									
03	7626	X	3965	-0-	-3661	-0-	160	1	3189	3	Y	560	560	1			-0-
							616	9									

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	4010	-0-	-2066	-0-	3076	3	934	9	Y	849	849	1			-0-
11	5880	X	3718	-0-	-2162	-0-	1	1	2870	3	Y	770	770	1			-0-
							847	9									
12	5723	X	5723	-0-	-0-	-0-	121	1	4465	3	Y	1034	1034	1			-0-
							1137	9									
01	5756	X	5756	-0-	-0-	-0-	153	1	4545	3	Y	962	962	1			-0-
							1058	9									
02	4269	X	4269	-0-	-0-	-0-	171	1	3346	3	Y	684	684	1			-0-
							752	9									
03	5735	X	3558	-0-	-2177	-0-	135	1	2705	3	Y	653	653	1			-0-
							718	9									

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6620	-0-	-634	-0-	6339	3	281	9	Y	255	255	1			-0-
11	7020	X	6486	-0-	-534	-0-	6110	3	376	9	Y	342	342	1			-0-
12	7161	X	4326	-0-	-2835	-0-	3895	3	431	9	Y	392	392	1			-0-
01	7037	X	5206	-0-	-1831	-0-	4715	3	491	9	Y	446	446	1			-0-
02	6446	X	6446	-0-	-0-	-0-	5852	3	594	9	Y	540	540	1			-0-
*03	6753	X	6753	-0-	-0-	-0-	6109	3	644	9	Y	585	585	1			-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	7058	-0-	-1064	-0-	6428	3	630	9	Y	573	573	1			-0-
11	7680	X	6472	-0-	-1208	-0-	5886	3	586	9	Y	533	533	1			-0-
12	7688	X	6635	-0-	-1053	-0-	6010	3	625	9	Y	568	568	1			-0-
01	7440	X	6683	-0-	-757	-0-	6075	3	608	9	Y	553	553	1			-0-
02	6720	X	5739	-0-	-981	-0-	5201	3	538	9	Y	489	489	1			-0-
03	7068	X	6400	-0-	-668	-0-	5813	3	587	9	Y	534	534	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15192	X	15192	-0-	-0-	-0-	375	1	11950	3	Y	2606	2606	1			-0-
							2867	9									
11	13828	X	13828	-0-	-0-	-0-	300	1	10923	3	Y	2368	2368	1			-0-
							2605	9									
12	14911	X	13144	-0-	-1767	-0-	313	1	10280	3	Y	2319	2319	1			-0-
							2551	9									
01	15190	X	9833	-0-	-5357	-0-	239	1	7761	3	Y	1666	1665	1	1	8	-0-
							1833	9									
02	13720	X	9870	-0-	-3850	-0-	264	1	7664	3	Y	1765	1765	1			-0-
							1942	9									
03	15190	X	11835	-0-	-3355	-0-	555	1	9085	3	Y	1995	1995	1			-0-
							2195	9									

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
11	180	X	-0-	-0-	-180	-0-					Y	-0-					-0-
12	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
01	9115	X	9115	-0-	-0-	-0-	218	1	7078	3	Y	1654	1654	1			-0-
							1819	9									
02	7518	X	7518	-0-	-0-	-0-	189	1	5478	3	Y	1683	1683	1			-0-
							1851	9									
*03	9444	X	9444	-0-	-0-	-0-	439	1	7193	3	Y	1647	1647	1			-0-
							1812	9									

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

10	10540	X	8596	-0-	-1944	-0-	7731	3	865	9	Y	786	786	1			-0-
11	9750	X	7585	-0-	-2165	-0-	6729	3	856	9	Y	778	778	1			-0-
12	9641	X	7073	-0-	-2568	-0-	6352	3	721	9	Y	655	655	1			-0-
01	9331	X	4913	-0-	-4418	-0-	4405	3	508	9	Y	462	462	1			-0-
02	8428	X	6312	-0-	-2116	-0-	5668	3	644	9	Y	585	585	1			-0-
03	8587	X	6480	-0-	-2107	-0-	5822	3	658	9	Y	598	598	1			-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

10	11975	X	11975	-0-	-0-	-0-	11000	3	975	9	Y	886	886	1			-0-
11	11250	X	11021	-0-	-229	-0-	10184	3	837	9	Y	761	761	1			-0-
12	12583	X	12583	-0-	-0-	-0-	11568	3	1015	9	Y	923	923	1			-0-
01	11966	X	10992	-0-	-974	-0-	10004	3	988	9	Y	898	898	1			-0-
02	10808	X	10573	-0-	-235	-0-	9505	3	1068	9	Y	971	971	1			-0-
03	12586	X	11017	-0-	-1569	-0-	9843	3	1174	9	Y	1067	1067	1			-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

10	9083	X	7927	-0-	-1156	-0-	7179	3	748	9	Y	680	680	1			-0-
11	8790	X	7582	-0-	-1208	-0-	6880	3	702	9	Y	638	638	1			-0-
12	9083	X	7505	-0-	-1578	-0-	6731	3	774	9	Y	704	704	1			-0-
01	8122	X	6948	-0-	-1174	-0-	6280	3	668	9	Y	607	607	1			-0-
02	7336	X	7053	-0-	-283	-0-	6392	3	661	9	Y	601	601	1			-0-
03	7936	X	7247	-0-	-689	-0-	6444	3	803	9	Y	730	730	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	2237	-0-	-6660	-0-	2000	3	237	9	Y	215	215	1			-0-
11	8220	X	1121	-0-	-7099	-0-	999	3	122	9	Y	111	111	1			-0-
12	7626	X	944	-0-	-6682	-0-	833	3	111	9	Y	101	101	1			-0-
01	7378	X	3091	-0-	-4287	-0-	2667	3	424	9	Y	385	385	1			-0-
02	6664	X	983	-0-	-5681	-0-	874	3	109	9	Y	99	99	1			-0-
03	2232	X	287	-0-	-1945	-0-	267	3	20	9	Y	18	18	1			-0-

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12648	X	9557	-0-	-3091	-0-	7956	3	1601	9	Y	1455	1455	1			-0-
11	11550	X	9040	-0-	-2510	-0-	7516	3	1524	9	Y	1385	1385	1			-0-
12	11191	X	9165	-0-	-2026	-0-	7608	3	1557	9	Y	1415	1415	1			-0-
01	9982	X	8570	-0-	-1412	-0-	7126	3	1444	9	Y	1313	1313	1			-0-
02	9016	X	7125	-0-	-1891	-0-	5937	3	1188	9	Y	1080	1080	1			-0-
03	9548	X	7796	-0-	-1752	-0-	6463	3	1333	9	Y	1212	1212	1			-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	6136	-0-	-1676	-0-	5192	3	944	9	Y	858	858	1			-0-
11	7560	X	5907	-0-	-1653	-0-	4894	3	1013	9	Y	921	921	1			-0-
12	7812	X	5821	-0-	-1991	-0-	4673	3	1148	9	Y	1044	1044	1			-0-
01	6820	X	6300	-0-	-520	-0-	5174	3	1126	9	Y	1024	1024	1			-0-
02	6104	X	5608	-0-	-496	-0-	4717	3	891	9	Y	810	810	1			-0-
03	6138	X	5969	-0-	-169	-0-	5024	3	945	9	Y	859	859	1			-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	5417	-0-	-1465	-0-	3979	3	1438	9	Y	1307	1307	1			-0-
11	6270	X	4835	-0-	-1435	-0-	1	1	3576	3	Y	1144	1144	1			-0-
							1258	9									
12	6625	X	6625	-0-	-0-	-0-	135	1	4996	3	Y	1358	1358	1			-0-
							1494	9									
01	6363	X	6363	-0-	-0-	-0-	164	1	4889	3	Y	1191	1191	1			-0-
							1310	9									
02	4900	X	4636	-0-	-264	-0-	180	1	3518	3	Y	853	853	1			-0-
							938	9									
*03	8848	X	8848	-0-	-0-	-0-	369	1	7377	3	Y	1002	1002	1			-0-
							1102	9									

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	7267	-0-	-1413	-0-	5698	3	1569	9	Y	1426	1426	1			-0-
11	8400	X	6808	-0-	-1592	-0-	2	1	5329	3	Y	1343	1343	1			-0-
							1477	9									
12	8153	X	7526	-0-	-627	-0-	162	1	5992	3	Y	1247	1247	1			-0-
							1372	9									
01	8842	X	8842	-0-	-0-	-0-	239	1	7101	3	Y	1365	1365	1			-0-
							1502	9									
02	6867	X	6867	-0-	-0-	-0-	279	1	5456	3	Y	1029	1029	1			-0-
							1132	9									
03	7533	X	5709	-0-	-1824	-0-	226	1	4514	3	Y	881	881	1			-0-
							969	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20894 X	16357	-0-	-4537	-0-	554	1	13134	3	Y	2426	2426	1			-0-
						2669	9									
11	20220 X	15171	-0-	-5049	-0-	1158	1	12296	3	Y	1561	1561	1			-0-
						1717	9									
12	18290 X	14076	-0-	-4214	-0-	1213	1	10994	3	Y	1699	1699	1			-0-
						1869	9									
01	17980 X	11944	-0-	-6036	-0-	1191	1	9420	3	Y	1212	1212	1			-0-
						1333	9									
02	16240 X	10107	-0-	-6133	-0-	996	1	7612	3	Y	1363	1363	1			-0-
						1499	9									
03	16368 X	2092	-0-	-14276	-0-	189	1	1299	3	Y	549	549	1			-0-
						604	9									

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

10	8618 X	7013	-0-	-1605	-0-	5793	3	1220	9	Y	1109	1109	1			-0-
11	7920 X	6384	-0-	-1536	-0-	5280	3	1104	9	Y	1004	1004	1			-0-
12	7657 X	3688	-0-	-3969	-0-	3058	3	630	9	Y	573	573	1			-0-
01	7657 X	7145	-0-	-512	-0-	5874	3	1271	9	Y	1155	1155	1			-0-
02	6916 X	5596	-0-	-1320	-0-	4583	3	1013	9	Y	921	921	1			-0-
03	7006 X	5962	-0-	-1044	-0-	4888	3	1074	9	Y	976	976	1			-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

10	23405 X	14933	-0-	-8472	-0-	1057	1	11444	3	Y	2211	2211	1			-0-
						2432	9									
11	22650 X	13891	-0-	-8759	-0-	1028	1	10908	3	Y	1777	1777	1			-0-
						1955	9									
12	20057 X	6641	-0-	-13416	-0-	553	1	5009	3	Y	981	981	1			-0-
						1079	9									
01	19406 X	-0-	-0-	-19406	-0-					Y	166	165	1	1	8	-0-
02	13496 X	1519	-0-	-11977	-0-	140	1	1068	3	Y	283	283	1			-0-
						311	9									
03	14942 X	11392	-0-	-3550	-0-	1228	1	8451	3	Y	1557	1557	1			-0-
						1713	9									

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

10	5704 X	4602	-0-	-1102	-0-	3774	3	828	9	Y	753	753	1			-0-
11	5520 X	4457	-0-	-1063	-0-	3590	3	867	9	Y	788	788	1			-0-
12	5704 X	5002	-0-	-702	-0-	4045	3	957	9	Y	870	870	1			-0-
01	5270 X	4276	-0-	-994	-0-	3429	3	847	9	Y	770	770	1			-0-
02	4760 X	3926	-0-	-834	-0-	3175	3	751	9	Y	683	683	1			-0-
03	4991 X	4190	-0-	-801	-0-	3402	3	788	9	Y	716	716	1			-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

10	4309 X	-0-	-0-	-4309	-0-					Y	-0-					-0-
11	4170 X	3971	-0-	-199	-0-	281	1	2985	3	Y	641	641	1			-0-
						705	9									
12	5102 X	5102	-0-	-0-	-0-	427	1	3871	3	Y	731	731	1			-0-
						804	9									
01	4057 X	4057	-0-	-0-	-0-	364	1	2877	3	Y	742	742	1			-0-
						816	9									
02	3990 X	3990	-0-	-0-	-0-	391	1	2986	3	Y	557	557	1			-0-
						613	9									
*03	5749 X	5749	-0-	-0-	-0-	616	1	4240	3	Y	812	812	1			-0-
						893	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13759	X	13759	-0-	-0-	-0-	743	1	10575	3	Y	2219	2219	1			-0-
							2441	9									
11	11301	X	11301	-0-	-0-	-0-	823	1	8731	3	Y	1588	1588	1			-0-
							1747	9									
12	11794	X	11794	-0-	-0-	-0-	1011	1	9164	3	Y	1472	1472	1			-0-
							1619	9									
01	13764	X	11204	-0-	-2560	-0-	1070	1	8463	3	Y	1519	1518	1	1	8	-0-
							1671	9									
02	12432	X	9179	-0-	-3253	-0-	895	1	6840	3	Y	1313	1313	1			-0-
							1444	9									
03	13764	X	7211	-0-	-6553	-0-	750	1	5160	3	Y	1183	1183	1			-0-
							1301	9									

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

10	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
11	3914	X	3914	-0-	-0-	-0-	257	1	2724	3	Y	848	848	1			-0-
							933	9									
12	5681	X	5681	-0-	-0-	-0-	454	1	4118	3	Y	1008	1008	1			-0-
							1109	9									
01	8894	X	8894	-0-	-0-	-0-	839	1	6639	3	Y	1287	1287	1			-0-
							1416	9									
02	5551	X	5551	-0-	-0-	-0-	514	1	3927	3	Y	1009	1009	1			-0-
							1110	9									
*03	11054	X	11054	-0-	-0-	-0-	1220	1	8396	3	Y	1307	1307	1			-0-
							1438	9									

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

10	5084	X	3716	-0-	-1368	-0-	2962	3	754	9	Y	685	685	1			-0-
11	4920	X	3702	-0-	-1218	-0-	1	1	2913	3	Y	716	716	1			-0-
							788	9									
12	5084	X	4612	-0-	-472	-0-	98	1	3615	3	Y	817	817	1			-0-
							899	9									
01	4743	X	4280	-0-	-463	-0-	115	1	3426	3	Y	672	672	1			-0-
							739	9									
02	4284	X	3692	-0-	-592	-0-	149	1	2914	3	Y	572	572	1			-0-
							629	9									
03	4619	X	4012	-0-	-607	-0-	161	1	3216	3	Y	577	577	1			-0-
							635	9									

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	2591	-0-	2591	2591	110	1	1807	3	Y	613	613	1			-0-
							674	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6672	X	6672	-0-	-0-	-0-	157	1	5004	3	Y	1374	1374	1			-0-
							1511	9									
11	6384	X	6384	-0-	-0-	-0-	133	1	4853	3	Y	1271	1271	1			-0-
							1398	9									
12	6169	X	5973	-0-	-196	-0-	137	1	4496	3	Y	1218	1218	1			-0-
							1340	9									
01	6855	X	6855	-0-	-0-	-0-	167	1	5423	3	Y	1150	1150	1			-0-
							1265	9									
02	5357	X	5357	-0-	-0-	-0-	142	1	4129	3	Y	987	987	1			-0-
							1086	9									
03	5828	X	5199	-0-	-629	-0-	229	1	3754	3	Y	1105	1105	1			-0-
							1216	9									

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1482	X	1482	-0-	-0-	-0-	38	1	1214	3	N	209	209	1			-0-
							230	9									
11	1241	X	1241	-0-	-0-	-0-	27	1	977	3	N	215	215	1			-0-
							237	9									
12	826	X	826	-0-	-0-	-0-	20	1	641	3	N	150	150	1			-0-
							165	9									
01	1488	X	407	-0-	-1081	-0-	10	1	319	3	N	71	71	1			-0-
							78	9									
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					-0-
*03	5511	X	5511	-0-	-0-	-0-	288	1	4711	3	N	465	465	1			-0-
							512	9									

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12245	X	10927	-0-	-1318	-0-	256	1	8151	3	Y	2291	2291	1			-0-
							2520	9									
11	11850	X	6232	-0-	-5618	-0-	122	1	4452	3	Y	1507	1507	1			-0-
							1658	9									
12	11398	X	3706	-0-	-7692	-0-	80	1	2632	3	Y	904	904	1			-0-
							994	9									
01	10881	X	5430	-0-	-5451	-0-	120	1	3890	3	Y	1291	1291	1			-0-
							1420	9									
02	10054	X	10054	-0-	-0-	-0-	252	1	7323	3	Y	2254	2254	1			-0-
							2479	9									
*03	11382	X	11382	-0-	-0-	-0-	491	1	8040	3	Y	2592	2592	1			-0-
							2851	9									

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7104	X	7104	-0-	-0-	-0-	166	1	5295	3	Y	1494	1494	1			-0-
							1643	9									
11	5113	X	5113	-0-	-0-	-0-	104	1	3770	3	Y	1126	1126	1			-0-
							1239	9									
12	6646	X	6646	-0-	-0-	-0-	149	1	4898	3	Y	1454	1454	1			-0-
							1599	9									
01	5704	X	3269	-0-	-2435	-0-	76	1	2460	3	Y	666	666	1			-0-
							733	9									
02	6412	X	-0-	-0-	-6412	-0-					Y	-0-					-0-
03	7099	X	3302	-0-	-3797	-0-	147	1	2405	3	Y	682	682	1			-0-
							750	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	6799	-0-	-2687	-0-	158	1	5040	3	Y	1455	1455	1			-0-
							1601	9									
11	9069	X	9069	-0-	-0-	-0-	194	1	7064	3	Y	1646	1646	1			-0-
							1811	9									
12	11061	X	7308	-0-	-3753	-0-	171	1	5599	3	Y	1398	1398	1			-0-
							1538	9									
01	10757	X	7592	-0-	-3165	-0-	183	1	5942	3	Y	1334	1334	1			-0-
							1467	9									
02	9716	X	3918	-0-	-5798	-0-	105	1	3040	3	Y	703	703	1			-0-
							773	9									
03	9362	X	4607	-0-	-4755	-0-	211	1	3459	3	Y	852	852	1			-0-
							937	9									

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

10	T. A.		-0-	-0-	-0-	670					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	670					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	670					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	670					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	670					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	670					Y	-0-					-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

10	22847	X	15641	-0-	-7206	-0-	445	1	11699	3	Y	3179	3179	1			-0-
							3497	9									
11	22110	X	12801	-0-	-9309	-0-	368	1	9041	3	Y	3084	3084	1			-0-
							3392	9									
12	19547	X	11916	-0-	-7631	-0-	350	1	8323	3	Y	2948	2948	1			-0-
							3243	9									
01	23246	X	23246	-0-	-0-	-0-	707	1	17581	3	Y	4507	4507	1			-0-
							4958	9									
02	17205	X	17205	-0-	-0-	-0-	490	1	13018	3	Y	3361	3361	1			-0-
							3697	9									
03	15655	X	4708	-0-	-10947	-0-	151	1	3491	3	Y	969	969	1			-0-
							1066	9									

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

10	11987	X	11987	-0-	-0-	-0-	342	1	8999	3	Y	2405	2405	1			-0-
							2646	9									
11	13637	X	13637	-0-	-0-	-0-	419	1	10284	3	Y	2667	2667	1			-0-
							2934	9									
12	12543	X	12543	-0-	-0-	-0-	391	1	9300	3	Y	2593	2593	1			-0-
							2852	9									
01	11377	X	5068	-0-	-6309	-0-	143	1	3561	3	Y	1240	1240	1			-0-
							1364	9									
02	12264	X	6489	-0-	-5775	-0-	182	1	4829	3	Y	1344	1344	1			-0-
							1478	9									
*03	18212	X	18212	-0-	-0-	-0-	584	1	13529	3	Y	3726	3726	1			-0-
							4099	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	1724					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	1724					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	1724					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	1724					Y	-0-					-0-
02	T. A.	1183	-0-	1183	2907	35	1	920	3	Y	207	207	1			-0-
						228	9									
03	T. A.	-0-	-0-	-0-	2907					Y	-0-					-0-

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146 X	510	-0-	-4636	-0-	26	1	382	3	Y	93	93	1			-0-
						102	9									
11	4980 X	76	-0-	-4904	-0-	6	3	70	9	Y	64	64	1			-0-
12	5146 X	-0-	-0-	-5146	-0-					Y	-0-					-0-
01	496 X	-0-	-0-	-496	-0-					Y	-0-					-0-
02	10428 X	10428	-0-	-0-	-0-	381	1	8741	3	Y	1187	1187	1			-0-
						1306	9									
*03	11637 X	11637	-0-	-0-	-0-	393	1	9119	3	Y	1932	1932	1			-0-
						2125	9									

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12083 X	12083	-0-	-0-	-0-	342	1	9009	3	Y	2484	2484	1			-0-
						2732	9									
11	11880 X	6803	-0-	-5077	-0-	201	1	4941	3	Y	1510	1510	1			-0-
						1661	9									
12	15376 X	794	-0-	-14582	-0-	22	1	513	3	Y	235	235	1			-0-
						259	9									
01	15376 X	7329	-0-	-8047	-0-	213	1	5289	3	Y	1661	1661	1			-0-
						1827	9									
02	14616 X	9047	-0-	-5569	-0-	240	1	6369	3	Y	2216	2216	1			-0-
						2438	9									
03	12090 X	3565	-0-	-8525	-0-	271	1	2474	3	Y	745	745	1			-0-
						820	9									

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15314 X	14463	-0-	-851	-0-	425	1	11172	3	Y	2605	2605	1			-0-
						2866	9									
11	14711 X	14711	-0-	-0-	-0-	457	1	11215	3	Y	2763	2763	1			-0-
						3039	9									
12	16227 X	16227	-0-	-0-	-0-	512	1	12180	3	Y	3214	3214	1			-0-
						3535	9									
01	15283 X	7637	-0-	-7646	-0-	233	1	5789	3	Y	1468	1468	1			-0-
						1615	9									
02	13804 X	7638	-0-	-6166	-0-	211	1	5615	3	Y	1647	1647	1			-0-
						1812	9									
*03	16983 X	16983	-0-	-0-	-0-	554	1	12831	3	Y	3271	3271	1			-0-
						3598	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	60	-0-	-1242	-0-	2	1	48	3	Y	9	9	1			-0-
							10	9									
11	420	X	10	-0-	-410	-0-	10	3			Y	-0-					-0-
12	9060	X	9060	-0-	-0-	-0-	213	1	7004	3	Y	1675	1675	1			-0-
							1843	9									
01	2717	X	2717	-0-	-0-	-0-	66	1	2133	3	Y	471	470	1	1	8	-0-
							518	9									
02	102	X	102	-0-	-0-	-0-	3	1	73	3	Y	24	24	1			-0-
							26	9									
03	9052	X	3876	-0-	-5176	-0-	178	1	2911	3	Y	715	715	1			-0-
							787	9									

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

10	17172	X	17172	-0-	-0-	-0-	15251	3	1921	9	Y	1746	1746	1			-0-
11	14580	X	14580	-0-	-0-	-0-	13021	3	1559	9	Y	1417	1417	1			-0-
12	15097	X	13077	-0-	-2020	-0-	11480	3	1597	9	Y	1452	1452	1			-0-
01	15996	X	12795	-0-	-3201	-0-	11230	3	1565	9	Y	1423	1423	1			-0-
02	15232	X	9364	-0-	-5868	-0-	8361	3	1003	9	Y	912	912	1			-0-
03	16864	X	9996	-0-	-6868	-0-	8922	3	1074	9	Y	976	976	1			-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

10	19344	X	16326	-0-	-3018	-0-	13599	3	2727	9	Y	2479	2479	1			-0-
11	18720	X	14785	-0-	-3935	-0-	12324	3	2461	9	Y	2237	2237	1			-0-
12	15864	X	14658	-0-	-1206	-0-	12229	3	2429	9	Y	2208	2208	1			-0-
01	13950	X	13522	-0-	-428	-0-	11305	3	2217	9	Y	2015	2015	1			-0-
02	12600	X	11924	-0-	-676	-0-	9963	3	1961	9	Y	1783	1783	1			-0-
*03	14175	X	14175	-0-	-0-	-0-	11927	3	2248	9	Y	2044	2044	1			-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

10	27125	X	153	-0-	-26972	-0-	9	1	127	3	Y	15	15	1			-0-
							17	9									
11	26250	X	-0-	-0-	-26250	-0-					Y	-0-					-0-
12	12291	X	-0-	-0-	-12291	-0-					Y	-0-					-0-
01	1643	X	-0-	-0-	-1643	-0-					Y	-0-					-0-
02	168	X	64	-0-	-104	-0-	3	1	61	3	Y	-0-					-0-
*03	2047	X	2047	-0-	-0-	-0-	126	1	1148	3	Y	703	703	1			-0-
							773	9									

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

10	13020	X	11510	-0-	-1510	-0-	269	1	8571	3	Y	2427	2427	1			-0-
							2670	9									
11	12270	X	12047	-0-	-223	-0-	256	1	9321	3	Y	2245	2245	1			-0-
							2470	9									
12	13010	X	13010	-0-	-0-	-0-	308	1	10106	3	Y	2360	2360	1			-0-
							2596	9									
01	11842	X	4558	-0-	-7284	-0-	108	1	3513	3	Y	852	852	1			-0-
							937	9									
02	11256	X	9447	-0-	-1809	-0-	257	1	7476	3	Y	1558	1558	1			-0-
							1714	9									
03	13020	X	11596	-0-	-1424	-0-	544	1	8907	3	Y	1950	1950	1			-0-
							2145	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9689	X	9689	-0-	-0-	-0-	467	1	6805	3	Y	2197	2197	1			-0-
							2417	9									
11	9356	X	9356	-0-	-0-	-0-	492	1	6507	3	Y	2143	2143	1			-0-
							2357	9									
12	7834	X	7834	-0-	-0-	-0-	461	1	5104	3	Y	2063	2063	1			-0-
							2269	9									
01	9703	X	92	-0-	-9611	-0-	27	1	52	3	Y	12	12	1			-0-
							13	9									
02	8764	X	8130	-0-	-634	-0-	287	1	6580	3	Y	1148	1148	1			-0-
							1263	9									
03	9703	X	-0-	-0-	-9703	-0-					Y	96	96	1			-0-

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

10	23870	X	17420	-0-	-6450	-0-	15366	3	2054	9	Y	1867	1867	1			-0-
11	23070	X	15424	-0-	-7646	-0-	13586	3	1838	9	Y	1671	1671	1			-0-
12	18870	X	14925	-0-	-3945	-0-	13122	3	1803	9	Y	1639	1639	1			-0-
01	16120	X	15915	-0-	-205	-0-	14151	3	1764	9	Y	1604	1604	1			-0-
02	16091	X	16091	-0-	-0-	-0-	14325	3	1766	9	Y	1605	1605	1			-0-
*03	17187	X	17187	-0-	-0-	-0-	15145	3	2042	9	Y	1856	1856	1			-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

10	9207	X	8284	-0-	-923	-0-	5714	3	2570	9	Y	2336	2336	1			-0-
11	8910	X	6524	-0-	-2386	-0-	31	1	4380	3	Y	1921	1921	1			-0-
							2113	9									
12	8687	X	3848	-0-	-4839	-0-	89	1	1832	3	Y	1752	1752	1			-0-
							1927	9									
01	8277	X	2027	-0-	-6250	-0-	20	1	410	3	Y	1452	1452	1			-0-
							1597	9									
02	7476	X	1972	-0-	-5504	-0-	17	1	343	3	Y	1465	1465	1			-0-
							1612	9									
03	8277	X	5556	-0-	-2721	-0-	173	1	3407	3	Y	1796	1796	1			-0-
							1976	9									

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

10	13857	X	12766	-0-	-1091	-0-	11358	3	1408	9	Y	1280	1280	1			-0-
11	13410	X	12180	-0-	-1230	-0-	10816	3	1364	9	Y	1240	1240	1			-0-
12	13640	X	11802	-0-	-1838	-0-	10366	3	1436	9	Y	1305	1305	1			-0-
01	13237	X	12338	-0-	-899	-0-	10794	3	1544	9	Y	1404	1404	1			-0-
02	11956	X	11480	-0-	-476	-0-	10088	3	1392	9	Y	1265	1265	1			-0-
03	12772	X	11560	-0-	-1212	-0-	10101	3	1459	9	Y	1326	1326	1			-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

10	9393	X	9272	-0-	-121	-0-	6997	3	2275	9	Y	2068	2068	1			-0-
11	9090	X	8032	-0-	-1058	-0-	42	1	5941	3	Y	1863	1863	1			-0-
							2049	9									
12	9021	X	7032	-0-	-1989	-0-	245	1	5054	3	Y	1575	1575	1			-0-
							1733	9									
01	9269	X	6349	-0-	-2920	-0-	228	1	4696	3	Y	1295	1295	1			-0-
							1425	9									
02	8372	X	5832	-0-	-2540	-0-	213	1	4259	3	Y	1236	1236	1			-0-
							1360	9									
03	9269	X	8969	-0-	-300	-0-	345	1	6818	3	Y	1642	1642	1			-0-
							1806	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860 X	-0-	-0-	-1860	-0-					Y	-0-					-0-
11	1800 X	-0-	-0-	-1800	-0-					Y	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21359 X	15824	-0-	-5535	-0-	502	1	13204	3	Y	1925	1925	1			-0-
						2118	9									
11	18630 X	14536	-0-	-4094	-0-	490	1	12025	3	Y	1837	1835	1	2	8	-0-
						2021	9									
12	18197 X	13291	-0-	-4906	-0-	457	1	10869	3	Y	1786	1786	1			-0-
						1965	9									
01	15376 X	13182	-0-	-2194	-0-	431	1	10719	3	Y	1847	1847	1			-0-
						2032	9									
02	13888 X	11542	-0-	-2346	-0-	355	1	9450	3	Y	1579	1579	1			-0-
						1737	9									
03	15376 X	12954	-0-	-2422	-0-	458	1	10613	3	Y	1712	1712	1			-0-
						1883	9									

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23250 X	16673	-0-	-6577	-0-	528	1	13888	3	Y	2052	2052	1			-0-
						2257	9									
11	21000 X	15340	-0-	-5660	-0-	514	1	12611	3	Y	2014	2014	1			-0-
						2215	9									
12	19716 X	15077	-0-	-4639	-0-	517	1	12304	3	Y	2051	2051	1			-0-
						2256	9									
01	18476 X	14468	-0-	-4008	-0-	478	1	11870	3	Y	1927	1927	1			-0-
						2120	9									
02	16688 X	12691	-0-	-3997	-0-	397	1	10545	3	Y	1590	1590	1			-0-
						1749	9									
03	16678 X	14603	-0-	-2075	-0-	519	1	12024	3	Y	1873	1873	1			-0-
						2060	9									

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18197 X	15102	-0-	-3095	-0-	480	1	12630	3	Y	1811	1811	1			-0-
						1992	9									
11	16380 X	13347	-0-	-3033	-0-	452	1	11101	3	Y	1631	1631	1			-0-
						1794	9									
12	16027 X	12380	-0-	-3647	-0-	428	1	10172	3	Y	1618	1618	1			-0-
						1780	9									
01	15097 X	11996	-0-	-3101	-0-	395	1	9829	3	Y	1611	1611	1			-0-
						1772	9									
02	13636 X	10176	-0-	-3460	-0-	316	1	8395	3	Y	1332	1332	1			-0-
						1465	9									
03	15097 X	11216	-0-	-3881	-0-	397	1	9207	3	Y	1465	1465	1			-0-
						1612	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	-0-	-0-	-10478	-0-					Y	-0-					-0-
11	8220	X	4304	-0-	-3916	-0-	20	1	2868	3	Y	1287	1287	1			-0-
							1416	9									
12	8975	X	8975	-0-	-0-	-0-	307	1	6335	3	Y	2121	2121	1			-0-
							2333	9									
01	9614	X	9614	-0-	-0-	-0-	344	1	7084	3	Y	1987	1987	1			-0-
							2186	9									
02	4872	X	3351	-0-	-1521	-0-	120	1	2403	3	Y	753	753	1			-0-
							828	9									
03	8990	X	2193	-0-	-6797	-0-	80	1	1585	3	Y	480	480	1			-0-
							528	9									

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16926	X	9981	-0-	-6945	-0-	8826	3	1155	9	Y	1050	1050	1			-0-
11	16380	X	9268	-0-	-7112	-0-	3	1	8164	3	Y	1001	1001	1			-0-
							1101	9									
12	12245	X	11546	-0-	-699	-0-	273	1	10076	3	Y	1088	1088	1			-0-
							1197	9									
01	13221	X	13221	-0-	-0-	-0-	390	1	11579	3	Y	1138	1138	1			-0-
							1252	9									
02	10360	X	8015	-0-	-2345	-0-	355	1	6936	3	Y	658	658	1			-0-
							724	9									
03	11532	X	-0-	-0-	-11532	-0-					Y	-0-					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22940	X	11459	-0-	-11481	-0-	10290	3	1169	9	Y	1063	1063	1			-0-
11	22200	X	8965	-0-	-13235	-0-	3	1	7985	3	Y	888	888	1			-0-
							977	9									
12	17485	X	9642	-0-	-7843	-0-	230	1	8478	3	Y	849	849	1			-0-
							934	9									
01	12524	X	9854	-0-	-2670	-0-	293	1	8710	3	Y	774	774	1			-0-
							851	9									
02	11312	X	6842	-0-	-4470	-0-	307	1	6001	3	Y	485	485	1			-0-
							534	9									
*03	12889	X	12889	-0-	-0-	-0-	574	1	11451	3	Y	785	785	1			-0-
							864	9									

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22762	X	22762	-0-	-0-	-0-	19912	3	2850	9	Y	2591	2591	1			-0-
11	19888	X	19888	-0-	-0-	-0-	7	1	17381	3	Y	2273	2273	1			-0-
							2500	9									
12	22574	X	22574	-0-	-0-	-0-	533	1	19688	3	Y	2139	2139	1			-0-
							2353	9									
01	20710	X	20710	-0-	-0-	-0-	606	1	18014	3	Y	1900	1900	1			-0-
							2090	9									
02	21308	X	12924	-0-	-8384	-0-	568	1	11100	3	Y	1142	1142	1			-0-
							1256	9									
03	22754	X	18864	-0-	-3890	-0-	812	1	16212	3	Y	1673	1673	1			-0-
							1840	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	4008	-0-	-3122	-0-	3203	3	805	9	Y	732	732	1			-0-
11	6120	X	3695	-0-	-2425	-0-	1	1	2934	3	Y	691	691	1			-0-
							760	9									
12	5580	X	5580	-0-	-0-	-0-	122	1	4497	3	Y	874	874	1			-0-
							961	9									
01	4829	X	4829	-0-	-0-	-0-	131	1	3898	3	Y	727	727	1			-0-
							800	9									
02	3668	X	3084	-0-	-584	-0-	128	1	2495	3	Y	419	419	1			-0-
							461	9									
03	5580	X	-0-	-0-	-5580	-0-					Y	-0-					-0-

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

10	27652	X	21628	-0-	-6024	-0-	19388	3	2240	9	Y	2036	2036	1			-0-
11	26760	X	19278	-0-	-7482	-0-	17222	3	2056	9	Y	1869	1869	1			-0-
12	23182	X	18448	-0-	-4734	-0-	16444	3	2004	9	Y	1822	1822	1			-0-
01	20553	X	17442	-0-	-3111	-0-	15497	3	1945	9	Y	1768	1768	1			-0-
02	18564	X	14971	-0-	-3593	-0-	13312	3	1659	9	Y	1508	1508	1			-0-
03	20553	X	15434	-0-	-5119	-0-	13701	3	1733	9	Y	1575	1575	1			-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

10	27094	X	21297	-0-	-5797	-0-	19130	3	2167	9	Y	1970	1970	1			-0-
11	26220	X	19019	-0-	-7201	-0-	17145	3	1874	9	Y	1704	1704	1			-0-
12	23009	X	12613	-0-	-10396	-0-	11293	3	1320	9	Y	1200	1200	1			-0-
01	20429	X	16058	-0-	-4371	-0-	14439	3	1619	9	Y	1472	1472	1			-0-
02	18452	X	13213	-0-	-5239	-0-	11859	3	1354	9	Y	1231	1231	1			-0-
03	20429	X	14219	-0-	-6210	-0-	12749	3	1470	9	Y	1336	1336	1			-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

10	24025	X	16870	-0-	-7155	-0-	15379	3	1491	9	Y	1355	1355	1			-0-
11	23250	X	15328	-0-	-7922	-0-	6	1	13946	3	Y	1251	1251	1			-0-
							1376	9									
12	22382	X	18355	-0-	-4027	-0-	447	1	16492	3	Y	1287	1287	1			-0-
							1416	9									
01	18197	X	16839	-0-	-1358	-0-	507	1	15086	3	Y	1133	1133	1			-0-
							1246	9									
02	16436	X	9766	-0-	-6670	-0-	442	1	8630	3	Y	631	631	1			-0-
							694	9									
03	18352	X	14363	-0-	-3989	-0-	637	1	12725	3	Y	910	910	1			-0-
							1001	9									

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

10	23157	X	13023	-0-	-10134	-0-	11861	3	1162	9	Y	1056	1056	1			-0-
11	22410	X	11185	-0-	-11225	-0-	4	1	10139	3	Y	947	947	1			-0-
							1042	9									
12	18073	X	13973	-0-	-4100	-0-	341	1	12590	3	Y	947	947	1			-0-
							1042	9									
01	15221	X	13466	-0-	-1755	-0-	407	1	12105	3	Y	867	867	1			-0-
							954	9									
02	13104	X	8177	-0-	-4927	-0-	372	1	7258	3	Y	497	497	1			-0-
							547	9									
*03	14051	X	14051	-0-	-0-	-0-	625	1	12478	3	Y	862	862	1			-0-
							948	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13640 X	8968	-0-	-4672	-0-	7429	3	1539	9	Y	1399	1399	1			-0-
11	11880 X	8090	-0-	-3790	-0-	3	1	6669	3	Y	1289	1289	1			-0-
						1418	9									
12	10819 X	9642	-0-	-1177	-0-	216	1	7963	3	Y	1330	1330	1			-0-
						1463	9									
01	10137 X	9544	-0-	-593	-0-	266	1	7915	3	Y	1239	1239	1			-0-
						1363	9									
02	9156 X	6620	-0-	-2536	-0-	279	1	5448	3	Y	812	812	1			-0-
						893	9									
03	9641 X	7528	-0-	-2113	-0-	306	1	6118	3	Y	1004	1004	1			-0-
						1104	9									

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

10	19437 X	11777	-0-	-7660	-0-	10770	3	1007	9	Y	915	915	1			-0-
11	18810 X	10230	-0-	-8580	-0-	4	1	9339	3	Y	806	806	1			-0-
						887	9									
12	17205 X	11305	-0-	-5900	-0-	274	1	10120	3	Y	828	828	1			-0-
						911	9									
01	14198 X	12024	-0-	-2174	-0-	363	1	10784	3	Y	797	797	1			-0-
						877	9									
02	12628 X	8782	-0-	-3846	-0-	399	1	7785	3	Y	544	544	1			-0-
						598	9									
*03	17523 X	17523	-0-	-0-	-0-	775	1	15469	3	Y	1163	1163	1			-0-
						1279	9									

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

10	20491 X	13782	-0-	-6709	-0-	11108	3	2674	9	Y	2431	2431	1			-0-
11	18450 X	12357	-0-	-6093	-0-	4	1	9921	3	Y	2211	2211	1			-0-
						2432	9									
12	17515 X	14740	-0-	-2775	-0-	324	1	11951	3	Y	2241	2241	1			-0-
						2465	9									
01	15283 X	14520	-0-	-763	-0-	398	1	11821	3	Y	2092	2092	1			-0-
						2301	9									
02	13804 X	3884	-0-	-9920	-0-	161	1	3148	3	Y	523	523	1			-0-
						575	9									
*03	17398 X	17398	-0-	-0-	-0-	705	1	14079	3	Y	2376	2376	1			-0-
						2614	9									

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

10	23994 X	10696	-0-	-13298	-0-	9006	3	1690	9	Y	1536	1536	1			-0-
11	23220 X	8210	-0-	-15010	-0-	3	1	6927	3	Y	1164	1164	1			-0-
						1280	9									
12	16678 X	9235	-0-	-7443	-0-	209	1	7731	3	Y	1177	1177	1			-0-
						1295	9									
01	15944 X	15944	-0-	-0-	-0-	453	1	13480	3	Y	1828	1828	1			-0-
						2011	9									
02	11928 X	11769	-0-	-159	-0-	506	1	9893	3	Y	1245	1245	1			-0-
						1370	9									
03	10695 X	13	-0-	-10682	-0-	1	1	12	3	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	3846	-0-	-3532	-0-	3108	3	738	9	Y	671	671	1			-0-
11	4440	X	2727	-0-	-1713	-0-	1	1	2225	3	Y	455	455	1			-0-
							501	9									
12	4371	X	4038	-0-	-333	-0-	89	1	3296	3	Y	594	594	1			-0-
							653	9									
01	4371	X	3257	-0-	-1114	-0-	90	1	2672	3	Y	450	450	1			-0-
							495	9									
02	3472	X	1872	-0-	-1600	-0-	78	1	1521	3	Y	248	248	1			-0-
							273	9									
03	4030	X	-0-	-0-	-4030	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

10	12090	X	8434	-0-	-3656	-0-	7112	3	1322	9	Y	1202	1200	1	2	8	-0-
11	10470	X	7477	-0-	-2993	-0-	3	1	6295	3	Y	1072	1072	1			-0-
							1179	9									
12	10509	X	9069	-0-	-1440	-0-	206	1	7596	3	Y	1152	1151	1	1	8	-0-
							1267	9									
01	9331	X	7845	-0-	-1486	-0-	221	1	6558	3	Y	969	969	1			-0-
							1066	9									
02	8428	X	5024	-0-	-3404	-0-	216	1	4214	3	Y	540	540	1			-0-
							594	9									
*03	11316	X	11316	-0-	-0-	-0-	475	1	9484	3	Y	1234	1234	1			-0-
							1357	9									

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

10	19344	X	-0-	-0-	-19344	-0-					Y	-0-					-0-
11	18720	X	-0-	-0-	-18720	-0-					Y	-0-					-0-
12	19344	X	14241	-0-	-5103	-0-	10698	3	3543	9	Y	3221	3219	1	2	8	-0-
01	22367	X	22367	-0-	-0-	-0-	17428	3	4939	9	Y	4490	4490	1			-0-
02	21846	X	21846	-0-	-0-	-0-	193	1	17103	3	Y	4136	4136	1			-0-
							4550	9									
*03	20483	X	20483	-0-	-0-	-0-	687	1	15911	3	Y	3532	3532	1			-0-
							3885	9									

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

10	16678	X	-0-	-0-	-16678	-0-					Y	-0-					-0-
11	14820	X	-0-	-0-	-14820	-0-					Y	-0-					-0-
12	7120	X	-0-	-0-	-7120	-0-					Y	54	54	1			-0-
01	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19592	X	-0-	-0-	-19592	-0-					Y	-0-					-0-
11	18960	X	-0-	-0-	-18960	-0-					Y	-0-					-0-
12	21286	X	21286	-0-	-0-	-0-	15463	3	5823	9	Y	5294	5294	1			-0-
01	17496	X	17496	-0-	-0-	-0-	13339	3	4157	9	Y	3779	3776	1	3	8	-0-
02	13700	X	13700	-0-	-0-	-0-	121	1	10731	3	Y	2589	2589	1			-0-
							2848	9									
03	21297	X	15780	-0-	-5517	-0-	538	1	12459	3	Y	2530	2530	1			-0-
							2783	9									

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		7622	-0-	7622	14067	272	1	5305	3	Y	1859	1859	1			-0-
							2045	9									
11	T. A.		9174	-0-	9174	23241	327	1	7164	3	Y	1530	1530	1			-0-
							1683	9									
12	28468	X	5227	-0-	-23241	-0-	168	1	3971	3	Y	989	989	1			-0-
							1088	9									
01	7935	X	7935	-0-	-0-	-0-	274	1	6067	3	Y	1449	1449	1			-0-
							1594	9									
02	8568	X	7892	-0-	-676	-0-	208	1	6055	3	Y	1481	1481	1			-0-
							1629	9									
03	9486	X	7832	-0-	-1654	-0-	376	1	6162	3	Y	1176	1176	1			-0-
							1294	9									

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10698	X	10698	-0-	-0-	-0-	7715	3	2983	9	Y	2712	2712	1			-0-
11	9861	X	9861	-0-	-0-	-0-	51	1	7173	3	Y	2397	2397	1			-0-
							2637	9									
12	12890	X	12890	-0-	-0-	-0-	453	1	9332	3	Y	2823	2823	1			-0-
							3105	9									
01	11584	X	11584	-0-	-0-	-0-	413	1	8527	3	Y	2404	2404	1			-0-
							2644	9									
02	10275	X	10275	-0-	-0-	-0-	377	1	7553	3	Y	2132	2132	1			-0-
							2345	9									
03	12896	X	8710	-0-	-4186	-0-	338	1	6671	3	Y	1546	1546	1			-0-
							1701	9									

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16616	X	12268	-0-	-4348	-0-	10897	3	1371	9	Y	1246	1246	1			-0-
11	13530	X	10758	-0-	-2772	-0-	9472	3	1286	9	Y	1169	1169	1			-0-
12	13981	X	11748	-0-	-2233	-0-	10252	3	1496	9	Y	1360	1360	1			-0-
01	12276	X	10544	-0-	-1732	-0-	9210	3	1334	9	Y	1213	1213	1			-0-
02	11088	X	8960	-0-	-2128	-0-	7867	3	1093	9	Y	994	994	1			-0-
03	12276	X	9937	-0-	-2339	-0-	8759	3	1178	9	Y	1071	1071	1			-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19933	X	14493	-0-	-5440	-0-	11873	3	2620	9	Y	2382	2382	1			-0-
11	19290	X	14107	-0-	-5183	-0-	5	1	11573	3	Y	2299	2299	1			-0-
							2529	9									
12	17732	X	17216	-0-	-516	-0-	385	1	14214	3	Y	2379	2378	1	1	8	-0-
							2617	9									
01	15314	X	13722	-0-	-1592	-0-	379	1	11269	3	Y	1885	1883	1	2	8	-0-
							2074	9									
02	13832	X	11307	-0-	-2525	-0-	471	1	9204	3	Y	1484	1484	1			-0-
							1632	9									
03	17205	X	15916	-0-	-1289	-0-	661	1	13206	3	Y	1863	1863	1			-0-
							2049	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29481 X	20437	-0-	-9044	-0-	18439	3	1998	9	Y	1816	1816	1			-0-
11	28530 X	18395	-0-	-10135	-0-	16550	3	1845	9	Y	1677	1677	1			-0-
12	28551 X	17083	-0-	-11468	-0-	15315	3	1768	9	Y	1607	1607	1			-0-
01	21700 X	18315	-0-	-3385	-0-	16366	3	1949	9	Y	1772	1772	1			-0-
02	19600 X	15418	-0-	-4182	-0-	13800	3	1618	9	Y	1471	1471	1			-0-
03	20429 X	16579	-0-	-3850	-0-	14844	3	1735	9	Y	1577	1577	1			-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

10	19516 X	19516	-0-	-0-	-0-	16058	3	3458	9	Y	3144	3144	1			-0-
11	17520 X	15772	-0-	-1748	-0-	5	1	12769	3	Y	2725	2725	1			-0-
						2998	9									
12	18848 X	16874	-0-	-1974	-0-	371	1	13702	3	Y	2546	2546	1			-0-
						2801	9									
01	18848 X	14789	-0-	-4059	-0-	401	1	11917	3	Y	2246	2246	1			-0-
						2471	9									
02	17444 X	10242	-0-	-7202	-0-	420	1	8202	3	Y	1473	1473	1			-0-
						1620	9									
03	19313 X	12758	-0-	-6555	-0-	508	1	10143	3	Y	1915	1915	1			-0-
						2107	9									

