# RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL & GAS DOCKET NO. 20-0311455

### IN RE: P-5 ORGANIZATION REPORT OF GREEN EXPLORATION COMPANY

## **FINAL ORDER**

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 Tex. ADMIN. CODE §3.15(g)(4) and Tex. NAT. Res. CODE §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

#### FINDINGS OF FACT

- 1. Green Exploration Company [Operator #330179] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before December 1, 2016.
- 2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 Tex. ADMIN. Code § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 Tex. ADMIN. Code § 3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 3. After the expiration of ninety (90) days and pursuant to 16 Tex. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 Tex. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
- 4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

- 5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
- 6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 Tex. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
- 7. Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

## **CONCLUSIONS OF LAW**

- 1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
- 3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
- 4. The Operator's P-5 Organization Report should not be renewed and all of the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 91.706.
- 5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.

IT IS ORDERED that renewal of Green Exploration Company's P-5 Organization Report is hereby **DENIED**.

It is further ORDERED that all P-4 Certificates of Compliance issued to Green Exploration Company as operator of record are hereby CANCELLED and all related pipeline or other carrier connections are hereby SEVERED.

It is further ORDERED that Green Exploration Company shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

It is further ORDERED that Green Exploration Company and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of TEX. NAT. RES. CODE §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 25 days after the Commission's Order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 100 days from the date the Commission Order is signed.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

# **RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Rule 15 Inactive Well Master Order dated June 05, 2018.)

API	Number Dis	strict	ID Number	Lease Name	Well Number
071	00984 Electricity No approved	must be	disconnected	MILLER, A.L. "B" l (certify on Form W-3C)	2
131	08776 Electricity No approved	must be	disconnected	PARR, HILDA d (certify on Form W-3C)	120
131	08827 No approved	04 W-3X on	08283 file	VAELLO, J.D. & J.H., ET AL	1 .
131	11127 No approved		13342 file	LOPEZ	1
131	20071 Surface equi No approved	ipment mu	ist be remove	BARKER, PAULETTE TRUST ed (certify on Form W-3C)	1
131	30787 No approved			DRISCOLL "N"	2
131	30818 No approved			DRISCOLL "N"	3D
131	30853 No approved			DRISCOLL "N"	4
131	36434 No approved	04 W-3X on	114773 file	PARR, HILDA	4A
131	36596 Electricity No approved	must be	disconnecte	PARR, HILDA d (certify on Form W-3C)	6
131	38751 No approved			PARR, HILDA	104
131	38752 No approved			PARR, HILDA	101ST
131	38784 No approved		210836 file	PARR, HILDA	121
131	38790 No approved	04 W-3X on	210933 file	PARR, HILDA	106
131	38811 No approved		13326 file	MARCHBANKS-CADENA GU#1	122
131	38827 No approved		215514 file	PARR-LAWRENCE GU	1
131	38878 No approved	04 W-3X on	218182 file	MILLER ET AL	124

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Exhibit A

# Docket No. 20-0311455 Exhibit A

API	Number Di	strict	ID Number	Lease Name	Well Number
355	02197 Electricity No approved	must be	disconnected	STATE TRACT 973 d (certify on Form W-3C)	7
355	02198 Electricity No approved	must be	disconnected	STATE TRACT 973 d (certify on Form W-3C)	8
355	02200 Electricity No approved	must be	disconnected	STATE TRACT 973 d (certify on Form W-3C)	10
355	31650 No approved	04 W-3X on	05715 file	STATE TRACT 973	12
355	33003 Electricity No approved	must be	12485 disconnected file	COWELS d (certify on Form W-3C)	1
355	33010 Electricity No approved	04 must be W-3X on	12516 disconnected file	COWELS d (certify on Form W-3C)	2
355	33047 No approved		13630 file	COWLES	4
409	01297 No approved		11144 file	TAFT GIN AND SEED CO B	3
409	01307 No approved		07262 file	TAFT GIN AND SEED CO A	5
409	01312 No approved		07262 file	TAFT GIN AND SEED CO A	2
409	01315 No approved		13533 file	TAFT GIN AND SEED CO C	3
409	01316 No approved	04 1 W-3X on	07262 file	TAFT GIN AND SEED CO A	4
409	01318 No approved	04 1 W-3X or	13533 file	TAFT GIN AND SEED CO C	6
409	01319 No approved		07262 n file	TAFT GIN AND SEED CO A	8
409	01795 Electricity No approved	04 y must be d W-3X or	disconnecte	CHILTIPIN CREEK ST TR 3 ed (certify on Form W-3C)	2
409	03087 No approved	04 d W-3X or		EXXON SPEER FEE	4
409	03090 No approve	04 d W-3X or	03282 n file	EXXON SPEER FEE	7

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Exhibit A

API	Number Dis	strict	ID Number	Lease Name	Well Number
409	03246 No approved			BALDWIN, J. C.	3
409	03248 Electricity No approved	must be	disconnecte	BALDWIN, J. C. d (certify on Form W-3C)	5
409	03249 Electricity No approved	04 must be W-3X on	disconnecte	TAFT PROP. d (certify on Form W-3C)	1
409	03250 Electricity No approved	must be		TAFT PROP. d (certify on Form W-3C)	2
409	03253 Electricity No approved	must be		TAFT PROP d (certify on Form W-3C)	14
409	03255 Electricity No approved		disconnecte	TAFT PROP. d (certify on Form W-3C)	16
409	03256 Electricity No approved	must be	13416 disconnecte file	TAFT PROP. d (certify on Form W-3C)	17
409	03257 Electricity No approved	must be	disconnecte	TAFT PROP. d (certify on Form W-3C)	18
409	03454 No approved			TAFT PROP. SYNDICATE	6
409	31232 Production : No approved	fluids m	225028 ust be purge file	JONES "H" d (certify on Form W-3C)	1
409	31355 Electricity No approved		disconnecte	TAFT GIN AND SEED CO A d (certify on Form W-3C)	9
409	80323 Electricity No approved		disconnecte	CHILTIPIN STATE TRACT #3 d (certify on Form W-3C)	1
409	80328 Electricity No approved			CHILTIPIN STATE TRACT #3 d (certify on Form W-3C)	6
409	80329 Electricity No approved		disconnecte	CHILTIPIN STATE TRACT #3 d (certify on Form W-3C)	7A
409	81591 No approved	04 W-3X on	10299 file	BALDWIN, J. C.	2

API	Number D	istrict	ID Number	Lease Name	Well	Number
427	31654 No approve	04 ed W-3X on	103130 file	SAENZ, NOE		1
481	34937 No approve	03 ed W-3X on	246294 file	HUTCHINS-KELLEY		1
481	35062 Production No approve	03 n fluids mu ed W-3X on	ist be purged	HUTCHINS-KELLEY d (certify on Form W-3C)		2
	140 approve					

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Exhibit A