

# RAILROAD COMMISSION OF TEXAS

Christi Craddick, *Chairman*  
Ryan Sitton, *Commissioner*  
Wayne Christian, *Commissioner*

**INTERNAL**  
Lori Wrotenbery  
Director, Oil and Gas Division

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## MEMORANDUM

June 4, 2018

TO: **Chairman Christi Craddick**  
**Commissioner Ryan Sitton**  
**Commissioner Wayne Christian**

FROM: **Peter G. Pope, Manager**  
**Site Remediation**

SUBJECT: Site Remediation's Summary Report  
May 2018

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
2. In May 2018, a total of 9 activities were completed at a total cost of \$91,613.90. (Attachment B)
3. Of the activities completed in May 2018, 1 activity exceeded the original award or work order amount by greater than 10%. (Attachments C, D, & E)
- 4. Of the activities completed in May 2018, 9 were routine cleanup activities, there were no assessment activities and no emergency activities and there were no miscellaneous activities. (Attachment F)**
- 5. In May 2018, a total of 26 activities were authorized for bid solicitation and codes for a total estimated cost of \$1,193,435.80. (Attachment G)**

  
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Peter G. Pope

PGP/pw  
Attachments

## ATTACHMENT A

### Monthly State-Managed Pollution Site Cleanup Activities for May 2018 and FY 2018 to date

#### Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in May 2018	9
	Total Cost of Cleanup Activities Completed in May 2018	\$ 91,613.90
	Number of Activities with Post-Close* Invoices Approved in May 2018	1
	Total Amount of Post-Close Invoices Approved in May 2018	\$ 3,397.86
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in May 2018	1
2.	Number of Cleanup Activities Completed in FY 2018	87
	Total Cost of Cleanup Activities Completed in FY 2018	\$ 946,423.91
	Number of Activities with Post-Close Invoices Approved in FY 2018	4
	Total Amount of Post-Close Invoices Approved in FY 2018	\$ 8,630.16
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2018	9
3.	Grand Total (Completed Activities plus Post-Close Invoices) for May 2018	\$ 95,011.76
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2018	\$ 955,054.07

#### New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in May 2018	26
	Estimated Cost of Cleanup Activities Authorized in May 2018	\$ 1,193,435.80
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2018	197
	Estimated Cost of Cleanup Activities Authorized in FY 2018	\$ 2,910,744.22

#### Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of May 2018	126
	Total Estimated Cost of Remaining Cleanup Activities	\$ 2,300,266.12

#### Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in May 2018	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2018	2

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

May 1, 2018 to May 31, 2018

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	4	\$ 24,796.62	14	\$ 120,546.92
02	0	\$ 0.00	2	\$ 1,780.00
03	0	\$ 0.00	6	\$ 37,622.30
04	2	\$ 22,800.04	10	\$ 54,228.54
05	2	\$ 31,574.74	6	\$ 221,007.42
06	0	\$ 0.00	3	\$ 2,299.00
6E	1	\$ 12,442.50	8	\$ 207,680.57
7B	0	\$ 0.00	16	\$ 26,541.28
7C	0	\$ 0.00	5	\$ 174,601.72
08	0	\$ 0.00	0	\$ 0.00
8A	0	\$ 0.00	0	\$ 0.00
09	0	\$ 0.00	14	\$ 63,927.66
10	0	\$ 0.00	3	\$ 36,188.50
<b>TOTALS</b>	<b>9</b>	<b>\$ 91,613.90</b>	<b>87</b>	<b>\$ 946,423.91</b>
<b>GRAND TOTALS*</b>		<b>\$ 95,011.76</b>		<b>\$ 955,054.07</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C**

**SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

May 1, 2018 to May 31, 2018

<b>DISTRICT</b>	<b>THIS MONTH</b>	<b>YEAR TO DATE</b>
	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>
01	0	2
02	0	0
03	0	0
04	0	0
05	1	1
06	0	0
6E	0	2
7B	0	2
7C	0	0
08	0	0
8A	0	0
09	0	1
10	0	1
<b>TOTALS</b>	<b>1</b>	<b>9</b>