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

10	12493 X	1317	-0-	-11176	-0-	1088	3	229	9	Y	208	208	1			-0-
11	12090 X	4283	-0-	-7807	-0-	1	1	3440	3	Y	765	765	1			-0-
						842	9									
12	8463 X	6138	-0-	-2325	-0-	206	1	4617	3	Y	1195	1195	1			-0-
						1315	9									
01	6758 X	5807	-0-	-951	-0-	287	1	4336	3	Y	1076	1076	1			-0-
						1184	9									
02	8170 X	8170	-0-	-0-	-0-	425	1	6383	3	Y	1238	1238	1			-0-
						1362	9									
*03	7099 X	7099	-0-	-0-	-0-	340	1	5534	3	Y	1114	1114	1			-0-
						1225	9									

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

10	23622 X	-0-	-0-	-23622	-0-					Y	-0-					-0-
11	22860 X	-0-	-0-	-22860	-0-					Y	-0-					-0-
12	8916 X	8031	-0-	-885	-0-	284	1	6359	3	Y	1262	1259	1	3	8	-0-
						1388	9									
01	T. A.	3365	-0-	3365	3365	166	1	2502	3	Y	634	634	1			-0-
						697	9									
02	T. A.	8214	-0-	8214	11579	420	1	6313	3	Y	1346	1346	1			-0-
						1481	9									
*03	22713 X	11134	-0-	-11579	-0-	544	1	8844	3	Y	1587	1587	1			-0-
						1746	9									

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

10	27404 X	15100	-0-	-12304	-0-	12351	3	2749	9	Y	2499	2499	1			-0-
11	26520 X	13419	-0-	-13101	-0-	5	1	10938	3	Y	2251	2251	1			-0-
						2476	9									
12	20863 X	11210	-0-	-9653	-0-	245	1	9039	3	Y	1751	1751	1			-0-
						1926	9									
01	15376 X	13750	-0-	-1626	-0-	380	1	11294	3	Y	1887	1887	1			-0-
						2076	9									
02	13888 X	3048	-0-	-10840	-0-	128	1	2506	3	Y	376	376	1			-0-
						414	9									
03	15097 X	13446	-0-	-1651	-0-	545	1	10876	3	Y	1841	1841	1			-0-
						2025	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25569	X	25569	-0-	-0-	-0-	21730	3	3839	9	Y	3490	3490	1			-0-
11	23083	X	23083	-0-	-0-	-0-	8	1	19585	3	Y	3173	3173	1			-0-
							3490	9									
12	22901	X	22901	-0-	-0-	-0-	522	1	19281	3	Y	2816	2816	1			-0-
							3098	9									
01	22945	X	22945	-0-	-0-	-0-	652	1	19397	3	Y	2633	2633	1			-0-
							2896	9									
02	20832	X	2838	-0-	-17994	-0-	123	1	2393	3	Y	293	293	1			-0-
							322	9									
03	23064	X	-0-	-0-	-23064	-0-					Y	-0-					-0-

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	5743	-0-	-4766	-0-	4628	3	1115	9	Y	1014	1014	1			-0-
11	9330	X	4690	-0-	-4640	-0-	2	1	3765	3	Y	839	839	1			-0-
							923	9									
12	7906	X	5728	-0-	-2178	-0-	125	1	4603	3	Y	909	909	1			-0-
							1000	9									
01	6262	X	3984	-0-	-2278	-0-	108	1	3207	3	Y	608	608	1			-0-
							669	9									
02	5656	X	4762	-0-	-894	-0-	195	1	3806	3	Y	692	692	1			-0-
							761	9									
03	5735	X	5429	-0-	-306	-0-	216	1	4310	3	Y	821	821	1			-0-
							903	9									

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17980	X	10098	-0-	-7882	-0-	7821	3	2277	9	Y	2070	2069	1	1	8	-0-
11	16770	X	7563	-0-	-9207	-0-	3	1	6109	3	Y	1319	1319	1			-0-
							1451	9									
12	14389	X	11779	-0-	-2610	-0-	251	1	9276	3	Y	2047	2047	1			-0-
							2252	9									
01	11687	X	10830	-0-	-857	-0-	289	1	8583	3	Y	1780	1780	1			-0-
							1958	9									
02	10528	X	7007	-0-	-3521	-0-	289	1	5639	3	Y	981	981	1			-0-
							1079	9									
03	11780	X	2543	-0-	-9237	-0-	99	1	1984	3	Y	418	418	1			-0-
							460	9									

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	-0-	-0-	-6882	-0-					Y	-0-					-0-
11	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-
12	48	X	-0-	-0-	-48	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		951	-0-	951	951	40	1	787	3	Y	113	113	1			-0-
							124	9									
03	T. A.		-0-	-0-	-0-	951					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17205 X	9065	-0-	-8140	-0-	7271	3	1794	9	Y	1631	1631	1			-0-
11	15390 X	7508	-0-	-7882	-0-	2	1	5980	3	Y	1387	1387	1			-0-
						1526	9									
12	14477 X	8678	-0-	-5799	-0-	191	1	7061	3	Y	1296	1296	1			-0-
						1426	9									
01	12803 X	7123	-0-	-5680	-0-	196	1	5838	3	Y	990	990	1			-0-
						1089	9									
02	10304 X	7760	-0-	-2544	-0-	329	1	6432	3	Y	908	908	1			-0-
						999	9									
03	9052 X	6084	-0-	-2968	-0-	249	1	4966	3	Y	790	790	1			-0-
						869	9									

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21611 X	21611	-0-	-0-	-0-	17650	3	3961	9	Y	3601	3601	1			-0-
11	18210 X	16726	-0-	-1484	-0-	6	1	13460	3	Y	2964	2964	1			-0-
						3260	9									
12	18817 X	15905	-0-	-2912	-0-	347	1	12793	3	Y	2514	2514	1			-0-
						2765	9									
01	18817 X	16122	-0-	-2695	-0-	443	1	13171	3	Y	2280	2279	1	1	8	-0-
						2508	9									
02	20001 X	20001	-0-	-0-	-0-	849	1	16578	3	Y	2340	2340	1			-0-
						2574	9									
03	19809 X	16709	-0-	-3100	-0-	684	1	13657	3	Y	2153	2153	1			-0-
						2368	9									

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15128 X	3661	-0-	-11467	-0-	2867	3	794	9	Y	722	722	1			-0-
11	13650 X	3674	-0-	-9976	-0-	1	1	2835	3	Y	762	762	1			-0-
						838	9									
12	12710 X	10882	-0-	-1828	-0-	238	1	8775	3	Y	1699	1699	1			-0-
						1869	9									
01	12710 X	6241	-0-	-6469	-0-	165	1	4911	3	Y	1059	1059	1			-0-
						1165	9									
02	9706 X	9706	-0-	-0-	-0-	409	1	7980	3	Y	1197	1197	1			-0-
						1317	9									
*03	18622 X	18622	-0-	-0-	-0-	752	1	15014	3	Y	2596	2596	1			-0-
						2856	9									

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23901 X	17925	-0-	-5976	-0-	15023	3	2902	9	Y	2638	2638	1			-0-
11	23130 X	16937	-0-	-6193	-0-	6	1	14124	3	Y	2552	2552	1			-0-
						2807	9									
12	20336 X	11222	-0-	-9114	-0-	254	1	9369	3	Y	1454	1454	1			-0-
						1599	9									
01	18230 X	18230	-0-	-0-	-0-	515	1	15308	3	Y	2188	2188	1			-0-
						2407	9									
02	15932 X	2609	-0-	-13323	-0-	112	1	2189	3	Y	280	280	1			-0-
						308	9									
03	17639 X	-0-	-0-	-17639	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18817 X	14293	-0-	-4524	-0-	386	1	12297	3	Y	1464	1464	1			-0-
						1610	9									
11	18210 X	3114	-0-	-15096	-0-	74	1	2696	3	Y	313	313	1			-0-
						344	9									
12	16062 X	1519	-0-	-14543	-0-	34	1	1129	3	Y	324	324	1			-0-
						356	9									
01	15465 X	15465	-0-	-0-	-0-	366	1	11878	3	Y	2928	2928	1			-0-
						3221	9									
02	13679 X	13679	-0-	-0-	-0-	366	1	10644	3	Y	2426	2426	1			-0-
						2669	9									
*03	17503 X	17503	-0-	-0-	-0-	825	1	13518	3	Y	2873	2873	1			-0-
						3160	9									

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	10049	-0-	10049	10049	294	1	8543	3	Y	1102	1102	1			-0-
						1212	9									
03	T. A.	15130	-0-	15130	25179	726	1	11895	3	Y	2281	2281	1			-0-
						2509	9									

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

*10	46190 X	NO RPT	-0-	-46190	-0-					Y	NO RPT					-0-
*11	44700 X	NO RPT	-0-	-44700	-0-					Y	NO RPT					-0-
*12	46190 X	NO RPT	-0-	-46190	-0-					Y	NO RPT					-0-
*01	46190 X	NO RPT	-0-	-46190	-0-					Y	NO RPT					-0-
*02	41720 X	NO RPT	-0-	-41720	-0-					Y	NO RPT					-0-
*03	46190 X	NO RPT	-0-	-46190	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

10	25327 X	16709	-0-	-8618	-0-	420	1	13378	3	Y	2646	2646	1			-0-
						2911	9									
11	18600 X	2990	-0-	-15610	-0-	66	1	2404	3	Y	473	473	1			-0-
						520	9									
12	662 X	662	-0-	-0-	-0-	15	1	503	3	Y	131	131	1			-0-
						144	9									
01	9796 X	9796	-0-	-0-	-0-	235	1	7622	3	Y	1763	1763	1			-0-
						1939	9									
02	11630 X	11630	-0-	-0-	-0-	320	1	9297	3	Y	1830	1830	1			-0-
						2013	9									
*03	4216 X	4216	-0-	-0-	-0-	182	1	2978	3	Y	960	960	1			-0-
						1056	9									

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

10	10703 X	10703	-0-	-0-	-0-	402	1	7842	3	Y	2235	2235	1			-0-
						2459	9									
11	8449 X	8449	-0-	-0-	-0-	271	1	5953	3	Y	2023	2023	1			-0-
						2225	9									
12	10633 X	5346	-0-	-5287	-0-	157	1	3702	3	Y	1352	1352	1			-0-
						1487	9									
01	10633 X	8616	-0-	-2017	-0-	259	1	5726	3	Y	2392	2392	1			-0-
						2631	9									
02	10696 X	5745	-0-	-4951	-0-	128	1	3714	3	Y	1730	1730	1			-0-
						1903	9									
03	10695 X	7422	-0-	-3273	-0-	350	1	5737	3	Y	1214	1214	1			-0-
						1335	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 01/31/2016 TOTAL DEPTH 12556 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	170360	-0-	170360	196482	136	1	114367	3	Y	50779	50779	1			-0-
						55857	9									
11	14B2 EXT	134366	-0-	134366	330848	87	1	91157	3	Y	39202	39202	1			-0-
						43122	9									
12	14B2 EXT	166885	-0-	166885	497733	123412	3	43473	9	Y	39521	39521	1			-0-
01	14B2 EXT	131800	-0-	131800	629533	100738	3	31062	9	Y	28238	28238	1			-0-
02	14B2 EXT	107581	-0-	107581	737114	83656	3	23925	9	Y	21750	21750	1			-0-
03	14B2 EXT	86827	-0-	86827	823941	68443	3	18384	9	Y	16713	16713	1			-0-

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 01/08/2016 TOTAL DEPTH 12541 PERF. N/A

10	14B2 EXT	130858	-0-	130858	136192	87880	3	1544	4	Y	37667	37667	1			-0-
						41434	9									
11	14B2 EXT	146627	-0-	146627	282819	52	1	102953	3	Y	39656	39656	1			-0-
						43622	9									
12	14B2 EXT	178360	-0-	178360	461179	129366	3	48994	9	Y	44540	44540	1			-0-
01	14B2 EXT	143084	-0-	143084	604263	106620	3	36464	9	Y	33149	33148	1	1	8	-0-
02	14B2 EXT	104384	-0-	104384	708647	80130	3	24254	9	Y	22049	22049	1			-0-
03	14B2 EXT	90634	-0-	90634	799281	71358	3	19276	9	Y	17524	17524	1			-0-

THREE SISTERS 01 WELL #: 36H RRCID -> 281175 COMPL. DATE 02/17/2016 TOTAL DEPTH 12547 PERF. N/A

10	0 A	121851	-0-	121851	130896	84128	3	1021	4	Y	33365	33365	1			-0-
						36702	9									

RECLASSIFIED TO OIL DIST. 02 LEASE 11430 10/14/2017

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 01/30/2016 TOTAL DEPTH 12625 PERF. N/A

10	14B2 EXT	127571	-0-	127571	128328	87397	3	881	4	Y	35721	35721	1			-0-
						39293	9									
11	14B2 EXT	137328	-0-	137328	265656	48	1	95697	3	Y	37803	37803	1			-0-
						41583	9									
12	14B2 EXT	167860	-0-	167860	433516	126047	3	41813	9	Y	38012	38012	1			-0-
01	14B2 EXT	117147	-0-	117147	550663	90944	3	26203	9	Y	23821	23821	1			-0-
02	14B2 EXT	100266	-0-	100266	650929	80368	3	19898	9	Y	18089	18089	1			-0-
03	14B2 EXT	84523	-0-	84523	735452	68864	3	15659	9	Y	14235	14235	1			-0-

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

10	30934 X	30934	-0-	-0-	-0-	744	1	23703	3	Y	5897	5897	1			-0-
						6487	9									
11	30918 X	30918	-0-	-0-	-0-	668	1	24278	3	Y	5429	5429	1			-0-
						5972	9									
12	30249 X	30249	-0-	-0-	-0-	730	1	23955	3	Y	5058	5058	1			-0-
						5564	9									
01	24344 X	24344	-0-	-0-	-0-	591	1	19218	3	Y	4123	4123	1			-0-
						4535	9									
02	17906 X	17906	-0-	-0-	-0-	478	1	13895	3	Y	3212	3212	1			-0-
						3533	9									
*03	24503 X	24503	-0-	-0-	-0-	1136	1	18611	3	Y	4324	4324	1			-0-
						4756	9									

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

10	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

10	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26859	X	26859	-0-	-0-	-0-	670	1	21351	3	Y	4398	4398	1			-0-
							4838	9									
11	27839	X	27839	-0-	-0-	-0-	619	1	22492	3	Y	4298	4298	1			-0-
							4728	9									
12	30035	X	30035	-0-	-0-	-0-	718	1	23563	3	Y	5231	5231	1			-0-
							5754	9									
01	22887	X	22887	-0-	-0-	-0-	558	1	18149	3	Y	3800	3800	1			-0-
							4180	9									
02	20773	X	20773	-0-	-0-	-0-	578	1	16801	3	Y	3085	3085	1			-0-
							3394	9									
*03	25342	X	25342	-0-	-0-	-0-	1188	1	19454	3	Y	4273	4273	1			-0-
							4700	9									

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

10	904284	X	5980	-0-	-898304	-0-	175	1	2842	3	Y	2694	2694	1			-0-
							2963	9									
11	5808	X	5808	-0-	-0-	-0-	229	1	2789	3	Y	2536	2536	1			-0-
							2790	9									
12	5394	X	4886	-0-	-508	-0-	198	1	3117	3	Y	1428	1428	1			-0-
							1571	9									
01	5983	X	4360	-0-	-1623	-0-	166	1	2820	3	Y	1249	1249	1			-0-
							1374	9									
02	5432	X	5146	-0-	-286	-0-	131	1	3306	3	Y	1554	1554	1			-0-
							1709	9									
03	6014	X	2754	-0-	-3260	-0-	65	1	1885	3	Y	731	731	1			-0-
							804	9									

SABINE OIL & GAS CORPORATION 742143
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

10	2852	X	2236	-0-	-616	-0-	535	1	1589	2	Y	102	110	1			23
							112	9									
11	2400	X	2133	-0-	-267	-0-	518	1	1502	2	Y	103	101	1	1	8	24
							113	9									
12	2325	X	2072	-0-	-253	-0-	527	1	1435	2	Y	100	69	1	8	8	47
							110	9									
01	2232	X	2224	-0-	-8	-0-	568	1	1499	2	Y	143	134	1	12	8	44
							157	9									
02	2016	X	1865	-0-	-151	-0-	537	1	1203	2	Y	114	105	1	11	8	42
							125	9									
03	2232	X	2082	-0-	-150	-0-	610	1	1339	2	Y	121	108	1	8	8	47
							133	9									

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

10	19747	X	14949	-0-	-4798	-0-	1786	1	12797	2	Y	333	431	1			85
							366	9									
11	19110	X	12489	-0-	-6621	-0-	1726	1	10393	2	Y	336	342	1			79
							370	9									
12	19747	X	14887	-0-	-4860	-0-	1799	1	12748	2	Y	309	233	1			155
							340	9									
01	16353	X	16353	-0-	-0-	-0-	1862	1	14029	2	Y	420	434	1			141
							462	9									
02	14796	X	14796	-0-	-0-	-0-	1933	1	12463	2	Y	364	364	1			141
							400	9									
*03	17713	X	17713	-0-	-0-	-0-	2561	1	14637	2	Y	468	424	1			185
							515	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6445	-0-	-406	-0-	1540	1	4584	2	Y	292	376	1			75
							321	9									
11	6630	X	5298	-0-	-1332	-0-	1466	1	3514	2	Y	289	296	1			68
							318	9									
12	6851	X	3075	-0-	-3776	-0-	1354	1	1458	2	Y	239	185	1			122
							263	9									
01	6603	X	1860	-0-	-4743	-0-	957	1	659	2	Y	222	260	1			84
							244	9									
02	5964	X	2350	-0-	-3614	-0-	956	1	1192	2	Y	184	194	1			74
							202	9									
*03	8676	X	8676	-0-	-0-	-0-	1480	1	6897	2	Y	272	241	1			105
							299	9									

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

10	17479	X	17479	-0-	-0-	-0-	2068	1	14986	2	Y	386	494	1			95
							425	9									
11	15672	X	15672	-0-	-0-	-0-	1987	1	13260	2	Y	386	393	1			88
							425	9									
12	19251	X	6902	-0-	-12349	-0-	1876	1	4664	2	Y	329	252	1			165
							362	9									
01	19884	X	19884	-0-	-0-	-0-	2122	1	17235	2	Y	479	486	1	2	8	156
							527	9									
02	17388	X	14636	-0-	-2752	-0-	2135	1	12058	2	Y	403	405	1			154
							443	9									
03	17484	X	12166	-0-	-5318	-0-	2348	1	9342	2	Y	433	411	1			176
							476	9									

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

10	6913	X	5213	-0-	-1700	-0-	1335	1	3600	2	Y	253	335	1			62
							278	9									
11	6150	X	5048	-0-	-1102	-0-	1331	1	3428	2	Y	263	267	1			58
							289	9									
12	7502	X	4191	-0-	-3311	-0-	1246	1	2704	2	Y	219	169	1			108
							241	9									
01	7502	X	4787	-0-	-2715	-0-	1359	1	3081	2	Y	315	321	1	2	8	100
							347	9									
02	6776	X	3052	-0-	-3724	-0-	827	1	2050	2	Y	159	189	1			70
							175	9									
03	5208	X	364	-0-	-4844	-0-	267	1	42	2	Y	50	85	1			35
							55	9									

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

10	7223	X	6102	-0-	-1121	-0-	597	1	4936	2	Y	517	577	1	2	8	143
							569	9									
11	6990	X	5496	-0-	-1494	-0-	591	1	4453	2	Y	411	380	1	3	8	171
							452	9									
12	6975	X	4638	-0-	-2337	-0-	589	1	3613	2	Y	396	386	1	2	8	179
							436	9									
01	6975	X	5136	-0-	-1839	-0-	576	1	4105	2	Y	414	387	1	6	8	200
							455	9									
02	6300	X	4257	-0-	-2043	-0-	540	1	3329	2	Y	353	389	1	7	8	157
							388	9									
03	6107	X	4602	-0-	-1505	-0-	617	1	3545	2	Y	400	330	1	3	8	224
							440	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17236	X	15422	-0-	-1814	-0-	809	1	13844	2	Y	699	846	1			211
							769	9									
11	15990	X	13694	-0-	-2296	-0-	768	1	12343	2	Y	530	509	1			232
							583	9									
12	18104	X	11198	-0-	-6906	-0-	795	1	9818	2	Y	532	522	1			242
							585	9									
01	18104	X	13929	-0-	-4175	-0-	779	1	12543	2	Y	552	524	1			270
							607	9									
02	16352	X	12915	-0-	-3437	-0-	742	1	11652	2	Y	474	531	1			213
							521	9									
03	15407	X	13824	-0-	-1583	-0-	798	1	12462	2	Y	513	434	1			292
							564	9									

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

10	434	X	255	-0-	-179	-0-	240	2	15	9	Y	14	21	1			5
11	300	X	184	-0-	-116	-0-	172	2	12	9	Y	11	11	1			5
12	1767	X	1767	-0-	-0-	-0-	1546	2	221	9	Y	201	141	1			65
01	1619	X	1619	-0-	-0-	-0-	1476	2	143	9	Y	130	129	1			66
02	1455	N	1455	-0-	-0-	-0-	1322	2	133	9	Y	121	133	1			54
*03	2036	N	2036	-0-	-0-	-0-	1865	2	171	9	Y	155	125	1			84

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

10	48	N	48	-0-	-0-	-0-	44	2	4	9	Y	4	5	1			1
11	30	N	30	-0-	-0-	-0-	27	2	3	9	Y	3	3	1			1
12	1025	N	1025	-0-	-0-	-0-	907	2	118	9	Y	107	75	1			33
01	62	N	-0-	-0-	-62	-0-					Y	-0-	33	1			-0-
02	899	N	899	-0-	-0-	-0-	824	2	75	9	Y	68	48	1			20
03	620	N	98	-0-	-522	-0-	98	2			Y	-0-	20	1			-0-

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

10	10757	X	8826	-0-	-1931	-0-	636	1	7897	2	Y	266	365	1			67
							293	9									
11	10410	X	5834	-0-	-4576	-0-	451	1	5108	2	Y	250	234	1			83
							275	9									
12	11780	X	9581	-0-	-2199	-0-	666	1	8609	2	Y	278	279	1			82
							306	9									
01	11780	X	7874	-0-	-3906	-0-	566	1	6977	2	Y	301	298	1			85
							331	9									
02	10640	X	6129	-0-	-4511	-0-	479	1	5376	2	Y	249	262	1			72
							274	9									
03	9579	X	8640	-0-	-939	-0-	720	1	7641	2	Y	254	225	1			101
							279	9									

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

10	13206	X	10471	-0-	-2735	-0-	753	1	9353	2	Y	332	433	1			86
							365	9									
11	11880	X	9608	-0-	-2272	-0-	753	1	8523	2	Y	302	282	1			106
							332	9									
12	12276	X	10181	-0-	-2095	-0-	706	1	9123	2	Y	320	326	1			100
							352	9									
01	11997	X	10188	-0-	-1809	-0-	734	1	9038	2	Y	378	366	1	3	8	109
							416	9									
02	10836	X	8408	-0-	-2428	-0-	660	1	7420	2	Y	298	315	1			92
							328	9									
03	10478	X	8637	-0-	-1841	-0-	714	1	7573	2	Y	318	279	1			131
							350	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	4967	-0-	-3062	-0-	352 244	1 9	4371	2	Y	222	297	1			52
11	6930	X	2981	-0-	-3949	-0-	227 178	1 9	2576	2	Y	162	161	1			53
12	7130	X	1597	-0-	-5533	-0-	107 113	1 9	1377	2	Y	103	124	1			32
01	5150	X	5150	-0-	-0-	-0-	363 311	1 9	4476	2	Y	283	248	1			67
02	4508	X	4492	-0-	-16	-0-	347 243	1 9	3902	2	Y	221	229	1			59
03	4960	X	4942	-0-	-18	-0-	404 250	1 9	4288	2	Y	227	200	1			86

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	7878	-0-	-802	-0-	559 425	1 9	6894	2	Y	386	453	1			48
11	8400	X	5522	-0-	-2878	-0-	420 364	1 9	4738	2	Y	331	279	1	1	8	99
12	8680	X	6797	-0-	-1883	-0-	458 419	1 9	5920	2	Y	381	384	1	4	8	92
01	8680	X	7036	-0-	-1644	-0-	496 457	1 9	6083	2	Y	415	384	1	10	8	113
02	8288	X	6444	-0-	-1844	-0-	499 364	1 9	5581	2	Y	331	273	1	6	8	165
03	7874	X	7027	-0-	-847	-0-	577 365	1 9	6085	2	Y	332	380	1	2	8	115

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13609	X	9553	-0-	-4056	-0-	678 459	1 9	8416	2	Y	417	477	1			94
11	10890	X	7955	-0-	-2935	-0-	614 385	1 9	6956	2	Y	350	324	1			120
12	10757	X	3706	-0-	-7051	-0-	249 233	1 9	3224	2	Y	212	254	1			78
01	10354	X	8525	-0-	-1829	-0-	608 433	1 9	7484	2	Y	394	364	1			108
02	9352	X	7802	-0-	-1550	-0-	609 356	1 9	6837	2	Y	324	336	1			96
03	9548	X	8666	-0-	-882	-0-	709 432	1 9	7525	2	Y	393	334	1			155

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	9152	-0-	-2225	-0-	657 341	1 9	8154	2	Y	310	405	1	1	8	76
11	10440	X	8271	-0-	-2169	-0-	645 318	1 9	7308	2	Y	289	266	1	2	8	97
12	10881	X	7381	-0-	-3500	-0-	505 347	1 9	6529	2	Y	315	311	1	8	8	93
01	10881	X	8025	-0-	-2856	-0-	572 405	1 9	7048	2	Y	368	351	1	6	8	104
02	9828	X	7558	-0-	-2270	-0-	591 327	1 9	6640	2	Y	297	303	1	11	8	87
03	9145	X	7254	-0-	-1891	-0-	600 282	1 9	6372	2	Y	256	231	1	5	8	107

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10608	X	10608	-0-	-0-	-0-	761 462	1 9	9385	2	Y	420	474	1			50
11	8972	X	8972	-0-	-0-	-0-	700 387	1 9	7885	2	Y	352	298	1			104
12	9238	X	8703	-0-	-535	-0-	592 460	1 9	7651	2	Y	418	421	1			101
01	9734	X	9718	-0-	-16	-0-	697 486	1 9	8535	2	Y	442	420	1	1	8	122
02	9576	X	9087	-0-	-489	-0-	714 388	1 9	7985	2	Y	353	297	1			178
03	10602	X	9516	-0-	-1086	-0-	789 406	1 9	8321	2	Y	369	421	1			126

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16266	X	16266	-0-	-0-	-0-	1181 532	1 9	14553	2	Y	484	542	1			60
11	14460	X	14282	-0-	-178	-0-	1128 439	1 9	12715	2	Y	399	336	1			123
12	16244	X	16016	-0-	-228	-0-	1114 520	1 9	14382	2	Y	473	478	1			118
01	16681	X	16681	-0-	-0-	-0-	1217 550	1 9	14914	2	Y	500	474	1			144
02	15624	X	14231	-0-	-1393	-0-	1132 437	1 9	12662	2	Y	397	336	1			205
03	16275	X	14552	-0-	-1723	-0-	1222 450	1 9	12880	2	Y	409	469	1	1	8	144

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20708	X	19899	-0-	-809	-0-	119 680	1 9	19100	2	Y	618	677	1	2	8	131
11	19230	X	18496	-0-	-734	-0-	119 663	1 9	17714	2	Y	603	574	1	2	8	158
12	22072	X	18104	-0-	-3968	-0-	126 608	1 9	17370	2	Y	553	573	1			138
01	22072	X	16461	-0-	-5611	-0-	107 569	1 9	15785	2	Y	517	469	1			186
02	20048	X	14421	-0-	-5627	-0-	105 518	1 9	13798	2	Y	471	486	1			171
03	19902	X	17362	-0-	-2540	-0-	126 517	1 9	16719	2	Y	470	399	1	1	8	241

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19003	X	17574	-0-	-1429	-0-	111 619	1 9	16844	2	Y	563	616	1			118
11	17670	X	16069	-0-	-1601	-0-	109 602	1 9	15358	2	Y	547	522	1			143
12	20646	X	15410	-0-	-5236	-0-	114 576	1 9	14720	2	Y	524	537	1			130
01	20646	X	11653	-0-	-8993	-0-	86 495	1 9	11072	2	Y	450	414	1			166
02	18648	X	10986	-0-	-7662	-0-	89 448	1 9	10449	2	Y	407	423	1			150
03	17577	X	9615	-0-	-7962	-0-	90 414	1 9	9111	2	Y	376	327	1			199

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC 816437
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4337	-0-	-220	-0-	188	1	3837	3	N	284	273	0			36
							312	9									
11	4350	X	3603	-0-	-747	-0-	185	1	3074	3	N	313	310	0			39
							344	9									
12	4309	X	3934	-0-	-375	-0-	182	1	3559	3	N	175	192	0			22
							193	9									
01	4340	X	3431	-0-	-909	-0-	113	1	3238	3	N	73	88	0			7
							80	9									
02	3920	X	3612	-0-	-308	-0-	86	1	3328	3	N	180	164	0			23
							198	9									
03	4340	X	3983	-0-	-357	-0-	106	1	3595	3	N	256	241	0			38
							282	9									

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

10	3508	X	3508	-0-	-0-	-0-	112	1	3199	3	N	179	156	0	257	1		23
							197	9										
11	2938	X	2938	-0-	-0-	-0-	82	1	2601	3	N	232	226	0				29
							255	9										
12	2807	X	2807	-0-	-0-	-0-	98	1	2450	3	N	235	235	0				29
							259	9										
01	3348	X	2626	-0-	-722	-0-	102	1	2317	3	N	188	199	0				18
							207	9										
02	3024	X	2286	-0-	-738	-0-	114	1	2044	3	N	111	115	0				14
							6	4	122	9								
*03	4218	X	4218	-0-	-0-	-0-	212	1	3697	3	N	272	246	0				40
							10	4	299	9								

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

10	598	N	598	-0-	-0-	-0-	60	1	538	2	N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	49	1	364	2	N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	76	1	651	2	N	27					27
							30	9									
01	589	N	409	-0-	-180	-0-	64	1	345	2	N	-0-					27
02	856	N	856	-0-	-0-	-0-	107	1	749	2	N	-0-					27
*03	811	N	811	-0-	-0-	-0-	123	1	688	2	N	-0-					27

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4276 X	4276	-0-	-0-	-0-	71	1	3970	3	N	214	378	1			412
						235	9									
11	4276 X	4276	-0-	-0-	-0-	74	1	3940	3	N	238	189	1			461
						262	9									
12	5053 X	5053	-0-	-0-	-0-	79	1	4684	3	N	264	196	1			529
						290	9									
01	4278 X	3453	-0-	-825	-0-	39	1	3140	3	N	249	382	1			396
						274	9									
02	4004 X	2864	-0-	-1140	-0-	27	1	2609	3	N	207	189	1			414
						228	9									
03	5053 X	2313	-0-	-2740	-0-	24	1	2120	3	N	154	192	1			376
						169	9									

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

10	6169 X	5475	-0-	-694	-0-	254	1	5169	3	N	47	50	0			6
						52	9									
11	5970 X	5128	-0-	-842	-0-	287	1	4779	3	N	56	55	0			7
						62	9									
12	4526 X	4470	-0-	-56	-0-	214	1	4184	3	N	65	64	0			8
						72	9									
01	5456 X	4023	-0-	-1433	-0-	131	1	3774	3	N	107	105	0			10
						118	9									
*02	4928 X	3881	-0-	-1047	-0-	95	1	3658	3	N	116	111	0			15
						128	9									
03	5456 X	4297	-0-	-1159	-0-	110	1	3722	3	N	423	376	0			62
						465	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	3565	-0-	-3286	-0-	322	1	3213	2	N	22	19	0			3
							6	3	24	9							
11	6630	X	3808	-0-	-2822	-0-	316	1	3460	2	N	24	24	0			3
							6	3	26	9							
12	4892	X	4892	-0-	-0-	-0-	415	1	4358	2	N	87	79	0			11
							23	3	96	9							
01	4588	X	3896	-0-	-692	-0-	433	1	3346	2	N	89	91	0			9
							19	3	98	9							
02	4394	X	4394	-0-	-0-	-0-	547	1	3702	2	N	110	105	0			14
							24	3	121	9							
03	4898	X	3652	-0-	-1246	-0-	428	1	3171	2	N	40	48	0			6
							9	3	44	9							

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

10	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					209
11	1040	N	1040	-0-	-0-	-0-	59	1	981	3	N	-0-					209
12	2377	N	2377	-0-	-0-	-0-	116	1	2261	3	N	-0-					209
01	940	N	940	-0-	-0-	-0-	32	1	908	3	N	-0-					209
02	168	N	-0-	-0-	-168	-0-					N	-0-					209
03	186	N	-0-	-0-	-186	-0-					N	-0-					209

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

10	2522	X	2522	-0-	-0-	-0-	112	1	2288	3	N	111	97	0			14
							122	9									
11	2159	X	2159	-0-	-0-	-0-	116	1	1937	3	N	96	98	0			12
							106	9									
12	1901	X	1901	-0-	-0-	-0-	91	1	1773	3	N	34	42	0			4
							37	9									
01	2511	X	2034	-0-	-477	-0-	67	1	1930	3	N	34	35	0			3
							37	9									
02	2268	X	1404	-0-	-864	-0-	34	1	1333	3	N	34	33	0			4
							37	9									
03	2511	X	1791	-0-	-720	-0-	50	1	1700	3	N	37	36	0			5
							41	9									

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

10	15500	X	11006	-0-	-4494	-0-	183	1	10249	3	N	522	569	1			559
							574	9									
11	10560	X	10196	-0-	-364	-0-	179	1	9546	3	N	428	574	1			413
							471	9									
12	9052	X	5184	-0-	-3868	-0-	81	1	4828	3	N	250	386	1			277
							275	9									
01	11005	X	428	-0-	-10577	-0-	5	1	378	3	N	41					318
							45	9									
02	10876	X	10876	-0-	-0-	-0-	105	1	10109	3	N	602	579	1			341
							662	9									
03	11005	X	9749	-0-	-1256	-0-	107	1	9597	3	N	41					382
							45	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6722	X	6722	-0-	-0-	-0-	114	1	6360	3	N	225	189	1			486
							248	9									
11	7088	X	7088	-0-	-0-	-0-	127	1	6764	3	N	179	190	1			475
							197	9									
12	8810	X	8810	-0-	-0-	-0-	142	1	8448	3	N	200	191	1			484
							220	9									
01	5820	X	5820	-0-	-0-	-0-	72	1	5739	3	N	8	192	1			300
							9	9									
02	5420	X	5420	-0-	-0-	-0-	51	1	4954	3	N	377	193	1			484
							415	9									
03	3844	X	1106	-0-	-2738	-0-	11	1	1003	3	N	84	193	1			375
							92	9									

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5845	-0-	-138	-0-	98	1	5471	3	N	251	244	0			41
							276	9									
11	5790	X	5571	-0-	-219	-0-	98	1	5214	3	N	235	238	0			38
							259	9									
12	6399	X	6399	-0-	-0-	-0-	101	1	6016	3	N	256	253	0			41
							282	9									
01	5828	X	5196	-0-	-632	-0-	61	1	4845	3	N	264	270	0			35
							290	9									
02	5264	X	3567	-0-	-1697	-0-	34	1	3337	3	N	178	181	0			32
							196	9									
03	6386	X	3994	-0-	-2392	-0-	41	1	3714	3	N	217	208	0			41
							239	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8297	-0-	-879	-0-	731	1	7290	2	N	251	482	1			-0-
							276	9									
11	8880	X	6442	-0-	-2438	-0-	505	1	5519	2	N	350	307	0			43
							33	3	385	9							
12	8556	X	7693	-0-	-863	-0-	657	1	6898	2	N	100	131	0			12
							28	3	110	9							
01	8277	X	6277	-0-	-2000	-0-	701	1	5409	2	N	132	131	0			13
							22	3	145	9							
02	7504	X	6038	-0-	-1466	-0-	749	1	5064	2	N	168	160	0			21
							40	3	185	9							
03	8308	X	7097	-0-	-1211	-0-	797	1	5909	2	N	305	281	0			45
							55	3	336	9							

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4180	-0-	-1462	-0-	3283	2	897	9	N	815	815	0			-0-
11	5460	X	4854	-0-	-606	-0-	4560	2	294	9	N	267	267	0			-0-
12	6109	X	6109	-0-	-0-	-0-	5879	2	230	9	N	209	209	0			-0-
01	5896	X	5896	-0-	-0-	-0-	5320	2	576	9	N	524	524	0			-0-
02	5328	X	5328	-0-	-0-	-0-	4807	2	521	9	N	474	474	0			-0-
03	6107	X	4875	-0-	-1232	-0-	4561	2	314	9	N	285	285	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5422	-0-	-840	-0-	182	1	5176	3	N	58	45	0	447	1	7
							64	9									
11	6060	X	3152	-0-	-2908	-0-	95	1	3020	3	N	34	37	0			4
							37	9									
12	7166	X	7166	-0-	-0-	-0-	268	1	6696	3	N	184	165	0			23
							202	9									
01	5394	X	4637	-0-	-757	-0-	189	1	4302	3	N	133	143	0			13
							146	9									
02	4872	X	4535	-0-	-337	-0-	253	1	4152	3	N	118	116	0			15
							130	9									
03	7006	X	4833	-0-	-2173	-0-	213	1	4510	3	N	100	100	0			15
							110	9									

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

10	4	X	-0-	-0-	-4	-0-					N	-0-					318
11	4	X	-0-	-0-	-4	-0-					N	-0-					318
12	0	X	-0-	-0-	-0-	-0-					N	-0-					318
01	0	X	-0-	-0-	-0-	-0-					N	-0-					318
02	0	X	-0-	-0-	-0-	-0-					N	-0-					318
03	0	X	-0-	-0-	-0-	-0-					N	-0-					318

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

10	12648	X	10987	-0-	-1661	-0-	970	1	9666	2	N	247	269	0			32
							79	3	272	9							
11	12240	X	9752	-0-	-2488	-0-	783	1	8552	2	N	287	284	0			35
							101	3	316	9							
12	12648	X	11058	-0-	-1590	-0-	926	1	9710	2	N	295	294	0			36
							97	3	325	9							
01	11928	X	11928	-0-	-0-	-0-	1317	1	10161	2	N	322	327	0			31
							96	3	354	9							
*02	10192	X	10192	-0-	-0-	-0-	1262	1	8535	2	N	279	275	0			35
							88	3	307	9							
03	11067	X	8259	-0-	-2808	-0-	944	1	6998	2	N	232	233	0			34
							62	3	255	9							

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

10	8060	X	7077	-0-	-983	-0-	289	1	5902	3	N	805	951	1			374
							886	9									
11	7800	X	6358	-0-	-1442	-0-	322	1	5365	3	N	610	535	0	374	1	75
							671	9									
12	6975	X	5334	-0-	-1641	-0-	256	1	5005	3	N	66	133	0			8
							73	9									
01	7068	X	6723	-0-	-345	-0-	222	1	6396	3	N	95	94	0			9
							105	9									
*02	6384	X	5377	-0-	-1007	-0-	134	1	5200	3	N	39	43	0			5
							43	9									
03	7068	X	5501	-0-	-1567	-0-	156	1	5265	3	N	73	67	0			11
							80	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3155	X	3155	-0-	-0-	-0-	145	1	2964	3	N	42	42	0			5
							46	9									
11	2820	X	2753	-0-	-67	-0-	154	1	2559	3	N	36	37	0			4
							40	9									
12	2604	X	2587	-0-	-17	-0-	124	1	2426	3	N	34	34	0			4
							37	9									
01	3100	X	1146	-0-	-1954	-0-	37	1	1055	3	N	49	48	0			5
							54	9									
02	2800	X	2326	-0-	-474	-0-	58	1	2234	3	N	31	32	0			4
							34	9									
03	3100	X	1454	-0-	-1646	-0-	41	1	1385	3	N	25	25	0			4
							28	9									

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

10	1085	N	805	-0-	-280	-0-	81	1	724	2	N	-0-					-0-
11	907	N	907	-0-	-0-	-0-	107	1	800	2	N	-0-					-0-
12	1023	N	202	-0-	-821	-0-	21	1	181	2	N	-0-					-0-
01	1558	N	1558	-0-	-0-	-0-	243	1	1309	2	N	5					5
							6	9									
02	1083	N	1083	-0-	-0-	-0-	136	1	947	2	N	-0-					5
*03	1025	N	1025	-0-	-0-	-0-	156	1	869	2	N	-0-					5

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

10	6490	X	6490	-0-	-0-	-0-	201	1	5727	3	N	511	513	0			65
							562	9									
11	6784	X	6784	-0-	-0-	-0-	189	1	6006	3	N	535	534	0			66
							589	9									
12	5394	X	5394	-0-	-0-	-0-	191	1	4763	3	N	400	417	0			49
							440	9									
01	6891	X	6891	-0-	-0-	-0-	307	1	6196	3	N	330	347	0			32
							25	4	363	9							
02	7036	X	7036	-0-	-0-	-0-	304	1	6517	3	N	181	190	0			23
							16	4	199	9							
*03	5478	X	5478	-0-	-0-	-0-	240	1	4985	3	N	212	204	0			31
							20	4	233	9							

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

10	1	N	-0-	-0-	-1	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	1	N	-0-	-0-	-1	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

10	10376	X	10376	-0-	-0-	-0-	177	1	9898	3	N	274	289	0			35
							301	9									
11	9687	X	9687	-0-	-0-	-0-	174	1	9281	3	N	211	220	0			26
							232	9									
12	9525	X	9525	-0-	-0-	-0-	152	1	9088	3	N	259	253	0			32
							285	9									
01	9548	X	6938	-0-	-2610	-0-	83	1	6605	3	N	227	237	0			22
							250	9									
02	8624	X	6205	-0-	-2419	-0-	61	1	5913	3	N	210	205	0			27
							231	9									
03	9548	X	6667	-0-	-2881	-0-	71	1	6351	3	N	223	217	0			33
							245	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7807	X	7807	-0-	-0-	-0-	680	1	6776	2	N	242	225	0			31
							85	3	266	9							
11	6660	X	6137	-0-	-523	-0-	484	1	5285	2	N	245	246	0			30
							98	3	270	9							
12	6882	X	5459	-0-	-1423	-0-	445	1	4666	2	N	229	231	0			28
							96	3	252	9							
01	7781	X	5556	-0-	-2225	-0-	607	1	4684	2	N	174	185	0			17
							74	3	191	9							
02	7028	X	5200	-0-	-1828	-0-	631	1	4263	2	N	204	195	0			26
							82	3	224	9							
03	7781	X	5493	-0-	-2288	-0-	617	1	4573	2	N	211	206	0			31
							71	3	232	9							

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5929	-0-	-395	-0-	513	1	5106	2	N	214	221	0			27
							75	3	235	9							
11	6120	X	5529	-0-	-591	-0-	438	1	4784	2	N	208	209	0			26
							78	3	229	9							
12	6169	X	5719	-0-	-450	-0-	470	1	4928	2	N	214	214	0			26
							86	3	235	9							
01	5970	X	5970	-0-	-0-	-0-	645	1	4976	2	N	233	236	0			23
							93	3	256	9							
02	5476	X	5476	-0-	-0-	-0-	652	1	4402	2	N	286	273	0			36
							107	3	315	9							
03	5921	X	5293	-0-	-628	-0-	580	1	4292	2	N	296	289	0			43
							95	3	326	9							

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1663	N	1663	-0-	-0-	-0-	62	1	1265	3	N	305	310	0			39
							336	9									
11	1678	N	1678	-0-	-0-	-0-	76	1	1273	3	N	299	301	0			37
							329	9									
12	1356	N	1356	-0-	-0-	-0-	54	1	1062	3	N	218	228	0			27
							240	9									
01	1674	N	1264	-0-	-410	-0-	35	1	1008	3	N	201	208	0			20
							221	9									
02	1568	N	1143	-0-	-425	-0-	23	1	885	3	N	214	207	0			27
							235	9									
03	1364	N	1039	-0-	-325	-0-	21	1	710	3	N	280	266	0			41
							308	9									

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	5436	-0-	-1477	-0-	229	1	4673	3	N	485	472	0			62
							534	9									
11	6360	X	5580	-0-	-780	-0-	283	1	4707	3	N	536	532	0			66
							590	9									
12	7179	X	7179	-0-	-0-	-0-	319	1	6232	3	N	571	567	0			70
							628	9									
01	5610	X	5610	-0-	-0-	-0-	169	1	4856	3	N	532	550	0			52
							585	9									
02	5236	X	5066	-0-	-170	-0-	114	1	4402	3	N	500	489	0			63
							550	9									
03	7161	X	5690	-0-	-1471	-0-	145	1	4895	3	N	591	567	0			87
							650	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8646	X	8646	-0-	-0-	-0-	8646	2			N	-0-					207
11	8010	X	3957	-0-	-4053	-0-	3924	2	33	9	N	30					237
12	7310	X	7310	-0-	-0-	-0-	7287	2	23	9	N	21	165	1			93
01	8649	X	2032	-0-	-6617	-0-	2021	2	11	9	N	10					103
02	8460	X	8460	-0-	-0-	-0-	8344	2	116	9	N	105					208
03	8649	X	3583	-0-	-5066	-0-	3546	2	37	9	N	34					242

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

10	155	X	59	-0-	-96	-0-	59	2			N	-0-					168
11	150	X	4	-0-	-146	-0-	4	2			N	-0-					168
12	62	X	6	-0-	-56	-0-	6	2			N	-0-					168
01	62	X	-0-	-0-	-62	-0-					N	-0-					168
02	56	X	-0-	-0-	-56	-0-					N	-0-					168
03	62	X	-0-	-0-	-62	-0-					N	-0-					168

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
*03	5664	X	5664	-0-	-0-	-0-	269	1	4694	3	N	626	534	0			92
							12	4	689	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

10	6789	X	-0-	-0-	-6789	-0-					N	-0-					-0-
11	2160	X	-0-	-0-	-2160	-0-					N	-0-					-0-
12	1306	X	1306	-0-	-0-	-0-	50	1	1256	3	N	-0-					-0-
01	13956	X	13956	-0-	-0-	-0-	577	1	13142	3	N	215	194	0			21
							237	9									
*02	0	X	-0-	-0-	-0-	-0-					N	-0-	21	0			-0-
03	1302	X	274	-0-	-1028	-0-	13	1	231	3	N	26	22	0			4
							1	4	29	9							

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

10	4870	X	4870	-0-	-0-	-0-	225	1	4579	3	N	60	52	0			8
							66	9									
11	4149	X	4149	-0-	-0-	-0-	231	1	3843	3	N	68	68	0			8
							75	9									
12	1736	X	1736	-0-	-0-	-0-	82	1	1597	3	N	52	54	0			6
							57	9									
01	4867	X	568	-0-	-4299	-0-	19	1	548	3	N	1	7	0			-0-
							1	9									
02	4396	X	429	-0-	-3967	-0-	11	1	411	3	N	6	5	0			1
							7	9									
03	4867	X	397	-0-	-4470	-0-	11	1	380	3	N	5	5	0			1
							6	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9998	-0-	-46	-0-	320	1	9120	3	N	507	457	0			65
							558	9									
11	9720	X	9490	-0-	-230	-0-	268	1	8503	3	N	654	638	0			81
							719	9									
12	9860	X	9860	-0-	-0-	-0-	341	1	8505	3	N	922	889	0			114
							1014	9									
01	10075	X	4978	-0-	-5097	-0-	194	1	4431	3	N	321	404	0			31
							353	9									
02	9100	X	-0-	-0-	-9100	-0-					N	-0-	31	0			-0-
03	10075	X	-0-	-0-	-10075	-0-					N	-0-					-0-

