

RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION

OIL AND GAS DOCKET NO. 02-0308791

APPLICATION OF ENCANA OIL & GAS (USA) INC. FOR AN EXCEPTION TO STATEWIDE RULE 32 FOR VARIOUS FACILITIES, EAGLEVILLE (EAGLE FORD-1), EAGLEVILLE (EAGLE FORD-2), AND SUGARKANE (EAGLE FORD) FIELDS, KARNES COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice in the above-numbered docket heard on April 3, 2018, the presiding Administrative Law Judge and Technical Examiner (collectively, "Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Encana Oil & Gas (USA) Inc is hereby granted an exception to Statewide Rule 32 (16 Tex. Admin. Code §3.32) for nine (9) flare points in the Eagleville (Eagle Ford-1), Eagleville (Eagle Ford-2), and Sugarkane (Eagle Ford) Fields in Karnes County, Texas. Attachment A identifies the nine (9) flare points and monthly flare volumes that Encana Oil & Gas (USA) Inc., is authorized to flare pursuant to this Final Order. This authority is granted for a period of two years, from January 31, 2018 through January 30, 2020.

The authority is granted, provided all production is reported on the appropriate Commission forms. Encana Oil & Gas (USA) Inc shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for all wells.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and by agreement of the Parties in writing or on the record, **the parties have waived right to file a Motion for Rehearing and this Final Order is effective on the date the Master Order relating to the Final Order is signed.**

Done this 22nd day of May 2018.

RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed by
Hearings Division's Unprotested Master
Order dated May 22, 2018)

ATTACHMENT A - FLARE AUTHORITY**Group 1: Docket No. 02-0308791: Two Years from January 31, 2018 to January 30, 2020**

Lease/Facility	Flare Permit No.	Surface Commingle Permit No.	Flare Rate - Monthly (MCF/mo.)	Flare Rate - Average Daily (MCF/day)
Dickson-Allen/Patsy Clark	24939	02-5465	45,000	1,500
Patton Trust-South	24937	02-5469	45,000	1,500
Gramm/Richter	24929	02-5470	36,000	1,200
Patton Trust-North	24934	02-5468	45,000	1,500
Love Crews Central	24933	02-5512	30,000	1,000
Red Crest Central	24936	02-5514	25,000	833
Hailey McAlister Central	24930	02-5511	45,000	1,500
Zunker Central	24938	02-5474	15,000	500
Kotara-Ridley Central	24931	02-5678	15,000	500