**ATTACHMENT D**

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT  
(Single Cleanup per Requisition or Bundled Bid)**

May 1, 2018 to May 31, 2018

<b>DIST. NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>ORIGINAL AWARD</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
<b>Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.</b>					<b>0</b>

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

May 1, 2018 to May 31, 2018

<b>DIST NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>BID TYPE</b>	<b>ORIGINAL CONTRACT</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
06	455-18-0243	05-242396	Work Order	\$ 24,128.50	\$ 29,662.52	22.94%
<b>Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.</b>						<b>1</b>

## ATTACHMENT E

### Cost Overruns Greater than 10%

05-242396: GREEVES, ROBERT (331924); RUDLOFF UNIT (03441); Falls County  
Original Contract Amount - \$24,128.50, Final Cost - \$29,662.52, Increase of 22.94%

THE ACTIVITY WAS ORIGINALLY LET TO ACME OIL SERVICE & REPAIR ON JANUARY 5, 2018 FOR \$24,128.50. HOWEVER, ADDITIONAL CREW & EQUIPMENT TIME WAS REQUIRED TO CLEAN-UP THE FORMER OIL PIT AROUND THE TWO PLUGGED WELLS RAISING THE EXPENDITURES BY \$2,945.52 TO A FINAL TOTAL OF \$29,662.52 ON THIS WORK ORDER 05-242396

**ATTACHMENT F**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

May 1, 2018 to May 31, 2018

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	9	\$ 91,613.90	61	\$ 731,934.03
Emergency	0	\$ 0.00	12	\$ 41,859.12
Assessment	0	\$ 0.00	13	\$ 170,778.46
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	1	\$ 1,852.30
Abatement	0	\$ 0.00	0	\$ 0.00
<b>TOTALS</b>	<b>9</b>	<b>\$ 91,613.90</b>	<b>87</b>	<b>\$ 946,423.91</b>
<b>GRAND TOTALS*</b>		<b>\$ 95,011.76</b>		<b>\$ 955,054.07</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G**

**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

May 1, 2018 to May 31, 2018

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	5	\$ 22,000.00	35	\$ 288,100.00
02	0	\$ 0.00	3	\$ 12,300.00
03	3	\$ 60,328.00	19	\$ 183,781.40
04	5	\$ 42,000.00	26	\$ 195,860.90
05	1	\$ 14,000.00	7	\$ 64,300.00
06	2	\$ 853,000.00	12	\$ 1,038,343.00
6E	3	\$ 94,218.00	16	\$ 182,818.00
7B	0	\$ 0.00	23	\$ 83,077.30
7C	1	\$ 5,000.00	14	\$ 402,236.10
08	1	\$ 55,389.80	10	\$ 160,556.20
8A	1	\$ 15,000.00	3	\$ 43,204.92
09	4	\$ 32,500.00	25	\$ 200,384.80
10	0	\$ 0.00	4	\$ 55,781.60
<b>TOTALS</b>	<b>26</b>	<b>\$ 1,193,435.80</b>	<b>197</b>	<b>\$ 2,910,744.22</b>

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF May 31, 2018**

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Remaining Authorized Cleanup Activity Count: 126  
Total Estimated Cost of Remaining Cleanup Activities: \$ 2,300,266.12



**ATTACHMENT H**

**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

May 1, 2018 to May 31, 2018

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
01	241378	LAKE CHEROKEE PRODUCTION, LLC HURLEY, EUGENE	GUADALUPE 00862	CU-A	05/25/2018	\$ 3,397.86
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
Total (all Districts)					1	\$ 3,397.86

# CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

May 1, 2018 to May 31, 2018

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
					<u>Number Canceled</u>	<u>RRC Estimate</u>
					0	<N/A>