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4593	-0-	-367	-0-	357	1	3543	2	N	500	528	0			64
							143	3	550	9							
11	4800	X	4707	-0-	-93	-0-	327	1	3559	2	N	585	577	0			72
							177	3	644	9							
12	4960	X	4841	-0-	-119	-0-	339	1	3530	2	N	680	668	0			84
							224	3	748	9							
01	4588	X	2872	-0-	-1716	-0-	287	1	2207	2	N	263	321	0			26
							89	3	289	9							
02	4396	X	4250	-0-	-146	-0-	450	1	3033	2	N	546	503	0			69
							166	3	601	9							
03	4867	X	4384	-0-	-483	-0-	435	1	3213	2	N	541	531	0			79
							141	3	595	9							

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	7309	-0-	-1619	-0-	6552	2	757	9	N	688	688	0			-0-
11	8550	X	4104	-0-	-4446	-0-	3974	2	130	9	N	118	118	0			-0-
12	7510	X	7510	-0-	-0-	-0-	7321	2	189	9	N	172	172	0			-0-
01	8233	X	8233	-0-	-0-	-0-	7538	2	695	9	N	632	632	0			-0-
02	8314	X	8314	-0-	-0-	-0-	7174	2	1140	9	N	1036	1036	0			-0-
03	7502	X	5696	-0-	-1806	-0-	5167	2	529	9	N	481	481	0			-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7645	X	7645	-0-	-0-	-0-	131	1	7341	3	N	157	171	0			20
							173	9									
11	10111	X	10111	-0-	-0-	-0-	182	1	9714	3	N	195	191	0			24
							215	9									
12	8540	X	8540	-0-	-0-	-0-	138	1	8205	3	N	179	181	0			22
							197	9									
01	5735	X	3978	-0-	-1757	-0-	48	1	3791	3	N	126	136	0			12
							139	9									
02	5180	X	2787	-0-	-2393	-0-	27	1	2652	3	N	98	98	0			12
							108	9									
03	5735	X	3748	-0-	-1987	-0-	40	1	3569	3	N	126	120	0			18
							139	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3530	-0-	-1182	-0-	108	1	3067	3	N	323	346	0			41
							355	9									
11	3630	X	3271	-0-	-359	-0-	90	1	2840	3	N	310	313	0			38
							341	9									
12	5463	X	5463	-0-	-0-	-0-	189	1	4712	3	N	511	486	0			63
							562	9									
01	6341	X	6341	-0-	-0-	-0-	248	1	5657	3	N	396	420	0			39
							436	9									
02	4512	X	4512	-0-	-0-	-0-	236	1	3871	3	N	368	360	0			47
							405	9									
03	4712	X	4595	-0-	-117	-0-	187	1	3946	3	N	420	405	0			62
							462	9									

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

10	1705	X	1231	-0-	-474	-0-	124	1	1107	2	N	-0-					-0-
11	1650	X	523	-0-	-1127	-0-	62	1	461	2	N	-0-					-0-
12	1495	X	1495	-0-	-0-	-0-	157	1	1338	2	N	-0-					-0-
01	1240	X	1133	-0-	-107	-0-	177	1	956	2	N	-0-					-0-
02	1741	X	1741	-0-	-0-	-0-	218	1	1523	2	N	-0-					-0-
*03	1908	X	1908	-0-	-0-	-0-	290	1	1618	2	N	-0-					-0-

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

10	6020	X	6020	-0-	-0-	-0-	103	1	5742	3	N	159					446
							175	9									
11	7272	X	7272	-0-	-0-	-0-	131	1	6978	3	N	148	190	1			404
							163	9									
12	6026	X	6026	-0-	-0-	-0-	98	1	5816	3	N	102	192	1			314
							112	9									
01	3911	X	3911	-0-	-0-	-0-	47	1	3719	3	N	132					446
							145	9									
02	4115	X	4115	-0-	-0-	-0-	41	1	3941	3	N	121	189	1			378
							133	9									
*03	3957	X	3957	-0-	-0-	-0-	42	1	3751	3	N	149	193	1			334
							164	9									

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

10	11997	X	9754	-0-	-2243	-0-	850	1	8467	2	N	302	310	0			39
							105	3	332	9							
11	10860	X	9256	-0-	-1604	-0-	743	1	8115	2	N	269	275	0			33
							102	3	296	9							
12	10782	X	10782	-0-	-0-	-0-	885	1	9276	2	N	416	398	0			51
							163	3	458	9							
01	9765	X	8251	-0-	-1514	-0-	901	1	6948	2	N	270	295	0			26
							105	3	297	9							
02	8820	X	7986	-0-	-834	-0-	982	1	6639	2	N	246	241	0			31
							94	3	271	9							
03	10788	X	8120	-0-	-2668	-0-	924	1	6847	2	N	243	238	0			36
							82	3	267	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	557	-0-	-373	-0-	40	1	400	2	N	84	87	0			11
							25	3	92	9							
11	822	N	822	-0-	-0-	-0-	61	1	663	2	N	71	73	0			9
							20	3	78	9							
12	1236	N	1236	-0-	-0-	-0-	95	1	989	2	N	105	101	0			13
							36	3	116	9							
01	853	N	853	-0-	-0-	-0-	86	1	661	2	N	73	79	0			7
							26	3	80	9							
02	1776	N	1776	-0-	-0-	-0-	204	1	1381	2	N	141	130	0			18
							36	3	155	9							
*03	1623	N	1623	-0-	-0-	-0-	174	1	1290	2	N	121	121	0			18
							26	3	133	9							

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13861	X	13861	-0-	-0-	-0-	587	1	11965	3	N	1190	1169	0			152
							1309	9									
11	12690	X	12393	-0-	-297	-0-	636	1	10590	3	N	1061	1082	0			131
							1167	9									
12	11439	X	10922	-0-	-517	-0-	487	1	9507	3	N	844	871	0			104
							928	9									
01	13113	X	9251	-0-	-3862	-0-	279	1	8019	3	N	866	886	0			84
							953	9									
*02	11844	X	9400	-0-	-2444	-0-	212	1	8205	3	N	894	865	0			113
							983	9									
03	13113	X	10557	-0-	-2556	-0-	276	1	9332	3	N	863	849	0			127
							949	9									

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	6375	-0-	-3390	-0-	249	1	5067	3	N	963	992	0			123
							1059	9									
11	9450	X	9437	-0-	-13	-0-	478	1	7961	3	N	907	918	0			112
							998	9									
12	9732	X	9732	-0-	-0-	-0-	422	1	8239	3	N	974	966	0			120
							1071	9									
01	9365	X	9365	-0-	-0-	-0-	281	1	8088	3	N	905	937	0			88
							996	9									
02	9267	X	9267	-0-	-0-	-0-	211	1	8144	3	N	829	812	0			105
							912	9									
03	9765	X	9448	-0-	-317	-0-	243	1	8225	3	N	891	865	0			131
							980	9									

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3683	-0-	-905	-0-	321	1	3198	2	N	110	105	0			14
							43	3	121	9							
11	4440	X	3742	-0-	-698	-0-	295	1	3219	2	N	146	142	0			18
							67	3	161	9							
12	4588	X	3964	-0-	-624	-0-	325	1	3401	2	N	156	155	0			19
							66	3	172	9							
01	3813	X	3671	-0-	-142	-0-	399	1	3077	2	N	127	134	0			12
							55	3	140	9							
*02	3500	X	3228	-0-	-272	-0-	394	1	2660	2	N	119	116	0			15
							43	3	131	9							
03	3968	X	3657	-0-	-311	-0-	413	1	3064	2	N	125	122	0			18
							42	3	138	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18107	X	18107	-0-	-0-	-0-	574	1	16371	3	N	1056	1059	0			135
							1162	9									
11	17250	X	14161	-0-	-3089	-0-	402	1	12751	3	N	916	938	0			113
							1008	9									
12	14167	X	14022	-0-	-145	-0-	501	1	12499	3	N	929	927	0			115
							1022	9									
01	18259	X	14351	-0-	-3908	-0-	574	1	13071	3	N	642	694	0			63
							706	9									
02	16492	X	10519	-0-	-5973	-0-	518	1	9280	3	N	632	615	0			80
							26	4	695	9							
*03	21243	X	21243	-0-	-0-	-0-	1078	1	18783	3	N	1212	1114	0			178
							49	4	1333	9							

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

10	13795	X	13546	-0-	-249	-0-	581	1	11853	3	N	1011	1002	0			129
							1112	9									
11	12420	X	12028	-0-	-392	-0-	636	1	10585	3	N	734	772	0			91
							807	9									
12	12276	X	10408	-0-	-1868	-0-	475	1	9266	3	N	606	622	0			75
							667	9									
01	13547	X	10667	-0-	-2880	-0-	336	1	9680	3	N	592	609	0			58
							651	9									
*02	12236	X	8733	-0-	-3503	-0-	204	1	7894	3	N	577	562	0			73
							635	9									
03	13547	X	10150	-0-	-3397	-0-	272	1	9192	3	N	624	605	0			92
							686	9									

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

10	7314	X	7314	-0-	-0-	-0-	7107	2	207	9	N	188	188	1			361
11	7636	X	7636	-0-	-0-	-0-	7571	2	65	9	N	59	189	1			231
12	6457	X	6457	-0-	-0-	-0-	6281	2	176	9	N	160	192	1			199
01	7316	X	5696	-0-	-1620	-0-	5533	2	163	9	N	148	190	1			157
02	7140	X	4594	-0-	-2546	-0-	4431	2	163	9	N	148					305
03	7905	X	4959	-0-	-2946	-0-	4808	2	151	9	N	137	193	1			249

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

10	5301	X	4773	-0-	-528	-0-	413	1	4110	2	N	171	215	0			22
							62	3	188	9							
11	5130	X	3866	-0-	-1264	-0-	306	1	3340	2	N	146	150	0			18
							59	3	161	9							
12	4898	X	4257	-0-	-641	-0-	348	1	3645	2	N	172	169	0			21
							75	3	189	9							
01	6049	X	6049	-0-	-0-	-0-	625	1	4815	2	N	404	386	0			39
							165	3	444	9							
02	4312	X	3177	-0-	-1135	-0-	383	1	2590	2	N	141	162	0			18
							49	3	155	9							
03	4774	X	3681	-0-	-1093	-0-	410	1	3039	2	N	164	158	0			24
							52	3	180	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	10174	-0-	-118	-0-	812	1	8102	2	N	1141	534	0	573	1	448
							5	3	1255	9							
11	9450	X	7813	-0-	-1637	-0-	577	1	6314	2	N	827	438	0	382	1	455
							12	3	910	9							
12	9765	X	8635	-0-	-1130	-0-	651	1	6836	2	N	1015	465	0	577	1	428
							31	3	1117	9							
01	10168	X	7004	-0-	-3164	-0-	727	1	5614	2	N	592	203	0	763	1	54
							12	3	651	9							
*02	9184	X	6481	-0-	-2703	-0-	783	1	5299	2	N	363	16	0	190	1	211
							399	9									
03	10168	X	6962	-0-	-3206	-0-	775	1	5750	2	N	397	191	1			417
							437	9									

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

10	43865	X	32736	-0-	-11129	-0-	2895	1	28857	2	N	725	750	0			93
							186	3	798	9							
11	42450	X	30160	-0-	-12290	-0-	2454	1	26822	2	N	665	676	0			82
							152	3	732	9							
12	41354	X	25421	-0-	-15933	-0-	2154	1	22611	2	N	500	520	0			62
							106	3	550	9							
01	33139	X	30673	-0-	-2466	-0-	3410	1	26318	2	N	712	705	0			69
							162	3	783	9							
02	29568	X	27327	-0-	-2241	-0-	3424	1	23157	2	N	559	557	0			71
							131	3	615	9							
*03	40644	X	40644	-0-	-0-	-0-	4701	1	34863	2	N	836	784	0			123
							160	3	920	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

10	12276	X	10747	-0-	-1529	-0-	345	1	9844	3	N	507	516	0			65
							558	9									
11	10320	X	10172	-0-	-148	-0-	293	1	9292	3	N	534	533	0			66
							587	9									
12	10161	X	10161	-0-	-0-	-0-	368	1	9190	3	N	548	546	0			68
							603	9									
01	10819	X	10074	-0-	-745	-0-	392	1	8922	3	N	691	692	0			67
							760	9									
02	9772	X	8457	-0-	-1315	-0-	443	1	7285	3	N	663	646	0			84
							729	9									
03	10819	X	9378	-0-	-1441	-0-	379	1	8019	3	N	891	844	0			131
							980	9									

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	7321	-0-	-1359	-0-	218	1	6230	3	N	794	819	0			102
							873	9									
11	7017	X	7017	-0-	-0-	-0-	188	1	5964	3	N	786	791	0			97
							865	9									
12	6727	X	6033	-0-	-694	-0-	218	1	5450	3	N	332	388	0			41
							365	9									
01	7378	X	5057	-0-	-2321	-0-	252	1	4613	3	N	142	169	0			14
							36	4	156	9							
02	9031	X	9031	-0-	-0-	-0-	367	1	7868	3	N	705	630	0			89
							20	4	776	9							
03	7378	X	6935	-0-	-443	-0-	289	1	6021	3	N	545	554	0			80
							25	4	600	9							

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

10	27944	X	27944	-0-	-0-	-0-	2269	1	22555	2	N	2215	1932	0			283
							683	3	2437	9							
11	8047	X	8047	-0-	-0-	-0-	604	1	6581	2	N	635	840	0			78
							163	3	699	9							
12	9756	X	9756	-0-	-0-	-0-	777	1	8146	2	N	627	628	0			77
							143	3	690	9							
01	27962	X	8260	-0-	-19702	-0-	855	1	6588	2	N	618	635	0			60
							137	3	680	9							
02	25256	X	3240	-0-	-22016	-0-	381	1	2572	2	N	213	246	0			27
							53	3	234	9							
03	27962	X	2636	-0-	-25326	-0-	297	1	2196	2	N	90	104	0			13
							44	3	99	9							

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

10	10324	X	10324	-0-	-0-	-0-	459	1	9356	3	N	463	434	0			59
							509	9									
11	8112	X	8112	-0-	-0-	-0-	437	1	7277	3	N	362	376	0			45
							398	9									
12	6882	X	4987	-0-	-1895	-0-	229	1	4465	3	N	266	278	0			33
							293	9									
01	7507	X	7507	-0-	-0-	-0-	237	1	6811	3	N	417	409	0			41
							459	9									
02	6633	X	6633	-0-	-0-	-0-	159	1	6136	3	N	307	309	0			39
							338	9									
*03	6994	X	6994	-0-	-0-	-0-	190	1	6428	3	N	342	331	0			50
							376	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	19620	X	17771	-0-	-1849	-0-	693	1	15718	3	N	1236	1238	0			257
							1360	9									
*05	20274	X	17855	-0-	-2419	-0-	778	1	15746	3	N	1210	1149	0			318
							1331	9									
*06	19620	X	14688	-0-	-4932	-0-	574	1	12955	3	N	1054	964	0			408
							1159	9									
*07	20274	X	8243	-0-	-12031	-0-	201	1	7007	3	N	941	1047	0			302
							1035	9									
*08	18476	X	9474	-0-	-9002	-0-	217	1	1213	2	N	679	785	0			196
							7297	3	747	9							
09	17880	X	13617	-0-	-4263	-0-	351	1	11988	3	N	1162	1025	0			333
							1278	9									
10	17825	X	9612	-0-	-8213	-0-	282	1	8055	3	N	1159	1237	0			255
							1275	9									
11	16638	X	16638	-0-	-0-	-0-	462	1	14635	3	N	1401	1376	0			280
							1541	9									
12	15774	X	15774	-0-	-0-	-0-	556	1	13869	3	N	1226	1248	0			258
							1349	9									
01	17401	X	17401	-0-	-0-	-0-	768	1	15257	3	N	1186	1222	0			222
							71	4	1305	9							
02	18985	X	18985	-0-	-0-	-0-	793	1	16978	3	N	1065	1046	0			241
							42	4	1172	9							
*03	17952	X	17952	-0-	-0-	-0-	767	1	15957	3	N	1057	1036	0			262
							65	4	1163	9							

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	19620	X	19149	-0-	-471	-0-	756	1	17135	3	N	1144	1153	0			254
							1258	9									
*05	20274	X	19196	-0-	-1078	-0-	846	1	17107	3	N	1130	1072	0			312
							1243	9									
*06	19620	X	15803	-0-	-3817	-0-	626	1	14128	3	N	954	878	0			388
							1049	9									
*07	20274	X	11558	-0-	-8716	-0-	297	1	10342	3	N	835	935	0			288
							919	9									
*08	19902	X	9948	-0-	-9954	-0-	230	1	1286	2	N	635	724	0			199
							7733	3	699	9							
09	19260	X	17342	-0-	-1918	-0-	460	1	15708	3	N	1067	943	0			323
							1174	9									
10	19189	X	15721	-0-	-3468	-0-	492	1	14033	3	N	1087	1156	0			254
							1196	9									
11	16664	X	16664	-0-	-0-	-0-	470	1	14919	3	N	1159	1155	0			258
							1275	9									
12	14693	X	14693	-0-	-0-	-0-	518	1	12930	3	N	1132	1135	0			255
							1245	9									
01	18693	X	18693	-0-	-0-	-0-	839	1	16622	3	N	1048	1086	0			217
							79	4	1153	9							
02	20563	X	20563	-0-	-0-	-0-	867	1	18575	3	N	977	955	0			239
							46	4	1075	9							
*03	19135	X	19135	-0-	-0-	-0-	827	1	17211	3	N	933	920	0			252
							71	4	1026	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	-0-	-0-	-11532	-0-					N	-0-					-0-
11	52856	X	52856	-0-	-0-	-0-	1287	1	40810	3	N	9781	8574	0			1207
							10759	9									
12	30813	X	30813	-0-	-0-	-0-	924	1	23070	3	N	6199	6641	0			765
							6819	9									
01	27772	X	27772	-0-	-0-	-0-	898	1	20461	3	N	5830	6027	0			568
							6413	9									
02	25075	X	25075	-0-	-0-	-0-	1108	1	18684	3	N	4788	4750	0			606
							16	4	5267	9							
*03	21642	X	21642	-0-	-0-	-0-	965	1	16816	3	N	3470	3566	0			510
							44	4	3817	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

10	5797	X	4718	-0-	-1079	-0-	136	1	3892	3	N	627	635	0			80
							690	9									
11	4161	X	4161	-0-	-0-	-0-	111	1	3526	3	N	476	497	0			59
							524	9									
12	4433	X	3786	-0-	-647	-0-	125	1	3118	3	N	494	492	0			61
							543	9									
01	4743	X	2820	-0-	-1923	-0-	132	1	2381	3	N	261	297	0			25
							20	4	287	9							
02	5775	X	5775	-0-	-0-	-0-	236	1	5053	3	N	430	401	0			54
							13	4	473	9							
*03	4889	X	4889	-0-	-0-	-0-	206	1	4276	3	N	354	356	0			52
							18	4	389	9							

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

10	10695	X	10421	-0-	-274	-0-	320	1	9127	3	N	885	845	0			113
							974	9									
11	10097	X	10097	-0-	-0-	-0-	278	1	8814	3	N	914	914	0			113
							1005	9									
12	8683	X	8683	-0-	-0-	-0-	302	1	7528	3	N	775	792	0			96
							853	9									
01	10509	X	6782	-0-	-3727	-0-	260	1	5921	3	N	546	589	0			53
							601	9									
02	9492	X	6607	-0-	-2885	-0-	329	1	5895	3	N	333	344	0			42
							17	4	366	9							
*03	10640	X	10640	-0-	-0-	-0-	552	1	9619	3	N	404	387	0			59
							25	4	444	9							

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

10	4898	X	3718	-0-	-1180	-0-	112	1	3192	3	N	376	452	0			48
							414	9									
11	7107	X	7107	-0-	-0-	-0-	188	1	5951	3	N	880	819	0			109
							968	9									
12	11025	X	11025	-0-	-0-	-0-	377	1	9416	3	N	1120	1091	0			138
							1232	9									
01	6758	X	6373	-0-	-385	-0-	294	1	5437	3	N	547	632	0			53
							40	4	602	9							
02	8834	X	8834	-0-	-0-	-0-	355	1	7598	3	N	784	738	0			99
							19	4	862	9							
03	11067	X	3988	-0-	-7079	-0-	165	1	3432	3	N	343	392	0			50
							14	4	377	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55490 X	46745	-0-	-8745	-0-	46745	2			N	-0-					-0-
11	49620 X	41419	-0-	-8201	-0-	41419	2			N	-0-					-0-
12	47771 X	33274	-0-	-14497	-0-	33274	2			N	-0-					-0-
01	46748 X	36650	-0-	-10098	-0-	36650	2			N	-0-					-0-
02	42224 X	30998	-0-	-11226	-0-	30998	2			N	-0-					-0-
03	46748 X	37737	-0-	-9011	-0-	37737	2			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

10	13666 X	13666	-0-	-0-	-0-	433	1	12350	3	N	803	776	0			103
						883	9									
11	9900 X	9900	-0-	-0-	-0-	278	1	8823	3	N	726	739	0			90
						799	9									
12	9982 X	9332	-0-	-650	-0-	324	1	8074	3	N	849	834	0			105
						934	9									
01	13764 X	6897	-0-	-6867	-0-	262	1	5961	3	N	613	658	0			60
						674	9									
02	12432 X	6689	-0-	-5743	-0-	336	1	6014	3	N	293	316	0			37
						17	4	322	9							
03	13764 X	12596	-0-	-1168	-0-	645	1	11240	3	N	620	566	0			91
						29	4	682	9							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

10	11424 X	11424	-0-	-0-	-0-	372	1	10595	3	N	415	425	0			58
						457	9									
11	9960 X	8192	-0-	-1768	-0-	242	1	7684	3	N	242	265	0			35
						266	9									
12	11665 X	11665	-0-	-0-	-0-	431	1	10761	3	N	430	407	0			58
						473	9									
01	11501 X	8401	-0-	-3100	-0-	339	1	7734	3	N	298	322	0			34
						328	9									
02	10388 X	7748	-0-	-2640	-0-	396	1	7092	3	N	218	219	0			33
						20	4	240	9							
*03	16168 X	16168	-0-	-0-	-0-	848	1	14771	3	N	464	424	0			73
						39	4	510	9							

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

10	20600 X	20600	-0-	-0-	-0-	657	1	18747	3	N	1087	1152	0			139
						1196	9									
11	17430 X	14302	-0-	-3128	-0-	414	1	13118	3	N	700	753	0			86
						770	9									
12	19623 X	15092	-0-	-4531	-0-	540	1	13464	3	N	989	953	0			122
						1088	9									
01	19623 X	13405	-0-	-6218	-0-	526	1	11986	3	N	812	855	0			79
						893	9									
02	17724 X	11920	-0-	-5804	-0-	607	1	10873	3	N	372	404	0			47
						31	4	409	9							
03	19623 X	17028	-0-	-2595	-0-	874	1	15228	3	N	805	734	0			118
						40	4	886	9							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

10	35030 X	7389	-0-	-27641	-0-	7389	2			N	-0-					-0-
11	44361 X	44361	-0-	-0-	-0-	44361	2			N	-0-					-0-
12	45683 X	45683	-0-	-0-	-0-	45683	2			N	-0-					-0-
01	28153 X	28153	-0-	-0-	-0-	28153	2			N	-0-					-0-
02	41412 X	10658	-0-	-30754	-0-	10658	2			N	-0-					-0-
03	45849 X	1320	-0-	-44529	-0-	1320	2			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18414	X	17362	-0-	-1052	-0-	555	1	15826	3	N	892	924	0			114
							981	9									
11	15690	X	12720	-0-	-2970	-0-	364	1	11555	3	N	728	752	0			90
							801	9									
12	14942	X	12536	-0-	-2406	-0-	446	1	11127	3	N	875	857	0			108
							963	9									
01	17515	X	10913	-0-	-6602	-0-	418	1	9531	3	N	876	899	0			85
							964	9									
02	15820	X	9793	-0-	-6027	-0-	493	1	8840	3	N	395	430	0			50
							25	4	435	9							
*03	21867	X	21867	-0-	-0-	-0-	1112	1	19369	3	N	1214	1086	0			178
							51	4	1335	9							

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13640	X	12139	-0-	-1501	-0-	378	1	10775	3	N	896	902	0			115
							986	9									
11	10140	X	9744	-0-	-396	-0-	273	1	8654	3	N	743	766	0			92
							817	9									
12	9532	X	9532	-0-	-0-	-0-	331	1	8259	3	N	856	842	0			106
							942	9									
01	12245	X	10099	-0-	-2146	-0-	376	1	8557	3	N	1060	1063	0			103
							1166	9									
02	11060	X	9814	-0-	-1246	-0-	490	1	8049	3	N	1159	1115	0			147
							1275	9									
03	12245	X	9578	-0-	-2667	-0-	378	1	8002	3	N	1089	1076	0			160
							1198	9									

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22723	X	5972	-0-	-16751	-0-	522	1	5197	2	N	170	281	0			22
							66	3	187	9							
11	21990	X	9663	-0-	-12327	-0-	760	1	8298	2	N	434	402	0			54
							128	3	477	9							
12	16988	X	12322	-0-	-4666	-0-	997	1	10442	2	N	610	589	0			75
							212	3	671	9							
01	15562	X	9211	-0-	-6351	-0-	997	1	7695	2	N	384	422	0			37
							97	3	422	9							
02	14056	X	10414	-0-	-3642	-0-	1256	1	8487	2	N	464	442	0			59
							161	3	510	9							
03	12307	X	11019	-0-	-1288	-0-	1232	1	9130	2	N	472	462	0			69
							138	3	519	9							

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22258	X	17466	-0-	-4792	-0-	556	1	15853	3	N	961	1029	0			123
							1057	9									
11	18680	X	18680	-0-	-0-	-0-	533	1	16894	3	N	1139	1121	0			141
							1253	9									
12	20088	X	15359	-0-	-4729	-0-	548	1	13666	3	N	1041	1054	0			128
							1145	9									
01	20088	X	13502	-0-	-6586	-0-	529	1	12052	3	N	837	884	0			81
							921	9									
02	18144	X	11671	-0-	-6473	-0-	595	1	10652	3	N	358	394	0			45
							30	4	394	9							
*03	27029	X	27029	-0-	-0-	-0-	1395	1	24309	3	N	1146	1023	0			168
							64	4	1261	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

10	13020	X	9790	-0-	-3230	-0-	304	1	8669	3	N	743	868	0			95
							817	9									
11	12900	X	11574	-0-	-1326	-0-	321	1	10189	3	N	967	943	0			119
							1064	9									
12	14446	X	9581	-0-	-4865	-0-	336	1	8374	3	N	792	813	0			98
							871	9									
01	14446	X	14191	-0-	-255	-0-	625	1	12461	3	N	954	959	0			93
							56	4	1049	9							
02	13312	X	13312	-0-	-0-	-0-	553	1	11837	3	N	812	802	0			103
							29	4	893	9							
03	11997	X	10521	-0-	-1476	-0-	448	1	9319	3	N	651	658	0			96
							38	4	716	9							

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

10	14198	X	12701	-0-	-1497	-0-	402	1	11456	3	N	766	753	0			98
							843	9									
11	12630	X	8244	-0-	-4386	-0-	229	1	7248	3	N	697	709	0			86
							767	9									
12	9703	X	8157	-0-	-1546	-0-	281	1	7015	3	N	783	772	0			97
							861	9									
01	12803	X	7016	-0-	-5787	-0-	261	1	5953	3	N	729	755	0			71
							802	9									
02	11564	X	6522	-0-	-5042	-0-	336	1	5516	3	N	609	603	0			77
							670	9									
03	12803	X	5694	-0-	-7109	-0-	227	1	4808	3	N	599	588	0			88
							659	9									

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

10	14477	X	13533	-0-	-944	-0-	583	1	11882	3	N	971	969	0			140
							1068	9									
11	12703	X	12703	-0-	-0-	-0-	666	1	11088	3	N	863	880	0			123
							949	9									
12	12428	X	12428	-0-	-0-	-0-	559	1	10923	3	N	860	861	0			122
							946	9									
01	13516	X	10866	-0-	-2650	-0-	344	1	9886	3	N	578	628	0			72
							636	9									
02	12208	X	9253	-0-	-2955	-0-	213	1	8241	3	N	726	690	0			108
							799	9									
03	13516	X	11018	-0-	-2498	-0-	287	1	9707	3	N	931	886	0			153
							1024	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11279	X	11279	-0-	-0-	-0-	351	1	10014	3	N	831	834	0			106
							914	9									
11	8820	X	8716	-0-	-104	-0-	245	1	7783	3	N	625	654	0			77
							688	9									
12	8525	X	8430	-0-	-95	-0-	296	1	7377	3	N	688	680	0			85
							757	9									
01	11377	X	8721	-0-	-2656	-0-	332	1	7561	3	N	753	765	0			73
							828	9									
02	10276	X	7590	-0-	-2686	-0-	393	1	6461	3	N	669	657	0			85
							736	9									
03	11377	X	6540	-0-	-4837	-0-	266	1	5630	3	N	585	584	0			86
							644	9									

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

10	17329	X	15732	-0-	-1597	-0-	665	1	13559	3	N	1371	1430	0			175
							1508	9									
11	16770	X	14209	-0-	-2561	-0-	727	1	12101	3	N	1255	1275	0			155
							1381	9									
12	14694	X	13502	-0-	-1192	-0-	590	1	11519	3	N	1266	1265	0			156
							1393	9									
01	15717	X	10586	-0-	-5131	-0-	322	1	9278	3	N	896	965	0			87
							986	9									
02	14196	X	12411	-0-	-1785	-0-	280	1	10811	3	N	1200	1135	0			152
							1320	9									
03	15717	X	14465	-0-	-1252	-0-	374	1	12664	3	N	1297	1258	0			191
							1427	9									

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

10	15996	X	14995	-0-	-1001	-0-	465	1	13268	3	N	1147	1209	0			147
							1262	9									
11	13484	X	13484	-0-	-0-	-0-	374	1	11850	3	N	1145	1151	0			141
							1260	9									
12	15996	X	12678	-0-	-3318	-0-	435	1	10857	3	N	1260	1246	0			155
							1386	9									
01	17134	X	17134	-0-	-0-	-0-	747	1	14974	3	N	1225	1261	0			119
							65	4	1348	9							
02	14140	X	6917	-0-	-7223	-0-	286	1	6119	3	N	452	514	0			57
							15	4	497	9							
*03	17989	X	17989	-0-	-0-	-0-	763	1	15883	3	N	1162	1048	0			171
							65	4	1278	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

10	14787	X	10594	-0-	-4193	-0-	325	1	9276	3	N	903	1060	0			115
							993	9									
11	14695	X	14695	-0-	-0-	-0-	402	1	12734	3	N	1417	1357	0			175
							1559	9									
12	15128	X	13450	-0-	-1678	-0-	466	1	11618	3	N	1242	1264	0			153
							1366	9									
01	15128	X	14407	-0-	-721	-0-	649	1	12664	3	N	934	996	0			91
							67	4	1027	9							
02	13664	X	10376	-0-	-3288	-0-	436	1	9330	3	N	534	557	0			68
							23	4	587	9							
*03	15566	X	15566	-0-	-0-	-0-	677	1	14092	3	N	672	641	0			99
							58	4	739	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	11184	-0-	-1867	-0-	353	1	10072	3	N	690	765	0			88
							759	9									
11	12450	X	11894	-0-	-556	-0-	338	1	10719	3	N	761	755	0			94
							837	9									
12	14570	X	11153	-0-	-3417	-0-	398	1	9941	3	N	740	743	0			91
							814	9									
01	14570	X	13666	-0-	-904	-0-	616	1	12087	3	N	820	831	0			80
							61	4	902	9							
02	14824	X	14824	-0-	-0-	-0-	626	1	13417	3	N	680	674	0			86
							33	4	748	9							
*03	14153	X	14153	-0-	-0-	-0-	613	1	12744	3	N	676	663	0			99
							52	4	744	9							

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	8943	-0-	-3457	-0-	400	1	8152	3	N	355	381	0			45
							391	9									
11	11850	X	10353	-0-	-1497	-0-	560	1	9330	3	N	421	414	0			52
							463	9									
12	11737	X	11737	-0-	-0-	-0-	546	1	10659	3	N	484	476	0			60
							532	9									
01	9061	X	9061	-0-	-0-	-0-	289	1	8313	3	N	417	436	0			41
							459	9									
02	9688	X	9204	-0-	-484	-0-	220	1	8504	3	N	436	422	0			55
							480	9									
03	11718	X	9643	-0-	-2075	-0-	264	1	8925	3	N	413	407	0			61
							454	9									

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4882	-0-	-233	-0-	145	1	4121	3	N	560	641	0			72
							616	9									
11	5280	X	4357	-0-	-923	-0-	116	1	3678	3	N	512	521	0			63
							563	9									
12	5208	X	3891	-0-	-1317	-0-	127	1	3175	3	N	535	532	0			66
							589	9									
01	5208	X	3760	-0-	-1448	-0-	133	1	3029	3	N	544	557	0			53
							598	9									
02	4765	X	4765	-0-	-0-	-0-	218	1	3589	3	N	871	814	0			110
							958	9									
03	4929	X	4064	-0-	-865	-0-	149	1	3158	3	N	688	697	0			101
							757	9									

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19468	X	11622	-0-	-7846	-0-	486	1	9917	3	N	1108	1083	0			142
							1219	9									
11	14760	X	10270	-0-	-4490	-0-	523	1	8704	3	N	948	973	0			117
							1043	9									
12	13764	X	9838	-0-	-3926	-0-	427	1	8343	3	N	971	968	0			120
							1068	9									
01	11625	X	8153	-0-	-3472	-0-	240	1	6906	3	N	915	946	0			89
							1007	9									
02	10500	X	7121	-0-	-3379	-0-	158	1	6102	3	N	783	773	0			99
							861	9									
03	11625	X	7919	-0-	-3706	-0-	201	1	6804	3	N	831	808	0			122
							914	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842	X	7907	-0-	-3935	-0-	352	1	7174	3	N	346	357	0			44
							381	9									
11	9930	X	7838	-0-	-2092	-0-	417	1	6938	3	N	439	429	0			54
							483	9									
12	9765	X	9476	-0-	-289	-0-	435	1	8487	3	N	504	496	0			62
							554	9									
01	7905	X	7025	-0-	-880	-0-	225	1	6471	3	N	299	332	0			29
							329	9									
02	7336	X	7219	-0-	-117	-0-	173	1	6695	3	N	319	308	0			40
							351	9									
03	9455	X	7906	-0-	-1549	-0-	215	1	7263	3	N	389	372	0			57
							428	9									

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	234	-0-	-510	-0-	8	1	215	3	N	10	9	0			1
							11	9									
11	720	X	427	-0-	-293	-0-	11	1	353	3	N	57	51	0			7
							63	9									
12	775	X	32	-0-	-743	-0-	1	1	21	3	N	9	15	0			1
							10	9									
01	775	X	36	-0-	-739	-0-	2	1	34	3	N	-0-	1	0			-0-
02	700	X	100	-0-	-600	-0-	4	1	96	3	N	-0-					-0-
03	434	X	17	-0-	-417	-0-	1	1	16	3	N	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4234	X	4234	-0-	-0-	-0-	130	1	3699	3	N	368	391	0			47
							405	9									
11	4174	X	4174	-0-	-0-	-0-	114	1	3625	3	N	395	393	0			49
							435	9									
12	3999	X	3996	-0-	-3	-0-	136	1	3405	3	N	414	412	0			51
							455	9									
01	4533	X	4533	-0-	-0-	-0-	191	1	3944	3	N	350	367	0			34
							13	4	385	9							
02	3920	X	3673	-0-	-247	-0-	150	1	3212	3	N	275	274	0			35
							8	4	303	9							
03	4340	X	2930	-0-	-1410	-0-	119	1	2479	3	N	293	285	0			43
							10	4	322	9							

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22909	X	20021	-0-	-2888	-0-	887	1	18079	3	N	959	1014	0			123
							1055	9									
11	19770	X	17880	-0-	-1890	-0-	958	1	15957	3	N	877	892	0			108
							965	9									
12	17484	X	16954	-0-	-530	-0-	775	1	15137	3	N	947	938	0			117
							1042	9									
01	19995	X	14318	-0-	-5677	-0-	445	1	12811	3	N	965	988	0			94
							1062	9									
02	18060	X	12183	-0-	-5877	-0-	288	1	11121	3	N	704	709	0			89
							774	9									
03	19995	X	15838	-0-	-4157	-0-	426	1	14415	3	N	906	862	0			133
							997	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4574	-0-	-231	-0-	205	1	4173	3	N	178	188	0			23
							196	9									
11	4650	X	4496	-0-	-154	-0-	245	1	4074	3	N	161	164	0			20
							177	9									
12	4402	X	4236	-0-	-166	-0-	197	1	3844	3	N	177	175	0			22
							195	9									
01	4557	X	2134	-0-	-2423	-0-	65	1	1876	3	N	175	180	0			17
							193	9									
02	4200	X	3862	-0-	-338	-0-	92	1	3547	3	N	203	194	0			26
							223	9									
03	4650	X	3930	-0-	-720	-0-	106	1	3598	3	N	205	201	0			30
							226	9									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

10	30287	X	26764	-0-	-3523	-0-	860	1	24530	3	N	1249	1371	0			160
							1374	9									
11	28561	X	28561	-0-	-0-	-0-	819	1	25961	3	N	1619	1579	0			200
							1781	9									
12	30287	X	29331	-0-	-956	-0-	1062	1	26498	3	N	1610	1611	0			199
							1771	9									
01	30287	X	26473	-0-	-3814	-0-	1056	1	24060	3	N	1234	1313	0			120
							1357	9									
02	27356	X	27177	-0-	-179	-0-	1466	1	24091	3	N	1473	1407	0			186
							1620	9									
03	29605	X	26911	-0-	-2694	-0-	1134	1	23973	3	N	1640	1585	0			241
							1804	9									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

10	22196	X	20287	-0-	-1909	-0-	650	1	18544	3	N	994	1066	0			127
							1093	9									
11	17942	X	17942	-0-	-0-	-0-	516	1	16372	3	N	958	967	0			118
							1054	9									
12	22475	X	10931	-0-	-11544	-0-	398	1	9925	3	N	553	603	0			68
							608	9									
01	22475	X	21140	-0-	-1335	-0-	839	1	19110	3	N	1083	1046	0			105
							1191	9									
02	20300	X	16497	-0-	-3803	-0-	890	1	14636	3	N	883	876	0			112
							971	9									
03	20460	X	17576	-0-	-2884	-0-	745	1	15761	3	N	973	942	0			143
							1070	9									

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

10	7843	X	721	-0-	-7122	-0-	18	1	507	3	N	178	476	0			23
							196	9									
11	6750	X	26	-0-	-6724	-0-	1	1	19	3	N	5	27	0			1
							6	9									
12	11749	X	19	-0-	-11730	-0-	1	1	15	3	N	3	4	0			-0-
							3	9									
01	11749	X	-0-	-0-	-11749	-0-					N	-0-					-0-
02	10612	X	53	-0-	-10559	-0-	2	1	31	3	N	18	16	0			2
							20	9									
*03	14081	X	14081	-0-	-0-	-0-	678	1	11811	3	N	1419	1213	0			208
							31	4	1561	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24459	X	19237	-0-	-5222	-0-	846	1	17240	3	N	1046	1073	0			143
							1151	9									
11	20460	X	19040	-0-	-1420	-0-	1015	1	16907	3	N	1016	1025	0			134
							1118	9									
12	16925	X	16925	-0-	-0-	-0-	763	1	14891	3	N	1155	1138	0			151
							1271	9									
01	19220	X	15303	-0-	-3917	-0-	469	1	13502	3	N	1211	1235	0			127
							1332	9									
02	17836	X	14308	-0-	-3528	-0-	334	1	12914	3	N	964	960	0			131
							1060	9									
03	19747	X	16305	-0-	-3442	-0-	432	1	14619	3	N	1140	1095	0			176
							1254	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17019	X	10374	-0-	-6645	-0-	322	1	9195	3	N	779	910	0			100
							857	9									
11	17315	X	17315	-0-	-0-	-0-	478	1	15147	3	N	1536	1446	0			190
							1690	9									
12	18042	X	14700	-0-	-3342	-0-	512	1	12777	3	N	1283	1315	0			158
							1411	9									
01	18042	X	17097	-0-	-945	-0-	745	1	14788	3	N	1359	1385	0			132
							69	4	1495	9							
02	18423	X	18423	-0-	-0-	-0-	763	1	16347	3	N	1156	1142	0			146
							41	4	1272	9							
03	17949	X	15877	-0-	-2072	-0-	687	1	14287	3	N	767	800	0			113
							59	4	844	9							

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	5637	-0-	-3229	-0-	136	1	3875	3	N	1478	1289	0			189
							1626	9									
11	11988	X	11988	-0-	-0-	-0-	271	1	8600	3	N	2834	2673	0			350
							3117	9									
12	8319	X	8319	-0-	-0-	-0-	238	1	5947	3	N	1940	2051	0			239
							2134	9									
01	12912	X	12912	-0-	-0-	-0-	422	1	9608	3	N	2620	2604	0			255
							2882	9									
02	11228	X	6607	-0-	-4621	-0-	347	1	5706	3	N	504	695	0			64
							554	9									
03	12431	X	11625	-0-	-806	-0-	492	1	8572	3	N	2308	2033	0			339
							22	4	2539	9							

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21917	X	9607	-0-	-12310	-0-	849	1	8462	2	N	194	271	0			25
							83	3	213	9							
11	21210	X	11405	-0-	-9805	-0-	930	1	10162	2	N	215	213	0			27
							76	3	237	9							
12	17980	X	11894	-0-	-6086	-0-	994	1	10428	2	N	317	305	0			39
							123	3	349	9							
01	17980	X	2457	-0-	-15523	-0-	270	1	2081	2	N	75	107	0			7
							23	3	83	9							
02	16240	X	13062	-0-	-3178	-0-	1579	1	10671	2	N	563	499	0			71
							193	3	619	9							
03	11904	X	11063	-0-	-841	-0-	1224	1	9066	2	N	546	537	0			80
							172	3	601	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26536	X	12813	-0-	-13723	-0-	1108	1	11037	2	N	467	542	0			60
							154	3	514	9							
11	24330	X	17869	-0-	-6461	-0-	1401	1	15296	2	N	867	820	0			107
							218	3	954	9							
12	24459	X	18556	-0-	-5903	-0-	1513	1	15858	2	N	869	869	0			107
							229	3	956	9							
01	20398	X	16214	-0-	-4184	-0-	1720	1	13254	2	N	859	882	0			84
							295	3	945	9							
02	18424	X	16640	-0-	-1784	-0-	1987	1	13428	2	N	887	859	0			112
							249	3	976	9							
03	18569	X	16827	-0-	-1742	-0-	1859	1	13774	2	N	900	880	0			132
							204	3	990	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

10	15159	X	13402	-0-	-1757	-0-	424	1	12102	3	N	796	870	0			102
							876	9									
11	15390	X	14280	-0-	-1110	-0-	404	1	12799	3	N	979	960	0			121
							1077	9									
12	16244	X	13085	-0-	-3159	-0-	480	1	11987	3	N	562	614	0			69
							618	9									
01	16244	X	14453	-0-	-1791	-0-	654	1	12746	3	N	895	877	0			87
							68	4	985	9							
02	17060	X	17060	-0-	-0-	-0-	722	1	15467	3	N	756	747	0			96
							39	4	832	9							
*03	15363	X	15363	-0-	-0-	-0-	661	1	13760	3	N	805	783	0			118
							56	4	886	9							

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

10	14291	X	-0-	-0-	-14291	-0-					N	-0-					-0-
11	15970	X	15970	-0-	-0-	-0-	385	1	12216	3	N	3063	2685	0			378
							3369	9									
12	7418	X	7418	-0-	-0-	-0-	211	1	5274	3	N	1757	1918	0			217
							1933	9									
01	7250	X	7250	-0-	-0-	-0-	233	1	5299	3	N	1562	1627	0			152
							1718	9									
02	14952	X	75	-0-	-14877	-0-	4	1	60	3	N	10	161	0			1
							11	9									
03	16554	X	13118	-0-	-3436	-0-	612	1	10663	3	N	1650	1409	0			242
							28	4	1815	9							

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

10	14200	X	14200	-0-	-0-	-0-	246	1	13736	3	N	198	193	0			25
							218	9									
11	14421	X	14421	-0-	-0-	-0-	260	1	13894	3	N	243	238	0			30
							267	9									
12	13418	X	13418	-0-	-0-	-0-	219	1	13036	3	N	148	160	0			18
							163	9									
01	13856	X	13856	-0-	-0-	-0-	170	1	13530	3	N	142	146	0			14
							156	9									
02	12012	X	9528	-0-	-2484	-0-	96	1	9258	3	N	158	152	0			20
							174	9									
03	13299	X	10181	-0-	-3118	-0-	110	1	9833	3	N	216	204	0			32
							238	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	-0-	-0-	-7843	-0-					N	-0-					-0-
11	35191	X	35191	-0-	-0-	-0-	838	1	26583	3	N	7064	6192	0			872
							7770	9									
12	28739	X	28739	-0-	-0-	-0-	852	1	21258	3	N	6026	6155	0			743
							6629	9									
01	14549	X	14549	-0-	-0-	-0-	478	1	10891	3	N	2891	3353	0			281
							3180	9									
02	20076	X	5828	-0-	-14248	-0-	263	1	4329	3	N	1124	1263	0			142
							1236	9									
03	22227	X	12482	-0-	-9745	-0-	595	1	10364	3	N	1360	1302	0			200
							27	4	1496	9							

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17670	X	2846	-0-	-14824	-0-	84	1	2390	3	N	338	295	0			43
							372	9									
11	17240	X	17240	-0-	-0-	-0-	437	1	13857	3	N	2678	2390	0			331
							2946	9									
12	10881	X	10678	-0-	-203	-0-	339	1	8465	3	N	1704	1825	0			210
							1874	9									
01	10883	X	10883	-0-	-0-	-0-	376	1	8564	3	N	1766	1804	0			172
							1943	9									
02	16532	X	16532	-0-	-0-	-0-	765	1	13092	3	N	2415	2281	0			306
							18	4	2657	9							
03	17887	X	16871	-0-	-1016	-0-	769	1	13395	3	N	2429	2378	0			357
							35	4	2672	9							

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13981	X	12452	-0-	-1529	-0-	537	1	10943	3	N	884	905	0			113
							972	9									
11	13110	X	12304	-0-	-806	-0-	639	1	10634	3	N	937	934	0			116
							1031	9									
12	13812	X	13812	-0-	-0-	-0-	619	1	12092	3	N	1001	993	0			124
							1101	9									
01	12462	X	11096	-0-	-1366	-0-	344	1	9907	3	N	768	817	0			75
							845	9									
02	11508	X	9676	-0-	-1832	-0-	220	1	8490	3	N	878	842	0			111
							966	9									
03	13795	X	11147	-0-	-2648	-0-	288	1	9726	3	N	1030	990	0			151
							1133	9									

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	-0-	-0-	-8463	-0-					N	-0-					-0-
11	4391	X	4391	-0-	-0-	-0-	117	1	3706	3	N	516	452	0			64
							568	9									
12	3441	X	3296	-0-	-145	-0-	115	1	2862	3	N	290	318	0			36
							319	9									
01	4643	X	4643	-0-	-0-	-0-	172	1	3921	3	N	500	487	0			49
							550	9									
02	8768	X	8768	-0-	-0-	-0-	438	1	7612	3	N	640	608	0			81
							14	4	704	9							
03	4557	X	3619	-0-	-938	-0-	181	1	3156	3	N	249	293	0			37
							8	4	274	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	85	-0-	-4782	-0-	3	1	82	3	N	-0-	179	0			-0-
11	14462	X	14462	-0-	-0-	-0-	388	1	12301	3	N	1612	1413	0			199
							1773	9									
12	7843	X	3522	-0-	-4321	-0-	123	1	3077	3	N	293	456	0			36
							322	9									
01	8572	X	8572	-0-	-0-	-0-	317	1	7225	3	N	936	881	0			91
							1030	9									
02	15836	X	15836	-0-	-0-	-0-	758	1	12858	3	N	2005	1842	0			254
							14	4	2206	9							
03	15004	X	13759	-0-	-1245	-0-	687	1	11972	3	N	972	1083	0			143
							31	4	1069	9							

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	-0-	-0-	-11098	-0-					N	-0-					-0-
11	14419	X	14419	-0-	-0-	-0-	371	1	11752	3	N	2087	1829	0			258
							2296	9									
12	6417	X	4058	-0-	-2359	-0-	134	1	3348	3	N	524	717	0			65
							576	9									
01	6386	X	4079	-0-	-2307	-0-	144	1	3285	3	N	591	598	0			58
							650	9									
02	13496	X	7029	-0-	-6467	-0-	324	1	5811	3	N	798	755	0			101
							16	4	878	9							
*03	15916	X	15916	-0-	-0-	-0-	753	1	13127	3	N	1820	1654	0			267
							34	4	2002	9							

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17174	X	9398	-0-	-7776	-0-	836	1	8335	2	N	159	186	0			20
							52	3	175	9							
11	12060	X	7598	-0-	-4462	-0-	605	1	6603	2	N	275	261	0			34
							87	3	303	9							
12	13082	X	6474	-0-	-6608	-0-	533	1	5584	2	N	237	242	0			29
							96	3	261	9							
01	13082	X	9197	-0-	-3885	-0-	996	1	7686	2	N	383	375	0			37
							94	3	421	9							
02	9956	X	9956	-0-	-0-	-0-	1225	1	8281	2	N	333	328	0			42
							84	3	366	9							
03	9393	X	7732	-0-	-1661	-0-	865	1	6407	2	N	338	330	0			50
							88	3	372	9							

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15128	X	13227	-0-	-1901	-0-	571	1	11649	3	N	915	890	0			117
							1007	9									
11	12540	X	10304	-0-	-2236	-0-	543	1	9040	3	N	655	691	0			81
							721	9									
12	11346	X	11023	-0-	-323	-0-	494	1	9639	3	N	809	790	0			100
							890	9									
01	13206	X	10308	-0-	-2898	-0-	317	1	9110	3	N	801	823	0			78
							881	9									
02	11928	X	9277	-0-	-2651	-0-	213	1	8218	3	N	769	750	0			97
							846	9									
03	13206	X	10649	-0-	-2557	-0-	278	1	9406	3	N	877	845	0			129
							965	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22940	X	19715	-0-	-3225	-0-	892 628	1 9	18195	3	Y	571	591	0			73
11	18540	X	14711	-0-	-3829	-0-	805 504	1 9	13402	3	Y	458	474	0			57
12	17391	X	11861	-0-	-5530	-0-	551 553	1 9	10757	3	Y	503	498	0			62
01	19716	X	11024	-0-	-8692	-0-	348 659	1 9	10017	3	Y	599	603	0			58
02	15736	X	10205	-0-	-5531	-0-	246 449	1 9	9510	3	Y	408	414	0			52
03	17422	X	12213	-0-	-5209	-0-	339 419	1 9	11455	3	Y	381	377	0			56

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

10	15376	X	14532	-0-	-844	-0-	620 1273	1 9	12639	3	N	1157	1152	0			148
11	13108	X	13108	-0-	-0-	-0-	680 1108	1 9	11320	3	N	1007	1031	0			124
12	12648	X	11716	-0-	-932	-0-	518 1087	1 9	10111	3	N	988	990	0			122
01	14539	X	9336	-0-	-5203	-0-	279 1030	1 9	8027	3	N	936	967	0			91
02	13132	X	8700	-0-	-4432	-0-	199 793	1 9	7708	3	N	721	721	0			91
03	14539	X	11522	-0-	-3017	-0-	297 1164	1 9	10061	3	N	1058	994	0			155

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

10	18569	X	14723	-0-	-3846	-0-	662 567	1 9	13494	3	Y	515	554	0			66
11	17910	X	14330	-0-	-3580	-0-	781 540	1 9	13009	3	Y	491	496	0			61
12	14880	X	14034	-0-	-846	-0-	654 607	1 9	12773	3	Y	552	545	0			68
01	14725	X	9129	-0-	-5596	-0-	291 463	1 9	8375	3	Y	421	448	0			41
02	13412	X	8038	-0-	-5374	-0-	194 328	1 9	7516	3	Y	298	301	0			38
03	14849	X	12652	-0-	-2197	-0-	349 508	1 9	11795	3	Y	462	432	0			68

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

10	20705	X	20705	-0-	-0-	-0-	931 789	1 9	18985	3	Y	717	711	0			92
11	18750	X	14888	-0-	-3862	-0-	818 454	1 9	13616	3	Y	413	454	0			51
12	17617	X	17617	-0-	-0-	-0-	826 669	1 9	16122	3	Y	608	584	0			75
01	20429	X	14064	-0-	-6365	-0-	451 644	1 9	12969	3	Y	585	603	0			57
02	16716	X	6796	-0-	-9920	-0-	164 286	1 9	6346	3	Y	260	284	0			33
03	18507	X	11537	-0-	-6970	-0-	320 410	1 9	10807	3	Y	373	351	0			55

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15965 X	7999	-0-	-7966	-0-	692	1	6897	2	Y	291	334	0			37
						90	3	320	9							
11	15450 X	12651	-0-	-2799	-0-	1006	1	10984	2	Y	473	452	0			58
						141	3	520	9							
12	15965 X	8677	-0-	-7288	-0-	716	1	7510	2	Y	305	325	0			38
						115	3	336	9							
01	13874 X	13874	-0-	-0-	-0-	1528	1	11789	2	Y	419	416	0			41
						96	3	461	9							
02	11824 X	11824	-0-	-0-	-0-	1462	1	9883	2	Y	358	354	0			45
						85	3	394	9							
03	13082 X	11620	-0-	-1462	-0-	1326	1	9827	2	Y	343	338	0			50
						90	3	377	9							

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615 X	16086	-0-	-4529	-0-	720	1	14678	3	Y	625	715	0			80
						688	9									
11	16140 X	14336	-0-	-1804	-0-	782	1	13022	3	Y	484	504	0			60
						532	9									
12	17391 X	11724	-0-	-5667	-0-	544	1	10626	3	Y	504	502	0			62
						554	9									
01	17391 X	10384	-0-	-7007	-0-	327	1	9424	3	Y	575	581	0			56
						633	9									
02	21699 X	21699	-0-	-0-	-0-	515	1	19930	3	Y	1140	1052	0			144
						1254	9									
*03	16503 X	16503	-0-	-0-	-0-	451	1	15248	3	Y	731	768	0			107
						804	9									

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19189 X	11765	-0-	-7424	-0-	1048	1	10446	2	Y	193	202	0			25
						59	3	212	9							
11	16470 X	7564	-0-	-8906	-0-	617	1	6744	2	Y	145	152	0			18
						43	3	160	9							
12	16461 X	5008	-0-	-11453	-0-	427	1	4483	2	Y	66	76	0			8
						25	3	73	9							
01	13516 X	6773	-0-	-6743	-0-	768	1	5931	2	Y	55	58	0			5
						13	3	61	9							
02	10640 X	7889	-0-	-2751	-0-	1011	1	6843	2	Y	26	28	0			3
						6	3	29	9							
03	11780 X	7354	-0-	-4426	-0-	870	1	6450	2	Y	-0-	3	0			-0-
						34	3									

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19344 X	13183	-0-	-6161	-0-	1148	1	11434	2	Y	427	405	0			55
						131	3	470	9							
11	18720 X	12742	-0-	-5978	-0-	1028	1	11228	2	Y	347	359	0			43
						104	3	382	9							
12	19344 X	9245	-0-	-10099	-0-	783	1	8221	2	Y	163	186	0			20
						62	3	179	9							
01	13175 X	8992	-0-	-4183	-0-	1027	1	7935	2	Y	23	41	0			2
						5	3	25	9							
02	11900 X	10171	-0-	-1729	-0-	1307	1	8841	2	Y	17	17	0			2
						4	3	19	9							
03	13175 X	12719	-0-	-456	-0-	1496	1	11090	2	Y	52	46	0			8
						76	3	57	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19497	X	19497	-0-	-0-	-0-	635	1	18115	3	N	679	721	0			87
							747	9									
11	15690	X	15379	-0-	-311	-0-	451	1	14311	3	N	561	579	0			69
							617	9									
12	18011	X	16367	-0-	-1644	-0-	603	1	15040	3	N	658	646	0			81
							724	9									
01	19654	X	12686	-0-	-6968	-0-	509	1	11592	3	N	532	561	0			52
							585	9									
02	17752	X	7495	-0-	-10257	-0-	378	1	6769	3	N	299	313	0			38
							19	4	329	9							
*03	29654	X	29654	-0-	-0-	-0-	1557	1	27132	3	N	813	732	0			119
							71	4	894	9							

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

10	12004	X	12004	-0-	-0-	-0-	11205	2	799	9	N	726	886	0			93
11	12600	X	8962	-0-	-3638	-0-	8225	2	737	9	N	670	680	0			83
12	14136	X	8635	-0-	-5501	-0-	7834	2	801	9	N	728	721	0			90
01	14136	X	4922	-0-	-9214	-0-	4495	2	427	9	N	388	440	0			38
02	12768	X	9254	-0-	-3514	-0-	8531	2	723	9	N	657	612	0			83
03	11997	X	10537	-0-	-1460	-0-	9868	2	669	9	N	608	602	0			89

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

10	7192	X	-0-	-0-	-7192	-0-					N	-0-					-0-
11	2580	X	1315	-0-	-1265	-0-	40	1	1275	3	N	-0-					-0-
12	9032	X	9032	-0-	-0-	-0-	272	1	6793	3	N	1788	1567	0			221
							1967	9									
01	9777	X	9777	-0-	-0-	-0-	301	1	6863	3	N	2375	2365	0			231
							2613	9									
02	5058	X	5058	-0-	-0-	-0-	225	1	4028	3	N	722	862	0			91
							11	4	794	9							
*03	20063	X	20063	-0-	-0-	-0-	947	1	16499	3	N	2340	2087	0			344
							43	4	2574	9							

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

10	12307	X	9919	-0-	-2388	-0-	878	1	8751	2	Y	206	197	0			26
							63	3	227	9							
11	11910	X	9415	-0-	-2495	-0-	768	1	8395	2	Y	180	184	0			22
							54	3	198	9							
12	12307	X	5225	-0-	-7082	-0-	444	1	4658	2	Y	83	95	0			10
							32	3	91	9							
01	10013	X	4265	-0-	-5748	-0-	478	1	3692	2	Y	72	75	0			7
							16	3	79	9							
02	8960	X	4649	-0-	-4311	-0-	588	1	3978	2	Y	62	61	0			8
							15	3	68	9							
03	9920	X	9513	-0-	-407	-0-	1106	1	8200	2	Y	146	133	0			21
							46	3	161	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24149	X	17975	-0-	-6174	-0-	792	1	16157	3	N	933	958	0			119
							1026	9									
11	21000	X	16300	-0-	-4700	-0-	873	1	14534	3	N	812	831	0			100
							893	9									
12	17360	X	13306	-0-	-4054	-0-	611	1	11928	3	N	697	711	0			86
							767	9									
01	17980	X	12342	-0-	-5638	-0-	388	1	11175	3	N	708	725	0			69
							779	9									
02	16240	X	12895	-0-	-3345	-0-	307	1	11865	3	N	657	643	0			83
							723	9									
03	17980	X	14121	-0-	-3859	-0-	381	1	12892	3	N	771	741	0			113
							848	9									

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

10	5146	X	1506	-0-	-3640	-0-	35	1	984	3	N	443	386	0			57
							487	9									
11	4980	X	1290	-0-	-3690	-0-	34	1	1093	3	N	148	187	0			18
							163	9									
12	9024	X	9024	-0-	-0-	-0-	300	1	7491	3	N	1121	1001	0			138
							1233	9									
01	8828	X	8828	-0-	-0-	-0-	307	1	6996	3	N	1386	1389	0			135
							1525	9									
02	5838	X	5838	-0-	-0-	-0-	278	1	4984	3	N	511	581	0			65
							14	4	562	9							
*03	14816	X	14816	-0-	-0-	-0-	740	1	12892	3	N	1045	956	0			154
							34	4	1150	9							

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

10	17732	X	13588	-0-	-4144	-0-	603	1	12302	3	N	621	622	0			79
							683	9									
11	15480	X	10945	-0-	-4535	-0-	594	1	9887	3	N	422	449	0			52
							464	9									
12	12431	X	11184	-0-	-1247	-0-	509	1	9937	3	N	671	640	0			83
							738	9									
01	13578	X	10048	-0-	-3530	-0-	325	1	9362	3	N	328	379	0			32
							361	9									
02	12264	X	8208	-0-	-4056	-0-	193	1	7481	3	N	485	456	0			61
							534	9									
03	13578	X	10978	-0-	-2600	-0-	299	1	10127	3	N	502	489	0			74
							552	9									

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31341 X	21826	-0-	-9515	-0-	1809	1	18004	2	N	1477	1516	0	189
						388	3	1625	9					
11	23550 X	20992	-0-	-2558	-0-	1605	1	17514	2	N	1389	1407	0	171
						345	3	1528	9					
12	21855 X	19257	-0-	-2598	-0-	1520	1	15919	2	N	1368	1370	0	169
						313	3	1505	9					
01	21824 X	19769	-0-	-2055	-0-	2023	1	15589	2	N	1600	1613	0	156
						397	3	1760	9					
02	19712 X	19314	-0-	-398	-0-	2252	1	15211	2	N	1382	1363	0	175
						331	3	1520	9					
03	21824 X	19853	-0-	-1971	-0-	2150	1	15923	2	N	1361	1336	0	200
						283	3	1497	9					

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

10	28365 X	22015	-0-	-6350	-0-	997	1	20326	3	N	629	669	0	80
						692	9							
11	24360 X	20425	-0-	-3935	-0-	1119	1	18636	3	N	609	614	0	75
						670	9							
12	21452 X	15435	-0-	-6017	-0-	709	1	13854	3	N	793	770	0	98
						872	9							
01	27032 X	27032	-0-	-0-	-0-	811	1	23342	3	N	2617	2460	0	255
						2879	9							
02	40874 X	40874	-0-	-0-	-0-	953	1	36855	3	N	2787	2689	0	353
						3066	9							
*03	30427 X	30427	-0-	-0-	-0-	836	1	28261	3	N	1209	1384	0	178
						1330	9							

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

10	25451 X	18754	-0-	-6697	-0-	1552	1	15447	2	N	1304	1315	0	167
						321	3	1434	9					
11	23190 X	16394	-0-	-6796	-0-	1238	1	13500	2	N	1242	1256	0	153
						290	3	1366	9					
12	22475 X	17707	-0-	-4768	-0-	1351	1	14136	2	N	1688	1633	0	208
						363	3	1857	9					
01	21080 X	14839	-0-	-6241	-0-	1492	1	11491	2	N	1366	1441	0	133
						353	3	1503	9					
02	16940 X	12919	-0-	-4021	-0-	1498	1	10118	2	N	989	997	0	125
						215	3	1088	9					
03	18755 X	14280	-0-	-4475	-0-	1511	1	11188	2	N	1224	1169	0	180
						235	3	1346	9					

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

10	36890 X	29290	-0-	-7600	-0-	2479	1	24684	2	N	1602	1660	0	205
						365	3	1762	9					
11	35310 X	27872	-0-	-7438	-0-	2156	1	23542	2	N	1668	1667	0	206
						339	3	1835	9					
12	36487 X	27440	-0-	-9047	-0-	2200	1	23068	2	N	1686	1684	0	208
						317	3	1855	9					
01	33728 X	25469	-0-	-8259	-0-	2632	1	20287	2	N	1959	1976	0	191
						395	3	2155	9					
02	26460 X	22705	-0-	-3755	-0-	2694	1	18205	2	N	1388	1403	0	176
						279	3	1527	9					
03	29295 X	22623	-0-	-6672	-0-	2501	1	18533	2	N	1235	1230	0	181
						230	3	1359	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14185	X	14185	-0-	-0-	-0-	401	1	11443	3	Y	2128	1856	0			272
							2341	9									
11	3720	X	2445	-0-	-1275	-0-	71	1	2236	3	Y	125	382	0			15
							138	9									
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	15	0			-0-
01	14291	X	-0-	-0-	-14291	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19902	X	17195	-0-	-2707	-0-	762	1	15538	3	Y	814	831	0			104
							895	9									
11	16680	X	12426	-0-	-4254	-0-	664	1	11056	3	Y	642	667	0			79
							706	9									
12	12462	X	8113	-0-	-4349	-0-	371	1	7235	3	Y	461	483	0			57
							507	9									
01	17174	X	7258	-0-	-9916	-0-	227	1	6537	3	Y	449	462	0			44
							494	9									
02	14812	X	11987	-0-	-2825	-0-	284	1	10982	3	Y	655	616	0			83
							721	9									
03	16399	X	11351	-0-	-5048	-0-	309	1	10438	3	Y	549	551	0			81
							604	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615	X	15662	-0-	-4953	-0-	694	1	14156	3	Y	738	823	0			94
							812	9									
11	18660	X	16170	-0-	-2490	-0-	866	1	14424	3	Y	800	795	0			99
							880	9									
12	16802	X	13752	-0-	-3050	-0-	627	1	12244	3	Y	801	801	0			99
							881	9									
01	15655	X	8337	-0-	-7318	-0-	255	1	7330	3	Y	684	716	0			67
							752	9									
02	15148	X	8886	-0-	-6262	-0-	207	1	8009	3	Y	609	599	0			77
							670	9									
03	16771	X	13136	-0-	-3635	-0-	354	1	11961	3	Y	746	713	0			110
							821	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20398	X	15961	-0-	-4437	-0-	700	1	14273	3	Y	898	989	0			115
							988	9									
11	18360	X	16431	-0-	-1929	-0-	871	1	14496	3	Y	967	963	0			119
							1064	9									
12	18910	X	14457	-0-	-4453	-0-	653	1	12753	3	Y	955	956	0			118
							1051	9									
01	15965	X	14354	-0-	-1611	-0-	437	1	12587	3	Y	1209	1209	0			118
							1330	9									
02	16642	X	16642	-0-	-0-	-0-	385	1	14882	3	Y	1250	1210	0			158
							1375	9									
03	16740	X	13802	-0-	-2938	-0-	368	1	12444	3	Y	900	926	0			132
							990	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	17048 X	17048	-0-	-0-	-0-	738	1	15053	3	Y	1143	1123	0	146
						1257	9							
11	14658 X	14658	-0-	-0-	-0-	785	1	13068	3	Y	732	788	0	90
						805	9							
12	14322 X	12204	-0-	-2118	-0-	552	1	10771	3	Y	801	792	0	99
						881	9							
01	14756 X	11528	-0-	-3228	-0-	356	1	10257	3	Y	832	850	0	81
						915	9							
02	12460 X	7700	-0-	-4760	-0-	177	1	6854	3	Y	608	612	0	77
						669	9							
03	13795 X	7637	-0-	-6158	-0-	201	1	6808	3	Y	571	564	0	84
						628	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

10	18879 X	15195	-0-	-3684	-0-	667	1	13598	3	Y	845	893	0	108
						930	9							
11	17310 X	15378	-0-	-1932	-0-	815	1	13563	3	Y	909	905	0	112
						1000	9							
12	16523 X	14218	-0-	-2305	-0-	642	1	12543	3	Y	939	935	0	116
						1033	9							
01	15190 X	12439	-0-	-2751	-0-	385	1	11071	3	Y	894	923	0	87
						983	9							
02	14252 X	8245	-0-	-6007	-0-	191	1	7402	3	Y	593	605	0	75
						652	9							
03	15779 X	14545	-0-	-1234	-0-	388	1	13138	3	Y	926	865	0	136
						1019	9							

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

10	19840 X	18027	-0-	-1813	-0-	771	1	15727	3	N	1390	1451	0	178
						1529	9							
11	17490 X	16323	-0-	-1167	-0-	846	1	14094	3	N	1257	1280	0	155
						1383	9							
12	15996 X	15185	-0-	-811	-0-	670	1	13090	3	N	1295	1290	0	160
						1425	9							
01	18011 X	13055	-0-	-4956	-0-	393	1	11317	3	N	1223	1264	0	119
						1345	9							
02	16268 X	12477	-0-	-3791	-0-	281	1	10879	3	N	1197	1165	0	151
						1317	9							
03	18011 X	14712	-0-	-3299	-0-	380	1	12841	3	N	1355	1307	0	199
						1491	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	6263	-0-	-2758	-0-	194	1	5543	3	N	478	525	0			61
							526	9									
11	8370	X	6201	-0-	-2169	-0-	172	1	5458	3	N	519	516	0			64
							571	9									
12	8153	X	7119	-0-	-1034	-0-	248	1	6187	3	N	622	609	0			77
							684	9									
01	8153	X	6228	-0-	-1925	-0-	229	1	5229	3	N	700	709	0			68
							770	9									
02	7508	X	7508	-0-	-0-	-0-	376	1	6302	3	N	751	724	0			95
							4	4	826	9							
03	7161	X	7011	-0-	-150	-0-	353	1	6157	3	N	441	471	0			65
							16	4	485	9							

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	5446	-0-	-1405	-0-	171	1	4889	3	N	351	428	0			45
							386	9									
11	6630	X	4960	-0-	-1670	-0-	141	1	4482	3	N	306	313	0			38
							337	9									
12	6851	X	4081	-0-	-2770	-0-	140	1	3504	3	N	397	386	0			49
							437	9									
01	5828	X	2785	-0-	-3043	-0-	104	1	2361	3	N	291	312	0			28
							320	9									
02	5661	X	5661	-0-	-0-	-0-	286	1	4918	3	N	409	385	0			52
							7	4	450	9							
*03	12340	X	12340	-0-	-0-	-0-	610	1	10636	3	N	969	879	0			142
							28	4	1066	9							

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	12925	-0-	-405	-0-	521	1	10616	3	Y	1625	1653	0			208
							1788	9									
11	12900	X	10258	-0-	-2642	-0-	519	1	8644	3	Y	995	1080	0			123
							1095	9									
12	13330	X	9602	-0-	-3728	-0-	404	1	7880	3	Y	1198	1173	0			148
							1318	9									
01	12927	X	8269	-0-	-4658	-0-	216	1	6230	3	Y	1657	1644	0			161
							1823	9									
02	10388	X	8364	-0-	-2024	-0-	185	1	7150	3	Y	935	978	0			118
							1029	9									
03	11501	X	10337	-0-	-1164	-0-	268	1	9058	3	Y	919	902	0			135
							1011	9									

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17918	X	12648	-0-	-5270	-0-	547	1	11154	3	Y	861	1049	0			110
							947	9									
11	17340	X	9995	-0-	-7345	-0-	504	1	8387	3	Y	1004	990	0			124
							1104	9									
12	17918	X	9412	-0-	-8506	-0-	392	1	7645	3	Y	1250	1220	0			154
							1375	9									
01	13826	X	8156	-0-	-5670	-0-	209	1	6029	3	Y	1744	1728	0			170
							1918	9									
02	10808	X	7911	-0-	-2897	-0-	173	1	6694	3	Y	949	999	0			120
							1044	9									
03	11966	X	8503	-0-	-3463	-0-	215	1	7275	3	Y	921	906	0			135
							1013	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	5496	-0-	-3711	-0-	227	1	4619	3	Y	591	687	0			76
							650	9									
11	8782	X	8782	-0-	-0-	-0-	449	1	7482	3	Y	774	754	0			96
							851	9									
12	8835	X	7484	-0-	-1351	-0-	342	1	6673	3	Y	426	469	0			53
							469	9									
01	8835	X	5921	-0-	-2914	-0-	178	1	5124	3	Y	563	561	0			55
							619	9									
02	8232	X	3134	-0-	-5098	-0-	65	1	2528	3	Y	492	485	0			62
							541	9									
03	9114	X	4128	-0-	-4986	-0-	104	1	3514	3	Y	464	458	0			68
							510	9									

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18507	X	16899	-0-	-1608	-0-	690	1	14062	3	Y	1952	2019	0			250
							2147	9									
11	14040	X	9128	-0-	-4912	-0-	441	1	7344	3	Y	1221	1320	0			151
							1343	9									
12	17174	X	5976	-0-	-11198	-0-	243	1	4746	3	Y	897	937	0			111
							987	9									
01	17174	X	3725	-0-	-13449	-0-	90	1	2593	3	Y	947	966	0			92
							1042	9									
02	7868	X	3818	-0-	-4050	-0-	77	1	2965	3	Y	705	708	0			89
							776	9									
03	8711	X	4979	-0-	-3732	-0-	115	1	3890	3	Y	885	844	0			130
							974	9									

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16461	X	12162	-0-	-4299	-0-	374	1	10668	3	N	1018	1098	0			130
							1120	9									
11	12720	X	8518	-0-	-4202	-0-	234	1	7429	3	N	777	811	0			96
							855	9									
12	14570	X	8588	-0-	-5982	-0-	290	1	7235	3	N	966	943	0			119
							1063	9									
01	14570	X	7530	-0-	-7040	-0-	276	1	6280	3	N	885	918	0			86
							974	9									
02	13160	X	8038	-0-	-5122	-0-	400	1	6696	3	N	853	831	0			108
							4	4	938	9							
03	12245	X	11777	-0-	-468	-0-	581	1	10115	3	N	959	926	0			141
							26	4	1055	9							

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	3491	-0-	-4414	-0-	147	1	2997	3	Y	315	309	0			40
							347	9									
11	7650	X	7625	-0-	-25	-0-	390	1	6487	3	Y	680	636	0			84
							748	9									
12	7905	X	6034	-0-	-1871	-0-	258	1	5044	3	Y	665	667	0			82
							732	9									
01	6386	X	5140	-0-	-1246	-0-	139	1	3998	3	Y	912	905	0			89
							1003	9									
02	5563	X	5563	-0-	-0-	-0-	125	1	4824	3	Y	558	576	0			71
							614	9									
*03	5993	X	5993	-0-	-0-	-0-	155	1	5242	3	Y	542	533	0			80
							596	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24583	X	20490	-0-	-4093	-0-	639	1	18230	3	N	1474	1823	0			189
							1621	9									
11	24000	X	20584	-0-	-3416	-0-	567	1	17974	3	N	1857	1817	0			229
							2043	9									
12	28210	X	19121	-0-	-9089	-0-	655	1	16354	3	N	1920	1912	0			237
							2112	9									
01	28210	X	9439	-0-	-18771	-0-	431	1	8095	3	N	780	941	0			76
							55	4	858	9							
02	25480	X	22706	-0-	-2774	-0-	931	1	19952	3	N	1612	1484	0			204
							50	4	1773	9							
03	21359	X	14304	-0-	-7055	-0-	585	1	12169	3	N	1364	1368	0			200
							50	4	1500	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	559	-0-	-14259	-0-	18	1	504	3	N	34	47	0			4
							37	9									
11	9090	X	540	-0-	-8550	-0-	15	1	481	3	N	40	39	0			5
							44	9									
12	9393	X	995	-0-	-8398	-0-	35	1	885	3	N	68	65	0			8
							75	9									
01	1707	X	1707	-0-	-0-	-0-	78	1	1507	3	N	103	101	0			10
							9	4	113	9							
02	1508	X	1508	-0-	-0-	-0-	64	1	1364	3	N	70	71	0			9
							3	4	77	9							
*03	2522	X	2522	-0-	-0-	-0-	109	1	2268	3	N	124	115	0			18
							9	4	136	9							

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24614	X	61	-0-	-24553	-0-	2	1	59	3	N	-0-					-0-
11	12570	X	314	-0-	-12256	-0-	9	1	285	3	N	18	16	0			2
							20	9									
12	1104	X	1104	-0-	-0-	-0-	42	1	1050	3	N	11	12	0			1
							12	9									
01	99	X	99	-0-	-0-	-0-	4	1	81	3	N	13	13	0			1
							14	9									
02	324	X	324	-0-	-0-	-0-	14	1	291	3	N	16	15	0			2
							1	4	18	9							
03	1116	X	132	-0-	-984	-0-	4	1	84	3	N	40	36	0			6
							44	9									

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30783	X	28093	-0-	-2690	-0-	881	1	25127	3	Y	1895	2025	0			242
							2085	9									
11	25096	X	25096	-0-	-0-	-0-	692	1	21956	3	Y	2225	2192	0			275
							2448	9									
12	23374	X	19611	-0-	-3763	-0-	672	1	16775	3	Y	1967	1999	0			243
							2164	9									
01	28303	X	1455	-0-	-26848	-0-	57	1	1308	3	Y	82	317	0			8
							90	9									
02	23716	X	7305	-0-	-16411	-0-	292	1	6264	3	Y	666	590	0			84
							16	4	733	9							
03	26257	X	20352	-0-	-5905	-0-	840	1	17470	3	Y	1791	1612	0			263
							72	4	1970	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29791	X	23021	-0-	-6770	-0-	723	1	20623	3	Y	1523	1663	0			195
							1675	9									
11	34185	X	34185	-0-	-0-	-0-	972	1	30805	3	Y	2189	2114	0			270
							2408	9									
12	29791	X	26609	-0-	-3182	-0-	943	1	23536	3	Y	1936	1967	0			239
							2130	9									
01	24242	X	2004	-0-	-22238	-0-	81	1	1834	3	Y	81	312	0			8
							89	9									
02	32004	X	9943	-0-	-22061	-0-	410	1	8789	3	Y	656	581	0			83
							22	4	722	9							
03	35433	X	27768	-0-	-7665	-0-	1180	1	24545	3	Y	1765	1589	0			259
							101	4	1942	9							

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26164	X	9448	-0-	-16716	-0-	297	1	8474	3	Y	615	767	0			79
							677	9									
11	25320	X	583	-0-	-24737	-0-	16	1	521	3	Y	42	116	0			5
							46	9									
12	26164	X	975	-0-	-25189	-0-	34	1	853	3	Y	80	75	0			10
							88	9									
01	26164	X	-0-	-0-	-26164	-0-					Y	-0-	10	0			-0-
02	16856	X	3856	-0-	-13000	-0-	158	1	3376	3	Y	285	249	0			36
							8	4	314	9							
*03	14213	X	14213	-0-	-0-	-0-	598	1	12447	3	Y	1015	902	0			149
							51	4	1117	9							

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24645	X	13015	-0-	-11630	-0-	532	1	10846	3	N	1488	1530	0			190
							1637	9									
11	15660	X	2778	-0-	-12882	-0-	136	1	2265	3	N	343	491	0			42
							377	9									
12	12927	X	1042	-0-	-11885	-0-	41	1	801	3	N	182	202	0			22
							200	9									
01	13020	X	1595	-0-	-11425	-0-	66	1	1332	3	N	172	177	0			17
							8	4	189	9							
02	11760	X	1270	-0-	-10490	-0-	41	1	1026	3	N	183	177	0			23
							2	4	201	9							
03	13020	X	623	-0-	-12397	-0-	19	1	401	3	N	183	179	0			27
							2	4	201	9							

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33387	X	28885	-0-	-4502	-0-	1252	1	25533	3	N	1909	2135	0			244
							2100	9									
11	29250	X	5144	-0-	-24106	-0-	270	1	4503	3	N	337	539	0			42
							371	9									
12	31992	X	18827	-0-	-13165	-0-	838	1	16365	3	N	1476	1336	0			182
							1624	9									
01	31992	X	21921	-0-	-10071	-0-	920	1	19240	3	N	1503	1539	0			146
							108	4	1653	9							
02	28896	X	16750	-0-	-12146	-0-	637	1	14851	3	N	1120	1124	0			142
							30	4	1232	9							
03	28861	X	16709	-0-	-12152	-0-	707	1	14714	3	N	1116	1094	0			164
							60	4	1228	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	8613	-0-	-1245	-0-	255	1	7276	3	N	984	1108	0			126
							1082	9									
11	12690	X	11209	-0-	-1481	-0-	298	1	9442	3	N	1335	1296	0			165
							1469	9									
12	12431	X	10106	-0-	-2325	-0-	332	1	8279	3	N	1359	1356	0			168
							1495	9									
01	12431	X	3989	-0-	-8442	-0-	142	1	3244	3	N	548	663	0			53
							603	9									
02	10500	X	9207	-0-	-1293	-0-	439	1	7862	3	N	804	755	0			102
							22	4	884	9							
03	11625	X	6018	-0-	-5607	-0-	290	1	5060	3	N	595	610	0			87
							13	4	655	9							

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

10	40021	X	13320	-0-	-26701	-0-	571	1	11636	3	N	1012	951	0			129
							1113	9									
11	34350	X	5039	-0-	-29311	-0-	260	1	4336	3	N	403	482	0			50
							443	9									
12	28804	X	28804	-0-	-0-	-0-	1229	1	23993	3	N	3256	2904	0			402
							3582	9									
01	14035	X	14035	-0-	-0-	-0-	655	1	12312	3	N	882	1198	0			86
							98	4	970	9							
02	12680	X	12680	-0-	-0-	-0-	443	1	11208	3	N	919	889	0			116
							18	4	1011	9							
03	28768	X	17242	-0-	-11526	-0-	735	1	15287	3	N	1052	1014	0			154
							63	4	1157	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

10	26102	X	24036	-0-	-2066	-0-	739	1	21061	3	N	2033	2068	0			260
							2236	9									
11	23097	X	23097	-0-	-0-	-0-	637	1	20207	3	N	2048	2055	0			253
							2253	9									
12	27559	X	10636	-0-	-16923	-0-	361	1	9009	3	N	1151	1262	0			142
							1266	9									
01	27559	X	23573	-0-	-3986	-0-	885	1	20160	3	N	2298	2216	0			224
							2528	9									
02	24892	X	15786	-0-	-9106	-0-	812	1	13340	3	N	1485	1521	0			188
							1634	9									
03	24211	X	14191	-0-	-10020	-0-	570	1	12044	3	N	1434	1411	0			211
							1577	9									

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

10	15965	X	13209	-0-	-2756	-0-	394	1	11224	3	N	1446	1579	0			185
							1591	9									
11	14100	X	10346	-0-	-3754	-0-	276	1	8760	3	N	1191	1229	0			147
							1310	9									
12	16089	X	10789	-0-	-5300	-0-	349	1	8703	3	N	1579	1531	0			195
							1737	9									
01	16089	X	7763	-0-	-8326	-0-	260	1	5926	3	N	1434	1489	0			140
							1577	9									
02	14532	X	9940	-0-	-4592	-0-	460	1	8234	3	N	1112	1111	0			141
							23	4	1223	9							
*03	14030	X	14030	-0-	-0-	-0-	650	1	11328	3	N	1838	1709	0			270
							30	4	2022	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56637 X	17939	-0-	-38698	-0-	567	1	16164	3	N	1098	1147	0			140
						1208	9									
11	41700 X	1314	-0-	-40386	-0-	36	1	1151	3	N	115	241	0			14
						127	9									
12	30676 X	30676	-0-	-0-	-0-	1105	1	27574	3	N	1815	1605	0			224
						1997	9									
01	21080 X	3714	-0-	-17366	-0-	151	1	3373	3	N	171	378	0			17
						2	4	188	9							
02	19040 X	303	-0-	-18737	-0-	13	1	289	3	N	-0-	17	0			-0-
						1	4									
03	30814 X	-0-	-0-	-30814	-0-					N	-0-					-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36270 X	10130	-0-	-26140	-0-	291	1	8286	3	N	1412	1265	0			181
						1553	9									
11	24600 X	-0-	-0-	-24600	-0-					N	-0-	181	0			-0-
12	5518 X	-0-	-0-	-5518	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20863 X	11076	-0-	-9787	-0-	313	1	8925	3	N	1671	1457	0			214
						1838	9									
11	7050 X	3800	-0-	-3250	-0-	99	1	3139	3	N	511	662	0			63
						562	9									
12	308 X	308	-0-	-0-	-0-	11	1	264	3	N	30	89	0			4
						33	9									
01	168 X	168	-0-	-0-	-0-	6	1	126	3	N	33	34	0			3
						36	9									
02	244 X	244	-0-	-0-	-0-	11	1	198	3	N	31	30	0			4
						1	4	34	9							
*03	19032 X	19032	-0-	-0-	-0-	814	1	14190	3	N	3628	3099	0			533
						37	4	3991	9							

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58621 X	-0-	-0-	-58621	-0-					N	-0-					-0-
11	42750 X	2	-0-	-42748	-0-	2	3			N	-0-					-0-
12	8091 X	-0-	-0-	-8091	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2 X	-0-	-0-	-2	-0-					N	-0-					-0-
03	2 X	-0-	-0-	-2	-0-					N	-0-					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26877 X	445	-0-	-26432	-0-	14	1	411	3	N	18	16	0			2
						20	9									
11	18180 X	6681	-0-	-11499	-0-	194	1	6142	3	N	314	277	0			39
						345	9									
12	29169 X	29169	-0-	-0-	-0-	1056	1	26353	3	N	1600	1442	0			197
						1760	9									
01	3148 X	3148	-0-	-0-	-0-	126	1	2872	3	N	136	320	0			13
						150	9									
02	12686 X	12686	-0-	-0-	-0-	689	1	11318	3	N	617	552	0			78
						679	9									
03	29326 X	21147	-0-	-8179	-0-	899	1	19014	3	N	1122	1035	0			165
						1234	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
10	29264	X	21878	-0-	-7386	-0-	688	1	19617	3	N	1430	1618	0		183
							1573	9								
11	23430	X	22973	-0-	-457	-0-	653	1	20691	3	N	1481	1481	0		183
							1629	9								
12	30938	X	18433	-0-	-12505	-0-	657	1	16400	3	N	1251	1280	0		154
							1376	9								
01	30938	X	19442	-0-	-11496	-0-	753	1	17160	3	N	1390	1409	0		135
							1529	9								
02	27944	X	13560	-0-	-14384	-0-	724	1	11899	3	N	852	879	0		108
							937	9								
03	23808	X	10559	-0-	-13249	-0-	446	1	9423	3	N	627	643	0		92
							690	9								

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
10	33077	X	25007	-0-	-8070	-0-	795	1	22679	3	N	1394	1505	0		178
							1533	9								
11	26400	X	25578	-0-	-822	-0-	734	1	23263	3	N	1437	1438	0		177
							1581	9								
12	28768	X	20834	-0-	-7934	-0-	746	1	18604	3	N	1349	1360	0		166
							1484	9								
01	28768	X	22088	-0-	-6680	-0-	865	1	19698	3	N	1386	1417	0		135
							1525	9								
02	25984	X	22021	-0-	-3963	-0-	1183	1	19440	3	N	1271	1245	0		161
							1398	9								
03	26536	X	21615	-0-	-4921	-0-	915	1	19344	3	N	1233	1213	0		181
							1356	9								

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
10	29202	X	20531	-0-	-8671	-0-	628	1	17906	3	N	1815	1993	0		232
							1997	9								
11	22770	X	19191	-0-	-3579	-0-	526	1	16694	3	N	1792	1803	0		221
							1971	9								
12	25637	X	15339	-0-	-10298	-0-	528	1	13168	3	N	1494	1531	0		184
							1643	9								
01	25637	X	18625	-0-	-7012	-0-	697	1	15873	3	N	1868	1870	0		182
							2055	9								
02	23156	X	16927	-0-	-6229	-0-	865	1	14210	3	N	1684	1653	0		213
							1852	9								
03	20677	X	16450	-0-	-4227	-0-	665	1	14054	3	N	1574	1556	0		231
							1731	9								

USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
10	376340	X	91480	-0-	-284860	-0-	3040	1	86707	3	N	1575	1772	0		201
							1733	9								
11	364200	X	78356	-0-	-285844	-0-	2352	1	74572	3	N	1302	1342	0		161
							1432	9								
12	376340	X	58540	-0-	-317800	-0-	2210	1	55138	3	N	1084	1111	0		134
							1192	9								
01	376340	X	7341	-0-	-368999	-0-	293	1	6674	3	N	340	441	0		33
							374	9								
02	339920	X	35296	-0-	-304624	-0-	1880	1	32113	3	N	1146	1034	0		145
							42	4	1261	9						
03	376340	X	28183	-0-	-348157	-0-	1478	1	25756	3	N	802	829	0		118
							67	4	882	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255378 X	100461	-0-	-154917	-0-	95437	2	5024	9	N	4567	5131	0			584
11	247140 X	83421	-0-	-163719	-0-	79239	2	4182	9	N	3802	3917	0			469
12	255378 X	64939	-0-	-190439	-0-	61025	2	3914	9	N	3558	3588	0			439
01	255378 X	21475	-0-	-233903	-0-	20265	2	1210	9	N	1100	1432	0			107
02	230664 X	70679	-0-	-159985	-0-	67417	2	3262	9	N	2965	2697	0			375
03	255378 X	57327	-0-	-198051	-0-	54926	2	2401	9	N	2183	2237	0			321

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

10	471696 X	66284	-0-	-405412	-0-	2175	1	62030	3	N	1890	2111	0			242
						2079	9									
11	456480 X	54696	-0-	-401784	-0-	1623	1	51453	3	N	1473	1533	0			182
						1620	9									
12	471696 X	48180	-0-	-423516	-0-	1800	1	44921	3	N	1326	1344	0			164
						1459	9									
01	471696 X	12418	-0-	-459278	-0-	503	1	11454	3	N	419	542	0			41
						461	9									
02	426048 X	45331	-0-	-380717	-0-	2434	1	41633	3	N	1098	1000	0			139
						56	4	1208	9							
03	471696 X	40082	-0-	-431614	-0-	2119	1	36917	3	N	863	875	0			127
						97	4	949	9							

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

10	248496 X	109997	-0-	-138499	-0-	105182	2	4815	9	N	4377	4817	0			560
11	240480 X	93226	-0-	-147254	-0-	89302	2	3924	9	N	3567	3687	0			440
12	248496 X	71014	-0-	-177482	-0-	67646	2	3368	9	N	3062	3124	0			378
01	248496 X	10059	-0-	-238437	-0-	9062	2	997	9	N	906	1196	0			88
02	224448 X	34759	-0-	-189689	-0-	31979	2	2780	9	N	2527	2295	0			320
03	248496 X	31636	-0-	-216860	-0-	29355	2	2281	9	N	2074	2089	0			305

USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 06/06/2017 TOTAL DEPTH 13273 PERF.13775 - 18458

10	395932 X	164174	-0-	-231758	-0-	5412	1	154333	3	N	4026	4537	0			515
						4429	9									
11	383160 X	143700	-0-	-239460	-0-	4277	1	135630	3	N	3448	3537	0			426
						3793	9									
12	395932 X	117047	-0-	-278885	-0-	4380	1	109294	3	N	3066	3114	0			378
						3373	9									
01	395932 X	35153	-0-	-360779	-0-	1437	1	32740	3	N	887	1179	0			86
						976	9									
02	357616 X	107666	-0-	-249950	-0-	5792	1	99162	3	N	2342	2132	0			296
						136	4	2576	9							
03	395932 X	96093	-0-	-299839	-0-	5101	1	88878	3	N	1711	1756	0			251
						232	4	1882	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 06/06/2017 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		105302	-0-	105302	105302	4286	1	96670	3	N	3951	2838	0			1113
							4346	9									
07	0		345732	-0-	345732	451034	9287	1	323263	3	N	11984	10611	0			2486
							13182	9									
08	845733	X	239079	-0-	-606654	-0-	5806	1	227180	3	N	5539	7295	0			730
							6093	9									
09	1103130	X	203146	-0-	-899984	-0-	5643	1	192693	3	N	4373	4250	0			853
							4810	9									
10	1139901	X	148298	-0-	-991603	-0-	4896	1	139607	3	N	3450	3862	0			441
							3795	9									
11	1103130	X	129920	-0-	-973210	-0-	3870	1	122716	3	N	3031	3098	0			374
							3334	9									
12	1139901	X	105891	-0-	-1034010	-0-	3966	1	98964	3	N	2692	2734	0			332
							2961	9									
01	1139901	X	29763	-0-	-1110138	-0-	1212	1	27625	3	N	842	1092	0			82
							926	9									
02	1029588	X	102182	-0-	-927406	-0-	5490	1	94071	3	N	2264	2060	0			286
							131	4	2490	9							
03	1139901	X	87942	-0-	-1051959	-0-	4654	1	81086	3	N	1809	1829	0			266
							212	4	1990	9							

NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

09	0		140052	-0-	140052	140052	4755	1	124278	3	N	10017	9105	0			1955
							11019	9									
10	0		126515	-0-	126515	266567	5302	1	108104	3	N	11917	12348	0			1524
							13109	9									
*11	346457	X	79890	-0-	-266567	-0-	4217	1	70214	3	N	4963	5874	0			613
							5459	9									
12	277977	X	54522	-0-	-223455	-0-	2467	1	48164	3	N	3537	3714	0			436
							3891	9									
01	277977	X	53828	-0-	-224149	-0-	2310	1	48189	3	N	2777	2943	0			270
							274	4	3055	9							
02	251076	X	37549	-0-	-213527	-0-	1334	1	33710	3	N	2227	2215	0			282
							55	4	2450	9							
03	277977	X	39077	-0-	-238900	-0-	1663	1	34606	3	N	2424	2350	0			356
							142	4	2666	9							

SLAUGHTER-RHODES TRUST WELL #: RRCID -> 283784 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

31 OPERATING LLC 953535
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

10	2325	X	1292	-0-	-1033	-0-	1292	2			N	-0-					-0-
11	3000	N	3046	-0-	46	46	3046	2			N	-0-					-0-
12	2870	N	2824	-0-	-46	-0-	2824	2			N	-0-					-0-
01	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
02	2632	X	926	-0-	-1706	-0-	926	2			N	-0-					-0-
*03	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
31 OPERATING LLC //CONT.// 953535
HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139 X	593	-0-	-1546	-0-	593	2			N	-0-					-0-
11	2764 X	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
12	2139 X	713	-0-	-1426	-0-	713	2			N	-0-					-0-
01	1426 X	1084	-0-	-342	-0-	1084	2			N	-0-					-0-
02	1932 X	477	-0-	-1455	-0-	477	2			N	-0-					-0-
03	713 N	-0-	-0-	-713	-0-					N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

10	1348 N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
11	748 N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	620 N	-0-	-0-	-620	-0-					N	-0-					-0-
02	560 N	-0-	-0-	-560	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

10	3025 R	3025	-0-	-0-	-0-	3017	2	8	9	N	7	163	2			20
11	2905 R	2905	-0-	-0-	-0-	2897	2	8	9	N	7					27
12	2907 R	2907	-0-	-0-	-0-	2901	2	6	9	N	5					32
01	2304 R	2304	-0-	-0-	-0-	2291	2	13	9	N	12					44
02	2716 N	2300	-0-	-416	-0-	2291	2	9	9	N	8					52
03	2914 N	813	-0-	-2101	-0-	805	2	8	9	N	7					59

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

10	938 N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
11	857 N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
12	1975 N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
01	620 N	-0-	-0-	-620	-0-					N	-0-					-0-
02	560 N	-0-	-0-	-560	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6850) 87479 400 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G.T. WELL #: 37 RRCID -> 138635 COMPL. DATE 04/09/1991 TOTAL DEPTH 9140 PERF. 6823 - 6840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594 N	594	-0-	-0-	-0-	153	2	441	9	Y	401	433	1			68
11	655 N	655	-0-	-0-	-0-	193	2	462	9	Y	420	453	1			35
12	672 N	672	-0-	-0-	-0-	201	2	471	9	Y	428	305	1			158
01	403 N	-0-	-0-	-403	-0-					Y	444	548	1			54
02	448 N	-0-	-0-	-448	-0-					Y	378	297	1			135
03	0 N	-0-	-0-	-0-	-0-					Y	422	452	1			106