Total (all Districts)

0

<N/A>

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2018 to May 31, 2018

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 01 Totals					4	\$ 38,000.00	\$ 24,796.62	\$ 13,203.38
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
01	241357	LAKE CHEROKEE PRODUCTION, LLC SMITH, HORACE -B-	CU-A	GUADALUPE Activity Total	\$ 4,000.00	\$ 3,760.31	\$ 239.69	
01	241376	LAKE CHEROKEE PRODUCTION, LLC SMITH, HORACE -A-	CU-A	GUADALUPE Activity Total	\$ 15,000.00	\$ 8,999.96	\$ 6,000.04	
01	241380	LAKE CHEROKEE PRODUCTION, LLC HURLEY, EUGENE -A-	CU-A	GUADALUPE Activity Total	\$ 14,500.00	\$ 10,320.10	\$ 4,179.90	
01	242163	EAGLE FORD OIL CO., INC. THOMAS & WHITTINGTON	CU-U	CALDWELL Activity Total	\$ 4,500.00	\$ 1,716.25	\$ 2,783.75	

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2018 to May 31, 2018

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 04 Totals					2	\$ 29,000.00	\$ 22,800.04	\$ 6,199.96
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
04	231837	COX, MARTIN REGAN ARMSTRONG, FRANK	CU-A	WEBB Activity Total	\$ 25,000.00	\$ 20,394.04	\$ 4,605.96	
04	241136	STERLING ENGINE SERVICE MOSSER	CU-A	JIM WELLS Activity Total	\$ 4,000.00	\$ 2,406.00	\$ 1,594.00	

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2018 to May 31, 2018

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 05 Totals					2	\$ 26,700.00	\$ 31,574.74	-\$ 4,874.74
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
05	242396	GREEVES, ROBERT RUDLOFF UNIT	CU-A	FALLS Activity Total	\$ 25,000.00	\$ 30,380.52	-\$ 5,380.52	
05	244716	UNIDENTIFIED DAN KENT PROPERTY	CU-A	NAVARRO Activity Total	\$ 1,700.00	\$ 1,194.22	\$ 505.78	

**SUMMARY OF COMPLETED CLEANUP ACTIVITIES**

May 1, 2018 to May 31, 2018

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 6E Totals	1	\$ 15,000.00	\$ 12,442.50	\$ 2,557.50

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
6E	243959	CHESTNUT EXPLOR. AND PROD., INC. ANDERSON, GEO.	CU-A	GREGG			
				Activity Total	\$ 15,000.00	\$ 12,442.50	\$ 2,557.50

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
Grand Totals (all Districts)	9	\$ 108,700.00	\$ 91,613.90	\$ 17,086.10

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

May 1, 2018 to May 31, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					5	\$ 22,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	245577	FOYORO ENERGY, LLC EMERSON	CALDWELL 12343	CU-A	<u>1</u>	<u>\$ 2,500.00</u>
01	243857	CRYSTAL OIL & LAND CO. CARTER, ROBERT W.	CALDWELL 01872	CU-U	<u>1</u>	<u>\$ 3,000.00</u>
01	243699	FRAC TANK RENTALS, INC. JOURDANTON WASHOUT SITE	ATASCOSA P002228	CU-U	<u>1</u>	<u>\$ 4,000.00</u>
01	243700	JACKSON PRODUCTION CO. STANISLAW, E.	MILAM 06195	CU-A	<u>1</u>	<u>\$ 5,500.00</u>
01	243701	CRUDE PROCESSING, INC. RIGGS	FRIO 05178	CU-U	<u>1</u>	<u>\$ 7,000.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2018 to May 31, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					3	\$ 60,328.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	245056	<NA> BUCKEYE RANCH	FAYETTE 12158	AS-A	1	\$ 37,328.00
03	242196	GOOD OL'BOYS OIL COMPANY HOOKS, CHAS. G. FEE	LIBERTY 02326	CU-A	1	\$ 3,000.00
03	242839	GOOD OL'BOYS OIL COMPANY HOOKS, CHAS. G. FEE	LIBERTY 02326	CU-A	1	\$ 20,000.00