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-					N	-0-					40
11	0 #	-0-	-0-	-0-	-0-					N	-0-					40
12	0 #	-0-	-0-	-0-	-0-					N	-0-					40
01	0 #	-0-	-0-	-0-	-0-					N	-0-					40
02	0 N	-0-	-0-	-0-	-0-					N	-0-					40
03	0 N	-0-	-0-	-0-	-0-					N	-0-					40

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13837 X	13837	-0-	-0-	-0-	249	1	13436	2	N	138	189	1			68
						152	9									
11	11449 X	11449	-0-	-0-	-0-	142	1	11178	2	N	117					185
						129	9									
12	12928 X	12928	-0-	-0-	-0-	221	1	12484	2	N	203	238	1			150
						223	9									
01	12426 X	12426	-0-	-0-	-0-	12183	2	243	9	N	221	189	1			182
02	11002 X	11002	-0-	-0-	-0-	136	1	10711	2	N	141	188	1			135
						155	9									
03	31 X	NO RPT	-0-	-31	-0-					N	NO RPT					135

SWEET HOME (EDWARDS) //CONT.// 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2773	-0-	-110	-0-	2763	3	10	9	N	9					81
11	2730	X	2653	-0-	-77	-0-	2644	3	9	9	N	8					89
12	3224	X	2740	-0-	-484	-0-	2728	3	12	9	N	11					100
01	3224	X	2697	-0-	-527	-0-	2684	3	13	9	N	12					112
02	2912	X	2457	-0-	-455	-0-	2436	3	21	9	N	19					131
03	2759	X	2655	-0-	-104	-0-	2644	3	11	9	N	10					141

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	834	N	834	-0-	-0-	-0-	828	2	6	9	N	5					43
11	690	N	488	-0-	-202	-0-	488	2			N	-0-					43
12	850	N	850	-0-	-0-	-0-	850	2			N	-0-					43
01	988	N	988	-0-	-0-	-0-	988	2			N	-0-					43
02	896	N	896	-0-	-0-	-0-	896	2			N	-0-					43
*03	936	N	936	-0-	-0-	-0-	936	2			N	-0-					43

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
MEGO RESOURCES, LLC 559362
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	286	-0-	-55	-0-	15	1	267	3	N	4					70
							4	9									
11	297	N	297	-0-	-0-	-0-	15	1	276	3	N	5					75
							6	9									
12	343	N	343	-0-	-0-	-0-	24	1	312	3	N	6					81
							7	9									
01	367	N	367	-0-	-0-	-0-	26	1	333	3	N	7					88
							8	9									
02	283	N	283	-0-	-0-	-0-	15	1	259	3	N	8					96
							9	9									
03	341	N	-0-	-0-	-341	-0-					N	-0-					96

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	#	25	-0-	-3044	-0-	25	2			N	-0-					97
11	780	#	-0-	-0-	-780	-0-					N	-0-					97
12	52	R	52	-0-	-0-	-0-	52	2			N	-0-					97
01	31	#	-0-	-0-	-31	-0-					N	-0-					97
02	2338	R	2338	-0-	-0-	-0-	2329	2	9	9	N	8					105
*03	3873	R	3873	-0-	-0-	-0-	3873	2			N	-0-					105

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: 1 RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55

PLUGGED AND ABANDONED_____ 03/03/2017 - P/A 03/03/17

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

10	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: 3 RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

10	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
11	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
12	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
01	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
02	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
03	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43

PLUGGED AND ABANDONED_____ 11/27/2017 - PLUGGED 11/27/17

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) //CONT.// 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2000) 88732 075 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 1 RRCID -> 250555 COMPL. DATE 10/28/2008 TOTAL DEPTH 3155 PERF. 1743 - 1744

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TELFERNER, EAST (4940) 88733 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 281236 COMPL. DATE 02/04/2016 TOTAL DEPTH 6310 PERF. 4862 - 4866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3546	3546	-0-	-0-	-0-	319	2	3227	9	Y	2934	2749	1			452
11	4504	2627	-0-	-1877	-0-	294	2	2333	9	Y	2121	2380	1			193
12	1143 N	1143	-0-	-0-	-0-	461	2	682	9	Y	620	717	1			96
01	1007 R	1007	-0-	-0-	-0-	380	2	627	9	Y	570	532	1			134
*02	786	630	-0-	-156	-0-	337	2	293	9	Y	266	335	1			65
*03	553	540	-0-	-13	-0-	449	2	91	9	Y	83	122	1			27

TELFERNER, EAST (5000) 88733 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 7 RRCID -> 281531 COMPL. DATE 10/14/2016 TOTAL DEPTH 6350 PERF. 5032 - 5036

10	25172 #	13499	-0-	-11673	-0-	13499	2			Y	-0-					-0-
11	14400 #	7505	-0-	-6895	-0-	7505	2			Y	-0-					-0-
12	14880 #	4426	-0-	-10454	-0-	4426	2			Y	-0-					-0-
01	13485 #	3008	-0-	-10477	-0-	3008	2			Y	-0-					-0-
02	9436	541	-0-	-8895	-0-	541	2			Y	-0-					-0-
03	10447	57	-0-	-10390	-0-	57	2			Y	-0-					-0-

TELFERNER, EAST (5100) 88733 630 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
KOLLE WELL #: 1 RRCID -> 283549 COMPL. DATE 10/20/2017 TOTAL DEPTH 6300 PERF. 5100 - 5104

10	9075	4736	-0-	-4339	-0-	4736	2			N	-0-					-0-
11	18150	8472	-0-	-9678	-0-	8472	2			N	-0-					-0-
12	18755	3013	-0-	-15742	-0-	3000	2	13	9	N	12					12
01	18755	1048	-0-	-17707	-0-	1048	2			N	-0-					12
02	16940	-0-	-0-	-16940	-0-					N	5					17
03	18755	15375	-0-	-3380	-0-	15361	2	14	9	N	13					30

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

10	217 N	140	-0-	-77	-0-	140	2			N	-0-					-0-
11	158 N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	124 N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	126 N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	122 N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*03	124 N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

10	217 N	141	-0-	-76	-0-	141	2			N	-0-					-0-
11	163 N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
12	123 N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
01	128 N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	124 N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*03	126 N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

10	217 N	123	-0-	-94	-0-	123	2	N	-0-			-0-
11	150 N	139	-0-	-11	-0-	139	2	N	-0-			-0-
12	112 N	112	-0-	-0-	-0-	112	2	N	-0-			-0-
01	111 N	111	-0-	-0-	-0-	111	2	N	-0-			-0-
02	103 N	103	-0-	-0-	-0-	103	2	N	-0-			-0-
*03	105 N	105	-0-	-0-	-0-	105	2	N	-0-			-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TOP OP, L.L.C. 862562
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

10	14B2 EXT	47	-0-	47	47	47	2			N	-0-					46
11	14B2 EXT	-0-	-0-	-0-	47					N	-0-					46
12	14B2 EXT	-0-	-0-	-0-	47					N	-0-					46
01	14B2 EXT	-0-	-0-	-0-	47					N	-0-					46
02	14B2 EXT	-0-	-0-	-0-	47					N	-0-					46
03	14B2 EXT	-0-	-0-	-0-	47					N	-0-					46

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

10	4712 #	4001	-0-	-711	-0-	3913	2	88	9	N	80	192	1			128
11	4560 #	4024	-0-	-536	-0-	3915	2	109	9	N	99					227
12	4712 #	3947	-0-	-765	-0-	3874	2	73	9	N	66	191	1			102
01	4216 #	3269	-0-	-947	-0-	3205	2	64	9	N	58					160
02	3808 #	3756	-0-	-52	-0-	3684	2	72	9	N	65					225
03	4154 #	3879	-0-	-275	-0-	3782	2	97	9	N	88	191	1			122

TEXAM (WILCOX 7600) //CONT.// 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

10	1116 X	947	-0-	-169	-0-	947	2	N	-0-			71
11	1080 X	850	-0-	-230	-0-	850	2	N	-0-			71
12	1116 X	1060	-0-	-56	-0-	1060	2	N	-0-			71
01	1768 X	1768	-0-	-0-	-0-	1768	2	N	-0-			71
*02	962 N	962	-0-	-0-	-0-	962	2	N	-0-			71
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			71

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

10	0 #	-0-	-0-	-0-	-0-			N	-0-			42
11	0 #	-0-	-0-	-0-	-0-			N	-0-			42
12	0 #	-0-	-0-	-0-	-0-			N	-0-			42
01	0 #	-0-	-0-	-0-	-0-			N	-0-			42
02	0 #	-0-	-0-	-0-	-0-			N	-0-			42
03	0 #	-0-	-0-	-0-	-0-			N	-0-			42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			290
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			290
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			290
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			290
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			290
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			290

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-			-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			33
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			33
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			33
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			33
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			33
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

10	1488 X	1097	-0-	-391	B	-0-	60	1	1037	3	N	-0-			4
11	1410 X	1296	-0-	-114	B	-0-	70	1	1226	3	N	-0-			4
12	1395 X	1182	-0-	-213	B	-0-	62	1	1120	3	N	-0-			4
01	1395 X	1133	-0-	-262	B	-0-	56	1	1077	3	N	-0-			4
02	1204 N	1001	-0-	-203	B	-0-	64	1	937	3	N	-0-			4
03	1178 N	1055	-0-	-123	B	-0-	62	1	993	3	N	-0-			4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

10	4879 X	4879	-0-	-0-		-0-	4879	2			N	-0-			-0-
11	3000 X	NO RPT	-0-	-3000		-0-					N	NO RPT			-0-
12	3134 X	3134	-0-	-0-		-0-	3134	2			N	-0-			-0-
01	3100 X	3001	-0-	-99		-0-	3001	2			N	-0-			-0-
*02	DELQ PR	3680	-0-	3680		3680	3680	2			N	-0-			-0-
*03	8040 X	4360	-0-	-3680		-0-	4360	2			N	-0-			-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

10	2477 N	2477	-0-	-0-		-0-	2477	2			N	-0-			-0-
11	1260 N	NO RPT	-0-	-1260		-0-					N	NO RPT			-0-
12	2387 N	2258	-0-	-129		-0-	2258	2			N	-0-			-0-
01	2480 N	1778	-0-	-702		-0-	1778	2			N	-0-			-0-
02	DELQ PR	2088	-0-	2088		2088	2088	2			N	-0-			-0-
*03	3100 N	1789	-0-	-1311		777	1789	2			N	-0-			-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

10	744 N	718	-0-	-26	-0-	2	1	707	3	Y	8				68
						9	9								
11	753 N	753	-0-	-0-	-0-	2	1	751	3	Y	-0-				68
12	929 N	929	-0-	-0-	-0-	2	1	897	3	Y	27				95
						30	9								
01	713 N	688	-0-	-25	-0-	2	1	671	3	Y	14	92	1		17
						15	9								
02	700 N	609	-0-	-91	-0-	2	1	606	3	Y	1				18
						1	9								
03	868 N	400	-0-	-468	-0-	1	1	399	2	Y	-0-				18

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

10	72137 X	53189	-0-	-18948	-0-	644	1	52251	3	Y	267				340
						294	9								
11	69750 X	42116	-0-	-27634	-0-	617	1	41258	3	Y	219	360	1		199
						241	9								
12	68448 X	43899	-0-	-24549	-0-	614	1	43023	3	Y	238	181	1		256
						262	9								
01	54777 X	48116	-0-	-6661	-0-	636	1	47166	3	Y	285	258	1		283
						314	9								
02	49476 X	40941	-0-	-8535	-0-	570	1	39991	3	Y	345	331	1		297
						380	9								
03	53196 X	42027	-0-	-11169	-0-	637	1	41158	2	Y	211	350	1		158
						232	9								

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

10	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

10	527	N	495	-0-	-32	-0-	1	1	494	3	Y	-0-					-0-
11	2327	N	2327	-0-	-0-	-0-	8	1	2319	3	Y	-0-					-0-
12	3100	N	11444	-0-	8344	8344	31	1	11413	3	Y	-0-					-0-
01	3100	N	3368	-0-	268	8612	10	1	3358	3	Y	-0-					-0-
02	2800	N	4377	-0-	1577	10189	13	1	4364	3	Y	-0-					-0-
*03	13044	X	2855	-0-	-10189	-0-	10	1	2845	2	Y	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
HOUSTON GULF ENERGY CORPORATION 402723
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

10	93	X	-0-	-0-	-93	B	-3370				N	-0-					48
11	90	X	-0-	-0-	-90	B	-3370				N	-0-					48
12	93	X	-0-	-0-	-93	B	-3370				N	-0-					48
01	62	X	-0-	-0-	-62	B	-3370				N	-0-					48
02	0	N	-0-	-0-	-0-	B	-3370				N	-0-					48
03	0	N	-0-	-0-	-0-	B	-3370				N	-0-					48

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

10	31	X	-0-	-0-	-31	B	-510				N	-0-					23
11	30	X	-0-	-0-	-30	B	-510				N	-0-					23
12	31	X	-0-	-0-	-31	B	-510				N	-0-					23
01	13	X	-0-	-0-	-13	B	-510				N	-0-					23
02	0	N	-0-	-0-	-0-	B	-510				N	-0-					23
03	0	N	-0-	-0-	-0-	B	-510				N	-0-					23

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					100

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					124
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					124
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					124
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					124
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-	91	1			33
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					33

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
DOUBLE PLAY OIL & GAS, INC 224880
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

10	3627 X	1840	-0-	-1787	-0-	1840	3	N	-0-			-0-
11	3510 X	3212	-0-	-298	-0-	3212	3	N	-0-			-0-
12	3627 X	2957	-0-	-670	-0-	2957	3	N	-0-			-0-
01	3472 X	3139	-0-	-333	-0-	3139	3	N	-0-			-0-
02	3136 X	2776	-0-	-360	-0-	2776	3	N	-0-			-0-
*03	3466 X	3466	-0-	-0-	-0-	3466	3	N	-0-			-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

10	6014 X	1644	-0-	-4370	-0-	1644	3	N	-0-			-0-
11	5946 X	5946	-0-	-0-	-0-	5946	3	N	-0-			-0-
12	5642 X	4434	-0-	-1208	-0-	4434	3	N	-0-			-0-
01	5518 X	4258	-0-	-1260	-0-	4258	3	N	-0-			-0-
02	5544 X	4868	-0-	-676	-0-	4868	3	N	-0-			-0-
03	6138 X	5778	-0-	-360	-0-	5778	3	N	-0-			-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

10	7285 X	5704	-0-	-1581	-0-	5704	3	N	-0-			-0-
11	7050 X	6378	-0-	-672	-0-	6378	3	N	-0-			-0-
12	9579 X	6350	-0-	-3229	-0-	6350	3	N	-0-			-0-
01	9579 X	7295	-0-	-2284	-0-	7295	3	N	-0-			-0-
02	8652 X	5597	-0-	-3055	-0-	5597	3	N	-0-			-0-
*03	7454 X	7454	-0-	-0-	-0-	7454	3	N	-0-			-0-

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

10	1519 X	772	-0-	-747	-0-	772	3	N	-0-			-0-
11	1470 X	1185	-0-	-285	-0-	1185	3	N	-0-			-0-
12	1519 X	1129	-0-	-390	-0-	1129	3	N	-0-			-0-
01	1488 X	1045	-0-	-443	-0-	1045	3	N	-0-			-0-
02	1120 N	1053	-0-	-67	-0-	1053	3	N	-0-			-0-
*03	1300 N	1300	-0-	-0-	-0-	1300	3	N	-0-			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216 X	2647	-0-	-1569	-0-	2647	3			N	-0-					-0-
11	3900 X	3095	-0-	-805	-0-	3095	3			N	-0-					-0-
12	4092 X	2504	-0-	-1588	-0-	2504	3			N	-0-					-0-
01	4092 X	2045	-0-	-2047	-0-	2045	3			N	-0-					-0-
02	3696 X	1860	-0-	-1836	-0-	1860	3			N	-0-					-0-
03	3193 X	2362	-0-	-831	-0-	2362	3			N	-0-					-0-

HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

10	1519 X	514	-0-	-1005	-0-	514	3			N	-0-					-0-
11	1470 X	862	-0-	-608	-0-	862	3			N	-0-					-0-
12	1519 X	521	-0-	-998	-0-	521	3			N	-0-					-0-
01	1302 X	470	-0-	-832	-0-	470	3			N	-0-					-0-
02	2209 N	2209	-0-	-0-	-0-	2209	3			N	-0-					-0-
*03	2290 N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

10	5425 X	2452	-0-	-2973	-0-	2452	3			N	-0-					-0-
11	6153 X	6153	-0-	-0-	-0-	6153	3			N	-0-					-0-
12	5425 X	3818	-0-	-1607	-0-	3818	3			N	-0-					-0-
01	5115 X	3380	-0-	-1735	-0-	3380	3			N	-0-					-0-
02	5376 X	2539	-0-	-2837	-0-	2539	3			N	-0-					-0-
03	5952 X	3386	-0-	-2566	-0-	3386	3			N	-0-					-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

10	4743 X	3066	-0-	-1677	-0-	3066	3			N	-0-					-0-
11	4380 X	3670	-0-	-710	-0-	3670	3			N	-0-					-0-
12	4712 X	4138	-0-	-574	-0-	4138	3			N	-0-					-0-
01	4712 X	3533	-0-	-1179	-0-	3533	3			N	-0-					-0-
02	4256 X	2488	-0-	-1768	-0-	2488	3			N	-0-					-0-
*03	5056 X	5056	-0-	-0-	-0-	5056	3			N	-0-					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

10	4650 X	900	-0-	-3750	-0-	900	3			N	-0-					-0-
11	7157 X	7157	-0-	-0-	-0-	7157	3			N	-0-					-0-
12	4650 X	3693	-0-	-957	-0-	3693	3			N	-0-					-0-
01	3556 X	3556	-0-	-0-	-0-	3556	3			N	-0-					-0-
02	6692 X	3526	-0-	-3166	-0-	3526	3			N	-0-					-0-
03	7409 X	4455	-0-	-2954	-0-	4455	3			N	-0-					-0-

MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

10	3069 X	906	-0-	-2163	-0-	906	3			N	-0-					-0-
11	2790 X	2360	-0-	-430	-0-	2360	3			N	-0-					-0-
12	2883 X	2443	-0-	-440	-0-	2443	3			N	-0-					-0-
01	2883 X	1844	-0-	-1039	-0-	1844	3			N	-0-					-0-
02	2604 X	1965	-0-	-639	-0-	1965	3			N	-0-					-0-
03	2449 X	2182	-0-	-267	-0-	2182	3			N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2728 X	1437	-0-	-1291	-0-	1437	3			N	-0-			-0-
11	2867 X	2867	-0-	-0-	-0-	2867	3			N	-0-			-0-
12	2939 X	2939	-0-	-0-	-0-	2939	3			N	-0-			-0-
01	2852 X	2791	-0-	-61	-0-	2791	3			N	-0-			-0-
02	2688 N	2442	-0-	-246	-0-	2442	3			N	-0-			-0-
03	2945 N	2800	-0-	-145	-0-	2800	3			N	-0-			-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

10	2542 X	1655	-0-	-887	-0-	1655	3			N	-0-			-0-
11	2216 X	2216	-0-	-0-	-0-	2216	3			N	-0-			-0-
12	2015 X	1545	-0-	-470	-0-	1545	3			N	-0-			-0-
01	1643 X	1079	-0-	-564	-0-	1079	3			N	-0-			-0-
02	2587 X	2587	-0-	-0-	-0-	2587	3			N	-0-			-0-
*03	2666 X	2666	-0-	-0-	-0-	2666	3			N	-0-			-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

10	4092 X	1889	-0-	-2203	-0-	1889	3			N	-0-			-0-
11	4430 X	4430	-0-	-0-	-0-	4430	3			N	-0-			-0-
12	4092 X	3371	-0-	-721	-0-	3371	3			N	-0-			-0-
01	3751 X	3314	-0-	-437	-0-	3314	3			N	-0-			-0-
02	4144 X	1893	-0-	-2251	-0-	1893	3			N	-0-			-0-
03	4588 X	2807	-0-	-1781	-0-	2807	3			N	-0-			-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

10	5177 X	3548	-0-	-1629	-0-	256	1	3292	3	N	-0-			-0-
11	4410 X	3346	-0-	-1064	-0-	226	1	3120	3	N	-0-			-0-
12	4557 X	4217	-0-	-340	-0-	343	1	3874	3	N	-0-			-0-
01	5163 X	5163	-0-	-0-	-0-	428	1	4735	3	N	-0-			-0-
02	4109 X	4109	-0-	-0-	-0-	355	1	3754	3	N	-0-			-0-
03	4216 X	4193	-0-	-23	-0-	304	1	3889	2	N	-0-			-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5725	-0-	-227 B	-0-	775	1	4946	2	N	4					56
							4	9									
11	5760	X	5728	-0-	-32 B	-0-	750	1	4815	2	N	148	180	1			24
							163	9									
12	5797	X	4983	-0-	-814 B	-0-	725	1	4245	2	N	12					36
							13	9									
01	5735	X	3332	-0-	-2403 B	-0-	700	1	2625	2	N	6					42
							7	9									
02	5348	X	1	-0-	-5347 B	-0-	1	2			N	-0-					42
03	5921	X	5666	-0-	-255 B	-0-	750	1	4912	2	N	4					46
							4	9									

FOSTERS WELL #: 1 RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

10	208	X	208	-0-	-0- B	-0-	150	1	58	2	N	-0-					24
11	72	X	72	-0-	-0- B	-0-	50	1	22	2	N	-0-					24
12	31	X	1	-0-	-30 B	-0-	1	2			N	-0-					24
01	217	X	38	-0-	-179 B	-0-	25	1	13	2	N	-0-					24
02	196	X	1	-0-	-195 B	-0-	1	2			N	-0-					24
*03	532	X	532	-0-	-0- B	-0-	300	1	228	2	N	4					28
							4	9									

TIVOLI (GRETA SECOND) 90240 750 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARTIN O'CONNOR -M- WELL #: 1 RRCID -> 280499 COMPL. DATE 05/05/2014 TOTAL DEPTH 7003 PERF. 4978 - 4984

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/1994 TOTAL DEPTH 11000 PERF. 9275 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13516	X	10594	-0-	-2922	-0-	513	1	9992	2	Y	81	188	1			201
							89	9									
11	13970	X	13970	-0-	-0-	-0-	614	1	13207	2	Y	135	189	1			147
							149	9									
12	13899	X	13899	-0-	-0-	-0-	623	1	13155	2	Y	110	161	1			96
							121	9									
01	11775	X	11775	-0-	-0-	-0-	542	1	11137	2	Y	87					183
							96	9									
02	13048	X	11900	-0-	-1148	-0-	536	1	11243	2	Y	110	104	1			189
							121	9									
03	14446	X	NO RPT	-0-	-14446	-0-					Y	NO RPT					189

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

10	310	N	292	-0-	-18	-0-	14	1	278	2	N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	14	1	297	2	N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	15	1	326	2	N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	15	1	307	2	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	16	1	339	2	N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

10	5952	X	1165	-0-	-4787	-0-	302	1	782	3	Y	74	142	1			105
							81	9									
11	7131	X	7131	-0-	-0-	-0-	1353	1	5598	3	Y	164	141	1			128
							180	9									
12	4231	X	4231	-0-	-0-	-0-	1468	1	2668	3	Y	86	143	1			71
							95	9									
01	5746	X	5746	-0-	-0-	-0-	2711	1	2954	3	Y	74					145
							81	9									
02	6664	X	5971	-0-	-693	-0-	2012	1	3846	3	Y	103	191	1			57
							113	9									
03	7378	X	6138	-0-	-1240	-0-	2049	1	3981	3	Y	98	93	1			62
							108	9									

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 10/19/1995 TOTAL DEPTH 11000 PERF. 9275 - 10072

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161 X	6344	-0-	-817	-0-	1757	1	4547	3	Y	36	46	1			32
						40	9									
11	6030 X	5330	-0-	-700	-0-	1025	1	4238	3	Y	61	50	1			43
						67	9									
12	6362 X	6362	-0-	-0-	-0-	2247	1	4083	3	Y	29	49	1			23
						32	9									
01	6701 X	6701	-0-	-0-	-0-	3131	1	3413	3	Y	143					166
						157	9									
02	5888 X	5888	-0-	-0-	-0-	1984	1	3792	3	Y	102	188	1			80
						112	9									
03	6355 X	6286	-0-	-69	-0-	2099	1	4077	3	Y	100	96	1			84
						110	9									

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, MRS. FANNIE V. W. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 82 RRCID -> 158867 COMPL. DATE 04/25/2003 TOTAL DEPTH 5923 PERF. 3920 - 3940

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. F. LAMBERT WELL #: 50 RRCID -> 241971 COMPL. DATE 10/06/2008 TOTAL DEPTH 5905 PERF. 5649 - 5656

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/09/2017

CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL "B" WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) //CONT.// 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

10	5 N	-0-	-0-	-5	-0-			N	-0-			-0-
11	30 N	-0-	-0-	-30	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'A' WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS "A" WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

10	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-

CLEMENT HEARD WELL #: 28 RRCID -> 205795 COMPL. DATE 12/21/2004 TOTAL DEPTH 4580 PERF. 4108 - 4121

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

10	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W., MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W., MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	7	-0-	-6	-0-	7	1			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	1			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 5 RRCID -> 266682 COMPL. DATE 12/14/2011 TOTAL DEPTH 5949 PERF. 4130 - 4148

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

10	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

10	14198	X	-0-	-0-	-14198	-0-				N	-0-					-0-
11	13740	X	-0-	-0-	-13740	-0-				N	-0-					-0-
12	14198	X	-0-	-0-	-14198	-0-				N	-0-					-0-
01	14198	X	-0-	-0-	-14198	-0-				N	-0-					-0-
02	12824	X	-0-	-0-	-12824	-0-				N	-0-					-0-
03	14198	X	NO RPT	-0-	-14198	-0-				N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. "E" WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD, ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 42 RRCID -> 223466 COMPL. DATE 11/21/2006 TOTAL DEPTH 5925 PERF. 4813 - 4825

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR(4900) //CONT.// 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, MRS. FANNIE V. W. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 X	13	-0-	-18	-0-	13	1			N	-0-					-0-
11	194 X	194	-0-	-0-	-0-	194	1			N	-0-					-0-
12	124 X	-0-	-0-	-124	-0-					N	-0-					-0-
01	247 X	247	-0-	-0-	-0-	247	1			N	-0-					-0-
02	340 N	340	-0-	-0-	-0-	340	1			N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA "A" WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 5 RRCID -> 180473 COMPL. DATE 09/05/2000 TOTAL DEPTH 5949 PERF. 4865 - 4873

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "C" WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W., MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

O'CONNOR, THOMAS "A" WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'CONNOR, THOMAS 'A' WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

10	1116 X	133	-0-	-983	-0-	133	3			N	-0-			-0-
11	870 X	-0-	-0-	-870	-0-					N	-0-			-0-
12	899 X	726	-0-	-173	-0-	374	1	12	2	N	-0-			-0-
						340	3							
01	558 X	296	-0-	-262	-0-	15	2	281	3	N	-0-			-0-
02	160 N	160	-0-	-0-	-0-	29	1	6	2	N	-0-			-0-
						125	3							
03	713 N	NO RPT	-0-	-713	-0-					N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

10	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	52	-0-	-258	-0-	52	3			N	-0-					-0-
11	300	X	235	-0-	-65	-0-	34	2	201	3	N	-0-					-0-
12	310	X	142	-0-	-168	-0-	73	1	2	2	N	-0-					-0-
							67	3									
01	248	X	136	-0-	-112	-0-	7	2	129	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	13	1	3	2	N	-0-					-0-
							58	3									
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	347	-0-	-1358	-0-	347	3			N	-0-					-0-
11	1650	N	1197	-0-	-453	-0-	174	2	1023	3	N	-0-					-0-
12	1082	N	1082	-0-	-0-	-0-	558	1	18	2	N	-0-					-0-
							506	3									
01	708	N	708	-0-	-0-	-0-	35	2	673	3	N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	67	1	15	2	N	-0-					-0-
							294	3									
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	6	-0-	-862	-0-	6	1			N	-0-					-0-
11	570	X	40	-0-	-530	-0-	40	1			N	-0-					-0-
12	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "D" WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -B- WELL #: B 39 RRCID -> 205812 COMPL. DATE 12/02/2004 TOTAL DEPTH 5881 PERF. 5012 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR -B- WELL #: B 19 RRCID -> 212287 COMPL. DATE 05/25/2005 TOTAL DEPTH 5933 PERF. 4914 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
THOMAS O'CONNOR -E- WELL #: E 43 RRCID -> 258690 COMPL. DATE 11/08/2010 TOTAL DEPTH 5897 PERF. 4932 - 4945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS O'CONNOR -E- WELL #: E 54 RRCID -> 266301 COMPL. DATE 01/10/2012 TOTAL DEPTH 5856 PERF. 5026 - 5036

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

10	4278 X	1344	-0-	-2934	-0-	1344 3		N	-0-			-0-
11	4140 X	2978	-0-	-1162	-0-	432 2	2546 3	N	-0-			-0-
12	3162 X	238	-0-	-2924	-0-	123 1	4 2	N	-0-			-0-
						111 3						
01	3069 X	1448	-0-	-1621	-0-	71 2	1377 3	N	-0-			-0-
02	1316 X	-0-	-0-	-1316	-0-			N	-0-			-0-
03	3069 X	NO RPT	-0-	-3069	-0-			N	NO RPT			-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5200, EAST) //CONT.// 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, MRS FANNIE V.W. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

10	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	5				N	NO RPT			-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5275) 90534 575 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR "A" WELL #: 37 RRCID -> 261129 COMPL. DATE 05/24/2011 TOTAL DEPTH 5921 PERF. 5220 - 5225

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

IRA HEARD 'A' WELL #: 19 RRCID -> 274912 COMPL. DATE 07/24/2014 TOTAL DEPTH 7855 PERF. 5349 - 5356

10	0	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	-0-	-0-	-0-	-0-				N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 11/15/2017

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 09/26/2013 TOTAL DEPTH 5930 PERF. 5617 - 5623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 03/31/1977 TOTAL DEPTH 5925 PERF. 3790 - 3820

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	1	-0-	1	1	1	1		N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1				N	NO RPT			-0-

THOMAS O'CONNOR 'C' WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR(5600 FOOT SAND)UN WELL #: W523B RRCID -> 282265 COMPL. DATE 10/15/2015 TOTAL DEPTH 7922 PERF. 5536 - 5542

10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL "C" WELL #: 2 RRCID -> 282111 COMPL. DATE 09/13/2016 TOTAL DEPTH 5919 PERF. 5730 - 5736

10	155 #	-0-	-0-	-155	-0-				N	-0-			-0-
11	90 #	-0-	-0-	-90	-0-				N	-0-			-0-
12	62 #	-0-	-0-	-62	-0-				N	-0-			-0-
01	10 #	-0-	-0-	-10	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (6400) 90534 906 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MARY CLAIRE BAUER ET VIR WELL #: 1 RRCID -> 282666 COMPL. DATE 05/10/2017 TOTAL DEPTH 7813 PERF. 6384 - 6393

10	5797	-0-	-0-	-5797	-0-				N	-0-			-0-
11	5610	-0-	-0-	-5610	-0-				N	-0-			-0-
12	31 #	-0-	-0-	-31	-0-				N	-0-			-0-
01	3 #	-0-	-0-	-3	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750		3	-0-	-7747	-0-	1	2	2	9	Y	2	3	1			1
11	7500		191	-0-	-7309	-0-	166	2	25	9	Y	23	17	1			7
12	527	#	197	-0-	-330	-0-	197	2			Y	-0-	5	1			2
01	527	#	-0-	-0-	-527	-0-					Y	-0-	2	1			-0-
02	280	#	-0-	-0-	-280	-0-					Y	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					Y	-0-					-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 214 RRCID -> 260633 COMPL. DATE 01/31/2011 TOTAL DEPTH 9000 PERF. 8007 - 8012

10	1023	N	102	-0-	-921	-0-	102	3			N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	446	1	14	2	N	-0-					-0-
							404	3									
01	419	N	419	-0-	-0-	-0-	21	2	398	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	57	1	12	2	N	-0-					-0-
							251	3									
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (7930) //CONT.// 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (8000, WEST) 90534 992 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT WELL #: 214 RRCID -> 255911 COMPL. DATE 02/26/2010 TOTAL DEPTH 9000 PERF. 8083 - 8099

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOPSY (3900) 90734 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GOFF WELL #: 2 RRCID -> 198459 COMPL. DATE 03/22/2003 TOTAL DEPTH 8000 PERF. 3940 - 3942

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1871	N	1871	-0-	-0-	-0-	93	1	1722	2	N	51	183	1			93
							56	9									
11	1808	N	1808	-0-	-0-	-0-	90	1	1661	2	N	52					145
							57	9									
12	1767	N	1605	-0-	-162	-0-	93	1	1446	2	N	60					205
							66	9									
01	1860	N	418	-0-	-1442	-0-	93	1	290	2	N	32					237
							35	9									
02	1680	N	939	-0-	-741	-0-	84	1	804	2	N	46	180	1			103
							51	9									
*03	2184	N	2184	-0-	-0-	-0-	93	1	1989	2	N	93					196
							102	9									

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

10	44733	#	33825	-0-	-10908	-0-	33211	2	614	9	N	558	357	1			363
11	35460	#	32645	-0-	-2815	-0-	32301	2	344	9	N	313	546	1			130
12	36642	#	32561	-0-	-4081	-0-	31783	2	778	9	N	707	726	1			111
01	34348	#	31964	-0-	-2384	-0-	31476	2	488	9	N	444	362	1			193
02	31024	#	30151	-0-	-873	-0-	29692	2	459	9	N	417	364	1			246
*03	34731	R	34731	-0-	-0-	-0-	34199	2	532	9	N	484	551	1			179

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

10	9548	X	8302	-0-	-1246	-0-	8246	2	56	9	N	51					131
11	9180	X	7377	-0-	-1803	-0-	7340	2	37	9	N	34					165
12	9207	X	6680	-0-	-2527	-0-	6654	2	26	9	N	24					189
01	8308	X	7195	-0-	-1113	-0-	7173	2	22	9	N	20					209
02	7504	X	6651	-0-	-853	-0-	6620	2	31	9	N	28					237
03	8308	X	7645	-0-	-663	-0-	7469	2	176	9	N	160	179	1			218

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: 6 RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30

PLUGGED AND ABANDONED_____ 09/19/2017 - P/A 09/19/17

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCLENDON WELL #: 3 RRCID -> 198747 COMPL. DATE 02/05/2003 TOTAL DEPTH 2278 PERF. 2143 - 2153

10	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
11	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
12	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
01	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
02	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
03	0 W	-0-	-0-	-0-	7831			N	-0-			-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

10	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
11	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
12	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
01	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
02	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
03	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

10	2076 X	2076	-0-	-0-	-0-	2076	2	N	-0-			-0-
11	2599 X	2599	-0-	-0-	-0-	2599	2	N	-0-			-0-
12	2170 X	2170	-0-	-0-	-0-	2170	2	N	-0-			-0-
01	2077 X	1634	-0-	-443	-0-	1634	2	N	-0-			-0-
02	2436 X	1476	-0-	-960	-0-	1476	2	N	-0-			-0-
03	2697 X	1611	-0-	-1086	-0-	1611	2	N	-0-			-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

10	1405 X	1405	-0-	-0-	-0-	1405	2	N	-0-			-0-
11	1189 X	1189	-0-	-0-	-0-	1189	2	N	-0-			-0-
12	868 X	765	-0-	-103	-0-	765	2	N	-0-			-0-
01	1395 X	506	-0-	-889	-0-	506	2	N	-0-			-0-
02	1260 X	586	-0-	-674	-0-	586	2	N	-0-			-0-
03	1395 X	601	-0-	-794	-0-	601	2	N	-0-			-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

10	31 N	31	-0-	-0-	-0-	31	2	N	-0-			80
11	22 N	22	-0-	-0-	-0-	22	2	N	-0-			80
12	12 N	-0-	-0-	-12	-0-			N	-0-			80
01	31 N	-0-	-0-	-31	-0-			N	-0-			80
02	28 N	-0-	-0-	-28	-0-			N	-0-			80
03	0 N	-0-	-0-	-0-	-0-			N	-0-			80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: 1 RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

10	713 X	-0-	-0-	-713	-0-			N	-0-			35
11	690 X	-0-	-0-	-690	-0-			N	-0-			35
12	713 X	-0-	-0-	-713	-0-			N	-0-			35
01	217 X	-0-	-0-	-217	-0-			N	-0-			35
02	0 N	-0-	-0-	-0-	-0-			N	-0-			35
03	0 N	-0-	-0-	-0-	-0-			N	-0-			35

DIRKS WELL #: 2 RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

10	651 N	-0-	-0-	-651	-0-			N	-0-			34
11	120 N	-0-	-0-	-120	-0-			N	-0-			34
12	0 N	-0-	-0-	-0-	-0-			N	-0-			34
01	0 N	-0-	-0-	-0-	-0-			N	-0-			34
02	0 N	-0-	-0-	-0-	-0-			N	-0-			34
03	0 N	-0-	-0-	-0-	-0-			N	-0-			34

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

10	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

10	327 N	327	-0-	-0-	-0-	327	2	N	-0-			-0-
11	360 N	360	-0-	-0-	-0-	360	2	N	-0-			-0-
12	327 N	327	-0-	-0-	-0-	327	2	N	-0-			-0-
01	341 N	254	-0-	-87	-0-	254	2	N	-0-			-0-
02	336 N	183	-0-	-153	-0-	183	2	N	-0-			-0-
03	341 N	196	-0-	-145	-0-	196	2	N	-0-			-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

10	725	N	725	-0-	-0-	-0-	725	2		N	-0-					-0-
11	860	N	860	-0-	-0-	-0-	860	2		N	-0-					-0-
12	793	N	793	-0-	-0-	-0-	793	2		N	-0-					-0-
01	713	N	587	-0-	-126	-0-	587	2		N	-0-					-0-
02	812	N	493	-0-	-319	-0-	493	2		N	-0-					-0-
03	806	N	499	-0-	-307	-0-	499	2		N	-0-					-0-

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

10	553	N	553	-0-	-0-	-0-	553	2		N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	2		N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	2		N	-0-					-0-
01	558	N	416	-0-	-142	-0-	416	2		N	-0-					-0-
02	476	N	280	-0-	-196	-0-	280	2		N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2		N	-0-					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

10	744	N	725	-0-	-19	-0-	725	2		N	-0-					-0-
11	860	N	860	-0-	-0-	-0-	860	2		N	-0-					-0-
12	793	N	793	-0-	-0-	-0-	793	2		N	-0-					-0-
01	713	N	587	-0-	-126	-0-	587	2		N	-0-					-0-
02	812	N	492	-0-	-320	-0-	492	2		N	-0-					-0-
03	806	N	498	-0-	-308	-0-	498	2		N	-0-					-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: 1 RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

10	0	N	-0-	-0-	-0-	-0-				N	-0-					63
11	0	N	-0-	-0-	-0-	-0-				N	-0-					63
12	0	N	-0-	-0-	-0-	-0-				N	-0-					63
01	0	N	-0-	-0-	-0-	-0-				N	-0-					63
02	0	N	-0-	-0-	-0-	-0-				N	-0-					63
03	0	N	-0-	-0-	-0-	-0-				N	-0-					63

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. //CONT.// 424607
MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 02/03/2016

WAGNER OIL COMPANY 891175
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

10	6541 X	3027	-0-	-3514	-0-	1008	1	2012	3	N	6	6	8			-0-
						7	9									
11	6330 X	2994	-0-	-3336	-0-	1189	1	1799	3	N	5	5	8			-0-
						6	9									
12	3131 X	715	-0-	-2416	-0-	303	1	411	3	N	1	1	8			-0-
						1	9									
01	3038 X	1535	-0-	-1503	-0-	893	1	640	3	N	2	2	8			-0-
						2	9									
02	2800 X	2107	-0-	-693	-0-	1010	1	1095	3	N	2	2	8			-0-
						2	9									
*03	4679 X	4679	-0-	-0-	-0-	2337	1	2339	3	N	3	3	8			-0-
						3	9									

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. 910460
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	511	-0-	-140	-0-	168	1	337	3	N	5					130
							6	9									
11	570	N	499	-0-	-71	-0-	197	1	298	3	N	4					134
							4	9									
12	620	N	475	-0-	-145	-0-	198	1	268	3	N	8					142
							9	9									
01	496	N	469	-0-	-27	-0-	270	1	193	3	N	5					147
							6	9									
02	476	N	435	-0-	-41	-0-	205	1	222	3	N	7					154
							8	9									
03	465	N	456	-0-	-9	-0-	217	1	217	3	N	20					174
							22	9									

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

10	6510	X	2048	-0-	-4462	-0-	683	1	1363	3	N	2	2	8			94
							2	9									
11	6300	X	1581	-0-	-4719	-0-	630	1	951	3	N	-0-					94
12	3689	X	904	-0-	-2785	-0-	379	1	513	3	N	11					105
							12	9									
01	3503	X	3109	-0-	-394	-0-	1807	1	1295	3	N	6	1	8			110
							7	9									
02	3394	X	3394	-0-	-0-	-0-	1626	1	1762	3	N	5					115
							6	9									
*03	4961	X	4961	-0-	-0-	-0-	2476	1	2478	3	N	6	1	8			120
							7	9									

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

10	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-	-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-	-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-	-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-	-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-	-0-
03/01 BALANCING DATE STATUS -> -0-									
03	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-	-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

10	14B2 EXT	-0-	-0-	-0-	B	191	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	B	191	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	B	191	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	B	191	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	B	191	N	-0-	-0-
03/01 BALANCING DATE STATUS -> 191									
03	14B2 EXT	-0-	-0-	-0-	B	191	N	-0-	-0-

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-			-0-

STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620 #	568	-0-	-52 B	-1509	568	2			N	-0-			-0-
11	600 #	478	-0-	-122 B	-1631	478	2			N	-0-			-0-
12	620 #	407	-0-	-213 B	-1844	407	2			N	-0-			-0-
01	558 #	342	-0-	-216 B	-2060	342	2			N	-0-			-0-
02	504 #	197	-0-	-307 B	-2367	197	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1153 CANCELLED UNDERAGE -> -1214														
03	558 #	331	-0-	-227 B	-1380	331	2			N	-0-			-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	875 N	875	-0-	-0-	-0-	847	2	28	3	N	-0-			-0-
11	1110 N	905	-0-	-205	-0-	810	2	95	3	N	-0-			-0-
12	738 N	738	-0-	-0-	-0-	671	2	67	3	N	-0-			-0-
01	808 N	808	-0-	-0-	-0-	792	2	16	3	N	-0-			-0-
02	840 N	682	-0-	-158	-0-	639	2	43	3	N	-0-			-0-
03	744 N	713	-0-	-31	-0-	708	2	5	3	N	-0-			-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155 N	85	-0-	-70	-0-	85	2			N	-0-			-0-
11	90 N	90	-0-	-0-	-0-	90	2			N	-0-			-0-
12	102 N	102	-0-	-0-	-0-	102	2			N	-0-			-0-
01	93 N	86	-0-	-7	-0-	86	2			N	-0-			-0-
02	126 N	126	-0-	-0-	-0-	126	2			N	-0-			-0-
*03	115 N	115	-0-	-0-	-0-	115	2			N	-0-			-0-

TULETA, WEST (9570) //CONT.// 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	437	-0-	-90	-0-	145	1	289	3	N	3	3	8			-0-
							3	9									
11	628	N	628	-0-	-0-	-0-	250	1	378	3	N	-0-					-0-
12	682	N	635	-0-	-47	-0-	270	1	365	3	N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	358	1	256	3	N	-0-					-0-
02	588	N	585	-0-	-3	-0-	281	1	304	3	N	-0-					-0-
*03	743	N	743	-0-	-0-	-0-	371	1	372	3	N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

10	279	#	102	-0-	-177	-0-	102	2			N	-0-					84
11	290	R	290	-0-	-0-	-0-	290	2			N	-0-					84
12	279	#	95	-0-	-184	-0-	95	2			N	-0-					84
01	848	R	848	-0-	-0-	-0-	848	2			N	-0-					84
02	829	N	829	-0-	-0-	-0-	829	2			N	-0-					84
*03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					84

TULETA-WILCOX, SOUTH (ULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BETA OIL CORPORATION 068314
FOSTER WELL #: 1 RRCID -> 153420 COMPL. DATE 01/27/1995 TOTAL DEPTH 8360 PERF. 8332 - 8360

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27

WAGNER OIL COMPANY 891175
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: 23 RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28

SLICK SAND OIL UNIT WELL #: 24 RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

10	868 X	-0-	-0-	-868	-0-					N	-0-					1
11	840 X	-0-	-0-	-840	-0-					N	-0-					1
12	868 X	-0-	-0-	-868	-0-					N	-0-					1
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

10	1984 X	96	-0-	-1888	-0-	7 1	88	2	N	1	3	1				13
						1 9										
11	2610 X	82	-0-	-2528	-0-	6 1	75	2	N	1						14
						1 9										
12	2697 X	78	-0-	-2619	-0-	6 1	71	2	N	1	9	1				6
						1 9										
01	2697 X	NO RPT	-0-	-2697	-0-				N	NO RPT						6
02	336 X	NO RPT	-0-	-336	-0-				N	NO RPT						6
03	93 X	NO RPT	-0-	-93	-0-				N	NO RPT						6

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

10	DLQ G-10	103	-0-	103 B	226	3 1	79	2	Y	19						113
						21 9										
11	314 N	88	-0-	-226 B	-0-	2 1	65	2	Y	19	48	1				84
						21 9										
*12	84 N	84	-0-	-0- B	-0-	2 1	61	2	Y	19						103
						21 9										
01	93 N	NO RPT	-0-	-93 B	-0-				Y	NO RPT						103
02	0 N	NO RPT	-0-	-0- B	-0-				Y	NO RPT						103
03	0 N	NO RPT	-0-	-0- B	-0-				Y	NO RPT						103

TULSITA-WILCOX (MACKHANK) //CONT.// 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	6148	-0-	444 B	-5047	428	1	5652	2	N	62	57	1			133
						68	9									
11	5520	5242	-0-	-278 B	-5325	364	1	4810	2	N	62					195
						68	9									
12	5704	4938	-0-	-766 B	-6091	343	1	4527	2	N	62	170	1			87
						68	9									
01	5704	NO RPT	-0-	-5704 B	-11795					N	NO RPT					87
02	5152	NO RPT	-0-	-5152 B	-0-					N	NO RPT					87
03	5704	NO RPT	-0-	-5704 B	-5704					N	NO RPT					87

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
BYERS WELL #: RRCID -> 232137 COMPL. DATE 08/20/2007 TOTAL DEPTH 9860 PERF. 9643 - 9664

*04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/08/2011

WAGNER OIL COMPANY 891175
NPU (RAY -6) WELL #: 31 RRCID -> 004557 COMPL. DATE 06/21/1961 TOTAL DEPTH 13633 PERF. 8962 - 8967

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

10	DLQ	G-10	1838	-0-	1838	5103	129	1	1701	2	Y	7	7	1			25
							8	9									
11	2500	N	1566	-0-	-934	4169	110	1	1448	2	Y	7					32
							8	9									
*12	3100	N	1474	-0-	-1626	2543	103	1	1363	2	Y	7	22	1			17
							8	9									
01	1829	N	NO RPT	-0-	-1829	714					Y	NO RPT					17
02	1708	X	NO RPT	-0-	-1708	-0-					Y	NO RPT					17
03	1829	X	NO RPT	-0-	-1829	-0-					Y	NO RPT					17

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

10	DLQ	G-10	-0-	-0-	-0-	25					Y	-0-					5
11	DLQ	G-10	-0-	-0-	-0-	25					Y	-0-					5
12	DLQ	G-10	-0-	-0-	-0-	25					Y	-0-					5
01	DLQ	G-10	NO RPT	-0-	-0-	25					Y	NO RPT					5
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

10	8091	X	7267	-0-	-824	-0-	1885	1	5374	2	N	7	7	1			25
							8	9									
11	7765	X	7765	-0-	-0-	-0-	2014	1	5743	2	N	7					32
							8	9									
12	7843	X	7309	-0-	-534	-0-	1896	1	5405	2	N	7	22	1			17
							8	9									
01	7254	X	NO RPT	-0-	-7254	-0-					N	NO RPT					17
02	6552	X	NO RPT	-0-	-6552	-0-					N	NO RPT					17
03	7254	X	NO RPT	-0-	-7254	-0-					N	NO RPT					17

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 225914 COMPL. DATE 08/11/2006 TOTAL DEPTH 9804 PERF. 9420 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	-0-	-0-	-2294	-0-					N	7	7	1			25
11	450	X	-0-	-0-	-450	-0-					N	7					32
12	62	X	-0-	-0-	-62	-0-					N	7	22	1			17
01	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	240	N	-0-	-0-	-240	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5452	-0-	-97	-0-	222	1	5187	2	N	39	35	1			95
							43	9									
11	5310	X	4505	-0-	-805	-0-	183	1	4279	2	N	39					134
							43	9									
12	5301	X	4242	-0-	-1059	-0-	172	1	4027	2	N	39	105	1			68
							43	9									
01	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					68
02	4928	X	NO RPT	-0-	-4928	-0-					N	NO RPT					68
03	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					68

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3387	-0-	-519	-0-	877	1	2501	2	N	8	7	1			21
							9	9									
11	3780	X	3618	-0-	-162	-0-	937	1	2672	2	N	8					29
							9	9									
12	3906	X	3406	-0-	-500	-0-	882	1	2515	2	N	8	22	1			15
							9	9									
01	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					15
02	3052	X	NO RPT	-0-	-3052	-0-					N	NO RPT					15
03	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					15

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	35	21	1			14
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

10	14B2 EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	516174					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					53
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	20	1			33
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					33
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

10	4991 X	4813	-0-	-178	-0-	1248	1	3557	2	N	7	7	1			25
						8	9									
11	5143 X	5143	-0-	-0-	-0-	1334	1	3801	2	N	7					32
						8	9									
*12	4841 X	4841	-0-	-0-	-0-	1255	1	3578	2	N	7	22	1			17
						8	9									
01	4805 X	NO RPT	-0-	-4805	-0-					N	NO RPT					17
02	4340 X	NO RPT	-0-	-4340	-0-					N	NO RPT					17
03	4805 X	NO RPT	-0-	-4805	-0-					N	NO RPT					17

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5785	-0-	-663	-0-	1500	1 8 9	4277	2	N	7	7	1			25
11	6181	X	6181	-0-	-0-	-0-	1603	1 8 9	4570	2	N	7					32
12	6231	X	5818	-0-	-413	-0-	1509	1 8 9	4301	2	N	7	22	1			17
01	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					17
02	5236	X	NO RPT	-0-	-5236	-0-					N	NO RPT					17
03	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					17

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 053310 COMPL. DATE 07/19/1972 TOTAL DEPTH 7803 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	8	7	1			18
11	90	N	-0-	-0-	-90	-0-					N	8					26
12	31	N	-0-	-0-	-31	-0-					N	8	22	1			12
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	6	1	79	2	N	7	7	1			25
							8	9									
11	80	N	80	-0-	-0-	-0-	5	1	67	2	N	7					32
							8	9									
*12	76	N	76	-0-	-0-	-0-	5	1	63	2	N	7	22	1			17
							8	9									
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		850	-0-	850	2208	60	1	790	2	Y	-0-					-0-
11	2500	N	723	-0-	-1777	431	51	1	672	2	Y	-0-					-0-
*12	1112	N	681	-0-	-431	-0-	48	1	633	2	Y	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
02	756	X	NO RPT	-0-	-756	-0-					Y	NO RPT					-0-
03	837	X	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1229	-0-	1229	3431	317	1	903	2	Y	8	7	1			23
							9	9									
11	2500	N	1313	-0-	-1187	2244	339	1	965	2	Y	8					31
							9	9									
*12	3100	N	1236	-0-	-1864	380	319	1	908	2	Y	8	22	1			17
							9	9									
01	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					17
02	1120	X	NO RPT	-0-	-1120	-0-					Y	NO RPT					17
03	1240	X	NO RPT	-0-	-1240	-0-					Y	NO RPT					17

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			6
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			6
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			6
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			6
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			6
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			6

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULSITA-WILCOX (7,700) //CONT.// 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

10	0 N	-0-	-0-	-0-	-0-			N	-0-			4
11	0 N	-0-	-0-	-0-	-0-			N	-0-			4
12	0 N	-0-	-0-	-0-	-0-			N	-0-			4
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			4
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			4
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			4

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

10	8339 X	6304	-0-	-2035 B	-0-	443 1 9 9	5852 2	N	8	7 1		19
11	7290 X	5366	-0-	-1924 B	-0-	377 1 9 9	4980 2	N	8			27
12	7192 X	5051	-0-	-2141 B	-0-	355 1 9 9	4687 2	N	8			35
01	6541 X	NO RPT	-0-	-6541 B	-0-			N	NO RPT			35
02	5684 X	NO RPT	-0-	-5684 B	-0-			N	NO RPT			35
03	6293 X	NO RPT	-0-	-6293 B	-0-			N	NO RPT			35

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

10	1798 N	-0-	-0-	-1798	-0-			N	23	21 1		49
11	1320 N	-0-	-0-	-1320	-0-			N	23			72
12	0 N	-0-	-0-	-0-	-0-			N	23	63 1		32
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			32
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			32
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			32

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

10	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
KEN PETROLEUM CORPORATION 455775
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (3600) //CONT.// 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (K-SAND) 92408 248 ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
LISA MARIE WELL #: 1 RRCID -> 266003 COMPL. DATE 04/26/2012 TOTAL DEPTH 7500 PERF. 5805 - 5812

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			6
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			6
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			6
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			6

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

10	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA (4500) 93725 715 ASSOCIATED EXEMPT CNTY: VICTORIA
WOOLDRIDGE OIL & GAS 940466
FROMME-VOGT WELL #: 1 RRCID -> 004590 COMPL. DATE 05/11/1983 TOTAL DEPTH 5320 PERF. 3540 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/20/2018 - P/A 03/20/18

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	634 N	634	-0-	-0-	-0-	25	1	609	2	N	-0-					-0-
11	239 N	239	-0-	-0-	-0-	15	1	224	2	N	-0-					-0-
12	249 N	249	-0-	-0-	-0-	29	1	220	2	N	-0-					-0-
01	2745 N	2745	-0-	-0-	-0-	352	1	2393	2	N	-0-					-0-
02	938 N	938	-0-	-0-	-0-	434	1	504	2	N	-0-					-0-
03	248 N	-0-	-0-	-248	-0-					N	-0-					-0-

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	#	4790	-0-	-2092	-0-	669	1	4110	2	N	10					98
							11	9									
11	6420	#	4426	-0-	-1994	-0-	493	1	3925	2	N	7					105
							8	9									
12	6541	#	2216	-0-	-4325	-0-	229	1	1987	2	N	-0-					105
01	4898	#	2495	-0-	-2403	-0-	230	1	2265	2	N	-0-					105
02	4424	#	3555	-0-	-869	-0-	200	1	3255	2	N	91	169	1			27
							100	9									
03	4805	#	3950	-0-	-855	-0-	218	1	3687	2	N	41					68
							45	9									

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED PRORATED CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

10	20181	N	16935	-0-	-3246	B	-0-	673	1	16262	2	N	-0-				-0-
11	14160	N	16188	-0-	2028	B	2028	1025	1	15163	2	N	-0-				-0-
12	14694	N	8070	-0-	-6624	B	-0-	943	1	7127	2	N	-0-				-0-
01	16926	N	5691	-0-	-11235	B	-0-	729	1	4962	2	N	-0-				-0-
02	15288		2965	-0-	-12323	B	-12323	1373	1	1592	2	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -12323																	
03	16926		175	-0-	-16751	B	-29074	175	2			N	-0-				-0-

WELDER 'C' 25 WELL #: 25 RRCID -> 282397 COMPL. DATE 12/09/2016 TOTAL DEPTH 6100 PERF. 3160 - 3166

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				6
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				6
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				6
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				6
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-	6	7		-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-

VIDAURI, SW. (5100) 93745 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "E" WELL #: 13 RRCID -> 242035 COMPL. DATE 07/15/2008 TOTAL DEPTH 6200 PERF. 5194 - 5200

10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
11	0	A	-0-	-0-	-0-		-0-					N	-0-				-0-

PLUGGED AND ABANDONED_____ 11/16/2017 - PLUGGED 11/16/17

VIDAURI, SW. (5100) //CONT.// 93745 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: RRCID -> 220243 COMPL. DATE 06/10/2005 TOTAL DEPTH 6100 PERF. 5177 - 5184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			26
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			26

PLUGGED AND ABANDONED_____ 02/05/2016

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3250) 93777 310 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RENGER GAS UNIT WELL #: 1 RRCID -> 164646 COMPL. DATE 04/28/1997 TOTAL DEPTH 3310 PERF. 3154 - 3166

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

10	DLQ G-10	3173	-0-	3173	11457	199	1	2824	3	Y	136	117	1		35
						150	9								
11	DLQ G-10	3384	-0-	3384	14841	213	1	3019	3	Y	138	113	1		60
						152	9								
12	DLQ G-10	2962	-0-	2962	17803	190	1	2682	3	Y	82	115	1		27
						90	9								
01	21005 X	3202	-0-	-17803	-0-	205	1	2900	3	Y	88	58	1		57
						97	9								
02	3160 X	3160	-0-	-0-	-0-	199	1	2812	3	Y	135	174	1		18
						149	9								
*03	3517 X	3517	-0-	-0-	-0-	221	1	3129	3	Y	152	146	1		24
						167	9								

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

10	DLQ G-10	5293	-0-	5293	15368	337	1	4783	3	Y	157	134	1		42
						173	9								
11	DLQ G-10	5004	-0-	5004	20372	318	1	4513	3	Y	157	130	1		69
						173	9								
12	DLQ G-10	2912	-0-	2912	23284	185	1	2622	3	Y	95	132	1		32
						105	9								
01	23964 X	680	-0-	-23284	-0-	37	1	532	3	Y	101	67	1		66
						111	9								
02	4941 X	4941	-0-	-0-	-0-	314	1	4455	3	Y	156	201	1		21
						172	9								
03	4991 X	3873	-0-	-1118	-0-	242	1	3438	3	Y	175	168	1		28
						193	9								

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

10	DLQ G-10	2096	-0-	2096	11372	131	1	1852	3	Y	103	88	1		27
						113	9								
11	DLQ G-10	4179	-0-	4179	15551	268	1	3798	3	Y	103	85	1		45
						113	9								
12	DLQ G-10	3025	-0-	3025	18576	195	1	2762	3	Y	62	87	1		20
						68	9								
01	22881 X	4305	-0-	-18576	-0-	279	1	3953	3	Y	66	44	1		42
						73	9								
02	4256 X	3538	-0-	-718	-0-	226	1	3200	3	Y	102	132	1		12
						112	9								
*03	4455 X	4455	-0-	-0-	-0-	285	1	4043	3	Y	115	110	1		17
						127	9								

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	1653	-0-	1653	4838	105	1	1481	3	Y	61	52	1			17
							67	9									
11	DLQ	G-10	1520	-0-	1520	6358	96	1	1358	3	Y	60	50	1			27
							66	9									
12	DLQ	G-10	1509	-0-	1509	7867	97	1	1371	3	Y	37	51	1			13
							41	9									
01	2700	N	1350	-0-	-1350	6517	86	1	1221	3	Y	39	26	1			26
							43	9									
02	2800	N	1634	-0-	-1166	5351	103	1	1465	3	Y	60	78	1			8
							66	9									
*03	3100	N	1785	-0-	-1315	4036	113	1	1597	3	Y	68	65	1			11
							75	9									

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	1897	-0-	1897	6335	109	1	1535	3	Y	230	197	1			62
							253	9									
11	DLQ	G-10	2015	-0-	2015	8350	116	1	1645	3	Y	231	191	1			102
							254	9									
12	DLQ	G-10	1790	-0-	1790	10140	108	1	1529	3	Y	139	194	1			47
							153	9									
01	11624	X	1484	-0-	-10140	-0-	87	1	1234	3	Y	148	98	1			97
							163	9									
02	2049	X	2049	-0-	-0-	-0-	119	1	1678	3	Y	229	295	1			31
							252	9									
*03	3446	X	3446	-0-	-0-	-0-	209	1	2954	3	Y	257	247	1			41
							283	9									

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	2095	-0-	2095	7001	131	1	1852	3	Y	102	87	1			27
							112	9									
11	DLQ	G-10	2035	-0-	2035	9036	127	1	1796	3	Y	102	85	1			44
							112	9									
12	DLQ	G-10	1827	-0-	1827	10863	116	1	1643	3	Y	62	86	1			20
							68	9									
01	12456	X	1593	-0-	-10863	-0-	100	1	1420	3	Y	66	43	1			43
							73	9									
02	1979	X	1979	-0-	-0-	-0-	123	1	1745	3	Y	101	131	1			13
							111	9									
*03	3203	X	3203	-0-	-0-	-0-	203	1	2875	3	Y	114	109	1			18
							125	9									

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4151	X	4151	-0-	-0-	-0-	587	1	3479	3	N	77	187	1			89
							85	9									
11	4535	X	4535	-0-	-0-	-0-	619	1	3799	3	N	106					195
							117	9									
12	5798	X	5798	-0-	-0-	-0-	789	1	4847	3	N	147	187	1			155
							162	9									
01	3263	X	3263	-0-	-0-	-0-	444	1	2729	3	N	82	187	1			50
							90	9									
02	4165	X	4165	-0-	-0-	-0-	568	1	3489	3	N	98					148
							108	9									
03	4681	X	4510	-0-	-171	-0-	617	1	3790	3	N	94					242
							103	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

10	266 N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
11	479 N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186 N	-0-	-0-	-186	-0-					N	-0-					-0-
02	168 N	-0-	-0-	-168	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
WEST WELL #: 2 RRCID -> 089385 COMPL. DATE 08/13/1980 TOTAL DEPTH 8460 PERF. 8440 - 8451

10	799 N	799	-0-	-0-	-0-	792	2	7	9	N	6					169
11	840 N	426	-0-	-414	-0-	423	2	3	9	N	3					172
12	1088 N	1088	-0-	-0-	-0-	43	1	1033	2	N	11					183
						12	9									
01	806 N	645	-0-	-161	-0-	643	2	2	9	N	2					185
02	988 N	988	-0-	-0-	-0-	985	2	3	9	N	3	188	1			-0-
03	1085 N	784	-0-	-301	-0-	784	2			N	-0-					-0-

APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

10	3503 X	1018	-0-	-2485	-0-	1018	2			N	-0-					122
11	3154 X	3154	-0-	-0-	-0-	3153	2	1	9	N	1					123
12	2728 X	2352	-0-	-376	-0-	2352	2			N	-0-					123
01	2728 X	2184	-0-	-544	-0-	2184	2			N	-0-					123
02	2002 X	2002	-0-	-0-	-0-	1987	2	15	9	N	14					137
03	3255 X	3047	-0-	-208	-0-	3047	2			N	-0-					137

VIRGIL (YEGUA 5350) //CONT.// 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3868 X	3868	-0-	-0-	-0-	3868	2			N	-0-					55
11	1823 X	1823	-0-	-0-	-0-	1823	2			N	-0-					55
12	2314 X	2314	-0-	-0-	-0-	2314	2			N	-0-					55
01	1596 X	1596	-0-	-0-	-0-	1596	2			N	-0-					55
02	1632 X	1632	-0-	-0-	-0-	1632	2			N	-0-					55
03	1488 X	823	-0-	-665	-0-	823	2			N	-0-					55

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4283 X	4283	-0-	-0- B	-0-	4249	3	34	9	N	31					106
11	5026 X	5026	-0-	-0- B	-0-	4989	3	37	9	N	34					140
12	4779 X	4779	-0-	-0- B	-0-	4735	3	44	9	N	40					180
01	4907 X	4907	-0-	-0- B	-0-	4883	3	24	9	N	22	178	1			24
02	4536 X	4536	-0-	-0- B	-0-	4513	3	23	9	N	21	1	1			44
*03	4798 X	4798	-0-	-0- B	-0-	4748	3	50	9	N	45					89

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1346 N	1346	-0-	-0-	-0-	1326	3	20	9	N	18					129
11	1264 N	1264	-0-	-0-	-0-	1242	3	22	9	N	20					149
12	1351 N	1351	-0-	-0-	-0-	1327	3	24	9	N	22					171
01	1333 N	1289	-0-	-44	-0-	1271	3	18	9	N	16					187
02	1176 N	1124	-0-	-52	-0-	1089	3	35	9	N	32					219
03	1364 N	1252	-0-	-112	-0-	1230	3	22	9	N	20	1	1			238

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4583 X	4583	-0-	-0-	-0-	4427	3	156	9	N	142					181
11	4389 X	4389	-0-	-0-	-0-	4353	3	36	9	N	33	177	1			37
12	3367 X	3367	-0-	-0-	-0-	3324	3	43	9	N	39					76
01	4588 X	3936	-0-	-652	-0-	3839	3	97	9	N	88					164
02	4283 X	4283	-0-	-0-	-0-	4187	3	96	9	N	87	170	1			81
03	4588 X	4121	-0-	-467	-0-	4078	3	43	9	N	39					120

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 04/12/2008 TOTAL DEPTH 10150 PERF. 9662 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6453	-0-	-367	-0-	6264	3	189	9	N	172	182	1			71
11	6420	X	6205	-0-	-215	-0-	6029	3	176	9	N	160					231
12	6634	X	6547	-0-	-87	-0-	6351	3	196	9	N	178	182	1			227
01	6448	X	6365	-0-	-83	-0-	6179	3	186	9	N	169	180	1			216
02	5824	X	4434	-0-	-1390	-0-	4325	3	109	9	N	99	184	1			131
03	6541	X	1341	-0-	-5200	-0-	1320	3	21	9	N	19	2	1			148

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

10	6319	X	6319	-0-	-0-	-0-	6267	3	52	9	N	47	177	1			72
11	6376	X	6376	-0-	-0-	-0-	6334	3	42	9	N	38					110
12	6707	X	6707	-0-	-0-	-0-	6644	3	63	9	N	57					167
01	6324	X	5891	-0-	-433	-0-	5819	3	72	9	N	65					232
02	5964	X	4345	-0-	-1619	-0-	4276	3	69	9	N	63	181	1			114
03	6603	X	4294	-0-	-2309	-0-	4243	3	51	9	N	46	5	1			155

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

10	7037	X	6748	-0-	-289	-0-	6603	3	145	9	N	132					270
11	7020	X	6571	-0-	-449	-0-	6438	3	133	9	N	121	175	1			216
12	7254	X	7004	-0-	-250	-0-	6858	3	146	9	N	133	179	1			170
01	6891	X	6891	-0-	-0-	-0-	6773	3	118	9	N	107	180	1			97
02	6204	X	6204	-0-	-0-	-0-	6102	3	102	9	N	93	1	1			189
03	7006	X	6757	-0-	-249	-0-	6622	3	135	9	N	123	183	1			129

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

10	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

10	5456	X	-0-	-0-	-5456	-0-					N	-0-					240
11	8670	X	-0-	-0-	-8670	-0-					N	-0-					240
12	9269	X	-0-	-0-	-9269	-0-					N	-0-	180	1			60
01	9269	X	336	-0-	-8933	-0-	336	3			N	-0-					60
02	8372	X	3756	-0-	-4616	-0-	3666	3	90	9	N	82					142
03	0	X	-0-	-0-	-0-	-0-					N	-0-					142

WARMSLEY, S. (LOWER MIGURA) //CONT.// 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1125 N	1125	-0-	-0-	-0-	1125	3			N	-0-					11
11	1038 N	1038	-0-	-0-	-0-	1038	3			N	-0-					11
12	1506 N	1506	-0-	-0-	-0-	1505	3	1	9	N	1					12
01	1130 N	1130	-0-	-0-	-0-	1101	3	29	9	N	26					38
02	1023 N	1023	-0-	-0-	-0-	1012	3	11	9	N	10					48
*03	1340 N	1340	-0-	-0-	-0-	1317	3	23	9	N	21					69

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

10	3010 X	3010	-0-	-0-	-0-	290	1	2720	2	N	-0-					136
11	5408 X	5408	-0-	-0-	-0-	290	1	5045	2	N	66					202
						73	9									
12	4041 X	4041	-0-	-0-	-0-	300	1	3655	2	N	78	186	1			94
						86	9									
01	4503 X	4503	-0-	-0-	-0-	310	1	4065	2	N	116					210
						128	9									
02	4010 X	4010	-0-	-0-	-0-	240	1	3678	2	N	84					294
						92	9									
*03	3317 X	3317	-0-	-0-	-0-	290	1	2985	2	N	38	180	1			152
						42	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

10	6505 X	6505	-0-	-0-	-0-	520	1	5824	2	Y	146	182	1			286
						161	9									
11	5220 X	1164	-0-	-4056	-0-	140	1	992	2	Y	29					315
						32	9									
12	9176 X	40	-0-	-9136	-0-	20	1	20	2	Y	-0-					315
01	9176 X	4318	-0-	-4858	-0-	560	1	3700	2	Y	53	185	1			183
						58	9									
02	8288 X	-0-	-0-	-8288	-0-					Y	-0-					183
03	6510 X	-0-	-0-	-6510	-0-					Y	-0-					183

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14089	X	14089	-0-	-0-	-0-	775	1	13174	2	N	127					205
							140	9									
11	11849	X	11849	-0-	-0-	-0-	750	1	10978	2	N	110	181	1			134
							121	9									
12	13516	X	10946	-0-	-2570	-0-	775	1	10057	2	N	104	185	1			53
							114	9									
01	14074	X	10816	-0-	-3258	-0-	775	1	9924	2	N	106					159
							117	9									
02	12712	X	11134	-0-	-1578	-0-	700	1	10290	2	N	131	185	1			105
							144	9									
03	14074	X	10846	-0-	-3228	-0-	775	1	9953	2	N	107					212
							118	9									

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

10	15765	X	15765	-0-	-0-	-0-	15445	2	320	9	N	291	372	1			99
11	13920	X	13920	-0-	-0-	-0-	13716	2	204	9	N	185	184	1			100
12	13379	X	13379	-0-	-0-	-0-	13181	2	198	9	N	180	185	1			95
01	13113	X	11809	-0-	-1304	-0-	11631	2	178	9	N	162					257
02	11844	X	10218	-0-	-1626	-0-	9988	2	230	9	N	209	189	1			277
*03	19139	X	19139	-0-	-0-	-0-	18766	2	373	9	N	339	367	1			249

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

10	8556	X	6603	-0-	-1953	-0-	540	1	6063	2	N	-0-					195
11	8280	X	7918	-0-	-362	-0-	600	1	7300	2	N	16	188	1			23
							18	9									
12	7750	X	6825	-0-	-925	-0-	620	1	6155	2	N	45					68
							50	9									
01	7750	X	6794	-0-	-956	-0-	620	1	6139	2	N	32					100
							35	9									
02	8523	X	8523	-0-	-0-	-0-	560	1	7810	2	N	139					239
							153	9									
03	8184	X	6392	-0-	-1792	-0-	620	1	5694	2	N	71	186	1			124
							78	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

*06	5970	X	5960	-0-	-10	-0-	300	1	5628	2	N	29	183	1			99
							32	9									
*07	6169	X	3510	-0-	-2659	-0-	230	1	3280	2	N	-0-					99
*08	6169	X	1329	-0-	-4840	-0-	90	1	1239	2	N	-0-					99
*09	5970	X	15	-0-	-5955	-0-	10	1	5	2	N	-0-					99
*10	6169	X	-0-	-0-	-6169	-0-					N	-0-					99
*11	5970	X	-0-	-0-	-5970	-0-					N	-0-					99
*12	3534	X	-0-	-0-	-3534	-0-					N	-0-					99
*01	1333	X	-0-	-0-	-1333	-0-					N	-0-					99
*02	28	X	-0-	-0-	-28	-0-					N	-0-					99
*03	1474	X	1474	-0-	-0-	-0-	60	1	1414	2	N	-0-					99

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5830 X	5830	-0-	-0-	-0-	580	1	5197	2	N	48					210
						53	9									
11	6270 X	4639	-0-	-1631	-0-	520	1	4077	2	N	38	185	1			63
						42	9									
12	6479 X	5469	-0-	-1010	-0-	620	1	4809	2	N	36					99
						40	9									
01	6479 X	5124	-0-	-1355	-0-	620	1	4479	2	N	23					122
						25	9									
02	5628 X	4781	-0-	-847	-0-	560	1	4108	2	N	103					225
						113	9									
03	5828 X	4883	-0-	-945	-0-	620	1	4201	2	N	56	179	1			102
						62	9									

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

10	1245 N	1245	-0-	-0-	-0-	1245	3			Y	-0-					111
11	510 N	458	-0-	-52	-0-	458	3			Y	-0-					111
12	870 N	870	-0-	-0-	-0-	870	3			Y	-0-					111
01	846 N	846	-0-	-0-	-0-	846	3			Y	-0-					111
02	DLQ G-10	593	-0-	593	593	593	3			Y	-0-					111
03	DLQ G-10	-0-	-0-	-0-	593					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

10	4691 X	4691	-0-	-0-	-0-	4688	3	3	9	N	3					69
11	4795 X	4795	-0-	-0-	-0-	4795	3			N	-0-					69
12	4878 X	4878	-0-	-0-	-0-	4878	3			N	-0-					69
01	4681 X	4533	-0-	-148	-0-	4533	3			N	-0-					69
02	4371 X	4371	-0-	-0-	-0-	4370	3	1	9	N	1					70
*03	4984 X	4984	-0-	-0-	-0-	4944	3	40	9	N	36					106

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

10	2498 X	2498	-0-	-0-	-0-	2425	3	73	9	Y	66					177
11	2383 X	2383	-0-	-0-	-0-	2353	3	30	9	Y	27	178	1			26
12	2416 X	2416	-0-	-0-	-0-	2416	3			Y	-0-					26
01	2511 X	2322	-0-	-189	-0-	2302	3	20	9	Y	18					44
02	DLQ G-10	2230	-0-	2230	2230	2171	3	59	9	Y	54					98
03	DLQ G-10	2323	-0-	2323	4553	2323	3			Y	-0-					98

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

10	3823 X	3823	-0-	-0-	-0-	3823	3			N	-0-					149
11	5071 X	5071	-0-	-0-	-0-	5058	3	13	9	N	12					161
12	4433 X	3691	-0-	-742	-0-	3691	3			N	-0-					161
01	4433 X	4192	-0-	-241	-0-	4175	3	17	9	N	15					176
02	4004 X	2837	-0-	-1167	-0-	2837	3			N	-0-					176
03	4433 X	3907	-0-	-526	-0-	3907	3			N	-0-					176

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

10	3539 X	3539	-0-	-0-	-0-	3539	3			N	-0-					128
11	2970 X	2768	-0-	-202	-0-	2707	3	61	9	N	55					183
12	3441 X	2756	-0-	-685	-0-	2744	3	12	9	N	11					194
01	3534 X	2788	-0-	-746	-0-	2777	3	11	9	N	10	177	1			27
02	3192 X	2482	-0-	-710	-0-	2482	3			N	-0-					27
03	3534 X	2646	-0-	-888	-0-	2646	3			N	-0-					27

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12657 X	12657	-0-	-0-	-0-	2441	1	10009	2	N	188	348	1			276
						207	9									
11	18713 X	18713	-0-	-0-	-0-	3030	1	15201	2	N	438	542	1			172
						482	9									
12	12958 X	7939	-0-	-5019	-0-	1456	1	6285	2	N	180					352
						198	9									
01	12958 X	8098	-0-	-4860	-0-	1624	1	6285	2	N	172					524
						189	9									
02	15526 X	15526	-0-	-0-	-0-	2710	1	12474	2	N	311	352	1			483
						342	9									
*03	16150 X	16150	-0-	-0-	-0-	3131	1	12608	2	N	374	373	1			484
						411	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984 N	1625	-0-	-359 B	-0-	1625	2			N	-0-					109
11	1443 N	1443	-0-	-0- B	-0-	1443	2			N	-0-					109
12	2562 N	2562	-0-	-0- B	-0-	2459	2	103	9	N	94					203
01	1723 N	1723	-0-	-0- B	-0-	1698	2	25	9	N	23	154	1			72
02	1372 N	1372	-0-	-0- B	-0-	1359	2	13	9	N	12					84
03	2108 N	1386	-0-	-722 B	-0-	1364	2	22	9	N	20					104

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYSIDE (FRIO 3200) 95557 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 C RRCID -> 221373 COMPL. DATE 08/02/2006 TOTAL DEPTH 6512 PERF. 3210 - 3228

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

10	0 X	-0-	-0-	-0-	-0-					N	-0-					195
11	0 X	-0-	-0-	-0-	-0-					N	-0-					195
12	0 X	-0-	-0-	-0-	-0-					N	3	154	1			44
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					44
02	0 X	-0-	-0-	-0-	-0-					N	-0-					44
03	0 X	-0-	-0-	-0-	-0-					N	-0-					44

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

10	0 X	-0-	-0-	-0-	-0-					N	-0-					121
11	0 X	-0-	-0-	-0-	-0-					N	-0-					121
12	0 X	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					121

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (FRIO 4200) 95569 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
RODESSA OPERATING COMPANY 723592
JACOBS WELL #: 1 RRCID -> 229603 COMPL. DATE 06/01/2005 TOTAL DEPTH 4900 PERF. 2304 - 2306

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

10	3141	3141	-0-	-0-	-0-	3031	2	110	9	N	100	181	1			170
11	2490 #	2387	-0-	-103	-0-	2285	2	102	9	N	93					263
12	2926	2540	-0-	-386	-0-	2468	2	72	9	N	65	187	1			141
01	3594	3254	-0-	-340	-0-	557	1	2531	3	N	151	188	1			104
						166	9									
02	2688	2660	-0-	-28	-0-	563	1	2005	3	N	84					188
						92	9									
*03	3744	3329	-0-	-415	-0-	629	1	2584	3	N	105	181	1			112
						116	9									

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

10	2397 N	2397	-0-	-0-	-0-	2360	2	37	9	N	34	154	1			21
11	2388 N	2388	-0-	-0-	-0-	2349	2	39	9	N	35					56
12	2123 N	2123	-0-	-0-	-0-	2103	2	20	9	N	18					74
01	2045 N	2045	-0-	-0-	-0-	2017	2	28	9	N	25					99
02	2240 N	1851	-0-	-389	-0-	1840	2	11	9	N	10					109
03	2108 N	2027	-0-	-81	-0-	1992	2	35	9	N	32					141

HURD ENTERPRISES, LTD. 419886
LUKER WELL #: 2-T RRCID -> 185552 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF.10185 - 10223

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

10	5177 X	5177	-0-	-0-	-0-	5130	2	47	9	Y	43					120
11	4530 X	4298	-0-	-232	-0-	4230	2	68	9	Y	62					182
12	4434 X	4434	-0-	-0-	-0-	4212	2	222	9	Y	202	132	1			252
01	5177 X	3807	-0-	-1370	-0-	3726	2	81	9	Y	74	189	1			137
02	DLQ G-10	3286	-0-	3286	3286	3212	2	74	9	Y	67					204
03	DLQ G-10	4284	-0-	4284	7570	4215	2	69	9	Y	63	184	1			83

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. //CONT.// 419886
ALBRECHT WELL #: 3 RRCID -> 203170 COMPL. DATE 01/23/2004 TOTAL DEPTH 10800 PERF.10276 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2549	X	2549	-0-	-0-	-0-	2497	2	52	9	Y	47					216
11	2250	X	2098	-0-	-152	-0-	2080	2	18	9	Y	16					232
12	2464	X	2464	-0-	-0-	-0-	2375	2	89	9	Y	81	232	1			81
01	2542	X	2145	-0-	-397	-0-	2092	2	53	9	Y	48					129
02	DLQ	G-10	2379	-0-	2379	2379	2324	2	55	9	Y	50					179
03	DLQ	G-10	2077	-0-	2077	4456	2037	2	40	9	Y	36					215

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

10	2976	X	2733	-0-	-243	-0-	2705	2	28	9	N	25					332
11	2850	X	2801	-0-	-49	-0-	2720	2	81	9	N	74	182	1			224
12	3100	X	2806	-0-	-294	-0-	2774	2	32	9	N	29	149	1			104
01	3100	X	2795	-0-	-305	-0-	2751	2	44	9	N	40					144
02	2604	N	2563	-0-	-41	-0-	2461	2	102	9	N	93					237
03	2821	N	2755	-0-	-66	-0-	2692	2	63	9	N	57	175	1			119

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

10	372	N	181	-0-	-191	-0-	22	1	149	2	N	9					143
							10	9									
11	188	N	188	-0-	-0-	-0-	29	1	151	2	N	7					150
							8	9									
12	217	N	180	-0-	-37	-0-	29	1	143	2	N	7					157
							8	9									
01	186	N	169	-0-	-17	-0-	29	1	130	2	N	9					166
							10	9									
02	168	N	99	-0-	-69	-0-	89	2	10	9	N	9					175
03	186	N	129	-0-	-57	-0-	117	2	12	9	N	11					186

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			31
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			31
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			31
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			31
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			31
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			31

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			206
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			206
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			206
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			206
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			206
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

10	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT			27
11	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT			27

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

10	1271 X	1093	-0-	-178	-0-	101	1	967	2	N	23					132
						25	9									
11	1230 X	919	-0-	-311	-0-	99	1	796	2	N	22					154
						24	9									
12	1178 X	946	-0-	-232	-0-	103	1	843	2	N	-0-					154
01	1085 X	881	-0-	-204	-0-	92	1	789	2	N	-0-					154
02	868 N	743	-0-	-125	-0-	81	1	662	2	N	-0-					154
03	961 N	806	-0-	-155	-0-	109	1	676	2	N	19					173
						21	9									

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 06/22/2001 TOTAL DEPTH 11088 PERF. 9528 - 9573

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEESATCHE, NE. (WILCOX) //CONT.// 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. //CONT.// 419886
LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6613	-0-	-207	-0-	6493	2	120	9	N	109	174	1			99
11	6386	X	6386	-0-	-0-	-0-	6285	2	101	9	N	92					191
12	6488	X	6488	-0-	-0-	-0-	6390	2	98	9	N	89	196	1			84
01	6603	X	6272	-0-	-331	-0-	6164	2	108	9	N	98					182
02	5964	X	4965	-0-	-999	-0-	4875	2	90	9	N	82	187	1			77
03	6603	X	5197	-0-	-1406	-0-	5098	2	99	9	N	90					167

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2700	R	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
11	1883	R	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
12	1257	R	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
*01	942	R	942	-0-	-0-	-0-	942	2			N	-0-					-0-
*02	545	R	545	-0-	-0-	-0-	545	2			N	-0-					-0-
03	2697	#	NO RPT	-0-	-2697	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEESATCHE, SOUTH (FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

10	982 R	982	-0-	-0-	-0-	969	2	13	9	N	12			67
11	750 #	745	-0-	-5	-0-	739	2	6	9	N	5			72
12	899 R	899	-0-	-0-	-0-	868	2	31	9	N	28			100
01	904 R	904	-0-	-0-	-0-	885	2	19	9	N	17			117
02	1037 N	1037	-0-	-0-	-0-	1028	2	9	9	N	8			125
*03	1204 N	1204	-0-	-0-	-0-	1185	2	19	9	N	17			142

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: 1A RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			66
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			66
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			66
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			66
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			66
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			66

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WEESATCHE, SOUTH (2100) 95850 736 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
DOHMANN, A. C. WELL #: 1 RRCID -> 176356 COMPL. DATE 01/24/2000 TOTAL DEPTH 8300 PERF. 2169 - 2172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, SOUTH (2200) 95850 800 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SUPERIOR OIL & GAS INVT, L.L.C. 830325
FROMME, A A WELL #: 2 RRCID -> 160514 COMPL. DATE 09/19/1996 TOTAL DEPTH 5183 PERF. 2311 - 2313

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
ACOCK OPERATING LIMITED 003596
ARNECKE WELL #: 1 RRCID -> 184379 COMPL. DATE 06/18/2003 TOTAL DEPTH 5500 PERF. 5275 - 5280

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 03/06/2004

NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

10	6510	-0-	-0-	-6510	-0-			N	-0-			-0-
11	6240 #	-0-	-0-	-6240	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			22
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			22
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			22
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			22
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

10	403	X	298	-0-	-105	-0-	241	1	57	9	N	52	183	1			70
11	390	X	373	-0-	-17	-0-	241	1	132	9	N	120	177	1			13
12	403	X	373	-0-	-30	-0-	241	1	132	9	N	120					133
01	487	X	487	-0-	-0-	-0-	355	1	132	9	N	120	172	1			81
*02	487	X	487	-0-	-0-	-0-	355	1	132	9	N	120	175	1			26
*03	487	N	487	-0-	-0-	-0-	355	1	132	9	N	120	175	1			26

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

10	279	N	-0-	-0-	-279	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

10	372	N	204	-0-	-168	-0-	18	1	158	2	N	25					25
							28	9									
11	300	N	68	-0-	-232	-0-	55	2	13	9	N	12					37
12	124	N	49	-0-	-75	-0-	43	2	6	9	N	5					42
01	217	N	46	-0-	-171	-0-	40	2	6	9	N	5					47
02	56	N	50	-0-	-6	-0-	47	2	3	9	N	3					50
03	62	N	31	-0-	-31	-0-	29	2	2	9	N	2					52

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE,WEST (HOLT SAND 10880)//CONT.// 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	8247	-0-	-123	-0-	719	1	7482	2	Y	42					126
							46	9									
11	8253	X	8253	-0-	-0-	-0-	704	1	7455	2	Y	85					211
							94	9									
12	8153	X	8136	-0-	-17	-0-	684	1	7418	2	Y	31	162	1			80
							34	9									
01	7035	X	7035	-0-	-0-	-0-	583	1	6397	2	Y	50					130
							55	9									
02	7700	X	6464	-0-	-1236	-0-	553	1	5865	2	Y	42					172
							46	9									
03	8525	X	8253	-0-	-272	-0-	702	1	7492	2	Y	54					226
							59	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

10	2511	#	1355	-0-	-1156	-0-	118	1	1229	2	Y	7					65
							8	9									
11	2280	#	1291	-0-	-989	-0-	106	1	1120	2	Y	59					124
							65	9									
12	1831	R	1831	-0-	-0-	-0-	153	1	1658	2	Y	18					142
							20	9									
01	1698	R	1698	-0-	-0-	-0-	141	1	1544	2	Y	12					154
							13	9									
02	1562	R	1562	-0-	-0-	-0-	133	1	1410	2	Y	17					171
							19	9									
03	1829	#	1585	-0-	-244	-0-	135	1	1440	2	Y	9					180
							10	9									

WEESATCHE, W. (JACKSON SD.) 95853 205 ASSOCIATED ONE WELL CNTY: GOLIAD
TRISTAR EXPLORATION, INC 871101
SMITH, JACK WELL #: 3 RRCID -> 188971 COMPL. DATE 02/25/2002 TOTAL DEPTH 4000 PERF. 3839 - 3845

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

10	0	#	-0-	-0-	-0-	-0-					N	-0-					100
11	0	#	-0-	-0-	-0-	-0-					N	-0-					100
12	0	#	-0-	-0-	-0-	-0-					N	-0-					100
01	0	#	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WEESATCHE, WEST (SLICK) 95853 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NADSOILCO LLC 598945
ALBRECHT WELL #: 1 RRCID -> 197431 COMPL. DATE 07/22/2003 TOTAL DEPTH 10080 PERF. 7750 - 7756

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141

WEESATCHE, WEST (WILCOX 8100) 95853 738 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI UNIT WELL #: 1 RRCID -> 109695 COMPL. DATE 11/28/1988 TOTAL DEPTH 8115 PERF. 5124 - 5127

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (YEGUA) 95853 820 ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 185246 COMPL. DATE 04/22/2000 TOTAL DEPTH 5512 PERF. 4701 - 4731

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

10	124	X	58	-0-	-66	-0-	58	2			Y	-0-					168
11	399	X	399	-0-	-0-	-0-	399	2			Y	-0-					168
12	1395	X	1395	-0-	-0-	-0-	1395	2			Y	-0-					168
01	553	X	553	-0-	-0-	-0-	553	2			Y	-0-					168
*02	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					168
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					168

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434 #	335	-0-	-99	-0-	29	1	306	2	N	-0-					-0-
11	338 R	338	-0-	-0-	-0-	30	1	308	2	N	-0-					-0-
12	380 R	380	-0-	-0-	-0-	31	1	349	2	N	-0-					-0-
01	378 R	378	-0-	-0-	-0-	31	1	347	2	N	-0-					-0-
02	341 N	341	-0-	-0-	-0-	28	1	313	2	N	-0-					-0-
*03	401 N	401	-0-	-0-	-0-	31	1	370	2	N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93 N	58	-0-	-35	-0-	58	2		N	-0-			68
11	90 N	58	-0-	-32	-0-	58	2		N	-0-			68
12	58 N	58	-0-	-0-	-0-	58	2		N	-0-			68
01	81 N	81	-0-	-0-	-0-	81	2		N	-0-			68
*02	81 N	81	-0-	-0-	-0-	81	2		N	-0-			68
*03	81 N	81	-0-	-0-	-0-	81	2		N	-0-			68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

10	112 N	112	-0-	-0-	-0-	112	2		N	-0-			73
11	120 N	113	-0-	-7	-0-	113	2		N	-0-			73
12	124 N	108	-0-	-16	-0-	108	2		N	-0-			73
01	124 N	-0-	-0-	-124	-0-				N	-0-			73
02	112 N	-0-	-0-	-112	-0-				N	-0-			73
03	93 N	-0-	-0-	-93	-0-				N	-0-			73

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH 'A' WELL #: 288 RRCID -> 147983 COMPL. DATE N/A TOTAL DEPTH 6488 PERF. 5616 - 5619

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH "A" WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 03/01/2001 TOTAL DEPTH 7444 PERF. 5442 - 5448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 175 RRCID -> 158870 COMPL. DATE 04/30/1996 TOTAL DEPTH 5108 PERF. 4432 - 4438

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 531 RRCID -> 160719 COMPL. DATE 10/17/1996 TOTAL DEPTH 5143 PERF. 4613 - 4616

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 279 RRCID -> 245393 COMPL. DATE 10/07/2008 TOTAL DEPTH 6277 PERF. 4546 - 4562

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 12/29/1983 TOTAL DEPTH 5850 PERF. 5432 - 5438

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 10/08/2009 TOTAL DEPTH 7390 PERF. 6054 - 6060

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 07/21/1987 TOTAL DEPTH 5867 PERF. 3860 - 3869

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (FRIO 7600) 96545 347 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
J.H. DRUMMOND WELL #: 3M RRCID -> 281307 COMPL. DATE 01/10/2016 TOTAL DEPTH 8007 PERF. 7495 - 7596

10	341 N	-0-	-0-	-341	-0-				N	-0-			-0-
11	270 N	-0-	-0-	-270	-0-				N	-0-			-0-
12	186 N	-0-	-0-	-186	-0-				N	-0-			-0-
01	143 N	143	-0-	-0-	-0-	143	2		N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310

WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 09/04/1971 TOTAL DEPTH 5552 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 499 RRCID -> 108139 COMPL. DATE 10/20/1983 TOTAL DEPTH 5763 PERF. 5049 - 5053

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH A WELL #: 483 RRCID -> 109076 COMPL. DATE 01/14/1993 TOTAL DEPTH 5210 PERF. 4927 - 4961

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 04/16/1984 TOTAL DEPTH 5102 PERF. 4964 - 5040

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 215 RRCID -> 133734 COMPL. DATE 01/24/1990 TOTAL DEPTH 5750 PERF. 5036 - 5046

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 513 RRCID -> 135481 COMPL. DATE 04/15/2005 TOTAL DEPTH 6470 PERF. 4960 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 188 RRCID -> 139852 COMPL. DATE 04/26/2005 TOTAL DEPTH 6470 PERF. 4976 - 5047

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 503 RRCID -> 141390 COMPL. DATE 04/29/1992 TOTAL DEPTH 8251 PERF. 4962 - 4966

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 391 RRCID -> 206745 COMPL. DATE 10/28/2008 TOTAL DEPTH 7052 PERF. 4968 - 5036

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 346 RRCID -> 206746 COMPL. DATE 10/18/2004 TOTAL DEPTH 6356 PERF. 4964 - 5056

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 384 RRCID -> 206749 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4953 - 5050

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 403 RRCID -> 212276 COMPL. DATE 04/19/2005 TOTAL DEPTH 6499 PERF. 4944 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 35 RRCID -> 212289 COMPL. DATE 05/08/2005 TOTAL DEPTH 6320 PERF. 4958 - 5001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 342 RRCID -> 212779 COMPL. DATE 06/12/2005 TOTAL DEPTH 6547 PERF. 4978 - 5035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 06/20/2005 TOTAL DEPTH 6325 PERF. 4978 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 07/15/2005 TOTAL DEPTH 6325 PERF. 4955 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/23/2005 TOTAL DEPTH 5138 PERF. 4993 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 07/03/2005 TOTAL DEPTH 6355 PERF. 4966 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 07/06/2005 TOTAL DEPTH 5857 PERF. 4972 - 5062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/15/2005 TOTAL DEPTH 6468 PERF. 4957 - 5050

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 02/10/2006 TOTAL DEPTH 6580 PERF. 4963 - 5055

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 01/12/2006 TOTAL DEPTH 5850 PERF. 4996 - 5052

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/16/2005 TOTAL DEPTH 6340 PERF. 4956 - 5050

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 05/12/2005 TOTAL DEPTH 5850 PERF. 4987 - 5059

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH 'A' WELL #: 161 RRCID -> 233185 COMPL. DATE 01/09/2008 TOTAL DEPTH 5764 PERF. 5089 - 5093

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH 'A' WELL #: 378 RRCID -> 235328 COMPL. DATE 03/05/2008 TOTAL DEPTH 6303 PERF. 4950 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

10	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 09/29/2012 TOTAL DEPTH 7529 PERF. 4964 - 4970

10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MERIDIAN OIL PRODUCTION INC. 561133
WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A" WELL #: 372 RRCID -> 232871 COMPL. DATE 12/27/2007 TOTAL DEPTH 6314 PERF. 5526 - 5529

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 01/07/2010 TOTAL DEPTH 5838 PERF. 5632 - 5692

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 12/18/1979 TOTAL DEPTH 5763 PERF. 3494 - 3500

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 103 RRCID -> 142731 COMPL. DATE 08/20/1992 TOTAL DEPTH 5759 PERF. 3514 - 3571

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 72 RRCID -> 144535 COMPL. DATE 01/19/1993 TOTAL DEPTH 5593 PERF. 3446 - 3461

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 501 RRCID -> 145768 COMPL. DATE 12/03/1992 TOTAL DEPTH 6350 PERF. 3404 - 3428

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 76 RRCID -> 147676 COMPL. DATE 09/24/1993 TOTAL DEPTH 5597 PERF. 3443 - 3450

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/30/1995 TOTAL DEPTH 6377 PERF. 5707 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 510 RRCID -> 149063 COMPL. DATE 08/12/1993 TOTAL DEPTH 6060 PERF. 3442 - 3450

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 109 RRCID -> 151651 COMPL. DATE 06/30/1994 TOTAL DEPTH 5126 PERF. 3426 - 3444

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 01/15/1995 TOTAL DEPTH 10516 PERF. 5742 - 5755

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/11/1995 TOTAL DEPTH 7150 PERF. 3788 - 3793

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 12/01/1994 TOTAL DEPTH 8454 PERF. 4561 - 4620

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 174 RRCID -> 158871 COMPL. DATE 04/30/1996 TOTAL DEPTH 6176 PERF. 3427 - 3451