**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

May 1, 2018 to May 31, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					5	\$ 42,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	243916	OMEGA ENERGY, LLC LONDON-WARD UNIT	NUECES 12841	CU-A	<u>1</u>	<u>\$ 5,000.00</u>
04	241936	LAMAY CORPORATION STATE TRACT 118	ARANSAS <NA>	CU-A	<u>1</u>	<u>\$ 15,000.00</u>
04	244836	TIDEWATER MINERALS CORPORATION SULTENFUSS, H. A.	ARANSAS 11603	CU-A	<u>1</u>	<u>\$ 5,000.00</u>
04	239143	I.T. PROPERTIES COX, B. W.	SAN PATRICIO 117300	CU-A	<u>1</u>	<u>\$ 13,000.00</u>
04	244478	AMERRIL ENERGY LLC PETTY (DEEP CON.) GAS UNIT NO.1	NUECES 152601	CU-A	<u>1</u>	<u>\$ 4,000.00</u>

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

May 1, 2018 to May 31, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 05 Totals					1	\$ 14,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
05	245237	K & D WATER WORKS, L.L.C. K&D WATER WORKS YARD	LEON P011422A	CU-A	1	\$ 14,000.00

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

May 1, 2018 to May 31, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					2	\$ 853,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	245236	ULTREX OIL CO., L.L.C. BURR,IDA -C-	MARION 05716	CU-A	<u>1</u>	<u>\$ 3,000.00</u>
06	244117	ENVIROPAVE L.L.C. EAST TEXAS RECLAMATION PLANT	RUSK <NA>	CU-A	<u>1</u>	<u>\$ 850,000.00</u>

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

May 1, 2018 to May 31, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					3	\$ 94,218.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	244857	EMBASSY WELL SERVICE, LLC BOLTON	GREGG 06412	CU-A	1	\$ 6,500.00
6E	245356	WHITE TIGER PRODUCTION LLOYD HEIRS	GREGG 07443	CU-A	1	\$ 1,000.00
6E	245097	TRIPLE M SALTWATER DISPOSAL, LP PETRO-WAX, LLC	GREGG 08628	AS-A	1	\$ 86,718.00

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

May 1, 2018 to May 31, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7C Totals					1	\$ 5,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7C	245176	ALARON ENERGY, INC. PRICE, F. "A"	COKE 09474	EC-A	1	\$ 5,000.00

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

May 1, 2018 to May 31, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					1	\$ 55,389.80
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	234281	PECOS LANDFARM, LLC PECOS COUNTY FACILITY (08-LT 282)	PECOS <NA>	AS-A	1	\$ 55,389.80

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2018 to May 31, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 8A Totals					1	\$ 15,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
8A	245117	CFO RESOURCES, INC. NORTHWEST LEVELLAND UNIT	COCHRAN 65884	CU-A	1	\$ 15,000.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2018 to May 31, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					4	\$ 32,500.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	244178	XSTAR RESOURCES LLC BEGGS	JACK 14732	CU-A	<u>1</u>	<u>\$ 5,500.00</u>
09	244040	XSTAR RESOURCES LLC MATLOCK	JACK 147131	CU-U	<u>1</u>	<u>\$ 6,000.00</u>
09	245316	XSTAR RESOURCES LLC BEGGS, W. A.	JACK 03548	CU-B	<u>1</u>	<u>\$ 6,000.00</u>
09	244181	XSTAR RESOURCES LLC BEGGS	JACK 193914	CU-B	<u>1</u>	<u>\$ 15,000.00</u>
					<u>Number Approved</u>	<u>RRC Estimate</u>
Grand Total (all Districts)					26	\$ 1,193,435.80