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 429 RRCID -> 158914 COMPL. DATE 04/23/1996 TOTAL DEPTH 5853 PERF. 3420 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/07/1974 TOTAL DEPTH 5535 PERF. 5458 - 5476

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 9 RRCID -> 103565 COMPL. DATE 12/28/1982 TOTAL DEPTH 6233 PERF. 5480 - 5486

10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/10/2017 - P/A 10/10/17

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 07/29/1988 TOTAL DEPTH 6210 PERF. 5436 - 5463

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 12/19/1976 TOTAL DEPTH 6433 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRUMMOND WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 305 RRCID -> 109255 COMPL. DATE N/A TOTAL DEPTH 6504 PERF. 5685 - 5692

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 12/29/1986 TOTAL DEPTH 5833 PERF. 5145 - 5153

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 375 L RRCID -> 114005 COMPL. DATE 06/08/2006 TOTAL DEPTH 6300 PERF. 5650 - 5694

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 278 RRCID -> 114885 COMPL. DATE 01/24/1985 TOTAL DEPTH 5785 PERF. 5674 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH "A" WELL #: 389 RRCID -> 121517 COMPL. DATE 10/01/1987 TOTAL DEPTH 5850 PERF. 5684 - 5689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 03/26/2001 TOTAL DEPTH 6299 PERF. 5641 - 5646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 336 RRCID -> 184570 COMPL. DATE 02/22/2001 TOTAL DEPTH 6553 PERF. 5628 - 5638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 04/08/2001 TOTAL DEPTH 6332 PERF. 5646 - 5656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 09/10/2001 TOTAL DEPTH 5850 PERF. 5744 - 5748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH A WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 7529 PERF. 5616 - 5626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 13 RRCID -> 194705 COMPL. DATE 06/25/2002 TOTAL DEPTH 6500 PERF. 5673 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE N/A TOTAL DEPTH 6313 PERF. 5648 - 5679

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/18/2002 TOTAL DEPTH 8555 PERF. 5666 - 5690

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 12/31/1988 TOTAL DEPTH 8250 PERF. 6312 - 6316

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 10/08/2003 TOTAL DEPTH 6840 PERF. 5699 - 5732

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 05/20/2001 TOTAL DEPTH 6231 PERF. 5638 - 5648

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 383 RRCID -> 200548 COMPL. DATE 12/03/2003 TOTAL DEPTH 6302 PERF. 5632 - 5668

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 172 RRCID -> 200575 COMPL. DATE 01/10/2004 TOTAL DEPTH 6210 PERF. 5682 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 09/30/2003 TOTAL DEPTH 8250 PERF. 5742 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 11/07/2003 TOTAL DEPTH 5865 PERF. 5666 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/15/2003 TOTAL DEPTH 5801 PERF. 5724 - 5756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 12/10/2003 TOTAL DEPTH 5740 PERF. 5616 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 12/05/2003 TOTAL DEPTH 5777 PERF. 5722 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 09/19/2003 TOTAL DEPTH 6501 PERF. 5670 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 03/07/2004 TOTAL DEPTH 6499 PERF. 5685 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 03/14/2004 TOTAL DEPTH 6549 PERF. 5696 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 04/20/2004 TOTAL DEPTH 6500 PERF. 5670 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 504 RRCID -> 206736 COMPL. DATE 08/12/2004 TOTAL DEPTH 6350 PERF. 5666 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 136 RRCID -> 206871 COMPL. DATE 12/15/2003 TOTAL DEPTH 5765 PERF. 5734 - 5764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/03/2017 - PLUGGED 10/03/17

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE N/A TOTAL DEPTH 5792 PERF. 5730 - 5760

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 460 RRCID -> 209721 COMPL. DATE 11/27/2003 TOTAL DEPTH 6311 PERF. 5701 - 5730

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 07/16/2004 TOTAL DEPTH 8250 PERF. 5722 - 5740

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 01/01/2006 TOTAL DEPTH 7500 PERF. 5705 - 5738

10	14B DENY	NO RPT	-0-	-0-	203			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	203			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	203			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	203			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	203			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 01/01/2006 TOTAL DEPTH 8250 PERF. 5727 - 5775

10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 02/19/2002 TOTAL DEPTH 7330 PERF. 5680 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 03/03/1982 TOTAL DEPTH 5746 PERF. 3444 - 3456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3983			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 02/20/1986 TOTAL DEPTH 5861 PERF. 3767 - 3782

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 10/09/1990 TOTAL DEPTH 6519 PERF. 3814 - 3833

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 07/31/1990 TOTAL DEPTH 5757 PERF. 3782 - 3802

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/13/2008 TOTAL DEPTH 6190 PERF. 3830 - 3900

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH WELL #: 1 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6005 PERF. 5879 - 5882

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

10	1023 X	396	-0-	-627	-0-	4	1	27	2	N	332	173	1			174
						365	9									
11	990 X	70	-0-	-920	-0-	2	1	20	2	N	44					218
						48	9									
12	8619 X	8619	-0-	-0-	-0-	670	1	7519	2	N	391	357	1			252
						430	9									
01	651 X	-0-	-0-	-651	-0-					N	750	721	1			281
02	1043 N	1043	-0-	-0-	-0-	52	1	537	2	N	413	544	1			150
						454	9									
03	2108 X	-0-	-0-	-2108	-0-					N	-0-					150

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

10	341 X	-0-	-0-	-341	-0-					N	-0-					47
11	330 X	-0-	-0-	-330	-0-					N	-0-					47
12	341 X	-0-	-0-	-341	-0-					N	-0-					47
01	93 X	-0-	-0-	-93	-0-					N	-0-					47
02	0 N	-0-	-0-	-0-	-0-					N	-0-					47
03	0 N	-0-	-0-	-0-	-0-					N	-0-					47

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208

WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

10	0 N	-0-	-0-	-0-	-0-				Y	-0-			25
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			25
*12	1680 N	1680	-0-	-0-	-0-	1680	2		Y	-0-			25
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			25
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			25
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION //CONT.// 201208

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

10	4030	X	3566	-0-	-464	-0-	3566	3			N	-0-					214
*11	3900	X	2212	-0-	-1688	-0-	2212	2			N	-0-					214
*12	4030	X	1725	-0-	-2305	-0-	1725	2			N	-0-					214
*01	3565	X	3565	-0-	-0-	-0-	3565	1			N	-0-					214
*02	3220	X	2935	-0-	-285	-0-	2935	1			N	-0-					214
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					214

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
HAFERNICK UNIT WELL #: 2 RRCID -> 274193 COMPL. DATE 12/20/2014 TOTAL DEPTH 6200 PERF. 4800 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-

SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

10	4726	X	4726	-0-	-0-	-0-	4726	2			N	-0-					-0-
11	4290	X	827	-0-	-3463	-0-	827	2			N	-0-					-0-
12	4433	X	236	-0-	-4197	-0-	236	2			N	-0-					-0-
01	4712	X	-0-	-0-	-4712	-0-					N	-0-					-0-
02	4256	X	-0-	-0-	-4256	-0-					N	-0-					-0-
03	4712	X	-0-	-0-	-4712	-0-					N	-0-					-0-

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

10	14415	X	4012	-0-	-10403	-0-	225	1	3785	2	N	2					90
							2	9									
11	13950	X	187	-0-	-13763	-0-	180	1	7	9	N	6					96
12	73	X	73	-0-	-0-	-0-	65	1	8	9	N	7					103
01	13578	X	1694	-0-	-11884	-0-	1694	2			N	-0-					103
02	9856	X	2364	-0-	-7492	-0-	2362	2	2	9	N	2					105
03	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					105

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

10	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC //CONT.// 681161
NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	31386				N	NO RPT			-0-

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOW CREEK (8000) 97722 700 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WILLOW CREEK-B- WELL #: 1 RRCID -> 231739 COMPL. DATE 01/12/2018 TOTAL DEPTH 8709 PERF. 7656 - 7676

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOW CREEK -B- WELL #: 4 RRCID -> 234324 COMPL. DATE 11/12/2010 TOTAL DEPTH 8568 PERF. 5316 - 5336

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (FRIO 6300) 98626 198 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH "D" WELL #: 1 RRCID -> 257147 COMPL. DATE 05/18/2010 TOTAL DEPTH 6900 PERF. 5808 - 5812

10	2604 #	-0-	-0-	-2604	-0-					N	-0-					80
11	2520 #	1329	-0-	-1191	-0-	200	1	1129	2	N	-0-					80
12	465 #	284	-0-	-181	-0-	40	1	244	2	N	-0-					80
01	465 #	-0-	-0-	-465	-0-					N	-0-					80
02	1232 #	-0-	-0-	-1232	-0-					N	-0-					80
03	1364 #	-0-	-0-	-1364	-0-					N	-0-					80

WOODSBORO (3100) 98626 429 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 7 RRCID -> 282275 COMPL. DATE 02/08/2017 TOTAL DEPTH 3700 PERF. 3386 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	-0-	-0-	-5580	-0-					N	-0-					-0-
11	4230	X	-0-	-0-	-4230	-0-					N	-0-					-0-
12	4371	X	-0-	-0-	-4371	-0-					N	-0-					-0-
01	744	X	-0-	-0-	-744	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODSBORO (3150) 98626 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 3 RRCID -> 274964 COMPL. DATE 06/05/2014 TOTAL DEPTH 3750 PERF. 3654 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4671	R	4671	-0-	-0-	-0-	480	1	4191	2	N	-0-					-0-
11	5469	R	5469	-0-	-0-	-0-	660	1	4809	2	N	-0-					-0-
12	6076	#	2245	-0-	-3831	-0-	195	1	2050	2	N	-0-					-0-
01	6302	R	6302	-0-	-0-	-0-	690	1	5612	2	N	-0-					-0-
02	5488		4204	-0-	-1284	-0-	486	1	3718	2	N	-0-					-0-
03	5642	#	3701	-0-	-1941	-0-	558	1	3143	2	N	-0-					-0-

WOODSBORO (3250) 98626 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
O'CONNOR, M.E. WELL #: 6 C RRCID -> 119778 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3257 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (3400) 98626 482 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 5 RRCID -> 280156 COMPL. DATE 06/30/2015 TOTAL DEPTH 3750 PERF. 3624 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580		1984	-0-	-3596	-0-	161	1	1823	2	N	-0-					-0-
11	5400		-0-	-0-	-5400	-0-					N	-0-					-0-
12	4216	#	-0-	-0-	-4216	-0-					N	-0-					-0-
01	1984	#	-0-	-0-	-1984	-0-					N	-0-					-0-
02	1792	#	-0-	-0-	-1792	-0-					N	-0-					-0-
03	1984	#	-0-	-0-	-1984	-0-					N	-0-					-0-

WOODSBORO (3500) 98626 495 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
OCONNOR, M. E. WELL #: 6 T RRCID -> 083329 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3350 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (4000) 98626 528 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'D' WELL #: 4 RRCID -> 274196 COMPL. DATE 01/31/2014 TOTAL DEPTH 6910 PERF. 3848 - 3853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	#	-0-	-0-	-2108	-0-					N	-0-					-0-
11	1800	#	-0-	-0-	-1800	-0-					N	-0-					-0-
12	1364	#	-0-	-0-	-1364	-0-					N	-0-					-0-
01	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6000		3597	-0-	-2403	-0-	312	1	3257	2	N	25					564
							28	9									
*05	6200		2589	-0-	-3611	-0-	300	1	2283	2	N	5					569
							6	9									
*06	4860	#	3642	-0-	-1218	-0-	300	1	3336	2	N	5					574
							6	9									
*07	5022	#	4977	-0-	-45	-0-	279	1	4698	2	N	-0-					574
*08	5022	#	2291	-0-	-2731	-0-	270	1	2021	2	N	-0-					574
*09	3660	#	2480	-0-	-1180	-0-	232	1	2248	2	N	-0-					574
*10	4991	#	2241	-0-	-2750	-0-	232	1	2009	2	N	-0-					574
*11	4830	#	1978	-0-	-2852	-0-	216	1	1762	2	N	-0-					574
*12	4991	#	3216	-0-	-1775	-0-	527	1	2689	2	N	-0-					574
*01	2573	#	1882	-0-	-691	-0-	217	1	1665	2	N	-0-					574
*02	2733	R	2733	-0-	-0-	-0-	324	1	2409	2	N	-0-					574
*03	3224	#	2598	-0-	-626	-0-	372	1	2226	2	N	-0-					574

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1445	N	1445	-0-	-0-	-0-	117	1	1051	2	Y	81	84	2			42
							188	3	89	9							
11	1342	N	1342	-0-	-0-	-0-	110	1	981	2	Y	90	102	2			30
							152	3	99	9							
12	1364	N	1340	-0-	-24	-0-	116	1	930	2	Y	130	126	2			34
							151	3	143	9							
01	1364	N	939	-0-	-425	-0-	94	1	735	2	Y	-0-	34	2			-0-
							110	3									
02	1924	N	1924	-0-	-0-	-0-	186	1	1499	2	Y	-0-					-0-
							239	3									
*03	1428	N	1428	-0-	-0-	-0-	143	1	1104	2	Y	-0-					-0-
							181	3									

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6969	-0-	-161	-0-	591	1	5191	2	Y	116	105	2			61
							1059	3	128	9							
11	7069	X	7069	-0-	-0-	-0-	620	1	5434	2	Y	65	104	2			22
							943	3	72	9							
12	6696	X	6681	-0-	-15	-0-	636	1	5023	2	Y	91	89	2			24
							922	3	100	9							
01	6975	X	6329	-0-	-646	-0-	622	1	4795	2	Y	92	92	2			24
							811	3	101	9							
02	6608	X	6120	-0-	-488	-0-	583	1	4620	2	Y	90	72	1			42
							818	3	99	9							
03	7316	X	7225	-0-	-91	-0-	714	1	5409	2	Y	103	105	1			40
							989	3	113	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7834	X	7834	-0-	-0-	-0-	667	1	5906	2	Y	105	98	2			55
							1145	3	116	9							
11	7936	X	7936	-0-	-0-	-0-	695	1	6131	2	Y	78	107	2			26
							1024	3	86	9							
12	8036	X	8036	-0-	-0-	-0-	765	1	6071	2	Y	117	112	2			31
							1071	3	129	9							
01	7285	X	5769	-0-	-1516	-0-	566	1	4391	2	Y	89	97	2			23
							714	3	98	9							
02	7420	X	7252	-0-	-168	-0-	689	1	5496	2	Y	114	84	1			53
							942	3	125	9							
03	8215	X	6640	-0-	-1575	-0-	655	1	4993	2	Y	101	115	1			39
							881	3	111	9							

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	1	1	8	2	Y	19	19	2			-0-
							1	3	21	9							
11	36	N	36	-0-	-0-	-0-	1	1	13	2	Y	19	19	2			-0-
							1	3	21	9							
12	62	N	30	-0-	-32	-0-	1	1	7	2	Y	19	19	2			-0-
							1	3	21	9							
01	19	N	19	-0-	-0-	-0-	1	1	7	2	Y	9	9	2			-0-
							1	3	10	9							
02	31	N	31	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-
							3	3									
03	31	N	26	-0-	-5	-0-	1	1	7	2	Y	15	15	1			-0-
							1	3	17	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	874	-0-	-56	-0-	75	1	670	2	Y	-0-					-0-
							129	3									
11	870	N	870	-0-	-0-	-0-	77	1	679	2	Y	-0-					-0-
							114	3									
12	933	N	933	-0-	-0-	-0-	90	1	716	2	Y	-0-					-0-
							127	3									
01	1037	N	1037	-0-	-0-	-0-	103	1	803	2	Y	-0-					-0-
							131	3									
02	869	N	869	-0-	-0-	-0-	84	1	670	2	Y	-0-					-0-
							115	3									
*03	1039	N	1039	-0-	-0-	-0-	104	1	795	2	Y	-0-					-0-
							140	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
JANAK, F. W. WELL #: 1 RRCID -> 121034 COMPL. DATE 04/22/1986 TOTAL DEPTH 13853 PERF.13435 - 13565

10	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/12/2017 - P/A 12/12/17

WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

10	6160	X	6160	-0-	-0-	-0-	616	1	5529	2	Y	14	62	1			20
							15	9									
11	12360	X	6776	-0-	-5584	-0-	1074	1	5692	2	Y	9	9	1			20
							10	9									
12	8370	X	7370	-0-	-1000	-0-	1359	1	6002	2	Y	8	9	1			19
							9	9									
01	8415	X	8415	-0-	-0-	-0-	1483	1	6866	2	Y	60	45	1			34
							66	9									
02	7525	X	7525	-0-	-0-	-0-	1412	1	6113	2	Y	-0-					34
*03	7410	X	7410	-0-	-0-	-0-	1357	1	5954	2	Y	90	60	1			64
							99	9									

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5899	X	5899	-0-	-0-	-0-	1242	1	4381	2	N	251	236	1			86
							276	9									
11	5717	X	5717	-0-	-0-	-0-	855	1	4675	2	N	170	168	1			88
							187	9									
12	2206	X	2206	-0-	-0-	-0-	578	1	1463	2	N	150	163	1			75
							165	9									
01	5890	X	1238	-0-	-4652	-0-	553	1	620	2	N	59	99	1			35
							65	9									
02	5348	X	946	-0-	-4402	-0-	504	1	442	2	N	-0-					35
03	5921	X	1796	-0-	-4125	-0-	565	1	1130	2	N	92	60	1			67
							101	9									

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

10	6200	X	5634	-0-	-566	-0-	558	1	5055	2	N	19	67	1			23
							21	9									
11	6000	X	5000	-0-	-1000	-0-	333	1	4656	2	N	10	11	1			22
							11	9									
12	6200	X	5211	-0-	-989	-0-	336	1	4866	2	N	8	9	1			21
							9	9									
01	6200	X	4804	-0-	-1396	-0-	322	1	4416	2	N	60	45	1			36
							66	9									
02	5600	X	4162	-0-	-1438	-0-	293	1	3869	2	N	-0-					36
03	5642	X	4444	-0-	-1198	-0-	281	1	4065	2	N	89	60	1			65
							98	9									

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

10	2126	N	2126	-0-	-0- B	-0-	132	1	1723	2	N	98	92	2			52
							163	3	108	9							
11	1913	N	1913	-0-	-0- B	-0-	126	1	1470	2	N	166	162	2			56
							134	3	183	9							
12	2232	N	703	-0-	-1529 B	-0-	48	1	512	2	N	88	121	2			23
							46	3	97	9							
01	2209	N	2209	-0-	-0-	-0-	121	1	1633	2	N	291	239	2			75
							135	3	320	9							
02	2800	N	2859	-0-	59	59	144	1	2090	2	N	382	280	1			177
							205	3	420	9							
*03	2019	N	1960	-0-	-59	-0-	135	1	1404	2	N	256	334	1			99
							139	3	282	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	69	-0-	-24 B	-0-	3	1	66	3	N	-0-					42
11	53	N	53	-0-	-0- B	-0-	3	1	50	3	N	-0-					42
12	92	N	92	-0-	-0- B	-0-	3	1	63	3	N	24					66
							26	9									
01	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					66
02	79	N	79	-0-	-0-	-0-	3	1	59	3	N	15					81
							17	9									
03	93	N	70	-0-	-23	-0-	3	1	61	3	N	5					86
							6	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3149		2943	-0-	-206 B	91359	290	1	2507	2	N	133	185	1			110
							146	9									
11	0		1858	-0-	1858 B	93217	210	1	1488	2	N	145					255
							160	9									
12	95533	X	2316	-0-	-93217 B	-0-	310	1	1856	2	N	136	175	1			216
							150	9									
01	2945	X	981	-0-	-1964	-0-	908	2	73	9	N	66					282
02	2660	X	1575	-0-	-1085	-0-	240	1	1175	2	N	145	186	1			241
							160	9									
03	2945	X	1758	-0-	-1187	-0-	310	1	1351	2	N	88	184	1			145
							97	9									

PEKAR-DONNELLY WELL #: 1 RRCID -> 279405 COMPL. DATE 02/12/2015 TOTAL DEPTH 9735 PERF. 9358 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10296		-0-	-0-	-10296 B	219583					N	-0-					118
11	0		-0-	-0-	-0- B	219583					N	-0-					118
12	219583	X	-0-	-0-	-219583 B	-0-					N	-0-					118
01	0	X	-0-	-0-	-0-	-0-					N	-0-					118
02	0	X	-0-	-0-	-0-	-0-					N	-0-					118
03	0	X	-0-	-0-	-0-	-0-					N	-0-					118

HAASE WELL #: 1 RRCID -> 281195 COMPL. DATE 10/02/2015 TOTAL DEPTH 9750 PERF. 9330 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12201		19120	-0-	6919 B	1052	310	1	17834	2	N	887	936	1			499
							976	9									
11	0		2917	-0-	2917 B	3969	90	1	2454	2	N	339	563	1			275
							373	9									
12	23033	X	-0-	-0-	-23033 B	-0-					N	359	192	1			442
01	19127	X	-0-	-0-	-19127	-0-					N	390	353	1			479
02	17276	X	-0-	-0-	-17276	-0-					N	315	380	1			414
03	19127	X	-0-	-0-	-19127	-0-					N	346	182	1			578

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2968 N	1916	-0-	-1052	-0-	106	1	1800	2	N	9					149
						10	9									
11	1472 N	1472	-0-	-0-	-0-	101	1	1365	2	N	5					154
						6	9									
12	1307 N	1307	-0-	-0-	-0-	92	1	1215	2	N	-0-					154
01	2387	609	-0-	-1778	-0-	70	1	532	2	N	6					160
						7	9									
02	2156	454	-0-	-1702	-0-	144	1	310	2	N	-0-					160
03	1922 #	1085	-0-	-837	-0-	60	1	1021	2	N	4					164
						4	9									

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ANDERSON WELL #: 1 RRCID -> 221411 COMPL. DATE 07/20/2009 TOTAL DEPTH 9150 PERF. 8858 - 8866

10	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT				-0-

GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

10	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-				47
11	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-				47
12	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-				47
01	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-				47
02	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-				47
03	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-				47

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

10	2185 N	2185	-0-	-0-	-0-	175	1	1653	2	Y	-0-			-0-
						357	3							
11	2151 N	2151	-0-	-0-	-0-	123	1	1723	2	Y	-0-			-0-
						305	3							
12	2170 N	1985	-0-	-185	-0-	92	1	1599	2	Y	-0-			-0-
						294	3							
01	2170 N	1997	-0-	-173	-0-	97	1	1626	2	Y	-0-			-0-
						274	3							
02	1960 N	1641	-0-	-319	-0-	69	1	1337	2	Y	-0-			-0-
						235	3							
03	1984 N	1931	-0-	-53	-0-	80	1	1568	2	Y	-0-			-0-
						283	3							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	3323	-0-	-1761	-0-	265	1	2499	2	Y	17	16	2			9
							540	3	19	9							
11	5566	X	5566	-0-	-0-	-0-	315	1	4424	2	Y	39	35	2			13
							784	3	43	9							
12	4863	X	4863	-0-	-0-	-0-	222	1	3871	2	Y	53	52	2			14
							712	3	58	9							
01	4433	X	4185	-0-	-248	-0-	200	1	3365	2	Y	47	49	2			12
							568	3	52	9							
02	4200	X	2830	-0-	-1370	-0-	117	1	2281	2	Y	33	30	2			15
							396	3	36	9							
03	4650	X	2778	-0-	-1872	-0-	114	1	2233	2	Y	31	34	1			12
							397	3	34	9							

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

10	4805	X	4109	-0-	-696	-0-	327	1	3087	2	Y	28	29	2			15
							664	3	31	9							
11	4650	X	4491	-0-	-159	-0-	254	1	3576	2	Y	27	33	2			9
							631	3	30	9							
12	4836	X	4255	-0-	-581	-0-	195	1	3395	2	Y	40	39	2			10
							621	3	44	9							
01	4836	X	4326	-0-	-510	-0-	207	1	3487	2	Y	43	42	2			11
							585	3	47	9							
02	3864	X	3765	-0-	-99	-0-	156	1	3043	2	Y	38	31	2			18
							524	3	42	9							
*03	4377	X	4377	-0-	-0-	-0-	180	1	3526	2	Y	43	44	1			17
							624	3	47	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

10	1271	N	1136	-0-	-135	-0-	91	1	850	2	Y	-0-					-0-
							195	3									
11	1372	N	1372	-0-	-0-	-0-	78	1	1090	2	Y	-0-					-0-
							204	3									
12	1302	N	1263	-0-	-39	-0-	58	1	1009	2	Y	-0-					-0-
							196	3									
01	1320	N	1320	-0-	-0-	-0-	64	1	1066	2	Y	-0-					-0-
							190	3									
02	1204	N	1003	-0-	-201	-0-	42	1	811	2	Y	-0-					-0-
							150	3									
03	1271	N	1097	-0-	-174	-0-	46	1	883	2	Y	-0-					-0-
							168	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	7251	-0-	-34	-0-	620	1	5370	2	Y	67	56	2			35
							1187	3	74	9							
11	7050	X	6014	-0-	-1036	-0-	526	1	4561	2	Y	65	78	2			22
							855	3	72	9							
12	7285	X	5784	-0-	-1501	-0-	558	1	4347	2	Y	11	30	2			3
							867	3	12	9							
01	7891	X	7891	-0-	-0-	-0-	786	1	5989	2	Y	16	15	2			4
							1098	3	18	9							
02	6552	X	5073	-0-	-1479	-0-	490	1	3841	2	Y	11	10	2			5
							730	3	12	9							
03	7254	X	5723	-0-	-1531	-0-	573	1	4292	2	Y	12	12	1			5
							845	3	13	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	6617	-0-	-1784	-0-	431	1	5094	2	Y	7	7	2			4
							1084	3	8	9							
11	8130	X	7115	-0-	-1015	-0-	517	1	5565	2	Y	15	14	2			5
							1016	3	17	9							
12	7502	X	6880	-0-	-622	-0-	547	1	5283	2	Y	23	22	2			6
							1025	3	25	9							
01	7502	X	6407	-0-	-1095	-0-	410	1	5086	2	Y	22	22	2			6
							887	3	24	9							
02	6636	X	6290	-0-	-346	-0-	369	1	4991	2	Y	22	18	1			10
							906	3	24	9							
03	7347	X	6770	-0-	-577	-0-	542	1	5203	2	Y	23	25	1			8
							1000	3	25	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	7866	-0-	-1124	-0-	513	1	6037	2	Y	4	3	2			2
							1312	3	4	9							
11	8700	X	5991	-0-	-2709	-0-	436	1	4682	2	Y	3	4	2			1
							870	3	3	9							
12	8990	X	5830	-0-	-3160	-0-	465	1	4474	2	Y	5	5	2			1
							885	3	6	9							
01	7874	X	4272	-0-	-3602	-0-	272	1	3377	2	Y	26	20	2			7
							594	3	29	9							
02	7112	X	6921	-0-	-191	-0-	405	1	5470	2	Y	42	29	1			20
							1000	3	46	9							
03	7874	X	4037	-0-	-3837	-0-	323	1	3090	2	Y	24	34	1			10
							598	3	26	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	7309	-0-	-1433	-0-	583	1	5487	2	Y	35	37	2			19
							1200	3	39	9							
11	8781	X	8781	-0-	-0-	-0-	499	1	6994	2	Y	32	40	2			11
							1253	3	35	9							
12	9083	X	8124	-0-	-959	-0-	373	1	6493	2	Y	45	44	2			12
							1208	3	50	9							
01	9083	X	8741	-0-	-342	-0-	420	1	7061	2	Y	50	49	2			13
							1205	3	55	9							
02	7616	X	7542	-0-	-74	-0-	313	1	6095	2	Y	45	37	1			21
							1084	3	50	9							
*03	8976	X	8976	-0-	-0-	-0-	371	1	7228	2	Y	52	52	1			21
							1320	3	57	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4202	-0-	-727	-0-	357	1	3048	2	Y	59	59	2			31
							732	3	65	9							
11	4770	X	4150	-0-	-620	-0-	362	1	3172	2	Y	56	68	2			19
							554	3	62	9							
12	4929	X	4517	-0-	-412	-0-	427	1	3367	2	Y	91	86	2			24
							623	3	100	9							
01	4929	X	3961	-0-	-968	-0-	386	1	2976	2	Y	84	86	2			22
							507	3	92	9							
02	4284	X	3429	-0-	-855	-0-	324	1	2567	2	Y	74	62	2			34
							457	3	81	9							
*03	4680	X	4680	-0-	-0-	-0-	459	1	3473	2	Y	98	95	1			37
							640	3	108	9							

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6716	-0-	-600	-0-	533	1	5019	2	Y	58	59	2			31
							1100	3	64	9							
11	7281	X	7281	-0-	-0-	-0-	413	1	5790	2	Y	35	54	2			12
							1039	3	39	9							
12	7316	X	6955	-0-	-361	-0-	319	1	5546	2	Y	52	51	2			13
							1033	3	57	9							
01	7346	X	7346	-0-	-0-	-0-	353	1	5918	2	Y	58	56	2			15
							1011	3	64	9							
02	7364	X	6188	-0-	-1176	-0-	256	1	4994	2	Y	49	41	2			23
							884	3	54	9							
03	7533	X	7034	-0-	-499	-0-	290	1	5655	2	Y	55	56	1			22
							1028	3	61	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5785	-0-	-632	-0-	491	1	4249	2	Y	93	88	2			49
							943	3	102	9							
11	6120	X	5889	-0-	-231	-0-	511	1	4422	2	Y	113	124	2			38
							832	3	124	9							
12	6329	X	6329	-0-	-0-	-0-	597	1	4643	2	Y	142	143	2			37
							933	3	156	9							
01	6200	X	6153	-0-	-47	-0-	599	1	4553	2	Y	146	145	2			38
							840	3	161	9							
02	5821	X	5821	-0-	-0-	-0-	548	1	4298	2	Y	140	113	1			65
							821	3	154	9							
*03	6834	X	6834	-0-	-0-	-0-	668	1	4999	2	Y	160	163	1			62
							991	3	176	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3700	X	3700	-0-	-0-	-0-	317	1	2774	2	Y	23	22	2			12
							584	3	25	9							
11	3520	X	3520	-0-	-0-	-0-	309	1	2696	2	Y	28	31	2			9
							484	3	31	9							
12	3627	X	3126	-0-	-501	-0-	298	1	2349	2	Y	36	36	2			9
							439	3	40	9							
01	3627	X	1987	-0-	-1640	-0-	197	1	1516	2	Y	12	18	2			3
							261	3	13	9							
02	3332	X	2878	-0-	-454	-0-	277	1	2189	2	Y	17	12	1			8
							393	3	19	9							
03	3689	X	3034	-0-	-655	-0-	303	1	2286	2	Y	18	19	1			7
							425	3	20	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4583	X	4583	-0-	-0-	-0-	299	1	3505	2	Y	6	6	2			3
							772	3	7	9							
11	4020	X	3972	-0-	-48	-0-	288	1	3084	2	Y	18	15	2			6
							580	3	20	9							
12	4154	X	4008	-0-	-146	-0-	317	1	3049	2	Y	28	27	2			7
							611	3	31	9							
01	4154	X	3446	-0-	-708	-0-	219	1	2724	2	Y	25	25	2			7
							475	3	28	9							
02	3948	X	3488	-0-	-460	-0-	204	1	2755	2	Y	26	21	2			12
							500	3	29	9							
03	4371	X	3974	-0-	-397	-0-	317	1	3041	2	Y	29	30	1			11
							584	3	32	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4333	X	4333	-0-	-0-	-0-	362	1	3167	2	Y	129	116	2			68
							662	3	142	9							
11	4127	X	4127	-0-	-0-	-0-	346	1	3084	2	Y	144	163	2			49
							539	3	158	9							
12	3813	X	2043	-0-	-1770	-0-	192	1	1518	2	Y	50	86	2			13
							278	3	55	9							
01	3813	X	2164	-0-	-1649	-0-	210	1	1619	2	Y	56	54	2			15
							273	3	62	9							
02	4171	X	4171	-0-	-0-	-0-	391	1	3110	2	Y	109	73	2			51
							550	3	120	9							
*03	4530	X	4530	-0-	-0-	-0-	442	1	3349	2	Y	116	122	1			45
							611	3	128	9							

HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 104739 COMPL. DATE 03/09/1983 TOTAL DEPTH 13800 PERF.13332 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	34	-0-	-3500	-0-	2	1	29	2	Y	-0-					-0-
							3	3									
11	3420	X	26	-0-	-3394	-0-	2	1	22	2	Y	-0-					-0-
							2	3									
12	775	X	8	-0-	-767	-0-	1	1	6	2	Y	-0-					-0-
							1	3									
01	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					Y	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

10	3162	X	2352	-0-	-810	-0-	187	1	1904	2	Y	15	15	2			8
							244	3	17	9							
11	3066	X	3066	-0-	-0-	-0-	173	1	2577	2	Y	23	23	2			8
							291	3	25	9							
12	3069	X	2546	-0-	-523	-0-	117	1	2160	2	Y	24	26	2			6
							243	3	26	9							
01	2976	X	2693	-0-	-283	-0-	128	1	2295	2	Y	27	26	2			7
							240	3	30	9							
02	2576	X	1863	-0-	-713	-0-	77	1	1579	2	Y	19	17	1			9
							186	3	21	9							
03	2852	X	2786	-0-	-66	-0-	115	1	2362	2	Y	28	26	1			11
							278	3	31	9							

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

10	3918	X	3918	-0-	-0-	-0-	333	1	2888	2	Y	59	48	2			31
							632	3	65	9							
11	3463	X	3463	-0-	-0-	-0-	301	1	2614	2	Y	56	68	2			19
							486	3	62	9							
12	3530	X	3530	-0-	-0-	-0-	332	1	2595	2	Y	85	82	2			22
							509	3	94	9							
01	4064	X	4064	-0-	-0-	-0-	394	1	3013	2	Y	104	99	2			27
							543	3	114	9							
02	3528	X	3456	-0-	-72	-0-	325	1	2554	2	Y	90	75	1			42
							478	3	99	9							
03	3906	X	3465	-0-	-441	-0-	338	1	2539	2	Y	87	95	1			34
							492	3	96	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

10	7409	X	6167	-0-	-1242	-0-	494	1	4641	2	Y	-0-					9
							1032	3									
11	6960	X	6841	-0-	-119	-0-	390	1	5459	2	Y	-0-					9
							992	3									
12	7657	X	6588	-0-	-1069	-0-	305	1	5285	2	Y	-0-	4	2			5
							998	3									
01	7657	X	6809	-0-	-848	-0-	329	1	5523	2	Y	1	5	2			1
							956	3	1	9							
02	6608	X	5376	-0-	-1232	-0-	224	1	4362	2	Y	4	3	1			2
							786	3	4	9							
03	7068	X	7062	-0-	-6	-0-	294	1	5706	2	Y	5	5	1			2
							1056	3	6	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8007	X	8007	-0-	-0-	-0-	505	1	6570	2	Y	250	250	2			-0-
							657	3	275	9							
11	7506	X	7506	-0-	-0-	-0-	527	1	6118	2	Y	250	250	2			-0-
							586	3	275	9							
12	7408	X	7408	-0-	-0-	-0-	569	1	5991	2	Y	250	250	2			-0-
							573	3	275	9							
01	6668	X	6668	-0-	-0-	-0-	427	1	5740	2	Y	-0-					-0-
							501	3									
02	6138	X	6138	-0-	-0-	-0-	346	1	5009	2	Y	246	246	2			-0-
							512	3	271	9							
*03	6977	X	6977	-0-	-0-	-0-	538	1	5573	2	Y	261	261	1			-0-
							579	3	287	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1466	X	1466	-0-	-0-	-0-	95	1	1120	2	Y	15	11	2			8
							234	3	17	9							
11	1594	X	1594	-0-	-0-	-0-	116	1	1247	2	Y	6	12	2			2
							224	3	7	9							
12	861	X	861	-0-	-0-	-0-	68	1	661	2	Y	5	6	2			1
							126	3	6	9							
01	1457	X	832	-0-	-625	-0-	52	1	661	2	Y	5	5	2			1
							113	3	6	9							
02	1484	X	477	-0-	-1007	-0-	29	1	378	2	Y	3	3	2			1
							67	3	3	9							
03	1643	X	759	-0-	-884	-0-	60	1	583	2	Y	5	4	1			2
							110	3	6	9							

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5546	X	5546	-0-	-0-	-0-	479	1	4184	2	Y	-0-					-0-
							883	3									
11	5400	X	5400	-0-	-0-	-0-	477	1	4164	2	Y	9	6	2			3
							749	3	10	9							
12	5394	X	5309	-0-	-85	-0-	512	1	4032	2	Y	13	13	2			3
							751	3	14	9							
01	5394	X	4962	-0-	-432	-0-	494	1	3802	2	Y	13	13	2			3
							652	3	14	9							
02	4760	X	4498	-0-	-262	-0-	434	1	3436	2	Y	12	10	1			5
							615	3	13	9							
*03	5362	X	5362	-0-	-0-	-0-	536	1	4059	2	Y	14	14	1			5
							752	3	15	9							

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	8302	-0-	-2207	-0-	663	1	6213	2	Y	70	74	2			37
							1349	3	77	9							
11	9990	X	9990	-0-	-0-	-0-	567	1	7905	2	Y	101	104	2			34
							1407	3	111	9							
12	10509	X	9290	-0-	-1219	-0-	426	1	7351	2	Y	142	139	2			37
							1357	3	156	9							
01	10509	X	7941	-0-	-2568	-0-	382	1	6348	2	Y	124	129	2			32
							1075	3	136	9							
02	9548	X	6871	-0-	-2677	-0-	288	1	5498	2	Y	110	91	2			51
							964	3	121	9							
03	10323	X	8787	-0-	-1536	-0-	363	1	7012	2	Y	136	134	1			53
							1262	3	150	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2142	N	2142	-0-	-0-	-0-	171	1	1607	2	Y	11	12	2			6
							352	3	12	9							
11	1860	N	1233	-0-	-627	-0-	70	1	980	2	Y	6	10	2			2
							176	3	7	9							
12	2511	N	1534	-0-	-977	-0-	70	1	1224	2	Y	11	10	2			3
							228	3	12	9							
01	2213	N	2213	-0-	-0-	-0-	106	1	1784	2	Y	16	15	2			4
							305	3	18	9							
02	2256	N	2256	-0-	-0-	-0-	93	1	1820	2	Y	17	13	2			8
							324	3	19	9							
*03	2836	N	2836	-0-	-0-	-0-	117	1	2280	2	Y	21	21	1			8
							416	3	23	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

10	3026	N	3026	-0-	-0-	-0-	259	1	2290	2	Y	21	19	2			11
							454	3	23	9							
11	2884	N	2884	-0-	-0-	-0-	254	1	2228	2	Y	16	22	2			5
							384	3	18	9							
12	2568	N	2568	-0-	-0-	-0-	246	1	1944	2	Y	22	21	2			6
							354	3	24	9							
01	2633	N	2633	-0-	-0-	-0-	260	1	2010	2	Y	23	23	2			6
							338	3	25	9							
02	2744	X	2501	-0-	-243	-0-	240	1	1902	2	Y	22	18	2			10
							335	3	24	9							
03	3038	X	2454	-0-	-584	-0-	244	1	1851	2	Y	21	24	1			7
							336	3	23	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

10	4222	X	4222	-0-	-0-	-0-	271	1	3190	2	Y	62	57	2			33
							693	3	68	9							
11	4159	X	4159	-0-	-0-	-0-	299	1	3207	2	Y	52	67	2			18
							596	3	57	9							
12	4198	X	4198	-0-	-0-	-0-	328	1	3158	2	Y	79	76	2			21
							625	3	87	9							
01	3979	X	3979	-0-	-0-	-0-	249	1	3094	2	Y	80	80	2			21
							548	3	88	9							
02	3752	X	3548	-0-	-204	-0-	204	1	2758	2	Y	72	59	2			34
							507	3	79	9							
03	4154	X	3989	-0-	-165	-0-	314	1	3004	2	Y	79	82	1			31
							584	3	87	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6739	X	6739	-0-	-0-	-0-	575	1	5172	2	Y	75	74	2			39
							909	3	83	9							
11	6585	X	6585	-0-	-0-	-0-	577	1	5122	2	Y	68	84	2			23
							811	3	75	9							
12	6789	X	6789	-0-	-0-	-0-	646	1	5170	2	Y	104	100	2			27
							859	3	114	9							
01	6722	X	6722	-0-	-0-	-0-	659	1	5152	2	Y	110	109	2			28
							790	3	121	9							
02	5852	X	4866	-0-	-986	-0-	462	1	3711	2	Y	81	71	2			38
							604	3	89	9							
03	6479	X	4268	-0-	-2211	-0-	421	1	3230	2	Y	69	80	1			27
							541	3	76	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2588	-0-	-450	-0-	222	1	1932	2	Y	13	13	2			7
							420	3	14	9							
11	2940	X	2897	-0-	-43	-0-	255	1	2212	2	Y	19	20	2			6
							409	3	21	9							
12	2873	X	2873	-0-	-0-	-0-	275	1	2146	2	Y	28	27	2			7
							421	3	31	9							
01	2724	N	2724	-0-	-0-	-0-	269	1	2053	2	Y	29	29	2			7
							370	3	32	9							
02	2716	N	2604	-0-	-112	-0-	249	1	1957	2	Y	28	22	2			13
							367	3	31	9							
03	2883	N	2520	-0-	-363	-0-	250	1	1876	2	Y	26	29	1			10
							365	3	29	9							

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1534	-0-	-822	-0-	122	1	1156	2	Y	10	13	2			5
							245	3	11	9							
11	1942	N	1942	-0-	-0-	-0-	110	1	1545	2	Y	16	16	2			5
							269	3	18	9							
12	2449	N	1889	-0-	-560	-0-	86	1	1506	2	Y	23	22	2			6
							272	3	25	9							
01	2066	N	2066	-0-	-0-	-0-	100	1	1684	2	Y	3	8	2			1
							279	3	3	9							
02	1820	N	1423	-0-	-397	-0-	59	1	1161	2	Y	2	2	2			1
							201	3	2	9							
*03	2040	N	2040	-0-	-0-	-0-	85	1	1658	2	Y	2	2	1			1
							295	3	2	9							

MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC 280875

EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					50
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					50
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					50
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					50
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					50
*03	3829	X	3829	-0-	-0-	-0-	426	1	3371	2	Y	29	54	1			59
							32	9									

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8734	X	3735	-0-	-4999	-0-	3678	2	57	9	Y	52	90	1			80
11	2696	X	2696	-0-	-0-	-0-	2561	2	135	9	Y	123	86	1			117
12	3162	X	1982	-0-	-1180	-0-	1892	2	90	9	Y	82					199
01	3720	X	3150	-0-	-570	-0-	3093	2	57	9	Y	52	154	1			97
02	5309	X	5309	-0-	-0-	-0-	5264	2	45	9	Y	41					138
03	3720	X	3445	-0-	-275	-0-	3378	2	67	9	Y	61					199

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					72
*03	487	X	487	-0-	-0-	-0-	52	1	409	2	Y	24	48	1			50
							26	9									

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4567	X	1902	-0-	-2665	-0-	1880	2	22	9	Y	20	32	1			30
11	1750	X	1750	-0-	-0-	-0-	1698	2	52	9	Y	47	32	1			45
12	1550	X	1346	-0-	-204	-0-	1309	2	37	9	Y	34					79
01	2437	X	2437	-0-	-0-	-0-	2416	2	21	9	Y	19	61	1			37
02	4097	X	4097	-0-	-0-	-0-	4078	2	19	9	Y	17					54
*03	4673	X	4673	-0-	-0-	-0-	4645	2	28	9	Y	25					79

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7947	X	3710	-0-	-4237	-0-	3666	2	44	9	Y	40	59	1			57
11	3980	X	3980	-0-	-0-	-0-	3837	2	143	9	Y	130	63	1			124
12	2638	X	2638	-0-	-0-	-0-	2558	2	80	9	Y	73					197
01	3720	X	3538	-0-	-182	-0-	3493	2	45	9	Y	41	152	1			86
02	7074	X	7074	-0-	-0-	-0-	7024	2	50	9	Y	45					131
*03	7219	X	7219	-0-	-0-	-0-	7128	2	91	9	Y	83					214

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2433	X	921	-0-	-1512	-0-	917	2	4	9	Y	4	6	1			6
11	772	X	772	-0-	-0-	-0-	761	2	11	9	Y	10	6	1			10
12	806	X	749	-0-	-57	-0-	741	2	8	9	Y	7					17
01	1031	X	1031	-0-	-0-	-0-	1027	2	4	9	Y	4	13	1			8
02	1739	X	1739	-0-	-0-	-0-	1736	2	3	9	Y	3					11
*03	1564	X	1564	-0-	-0-	-0-	1555	2	9	9	Y	8					19

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					51
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					51
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					51
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					51
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					51
*03	9582	X	9582	-0-	-0-	-0-	1072	1	8476	2	Y	31	50	1			59
							34	9									

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
*03	3760	X	3760	-0-	-0-	-0-	418	1	3308	2	Y	31	29	1			46
							34	9									

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

10	0	X	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

10	21359	X	17464	-0-	-3895	-0-	868	1	16589	2	N	6					42
							7	9									
11	19650	X	17307	-0-	-2343	-0-	868	1	16432	2	N	6					48
							7	9									
12	20305	X	16596	-0-	-3709	-0-	812	1	15778	2	N	5					53
							6	9									
01	20212	X	15575	-0-	-4637	-0-	784	1	14785	2	N	5					58
							6	9									
02	17192	X	16161	-0-	-1031	-0-	784	1	15373	2	N	4					62
							4	9									
03	17887	X	15195	-0-	-2692	-0-	868	1	14325	2	N	2					64
							2	9									

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748

HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

10	1085	X	-0-	-0-	-1085	-0-					N	-0-					27
11	0	X	-0-	-0-	-0-	-0-					N	-0-					27
12	0	X	-0-	-0-	-0-	-0-					N	-0-					27
01	1516	X	1516	-0-	-0-	-0-	1516	3			N	-0-					27
02	0	X	-0-	-0-	-0-	-0-					N	-0-					27
03	0	X	-0-	-0-	-0-	-0-					N	-0-					27

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

10	899	X	-0-	-0-	-899	-0-					N	-0-					28
11	0	X	-0-	-0-	-0-	-0-					N	-0-					28
12	0	X	-0-	-0-	-0-	-0-					N	-0-					28
01	2005	X	2005	-0-	-0-	-0-	2005	3			N	-0-					28
02	10192	X	10192	-0-	-0-	-0-	10102	3	90	9	N	82					110
*03	9132	X	9132	-0-	-0-	-0-	9132	3			N	-0-					110

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

10	496	X	-0-	-0-	-496	-0-					N	-0-					19
11	0	X	-0-	-0-	-0-	-0-					N	-0-					19
12	0	X	-0-	-0-	-0-	-0-					N	-0-					19
01	1932	X	1932	-0-	-0-	-0-	1932	3			N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	2307	N	2307	-0-	-0-	-0-	2281	3	26	9	N	24					80
02	2800	N	10155	-0-	7355	7355	10125	3	30	9	N	27	83	1			24
*03	3100	N	444	-0-	-2656	4699	441	3	3	9	N	3					27

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13730 PERF.13454 - 13556

10	217	X	-0-	-0-	-217	-0-					N	-0-					25
11	0	X	-0-	-0-	-0-	-0-					N	-0-					25
12	0	X	-0-	-0-	-0-	-0-					N	-0-					25
01	0	X	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

10	1023	X	-0-	-0-	-1023	-0-					N	-0-					27
11	0	X	-0-	-0-	-0-	-0-					N	-0-					27
12	0	X	-0-	-0-	-0-	-0-					N	-0-					27
01	6683	X	6683	-0-	-0-	-0-	6683	3			N	-0-					27
02	255	X	255	-0-	-0-	-0-	255	3			N	-0-					27
03	0	X	-0-	-0-	-0-	-0-					N	-0-					27

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3441	-0-	-589	-0-	167	1	3223	3	Y	46					70
							51	9									
11	3900	X	2639	-0-	-1261	-0-	128	1	2511	3	Y	-0-					70
12	4030	X	2333	-0-	-1697	-0-	92	1	2241	3	Y	-0-					70
01	3962	X	3962	-0-	-0-	-0-	186	1	3776	3	Y	-0-					70
02	3108	X	2901	-0-	-207	-0-	146	1	2755	3	Y	-0-					70
03	3441	X	3213	-0-	-228	-0-	133	1	3071	3	Y	8	57	1			21
							9	9									

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2427	-0-	-983	-0-	120	1	2305	3	Y	2					154
							2	9									
11	2790	X	1876	-0-	-914	-0-	91	1	1785	3	Y	-0-					154
12	2387	X	1071	-0-	-1316	-0-	42	1	1029	3	Y	-0-					154
01	2593	X	2593	-0-	-0-	-0-	122	1	2471	3	Y	-0-					154
02	2184	X	1046	-0-	-1138	-0-	52	1	974	3	Y	18					172
							20	9									
*03	2828	X	2828	-0-	-0-	-0-	116	1	2693	3	Y	17					189
							19	9									

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4200	-0-	-419	-0-	205	1	3940	3	N	50					94
							55	9									
11	4020	X	3860	-0-	-160	-0-	187	1	3673	3	N	-0-					94
12	4154	X	2023	-0-	-2131	-0-	80	1	1943	3	N	-0-					94
01	4185	X	4151	-0-	-34	-0-	195	1	3956	3	N	-0-					94
02	3780	X	3066	-0-	-714	-0-	154	1	2912	3	N	-0-					94
03	4185	X	3737	-0-	-448	-0-	155	1	3582	3	N	-0-					94

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11212	X	11212	-0-	-0-	-0-	552	1	10623	3	Y	34					110
							37	9									
11	9586	X	9586	-0-	-0-	-0-	464	1	9114	3	Y	7					117
							8	9									
12	9021	X	7725	-0-	-1296	-0-	305	1	7408	3	Y	11	115	1			13
							12	9									
01	11222	X	9628	-0-	-1594	-0-	451	1	9151	3	Y	24					37
							26	9									
02	10136	X	6802	-0-	-3334	-0-	342	1	6443	3	Y	15					52
							17	9									
03	11222	X	10860	-0-	-362	-0-	449	1	10396	3	Y	14					66
							15	9									

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10121	X	10121	-0-	-0-	-0-	495	1	9521	3	Y	95					163
							105	9									
11	8767	X	8767	-0-	-0-	-0-	425	1	8342	3	Y	-0-					163
12	8463	X	7197	-0-	-1266	-0-	285	1	6912	3	Y	-0-					163
01	10530	X	10530	-0-	-0-	-0-	494	1	10036	3	Y	-0-					163
02	9128	X	7389	-0-	-1739	-0-	372	1	7017	3	Y	-0-					163
03	10106	X	9215	-0-	-891	-0-	377	1	8742	3	Y	87	133	1			117
							96	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2401	X	2401	-0-	-0-	-0-	117	1	2262	3	Y	20					68
							22	9									
11	2585	X	2585	-0-	-0-	-0-	125	1	2452	3	Y	7					75
							8	9									
12	1984	X	1655	-0-	-329	-0-	65	1	1576	3	Y	13	74	1			14
							14	9									
01	2387	X	1496	-0-	-891	-0-	70	1	1422	3	Y	4					18
							4	9									
02	2408	N	274	-0-	-2134	-0-	13	1	243	3	Y	16					34
							18	9									
*03	3100	N	3345	-0-	245	245	137	1	3185	3	Y	21					55
							23	9									

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

10	775	N	321	-0-	-454	-0-	313	2	8	9	N	7					128
11	660	N	259	-0-	-401	-0-	256	2	3	9	N	3					131
12	310	N	145	-0-	-165	-0-	142	2	3	9	N	3	99	2			35
01	310	N	180	-0-	-130	-0-	178	2	2	9	N	2					37
02	252	N	188	-0-	-64	-0-	186	2	2	9	N	2					39
*03	208	N	208	-0-	-0-	-0-	206	2	2	9	N	2					41

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

10	1085	N	273	-0-	-812	-0-	270	2	3	9	N	3					149
11	840	N	239	-0-	-601	-0-	231	2	8	9	N	7					156
12	403	N	153	-0-	-250	-0-	147	2	6	9	N	5	89	2			72
01	279	N	65	-0-	-214	-0-	64	2	1	9	N	1					73
02	224	N	161	-0-	-63	-0-	151	2	10	9	N	9					82
*03	330	N	330	-0-	-0-	-0-	327	2	3	9	N	3					85

SULPHUR RIVER EXPLORATION, INC. 828880
WYNNE GAS UNIT WELL #: 1 RRCID -> 091213 COMPL. DATE 11/01/1980 TOTAL DEPTH 11800 PERF.13244 - 13423

10	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085 X	802	-0-	-283	-0-	94	1	701	2	Y	6	6	1			-0-
						7	9									
11	1050 X	7	-0-	-1043	-0-	7	2			Y	-0-					-0-
12	1085 X	637	-0-	-448	-0-	71	1	546	2	Y	18	18	1			-0-
						20	9									
01	1612 X	1565	-0-	-47	-0-	120	1	1419	2	Y	24					24
						26	9									
02	1456 X	214	-0-	-1242	-0-	14	1	193	2	Y	6	30	1			-0-
						7	9									
*03	818 X	818	-0-	-0-	-0-	40	1	770	2	Y	7					7
						8	9									

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

10	2108 X	1931	-0-	-177	-0-	79	1	1852	2	N	-0-					75
11	2334 X	2334	-0-	-0-	-0-	161	1	2173	2	N	-0-					75
12	1984 X	1966	-0-	-18	-0-	176	1	1790	2	N	-0-					75
01	1860 X	1687	-0-	-173	-0-	142	1	1545	2	N	-0-					75
*02	2435 N	2435	-0-	-0-	-0-	274	1	2161	2	N	-0-					75
03	1953 N	1936	-0-	-17	-0-	384	1	1552	2	N	-0-					75

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

10	3193 X	1362	-0-	-1831	-0-	89	1	1273	2	N	-0-					92
11	3090 X	1162	-0-	-1928	-0-	84	1	1078	2	N	-0-					92
12	2511 X	1284	-0-	-1227	-0-	142	1	1142	2	N	-0-					92
01	2356 X	1103	-0-	-1253	-0-	98	1	1005	2	N	-0-					92
02	1232 X	955	-0-	-277	-0-	64	1	891	2	N	-0-					92
*03	1442 X	1442	-0-	-0-	-0-	86	1	1356	2	N	-0-					92

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

10	1085 X	712	-0-	-373	-0-	42	1	664	2	N	5					119
						6	9									
11	1050 X	291	-0-	-759	-0-	26	1	264	2	N	1					120
						1	9									
12	994 X	994	-0-	-0-	-0-	91	1	903	2	N	-0-					120
01	1271 X	428	-0-	-843	-0-	42	1	386	2	N	-0-					120
*02	1149 N	1149	-0-	-0-	-0-	74	1	1075	2	N	-0-					120
03	992 N	882	-0-	-110	-0-	42	1	819	2	N	19					139
						21	9									

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

10	346 X	346	-0-	-0-	-0-	19	1	290	2	N	34					87
						37	9									
11	121 N	121	-0-	-0-	-0-	6	1	115	2	N	-0-					87
12	978 N	978	-0-	-0-	-0-	53	1	925	2	N	-0-					87
01	373 N	373	-0-	-0-	-0-	28	1	345	2	N	-0-					87
*02	1 N	1	-0-	-0-	-0-	1	1			N	-0-					87
*03	1976 N	1976	-0-	-0-	-0-	484	1	1492	2	N	-0-					87

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	1272	-0-	-4556	-0-	76	1	1190	2	Y	5					5
							6	9									
11	3450	X	1716	-0-	-1734	-0-	85	1	1629	2	Y	2	7	1			-0-
							2	9									
12	2480	X	1264	-0-	-1216	-0-	112	1	1148	2	Y	4					4
							4	9									
01	1488	X	853	-0-	-635	-0-	69	1	776	2	Y	7					11
							8	9									
02	1148	X	955	-0-	-193	-0-	60	1	869	2	Y	24					35
							26	9									
03	1767	X	674	-0-	-1093	-0-	34	1	639	2	Y	1					36
							1	9									

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

10	7564	X	5677	-0-	-1887	-0-	642	1	4987	2	Y	44					175
							48	9									
11	8691	X	8691	-0-	-0-	-0-	828	1	7859	2	Y	4	121	1			58
							4	9									
12	7564	X	3794	-0-	-3770	-0-	515	1	3271	2	Y	7					65
							8	9									
01	7130	X	5529	-0-	-1601	-0-	660	1	4867	2	Y	2					67
							2	9									
*02	6658	X	6658	-0-	-0-	-0-	693	1	5965	2	Y	-0-					67
*03	9377	X	9377	-0-	-0-	-0-	769	1	8556	2	Y	47					114
							52	9									

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

10	16833	X	10624	-0-	-6209	-0-	1010	1	9566	2	Y	44	44	1			-0-
							48	9									
11	16290	X	10265	-0-	-6025	-0-	1019	1	9217	2	Y	26	26	1			-0-
							29	9									
12	16833	X	8618	-0-	-8215	-0-	826	1	7774	2	Y	16	16	1			-0-
							18	9									
01	15686	X	1595	-0-	-14091	-0-	213	1	1376	2	Y	5					5
							6	9									
02	11452	X	5195	-0-	-6257	-0-	586	1	4605	2	Y	4	9	1			-0-
							4	9									
03	10633	X	8783	-0-	-1850	-0-	748	1	7896	2	Y	126					126
							139	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	7553	-0-	-383	-0-	718	1	6813	2	Y	20	20	1			-0-
							22	9									
11	7680	X	6053	-0-	-1627	-0-	689	1	5353	2	Y	10	10	1			-0-
							11	9									
12	7223	X	5699	-0-	-1524	-0-	528	1	5171	2	Y	-0-					-0-
01	6975	X	5856	-0-	-1119	-0-	683	1	5173	2	Y	-0-					-0-
02	6832	X	5916	-0-	-916	-0-	657	1	5259	2	Y	-0-					-0-
03	7564	X	5896	-0-	-1668	-0-	520	1	5376	2	Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	185	-0-	-869	-0-	13	1	170	2	Y	2					2
							2	9									
11	1170	X	4	-0-	-1166	-0-	4	1			Y	-0-	2	1			-0-
12	1209	X	-0-	-0-	-1209	-0-					Y	-0-					-0-
01	1222	X	1222	-0-	-0-	-0-	27	1	1195	2	Y	-0-					-0-
*02	868	N	868	-0-	-0-	-0-	57	1	811	2	Y	-0-					-0-
*03	1028	N	1028	-0-	-0-	-0-	52	1	976	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6402	X	6402	-0-	-0-	-0-	372	1	6016	2	Y	13					105
							14	9									
11	6174	X	6174	-0-	-0-	-0-	423	1	5749	2	Y	2	40	1			67
							2	9									
12	6399	X	6399	-0-	-0-	-0-	446	1	5917	2	Y	33					100
							36	9									
01	6088	X	6088	-0-	-0-	-0-	447	1	5626	2	Y	14					114
							15	9									
02	5796	X	5277	-0-	-519	-0-	373	1	4904	2	Y	-0-					114
03	6417	X	5442	-0-	-975	-0-	291	1	5134	2	Y	15					129
							17	9									

KUBENA GAS UNIT WELL #: 3 RRCID -> 145248 COMPL. DATE 04/23/1993 TOTAL DEPTH 13697 PERF.13388 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	470	-0-	-1359	-0-	58	1	405	2	Y	6	6	1			-0-
							7	9									
11	1694	X	1694	-0-	-0-	-0-	321	1	1352	2	Y	19	19	1			-0-
							21	9									
12	1473	X	1473	-0-	-0-	-0-	71	1	1389	2	Y	12	12	1			-0-
							13	9									
01	2793	X	2793	-0-	-0-	-0-	211	1	2573	2	Y	8					8
							9	9									
*02	2687	X	2687	-0-	-0-	-0-	188	1	2499	2	Y	-0-	8	1			-0-
03	1736	X	1326	-0-	-410	-0-	65	1	1242	2	Y	17					17
							19	9									

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1375	-0-	-237	-0-	79	1	1293	2	Y	3					7
							3	9									
11	1560	X	1207	-0-	-353	-0-	79	1	1128	2	Y	-0-	7	1			-0-
12	1612	X	1221	-0-	-391	-0-	71	1	1150	2	Y	-0-					-0-
01	1519	X	1152	-0-	-367	-0-	77	1	1075	2	Y	-0-					-0-
*02	1110	N	1110	-0-	-0-	-0-	75	1	1035	2	Y	-0-					-0-
03	1209	N	1026	-0-	-183	-0-	53	1	973	2	Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	3520	-0-	-1595	-0-	140	1	3370	2	Y	9					19
							10	9									
11	4950	X	3461	-0-	-1489	-0-	133	1	3327	2	Y	1	20	1			-0-
							1	9									
12	5115	X	4200	-0-	-915	-0-	173	1	4007	2	Y	18					18
							20	9									
01	3078	X	3078	-0-	-0-	-0-	203	1	2862	2	Y	12					30
							13	9									
02	3192	X	3019	-0-	-173	-0-	206	1	2813	2	Y	-0-					30
03	3937	X	2580	-0-	-1357	-0-	131	1	2439	2	Y	9					39
							10	9									

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

10	1364	N	805	-0-	-559	-0-	45	1	752	2	Y	7					7
							8	9									
11	761	N	761	-0-	-0-	-0-	51	1	710	2	Y	-0-					7
12	725	N	725	-0-	-0-	-0-	48	1	677	2	Y	-0-					7
01	682	N	682	-0-	-0-	-0-	50	1	632	2	Y	-0-	7	1			-0-
*02	613	N	613	-0-	-0-	-0-	43	1	570	2	Y	-0-					-0-
03	713	N	613	-0-	-100	-0-	33	1	580	2	Y	-0-					-0-

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

10	8680	X	6143	-0-	-2537	-0-	228	1	5903	2	Y	11					101
							12	9									
11	8400	X	6664	-0-	-1736	-0-	403	1	6261	2	Y	-0-					101
12	7998	X	6418	-0-	-1580	-0-	445	1	5973	2	Y	-0-					101
01	6300	X	6300	-0-	-0-	-0-	467	1	5833	2	Y	-0-	101	1			-0-
*02	5727	X	5727	-0-	-0-	-0-	420	1	5307	2	Y	-0-					-0-
03	6882	X	5674	-0-	-1208	-0-	293	1	5381	2	Y	-0-					-0-

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

10	6399	X	6399	-0-	-0-	-0-	368	1	5974	2	Y	52					129
							57	9									
11	6315	X	6315	-0-	-0-	-0-	425	1	5890	2	Y	-0-					129
12	6336	X	6336	-0-	-0-	-0-	444	1	5892	2	Y	-0-					129
01	7223	X	6484	-0-	-739	-0-	474	1	5931	2	Y	72	89	1			112
							79	9									
02	6524	X	5212	-0-	-1312	-0-	363	1	4849	2	Y	-0-					112
03	6541	X	4320	-0-	-2221	-0-	238	1	4082	2	Y	-0-					112

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

10	6789	X	3948	-0-	-2841	-0-	231	1	3717	2	N	-0-					57
11	6030	X	2190	-0-	-3840	-0-	165	1	2025	2	N	-0-	28	1			29
12	6014	X	2964	-0-	-3050	-0-	264	1	2696	2	N	4					33
							4	9									
01	5270	X	4844	-0-	-426	-0-	370	1	4396	2	N	71					104
							78	9									
02	4760	X	3352	-0-	-1408	-0-	242	1	3110	2	N	-0-	84	5			20
03	3937	X	3635	-0-	-302	-0-	193	1	3389	2	N	48					68
							53	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

10	357 N	357	-0-	-0-	-0-	25	1	332	2	Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	179 N	179	-0-	-0-	-0-	9	1	170	2	Y	-0-			-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			191
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			191
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			191
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			191
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			191
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

10	1016 N	1016	-0-	-0-	-0-	88	1	867	2	N	-0-			-0-
						61	3							
11	902 N	902	-0-	-0-	-0-	80	1	767	2	N	-0-			-0-
						55	3							
12	845 N	845	-0-	-0-	-0-	82	1	714	2	N	-0-			-0-
						49	3							
01	775 N	758	-0-	-17	-0-	76	1	640	2	N	-0-			-0-
						42	3							
02	700 N	635	-0-	-65	-0-	61	1	530	2	N	-0-			-0-
						44	3							
*03	888 N	888	-0-	-0-	-0-	89	1	740	2	N	-0-			-0-
						59	3							

WORD, N. (7200) 98768 345 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	602	-0-	-204	-0-	48	1	514	2	Y	-0-					-0-
							40	3									
11	704	N	704	-0-	-0-	-0-	40	1	618	2	Y	-0-					-0-
							46	3									
12	930	N	659	-0-	-271	-0-	30	1	587	2	Y	-0-					-0-
							42	3									
01	589	N	519	-0-	-70	-0-	25	1	463	2	Y	-0-					-0-
							31	3									
02	560	N	374	-0-	-186	-0-	16	1	330	2	Y	-0-					-0-
							28	3									
*03	724	N	724	-0-	-0-	-0-	30	1	642	2	Y	-0-					-0-
							52	3									

SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

10	7750	10136	-0-	2386	47849	579	1	9556	2	N	1	1	1				-0-
						1	9										
11	7500	9657	-0-	2157	50006	591	1	9066	2	N	-0-						-0-
12	7750	9819	-0-	2069	52075	588	1	9231	2	N	-0-						-0-
01	7750	8561	-0-	811	52886	641	1	7920	2	N	-0-						-0-
02	7000	8897	-0-	1897	54783	584	1	8313	2	N	-0-						-0-
03	7750	8762	-0-	1012	55795	444	1	8318	2	N	-0-						-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	6	1	108	2	N	-0-					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

10	28303	29697	-0-	1394	27589	28882	2	815	9	Y	741	572	1				169
11	27390	22701	-0-	-4689	22900	22120	2	581	9	Y	528	560	1				137
12	28303	29779	-0-	1476	24376	29018	2	761	9	Y	692	770	1				59
*01	28303	22913	-0-	-5390	18986	22449	2	464	9	Y	422	404	1				77
02	25564	24398	-0-	-1166	17820	23691	2	707	9	Y	643	401	1				319
03	28303	41005	-0-	12702	30522	1969	1	38416	2	Y	564	798	1				85
						620	9										

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: 1 RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 05/15/2017 - P/A 05/15/17

WORD, N. (7800) 98768 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 4 RRCID -> 283150 COMPL. DATE 06/03/2017 TOTAL DEPTH 11800 PERF. 8190 - 8196

*06	0	9807	-0-	9807	9807	9599	2	208	9	Y	189	74	1			115
*07	0	9777	-0-	9777	19584	9372	2	405	9	Y	368	331	1			152
*08	13547	11304	-0-	-2243	17341	10963	2	341	9	Y	310	268	1			194
*09	13110	17718	-0-	4608	21949	17194	2	524	9	Y	476	536	1			134
*10	13547	18721	-0-	5174	27123	18543	2	178	9	Y	162	196	1			100
*11	13110	19442	-0-	6332	33455	1198	1	17842	2	Y	365	375	1			90
						402	9									
*12	13547	19916	-0-	6369	39824	1527	1	17981	2	Y	371	416	1			45
						408	9									
*01	68593	21158	-0-	-47435	-0-	1545	1	19394	2	Y	199	191	1			53
						219	9									
02	12236	16957	-0-	4721	4721	1145	1	15540	2	Y	247	154	1			146
						272	9									
03	13547	14868	-0-	1321	6042	773	1	13857	2	Y	216	317	1			45
						238	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			200
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			200
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			200
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			200
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			200
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			200

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

10	0 N	-0-	-0-	-0-	-0-			N	-0-			146
11	0 N	-0-	-0-	-0-	-0-			N	-0-	100	1	46
12	3 N	-0-	-0-	-3	-0-			N	-0-			46
01	0 N	-0-	-0-	-0-	-0-			N	-0-			46
02	0 N	-0-	-0-	-0-	-0-			N	-0-			46
03	0 N	-0-	-0-	-0-	-0-			N	-0-			46

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

10	23558 X	23558	-0-	-0-	-0-	1805	1	21753	2	N	-0-			-0-
11	18187 X	18187	-0-	-0-	-0-	1428	1	16759	2	N	-0-			-0-
12	27435 X	18441	-0-	-8994	-0-	1561	1	16880	2	N	-0-			-0-
01	27435 X	17064	-0-	-10371	-0-	1485	1	15579	2	N	-0-			-0-
02	24780 X	15425	-0-	-9355	-0-	1254	1	14171	2	N	-0-			-0-
03	23560 X	17158	-0-	-6402	-0-	1390	1	15768	2	N	-0-			-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

10	8745 X	8745	-0-	-0-	-0-	668	1	8077	2	N	-0-			-0-
11	4778 X	4778	-0-	-0-	-0-	375	1	4403	2	N	-0-			-0-
12	4340 X	3867	-0-	-473	-0-	329	1	3538	2	N	-0-			-0-
01	4340 X	3802	-0-	-538	-0-	322	1	3480	2	N	-0-			-0-
02	4750 X	4750	-0-	-0-	-0-	386	1	4364	2	N	-0-			-0-
*03	4959 X	4959	-0-	-0-	-0-	401	1	4558	2	N	-0-			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20300	X	20300	-0-	-0-	-0-	1454	1	18846	2	N	-0-			-0-
11	17310	X	17310	-0-	-0-	-0-	1359	1	15951	2	N	-0-			-0-
12	21173	X	15607	-0-	-5566	-0-	1346	1	14261	2	N	-0-			-0-
01	21173	X	16608	-0-	-4565	-0-	1457	1	15151	2	N	-0-			-0-
02	19124	X	16373	-0-	-2751	-0-	1302	1	15071	2	N	-0-			-0-
03	20305	X	18314	-0-	-1991	-0-	1483	1	16831	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	61	X	61	-0-	-0-	-0-	5	1	56	2	N	-0-			-0-
11	74	X	74	-0-	-0-	-0-	5	1	69	2	N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-			-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-			-0-
*03	109	N	109	-0-	-0-	-0-	6	1	103	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22382	X	18562	-0-	-3820	-0-	1420	1	17142	2	N	-0-			-0-
11	21660	X	16345	-0-	-5315	-0-	1282	1	15063	2	N	-0-			-0-
12	22382	X	16183	-0-	-6199	-0-	1401	1	14782	2	N	-0-			-0-
01	21917	X	15690	-0-	-6227	-0-	1358	1	14332	2	N	-0-			-0-
02	19796	X	13825	-0-	-5971	-0-	1120	1	12705	2	N	-0-			-0-
03	18569	X	10775	-0-	-7794	-0-	789	1	9986	2	N	-0-			-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	X	1082	-0-	-2018	-0-	82	1	1000	2	N	-0-			-0-
11	3000	X	625	-0-	-2375	-0-	50	1	575	2	N	-0-			-0-
12	3100	X	1321	-0-	-1779	-0-	112	1	1209	2	N	-0-			-0-
01	3100	X	1514	-0-	-1586	-0-	126	1	1388	2	N	-0-			-0-
02	1160	X	1160	-0-	-0-	-0-	96	1	1064	2	N	-0-			-0-
03	1333	X	1106	-0-	-227	-0-	89	1	1017	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15965	X	14424	-0-	-1541	-0-	14424	2			N	-0-			-0-
11	15450	X	12713	-0-	-2737	-0-	12713	2			N	-0-			-0-
12	15965	X	11738	-0-	-4227	-0-	11738	2			N	-0-			-0-
01	14539	X	12105	-0-	-2434	-0-	12105	2			N	-0-			-0-
02	13020	X	10920	-0-	-2100	-0-	10920	2			N	-0-			-0-
03	14415	X	12047	-0-	-2368	-0-	12047	2			N	-0-			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14787	X	-0-	-0-	-14787	-0-					N	-0-			56
11	14310	X	-0-	-0-	-14310	-0-					N	1			57
12	14787	X	-0-	-0-	-14787	-0-					N	-0-			57
01	15950	X	15950	-0-	-0-	-0-	15950	2			N	-0-			57
02	18301	X	18301	-0-	-0-	-0-	18301	2			N	-0-			57
*03	15807	X	15807	-0-	-0-	-0-	15805	2	2	9	N	2			59

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

10	5952 X	4166	-0-	-1786	-0-	4166	2			N	-0-					47
11	5760 X	4509	-0-	-1251	-0-	4509	2			N	-0-					47
12	5952 X	4288	-0-	-1664	-0-	4288	2			N	-0-					47
01	5363 X	5185	-0-	-178	-0-	5185	2			N	-0-					47
02	5900 X	5900	-0-	-0-	-0-	5900	2			N	-0-					47
*03	6658 X	6658	-0-	-0-	-0-	6658	2			N	-0-					47

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

10	12499 X	12499	-0-	-0-	-0-	12499	2			N	-0-					20
11	15990 X	6428	-0-	-9562	-0-	6428	2			N	-0-					20
12	16523 X	9289	-0-	-7234	-0-	9289	2			N	-0-					20
01	16523 X	12393	-0-	-4130	-0-	12393	2			N	-0-					20
02	17812 X	17812	-0-	-0-	-0-	17812	2			N	-0-					20
03	12493 X	11333	-0-	-1160	-0-	11333	2			N	-0-					20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

10	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
11	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

10	3736 X	3736	-0-	-0-	-0-	400	1	3336	2	N	-0-					5
11	1560 X	-0-	-0-	-1560	-0-					N	-0-					5
12	2522 X	2522	-0-	-0-	-0-	607	1	1912	2	N	3					8
						3	9									
01	3293 X	3293	-0-	-0-	-0-	779	1	2514	2	N	-0-					8
02	2570 X	2570	-0-	-0-	-0-	537	1	2033	2	N	-0-					8
03	1612 X	NO RPT	-0-	-1612	-0-					N	NO RPT					8

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795 X	13102	-0-	-693	-0-	13102	3			N	-0-					130
11	13320 X	12993	-0-	-327	-0-	12993	3			N	-0-					130
12	13888 X	4370	-0-	-9518	-0-	4370	3			N	-0-					130
01	13888 X	13006	-0-	-882	-0-	13006	3			N	-0-					130
02	13355 X	13355	-0-	-0-	-0-	13355	3			N	-0-					130
*03	14399 X	14399	-0-	-0-	-0-	14310	3	89	9	N	81					211

UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34999 X	-0-	-0-	-34999	-0-					N	-0-					-0-
11	36523 X	36523	-0-	-0-	-0-	36523	2			N	-0-					-0-
12	34999 X	14335	-0-	-20664	-0-	14335	2			N	-0-					-0-
01	32147 X	26828	-0-	-5319	-0-	26828	2			N	-0-					-0-
02	40252 X	40252	-0-	-0-	-0-	40252	2			N	-0-					-0-
*03	41882 X	41882	-0-	-0-	-0-	41882	2			N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 05/17/2005 TOTAL DEPTH 10200 PERF. 9786 - 9794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1230 R	1230	-0-	-0-	-0-	1161	2	50	3	N	17					202
						19	9									
11	53912	29026	-0-	-24886	-0-	27540	2	361	3	N	1023	908	1			317
						1125	9									
12	4278	45994	-0-	41716	41716	43995	2	380	3	N	1472	1741	1			48
						1619	9									
01	134240	48669	-0-	-85571	-0-	46135	2	465	3	N	1881	1528	1			401
						2069	9									
02	59866	31865	-0-	-28001	-0-	30254	2	443	3	N	1062	1284	1			179
						1168	9									
*03	52816	28547	-0-	-24269	-0-	27168	2	394	3	N	895	768	1	1	8	305
						985	9									

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7300) //CONT.// 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	1393	-0-	-1645	-0-	1389	2	4	9	N	4					109
11	2940	X	1942	-0-	-998	-0-	1942	2			N	-0-					109
12	3038	X	1320	-0-	-1718	-0-	1320	2			N	-0-					109
01	1395	X	913	-0-	-482	-0-	913	2			N	-0-					109
02	2800	N	3093	-0-	293	293	3093	2			N	-0-					109
*03	2119	N	1826	-0-	-293	-0-	1826	2			N	-0-					109

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	437	-0-	-1423	-0-	437	2			N	-0-					72
11	1800	X	1023	-0-	-777	-0-	1023	2			N	-0-					72
12	1860	X	1150	-0-	-710	-0-	1150	2			N	-0-					72
01	2314	X	2314	-0-	-0-	-0-	2314	2			N	-0-					72
02	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					72
*03	2594	X	2594	-0-	-0-	-0-	2594	2			N	-0-					72

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		595	-0-	595	1532	566	2	25	3	Y	4					90
							4	9									
11	DLQ G-10		604	-0-	604	2136	596	2	7	3	Y	1	5	1			86
							1	9									
12	DLQ G-10		657	-0-	657	2793	650	2	6	3	Y	1	1	1			86
							1	9									
01	2100	N	678	-0-	-1422	1371	670	2	7	3	Y	1					87
							1	9									
02	2020	N	649	-0-	-1371	-0-	637	2	10	3	Y	2	3	1			86
							2	9									
*03	660	N	660	-0-	-0-	-0-	650	2	8	3	Y	2					88
							2	9									

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOAKUM (WILCOX 8300) //CONT.// 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY //CONT.// 877099
CHANDLER UNIT WELL #: 3 RRCID -> 220047 COMPL. DATE 11/16/2005 TOTAL DEPTH 10228 PERF. 8250 - 8265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOAKUM (WILCOX 10,130) 99361 497 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WADI PETROLEUM, INC. 889600
DANIEL WELL #: 1 RRCID -> 279905 COMPL. DATE 09/19/2015 TOTAL DEPTH 10453 PERF.10118 - 10130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2484 N	2484	-0-	-0-	-0-	336	1	2027	2	N	110	191	1			56
						121	9									
05	1604 N	1604	-0-	-0-	-0-	249	1	1355	2	N	-0-					56
06	2190 N	1413	-0-	-777	-0-	230	1	1183	2	N	-0-					56
07	1645 N	1645	-0-	-0-	-0-	250	1	1395	2	N	-0-					56
08	1960 N	1960	-0-	-0-	-0-	273	1	1606	2	N	74					130
						81	9									
09	1410 N	1264	-0-	-146	-0-	190	1	931	2	N	130					260
						143	9									
10	3100 N	3134	-0-	34	34	380	1	2739	2	N	14	182	1			92
						15	9									
11	1890 N	1459	-0-	-431	-0-	350	1	1109	2	N	-0-					92
12	3065 N	3065	-0-	-0-	-0-	425	1	2432	2	N	189	187	1			94
						208	9									
01	2790	1370	-0-	-1420	-0-	300	1	1070	2	N	-0-					94
02	2520	1662	-0-	-858	-0-	360	1	1302	2	N	-0-					94
03	2790	2229	-0-	-561	-0-	450	1	1702	2	N	70					164
						77	9									

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
RED WOLF OIL COMPANY, INC. 696764
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11349 X	11349	-0-	-0-	-0-	10711	2	447	3	N	174	178	1			234
						191	9									
11	14782 X	14782	-0-	-0-	-0-	14502	2	190	3	N	82	228	1			88
						90	9									
12	14262 X	14262	-0-	-0-	-0-	14119	2	121	3	N	20	108	1			-0-
						22	9									
01	11902 X	11902	-0-	-0-	-0-	11553	2	116	3	N	212	193	1			19
						233	9									
02	10612 X	10612	-0-	-0-	-0-	10431	2	153	3	N	25	44	1			-0-
						28	9									
*03	8906 X	8906	-0-	-0-	-0-	8757	2	126	3	N	21					21
						23	9									

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BD OPERATING, LLC 040203
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

10	2369 R	2369	-0-	-0-	-0-	510	1	1856	2	N	3					88
						3	9									
11	2159 R	2159	-0-	-0-	-0-	493	1	1648	2	N	16					104
						18	9									
12	2201 #	1797	-0-	-404	-0-	459	1	1323	2	N	14					118
						15	9									
01	2356 #	1092	-0-	-1264	-0-	459	1	623	2	N	9					127
						10	9									
02	2016 N	1278	-0-	-738	-0-	396	1	873	2	N	8					135
						9	9									
03	1798 N	1420	-0-	-378	-0-	432	1	969	2	N	17					152
						19	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BASIC ENERGY SERVICES, L.P. 054313
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976 #	2649	-0-	-327	-0-	600	1	2028	2	N	19					143
						21	9									
11	2730 #	2650	-0-	-80	-0-	580	1	2046	2	N	22					165
						24	9									
12	3472 R	3472	-0-	-0-	-0-	580	1	2864	2	N	25					190
						28	9									
01	2670 R	2670	-0-	-0-	-0-	600	1	2063	2	N	6	161	1			35
						7	9									
02	2464 #	1749	-0-	-715	-0-	500	1	1227	2	N	20					55
						22	9									
*03	3949	3540	-0-	-409	-0-	620	1	2905	2	N	14					69
						15	9									

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

10	7255	7255	-0-	-0-	-0-	7137	2	118	9	N	107	176	1			112
11	7034	6697	-0-	-337	-0-	6589	2	108	9	N	98	179	1	1	8	30
12	6776 R	6776	-0-	-0-	-0-	6665	2	111	9	N	101					131
01	6572 #	6351	-0-	-221	-0-	6239	2	112	9	N	102	184	1			49
02	6552 #	5882	-0-	-670	-0-	5765	2	117	9	N	106					155
03	7254 #	6437	-0-	-817	-0-	6327	2	110	9	N	100	177	1	1	8	77

PHOENIX LEASE SERVICES, LLC 664132
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

10 INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11 INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

10	0 K NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	0 K NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	0 K NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	0 K NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	0 K NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	0 K NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

10	7604	7604	-0-	-0-	-0-	7304	2	300	9	N	273	181	1			182
11	8864	7537	-0-	-1327	-0-	7300	2	237	9	N	215					397
12	7865	7141	-0-	-724	-0-	7101	2	40	9	N	36	183	1			250
01	7523 R	7523	-0-	-0-	-0-	7462	2	61	9	N	55					305
02	7092	7060	-0-	-32	-0-	6856	2	204	9	N	185	183	1			307
*03	8225	8003	-0-	-222	-0-	7950	2	53	9	N	48					355

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

10	16554 X	3716	-0-	-12838 B	-0-	3716	3		N	-0-		-0-
11	16020 X	2406	-0-	-13614 B	-0-	2392	3	14 9	N	13		13
12	2914 X	1258	-0-	-1656 B	-0-	1258	3		N	-0-		13
01	3720 X	3513	-0-	-207 B	-0-	3513	3		N	-0-		13
02	3360 X	2997	-0-	-363 B	-0-	2997	3		N	-0-		13
03	3720 X	3168	-0-	-552 B	-0-	3168	3		N	-0-		13

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

10	310 N	271	-0-	-39 B	-0-	172	3	99 9	N	90		107
11	252 N	252	-0-	-0- B	-0-	252	3		N	-0-		107
12	248 N	115	-0-	-133 B	-0-	115	3		N	-0-		107
01	326 N	326	-0-	-0- B	-0-	326	3		N	-0-		107
02	268 N	268	-0-	-0- B	-0-	268	3		N	-0-		107
*03	387 N	387	-0-	-0- B	-0-	387	3		N	-0-		107

YORKTOWN, NE. (EDWARDS) //CONT.// 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	37944 X	31634	-0-	-6310 B	-0-	31634 3		N	-0-			-0-
11	36720 X	31883	-0-	-4837 B	-0-	31883 3		N	-0-			-0-
12	37944 X	10911	-0-	-27033 B	-0-	10911 3		N	-0-			-0-
01	37944 X	25103	-0-	-12841 B	-0-	25103 3		N	-0-			-0-
02	34272 X	31833	-0-	-2439 B	-0-	31833 3		N	-0-			-0-
03	32953 X	28656	-0-	-4297 B	-0-	28656 3		N	-0-			-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORKTOWN, SOUTH (WILCOX 9930) 99432 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VIRTEX OPERATING COMPANY, INC. 886261
PREWETT, MARSHALL WELL #: RRCID -> 125785 COMPL. DATE 11/09/1987 TOTAL DEPTH 10505 PERF. 9318 - 9334

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-	4	5	24
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 04/03/2014

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

10	278 N	278	-0-	-0-	-0-	278	2		N	-0-			-0-
11	330 N	-0-	-0-	-330	-0-				N	-0-			-0-
12	106 N	106	-0-	-0-	-0-	106	2		N	-0-			-0-
01	279 N	-0-	-0-	-279	-0-				N	-0-			-0-
02	112 N	112	-0-	-0-	-0-	112	2		N	-0-			-0-
03	93 N	-0-	-0-	-93	-0-				N	-0-			-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

10	231 N	231	-0-	-0-	-0-	231	2		N	-0-			-0-
11	359 N	359	-0-	-0-	-0-	359	2		N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	217 N	-0-	-0-	-217	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297

DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

10	2914 X	1919	-0-	-995 B	-0-	705	1	1214	2	N	-0-					58
11	2820 X	1598	-0-	-1222 B	-0-	606	1	992	2	N	-0-					58
12	2449 X	871	-0-	-1578 B	-0-	613	1	258	2	N	-0-					58
01	1922 X	771	-0-	-1151 B	-0-	744	1	27	2	N	-0-					58
02	738 N	738	-0-	-0- B	-0-	738	2			N	-0-					58
*03	697 N	697	-0-	-0- B	-0-	697	2			N	-0-					58

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

10	4433 X	3618	-0-	-815	-0-	397	1	3198	2	Y	21	179	1			106
						23	9									
11	5220 X	-0-	-0-	-5220	-0-					Y	-0-					106
12	5394 X	1577	-0-	-3817	-0-	365	1	1142	2	Y	64					170
						70	9									
01	4836 X	945	-0-	-3891	-0-	147	2	702	5	Y	87					257
						96	9									
02	3750 X	3750	-0-	-0-	-0-	463	1	3264	2	Y	21	180	1			98
						23	9									
03	2387 X	2081	-0-	-306	-0-	315	1	1737	2	Y	26					124
						29	9									

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

10	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

10	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MABRAY WELL #: 1 RRCID -> 257113 COMPL. DATE 04/28/2010 TOTAL DEPTH 5700 PERF. 4314 - 4334

10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/02/2018 - P/A 01/02/18

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

10	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			46
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			46
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			46
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			46
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			46
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			46

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

10	555 N	555	-0-	-0-	-0-	204	1	351	2	N	-0-					27
11	540 N	532	-0-	-8	-0-	202	1	330	2	N	-0-					27
12	288 N	288	-0-	-0-	-0-	203	1	85	2	N	-0-					27
01	558 N	253	-0-	-305	-0-	244	1	9	2	N	-0-					27
02	241 N	241	-0-	-0-	-0-	241	2			N	-0-					27
*03	233 N	233	-0-	-0-	-0-	233	2			N	-0-					27

EDLER, J.B. WELL #: RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15

WORKED OVER ANOTHER ZONE.. 09/05/2013

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

10	1097 N	1097	-0-	-0-	-0-	394	1	678	2	N	23	160	1			13
						25	9									
11	1440 N	1317	-0-	-123	-0-	484	1	793	2	N	36					49
						40	9									
12	699 N	699	-0-	-0-	-0-	466	1	196	2	N	34					83
						37	9									
01	1085 N	590	-0-	-495	-0-	527	1	19	2	N	40					123
						44	9									
02	650 N	650	-0-	-0-	-0-	618	2	32	9	N	29					152
*03	1107 N	1107	-0-	-0-	-0-	1072	2	35	9	N	32	169	1			15

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	529	-0-	-556	-0-	47	1	482	2	N	-0-					160
11	750	X	678	-0-	-72	-0-	50	1	628	2	N	-0-					160
12	775	X	104	-0-	-671	-0-	37	1	67	2	N	-0-					160
01	775	X	345	-0-	-430	-0-	341	1	4	2	N	-0-					160
02	593	N	593	-0-	-0-	-0-	308	1	285	2	N	-0-					160
*03	418	N	418	-0-	-0-	-0-	341	1	77	2	N	-0-					160

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

10	433	N	433	-0-	-0-	-0-	433	2			N	-0-					110
11	708	N	708	-0-	-0-	-0-	708	2			N	-0-					110
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					110
01	514	N	514	-0-	-0-	-0-	514	2			N	-0-					110
02	681	N	681	-0-	-0-	-0-	670	2	11	9	N	10					120
*03	1829	N	1829	-0-	-0-	-0-	1801	2	28	9	N	25					145

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

10	0	#	-0-	-0-	-0-	B	-35112				N	-0-					-0-
11	0	#	-0-	-0-	-0-	B	-35112				N	-0-					-0-
12	0	#	-0-	-0-	-0-	B	-35112				N	-0-					-0-
01	0	#	-0-	-0-	-0-	B	-35112				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-35112				N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-35112				N	NO RPT					-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					23

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC //CONT.// 622657
SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

10	362 N	362	-0-	-0-	-0-	362	2	N	-0-			-0-
11	764 N	764	-0-	-0-	-0-	764	2	N	-0-			-0-
12	855 N	855	-0-	-0-	-0-	855	2	N	-0-			-0-
01	1580 N	1580	-0-	-0-	-0-	1580	2	N	-0-			-0-
02	226 N	226	-0-	-0-	-0-	226	2	N	-0-			-0-
*03	372 N	372	-0-	-0-	-0-	372	2	N	-0-			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

10	1229 X	259	-0-	-970	-0-	259	2	N	-0-			2
11	390 X	-0-	-0-	-390	-0-			N	-0-			2
12	2774 X	2774	-0-	-0-	-0-	2774	2	N	-0-			2
01	4569 X	4569	-0-	-0-	-0-	4569	2	N	-0-			2
02	417 N	417	-0-	-0-	-0-	417	2	N	-0-			2
*03	668 N	668	-0-	-0-	-0-	668	2	N	-0-			2

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	832	-0-	-1338	-0-	306	1	526	2	N	-0-					-0-
11	2100	X	855	-0-	-1245	-0-	324	1	531	2	N	-0-					-0-
12	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
01	1333	X	160	-0-	-1173	-0-	6	2	154	5	N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

10	2914	X	164	-0-	-2750	B	-0-	60	1	104	2	N	-0-				39
11	2820	X	-0-	-0-	-2820	B	-0-					N	-0-				39
12	1705	X	-0-	-0-	-1705	B	-0-					N	-0-				39
01	930	X	-0-	-0-	-930	B	-0-					N	-0-				39
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				39
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				39

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

10	3503	X	2645	-0-	-858	B	-0-	2628	2	17	9	N	15				176
11	3000	X	2400	-0-	-600	B	-0-	2388	2	12	9	N	11				187
12	2852	X	473	-0-	-2379	B	-0-	463	2	10	9	N	9				196
01	2790	X	-0-	-0-	-2790	B	-0-					N	-0-				196
02	2380	X	-0-	-0-	-2380	B	-0-					N	-0-				196
03	2635	X	NO RPT	-0-	-2635	B	-0-					N	NO RPT				196

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

10	2147	X	2147	-0-	-0-	B	-0-	230	1	1855	2	N	56				124
								62	9								
11	2831	X	2831	-0-	-0-	B	-0-	313	1	2459	2	N	54	145	1		33
								59	9								
12	1674	X	852	-0-	-822	B	-0-	190	1	596	2	N	60				93
								66	9								
01	1674	X	429	-0-	-1245	B	-0-	63	2	300	5	N	60				153
								66	9								
02	1512	X	1486	-0-	-26	B	-0-	178	1	1252	2	N	51	171	1		33
								56	9								
*03	2513	X	2513	-0-	-0-	B	-0-	376	1	2074	2	N	57				90
								63	9								

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3685 X	3685	-0-	-0- B	-0-	778 1 10 9	2897 2	N	9			167
11	3769 X	3769	-0-	-0- B	-0-	1007 1 7 9	2755 2	N	6			173
12	2356 X	149	-0-	-2207 B	-0-	90 1 2 9	57 2	N	2			175
01	4619 X	-0-	-0-	-4619 B	-0-			N	-0-			175
02	4172 X	-0-	-0-	-4172 B	-0-			N	-0-			175
03	3906 X	-0-	-0-	-3906 B	-0-			N	-0-			175

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

10	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			19
11	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			19
12	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			19
01	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			19
02	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			19
03	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			19

WORKED OVER ANOTHER ZONE.. 04/19/2013

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

10	5735 X	3497	-0-	-2238 B	-0-	294 1 160 9	3043 2	N	145			211
11	7350 X	3944	-0-	-3406 B	-0-	280 1 174 9	3490 2	N	158	178	1	191
12	7595 X	872	-0-	-6723 B	-0-	304 1 19 9	549 2	N	17	165	1	43
01	7595 X	-0-	-0-	-7595 B	-0-			N	59			102
02	3444 X	-0-	-0-	-3444 B	-0-			N	71			173
03	4061 X	-0-	-0-	-4061 B	-0-			N	20			193

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

10	3565 #	2362	-0-	-1203	-0-	2362	2	N	-0-			-0-
11	4410	4859	-0-	449	449	4859	2	N	-0-			-0-
12	4557	4425	-0-	-132	317	4425	2	N	-0-			-0-
01	4557	4172	-0-	-385	-0-	4172	2	N	-0-			-0-
02	4116	1275	-0-	-2841	-0-	1275	2	N	-0-			-0-
03	4557	1891	-0-	-2666	-0-	1891	2	N	-0-			-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1056 N	1056	-0-	-0-	-0-	72	1	984	2	N	-0-			15
11	1087 N	1087	-0-	-0-	-0-	72	1	1015	2	N	-0-			15
12	1009 N	1009	-0-	-0-	-0-	72	1	937	2	N	-0-			15
01	1054 N	783	-0-	-271	-0-	72	1	711	2	N	-0-			15
02	1008 N	749	-0-	-259	-0-	72	1	677	2	N	-0-			15
03	1023 N	691	-0-	-332	-0-	72	1	619	2	N	-0-			15

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

10	1798 N	1980	-0-	182 B	-406	1969	2	11	9	N	10			102
11	1680 N	1965	-0-	285 B	-121	1965	2			N	-0-			102
12	1705 N	1482	-0-	-223 B	-121	1478	2	4	9	N	4			106
01	1984 N	1897	-0-	-87 B	-121	1894	2	3	9	N	3			109
02	2193 N	2314	-0-	121 B	-0-	2314	2			N	-0-			109
*03	2625 N	2625	-0-	-0- B	-0-	2622	2	3	9	N	3			112

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

10	1271 #	1124	-0-	-147 B	-33269	1124	2			N	-0-			20
11	1230 #	1103	-0-	-127 B	-33396	1024	2	79	9	N	72			92
12	992 #	748	-0-	-244 B	-33640	747	2	1	9	N	1			93
01	1116 #	907	-0-	-209 B	-33849	907	2			N	-0-			93
02	1036 N	461	-0-	-575 B	-33849	461	2			N	-0-			93
03	744 N	500	-0-	-244 B	-33849	500	2			N	-0-			93

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905 #	7791	-0-	-114	-0-	68	1	7513	2	N	191	185	1			292
						210	9									
11	7650 #	6740	-0-	-910	-0-	64	1	6478	2	N	180	186	1			286
						198	9									
12	7502 #	6935	-0-	-567	-0-	53	1	6758	2	N	113	365	1			34
						124	9									
01	7781 #	5898	-0-	-1883	-0-	49	1	5618	2	N	210	186	1			58
						231	9									
02	7028 #	6614	-0-	-414	-0-	52	1	6351	2	N	192	186	1			64
						211	9									
03	7781 #	4018	-0-	-3763	-0-	45	1	3817	2	N	142	162	1			44
						156	9									

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

10	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT			34
11	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT			34
12	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT			34
01	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT			34
02	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT			34
03	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT			34